

THE PUERTO RICO ELECTRIC POWER AUTHORITY REVITALIZATION CORPORATION

Calculation of Customer Class Revenue Requirement
Proposed for Period July 2016 to September 2016
True Up Adjustment Period #1

RESIDENTIAL CUSTOMER ALLOCATION

Line No	Item	From	To	CILT	Units	Amount	Reference
1	Residential kWh (Residential Only)	7/1/2014	6/30/2015	kWh - NO CILT	kWh	6,249,541,676	Historical Data (see Timeline workpaper)
2	Total kWh (Residential + Non-Residential)	7/1/2014	6/30/2015	kWh - NO CILT	kWh	16,519,780,888	Historical Data (see Timeline workpaper)
3	Residential Customer Allocation					37.83%	[1] / [2]

CALCULATION METHODOLOGY STEP 1

The calculation methodology and adjustment mechanism to establish and adjust the Transition Charges includes a 12 step process. Step 1 of the process is described below and is calculated in this tab (Tab 1). This model uses FY 2015 data since the actual first filing date is unknown and therefore the actual historical data time period and data that would be used for the first filing is unknown. When an actual filing is made it should use actuals for the 12 month period ending with the end of the most recently completed calendar quarter for which data are available.

(1) Divide the Aggregated Actual kWh Billed for the previous 12-month period ending with the end of the most recently completed calendar quarter for which data are available into the Actual kWh Billed to Residential Customers during that same 12-month period. The resulting percentage is the "Residential Customer Allocation."

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NON-RESIDENTIAL CUSTOMER ALLOCATION

Line No	Item	From	To	CILT	Units	Amount	Reference
1	Non-Residential kWh (Non-Residential Only)	7/1/2014	6/30/2015	kWh - NO CILT	kWh	10,270,239,212	Historical Data (see Timeline workpaper)
2	Total kWh (Residential + Non-Residential)	7/1/2014	6/30/2015	kWh - NO CILT	kWh	16,519,780,888	Historical Data (see Timeline workpaper)
3	Non-Residential Customer Allocation					62.17%	[1] / [2]

CALCULATION METHODOLOGY STEP 2

The calculation methodology and adjustment mechanism to establish and adjust the Transition Charges includes a 12 step process. Step 2 of the process is described below and is calculated in this tab (Tab 2). This model uses FY 2015 data since the actual first filing date is unknown and therefore the actual historical data time period and data that would be used for the first filing is unknown. When an actual filing is made it should use actuals for the 12 month period ending with the end of the most recently completed calendar quarter for which data are available."

(2) Divide the Aggregated Actual kWh Billed for the previous 12-month period ending with the end of the most recently completed calendar quarter for which data are available into the Actual kWh Billed for all Non-Residential Customers and Government Customers during the same 12-month period. The resulting percentage is the "Non-Residential and Government Customer Allocation."

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TRUSTEE BALANCE AND COLLECTIONS FROM PREVIOUS RATES

Line No	Item	From	To	Rate 1 From 07/01/16 to 09/30/16	Rate 2 From 07/01/16 to 12/31/16	Rate 3 From 07/01/16 to 03/31/17	Rate 4 From 07/01/16 to 06/30/17	Reference
1	Collections Data Cutoff Date		4/30/2016					
2								
3	Projected Trustee Balance at 07/01/16							
4	Trustee Balance at Collections cutoff Date in Previous TUA Filing		4/30/2016	\$ -	\$ -	\$ -	\$ -	1
5	Actual Collections between Previous Trustee Balance Date and Collections Cutoff Date	4/30/2016	4/30/2016	\$ -	\$ -	\$ -	\$ -	1
6	Actual Interest Earned between Previous Trustee Balance Date and Collections Cutoff Date	4/30/2016	4/30/2016	\$ -	\$ -	\$ -	\$ -	1
7	Projected Collections Between Collections Cutoff and TUA Rate Effective Date	5/1/2016	6/30/2016	\$ -	\$ -	\$ -	\$ -	1
8	Payment of Ongoing Finance Costs prior to TUA Rate Effective Date	4/30/2016	6/30/2016	\$ -	\$ -	\$ -	\$ -	1
9	Payment of Bond Interest and Principal Costs prior to TUA Rate Effective Date	4/30/2016	6/30/2016	\$ -	\$ -	\$ -	\$ -	1
10	Projected Trustee Balance		7/1/2016	\$ -	\$ -	\$ -	\$ -	[4]+[5]+[6]+[7]-[8]-[9]
11								
12	Projected Collections During Collection Periods From Rates in Effect Prior to 07/01/16	7/1/2016	Collection Period End (2)	\$ -	\$ -	\$ -	\$ -	1
13	Trustee Balance Available For Payments of Ongoing Finance Costs and Bonds			\$ -	\$ -	\$ -	\$ -	[10]+[12]
14								
15	1) Calculated during TUA filing preparation, all values are zero for the initial filing because there is no prior period							
16	2) Collection Period End Dates:							
17	Rate 1 = 09/23/16							
18	Rate 2 = 12/26/16							
19	Rate 3 = 03/24/17							
20	Rate 4 = 06/23/17							
21								

CALCULATION METHODOLOGY STEP 3

The calculation methodology and adjustment mechanism to establish and adjust the Transition Charges includes a 12 step process. Step 3 of the process is described below and is calculated in this tab (Tab 3).

- 22 (3) Project the Transition Charge Revenues expected to be held by the Trustee on the proposed True-Up Adjustment Date after payment of Ongoing Financing Costs due on or prior to such date (but excluding amounts held or to be held on such date by the Trustee in any debt service reserve fund or account, or in any other restricted accounts or subaccounts required to be established by the Trust Agreement or any Ancillary Agreement as an additional reserve fund), and add to that amount the Transition Charge Revenues expected to be received by the Trustee after the True-Up Adjustment Date and during the First Collection Period from bills rendered prior to the True-Up Adjustment Date based on the Transition Charges then or previously in effect.

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PAYMENTS

Line No	Item	Date	Rate 1		Rate 2		Rate 3		Rate 4		Reference
			From 07/01/16 to		From 07/01/16 to		From 07/01/16 to		From 07/01/16 to		
			09/30/16		12/31/16		03/31/17		06/30/17		
1	Payments During Rate Effective Periods (2)										
2	Payment 1 (Bond + Ongoing Financing Costs)	9/30/2016	\$ 1,250,000	\$	1,250,000	\$	1,250,000	\$	1,250,000		Debt Service Schedule Workpaper
3	Payment 2 (Bond + Ongoing Financing Costs)	12/31/2016		\$	1,250,000	\$	1,250,000	\$	1,250,000		Debt Service Schedule Workpaper
4	Payment 3 (Bond + Ongoing Financing Costs)	3/31/2017				\$	1,250,000	\$	1,250,000		Debt Service Schedule Workpaper
5	Payment 4 (Bond + Ongoing Financing Costs)	6/30/2017						\$	390,487,206		Debt Service Schedule Workpaper
6	Total Bond and Ongoing Financing Payments		\$ 1,250,000	\$	2,500,000	\$	3,750,000	\$	394,237,206		Sum of Lines 2 - 5
7											
8	Payments to Fund or Replenish Debt Service Reserve Fund Prior to First Bond Payment Date		\$ -	\$	-	\$	-	\$	-		1
9	Total Payments Required		\$ 1,250,000	\$	2,500,000	\$	3,750,000	\$	394,237,206		[6] + [8]

1) Calculated during TUA filing preparation, all values are zero for the initial filing because there is no prior period.

2) As shown on this tab, the first TUA filing may have 12 months between the TUA rate effective date and the first bond payment date. Subsequent TUA filings may have different timing between a TUA rate effective date and the first bond payment date. When the ultimate timing of bond payments is finalized, bond payments may occur as frequently as every quarter.

CALCULATION METHODOLOGY STEP 4

The calculation methodology and adjustment mechanism to establish and adjust the Transition Charges includes a 12 step process. Step 4 of the process is described below and is calculated in this tab (Tab 4).

(4) Calculate the sum of (a) principal of (in accordance with the scheduled maturity date or dates (including scheduled mandatory sinking fund redemption dates)) and interest on the Bonds when due and as accruing through and including the First Bond Payment Date, (b) any amount necessary or expected to be necessary to fund or replenish any debt service reserve fund or account, or any other restricted accounts or subaccounts required to be established by the Trust Agreement or any Ancillary Agreement as an additional reserve fund, to their required level, as and to the extent such funding or replenishment is required by the Trust Agreement or any Ancillary Agreement (as the case may be) on or prior to the First Bond Payment Date, and (c) all other Ongoing Financing Costs required to be paid or deposited on or prior to the First Bond Payment Date.

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NET REVENUE REQUIREMENT

Line No	Item	Rate 1	Rate 2	Rate 3	Rate 4	Reference
		From 07/01/16 to 09/30/16	From 07/01/16 to 12/31/16	From 07/01/16 to 03/31/17	From 07/01/16 to 06/30/17	
1	Total Payments Required During Rate Effective Periods	\$ 1,250,000	\$ 2,500,000	\$ 3,750,000	\$ 394,237,206	Tab 4
2	Trustee Balance Available For Payments	\$ -	\$ -	\$ -	\$ -	Tab 3
3	Net Revenue Requirement	\$ 1,250,000	\$ 2,500,000	\$ 3,750,000	\$ 394,237,206	[1] - [2]

CALCULATION METHODOLOGY STEP 5

The calculation methodology and adjustment mechanism to establish and adjust the Transition Charges includes a 12 step process. Step 5 of the process is described below and is calculated in this tab (Tab 5).

(5) Subtract the amount in clause (3) from the amount in clause (4) to determine the "Net Revenue Requirement" for the First Collection Period.

Tab 6.0 Gross Billing Req

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Calculation of Total Revenue Requirement
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GROSS REVENUE REQUIREMENT

Line No	Item	Units	Rate 1	Rate 2	Rate 3	Rate 4	Reference
			From 07/01/16 to 09/30/16	From 07/01/16 to 12/31/16	From 07/01/16 to 03/31/17	From 07/01/16 to 06/30/17	
1	Net Revenue Requirement		\$ 1,250,000	\$ 2,500,000	\$ 3,750,000	\$ 394,237,206	Tab 5
2	Collection Lag Factor	%	51.81%	24.48%	17.83%	13.38%	Tab 6.2
3	Revenue Requirement Adjusted For Collection Lag		\$ 2,594,130	\$ 3,310,546	\$ 4,563,434	\$ 455,113,997	[1] / (1 - [2])
4	Uncollectible Factor	%	9.83%	9.83%	9.83%	9.83%	Tab 6.1a
5	Gross Billing Requirement		\$ 2,877,005	\$ 3,671,542	\$ 5,061,050	\$ 504,741,522	[3] / (1 - [4])
6							
7	Collection Lag Adjustment		\$ 1,344,130	\$ 810,546	\$ 813,434	\$ 60,876,792	[3] x [2]
8	Uncollectible Adjustment		\$ 282,875	\$ 360,996	\$ 497,616	\$ 49,627,525	[5] x [4]
9	Uncollectible and Collection Lag Adjustment		\$ 1,627,005	\$ 1,171,542	\$ 1,311,050	\$ 110,504,316	[7] + [8]

The uncollectible factor includes all customers excluding CILT that do not pay within 120 days. Embedded in the uncollectibles factor is the government uncollectibles.

For FY 2015, the percentage of government customers that did not pay within 120 days was 58.63%

CALCULATION METHODOLOGY STEP 6

The calculation methodology and adjustment mechanism to establish and adjust the Transition Charges includes a 12 step process. Step 6 of the process is described below and is calculated in this tab (Tab 6.0).

(6) Adjust (or gross up) the Net Revenue Requirement to give effect to the number of billing cycles, the Composite Collection Curve and the write-off assumption, to ensure that the Transition Charge Revenues expected to be remitted to the Trustee during the First Collection Period will satisfy the Net Revenue Requirement for the First Collection Period on a timely basis and will result in the Excess Funds Account held under the Trust Agreement to be zero by the First Bond Payment Date. The result will be the "Gross Billing Requirement" for the First Collection Period.

Tab 7 Res Gross Billing Req

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RESIDENTIAL GROSS BILLING REQUIREMENT

Line No	Item	Rate 1	Rate 2	Rate 3	Rate 4	Reference
		From 07/01/16 to 09/30/16	From 07/01/16 to 12/31/16	From 07/01/16 to 03/31/17	From 07/01/16 to 06/30/17	
1	Gross Billing Requirement	\$ 2,877,005	\$ 3,671,542	\$ 5,061,050	\$ 504,741,522	Tab 6
2	Residential Customer Allocation	37.83%	37.83%	37.83%	37.83%	Tab 1
3	Residential Gross Billing Requirement	\$ 1,088,390	\$ 1,388,968	\$ 1,914,629	\$ 190,947,035	[1] x [2]

CALCULATION METHODOLOGY STEP 7

The calculation methodology and adjustment mechanism to establish and adjust the Transition Charges includes a 12 step process. Step 7 of the process is described below and is calculated in this tab (Tab 7).

(7) Multiply the Gross Billing Requirement for the First Collection Period by the Residential Customer Allocation. The result will be the "Residential Gross Billing Requirement" for the First Collection Period.

Tab 8 Non-Res Gross Billing Req

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NON-RESIDENTIAL GROSS BILLING REQUIREMENT

Line No	Item	Rate 1	Rate 2	Rate 3	Rate 4	Reference
		From 07/01/16 to 09/30/16	From 07/01/16 to 12/31/16	From 07/01/16 to 03/31/17	From 07/01/16 to 06/30/17	
1	Gross Billing Requirement	\$ 2,877,005	\$ 3,671,542	\$ 5,061,050	\$ 504,741,522	Tab 6.0
2	Non-Residential Customer Allocation	62.17%	62.17%	62.17%	62.17%	Tab 2
3	Non-Residential Gross Billing Requirement	\$ 1,788,615	\$ 2,282,573	\$ 3,146,422	\$ 313,794,487	[1] x [2]

CALCULATION METHODOLOGY STEP 8

The calculation methodology and adjustment mechanism to establish and adjust the Transition Charges includes a 12 step process. Step 8 of the process is described below and is calculated in this tab (Tab 8).

(8) Multiply the Gross Billing Requirement for the First Collection Period by the Non-Residential and Government Customer Allocation. The result will be the "Non-Residential and Government Gross Billing Requirement" for the First Collection Period.

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Calculation of Total Revenue Requirement
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INITIAL RESIDENTIAL TRANSITION CHARGES

Line No	Item	Rate 1	Rate 2	Rate 3	Rate 4	Reference
		From 07/01/16 to 09/30/16	From 07/01/16 to 12/31/16	From 07/01/16 to 03/31/17	From 07/01/16 to 06/30/17	
1	Residential Gross Billing Requirement	\$ 1,088,390	\$ 1,388,968	\$ 1,914,629	\$ 190,947,035	Tab 7
2	Residential Service Agreement Customer Count	3,983,200	7,966,400	11,949,599	15,932,799	Corresponding Historical Data (See Timeline workpaper)
3	Initial Residential Transition Charge	\$ 0.27	\$ 0.17	\$ 0.16	\$ 11.98	[1] / [2]

4 **CALCULATION METHODOLOGY STEP 9**

The calculation methodology and adjustment mechanism to establish and adjust the Transition Charges includes a 12 step process. Step 9 of the process is described below and is calculated in this tab (Tab 9). Steps 11 and 12 are also described below because of the reference in step 10 to step 12.

(9) Divide the Residential Gross Billing Requirement for the First Collection Period by the Residential Service Agreement Aggregate Count for First Collection Period to produce a \$/per service agreement Transition Charge. Subject to clause (12) below, the result will be the first possible Transition Charge for each Residential Customer to be effective on the True-Up Adjustment Date.

5

(11) Repeat the calculations described in clauses (3) through (10), inclusive, to determine the Transition Charges necessary to satisfy the revenue requirement for each consecutive Collection Period which ends during the Annual Calculation Period, replacing "First Bond Payment Date" with "Second Bond Payment Date" and "First Collection Period" with "Second Collection Period," etc. through the Third and Fourth Collection Periods (if any), respectively.

(12) Compare the revenues produced by each set of Transition Charges resulting from the calculations above (i.e., one set for each Collection Period). The set of Transition Charges which is expected to produce the greatest revenue by the end of the First Collection Period will be the set of Transition Charges to be effective on the True-Up Adjustment Date.

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INITIAL NON-RESIDENTIAL TRANSITION CHARGES

Line No	Item	CILT	Rate 1	Rate 2	Rate 3	Rate 4	Reference
			From 07/01/16 to 09/30/16	From 07/01/16 to 12/31/16	From 07/01/16 to 03/31/17	From 07/01/16 to 06/30/17	
1	Non-Residential Gross Billing Requirement		\$ 1,788,615	\$ 2,282,573	\$ 3,146,422	\$ 313,794,487	Tab 8
2	Non-Residential kWh	kWh - NO CILT	2,703,034,293	5,325,556,195	7,703,129,367	10,270,239,212	Corresponding Historical Data (See Timeline workpaper)
3	Initial Non-Residential Transition Charge		\$ 0.00066	\$ 0.00043	\$ 0.00041	\$ 0.03055	[1] / [2]
4							

CALCULATION METHODOLOGY STEP 9

The calculation methodology and adjustment mechanism to establish and adjust the Transition Charges includes a 12 step process. Step 10 of the process is described below and is calculated in this tab (Tab 10).

- 5 (10) Divide the Non-Residential and Government Gross Billing Requirement for the First Collection Period by the Actual kWh Billed for Non-Residential Customers and Government Customers during the comparable period to the First Collection Period in the prior 12-month period for which data are available (i.e., the calendar dates one year prior to the calendar dates in the First Collection Period), to produce an estimated volumetric (per kWh) Transition Charge. Subject to clause (12) below, the result will be the first possible Transition Charge (per kWh) for all Non-Residential and Government Customers to be effective on the True-Up Adjustment Date.

THE PUERTO RICO ELECTRIC POWER AUTHORITY REVITALIZATION CORPORATION

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Repeat Calculations

Line No	
	<u>CALCULATION METHODOLOGY STEP 11</u>
	The calculation methodology and adjustment mechanism to establish and adjust the Transition Charges includes a 12 step process. Step 11 of the process is described below and is calculated in tabs 1-10 under Rate 1, Rate 2, Rate 3, and Rate 4. The results of the repeated calculation are in Tabs 9 and 10.
1	(11) Repeat the calculations described in clauses (3) through (10), inclusive, to determine the Transition Charges necessary to satisfy the revenue requirement for each consecutive Collection Period which ends during the Annual Calculation Period, replacing "First Bond Payment Date" with "Second Bond Payment Date" and "First Collection Period" with "Second Collection Period," etc. through the Third and Fourth Collection Periods (if any), respectively.

Tab 12 Rate Comparison

THE PUERTO RICO ELECTRIC POWER AUTHORITY REVITALIZATION CORPORATION

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RATE COMPARISON

Line No	Item	Unit					Reference
1	Highest Revenue Rate Pair						
2	Residential Rate				\$ 11.98		[26]
3	Non-Residential Rate				\$ 0.03055		[27]
4							
5	Rate Comparison						
6							
7	Residential		RATE 1	RATE 2	RATE 3	RATE 4	
8	Rate 1 Period Service Agreement Months		3,983,200	3,983,200	3,983,200	3,983,200	Tab 9
9	Uncollectible Factor		9.83%	9.83%	9.83%	9.83%	Tab 6.1a
10	Adjusted Service Agreements		3,591,561	3,591,561	3,591,561	3,591,561	[8] x (1 - [9])
11	Collection Lag Factor for Rate 1 Period		51.81%	51.81%	51.81%	51.81%	Tab 6.2
12	Total Adjusted Service Agreements		1,730,619	1,730,619	1,730,619	1,730,619	[10] x (1 - [11])
13	Residential Rate	\$/Mo \$	0.27	0.17	0.16	11.98	Tab 9
14	Total Residential Revenues for Rate 1 Period	\$	472,883	301,739	277,289	20,740,647	[12] x [13]
15							
16	Non Residential						
17	Rate 1 Period kWh		2,703,034,293	2,703,034,293	2,703,034,293	2,703,034,293	Tab 10
18	Uncollectible Factor		9.83%	9.83%	9.83%	9.83%	Tab 6.1a
19	Adjusted kWhs		2,437,264,794	2,437,264,794	2,437,264,794	2,437,264,794	[17] x (1 - [18])
20	Collection Lag Factor For Rate 1 Period		51.82%	51.82%	51.82%	51.82%	Tab 6.2
21	Total Adjusted kWhs		1,174,254,624	1,174,254,624	1,174,254,624	1,174,254,624	[19] x (1 - [20])
22	Non Residential Rate	\$/kWh \$	0.00066	0.00043	0.00041	0.03055	Tab 10
23	Total Non-Residential Revenues for Rate 1 Period	\$	777,012	503,294	479,636	35,877,901	[21] x [22]
24							
25	Total Revenues by Rate Pair	\$	1,249,895	805,034	756,925	56,618,548	[14] + [23]
26	Residential Rate	\$	0.27	0.17	0.16	11.98	[13]
27	Non-Residential Rate	\$	0.00066	0.00043	0.00041	0.03055	[22]

CALCULATION METHODOLOGY STEP 12

The calculation methodology and adjustment mechanism to establish and adjust the Transition Charges includes a 12 step process. Step 12 of the process is described below and is calculated in this tab (Tab 12).

(12) Compare the revenues produced by each set of Transition Charges resulting from the calculations above (i.e., one set for each Collection Period). The set of Transition Charges which is expected to produce the greatest revenue by the end of the First Collection Period will be the set of Transition Charges to be effective on the True-Up Adjustment Date.

Tab 13 Rate Change

THE PUERTO RICO ELECTRIC POWER AUTHORITY REVITALIZATION CORPORATION

Transition Charge for Securitized Debt Service
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Line No	Item	Units	Amount	Reference
1				
2	Proposed Residential Charge	\$/Mo	\$ 11.98	Tab 11
3	Proposed Non-Residential Charge	\$/kWh	\$ 0.03055	Tab 11
4				
5	Prior Residential Charge	\$/Mo	\$ -	
6	Prior Non-Residential Charge	\$/kWh	\$ -	
7				
8	Increase in Residential Charge		\$ 11.98	[2] - [5]
9	Increase in Non-Residential Charge		\$ 0.03055	[3] - [6]
10				
11	Increase in Residential Charge	%	NA	[2] / [5]
12	Increase in Non-Residential Charge	%	NA	[3] / [6]

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Transition Charge for Securitized Debt Service
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Transition Charge and Total Bill Comparison

Line No.	Item	Amount	Reference
1	Residential Customers		
2	Average Monthly Revenue per Customer - FY 2014	\$ 99.34	
3	Proposed Transition Charge - \$/Service Agreement	\$ 11.98	Tab 11
4	Transition Charge as a Percentage of 2014 Monthly Revenues	12.1%	[3] / [2]
5			
6	Non-Residential Customers		
7	Average Revenue per KWH - FY 2014	\$ 0.26418	
8	Proposed Transition Charge - \$/KWH	\$ 0.03055	Tab 11
9	Transition Charge as a Percentage of 2014 Average Revenue per KWH	11.6%	[8] / [7]

Note: Average monthly revenue is based on data from the most recent year with audited financials

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MONTHLY RECONCILIATION

Line

No

1	Service Agreements and kWh For Future Monthly Reconciliation					
2						
3	Residential	7/31/2016	8/31/2016	9/30/2016	Total	Reference
4	Estimated Service Agreements Billed (from this TUA filing)	1,327,733	1,327,733	1,327,733	3,983,200	Timeline Workpaper
5	Uncollectible Factor	9.83%	9.83%	9.83%	9.83%	Tab 6.1a
6	Adjusted Service Agreements	1,197,187	1,197,187	1,197,187	3,591,561	[4] x (1 - [5])
7	Collection Lag Factor for Rate 1 Period	51.81%	51.81%	51.81%	51.81%	Tab 6.2
8	Estimated Service Agreements to be Collected	576,873	576,873	576,873	1,730,619	[6] x (1 - [7])
9						
10	Non Residential	7/31/2016	8/31/2016	9/30/2016	Total	Reference
11	Estimated kWh Billed (from this TUA filing)	901,304,874	899,272,479	902,456,940	2,703,034,293	Timeline Workpaper
12	Uncollectible Factor	9.83%	9.83%	9.83%	9.83%	Tab 6.1a
13	Adjusted kWhs	812,686,189	810,853,624	813,724,981	2,437,264,794	[11] x (1 - [12])
14	Collection Lag Factor For Rate 1	51.82%	51.82%	51.82%	51.82%	Tab 6.2
15	Estimated kWh to be Collected	391,545,686	390,662,771	392,046,167	1,174,254,624	[13] x (1 - [14])
16						
17	Reconciliation of Previous Actual and Estimated Service Agreements and kWhs					
18						
19						
20	Residential	2/29/2016	3/31/2016	4/30/2016	Total	Reference
21	Actual Service Agreements Collected (Previous TUA Periods)	-	-	-	-	PREPA Billing System
22	Estimated Service Agreements to be Collected (Previous TUA Periods)	-	-	-	-	Previous TUA Filings
23	Difference	-	-	-	-	[21] - [22]
24						
25	Actual Residential Charge	\$ -	\$ -	\$ -	-	Previous TUA Filings
26						
27	Over / (Under) Recovery	\$ -	\$ -	\$ -	\$ -	[23] x [25]
28						
29	Non-Residential	2/29/2016	3/31/2016	4/30/2016	Total	Reference
30	Actual kWhs Collected (Previous TUA Periods)	-	-	-	-	PREPA Billing System
31	Estimated kWhs to be Collected (Previous TUA Periods)	-	-	-	-	Previous TUA Filings
32	Difference	-	-	-	-	[30] - [31]
33						
34	Actual Non-Residential Charge	\$ -	\$ -	\$ -	-	Previous TUA Filings
35						
36	Over / (Under) Recovery	\$ -	\$ -	\$ -	\$ -	[32] x [34]
37						
38	Total Over / (Under) Recovery	\$ -	\$ -	\$ -	\$ -	[27] + [36]

DEBT SERVICE SCHEDULE

This schedule includes ongoing finance costs as well as bond payments
Data provided by Advisors to PREPA

Date	6/30/2016	9/30/2016	12/31/2016	3/31/2017	6/30/2017	9/30/2017	12/31/2017	3/31/2018	6/30/2018	9/30/2018	12/31/2018	3/31/2019	6/30/2019	9/30/2019	12/31/2019	3/31/2020	6/30/2020	9/30/2020
Amount	\$ -	\$ (1,250,000)	\$ (1,250,000)	\$ (1,250,000)	\$ (390,487,206)	\$ (3,829,325)	\$ (174,987,803)	\$ (2,579,325)	\$ (248,445,525)	\$ (2,579,325)	\$ (137,953,673)	\$ (2,579,325)	\$ (455,505,076)	\$ (2,579,325)	\$ (167,343,089)	\$ (2,579,325)	\$ (338,197,823)	\$ (2,579,325)

	12/31/2020		3/31/2021		6/30/2021		9/30/2021		12/31/2021		3/31/2022		6/30/2022		9/30/2022		12/31/2022		3/31/2023		6/30/2023		9/30/2023		12/31/2023		3/31/2024		6/30/2024		9/30/2024		12/31/2024		3/31/2025
\$	(157,104,273)	\$	(2,579,325)	\$	(332,118,149)	\$	(2,579,325)	\$	(227,567,661)	\$	(2,579,325)	\$	(408,093,486)	\$	(2,579,325)	\$	(208,952,728)	\$	(2,579,325)	\$	(459,184,379)	\$	(2,579,325)	\$	(204,258,096)	\$	(2,579,325)	\$	(453,838,328)	\$	(2,579,325)	\$	(199,504,421)	\$	(2,579,325)

	6/30/2025		9/30/2025		12/31/2025		3/31/2026		6/30/2026		9/30/2026		12/31/2026		3/31/2027		6/30/2027		9/30/2027		12/31/2027		3/31/2028		6/30/2028		9/30/2028		12/31/2028		3/31/2029		6/30/2029		9/30/2029		12/31/2029
\$	(398,688,234)	\$	(1,873,944)	\$	(196,836,991)	\$	(1,873,944)	\$	(386,264,384)	\$	(1,139,850)	\$	(194,424,970)	\$	(1,139,850)	\$	(350,595,943)	\$	(774,996)	\$	(192,399,093)	\$	(774,996)	\$	(262,535,062)	\$	(395,250)	\$	(191,237,438)	\$	(395,250)	\$	(300,227,100)	\$	-	\$	(217,578,769)

3/31/2030	6/30/2030	9/30/2030	12/31/2030	3/31/2031	6/30/2031	9/30/2031	12/31/2031	3/31/2032	6/30/2032	9/30/2032	12/31/2032	3/31/2033	6/30/2033	9/30/2033	12/31/2033	3/31/2034	6/30/2034	9/30/2034	12/31/2034	3/31/2035	6/30/2035
\$ -	\$ (329,013,280)	\$ -	\$ (214,760,909)	\$ -	\$ (292,488,744)	\$ -	\$ (212,767,402)	\$ -	\$ (294,622,478)	\$ -	\$ (210,668,794)	\$ -	\$ (295,680,983)	\$ -	\$ (208,602,020)	\$ -	\$ (249,519,525)	\$ -	\$ (207,579,262)	\$ -	\$ (250,694,144)

9/30/2035	12/31/2035	3/31/2036	6/30/2036	9/30/2036	12/31/2036	3/31/2037	6/30/2037	9/30/2037	12/31/2037	3/31/2038	6/30/2038	9/30/2038	12/31/2038	3/31/2039	6/30/2039	9/30/2039	12/31/2039	3/31/2040	6/30/2040	9/30/2040	12/31/2040
\$ -	\$ (206,499,158)	\$ -	\$ (206,551,533)	\$ -	\$ (206,550,841)	\$ -	\$ (206,605,835)	\$ -	\$ (206,604,021)	\$ -	\$ (206,604,021)	\$ -	\$ (206,660,830)	\$ -	\$ (206,660,830)	\$ -	\$ (206,720,996)	\$ -	\$ (206,720,996)	\$ -	\$ (206,785,171)

3/31/2041	6/30/2041	9/30/2041	12/31/2041	3/31/2042	6/30/2042	9/30/2042	12/31/2042	3/31/2043	6/30/2043	9/30/2043	12/31/2043	3/31/2044	6/30/2044	9/30/2044	12/31/2044	3/31/2045	6/30/2045	9/30/2045	12/31/2045	3/31/2046	6/30/2046	9/30/2046	12/31/2046	3/31/2047	6/30/2047
\$ -	\$ (206,785,171)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

THE PUERTO RICO ELECTRIC POWER AUTHORITY REVITALIZATION CORPORATION

This tab is used to establish certain dates and historical inputs for the TC calculation. Green shaded cells with blue text represent cells where input information is entered.

NOTE: This model uses FY 2025 data since the actual first filing date is unknown and therefore the actual historical data time period and data that would be used for the first filing is unknown. When an actual filing is made it should use actuals for the 12 month period ending with the end of the most recently completed calendar quarter for which data are available.

Calculated Rates	
Non-Resident (1/5 Month)	5 11.58
Non-Resident (1/4 Year)	5 0.0005

TUA Filing Number/Date Inputs	
TUA Filing	1
TUA 1 Rate Effective Start Date	7/3/2016
TUA 1 Rate Effective End Date	9/30/2016
12-month period ending with the end of the most recently completed calendar quarter for which data are available	6/30/2015
Collection Cutoff Date	4/30/2016
Previous Nonresident Rate	5
Previous Nonresident Rate Date	5
Collection Cutoff date from Previous TUA Filing	4/30/2015

Payment Dates for Each Rate in Annual Collection Period					
Rate in Annual Collection Period	Payment Dates	Payment Dates	Payment Dates	Payment Dates	
Rate 1	9/30/2016				
Rate 2	9/30/2016	12/31/2016			
Rate 3	9/30/2016	12/31/2016	3/31/2017		
Rate 4	9/30/2016	12/31/2016	3/31/2017	6/30/2017	

Payment Amounts for Each Rate in Annual Collection Period					
Rate in Annual Collection Period	Payment Amount	Payment Amount	Payment Amount	Payment Amount	Total Payments
Rate 1	\$ (3,250,000)	\$ -	\$ -	\$ -	\$ (3,250,000)
Rate 2	\$ (3,250,000)	\$ (3,250,000)	\$ -	\$ -	\$ (6,500,000)
Rate 3	\$ (3,250,000)	\$ (3,250,000)	\$ (3,250,000)	\$ -	\$ (9,750,000)
Rate 4	\$ (3,250,000)	\$ (3,250,000)	\$ (3,250,000)	\$ (180,487,200)	\$ (194,237,200)

Rate Dates					
Rate in Annual Collection Period	Tick & Rate Effective Date	Rate Effective Periods		5 Business Days Prior to Bond Payment Date	Bond or Fees Payment
		From	To		
Rate 1	7/1/2016	7/1/2016	9/30/2016	9/23/2016	9/30/2016
Rate 2	7/1/2016	7/1/2016	12/31/2016	12/26/2016	12/31/2016
Rate 3	7/1/2016	7/1/2016	3/31/2017	3/24/2017	3/31/2017
Rate 4	7/1/2016	7/1/2016	6/30/2017	6/23/2017	6/30/2017

Period, (WMA and Service Agency) Use Up to Model Fee Rate Determinator (Select C/S treatment used in drop down to gross charged fee)						
Rate Effective Period		Time Period Fee Rate Determinator		Residential	WMA - MFS C/S	
From	To	From	To	Residential	Residential	Non Residential
				Service Agencies	WMA	MFS
7/1/2016	9/30/2016	7/1/2016	9/30/2016	3,884,203	1,970,046.90	2,913,203.28
7/1/2016	12/31/2016	7/1/2016	12/31/2016	7,866,405	2,790,145.48	5,125,564.56
7/1/2016	3/31/2017	7/1/2016	3/31/2017	10,885,599	4,664,241.877	7,779,123.45
4/1/2016	6/30/2017	4/1/2017	6/30/2017	9,648,645.626	4,045,645.626	10,179,123.45

Matching of Historical Month to Collection Month				
Most Recent 12 Mo Period Ending With Most Recent Quarter End	Historical Month	Collection Month	Historical Month Corresponding to Collection Month	Corresponding Collection Month
1	4/30/2015	7/1/2016	6	7/31/2015
2	5/31/2015	8/1/2016	7	8/31/2015
3	6/30/2015	9/2/2016	8	9/30/2015
4	7/31/2015	10/2/2016	9	10/31/2015
5	8/31/2015	11/2/2016	10	11/30/2015
6	9/30/2015	12/1/2016	11	12/31/2015
7	10/31/2015	1/2/2017	12	1/31/2016
8	11/30/2015	2/2/2017	1	2/28/2016
9	12/31/2015	3/2/2017	2	3/31/2016
10	1/30/2016	4/3/2017	3	4/30/2016
11	2/28/2016	5/3/2017	4	5/31/2016
12	3/31/2016	6/3/2017	5	6/30/2016

VMA, State Agreements and Old DOT Data						
Collection Month	2.5-Mile Average Offset Type	Revised			Non-Revised	
		VMA, State Agreements		Old DOT Data	VMA, State Agreements	
		VMA	SE	VMA	SE	VMA
7/2016/2016	1,227.75	101,402.51	426.48	100,428.28	66,824.75	426.48
8/2016/2016	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
9/2016/2016	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
10/2016/2016	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
11/2016/2016	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
12/2016/2016	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
1/2017/2017	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
2/2017/2017	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
3/2017/2017	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
4/2017/2017	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
5/2017/2017	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
6/2017/2017	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
7/2017/2017	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
8/2017/2017	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
9/2017/2017	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
10/2017/2017	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
11/2017/2017	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
12/2017/2017	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
1/2018/2018	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
2/2018/2018	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
3/2018/2018	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
4/2018/2018	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
5/2018/2018	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
6/2018/2018	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
7/2018/2018	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
8/2018/2018	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
9/2018/2018	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
10/2018/2018	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
11/2018/2018	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
12/2018/2018	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
1/2019/2019	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
2/2019/2019	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
3/2019/2019	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
4/2019/2019	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
5/2019/2019	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48
6/2019/2019	1,227.75	101,798.15	426.48	100,428.28	66,824.75	426.48

WVA Service Agreements For Payment Log and Monthly Reconciliation					
WVA for Customer Education					
		Individual		Non-Individual	
Collection Month	Corresponding Interval Month	WVA	NOI	NOI CDT	
7/1/2016	7/1/2016	1,327.73	591.458	591.458	901.304
8/1/2016	8/1/2016	1,327.73	591.458	591.458	899.574
9/6/2016	9/6/2016	1,327.73	591.738	591.738	899.236
10/1/2016	10/1/2016	1,327.73	590.265	590.265	913.349
11/1/2016	11/1/2016	1,327.73	590.265	590.265	913.349
12/1/2016	12/1/2016	1,327.73	590.265	590.265	913.349
1/1/2017	1/1/2017	1,327.73	590.265	590.265	913.349
2/1/2017	2/1/2017	1,327.73	590.265	590.265	913.349
3/1/2017	3/1/2017	1,327.73	590.265	590.265	913.349
4/1/2017	4/1/2017	1,327.73	590.265	590.265	913.349
5/1/2017	5/1/2017	1,327.73	590.265	590.265	913.349
6/1/2017	6/1/2017	1,327.73	590.265	590.265	913.349

UNCOLLECTIBLE ASSUMPTIONS		
Start (first day of month):		1/1/2014
End (last day of month):		6/30/2014
Customer Type: (use drop-down)		Total Fwd Mgmt
		All Clients
		Total Fwd Mgmt
		Total Fwd Mgmt
Uncollectible %		9.23%
Checks		
FY 2011 Est Mgm	5.83	10.37
FY 2011 All	16.81	85.10
FY 2011Est Govt	3.08	96.92

KWH AND SERVICE AGREEMENT DATA

This tab consists of actual kWh and residential service agreement counts. The sources of the data are explained below

FY 2015 Total Residential kWh Source: "kWh Sales - FYs 2010-2016 - Certified by Planning.xlsx" Excel file from PREPA

FY 2015 Total Non-Residential kWh Source: "kWh Sales - FYs 2010-2016 - Certified by Planning.xlsx" Excel file from PREPA

FY 2015 Monthly Non CILT data from "fy 2015 monthly-Consumption excluding CILT.xlsx" file from PREPA

For FY 2015, monthly residential service agreements was set to be equal to the average FY 2015 service agreements. The source of the FY 2015 residential service agreements is "Consumption and Revenues (total y gov) Fiscal 2014-15-Certified by Planning" Excel file from PREPA. Actual TUA filings will include actual monthly service agreement counts for the 12 month period ending with the end of the most recently completed calendar year quarter for which data are available.

Month	kWh Total Residential	kWh Total Residential Excluding CILT	kWh Total Non-Residential	kWh Total Non Residential Excluding CILT	kWh Total	kWh Total Excluding CILT	Residential Service Agreements	
							Monthly	12 Month Average
1/31/2014					-	-		
2/28/2014					-	-		
3/31/2014					-	-		
4/30/2014					-	-		
5/31/2014					-	-		
6/30/2014					-	-		
7/31/2014	591,492,501	591,487,928	966,850,714	901,304,874	1,558,343,215	1,492,792,802	1,327,733	
8/31/2014	574,783,920	574,779,398	962,928,897	899,272,479	1,537,712,817	1,474,051,877	1,327,733	
9/30/2014	536,784,135	536,779,629	968,709,797	902,456,940	1,505,493,932	1,439,236,569	1,327,733	
10/31/2014	560,250,700	560,246,376	976,778,954	913,849,305	1,537,029,654	1,474,095,681	1,327,733	
11/30/2014	526,862,111	526,858,127	941,690,673	876,293,957	1,468,552,784	1,403,152,084	1,327,733	
12/31/2014	484,717,908	484,714,673	894,613,676	832,378,640	1,379,331,584	1,317,093,313	1,327,733	
1/31/2015	483,930,656	483,927,903	834,711,939	770,927,458	1,318,642,595	1,254,855,361	1,327,733	
2/28/2015	426,690,256	426,687,032	798,558,025	738,783,577	1,225,248,281	1,165,470,609	1,327,733	
3/31/2015	478,734,009	478,730,811	927,916,484	867,862,137	1,406,650,493	1,346,592,948	1,327,733	
4/30/2015	473,855,171	473,851,600	862,308,939	800,998,086	1,336,164,110	1,274,849,686	1,327,733	
5/31/2015	568,664,573	568,660,514	963,266,435	898,847,471	1,531,931,008	1,467,507,985	1,327,733	
6/30/2015	542,821,716	542,817,685	932,154,684	867,264,288	1,474,976,400	1,410,081,973	1,327,733	1,327,733.25
7/31/2015					-	-		
8/31/2015					-	-		
9/30/2015					-	-		
10/31/2015					-	-		
11/30/2015					-	-		
12/31/2015					-	-		
1/31/2016					-	-		
2/29/2016					-	-		
3/31/2016					-	-		
4/30/2016					-	-		
5/31/2016					-	-		
6/30/2016					-	-		
7/31/2016					-	-		
8/31/2016					-	-		
9/30/2016					-	-		
10/31/2016					-	-		
11/30/2016					-	-		
12/31/2016					-	-		
1/31/2017					-	-		
2/28/2017					-	-		
3/31/2017					-	-		
4/30/2017					-	-		
5/31/2017					-	-		
6/30/2017					-	-		
7/31/2017					-	-		
8/31/2017					-	-		
9/30/2017					-	-		
10/31/2017					-	-		
11/30/2017					-	-		
12/31/2017					-	-		
1/31/2018					-	-		
2/28/2018					-	-		
3/31/2018					-	-		
4/30/2018					-	-		
5/31/2018					-	-		
6/30/2018					-	-		
7/31/2018					-	-		
8/31/2018					-	-		
9/30/2018					-	-		
10/31/2018					-	-		
11/30/2018					-	-		
12/31/2018					-	-		
1/31/2019					-	-		
2/28/2019					-	-		
3/31/2019					-	-		
4/30/2019					-	-		
5/31/2019					-	-		
6/30/2019					-	-		
7/31/2019					-	-		
8/31/2019					-	-		
9/30/2019					-	-		
10/31/2019					-	-		
11/30/2019					-	-		
12/31/2019					-	-		
1/31/2020					-	-		
2/29/2020					-	-		
3/31/2020					-	-		
4/30/2020					-	-		
5/31/2020					-	-		
6/30/2020					-	-		
7/31/2020					-	-		
8/31/2020					-	-		
9/30/2020					-	-		
10/31/2020					-	-		
11/30/2020					-	-		
12/31/2020					-	-		
1/31/2021					-	-		
2/28/2021					-	-		
3/31/2021					-	-		
4/30/2021					-	-		
5/31/2021					-	-		
6/30/2021					-	-		
7/31/2021					-	-		
8/31/2021					-	-		
9/30/2021					-	-		
10/31/2021					-	-		
11/30/2021					-	-		
12/31/2021					-	-		
1/31/2022					-	-		
2/28/2022					-	-		
3/31/2022					-	-		
4/30/2022					-	-		
5/31/2022					-	-		
6/30/2022					-	-		
7/31/2022					-	-		
8/31/2022					-	-		
9/30/2022					-	-		
10/31/2022					-	-		

11/30/2022					-	-		
12/31/2022					-	-		
1/31/2023					-	-		
2/28/2023					-	-		
3/31/2023					-	-		
4/30/2023					-	-		
5/31/2023					-	-		
6/30/2023					-	-		
7/31/2023					-	-		
8/31/2023					-	-		
9/30/2023					-	-		
10/31/2023					-	-		
11/30/2023					-	-		
12/31/2023					-	-		
1/31/2024					-	-		
2/29/2024					-	-		
3/31/2024					-	-		
4/30/2024					-	-		
5/31/2024					-	-		
6/30/2024					-	-		
7/31/2024					-	-		
8/31/2024					-	-		
9/30/2024					-	-		
10/31/2024					-	-		
11/30/2024					-	-		
12/31/2024					-	-		
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11/30/2045					-	-		
12/31/2045					-	-		

COMPOSITE COLLECTION CURVE SUMMARY

Source: This sheet and the associated linked Tab 6.1b is from PREPA's "Collection Curve (Total)" excel file. At each TUA filing this summary sheet will need to be updated to reflect the actual historical period being used for the TUA filing. Please note, the FY 2016 line item below only includes part of FY 2016.

**Total Excluding Municipalities
Effectiveness in Collecting (%)**

Class	29 or less	59 or less	89 or less	119 or less
FY 2013	37.1	75.8	86.5	91.8
FY 2014	30.4	72.9	85.7	91.8
FY 2015	29.2	74.7	86.0	90.2
FY 2016	29.7	72.6	84.6	88.4

Total - All Clients

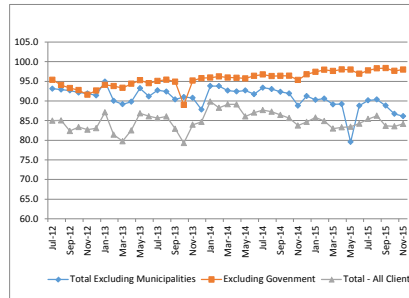
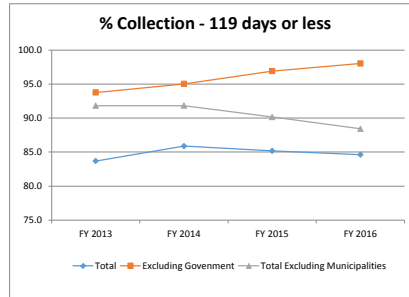
Effectiveness in Collecting (%)

Class	29 or less	59 or less	89 or less	119 or less
FY 2013	18.8	61.1	76.0	83.7
FY 2014	19.6	64.3	78.7	85.9
FY 2015	20.8	67.0	80.6	85.2
FY 2016	29.1	71.0	81.1	84.6

Total, Excluding Government

Effectiveness in Collecting (%)

Class	29 or less	59 or less	89 or less	119 or less
FY 2013	26.1	74.2	88.6	93.8
FY 2014	28.2	78.3	91.3	95.0
FY 2015	29.0	82.5	94.3	96.9
FY 2016	36.3	86.2	95.9	98.0



Weighted Average Payment Lag

On Tab 6.0 The total net revenue requirement is grossed-up to reflect the fact that payments of bills are received at varying times, some of which may be after when a bond payment is due. This gross-up applies to the combined total of residential and non-residential revenue requirement. As such, a weighted average gross-up factor was developed that takes both the residential and non-residential payment lags into consideration.

Customer Allocation	Rate 1	Rate 2	Rate 3	Rate 4
Residential	37.83%	37.83%	37.83%	37.83%
Non Residential	62.17%	62.17%	62.17%	62.17%
Total	100.00%	100.00%	100.00%	100.00%
Payment Lags				
Residential: % of Service agreements paid that are paid after collection period	51.80%	25.07%	17.83%	13.22%
Non-Residential: % of kWh paid that are paid after collection period	51.82%	24.12%	17.00%	13.47%
Weighted Average Payment Lag	51.814%	24.484%	17.313%	13.376%

RATE 1 RESIDENTIAL PAYMENT LAG

Let λ_{it} be the local revenue requirement, λ_{it}^* the gross-up to remove the local revenue requirement, λ_{it}^* the residual revenue requirement. At each, a weighted average gross-up factor was developed that is

NOTE: The \$1.50 fee is used to develop the payment logs associated with billings during a period that begins with a 15th day after effective date and ends 1 business day prior to a bond payment or ongoing finance cost payment date. This fee estimates what billed service agreements are expected to be paid based on data from the Composite Collection Code (FBI016, FBI30 and FBI 1), the delinquency service agreements billed per day, a simplifying assumption was used. The average service agreements for the historical period month was divided by the number of days in the month to yield the amount of service agreements billed per day. PRIMA does bill daily (including weekends and holidays).

Anson Agreement Collections on Each Month of Collection Period		
Payment 1 Date	Payment 2 Date	Payment 3 Date
Cash-off Rate is Based on Price in Payment 1 Date		
		01/01/2016
Months	Monthly Collection	
01/01/2016	500,000	
02/01/2016	750,000	
03/01/2016	750,000	
04/01/2016	-	
05/01/2016	-	
06/01/2016	-	
07/01/2016	-	
08/01/2016	-	
09/01/2016	-	
10/01/2016	-	
11/01/2016	-	
12/01/2016	-	
01/01/2017	-	
02/01/2017	-	
03/01/2017	-	
04/01/2017	-	
05/01/2017	-	
06/01/2017	-	
07/01/2017	-	
08/01/2017	-	
09/01/2017	-	
10/01/2017	-	
11/01/2017	-	
12/01/2017	-	
Total	3,750,000	
Net Service Agreement Collected During Collection Period		
Service Agreement Paid		
01 Service Agreement paid that are paid during collection period	50,000	
02 Service Agreement paid that are paid during collection period	50,000	
03 Service Agreement paid that are paid during collection period	50,000	
04 Service Agreement paid that are paid during collection period	50,000	
05 Service Agreement paid that are paid during collection period	50,000	
06 Service Agreement paid that are paid during collection period	50,000	
07 Service Agreement paid that are paid during collection period	50,000	
08 Service Agreement paid that are paid during collection period	50,000	
09 Service Agreement paid that are paid during collection period	50,000	
10 Service Agreement paid that are paid during collection period	50,000	
11 Service Agreement paid that are paid during collection period	50,000	
12 Service Agreement paid that are paid during collection period	50,000	
01 Service Agreement paid that are paid during collection period	50,000	
02 Service Agreement paid that are paid during collection period	50,000	
03 Service Agreement paid that are paid during collection period	50,000	
04 Service Agreement paid that are paid during collection period	50,000	
05 Service Agreement paid that are paid during collection period	50,000	
06 Service Agreement paid that are paid during collection period	50,000	
07 Service Agreement paid that are paid during collection period	50,000	
08 Service Agreement paid that are paid during collection period	50,000	
09 Service Agreement paid that are paid during collection period	50,000	
10 Service Agreement paid that are paid during collection period	50,000	
11 Service Agreement paid that are paid during collection period	50,000	
12 Service Agreement paid that are paid during collection period	50,000	
Total	1,500,000	

Reference Period Month	Reference Period Year	Reference Period Country	Time of day	Temperature (°C)	Humidity (%)	Wind speed (km/h)	Cloud cover (%)	Atmospheric pressure (hPa)	Relative humidity (%)
1970-01-01	1. 0.00 (0.00)	1970-01-01	00	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	01	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	02	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	03	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	04	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	05	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	06	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	07	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	08	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	09	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	10	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	11	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	12	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	13	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	14	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	15	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	16	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	17	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	18	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	19	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	20	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	21	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	22	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	23	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	24	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	25	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	26	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	27	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	28	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	29	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	30	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	31	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	32	0.00	0.00	0.00	0.00	1013.25	100.00
1970-01-01	1. 0.00 (0.00)	1970-01-01	33	0.00	0.00	0.00	0.00	1013.25	100.00

[illegible][illegible][illegible][illegible][illegible]

[illegible]

[illegible]

[illegible]

[illegible]

RATE 2 NON-RESIDENTIAL PAYMENT LAG

Rate Effective Date 7/1/2016

All of the \$4.7 million was used to develop the payment loss associated with delinquency during a period that begins with a 724 filing rate effective date and ends 3 business days prior to a bond payment or ongoing finance call payment date. This loss estimate, when billed 900 is expected to be paid in 2 days from the composite collection window (0.0 to 0.3), is determined billed at 100% per day, a simplifying assumption was used. The actual 900 for the historical period would be divided by the number of days in the month to yield the amount of 900s billed per day. **PROPA** does bill daily (including weekends and holidays).

FVW Collections in Each Month of Collection Period	
Payment 1 Date	10/1/2018
End of Day 15 Business Day Prior to Payment 1 Date	10/15/2018
Month	Monthly Collections
10/1/2018	\$18,752,112
11/1/2018	\$33,954,841
12/1/2018	774,689,076
1/1/2019	\$23,790,438

→ up to 3 Business days prior to end of month

10/1/2022	-
10/31/2022	-
VWRs Collected During Collection Period	1,643,679,128
VWRs Paid	6,899,919,189
% of VWRs paid that are paid during collection period	75.88%
% of VWRs paid that are paid after collection period	24.12%

Proportionate to Each Budget				
	20 per cent	50 per cent	80 per cent	100 per cent
Prognosis	1	20	80	100
PA	20	100	80	100
Midpoint	3.5 30	35 100	55 80	75 100
Controlled State	3.5 30	35 100	74 80	100 100

[illegible][illegible]

Data Set				
Dataset	File Name	File Size	File Type	File Path
1	dataset1	100MB	CSV	/data/dataset1.csv
2	dataset2	200MB	CSV	/data/dataset2.csv
3	dataset3	300MB	CSV	/data/dataset3.csv
4	dataset4	400MB	CSV	/data/dataset4.csv
5	dataset5	500MB	CSV	/data/dataset5.csv
6	dataset6	600MB	CSV	/data/dataset6.csv
7	dataset7	700MB	CSV	/data/dataset7.csv
8	dataset8	800MB	CSV	/data/dataset8.csv
9	dataset9	900MB	CSV	/data/dataset9.csv
10	dataset10	1GB	CSV	/data/dataset10.csv
11	dataset11	1.1GB	CSV	/data/dataset11.csv
12	dataset12	1.2GB	CSV	/data/dataset12.csv
13	dataset13	1.3GB	CSV	/data/dataset13.csv
14	dataset14	1.4GB	CSV	/data/dataset14.csv
15	dataset15	1.5GB	CSV	/data/dataset15.csv
16	dataset16	1.6GB	CSV	/data/dataset16.csv
17	dataset17	1.7GB	CSV	/data/dataset17.csv
18	dataset18	1.8GB	CSV	/data/dataset18.csv
19	dataset19	1.9GB	CSV	/data/dataset19.csv
20	dataset20	2GB	CSV	/data/dataset20.csv
21	dataset21	2.1GB	CSV	/data/dataset21.csv
22	dataset22	2.2GB	CSV	/data/dataset22.csv
23	dataset23	2.3GB	CSV	/data/dataset23.csv
24	dataset24	2.4GB	CSV	/data/dataset24.csv
25	dataset25	2.5GB	CSV	/data/dataset25.csv
26	dataset26	2.6GB	CSV	/data/dataset26.csv
27	dataset27	2.7GB	CSV	/data/dataset27.csv
28	dataset28	2.8GB	CSV	/data/dataset28.csv
29	dataset29	2.9GB	CSV	/data/dataset29.csv
30	dataset30	3GB	CSV	/data/dataset30.csv
31	dataset31	3.1GB	CSV	/data/dataset31.csv
32	dataset32	3.2GB	CSV	/data/dataset32.csv
33	dataset33	3.3GB	CSV	/data/dataset33.csv
34	dataset34	3.4GB	CSV	/data/dataset34.csv
35	dataset35	3.5GB	CSV	/data/dataset35.csv
36	dataset36	3.6GB	CSV	/data/dataset36.csv
37	dataset37	3.7GB	CSV	/data/dataset37.csv
38	dataset38	3.8GB	CSV	/data/dataset38.csv
39	dataset39	3.9GB	CSV	/data/dataset39.csv
40	dataset40	4GB	CSV	/data/dataset40.csv
41	dataset41	4.1GB	CSV	/data/dataset41.csv
42	dataset42	4.2GB	CSV	/data/dataset42.csv
43	dataset43	4.3GB	CSV	/data/dataset43.csv
44	dataset44	4.4GB	CSV	/data/dataset44.csv
45	dataset45	4.5GB	CSV	/data/dataset45.csv
46	dataset46	4.6GB	CSV	/data/dataset46.csv
47	dataset47	4.7GB	CSV	/data/dataset47.csv
48	dataset48	4.8GB	CSV	/data/dataset48.csv
49	dataset49	4.9GB	CSV	/data/dataset49.csv
50	dataset50	5GB	CSV	/data/dataset50.csv
51	dataset51	5.1GB	CSV	/data/dataset51.csv
52	dataset52	5.2GB	CSV	/data/dataset52.csv
53	dataset53	5.3GB	CSV	/data/dataset53.csv
54	dataset54	5.4GB	CSV	/data/dataset54.csv
55	dataset55	5.5GB	CSV	/data/dataset55.csv
56	dataset56	5.6GB	CSV	/data/dataset56.csv
57	dataset57	5.7GB	CSV	/data/dataset57.csv
58	dataset58	5.8GB	CSV	/data/dataset58.csv
59	dataset59	5.9GB	CSV	/data/dataset59.csv
60	dataset60	6GB	CSV	/data/dataset60.csv
61	dataset61	6.1GB	CSV	/data/dataset61.csv
62	dataset62	6.2GB	CSV	/data/dataset62.csv
63	dataset63	6.3GB	CSV	/data/dataset63.csv
64	dataset64	6.4GB	CSV	/data/dataset64.csv
65	dataset65	6.5GB	CSV	/data/dataset65.csv
66	dataset66	6.6GB	CSV	/data/dataset66.csv
67	dataset67	6.7GB	CSV	/data/dataset67.csv
68	dataset68	6.8GB	CSV	/data/dataset68.csv
69	dataset69	6.9GB	CSV	/data/dataset69.csv
70	dataset70	7GB	CSV	/data/dataset70.csv
71	dataset71	7.1GB	CSV	/data/dataset71.csv
72	dataset72	7.2GB	CSV	/data/dataset72.csv
73	dataset73	7.3GB	CSV	/data/dataset73.csv
74	dataset74	7.4GB	CSV	/data/dataset74.csv
75	dataset75	7.5GB	CSV	/data/dataset75.csv
76	dataset76	7.6GB	CSV	/data/dataset76.csv
77	dataset77	7.7GB	CSV	/data/dataset77.csv
78	dataset78	7.8GB	CSV	/data/dataset78.csv
79	dataset79	7.9GB	CSV	/data/dataset79.csv
80	dataset80	8GB	CSV	/data/dataset80.csv
81	dataset81	8.1GB	CSV	/data/dataset81.csv
82	dataset82	8.2GB	CSV	/data/dataset82.csv
83	dataset83	8.3GB	CSV	/data/dataset83.csv
84	dataset84	8.4GB	CSV	/data/dataset84.csv
85	dataset85	8.5GB	CSV	/data/dataset85.csv
86	dataset86	8.6GB	CSV	/data/dataset86.csv
87	dataset87	8.7GB	CSV	/data/dataset87.csv
88	dataset88	8.8GB	CSV	/data/dataset88.csv
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Country	City	Temperature				Humidity				Wind				Pressure				Air Quality			
		Min	Max	Avg	Unit	Min	Max	Avg	Unit	Min	Max	Avg	Unit	Min	Max	Avg	Unit	Min	Max	Avg	Unit
USA	Los Angeles	68.0	78.0	73.0	F	65.0	75.0	70.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
	New York	60.0	70.0	65.0	F	60.0	70.0	65.0	%	5.0	15.0	10.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
UK	London	55.0	65.0	60.0	F	60.0	70.0	65.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
	Manchester	50.0	60.0	55.0	F	55.0	65.0	60.0	%	15.0	25.0	20.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
Japan	Tokyo	60.0	70.0	65.0	F	60.0	70.0	65.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
	Osaka	60.0	70.0	65.0	F	60.0	70.0	65.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
Australia	Sydney	65.0	75.0	70.0	F	65.0	75.0	70.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
	Melbourne	60.0	70.0	65.0	F	60.0	70.0	65.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
Brazil	Sao Paulo	70.0	80.0	75.0	F	70.0	80.0	75.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
	Rio de Janeiro	70.0	80.0	75.0	F	70.0	80.0	75.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
India	Mumbai	75.0	85.0	80.0	F	75.0	85.0	80.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
	Delhi	70.0	80.0	75.0	F	70.0	80.0	75.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
Russia	Moscow	50.0	60.0	55.0	F	50.0	60.0	55.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
	St. Petersburg	50.0	60.0	55.0	F	50.0	60.0	55.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
Canada	Toronto	60.0	70.0	65.0	F	60.0	70.0	65.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
	Vancouver	60.0	70.0	65.0	F	60.0	70.0	65.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
South Africa	Johannesburg	70.0	80.0	75.0	F	70.0	80.0	75.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
	Cape Town	70.0	80.0	75.0	F	70.0	80.0	75.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
Egypt	Cairo	75.0	85.0	80.0	F	75.0	85.0	80.0	%	10.0	20.0	15.0	mph	30.0	30.0	30.0	inHg	100.0	100.0	100.0	µg/m³
	Alexandria	75.0	85.0	80.0	F</																

Global Temperature Trend Report 2023									
Region	Climate Data				Economic Indicators			Notes	
	Temp (°C)	Humidity (%)	Wind Speed (km/h)	Precipitation (mm)	GDP (B\$)	Unemployment (%)	Inflation (%)		
North America	15.2	65.1	12.5	102.3	25.1	4.2	3.5		
Europe	12.8	72.5	8.9	85.7	18.5	5.8	2.1		
Asia	22.1	58.3	15.7	115.6	32.4	6.1	4.8		
South America	18.5	68.9	10.2	95.4	12.7	7.5	5.2		
Africa	25.3	45.2	18.1	130.2	8.9	12.3	8.7		
Oceania	19.7	60.4	11.3	78.9	15.6	3.9	1.8		
Antarctica	-50.1	95.8	0.5	2.1	0.0	0.0	0.0		
Global Average	17.5	64.2	11.8	93.5	15.2	6.5	3.9		
North America	15.2	65.1	12.5	102.3	25.1	4.2	3.5		
Europe	12.8	72.5	8.9	85.7	18.5	5.8	2.1		
Asia	22.1	58.3	15.7	115.6	32.4	6.1	4.8		
South America	18.5	68.9	10.2	95.4	12.7	7.5	5.2		
Africa	25.3	45.2	18.1	130.2	8.9	12.3	8.7		
Oceania	19.7	60.4	11.3	78.9	15.6	3.9	1.8		
Antarctica	-50.1	95.8	0.5	2.1	0.0	0.0	0.0		
Global Average	17.5	64.2	11.8	93.5	15.2	6.5	3.9		
North America	15.2	65.1	12.5	102.3	25.1	4.2	3.5		
Europe	12.8	72.5	8.9	85.7	18.5	5.8	2.1		
Asia	22.1	58.3	15.7	115.6	32.4	6.1	4.8		
South America	18.5	68.9	10.2	95.4	12.7	7.5	5.2		
Africa	25.3	45.2	18.1	130.2	8.9	12.3	8.7		
Oceania	19.7	60.4	11.3	78.9	15.6	3.9	1.8		
Antarctica	-50.1	95.8	0.5	2.1	0.0	0.0	0.0		
Global Average	17.5	64.2	11.8	93.5	15.2	6.5	3.9		
North America	15.2	65.1	12.5	102.3	25.1	4.2	3.5		
Europe	12.8	72.5	8.9	85.7	18.5	5.8	2.1		
Asia	22.1	58.3	15.7	115.6	32.4	6.1	4.8		
South America	18.5	68.9	10.2	95.4	12.7	7.5	5.2		
Africa	25.3	45.2	18.1	130.2	8.9	12.3	8.7		
Oceania	19.7	60.4	11.3	78.9	15.6	3.9	1.8		
Antarctica	-50.1	95.8	0.5	2.1	0.0	0.0	0.0		
Global Average	17.5	64.2	11.8	93.5	15.2	6.5	3.9		
North America	15.2	65.1	12.5	102.3	25.1	4.2	3.5		
Europe	12.8	72.5	8.9	85.7	18.5	5.8	2.1		
Asia	22.1	58.3	15.7	115.6	32.4	6.1	4.8		
South America	18.5	68.9	10.2	95.4	12.7	7.5	5.2		
Africa	25.3	45.2	18.1	130.2	8.9	12.3	8.7		
Oceania	19.7	60.4	11.3	78.9	15.6	3.9	1.8		
Antarctica	-50.1	95.8	0.5	2.1	0.0	0.0	0.0		
Global Average	17.5	64.2	11.8	93.5	15.2	6.5	3.9		
North America	15.2	65.1	12.5	102.3	25.1	4.2	3.5		
Europe	12.8	72.5	8.9	85.7	18.5	5.8	2.1		
Asia	22.1	58.3	15.7	115.6	32.4	6.1	4.8		
South America	18.5	68.9	10.2	95.4	12.7	7.5	5.2		
Africa	25.3	45.2	18.1	130.2	8.9	12.3	8.7		
Oceania	19.7	60.4	11.3	78.9	15.6	3.9	1.8		
Antarctica	-50.1	95.8	0.5	2.1	0.0	0.0	0.0		
Global Average	17.5	64.2	11.8	93.5	15.2	6.5	3.9		
North America	15.2	65.1	12.5	102.3	25.1	4.2	3.5		
Europe	12.8	72.5	8.9	85.7	18.5	5.8	2.1		
Asia	22.1	58.3	15.7	115.6	32.4	6.1	4.8		
South America	18.5	68.9	10.2	95.4	12.7	7.5	5.2		
Africa	25.3	45.2	18.1	130.2	8.9	12.3	8.7		
Oceania	19.7	60.4	11.3	78.9	15.6	3.9	1.8		
Antarctica	-50.1	95.8	0.5	2.1	0.0	0.0	0.0		
Global Average	17.5	64.2							

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RATE 4 NON-RESIDENTIAL PAYMENT LAG

On T-2, the total revenue requirement is grossed-up to meet the requirement. At T-2, a weighted average gross-up factor is

All of the 6.6 TABs are used to develop the payment lags associated with billings during a period that begins with a TGA filing rate effective date and ends 5 business days prior to a bond payment or ongoing finance cost payment date. This tab estimates when billed TGA are

Reprojected to be paid \$4482 in ARRA from the Composite Collection (Tables 6.28 and 6.32). In determining billed kWh per day, a simplifying assumption was used. The actual kWh for the historical period month was divided by the number of days in the month to yield the amount of kWhs billed per day. PREPA does bill daily (including weekends and holidays).

EW Collection in each Month of collection Period Payment # 406 Lock-off date (18 months after Price to Payment # 406) 9/30/2017 9/15/2017	
Months	Monthly Collections
01/01/2016	105,794,512
01/01/2016	103,194,482
01/01/2016	714,408,076
01/01/2016	654,748,076
11/01/2016	799,721,803
12/1/2016	809,148,113
01/01/2017	799,148,088
02/01/2017	699,248,240
03/01/2017	779,148,088
04/01/2017	710,508,120
05/01/2017	698,112,717
06/01/2017	698,112,717
EW Collected During Collection Period	6,032,892,000
EW Collected During Collection Period	5,748,000,000
EW Collected During Collection Period	58,500,000

→ up to 15 business days prior to end of month

	Payment Lag Per Each Budget			
	25 or less	50 or more	80 or more	110 or more
Profit	1	30	30	30
SA	20	30	30	30
Midwest	11.50	33.00	33.00	33.00
Transatlantic Day	11.50	33.00	33.00	33.00

[illegible][illegible][illegible]

Data Set									
ID	Category	Value 1	Value 2	Value 3	Value 4	Value 5	Value 6	Value 7	Value 8
1	A	10	20	30	40	50	60	70	80
2	B	15	25	35	45	55	65	75	85
3	C	20	30	40	50	60	70	80	90
4	D	25	35	45	55	65	75	85	95
5	E	30	40	50	60	70	80	90	100
6	F	35	45	55	65	75	85	95	105
7	G	40	50	60	70	80	90	100	110
8	H	45	55	65	75	85	95	105	115
9	I	50	60	70	80	90	100	110	120
10	J	55	65	75	85	95	105	115	125
11	K	60	70	80	90	100	110	120	130
12	L	65	75	85	95	105	115	125	135
13	M	70	80	90	100	110	120	130	140
14	N	75	85	95	105	115	125	135	145
15	O	80	90	100	110	120	130	140	150
16	P	85	95	105	115	125	135	145	155
17	Q	90	100	110	120	130	140	150	160
18	R	95	105	115	125	135	145	155	165
19	S	100	110	120	130	140	150	160	170
20	T	105	115	125	135	145	155	165	175
21	U	110	120	130	140	150	160	170	180
22	V	115	125	135	145	155	165	175	185
23	W	120	130	140	150	160	170	180	190
24	X	125	135	145	155	165	175	185	195
25	Y	130	140	150	160	170	180	190	200
26	Z	135	145	155	165	175	185	195	205
27	A	140	150	160	170	180	190	200	210
28	B	145	155	165	175	185	195	205	215
29	C	150	160	170	180	190	200	210	220
30	D	155	165	175	185	195	205	215	225
31	E	160	170	180	190	200	210	220	230
32	F	165	175	185	195	205	215	225	235
33	G	170	180	190	200	210	220	230	240
34	H	175	185	195	205	215	225	235	245
35	I	180	190	200	210	220	230	240	250
36	J	185	195	205	215	225	235	245	255
37	K	190	200	210	220	230	240	250	260
38	L	195	205	215	225	235	245	255	265
39	M	200	210	220	230	240	250	260	270
40	N	205	215	225	235	245	255	265	275
41	O	210	220	230	240	250	260	270	280
42	P	215	225	235	245	255	265	275	285
43	Q	220	230	240	250	260	270	280	290
44	R	225	235	245	255	265	275	285	295
45	S	230	240	250	260	270	280	290	300
46	T	235	245	255	265	275	285	295	305
47	U	240	250	260	270	280	290	300	310
48	V	245	255	265	275	285	295	305	315
49	W	250	260	270	280	290	300	310	320
50	X	255	265	275	285	295	305	315	325
51	Y	260	270	280	290	300	310	320	330
52	Z	265	275	285	295	305	315	325	335
53	A	270	280	290	300	310	320	330	340
54	B	275	285	295	305	315	325	335	345
55	C	280	290	300	310	320	330	340	350
56	D	285	295	305	315	325	335	345	355
57	E	290	300	310	320	330	340	350	360
58	F	295	305	315	325	335	345	355	365
59	G	300	310	320	330	340	350	360	370
60	H	305	315	325	335	345	355	365	375
61	I	310	320	330	340	350	360	370	380
62	J	315	325	335	345	355	365	375	385
63	K	320	330	340	350	360	370	380	390
64	L	325	335	345	355	365	375	385	395
65	M	330	340	350	360	370	380	390	400
66	N	335	345	355	365	375	385	395	405
67	O	340	350	360	370	380	390	400	410
68	P	345	355	365	375	385	395	405	415
69	Q	350	360	370	380	390	400	410	420
70	R	355	365	375	385	395	405	415	425
71	S	360	370	380	390	400	410	420	430
72	T	365	375	385	395	405	415	425	435
73	U	370	380	390	400	410	420	430	440
74	V	375	385	395	405	415	425	435	445
75	W	380	390	400	410	420	430	440	450
76	X	385	395	405	415	425	435	445	455
77	Y	390	400	410	420	430	440	450	460
78	Z	395	405	415	425	435	445	455	465
79	A	400	410	420	430	440	450	460	470
80	B	405	415	425	435	445	455	465	475
81	C	410	420	430	440	450	460	470	480
82	D	415	425	435	445	455	465	475	485
83	E	420	430	440	450	460	470	480	490
84	F	425	435	445	455	465	475	485	495
85	G	430	440	450	460	470	480	490	500
86	H	435	445	455	465	475	485	495	505
87	I	440	450	460	470	480	490	500	510
88	J	445	455	465	475	485	495	505	515
89	K	450	460	470	480	490	500	510	520
90	L	455	465	475	485	495	505	515	525
91	M	460	470	480	490	500	510	520	530
92	N	465	475	485	495	505	515	525	535
93	O	470	480	490	500	510	520	530	540
94	P	475	485	495	505	515	525	535	545
95	Q	480	490	500	510	520	530	540	550
96	R	485	495	505	515	525	535	545	555
97	S	490	500	510	520	530	540	550	560
98	T	495	505	515	525	535	545	555	565
99	U	500	510	520	530	540	550	560	570
100	V	505	515	525	535	545	555	565	575
101	W	510	520	530	540	550	560	570	580
102	X	515	525	535	545	555	565	575	585
103	Y	520	530	540	550	560	570	580	590
104	Z	525	535	545	555	565	575	585	595
105	A	530	540	550	560	570	580	590	600
106	B	535	545	555	565	575	585	595	605
107	C	540	550	560	570	580	590	600	610
108	D	545	555	565	575	585	595	605	615
109	E	550	560	570	580	590	600	610	620
110	F	555	565	575	585	595	605	615	625
111	G	560	570	580	590	600	610	620	630
112	H	565	575	585	595	605	615	625	635
113	I	570	580	590	600	610	620	630	640
114	J	575	585	595	605	615	625	635	645
115	K	580	590	600	610	620	630	640	650
116	L	585	595	605	615	625	635	645	655
117	M	590	600	610	620	630	640	650	660
118	N	595	605	615	625	635	645	655	665
119	O	600	610	620	630	640	650	660	670
120	P	605	615	625	635	645	655	665	675
121	Q	610	620	630	640	650	660	670	680
122	R	615	625	635	645	655	665	675	685
123	S	620	630	640	650	660	670	680	690
124	T	625	635	645	655	665	675	685	695
125	U	630	640	650	660	670	680	690	700
126	V	635	645	655	665	675	685	695	705
127	W	640	650	660	670	680	690	700	710
128	X	645	655	665	675	685	695	705	715
129	Y	650	660	670	680	690	700	710	720
130	Z	655	665	675	685	695	705	715	725
131	A	660	670	680	690	700	710	720	730
132	B	665	675	685	695	705	715	725	735
133	C	670	680	690	700	710	720	730	740
134	D	675	685	695	705	715	725	735	745
135	E	680	690	700	710	720	730	740	750
136	F	685	695	705	715	725	735	745	755
137	G	690	700	710	720	730	740	750	760
138	H	695	705	715	725	735	745	755	765
139	I	700	710	720	730	740	750	760	770
140	J	705	715	725	735	745	755	765	775
141	K	710	720	730	740	750	760	770	780
142	L	715	725	735	745	755	765	775	785
143	M	720	730	740	750	760	770	780	790
144	N	725	735	745	755	765	775	785	795
145	O	730	740	750	760	770	780	790	800
146	P	735	745	755	765	775	785	795	805
147	Q	740	750	760	770	780	790	800	810
148	R	745	755	765	775	785	795	805	815
149	S	750	760	770	780	790	800	810	820
150	T	755	765	775	785	795	805	815	825
151	U	760	770	780	790	800	810	820	830
152	V	765	775	785	795	805	815	825	835
153	W	770	780	790	800	810	820	830	840
154	X	775	785	795	805	815	825	835	

[illegible][illegible]

[illegible]