

AFFIDAVIT

I, Dan T. Stathos, CPA, being first duly sworn, state as follows:

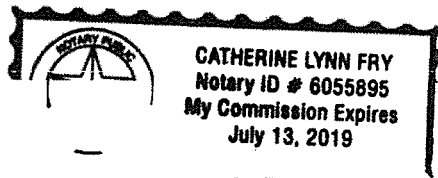
1. I am an Associate Director with Navigant Consulting, Inc. I am an adult and, if called as a witness, I could testify competently as to the subject matter of this Affidavit.
2. I have reviewed PREPA's filing in response to the Puerto Rico Energy Commission's June 13th Resolution and Order on filing completeness. In particular, I have reviewed the portions relating to Schedules A-1, A-4, A-5, and E-5. I was involved in preparing these portions of the response.
3. The information included in the response relating to the above Schedules is true on the basis of my personal knowledge or on the basis of the information supplied to me by my colleagues at Navigant and by employees of PREPA.

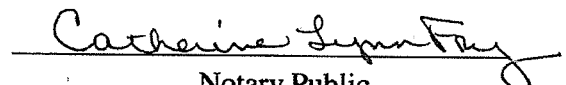
In Austin, Texas, this 21st day of June, 2016.

 CPA

Dan T. Stathos, CPA

Sworn and subscribed before me by Dan T. Stathos of the personal circumstances above mentioned, whom I personally know, in Austin, Texas, this 21st day of June, 2016.



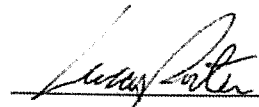

Notary Public

AFFIDAVIT

I, Lucas D. Porter, CFA, being first duly sworn, state as follows:

1. I am a Managing Consultant with Navigant Consulting, Inc. I am an adult and, if called as a witness, I could testify competently as to the subject matter of this Affidavit
2. I have reviewed PREPA's filing in response to the Puerto Rico Energy Commission's June 13th Resolution and Order on filing completeness. In particular, I have reviewed the portions relating to Schedules A-1, A-2, A-3, A-4, A-5, A-6, B-1, B 2, B 3, C-1, C-2, C-3, D-1, D-2, E-1, E-2, E-3, E-4, E-5, E-6, E-7, E-8, F-1, F-2, and F-3. I was involved in preparing these portions of the response.
3. The information included in the response relating to the above Schedules is true on the basis of my personal knowledge or on the basis of the information supplied to me by my colleagues at Navigant and by employees of PREPA.

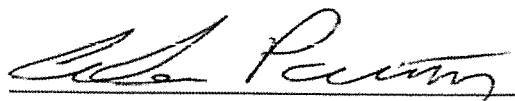
In New York, NY, this 21st day of June, 2016.



Lucas D. Porter, CFA

Sworn and subscribed before me by Lucas Porter of the personal circumstances above mentioned, whom I personally know, in New York, NY this 21st day of June, 2016.

ABRAHAM PATELSKY
Notary Public, State of New York
Qualified in Kings County
No. 01PA6146583
My Commission Expires May 22, 2018



Notary Public

A-1 shall present a computation of the change in the Base Rates gross revenue requirement being requested by PREPA. It shall include information on the test year Embedded Cost of Service and pro forma adjusted rate year Embedded Cost of Service as well as the debt service and interest costs. It will also include the proposed coverage on debt service and interest, as well as a comparison of revenues at proposed and current rates.

See PREPA Rate Case Financial Model 2016-06-16_Debt Restructuring_No Rate Change RF_Schedules tab

Operating Expenses	FY 2014	Adjustments	FY 2017	Notes
Fuel	\$2,344,999,982	(\$1,689,031,615)	\$655,968,367	
Purchased Power	807,619,515	12,287,367	819,906,882	
Generation Expenses	160,541,902	(38,131,386)	122,410,515	
Transmission Expenses	44,882,530	(10,660,351)	34,222,179	
Distribution Expenses	222,007,687	(52,730,538)	169,277,149	
Customer Billing Expenses	111,405,645	(26,460,704)	84,944,941	
Administrative and General Expenses	195,279,419	(46,382,128)	148,897,292	
Total Labor & Other Operating Expenses	734,117,183	(174,365,107)	559,752,076	
CILT Subsidy Recovery Required in Base Rate	(23,644,759)	61,329,953	37,685,194	
Total Non-fuel O&M Expense	710,472,425	(21,851,388)	688,621,037	
Bad Debt Expense	191,533,358	(106,149,591)	85,383,767	
Energy Administration Assessment	-	5,800,000	5,800,000	
Less Other Income	(18,010,147)	(20,914,698)	(38,924,845)	
Total Operating Expense	\$4,429,816,203	(\$2,082,908,370)	\$2,346,907,833	
Debt Service (Principal & Interest)	635,326,147	(320,936,408)	314,389,739	
Capital Expenditure (Maintenance & Investment)	316,002,245	20,555,563	336,557,808	
Total Base Rate Revenue Requirement	5,363,134,449	(2,404,203,914)	\$2,958,930,536	<<<Revenues at proposed rates
Base Rate Increase Requirement				
Fuel Pass-through	\$3,542,269,097	(\$1,883,982,301)	\$1,658,286,796	
Base Rate	1,097,282,862	(18,895,913)	1,078,386,949	
Total Revenue	\$4,639,551,959	(\$1,902,878,214)	\$2,736,673,745	<<<Revenues at current rates
Deficiency (Excess)	723,582,491	(501,325,700)	\$222,256,790	
Base Rate Change Required	65.9%	-45.3%	20.6%	
Debt Service for Securitization	-	394,237,206	394,237,206	
Gross-up for Collections Lag and Uncollectible Revenue	-	109,027,031	109,027,031	
PREPARC Revenue Requirement (SPV)	\$0	\$503,264,236	\$503,264,236	
Total Revenue Requirement including Securitization	\$5,363,134,449	(\$1,900,939,677)	\$3,462,194,772	
Base Rate Change Required including TC	65.9%	1.3%	67.3%	
Overall Rate Change Required including TC	15.6%	10.9%	26.5%	

A-4 shall present a summary of Plant in Service and Accumulated Depreciation for the test year, the previous two (2) years, and estimated for the next three [3] years, as well as projected construction expenditures for the three [3] years following the end of the test year.

See PREPA Rate Case Financial Model 2016-06-16_Debt Restructuring_No Rate Change RF_Schedules tab

Capex / Depreciation	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017
Gross Fixed Assets - Opening	\$ 12,117,510,257	\$ 12,505,748,423	\$ 12,865,829,371	\$ 13,181,831,616	\$ 13,382,913,902	\$ 13,523,337,902
Additions (Capex)	388,238,165	360,080,948	316,002,245	201,082,286	140,424,000	336,557,808
Gross Fixed Assets - Closing	12,505,748,423	12,865,829,371	13,181,831,616	13,382,913,902	13,523,337,902	13,859,895,710
Depreciation	414,573,000	344,653,000	339,493,217	346,232,659	350,683,694	356,900,456
% of GFA	3.4%	2.7%	2.6%	2.6%	2.6%	2.6%
Accumulated Depreciation	(5,736,456,560)	(6,064,547,616)	(6,385,962,191)	(6,730,620,668)	(7,081,304,362)	(7,438,204,818)
Utility plant, net	6,769,291,863	6,801,281,755	6,795,869,425	6,652,293,234	6,442,033,540	6,421,690,892
Construction Work in Progress (CWIP)	856,703,440	990,223,477	971,748,236	887,546,189	887,546,189	887,546,189

Notes

- 1.) Does not include non-utility property
- 2.) Gross Fixed Assets and Net Utility Plant includes amount of CWIP shown above

No. CEPR-AP-2015-0001
Schedule A-5 REV.

A-5 shall present PREPA's financial position, and changes in the financial position through the end of the test year, and as projected for the three [3] years subsequent to the test year.

See PREPA Rate Case Financial Model 2016-06-16_Debt Restructuring_No Rate Change RF_Schedules tab

Statement of Financial Position	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017
Assets						
Cash and Equivalents	184,728,854	112,623,928	137,301,077	359,656,715	361,890,136	139,633,346
Accounts receivable, excluding CILT	592,816,255	722,279,424	837,599,745	928,812,332	928,812,332	928,812,332
Accrued CILT	668,840,403	668,840,403	668,840,403	668,840,403	668,840,403	668,840,403
Fuel oil inventory	228,681,218	323,729,656	194,072,598	120,313,747	120,313,747	120,313,747
Materials and supplies inventory	194,386,771	197,785,896	196,886,813	183,809,456	160,000,000	160,000,000
Prepayments and other	552	5,020,845	390,781	3,793,002	3,793,002	3,793,002
Total Current Assets	1,869,454,054	2,030,280,153	2,035,091,418	2,265,225,655	2,243,649,620	2,021,392,830
Non-Current Receivables	89,080,080	103,030,080	108,959,199	108,959,199	108,959,199	108,959,199
Cash held by trustees	337,506,130	369,380,927	328,532,117	625	625	625
Investments held by trustees	636,835,106	553,601,969	674,395,212	386,178,134	13,437,084	13,437,084
Construction fund & other	296,668,755	83,420,351	325,923,279	185,606,451	97,869,771	97,869,771
Total Restricted Assets	1,270,809,990	1,006,403,248	1,328,850,608	571,785,209	111,307,480	111,307,480
Utility plant, net	6,769,291,863	6,801,281,755	6,795,869,425	6,652,293,234	6,442,033,540	6,421,690,892
Deferred debits, net	290,829,473	194,652,325	147,739,150	149,008,449	149,008,449	149,008,449
Total Assets	10,289,465,459	10,135,647,562	10,416,509,800	9,747,271,747	9,054,958,288	8,812,358,850
Liabilities						
Short Term Loan	-	-	-	-	-	-
Notes Payable to Banks	604,377,149	754,822,674	731,897,568	731,124,914	731,124,914	621,456,177
Accounts payable and accrued liabilities, excluding CILT	351,098,144	618,326,612	901,434,837	787,202,143	787,202,143	787,202,143
Accrued CILT liability	668,840,403	668,840,403	668,840,403	668,840,403	668,840,403	668,840,403
Customer deposits, including accrued interest	14,310,374	14,531,042	15,726,720	15,694,514	15,694,514	15,694,514
Total Current Liabilities	1,638,626,070	2,056,520,731	2,317,899,527	2,202,861,975	2,202,861,975	2,093,193,238
Current portion of long-term debt	379,974,775	419,646,230	432,280,869	452,118,958	45,955,149	42,635,271
Accrued interest on payable bonds and notes	185,757,238	187,431,681	218,839,280	211,192,652	211,192,652	211,192,652
Other current liabilities	51,545,945	39,594,009	60,614,056	42,254,749	42,254,749	42,254,749
Total Current Liabilities from Restricted Assets	617,277,958	646,671,921	711,734,205	705,566,359	299,402,550	296,082,673
Power revenue bonds, net of unamortized debt discount	8,145,758,534	7,890,371,144	8,285,007,831	8,048,536,068	818,084,851	758,985,028
New Issue Capex Financing	-	-	-	-	-	-
Securitized Debt (PREPARC)	-	-	-	-	6,846,372,427	6,770,656,463
Non current portion, accounts payable, and accrued sick leave	139,903,694	122,355,965	114,517,998	114,517,998	114,517,998	114,517,998
Accrued unfunded OPEB	130,712,230	136,049,906	119,174,776	127,015,776	127,015,776	127,015,776
Customer deposit - noncurrent	161,836,863	166,950,166	168,854,958	168,854,958	168,854,958	168,854,958
	8,578,211,319	8,315,727,182	8,687,555,563	8,458,924,801	8,074,846,011	7,940,030,223
Total Liabilities	10,834,115,348	11,018,919,833	11,717,189,295	11,367,353,136	10,577,110,537	10,329,306,135
Total Equity	(544,649,889)	(883,272,272)	(1,300,679,496)	(1,620,081,388)	(1,522,152,249)	(1,516,947,285)
	-5%	-9%	-12%	-17%	-17%	-17%
Total Liabilities & Equity	10,289,465,459	10,135,647,562	10,416,509,800	9,747,271,747	9,054,958,288	8,812,358,850
Cash Flow	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017

No. CEPR-AP-2015-0001
Schedule A-5 REV.

Operating																
Net Income					\$	(407,390,892)	\$	(98,734,330)	\$	(70,511,000)						
SPV Net Income (Securitization Only)						-		-		75,715,964						
Accrued Interest on Capital Appreciation Bonds						-		-		64,178,789						
Depreciation and amortization						346,232,659		350,683,694		356,900,456						
Receivables						(94,614,807)		-		-						
Inventories						86,836,208		23,809,456		-						
Cash and Investments held by Trustees						757,065,399		460,477,730		-						
Accounts payable and other accruals						(114,264,898)		-		-						
CFO					\$	83,893,000	\$	393,526,000	\$	627,066,000	\$	573,863,668	\$	736,236,551	\$	426,284,208
Investing																
Maintenance Capex						(201,082,286)		(93,409,528)		(232,066,000)						
Investment Capex						-		(47,014,472)		(104,491,808)						
Retirements / Demolitions						-		-		-						
CFI					\$	(7,102,000)	\$	104,796,000	\$	(77,515,000)	\$	(201,082,286)	\$	(140,424,000)	\$	(336,557,808)
Financing																
Principal payments on Fuel and GDB Lines of Credit						\$	-	\$	-	\$	(109,668,737)					
Principal payments on legacy debt and capex financing						(214,410,000)		(73,800,000)		(62,419,701)						
Capex Financing Costs						-		-		-						
Debt restructuring, securitization / proceeds from new debt						-		(7,170,155,000)		-						
Principal payments on securitized debt						-		-		(139,894,753)						
Principal writedown on securitized debt exchange / Refunding						-		323,782,573		-						
Proceeds from issuance of debt / securitization						-		6,846,372,427		-						
Cash Flows from capital and related financing activities						(283,987,000)		(888,171,000)		(268,692,000)						
Cash Flows from noncapital financing activities					\$	411,667,000	\$	128,076,000	\$	(52,649,000)						
CFF						127,680,000		(760,095,000)		(321,341,000)		(214,410,000)		(73,800,000)		(311,983,191)
Net change in Cash																
					\$	204,471,000	\$	(261,773,000)	\$	228,210,000	\$	158,371,382	\$	522,012,551	\$	(222,256,790)

Note: FY 2012/13/14 cash flows are from audited financials, and may not precisely reflect changes in financial position presented above

A-6 shall present all charges and costs included under "Fuel Adjustment" and "Energy Purchase Adjustment" as of the effective date of Act 57-2014 and shall detail PREPA's proposed method of recovering fuel and purchased power costs. PREPA's proposed method for recovery of fuel and purchased energy costs must conform with the following requirements from Act 4-2016: The Commission shall approve under the "fuel adjustment" and "energy purchase adjustment" items only those costs directly related to the purchase of fuel and the purchase of energy, respectively, or such variable portion in the fuel and energy price that is not included in the basic rate, as the case may be. No other expense or charge may be denominated nor included as "fuel adjustment" or "energy purchase adjustment."

See PREPA Rate Case Financial Model 2016-06-16_Debt Restructuring_No Rate Change RF_Schedules tab for high level calculations, detailed information on costs were provided by PREPA and shown below. Some items in the cost list were not estimable or included in the gross amount (e.g. taxes)

Please Refer to Exhibit 4.0 for detailed discussion of current and proposed fuel and purchased power cost recovery mechanism. Below is a list of costs recovered under the "Fuel Adjustment" and "Energy Purchase Adjustment"

Costs Included in the Fuel Purchase Adjustment Clause:

A. Purchase Fuels

- 1) Residual Number 6
- 2) Light Distillate No. 2 (Diesel)
- 3) Natural Gas
- 4) Propane
- 5) Additives

B. Cost of Fuel Transportation (40 ¢ per barrel)

C. Inspection

D. Laboratories

E. Storage

F. Handling

G. Delays

H. Taxes (taxes)

- 1) Municipal Patent (applies to fuel No. 6 and 2)
- 2) Excise Tax (applies to fuel No. 2)
- 3) Federal Tax (applies to fuel No. 6 and 2)

I. Fuel Hedging

Costs Included in the Power Purchase Adjustment Clause:

A. Energy Purchase to cogenerators AES and EcoEléctrica

- 1) Payment for Energy
- 2) Payment for Capacity

B. Energy Purchase to Renewable Energy Projects

- 1) Payment for Energy
- 2) Costs Associated with Renewable Energy Certificates (REC's)
 - a) Registration in the North American Renewables Registry (NAR)

Below is an illustration of how cash flows are and would be categorized under the current and proposed approach. The current approach includes a provision for CILT & Subsidies in the Fuel and Purchased Power Adjustment Clause. The proposed approach will collect CILT & Subsidy costs separately and directly from customers as a pass through, such that the Fuel & Purchased Power Adjustment Clause will not be adjusted to collect for these expenses.

Current Method	FY 2014	FY 2015	FY 2016	FY 2017
Fuel & Purchased Power Expense				
Fuel	\$2,344,999,982	\$1,900,553,552	\$1,078,267,293	\$763,695,078
Residual #6	\$1,526,943,666	\$1,076,409,894	\$493,772,280	\$387,448,919
Light Distillate #2-Diesel	\$333,112,296	\$397,534,450	\$340,150,007	\$168,314,322
Natural Gas	\$484,781,346	\$419,771,618	\$238,089,135	\$202,010,094
Propane	\$162,674	\$90,528	\$60,255	\$0
Loading Charges and Other:	\$0	\$6,747,062	\$6,195,616	\$5,921,743
Purchased Power	\$807,403,115	\$783,949,584	\$759,089,846	\$828,393,012
AES - Capacity	\$151,479,657	\$154,075,619	\$162,929,286	\$155,948,960
AES - Energy	\$196,068,008	\$192,283,509	\$156,744,125	\$149,190,627
EcoEléctrica - Capacity	\$208,581,904	\$209,144,297	\$213,726,201	\$225,557,014
EcoEléctrica - Energy	\$212,304,141	\$181,527,136	\$154,164,268	\$161,876,138
Renewables - PPOA - Ener	\$32,321,535	\$38,878,475	\$59,390,891	\$114,402,756
Renewables - PPOA - REC	\$6,647,871	\$8,040,547	\$12,135,075	\$21,417,518
Performance Improvement	\$0	\$0	(\$63,043,392)	(\$116,212,842)
Fuel & Purchased Power Expense	\$3,152,619,496	\$2,684,503,136	\$1,774,313,748	\$1,475,875,249
CILT in F&PP Adjustment Clause	\$389,649,601	\$331,792,522	\$219,297,205	\$182,411,548
Total F&PP Adjustment Clause	\$3,542,269,097	\$3,016,295,658	\$1,993,610,952	\$1,658,286,796
Contribution to municipalities (CILT)	249,310,364	235,261,237	59,709,663	51,783,821
Public Lighting	-	-	100,804,774	93,241,901
Special Customer Subsidies	116,694,478	116,700,980	82,471,339	75,071,019
Total Cost of Subsidies	366,004,842	351,962,217	242,985,776	220,096,742
Recovery Required in Base Rate	(23,644,759)	20,169,695	23,688,571	37,685,194

Note: the definition of CILT changed since 2014. See Schedule E-8 for more detail

Proposed Method Fuel & Purchased Power Expense	FY 2017	FY 2018	FY 2019	FY 2020
Fuel	\$763,695,078	\$1,078,952,737	\$1,097,301,005	\$1,125,068,239
Residual #6	\$387,448,919	\$461,742,335	\$325,131,928	\$309,940,937
Light Distillate #2-Diesel	\$168,314,322	\$130,062,340	\$52,364,843	\$105,890,187
Natural Gas	\$202,010,094	\$483,065,106	\$717,131,375	\$706,417,929
Handling and Others	\$5,921,743	\$4,082,956	\$2,672,858	\$2,819,187
Purchased Power	\$828,393,012	\$882,777,834	\$954,238,566	\$1,025,449,111
AES - Capacity	\$155,948,960	\$158,031,820	\$160,178,946	\$160,365,787
AES - Energy	\$149,190,627	\$165,134,506	\$160,062,524	\$165,119,688
EcoEléctrica - Capacity	\$225,557,014	\$230,068,155	\$234,669,518	\$240,731,466
EcoEléctrica - Energy	\$161,876,138	\$146,155,975	\$157,134,748	\$159,011,944
Renewables - PPOA - Energy	\$114,402,756	\$155,879,588	\$207,124,233	\$256,970,256
Renewables - PPOA - RECS	\$21,417,518	\$27,507,789	\$35,068,597	\$43,249,971
Performance Improvement	(\$116,212,842)	(\$74,552,264)	(\$61,622,987)	(\$61,185,345)
Fuel & Purchased Power Expense	\$1,475,875,249	\$1,887,178,307	\$1,989,916,585	\$2,089,332,006
CILT in F&PP Adjustment Clause	\$0	\$0	\$0	\$0
Total F&PP Adjustment Clause	\$1,475,875,249	\$1,887,178,307	\$1,989,916,585	\$2,089,332,006
Contribution to municipalities (CILT)	\$51,783,821	\$52,628,550	\$54,199,213	\$55,480,842
Public Lighting	\$93,241,901	\$101,875,967	\$104,618,781	\$106,743,143
Special Customer Subsidies	\$75,071,019	\$83,787,403	\$87,337,326	\$89,310,851
Total Cost of Subsidies	\$220,096,742	\$238,291,920	\$246,155,320	\$251,534,836
CILT Subsidy Recovery Required in Base Rate	\$220,096,742	\$238,291,920	\$246,155,320	\$251,534,836

Note: Detailed cost items for Fuel and Purchased Power were provided by PREPA specifically for the required schedule.

B-2 shall present each pro forma adjustment to rate base [one column for each adjustment]. PREPA shall discuss and explain each adjustment in profiled direct testimony and shall provide supporting workpapers showing the derivation of each adjustment.

See PREPA Rate Case Financial Model 2016-06-16_Debt Restructuring_Rate Change to RR RF_Schedules tab

A Rate Base/Rate of Return approach was not adopted for development of Revenue Requirements. However, we provide in testimony Ex. 5.0 a calculation of what revenue requirement would be under a rate base approach, assuming a 12% Rate of Return. We compared this to the Modified Cash Needs approach adopted.

	FY 2014	Increase in capex per CIP	Changes in Fixed Assets over Time	Reductions in Inventory to Reflect Best Estimates for Rate Effective Year	FY 2017	Notes
Gross Fixed Assets - Opening	\$ 12,865,829,371				\$ 13,523,337,902	
Additions	316,002,245	20,555,563			336,557,808	See F-3 for detail on capital improvement program
Gross Fixed Assets - Closing	13,181,831,616		678,064,094		13,859,895,710	See A-4 for detail on change in Assets and Depreciation over time
Depreciation	339,493,217		17,407,238		356,900,456	See A-4 for detail on change in Assets and Depreciation over time
% of GFA	2.6%				2.6%	
Accumulated Depreciation	6,385,962,191		1,052,242,626		7,438,204,818	See A-4 for detail on change in Assets and Depreciation over time
Utility plant, net	6,795,869,425		(374,178,532)		6,421,690,892	See A-4 for detail on change in Assets and Depreciation over time
Fuel Oil Inventory	194,072,598			(73,758,851)	120,313,747	See A-5 for changes in inventory / working capital over time
Materials and Supplies Inventory	196,886,813			(36,886,813)	160,000,000	See A-5 for changes in inventory / working capital over time
Non-Fuel Working Capital	112,338,723			(32,086,359)	80,252,364	See A-5 for changes in inventory / working capital over time
Rate Base	7,299,167,559			(516,910,556)	6,782,257,003	

B-2 shall present each pro forma adjustment to rate base [one column for each adjustment]. PREPA shall discuss and explain each adjustment in profiled direct testimony and shall provide supporting workpapers showing the derivation of each adjustment.

See PREPA Rate Case Financial Model 2016-06-16_Debt Restructuring_Rate Change to RR RF_Schedules tab

A Rate Base/Rate of Return approach was not adopted for development of Revenue Requirements. However, we provide in testimony Ex. 5.0 a calculation of what revenue requirement would be under a rate base approach, assuming a 12% Rate of Return. We compared this to the Modified Cash Needs approach adopted.

	FY 2014	Increase in capex per CIP	Changes in Fixed Assets over Time	Reductions in Inventory to Reflect Best Estimates for Rate Effective Year	FY 2017	Notes
Gross Fixed Assets - Opening	\$ 12,865,829,371				\$ 13,523,337,902	
Additions	316,002,245	20,555,563			336,557,808	See F-3 for detail on capital improvement program
Gross Fixed Assets - Closing	13,181,831,616		678,064,094		13,859,895,710	See A-4 for detail on change in Assets and Depreciation over time
Depreciation	339,493,217		17,407,238		356,900,456	See A-4 for detail on change in Assets and Depreciation over time
% of GFA	2.6%				2.6%	
Accumulated Depreciation	6,385,962,191		1,052,242,826		7,438,204,818	See A-4 for detail on change in Assets and Depreciation over time
Utility plant, net	6,795,869,425		(374,176,532)		6,421,690,892	See A-4 for detail on change in Assets and Depreciation over time
Fuel Oil Inventory	194,072,598			(73,758,851)	120,313,747	See A-5 for changes in inventory / working capital over time
Materials and Supplies Inventory	196,886,813			(36,886,813)	160,000,000	See A-5 for changes in inventory / working capital over time
Non-Fuel Working Capital	112,338,723			(32,086,359)	80,252,364	See A-5 for changes in inventory / working capital over time
Rate Base	7,299,167,559			(516,910,556)	6,782,257,003	

Schedule C-2 shall present the income statement pro forma adjustments (one adjustment per column). PREPA shall discuss and explain each adjustment in prefilled direct testimony and shall provide supporting worksheets showing the derivation of each adjustment.

See PREPA Rate Case Financial Model 2016-06-16_Debt Restructuring_Rate Change to RR RE_Schedules tab for changes over time

Revenue	FY 2014	Change in Fuel/PP Costs and Infr	Changes in Generation Efficiency from Plan	Changes in O&M from Alix Business Plan	Pro Forma to Reflect Uncollectible Accounts Expense	Pro Forma to Reflect PREC Assessment Fee	Pro Forma to Reflect CLT Accounting Change	Pro Forma for Cash Requirements Target	FY 2017	Notes
Fuel & Purchased Power (+CLT pre-rate structure change)	\$ 3,542,269,087								\$ 1,653,286,796	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Contribution to municipalities (CLT)	-								1,300,643,739	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Special Customer Subsidies & Public Lighting	-								38,924,845	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Base Rate (Non-CLT & Subsidy)	1,097,282,882								2,997,855,381	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Other Income	18,010,442								-4%	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Total Revenues	4,657,552,108									
YoY Growth										
Operating Expenses										
Fuel	\$ (2,344,999,882)	\$ 1,581,304,904							\$ (703,695,078)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Purchased Power	(807,619,515)	\$ (20,772,499)							(828,392,012)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Performance Improvement									116,212,842	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Total Fuel & Purchased Power Expense	(3,152,619,496)	1,560,531,406							(1,478,875,248)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Salaries	(335,242,719)								(280,389,851)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Pensions & Benefits	(195,554,701)								(154,579,920)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Total Labor Expenses	(530,797,419)								(434,957,821)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Pension Underfunding										
Unclassified division expenses	(188,861,080)								(227,554,255)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Total Other Operating Expenses	(188,861,080)								(227,554,255)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Customer Service									23,790,000	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Procurement									55,000,000	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Other, N/A									21,000,000	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Total Non-Fuel Performance Improvement	(191,533,358)								(107,750,000)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Bad Debt Expense									(65,383,767)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Energy Administration Assessment									(5,800,000)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Contribution to municipalities (CLT)	(249,310,364)								(51,763,821)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Special Customer Subsidies & Public Lighting	(116,694,478)								(168,312,921)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Total Other Expenses	(565,726,531)								(311,286,598)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Total Expenses ex-FuelPP	(911,191,885)								(650,035,843)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Total Flow Through Expenses (FuelPP)	(2,516,624,338)	1,560,531,406							(1,055,971,990)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Total Expenses	(4,428,816,203)	1,560,531,406	116,212,842	159,806,431	105,149,591	(5,800,000)	145,908,100		(2,346,807,833)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
EBITDA	227,745,902								608,947,547	
DSCR ex-Securitization	0.36								2.07	
Depreciation Expense	(339,493,217)								(355,900,458)	See A-4 for detail on change in Assets and Depreciation over time
Interest / Financing Expense	(431,021,147)								(142,301,302)	See Schedule E-2 for changes in expenses over time and row 4 column headers for summary explanation
Net Income excluding Securitization	(542,768,462)								151,745,790	
Securitization										
SPV Pass Through Income for Securitization	\$0								394,237,206	See Schedule D-6 for detail on Securitization Debt Service Assumptions
DSCR	0.36								1.87	
Securitized / Refinanced Debt Interest & Fees									(316,521,242)	
Net Income including Securitization	(542,768,462)								227,461,754	

Note: Securitization payment is deducted from electricity sales prior to sales recognition as PREPA revenue (electricity sales - securitization payment = PREPA revenue)

Schedule C-3 shall present the calculation of the Gross Revenue Conversion Factor. An explanation and support must be provided for each item that is incorporated into the Gross Revenue Conversion Factor.

PREPA's rate proposal does not include a Gross Revenue Conversion Factor. PREPA is not subject to income taxes. PREPA's proposal treats depreciation expense and CLT separately, without use of a GRCF. As a result, there is no item to include in a GRCF. Below is a sample calculation for the Test Year and Rate Effective Year of what the GRCF would look like. PREPA is required by law to provide service at no charge to Municipalities and Special Customers. We add a line item provisions broadly referred to as CLT & Subsidies to revenue requirement to recover the cost of providing service to these customers.

Like CLT & Subsidies, we add a provision for Bad Debt, also known as uncollectible revenue, to recover revenue for service rendered that is not collected. This line item is intended to recover from non-municipal non-special customers only, such that there is no overlap. Given our available data, we developed our estimate based on overall billed revenue and total collections. Overall billed revenue includes all government entities, including municipalities. Total collections includes all cash collections, including other income. We compared our estimate to past year bad debt write-off amounts and found it to be in the range of prior years.

Gross Revenue Conversion Factor Sample Calculation	FY 2014	FY 2015	FY 2016	FY 2017
Gross Revenue Requirement	\$ 5,363,134,449	\$ 4,564,935,608	\$ 3,033,973,874	\$ 2,958,930,536
CLT & Subsidies	\$ 366,004,842	\$ 351,962,217	\$ 242,985,776	\$ 220,086,742
Bad Debt	\$ 191,533,358	\$ 58,540,416	\$ 55,739,896	\$ 85,383,767
Net Revenue Requirement	\$ 4,805,596,250	\$ 4,154,432,975	\$ 2,735,248,202	\$ 2,653,450,027
GRCF	1.12	1.10	1.11	1.12

D-2 shall include an itemized listing of long-term debt and related interest and debt service requirements.

Debt maturing in Fiscal Year 2017 totals ~\$237 million in principal. Total interest on these bonds is approximately ~\$400 million, net of estimated subsidies.

Ticker	MillCo Cusip	Issuer	Series	Issued	Maturity Date	Maturity Year	Term	Maturity Type	Day Count Description	Coupon	Coupon Type	Coupon Frequency
74526QWL2	CUSIF 74526QWL2	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ		5/5/2010	07/01/16	2016	6.16164 AT MATURITY US MUNI: 30/360			4 FIXED		2
74526QXA5	CUSIP 74526QXA5	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ		5/5/2010	07/01/16	2016	6.16164 AT MATURITY US MUNI: 30/360			5 FIXED		2
74526QA44	CUSIP 74526QA44	PUERTO RICO ELEC PWR AUTH PW REF-SER B		5/1/2012	07/01/16	2016	4.16986 AT MATURITY US MUNI: 30/360			5 FIXED		2
74526QA38	CUSIP 74526QA38	PUERTO RICO ELEC PWR AUTH PW REF-SER B		5/1/2012	07/01/16	2016	4.16986 AT MATURITY US MUNI: 30/360			2.5 FIXED		2
74526BAV1	CUSIP 74526BAV1	PUERTO RICO ELEC PWR AUTH PW REF-SER JJ		1/3/2002	07/01/16	2016	14.5014 AT MATURITY US MUNI: 30/360			5.375 FIXED		2
74526QED0	CUSIP 74526QED0	PUERTO RICO ELEC PWR AUTH PW REF-SER SS		4/4/2005	07/01/16	2016	11.2493 CALLABLE US MUNI: 30/360			5 FIXED		2
74526BH0	CUSIP 74526BH0	PUERTO RICO ELEC PWR AUTH PW REF-SER KK		7/2/2002	07/01/16	2016	14.0082 AT MATURITY US MUNI: 30/360			5.5 FIXED		2
74526QCD2	CUSIF 74526QCD2	PUERTO RICO ELEC PWR AUTH PW REF-SER PP		3/26/2004	07/01/16	2016	11.8548 CALLABLE US MUNI: 30/360			3.7 FIXED, OID		2
74526QLG5	CUSIP 74526QLG5	PUERTO RICO ELEC PWR AUTH PW REF-SER UU		5/3/2007	07/01/16	2016	9.16986 AT MATURITY US MUNI: 30/360			5 FIXED		2
7452686J6	CUSIP 7452686J6	PUERTO RICO ELEC PWR AUTH PW SER LL		7/2/2002	07/01/16	2016	14.0082 AT MATURITY US MUNI: 30/360			5.5 FIXED		2
74526QCS9	CUSIP 74526QCS9	PUERTO RICO ELEC PWR AUTH PW SER QQ		4/4/2005	07/01/16	2016	11.2493 AT MATURITY US MUNI: 30/360			5.5 FIXED		2
7452687Z9	CUSIP 7452687Z9	PUERTO RICO ELEC PWR AUTH PW REF-SER MM		10/3/2002	07/01/16	2016	13.7534 AT MATURITY US MUNI: 30/360			5 FIXED		2
74526QUS9	CUSIP 74526QUS9	PUERTO RICO ELEC PWR AUTH PW REF-SER WW		6/26/2008	07/01/17	2016	8.01918 AT MATURITY US MUNI: 30/360			5.5 FIXED		2
74526QXS6	CUSIP 74526QXS6	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ		5/5/2010	07/01/17	2017	7.16164 AT MATURITY US MUNI: 30/360			5 FIXED		2
74526QWM0	CUSI 74526QWM0	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ		5/5/2010	07/01/17	2017	7.16164 AT MATURITY US MUNI: 30/360			3.7 FIXED, OID		2
7452684W9	CUSIP 7452684W9	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ		1/3/2002	07/01/17	2017	15.5014 AT MATURITY US MUNI: 30/360			5.375 FIXED		2
74526QEE8	CUSIP 74526QEE8	PUERTO RICO ELEC PWR AUTH PW REF-SER JJ		4/4/2005	07/01/17	2017	12.2493 CALLABLE US MUNI: 30/360			5 FIXED		2
74526QEF5	CUSIP 74526QEF5	PUERTO RICO ELEC PWR AUTH PW REF-SER SS		4/4/2005	07/01/17	2017	12.2493 CALLABLE US MUNI: 30/360			3.875 FIXED, OID		2
74526QFA5	CUSIP 74526QFA5	PUERTO RICO ELEC PWR AUTH PW REF-SER SS		4/4/2005	07/01/17	2017	12.2493 CALLABLE US MUNI: 30/360			4.25 FIXED		2
74526QCE0	CUSIP 74526QCE0	PUERTO RICO ELEC PWR AUTH PW REF-SER PP		8/26/2004	07/01/17	2017	12.8548 CALLABLE US MUNI: 30/360			3.75 FIXED, OID		2
74526QLH3	CUSIP 74526QLH3	PUERTO RICO ELEC PWR AUTH PW REF-SER UU		5/3/2002	07/01/17	2017	10.1699 AT MATURITY ACT/ACT			0.868 FLOATING		4
7452686K3	CUSIP 7452686K3	PUERTO RICO ELEC PWR AUTH PW SER LL		7/2/2002	07/01/17	2017	15.0082 AT MATURITY US MUNI: 30/360			5.5 FIXED		2
74526QCT7	CUSIP 74526QCT7	PUERTO RICO ELEC PWR AUTH PW SER QQ		4/4/2005	07/01/17	2017	12.2493 AT MATURITY US MUNI: 30/360			5.5 FIXED		2
74526QKK7	CUSIP 74526QKK7	PUERTO RICO ELEC PWR AUTH PW SER TT		5/3/2007	07/01/17	2017	10.1699 AT MATURITY US MUNI: 30/360			5 FIXED		2
7452688A3	CUSIP 7452688A3	PUERTO RICO ELEC PWR AUTH PW REF-SER MM		10/3/2002	07/01/17	2017	14.7534 AT MATURITY US MUNI: 30/360			5 FIXED		2
74526QU77	CUSIP 74526QU77	PUERTO RICO ELEC PWR AUTH PW SER WW		6/26/2008	07/01/17	2017	9.01918 AT MATURITY US MUNI: 30/360			5.5 FIXED		2
74526QB3	CUSIP 74526QB3	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ		5/5/2010	07/01/18	2018	8.16164 AT MATURITY US MUNI: 30/360			5.25 FIXED		2
74526QXJ6	CUSIP 74526QXJ6	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ		5/5/2010	07/01/18	2018	8.16164 AT MATURITY US MUNI: 30/360			4.25 FIXED		2
74526QWN8	CUSII 74526QWN8	PUERTO RICO ELEC PWR AUTH PW REF-SER JJ		1/3/2002	07/01/18	2018	16.5014 AT MATURITY US MUNI: 30/360			5.375 FIXED		2
7452684X7	CUSIP 7452684X7	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ		4/4/2005	07/01/18	2018	13.2493 CALLABLE US MUNI: 30/360			5 FIXED		2
74526QEG3	CUSIF 74526QEG3	PUERTO RICO ELEC PWR AUTH PW REF-SER PP		8/26/2004	07/01/18	2018	13.8548 CALLABLE US MUNI: 30/360			3.8 FIXED, OID		2
74526QCF7	CUSIP 74526QCF7	PUERTO RICO ELEC PWR AUTH PW REF-SER UU		5/3/2007	07/01/18	2018	11.1699 AT MATURITY US MUNI: 30/360			4 FIXED		2
74526QLK6	CUSIP 74526QLK6	PUERTO RICO ELEC PWR AUTH PW REF-SER UU		5/3/2007	07/01/18	2018	11.1699 AT MATURITY US MUNI: 30/360			4.5 FIXED		2
74526QLJ9	CUSIP 74526QLJ9	PUERTO RICO ELEC PWR AUTH PW REF-SER UU		5/3/2007	07/01/18	2018	11.1699 AT MATURITY US MUNI: 30/360			0.868 FLOATING		4
74526QLL4	CUSIP 74526QLL4	PUERTO RICO ELEC PWR AUTH PW SER LL		7/2/2002	07/01/18	2018	16.0082 AT MATURITY US MUNI: 30/360			5.5 FIXED		2
7452686L1	CUSIP 7452686L1	PUERTO RICO ELEC PWR AUTH PW SER QQ		4/4/2005	07/01/18	2018	13.2493 AT MATURITY US MUNI: 30/360			5.5 FIXED		2
74526QCU4	CUSIF 74526QCU4	PUERTO RICO ELEC PWR AUTH PW SER TT		5/3/2007	07/01/18	2018	11.1699 CALLABLE US MUNI: 30/360			5 FIXED		2
74526QKL5	CUSIP 74526QKL5	PUERTO RICO ELEC PWR AUTH PW REF-SER MM		10/3/2002	07/01/18	2018	15.7534 AT MATURITY US MUNI: 30/360			5 FIXED		2
74526QUU4	CUSIF 74526QUU4	PUERTO RICO ELEC PWR AUTH PW SER WW		6/26/2008	07/01/18	2018	10.0192 AT MATURITY US MUNI: 30/360			5.5 FIXED		2
74526QWP3	CUSIF 74526QWP3	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ		5/5/2010	07/01/19	2019	9.16164 AT MATURITY US MUNI: 30/360			4.1 FIXED, OID		2
74526QXC1	CUSIP 74526QXC1	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ		5/5/2010	07/01/19	2019	9.16164 AT MATURITY US MUNI: 30/360			5 FIXED		2
74526QXH0	CUSIP 74526QXH0	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ		5/5/2010	07/01/19	2019	9.16164 AT MATURITY US MUNI: 30/360			5.25 FIXED		2
74526QEK4	CUSIP 74526QEK4	PUERTO RICO ELEC PWR AUTH PW REF-SER SS		4/4/2005	07/01/19	2019	14.2493 CALLABLE US MUNI: 30/360			5 FIXED		2
74526QEJ7	CUSIP 74526QEJ7	PUERTO RICO ELEC PWR AUTH PW REF-SER SS		4/4/2005	07/01/19	2019	14.2493 CALLABLE US MUNI: 30/360			4 FIXED, OID		2

74526QE11	CUSIP 74526QE11	PUERTO RICO ELEC PWR AUTH PW REF-SER SS	4/4/2005	07/01/19	2019 14.2493 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QCG5	CUSIF 74526QCG5	PUERTO RICO ELEC PWR AUTH PW REF-SER PP	8/26/2004	07/01/19	2019 14.8548 CALLABLE	US MUNI: 30/360	3.9 FIXED, OID	2
74526QLM2	CUSIP 74526QLM2	PUERTO RICO ELEC PWR AUTH PW REF-SER UU	5/3/2007	07/01/19	2019 12.1699 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	5 FIXED	2
74526B8M9	CUSIP 74526B8M9	PUERTO RICO ELEC PWR AUTH PW SER LL	7/2/2002	07/01/19	2019 17.0082 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	5.5 FIXED	2
74526QAH5	CUSIP 74526QAH5	PUERTO RICO ELEC PWR AUTH PW SER NN	8/19/2003	07/01/19	2019 15.8767 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	5.25 FIXED	2
74526OKM3	CUSIF 74526OKM3	PUERTO RICO ELEC PWR AUTH PW SER TT	5/3/2007	07/01/19	2019 12.1699 CALLABLE	US MUNI: 30/360	4.2 FIXED, OID	2
74526QZD7	CUSIP 74526QZD7	PUERTO RICO ELEC PWR AUTH PW REF-SER DDD	10/14/2010	07/01/19	2019 8.71781 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	3.3 FIXED, OID	2
74526QZK1	CUSIP 74526QZK1	PUERTO RICO ELEC PWR AUTH PW REF-SER DD	10/14/2010	07/01/19	2019 8.71781 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	5 FIXED	2
74526B8C9	CUSIP 74526B8C9	PUERTO RICO ELEC PWR AUTH PW REF-SER MM	10/3/2002	07/01/19	2019 16.7534 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	5.5 FIXED	2
74526QUV2	CUSIP 74526QUV2	PUERTO RICO ELEC PWR AUTH PW SER WW	6/26/2008	07/01/19	2019 11.0192 CALLABLE	US MUNI: 30/360	5.5 FIXED	2
74526QWQ1	CUSIF 74526QWQ1	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/20	2020 10.1644 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	4.25 FIXED, OID	2
74526QXK3	CUSIP 74526QXK3	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/20	2020 10.1644 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	5.25 FIXED	2
74526QXD9	CUSIP 74526QXD9	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/20	2020 10.1644 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	5 FIXED	2
74526QEL2	CUSIP 74526QEL2	PUERTO RICO ELEC PWR AUTH PW REF-SER SS	4/4/2005	07/01/20	2020 15.2521 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QCZ3	CUSIP 74526QCZ3	PUERTO RICO ELEC PWR AUTH PW REF-SER RR	4/4/2005	07/01/20	2020 15.2521 CALLABLE	US MUNI: 30/360	4 FIXED, OID	2
74526QCH3	CUSIF 74526QCH3	PUERTO RICO ELEC PWR AUTH PW REF-SER PP	8/26/2004	07/01/20	2020 15.8575 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QLN0	CUSIP 74526QLN0	PUERTO RICO ELEC PWR AUTH PW REF-SER UU	5/3/2007	07/01/20	2020 13.1726 CALLABLE	US MUNI: 30/360	4 FIXED, OID	2
74526QLP5	CUSIP 74526QLP5	PUERTO RICO ELEC PWR AUTH PW REF-SER UU	5/3/2007	07/01/20	2020 13.1726 AT MATURITY ACT/ACT	US MUNI: 30/360	5 FIXED	2
74526QAJ1	CUSIP 74526QAJ1	PUERTO RICO ELEC PWR AUTH PW SER NN	8/19/2003	07/01/20	2020 16.8795 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	0.868 FLOATING	4
74526QKN1	CUSIP 74526QKN1	PUERTO RICO ELEC PWR AUTH PW SER TT	5/3/2007	07/01/20	2020 13.1726 CALLABLE	US MUNI: 30/360	5.5 FIXED	2
74526QZ55	CUSIP 74526QZ55	PUERTO RICO ELEC PWR AUTH PW REF-SER DDD	10/14/2010	07/01/20	2020 13.1726 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QZL9	CUSIP 74526QZL9	PUERTO RICO ELEC PWR AUTH PW REF-SER DD	10/14/2010	07/01/20	2020 9.72055 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	3.5 FIXED, OID	2
7452688D7	CUSIP 7452688D7	PUERTO RICO ELEC PWR AUTH PW REF-SER MM	10/3/2002	07/01/20	2020 9.72055 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	5 FIXED	2
74526QPG1	CUSIF 74526QPG1	PUERTO RICO ELEC PWR AUTH PW REF-SER VV	5/30/2007	07/01/20	2020 17.7562 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	5.5 FIXED	2
74526QUW0	CUSIF 74526QUW0	PUERTO RICO ELEC PWR AUTH PW REF-SER WW	8/26/2008	07/01/20	2020 13.0986 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	5.5 FIXED	2
74526QWR9	CUSIF 74526QWR9	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/21	2021 12.0219 CALLABLE	US MUNI: 30/360	5.5 FIXED	2
74526QXE7	CUSIP 74526QXE7	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/21	2021 11.1644 CALLABLE	US MUNI: 30/360	4.375 FIXED, OID	2
74526QXL1	CUSIP 74526QXL1	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/21	2021 11.1644 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QXU1	CUSIP 74526QXU1	PUERTO RICO ELEC PWR AUTH PW REF-SER AAA	5/5/2010	07/01/21	2021 11.1644 CALLABLE	US MUNI: 30/360	5.5 FIXED	2
74526QYF3	CUSIP 74526QYF3	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/21	2021 11.1068 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QYU0	CUSIP 74526QYU0	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/21	2021 11.1068 CALLABLE	US MUNI: 30/360	4.25 FIXED, OID	2
74526QEN8	CUSIP 74526QEN8	PUERTO RICO ELEC PWR AUTH PW REF-SER SS	4/4/2005	07/01/21	2021 16.2521 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QDA7	CUSIP 74526QDA7	PUERTO RICO ELEC PWR AUTH PW SER RR	4/4/2005	07/01/21	2021 16.2521 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QCJ9	CUSIP 74526QCJ9	PUERTO RICO ELEC PWR AUTH PW REF-SER PP	8/26/2004	07/01/21	2021 14.1726 CALLABLE	US MUNI: 30/360	4.125 FIXED, OID	2
74526QLQ3	CUSIP 74526QLQ3	PUERTO RICO ELEC PWR AUTH PW REF-SER UU	5/3/2007	07/01/21	2021 17.8795 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	5.25 FIXED	2
74526QAK8	CUSIP 74526QAK8	PUERTO RICO ELEC PWR AUTH PW SER NN	8/19/2003	07/01/21	2021 14.1726 CALLABLE	US MUNI: 30/360	5.5 FIXED	2
74526QKP6	CUSIP 74526QKP6	PUERTO RICO ELEC PWR AUTH PW SER TT	5/3/2007	07/01/21	2021 14.1726 CALLABLE	US MUNI: 30/360	5.5 FIXED	2
74526QZM7	CUSIF 74526QZM7	PUERTO RICO ELEC PWR AUTH PW REF-SER DDD	10/14/2010	07/01/21	2021 10.7205 CALLABLE	US MUNI: 30/360	5.5 FIXED	2
74526QZF2	CUSIP 74526QZF2	PUERTO RICO ELEC PWR AUTH PW REF-SER DD	10/14/2010	07/01/21	2021 10.7205 CALLABLE	US MUNI: 30/360	3.625 FIXED, OID	2
7452688E5	CUSIP 7452688E5	PUERTO RICO ELEC PWR AUTH PW REF-SER MM	10/3/2002	07/01/21	2021 18.7562 AT MATURITY US MUNI: 30/360	US MUNI: 30/360	5.5 FIXED	2
74526QUX8	CUSIP 74526QUX8	PUERTO RICO ELEC PWR AUTH PW SER WW	6/26/2008	07/01/21	2021 13.0219 CALLABLE	US MUNI: 30/360	6.5 FIXED	2
74526QXM9	CUSIP 74526QXM9	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/22	2022 12.1644 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QXF4	CUSIP 74526QXF4	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/22	2022 12.1644 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QWS7	CUSIF 74526QWS7	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/22	2022 12.1644 CALLABLE	US MUNI: 30/360	4.375 FIXED, OID	2
74526QXV9	CUSIP 74526QXV9	PUERTO RICO ELEC PWR AUTH PW SER AAA	5/5/2010	07/01/22	2022 12.1644 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QYV8	CUSIP 74526QYV8	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/22	2022 12.1068 CALLABLE	US MUNI: 30/360	5.5 FIXED	2
74526QYV1	CUSIF 74526QYV1	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/22	2022 12.1068 CALLABLE	US MUNI: 30/360	4.375 FIXED, OID	2
74526QEP3	CUSIP 74526QEP3	PUERTO RICO ELEC PWR AUTH PW REF-SER SS	4/4/2005	07/01/22	2022 17.2521 CALLABLE	US MUNI: 30/360	5.5 FIXED	2
74526QEQ1	CUSIF 74526QEQ1	PUERTO RICO ELEC PWR AUTH PW REF-SER SS	4/4/2005	07/01/22	2022 17.2521 CALLABLE	US MUNI: 30/360	4.125 FIXED, OID	2
74526QDB5	CUSIP 74526QDB5	PUERTO RICO ELEC PWR AUTH PW SER RR	4/4/2005	07/01/22	2022 17.8575 CALLABLE	US MUNI: 30/360	5.5 FIXED	2
74526QCK6	CUSIP 74526QCK6	PUERTO RICO ELEC PWR AUTH PW REF-SER PP	8/26/2004	07/01/22	2022 15.1726 CALLABLE	US MUNI: 30/360	5.5 FIXED	2
74526QLR1	CUSIP 74526QLR1	PUERTO RICO ELEC PWR AUTH PW REF-SER UU	5/3/2007	07/01/22	2022 15.1726 CALLABLE	US MUNI: 30/360	5.5 FIXED	2

74526QAL6 CUSIP 74526QAL6	PUERTO RICO ELEC PWR AUTH PW SER NN	9/19/2003	07/01/22	2022	18.8795 AT MATURITY	US MUNI: 30/360	5.25 FIXED	2
74526QKQ4 CUSIF 74526QKQ4	PUERTO RICO ELEC PWR AUTH PW SER TT	5/3/2007	07/01/22	2022	15.1726 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QZN5 CUSIP 74526QZN5	PUERTO RICO ELEC PWR AUTH PW REF-SER DDD	10/14/2010	07/01/22	2022	11.7205 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QZG0 CUSIP 74526QZG0	PUERTO RICO ELEC PWR AUTH PW REF-SER DDD	10/14/2010	07/01/22	2022	11.7205 CALLABLE	US MUNI: 30/360	3.75 FIXED, Old	2
74526Q8F2 CUSIP 74526Q8F2	PUERTO RICO ELEC PWR AUTH PW REF-SER MM	10/3/2002	07/01/22	2022	19.7562 AT MATURITY	US MUNI: 30/360	5 FIXED	2
74526QIY6 CUSIP 74526QIY6	PUERTO RICO ELEC PWR AUTH PW SER WW	3/26/2008	07/01/22	2022	14.0219 CALLABLE	US MUNI: 30/360	5.375 FIXED	2
74526QXN7 CUSIP 74526QXN7	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/23	2023	13.1644 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QWT5 CUSIF 74526QWT5	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/23	2023	13.1644 CALLABLE	US MUNI: 30/360	4.5 FIXED, Old	2
74526QXW7 CUSIF 74526QXW7	PUERTO RICO ELEC PWR AUTH PW SER AAA	5/5/2010	07/01/23	2023	13.1644 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QYW6 CUSIF 74526QYW6	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/23	2023	13.1068 CALLABLE	US MUNI: 30/360	4.25 FIXED, Old	2
74526QYH9 CUSIP 74526QYH9	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/23	2023	13.1068 CALLABLE	US MUNI: 30/360	4.5 FIXED	2
74526QER9 CUSIP 74526QER9	PUERTO RICO ELEC PWR AUTH PW REF-SER SS	4/4/2005	07/01/23	2023	18.2521 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QDC3 CUSIF 74526QDC3	PUERTO RICO ELEC PWR AUTH PW SER RR	4/4/2005	07/01/23	2023	18.2521 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QCL4 CUSIP 74526QCL4	PUERTO RICO ELEC PWR AUTH PW REF-SER PP	3/26/2004	07/01/23	2023	18.8575 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QLS9 CUSIP 74526QLS9	PUERTO RICO ELEC PWR AUTH PW REF-SER UU	5/3/2007	07/01/23	2023	16.1726 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QLT7 CUSIP 74526QLT7	PUERTO RICO ELEC PWR AUTH PW REF-SER UU	5/3/2007	07/01/23	2023	16.1726 CALLABLE	US MUNI: 30/360	4 FIXED, Old	2
74526QAM4 CUSIF 74526QAM4	PUERTO RICO ELEC PWR AUTH PW SER NN	3/19/2003	07/01/23	2023	19.8795 AT MATURITY	US MUNI: 30/360	5.25 FIXED	2
74526QKR2 CUSIP 74526QKR2	PUERTO RICO ELEC PWR AUTH PW SER TT	5/3/2007	07/01/23	2023	16.1726 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QZP0 CUSIP 74526QZP0	PUERTO RICO ELEC PWR AUTH PW REF-SER DDD	10/14/2010	07/01/23	2023	12.7205 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QZC9 CUSIP 74526QZC9	PUERTO RICO ELEC PWR AUTH PW REF-SER DDD	10/14/2010	07/01/23	2023	12.7205 CALLABLE	US MUNI: 30/360	3.625 FIXED, Old	2
74526QZH6 CUSIP 74526QZH6	PUERTO RICO ELEC PWR AUTH PW REF-SER DDD	10/14/2010	07/01/23	2023	12.7205 CALLABLE	US MUNI: 30/360	3.875 FIXED, Old	2
74526QZQ8 CUSIP 74526QZQ8	PUERTO RICO ELEC PWR AUTH PW REF-SER DDD	10/14/2010	07/01/23	2023	12.7205 CALLABLE	US MUNI: 30/360	5 FIXED	2
7452688G0 CUSIP 7452688G0	PUERTO RICO ELEC PWR AUTH PW REF-SER MM	10/3/2002	07/01/23	2023	20.7562 AT MATURITY	US MUNI: 30/360	5 FIXED	2
74526QUZ3 CUSIP 74526QUZ3	PUERTO RICO ELEC PWR AUTH PW SER WW	6/26/2008	07/01/23	2023	15.0219 CALLABLE	US MUNI: 30/360	5.375 FIXED	2
74526QXP2 CUSIP 74526QXP2	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/24	2024	14.1671 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QWU2 CUSIF 74526QWU2	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/24	2024	14.1671 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QXX5 CUSIP 74526QXX5	PUERTO RICO ELEC PWR AUTH PW SER AAA	5/5/2010	07/01/24	2024	14.1671 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QYX4 CUSIP 74526QYX4	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/24	2024	14.1096 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QYJ5 CUSIP 74526QYJ5	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/24	2024	14.1096 CALLABLE	US MUNI: 30/360	4.6 FIXED	2
74526QES7 CUSIP 74526QES7	PUERTO RICO ELEC PWR AUTH PW REF-SER SS	4/4/2005	07/01/24	2024	19.2548 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QET5 CUSIP 74526QET5	PUERTO RICO ELEC PWR AUTH PW REF-SER SS	4/4/2005	07/01/24	2024	19.2548 CALLABLE	US MUNI: 30/360	4.25 FIXED, Old	2
74526QDD1 CUSIF 74526QDD1	PUERTO RICO ELEC PWR AUTH PW REF-SER RR	4/4/2005	07/01/24	2024	19.2548 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QCM2 CUSIF 74526QCM2	PUERTO RICO ELEC PWR AUTH PW REF-SER PP	8/26/2004	07/01/24	2024	19.8603 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QLU4 CUSIP 74526QLU4	PUERTO RICO ELEC PWR AUTH PW REF-SER UU	5/3/2007	07/01/24	2024	17.1753 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QKS0 CUSIP 74526QKS0	PUERTO RICO ELEC PWR AUTH PW SER TT	5/3/2007	07/01/24	2024	17.1753 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QZJ4 CUSIP 74526QZJ4	PUERTO RICO ELEC PWR AUTH PW REF-SER DDD	10/14/2010	07/01/24	2024	13.7233 CALLABLE	US MUNI: 30/360	3.65 FIXED, Old	2
74526QPH9 CUSIP 74526QPH9	PUERTO RICO ELEC PWR AUTH PW REF-SER V V	5/30/2007	07/01/24	2024	17.1014 AT MATURITY	US MUNI: 30/360	5.25 FIXED	2
74526QVA7 CUSIP 74526QVA7	PUERTO RICO ELEC PWR AUTH PW SER WW	6/26/2008	07/01/24	2024	16.0247 CALLABLE	US MUNI: 30/360	5.375 FIXED	2
74526QWV0 CUSIF 74526QWV0	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/25	2025	15.1671 CALLABLE	US MUNI: 30/360	4.625 FIXED, Old	2
74526QXQ0 CUSIF 74526QXQ0	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/25	2025	15.1671 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QYX3 CUSIP 74526QYX3	PUERTO RICO ELEC PWR AUTH PW SER AAA	5/5/2010	07/01/25	2025	15.1671 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QYQ9 CUSIF 74526QYQ9	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/25	2025	15.1096 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QYK2 CUSIP 74526QYK2	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/25	2025	15.1096 CALLABLE	US MUNI: 30/360	4.625 FIXED, Old	2
74526QEU2 CUSIP 74526QEU2	PUERTO RICO ELEC PWR AUTH PW REF-SER SS	4/4/2005	07/01/25	2025	20.2548 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QEV0 CUSIP 74526QEV0	PUERTO RICO ELEC PWR AUTH PW REF-SER SS	4/4/2005	07/01/25	2025	20.2548 CALLABLE	US MUNI: 30/360	4.3 FIXED, Old	2
74526QDE9 CUSIP 74526QDE9	PUERTO RICO ELEC PWR AUTH PW SER RR	4/4/2005	07/01/25	2025	20.2548 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QVY5 CUSIP 74526QVY5	PUERTO RICO ELEC PWR AUTH PW SER XX	4/7/2010	07/01/25	2025	18.1753 CALLABLE	US MUNI: 30/360	4.625 FIXED, Old	2
74526QLX8 CUSIP 74526QLX8	PUERTO RICO ELEC PWR AUTH PW REF-LIBOR-SEI	5/3/2007	07/01/25	2025	20.8603 CALLABLE	ACT/ACT	1.099 FLOATING	4
74526QCN0 CUSIF 74526QCN0	PUERTO RICO ELEC PWR AUTH PW REF-SER PP	8/26/2004	07/01/25	2025	18.1753 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QKT8 CUSIP 74526QKT8	PUERTO RICO ELEC PWR AUTH PW SER TT	5/3/2007	07/01/25	2025	18.1753 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QJP5 CUSIP 74526QJP5	PUERTO RICO ELEC PWR AUTH PW REF-SER V V	5/30/2007	07/01/25	2025	17.0247 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QVB5 CUSIP 74526QVB5	PUERTO RICO ELEC PWR AUTH PW SER WW	6/26/2008	07/01/25	2026	16.1671 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QXR8 CUSIP 74526QXR8	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/26					

74526QWW8	CUSIP 74526QWW8	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/26	2026 16.1671 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QXZ0	CUSIP 74526QXZ0	PUERTO RICO ELEC PWR AUTH PW SER AAA	5/5/2010	07/01/26	2026 16.1671 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QZA3	CUSIP 74526QZA3	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/26	2026 16.1096 CALL/SINK	US MUNI: 30/360	5.25 FIXED	2
74526QYL0	CUSIP 74526QYL0	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/26	2026 16.1096 CALLABLE	US MUNI: 30/360	4.75 FIXED	2
74526QYR7	CUSIP 74526QYR7	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/26	2026 16.1096 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QDF6	CUSIP 74526QDF6	PUERTO RICO ELEC PWR AUTH PW SER RR	4/4/2005	07/01/26	2026 21.2543 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QZ2	CUSIP 74526QZ2	PUERTO RICO ELEC PWR AUTH PW SER XX	4/7/2010	07/01/26	2026 16.2438 CALLABLE	US MUNI: 30/360	4.75 FIXED, OID	2
74526QWC2	CUSIF 74526QWC2	PUERTO RICO ELEC PWR AUTH PW SER XX	4/7/2010	07/01/26	2026 16.2438 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QLV2	CUSIP 74526QLV2	PUERTO RICO ELEC PWR AUTH PW REF-SER UU	5/3/2007	07/01/26	2026 19.1753 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QKU5	CUSIP 74526QKU5	PUERTO RICO ELEC PWR AUTH PW SER TT	5/3/2007	07/01/26	2026 19.1753 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QPK2	CUSIP 74526QPK2	PUERTO RICO ELEC PWR AUTH PW REF-SER V V	5/30/2007	07/01/26	2026 19.1014 AT MATURITY	US MUNI: 30/360	5.25 FIXED	2
74526QWX6	CUSIF 74526QWX6	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/27	2027 17.1671 CALLABLE	US MUNI: 30/360	4.75 FIXED, OID	2
74526QY44	CUSIP 74526QY44	PUERTO RICO ELEC PWR AUTH PW SER AAA	5/5/2010	07/01/27	2027 17.1671 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QYY2	CUSIP 74526QYY2	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/27	2027 17.1096 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QYM8	CUSIF 74526QYM8	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/27	2027 17.1096 CALLABLE	US MUNI: 30/360	4.8 FIXED	2
74526QYS5	CUSIP 74526QYS5	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/27	2027 17.1096 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QDG4	CUSIF 74526QDG4	PUERTO RICO ELEC PWR AUTH PW SER RR	4/4/2005	07/01/27	2027 22.2548 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QWD0	CUSIF 74526QWD0	PUERTO RICO ELEC PWR AUTH PW SER XX	4/7/2010	07/01/27	2027 17.2438 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QWA6	CUSIF 74526QWA6	PUERTO RICO ELEC PWR AUTH PW SER XX	4/7/2010	07/01/27	2027 17.2438 CALLABLE	US MUNI: 30/360	4.875 FIXED, OID	2
74526QLW0	CUSIF 74526QLW0	PUERTO RICO ELEC PWR AUTH PW REF-SER UU	5/3/2007	07/01/27	2027 20.1753 CALLABLE	US MUNI: 30/360	4.25 FIXED, OID	2
74526QKV3	CUSIP 74526QKV3	PUERTO RICO ELEC PWR AUTH PW SER TT	5/3/2007	07/01/27	2027 20.1753 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QPL0	CUSIP 74526QPL0	PUERTO RICO ELEC PWR AUTH PW REF-SER V V	5/30/2007	07/01/27	2027 20.1014 AT MATURITY	US MUNI: 30/360	5.25 FIXED	2
74526QWY4	CUSIF 74526QWY4	PUERTO RICO ELEC PWR AUTH PW REF-SER ZZ	5/5/2010	07/01/28	2028 18.1699 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QYB2	CUSIP 74526QYB2	PUERTO RICO ELEC PWR AUTH PW SER AAA	5/5/2010	07/01/28	2028 18.1699 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QZB1	CUSIP 74526QZB1	PUERTO RICO ELEC PWR AUTH PW SER BBB	5/26/2010	07/01/28	2028 18.1123 CALLABLE	US MUNI: 30/360	5.4 FIXED	4
74526QYT3	CUSIP 74526QYT3	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/28	2028 18.1123 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QYZ9	CUSIP 74526QYZ9	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/28	2028 18.1123 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QYN6	CUSIP 74526QYN6	PUERTO RICO ELEC PWR AUTH PW SER CCC	5/26/2010	07/01/28	2028 18.1123 CALLABLE	US MUNI: 30/360	4.8 FIXED, OID	2
74526QDH2	CUSIF 74526QDH2	PUERTO RICO ELEC PWR AUTH PW SER RR	4/4/2005	07/01/28	2028 23.2575 CALLABLE	US MUNI: 30/360	5 FIXED	2
74526QZ33	CUSIP 74526QZ33	PUERTO RICO ELEC PWR AUTH PW SER WW	6/26/2008	07/01/28	2028 20.0274 CALL/SINK	US MUNI: 30/360	5 FIXED, OID	2
74526QYV0	CUSIP 74526QYV0	PUERTO RICO ELEC PWR AUTH PW SER A	5/1/2012	07/01/29	2029 17.1781 CALLABLE	US MUNI: 30/360	4.8 FIXED, OID	2
74526QZ88	CUSIP 74526QZ88	PUERTO RICO ELEC PWR AUTH PW SER A	5/1/2012	07/01/29	2029 17.1781 CALL/SINK	US MUNI: 30/360	5 FIXED	2
74526QYCO	CUSIP 74526QYCO	PUERTO RICO ELEC PWR AUTH PW SER AAA	5/5/2010	07/01/29	2029 19.1699 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QLY6	CUSIF 74526QLY6	PUERTO RICO ELEC PWR AUTH PW SER AAA	5/5/2010	07/01/29	2029 22.1781 CALL/SINK	ACT/ACT	0.939 FLOATING	4
74526QPM8	CUSIP 74526QPM8	PUERTO RICO ELEC PWR AUTH PW REF-LIBOR-SEI 5/3/2007	5/30/2007	07/01/29	2029 22.1041 AT MATURITY	US MUNI: 30/360	5.25 FIXED	2
74526QA93	CUSIP 74526QA93	PUERTO RICO ELEC PWR AUTH PW REF-SER V V	8/21/2013	07/01/30	2030 16.8712 CALLABLE	US MUNI: 30/360	7.25 FIXED	2
74526QYD8	CUSIP 74526QYD8	PUERTO RICO ELEC PWR AUTH PW SER AAA	5/5/2010	07/01/30	2030 20.1699 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QEY4	CUSIP 74526QEY4	PUERTO RICO ELEC PWR AUTH PW REF-SER SS	4/4/2005	07/01/30	2030 25.2575 CALL/SINK	US MUNI: 30/360	5 FIXED	2
74526QEX6	CUSIP 74526QEX6	PUERTO RICO ELEC PWR AUTH PW REF-SER SS	4/4/2005	07/01/30	2030 25.2575 CALLABLE	US MUNI: 30/360	4.375 FIXED, OID	2
74526QPN6	CUSIP 74526QPN6	PUERTO RICO ELEC PWR AUTH PW REF-SER V V	5/30/2007	07/01/30	2030 25.2575 CALLABLE	US MUNI: 30/360	4.625 FIXED, OID	2
74526QZR6	CUSIP 74526QZR6	PUERTO RICO ELEC PWR AUTH PW BUILD AMERIC 12/29/2010	5/5/2010	07/01/30	2030 23.1041 AT MATURITY	US MUNI: 30/360	5.25 FIXED	2
74526QYEB	CUSIP 74526QYEB	PUERTO RICO ELEC PWR AUTH PW SER AAA	5/5/2010	07/01/31	2031 19.5178 CALLABLE	US MUNI: 30/360	5.95 FIXED	4
74526QLZ3	CUSIP 74526QLZ3	PUERTO RICO ELEC PWR AUTH PW REF-LIBOR-SEI 5/3/2007	5/30/2007	07/01/31	2031 21.1699 CALLABLE	US MUNI: 30/360	5.25 FIXED	2
74526QPP1	CUSIP 74526QPP1	PUERTO RICO ELEC PWR AUTH PW REF-SER V V	5/30/2007	07/01/31	2031 24.1781 CALL/SINK	ACT/ACT	1.119 FLOATING	4
74526QKW1	CUSIF 74526QKW1	PUERTO RICO ELEC PWR AUTH PW REF-SER TT	5/3/2007	07/01/31	2031 24.1041 AT MATURITY	US MUNI: 30/360	5.25 FIXED	2
74526QPQ9	CUSIP 74526QPQ9	PUERTO RICO ELEC PWR AUTH PW REF-SER V V	5/30/2007	07/01/32	2032 25.1808 CALL/SINK	US MUNI: 30/360	5 FIXED	2
74526QZS4	CUSIP 74526QZS4	PUERTO RICO ELEC PWR AUTH PW BUILD AMERIC 12/29/2010	5/30/2007	07/01/32	2032 25.1068 AT MATURITY	US MUNI: 30/360	5.25 FIXED	2
74526QAT7	CUSIP 74526QAT7	PUERTO RICO ELEC PWR AUTH PW SER A	8/21/2013	07/01/33	2032 21.5205 CALL/SINK	US MUNI: 30/360	6.05 FIXED	4
74526QAR3	CUSIP 74526QAR3	PUERTO RICO ELEC PWR AUTH PW SER NN	8/19/2003	07/01/33	2033 19.874 CALL/SINK	US MUNI: 30/360	7 FIXED	2
74526QPR7	CUSIP 74526QPR7	PUERTO RICO ELEC PWR AUTH PW REF-SER V V	5/30/2007	07/01/33	2033 29.8877 CALLABLE	US MUNI: 30/360	4.75 FIXED, OID	2
74526QVD1	CUSIP 74526QVD1	PUERTO RICO ELEC PWR AUTH PW REF-SER WW	6/26/2008	07/01/33	2033 26.1068 AT MATURITY	US MUNI: 30/360	5.25 FIXED	2
74526QPS5	CUSIP 74526QPS5	PUERTO RICO ELEC PWR AUTH PW REF-SER V V	5/30/2007	07/01/34	2033 25.0301 CALL/SINK	US MUNI: 30/360	5.25 FIXED, OID	2
				07/01/34	2034 27.1068 AT MATURITY	US MUNI: 30/360	5.25 FIXED	2

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74526QWB4	CUSIP 74526QWB4	PUERTO RICO ELEC PWR AUTH PW SER XX	4/7/2010	07/01/35	2035 25.2493 CALL/SINK	US MUNI: 30/360	5.25 FIXED, OID	2
74526QPT3	CUSIP 74526QPT3	PUERTO RICO ELEC PWR AUTH PW REF-SER V V	5/30/2007	07/01/35	2035 28.1068 AT MATURITY	US MUNI: 30/360	5.25 FIXED	2
74526QA69	CUSIP 74526QA69	PUERTO RICO ELEC PWR AUTH PW SER A	8/21/2013	07/01/36	2036 22.8767 CALL/SINK	US MUNI: 30/360	6.75 FIXED, OID	2
74526QWE8	CUSIP 74526QWE8	PUERTO RICO ELEC PWR AUTH PW SER XX	4/7/2010	07/01/36	2036 26.2521 CALL/SINK	US MUNI: 30/360	5.75 FIXED	2
74526QKX9	CUSIP 74526QKX9	PUERTO RICO ELEC PWR AUTH PW SER TT	5/3/2007	07/01/37	2037 30.1836 CALL/SINK	US MUNI: 30/360	5 FIXED	2
74526QVE9	CUSIP 74526QVE9	PUERTO RICO ELEC PWR AUTH PW SER WW	6/26/2008	07/01/38	2038 30.0329 CALL/SINK	US MUNI: 30/360	5.5 FIXED	2
74526QA85	CUSIP 74526QA85	PUERTO RICO ELEC PWR AUTH PW SER A	8/21/2013	07/01/40	2040 26.8795 CALL/SINK	US MUNI: 30/360	7 FIXED, OID	2
74526QVX7	CUSIP 74526QVX7	PUERTO RICO ELEC PWR AUTH PW SER XX	4/7/2010	07/01/40	2040 30.2548 CALL/SINK	US MUNI: 30/360	5.25 FIXED, OID	2
74526QZT2	CUSIP 74526QZT2	PUERTO RICO ELEC PWR AUTH PW BUILD AMERIC	12/29/2010	07/01/40	2040 29.526 CALL/SINK	US MUNI: 30/360	6.25 FIXED	4
74526QXT4	CUSIP 74526QXT4	PUERTO RICO ELEC PWR AUTH PW BUILD AMERIC	4/29/2010	07/01/40	2040 30.1945 CALL/SINK	US MUNI: 30/360	6.125 FIXED	4
74526QA28	CUSIP 74526QA28	PUERTO RICO ELEC PWR AUTH PW SER A	5/1/2012	07/01/42	2042 30.1863 CALL/SINK	US MUNI: 30/360	5 FIXED, OID	2
74526QZY1	CUSIP 74526QZY1	PUERTO RICO ELEC PWR AUTH PW SER A	5/1/2012	07/01/42	2042 30.1863 CALLABLE	US MUNI: 30/360	5.05 FIXED, OID	2
74526QA51	CUSIP 74526QA51	PUERTO RICO ELEC PWR AUTH PW SER A	8/21/2013	07/01/43	2043 29.8795 CALLABLE	US MUNI: 30/360	7 FIXED, OID	2

May-16

Market Value of Amount Outs
Total Amount Outs

May-15
Market Value of Amount Outs
Total Amount Outs

D 000013

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Last Price 5/16/16	Next Call Price	Amount Outstanding or Maturity Size	% of Face Value	Amount at Issuance	Series Amount Outstanding	Par Amount	Yield on Issue Date	Yield to Convention (MID)	Yield to Maturity (MID)	Current Yield (MID)	FY17 Interest*	FY17 Principal	*Net of Estimated Subsidies
\$ 54.00		11,855,000	0.146%	631,160,000	540,820,000	5,000	3.43	717.20	717.20	7.41	\$ -	\$ -	-
\$ 54.53		14,065,000	0.173%	631,160,000	540,820,000	5,000	3.43	699.36	699.36	9.17	\$ -	\$ -	-
\$ 51.85		16,545,000	0.204%	650,000,000	19,890,000	5,000	2.00	776.90	776.90	9.64	\$ -	\$ -	-
\$ 54.50		3,345,000	0.041%	650,000,000	19,890,000	5,000	2.00	707.74	707.74	4.59	\$ -	\$ -	-
\$ 99.70		17,070,000	0.211%	720,370,000	59,385,000	5,000	4.89	7.81	7.81	5.39	\$ -	\$ -	-
\$ 100.10	100	18,105,000	0.223%	993,450,000	350,310,000	5,000	3.93	3.59	4.06	5.00	\$ -	\$ -	-
\$ 100.03	100	64,655,000	0.797%	499,910,000	64,655,000	5,000	4.45	5.18	5.18	5.50	\$ -	\$ -	-
\$ 100.50		285,000	0.004%	319,970,000	85,050,000	5,000	3.77	3.35	3.46	3.70	\$ -	\$ -	-
\$ 100.03		25,835,000	0.319%	1,943,565,000	359,080,000	5,000	3.88	0.73	0.73	4.98	\$ -	\$ -	-
\$ 99.66		20,220,000	0.249%	499,910,000	98,125,000	5,000	4.45	5.14	5.14	5.50	\$ -	\$ -	-
\$ 100.18		16,295,000	0.201%	319,970,000	51,635,000	5,000	4.21	8.28	8.28	5.52	\$ -	\$ -	-
\$ 54.53		1,335,000	0.016%	105,055,000	57,535,000	5,000	3.80	3.36	3.36	4.99	\$ -	\$ -	-
\$ 52.50		14,425,000	0.178%	697,345,000	624,565,000	5,000	4.53	697.88	697.88	10.09	\$ -	\$ -	-
\$ 54.53		43,835,000	0.541%	631,160,000	540,820,000	5,000	3.74	74.82	74.82	9.52	2,191,750	43,835,000	-
\$ 96.30		2,085,000	0.026%	631,160,000	540,820,000	5,000	3.74	68.11	68.11	6.79	77,145	2,085,000	-
\$ 100.21	100	20,605,000	0.254%	720,370,000	59,385,000	5,000	4.96	8.92	8.92	5.58	1,107,519	20,605,000	-
\$ 100.12	100	17,665,000	0.218%	993,450,000	350,310,000	5,000	4.00	2.11	4.80	4.99	883,250	17,665,000	-
\$ 99.50	100	1,380,000	0.002%	993,450,000	350,310,000	5,000	4.00	350.24	3.76	3.87	6,588	1,380,000	-
\$ 100.10	100	300,000	0.017%	993,450,000	350,310,000	5,000	4.00	4.71	4.71	4.27	58,650	300,000	-
\$ 67.71		25,525,000	0.004%	1,943,565,000	85,050,000	5,000	3.86	2.38	3.66	3.75	11,250	25,525,000	-
\$ 102.18		71,550,000	0.315%	499,910,000	98,125,000	5,000	4.50	3.49	3.49	5.38	277,313	71,550,000	-
\$ 96.35		17,195,000	0.882%	319,970,000	51,635,000	5,000	4.28	9.00	9.00	5.71	3,935,250	17,195,000	-
\$ 54.57		18,145,000	0.212%	1,943,565,000	643,530,000	5,000	4.14	70.02	70.02	9.16	945,725	18,145,000	-
\$ 99.50		3,695,000	0.046%	105,055,000	57,535,000	5,000	3.90	5.46	5.46	5.03	907,250	3,695,000	-
\$ 54.53		15,215,000	0.188%	697,345,000	624,565,000	5,000	4.68	70.88	70.88	10.09	184,750	15,215,000	-
\$ 53.00		37,180,000	0.459%	631,160,000	540,820,000	5,000	3.93	39.89	39.89	9.43	836,825	37,180,000	-
\$ 59.02		55,515,000	0.685%	631,160,000	540,820,000	5,000	3.93	33.89	33.89	8.90	1,859,000	55,515,000	-
\$ 92.40		2,945,000	0.036%	631,160,000	540,820,000	5,000	3.93	39.88	39.88	8.17	2,914,538	2,945,000	-
\$ 99.65	100	21,710,000	0.268%	720,370,000	59,385,000	5,000	5.01	9.41	9.41	5.82	125,163	21,710,000	-
\$ 99.69	100	20,140,000	0.248%	993,450,000	350,310,000	5,000	4.05	5.17	5.17	5.02	1,166,913	20,140,000	-
\$ 97.67		310,000	0.004%	319,970,000	85,050,000	5,000	3.95	3.95	3.95	3.81	11,780	310,000	-
\$ 101.40		15,000,000	0.185%	1,943,565,000	359,080,000	5,000	3.98	5.17	5.17	4.10	600,000	15,000,000	-
\$ 52.74		17,995,000	0.222%	1,943,565,000	359,080,000	5,000	3.98	3.80	3.80	4.44	809,775	17,995,000	-
\$ 103.11		17,000,000	0.210%	1,943,565,000	71,580,000	5,000					184,695	17,000,000	-
\$ 92.13		3,665,000	0.045%	499,910,000	98,125,000	5,000	4.58	3.95	3.95	5.33	201,575	3,665,000	-
\$ 59.47	100	18,145,000	0.224%	319,970,000	51,635,000	5,000	4.35	9.70	9.70	5.97	997,975	18,145,000	-
\$ 59.85		19,050,000	0.235%	1,943,565,000	643,530,000	5,000	4.18	33.09	33.09	8.41	952,500	19,050,000	-
\$ 49.88		4,825,000	0.060%	105,055,000	57,535,000	5,000	3.98	4.13	4.13	4.91	241,250	4,825,000	-
\$ 55.59		16,055,000	0.198%	697,345,000	624,565,000	5,000	4.80	33.42	33.42	9.19	883,025	16,055,000	-
\$ 55.00		7,695,000	0.095%	631,160,000	540,820,000	5,000	4.12	29.91	29.91	8.22	315,495	7,695,000	-
\$ 100.00	100	22,165,000	0.273%	631,160,000	540,820,000	5,000	4.12	26.93	26.93	9.99	1,108,250	22,165,000	-
\$ 98.66		35,725,000	0.441%	993,450,000	350,310,000	5,000	4.11	27.00	27.00	8.37	1,875,563	35,725,000	-
		23,040,000	0.284%	993,450,000	350,310,000	5,000	4.11	4.90	5.00	5.00	1,152,000	23,040,000	-
		2,950,000	0.036%	993,450,000	350,310,000	5,000	4.11	4.47	4.47	4.05	118,000	2,950,000	-

\$ 100.00	100	37,055,000	0.457%	993,450,000	350,310,000	5,000	4.11	4.90	5.00	5.00	1,852,750	-
\$ 99.04	100	320,000	0.004%	319,970,000	85,050,000	5,000	4.04	4.23	4.23	3.94	12,480	-
\$ 102.05		29,485,000	0.364%	1,943,565,000	359,080,000	5,000	4.00	4.29	4.29	4.90	1,474,250	-
\$ 103.66		2,690,000	0.033%	499,910,000	98,125,000	5,000	4.66	4.23	4.23	5.31	147,950	-
\$ 101.66		22,615,000	0.279%	517,305,000	342,020,000	5,000	4.54	4.67	4.67	5.16	1,187,288	-
\$ 54.26	100	20,000,000	0.247%	1,943,565,000	643,530,000	5,000	4.22	26.72	26.72	7.74	840,000	-
\$ 53.00		10,755,000	0.133%	218,225,000	218,225,000	5,000	3.35	26.31	26.31	6.23	354,915	-
\$ 52.37		9,915,000	0.122%	218,225,000	218,225,000	5,000	3.35	29.33	29.33	9.55	495,750	-
\$ 102.88	100	21,010,000	0.259%	105,055,000	57,535,000	5,000	4.07	4.01	4.01	4.86	1,050,500	-
\$ 53.05		16,935,000	0.209%	697,345,000	624,565,000	5,000	4.88	29.55	29.55	10.37	931,425	-
\$ 52.00		10,880,000	0.134%	631,160,000	540,820,000	5,000	4.28	22.84	22.84	8.17	462,400	-
\$ 56.05		4,300,000	0.053%	631,160,000	540,820,000	5,000	4.28	22.02	22.02	9.37	225,750	-
\$ 55.40	100	38,245,000	0.056%	631,160,000	540,820,000	5,000	4.28	22.02	22.02	9.03	228,000	-
\$ 99.00	100	21,310,000	0.045%	993,450,000	350,310,000	5,000	4.15	5.27	5.27	5.05	1,912,250	-
\$ 98.03	100	3,720,000	0.046%	993,450,000	350,310,000	5,000	4.15	4.53	4.53	4.08	148,800	-
\$ 100.00	100	21,310,000	0.263%	993,450,000	236,265,000	5,000	4.15	4.90	5.00	5.00	1,065,500	-
\$ 97.40	100	335,000	0.004%	319,970,000	85,050,000	5,000	4.13	4.70	4.70	4.11	13,400	-
\$ 102.19	100	25,870,000	0.319%	1,943,565,000	359,080,000	5,000	4.03	2.99	4.41	4.89	1,293,500	-
\$ 42.27		29,055,000	0.358%	1,943,565,000	71,580,000	5,000					315,665	-
\$ 56.71		23,805,000	0.294%	517,305,000	342,020,000	5,000	4.98	22.02	22.02	9.70	1,309,275	-
\$ 51.27	100	20,840,000	0.257%	1,943,565,000	643,530,000	5,000	4.25	24.41	24.41	9.75	1,042,000	-
\$ 52.55		2,150,000	0.027%	218,225,000	218,225,000	5,000	3.55	21.41	21.41	6.66	75,250	-
\$ 55.40		31,070,000	0.383%	218,225,000	218,225,000	5,000	3.55	22.02	22.02	9.03	1,553,500	-
\$ 101.99		22,055,000	0.272%	105,055,000	57,535,000	5,000	4.17	4.46	4.46	4.90	1,102,750	-
\$ 56.71	100	19,210,000	0.237%	557,410,000	557,410,000	5,000	4.19	22.02	22.02	9.70	1,056,550	-
\$ 56.33	100	17,870,000	0.220%	697,345,000	624,565,000	5,000	4.95	22.22	22.22	9.76	982,850	-
\$ 52.78	100	15,400,000	0.190%	631,160,000	540,820,000	5,000	4.40	18.86	18.86	8.14	82,906	-
\$ 55.49	100	1,375,000	0.017%	631,160,000	540,820,000	5,000	4.40	18.96	18.96	9.01	68,750	-
\$ 54.93	100	43,095,000	0.532%	363,075,000	363,075,000	5,000	4.40	20.50	20.50	9.91	2,262,488	-
\$ 53.00	100	2,000,000	0.025%	316,920,000	316,920,000	5,000	4.32	18.13	18.13	7.74	85,000	-
\$ 53.39	100	3,620,000	0.045%	316,920,000	316,920,000	5,000	4.32	19.94	19.94	9.37	181,000	-
\$ 100.00	100	44,030,000	0.543%	993,450,000	350,310,000	5,000	4.21	4.90	5.00	5.00	2,201,500	-
\$ 100.00	100	22,410,000	0.276%	993,450,000	236,265,000	5,000	4.21	4.90	5.00	5.00	1,120,500	-
\$ 97.46	100	345,000	0.004%	319,970,000	85,050,000	5,000	4.23	4.69	4.69	4.23	14,231	-
\$ 100.00	100	27,170,000	0.335%	1,943,565,000	359,080,000	5,000	4.06	5.00	5.00	5.00	1,358,500	-
\$ 101.11		25,110,000	0.310%	517,305,000	342,020,000	5,000	4.71	5.00	5.00	5.19	1,318,275	-
\$ 54.50	100	21,885,000	0.270%	1,943,565,000	643,530,000	5,000	4.28	19.42	19.42	9.17	1,094,250	-
\$ 55.49	100	51,995,000	0.641%	218,225,000	218,225,000	5,000	3.75	18.96	18.96	9.01	2,599,750	-
\$ 51.13	100	4,135,000	0.051%	218,225,000	218,225,000	5,000	3.75	18.95	18.95	7.09	149,894	-
\$ 101.37		1,485,000	0.018%	105,055,000	57,535,000	5,000	4.27	4.70	4.70	4.93	73,250	-
\$ 55.98	100	18,850,000	0.232%	697,345,000	624,565,000	5,000	5.00	19.46	19.46	9.83	1,036,750	-
\$ 56.73	100	32,900,000	0.406%	631,160,000	540,820,000	5,000	4.48	16.85	16.85	9.25	1,727,250	-
\$ 54.87	100	4,175,000	0.051%	631,160,000	540,820,000	5,000	4.48	17.22	17.22	9.11	208,750	-
\$ 53.48	100	1,585,000	0.019%	631,160,000	540,820,000	5,000	4.48	16.85	16.85	8.18	68,469	-
\$ 53.50	100	45,350,000	0.559%	363,075,000	363,075,000	5,000	4.48	18.14	18.14	9.81	2,380,875	-
\$ 55.80	100	5,800,000	0.072%	316,920,000	316,920,000	5,000	4.43	16.85	16.85	8.96	290,000	-
\$ 53.48	100	2,765,000	0.034%	316,920,000	316,920,000	5,000	4.43	16.85	16.85	8.18	120,969	-
\$ 98.57	100	22,945,000	0.283%	993,450,000	350,310,000	5,000	4.26	5.28	5.28	5.07	1,147,250	-
\$ 95.95	100	985,000	0.012%	993,450,000	350,310,000	5,000	4.26	4.90	4.90	4.30	40,631	-
\$ 98.50	100	23,560,000	0.291%	993,450,000	236,265,000	5,000	4.26	5.29	5.29	5.08	1,178,000	-
\$ 98.60	100	19,290,000	0.238%	319,970,000	85,050,000	5,000	4.32	5.27	5.27	5.07	964,500	-
\$ 99.83	100	28,525,000	0.352%	1,943,565,000	359,080,000	5,000	4.09	5.03	5.03	5.01	1,426,250	-

\$ 99.90		26,430,000	0.326%	517,305,000	342,020,000	5,000	4.78	5.27	5.27	5.26	\$ 1,387,575	-
\$ 51.45	100	22,980,000	0.283%	1,943,565,000	643,530,000	5,000	4.30	18.62	18.62	9.72	\$ 1,149,000	-
\$ 55.80	100	35,855,000	0.442%	218,225,000	218,225,000	5,000	3.86	16.85	16.85	8.96	\$ 1,792,750	-
\$ 52.50	100	4,680,000	0.058%	218,225,000	218,225,000	5,000	3.86	16.31	16.31	7.14	\$ 175,500	-
\$ 100.52		1,535,000	0.019%	105,055,000	57,535,000	5,000	4.36	4.90	4.90	4.97	\$ 76,750	-
\$ 57.20	100	19,890,000	0.245%	697,345,000	624,565,000	5,000	5.05	16.85	16.85	9.40	\$ 1,069,088	-
\$ 51.78	100	36,800,000	0.454%	631,160,000	540,820,000	5,000	4.54	17.27	17.27	10.14	\$ 1,932,000	-
\$ 52.00	100	4,105,000	0.051%	631,160,000	540,820,000	5,000	4.54	16.05	16.05	8.65	\$ 184,725	-
\$ 51.69	100	17,480,000	0.215%	363,075,000	316,920,000	5,000	4.54	17.31	17.31	10.16	\$ 916,650	-
\$ 52.66	100	6,500,000	0.080%	316,920,000	316,920,000	5,000	4.50	15.44	15.44	8.07	\$ 276,250	-
\$ 51.57	100	2,485,000	0.031%	316,920,000	316,920,000	5,000	4.50	16.21	16.21	8.73	\$ 111,825	-
\$ 99.30	100	25,120,000	0.310%	993,450,000	350,310,000	5,000	4.30	5.12	5.12	5.04	\$ 1,256,000	-
\$ 99.14	100	24,765,000	0.305%	993,450,000	236,265,000	5,000	4.30	5.14	5.14	5.04	\$ 1,238,250	-
\$ 99.00	100	20,260,000	0.250%	319,970,000	85,050,000	5,000	4.40	5.17	5.17	5.05	\$ 1,013,000	-
\$ 100.75	100	52,820,000	0.651%	1,943,565,000	342,020,000	5,000	4.11	4.30	4.87	4.96	\$ 2,641,000	-
\$ 95.03	100	10,000,000	0.123%	1,943,565,000	359,080,000	5,000	4.11	4.83	4.83	4.21	\$ 400,000	-
\$ 100.58		27,820,000	0.343%	517,305,000	643,530,000	5,000	4.83	5.15	5.15	5.22	\$ 1,460,550	-
\$ 52.00	100	24,125,000	0.298%	1,943,565,000	218,225,000	5,000	4.33	16.81	16.81	9.62	\$ 1,206,250	-
\$ 100.61	100	7,725,000	0.095%	218,225,000	218,225,000	5,000	3.65	4.83	4.90	4.97	\$ 386,250	-
\$ 94.39	100	25,840,000	0.319%	218,225,000	218,225,000	5,000	3.95	15.33	15.33	7.54	\$ 145,313	-
\$ 51.39	100	3,750,000	0.046%	218,225,000	218,225,000	5,000	3.95	15.36	15.36	8.92	\$ 244,250	-
\$ 56.06	100	4,885,000	0.060%	218,225,000	57,535,000	5,000	4.44	5.09	5.09	5.03	\$ 80,750	-
\$ 99.49		1,615,000	0.020%	105,055,000	697,345,000	5,000	5.08	15.36	15.36	9.33	\$ 1,126,331	-
\$ 57.64	100	20,955,000	0.258%	697,345,000	624,565,000	5,000	4.60	14.40	14.40	9.21	\$ 2,811,638	-
\$ 57.01	100	53,555,000	0.661%	631,160,000	540,820,000	5,000	4.60	15.79	15.79	9.70	\$ 160,750	-
\$ 51.56	100	3,215,000	0.040%	631,160,000	363,075,000	5,000	4.60	14.40	14.40	9.21	\$ 964,688	-
\$ 57.01	100	18,375,000	0.227%	363,075,000	316,920,000	5,000	4.60	15.77	15.77	9.69	\$ 796,500	-
\$ 51.61	100	15,930,000	0.196%	316,920,000	316,920,000	5,000	4.60	14.39	14.39	8.52	\$ 82,110	-
\$ 53.97	100	1,785,000	0.022%	316,920,000	350,310,000	5,000	4.33	4.90	5.00	5.00	\$ 1,265,500	-
\$ 100.00	100	25,310,000	0.312%	993,450,000	350,310,000	5,000	4.33	5.32	5.32	4.57	\$ 46,113	-
\$ 93.00	100	1,085,000	0.013%	993,450,000	85,050,000	5,000	4.47	5.15	5.15	5.05	\$ 1,063,500	-
\$ 98.75	100	26,035,000	0.321%	993,450,000	236,265,000	5,000	4.33	5.19	5.19	5.06	\$ 1,301,750	-
\$ 99.00	100	21,270,000	0.262%	319,970,000	85,050,000	5,000	4.78	5.15	5.15	4.98	\$ 3,293,250	-
\$ 100.41	100	65,865,000	0.812%	1,943,565,000	359,080,000	5,000	4.13	4.61	4.94	4.98	\$ 1,266,750	-
\$ 50.45	100	25,335,000	0.314%	1,943,565,000	643,530,000	5,000	4.35	16.17	16.17	9.91	\$ 3,293,250	-
\$ 92.38	100	25,470,000	0.314%	218,225,000	218,225,000	5,000	3.70	4.80	4.80	3.95	\$ 929,655	-
\$ 99.55		27,285,000	0.336%	557,410,000	557,410,000	5,000	4.15	5.32	5.32	5.27	\$ 1,431,413	-
\$ 56.51	100	22,065,000	0.272%	697,345,000	624,565,000	5,000	5.13	14.73	14.73	9.51	\$ 1,187,069	-
\$ 53.38	100	2,675,000	0.033%	631,160,000	540,820,000	5,000	4.67	13.75	13.75	8.66	\$ 123,719	-
\$ 56.55	100	34,670,000	0.428%	631,160,000	540,820,000	5,000	4.67	13.75	13.75	9.28	\$ 1,820,175	-
\$ 56.55	100	19,340,000	0.239%	363,075,000	363,075,000	5,000	4.67	13.75	13.75	9.28	\$ 1,015,350	-
\$ 55.28	100	7,570,000	0.093%	316,920,000	316,920,000	5,000	4.70	13.75	13.75	9.04	\$ 378,500	-
\$ 54.00	100	9,560,000	0.118%	316,920,000	316,920,000	5,000	4.70	13.57	13.57	8.56	\$ 442,150	-
\$ 100.00	100	26,180,000	0.323%	993,450,000	350,310,000	5,000	4.36	4.90	5.00	5.00	\$ 1,309,000	-
\$ 91.08	100	1,525,000	0.019%	993,450,000	350,310,000	5,000	4.36	5.56	5.56	4.72	\$ 65,575	-
\$ 81.18	100	27,370,000	0.338%	993,450,000	236,265,000	5,000	4.44	7.94	7.94	6.16	\$ 1,368,500	-
\$ 52.00	100	14,310,000	0.176%	822,210,000	822,210,000	5,000	4.76	14.16	14.16	8.89	\$ 661,838	-
\$ 54.53	100	14,570,000	0.180%	1,943,565,000	340,245,000	5,000					\$ 171,126	-
\$ 98.00	100	22,335,000	0.275%	319,970,000	85,050,000	5,000	4.53	5.28	5.28	5.10	\$ 1,116,750	-
\$ 52.25	100	26,600,000	0.328%	1,943,565,000	643,530,000	5,000	4.36	14.66	14.66	9.57	\$ 1,330,000	-
\$ 98.60		28,695,000	0.354%	557,410,000	557,410,000	5,000	4.18	5.45	5.45	5.32	\$ 1,506,488	-
\$ 53.08	100	23,270,000	0.287%	697,345,000	624,565,000	5,000	5.20	14.78	14.78	9.89	\$ 1,221,675	-
\$ 53.75	100	81,795,000	1.009%	631,160,000	540,820,000	5,000	4.75	13.90	13.90	9.77	\$ 4,294,238	-

\$ 54.73	100	1,345,000	0.017%	631,160,000	540,820,000	5,000	4.75	13.25	13.25	9.13	67,250	\$ -
\$ 54.50	100	14,455,000	0.178%	363,075,000	363,075,000	5,000	4.75	13.69	13.69	9.63	758,888	\$ -
\$ 52.59	100	61,565,000	0.759%	316,920,000	316,920,000	5,000	4.35	14.23	14.23	9.98	3,232,163	\$ -
\$ 53.37	100	3,680,000	0.045%	316,920,000	316,920,000	5,000	4.75	13.25	13.25	8.90	174,800	\$ -
\$ 54.73	100	200,000	0.002%	316,920,000	316,920,000	5,000	4.75	13.25	13.25	9.14	10,000	\$ -
\$ 79.78	100	28,770,000	0.355%	993,450,000	236,265,000	5,000	4.45	7.94	7.94	6.27	1,438,500	\$ -
\$ 52.00	100	13,615,000	0.168%	822,210,000	822,210,000	5,000	4.84	13.63	13.63	9.13	646,713	\$ -
\$ 55.92	100	8,755,000	0.108%	822,210,000	822,210,000	5,000	4.84	13.30	13.30	9.39	459,638	\$ -
\$ 99.50	100	29,520,000	0.364%	1,943,565,000	359,080,000	5,000	4.22	5.06	5.06	5.03	1,476,000	\$ -
\$ 54.73	100	27,930,000	0.344%	1,943,565,000	643,530,000	5,000	4.37	13.25	13.25	9.14	1,396,500	\$ -
\$ 98.50	100	30,200,000	0.372%	557,410,000	557,410,000	5,000	4.19	5.44	5.44	5.33	1,585,500	\$ -
\$ 53.00	100	6,330,000	0.078%	631,160,000	540,820,000	5,000	4.83	12.78	12.78	8.96	300,675	\$ -
\$ 54.00	100	45,890,000	0.568%	363,075,000	363,075,000	5,000	4.83	13.28	13.28	9.72	2,409,225	\$ -
\$ 51.66	100	102,010,000	1.258%	316,920,000	316,920,000	5,000	4.75	13.92	13.92	10.16	5,355,525	\$ -
\$ 50.88	100	1,500,000	0.019%	316,920,000	316,920,000	5,000	4.80	13.43	13.43	9.43	72,000	\$ -
\$ 50.88	100	6,150,000	0.076%	316,920,000	316,920,000	5,000	4.80	13.74	13.74	9.83	307,500	\$ -
\$ 78.40	100	30,245,000	0.373%	993,450,000	236,265,000	5,000	4.47	7.96	7.96	6.38	1,512,250	\$ -
\$ 54.00	100	20,435,000	0.252%	822,210,000	822,210,000	5,000	4.92	13.28	13.28	9.72	1,072,838	\$ -
\$ 53.84	100	5,590,000	0.069%	822,210,000	822,210,000	5,000	4.92	12.75	12.75	9.05	272,513	\$ -
\$ 95.01	100	30,995,000	0.382%	1,943,565,000	359,080,000	5,000	4.42	4.84	4.84	4.47	1,317,288	\$ -
\$ 52.58	100	29,325,000	0.362%	1,943,565,000	643,530,000	5,000	4.38	13.28	13.28	9.51	1,466,250	\$ -
\$ 101.20	100	31,785,000	0.392%	557,410,000	557,410,000	5,000	4.20	5.11	5.11	5.19	1,668,713	\$ -
\$ 54.50	100	6,215,000	0.077%	631,160,000	540,820,000	5,000	4.91	12.33	12.33	9.17	310,750	\$ -
\$ 53.50	100	76,325,000	0.941%	363,075,000	363,075,000	5,000	4.91	12.96	12.96	9.81	4,007,063	\$ -
\$ 52.20	101	76,800,000	0.947%	76,800,000	76,800,000	5,000	5.40	13.53	13.53	10.35	4,147,200	\$ -
\$ 49.77	100	22,645,000	0.279%	316,920,000	316,920,000	5,000	4.85	13.55	13.55	10.05	1,132,250	\$ -
\$ 52.25	100	54,200,000	0.688%	316,920,000	316,920,000	5,000	4.80	13.28	13.28	10.05	2,845,500	\$ -
\$ 53.00	100	6,955,000	0.086%	316,920,000	316,920,000	5,000	4.85	12.39	12.39	9.06	333,840	\$ -
\$ 97.96	100	31,800,000	0.392%	993,450,000	236,265,000	5,000	4.52	5.23	5.23	5.10	1,590,000	\$ -
\$ 51.59	100	77,205,000	0.952%	697,345,000	624,565,000	5,000	5.22	13.06	13.06	9.69	3,860,250	\$ -
\$ 51.75	100	34,510,000	0.426%	650,000,000	630,110,000	5,000	4.82	12.30	12.30	9.28	1,656,480	\$ -
\$ 53.50	100	157,460,000	1.942%	650,000,000	630,110,000	5,000	4.82	12.19	12.19	9.35	7,873,000	\$ -
\$ 55.89	100	26,190,000	0.323%	363,075,000	363,075,000	5,000	4.99	12.01	12.01	9.39	1,374,975	\$ -
\$ 66.25	100	252,875,000	3.119%	1,943,565,000	340,245,000	5,000					10,317,300	\$ -
\$ 98.50	100	68,715,000	0.847%	557,410,000	557,410,000	5,000	4.23	5.41	5.41	5.33	3,607,538	\$ -
\$ 54.53	100	35,000,000	0.432%	673,145,000	673,145,000	5,000	6.73	15.13	15.13	13.30	2,537,500	\$ -
\$ 53.00	100	27,570,000	0.340%	363,075,000	363,075,000	5,000	5.06	12.37	12.37	9.91	1,447,425	\$ -
\$ 99.50	100	32,900,000	0.406%	993,450,000	350,310,000	5,000	4.46	5.05	5.05	5.03	1,645,000	\$ -
\$ 92.90	100	5,000,000	0.062%	993,450,000	350,310,000	5,000	4.58	5.09	5.09	4.71	218,750	\$ -
\$ 52.59	100	2,760,000	0.034%	993,450,000	350,310,000	5,000	4.68	11.49	11.49	8.79	127,650	\$ -
\$ 99.01	100	72,365,000	0.893%	557,410,000	557,410,000	5,000	4.24	5.35	5.35	5.30	3,799,163	\$ -
\$ 51.66	100	60,905,000	0.751%	355,730,000	355,730,000	5,000	5.95	13.82	13.82	11.52	2,441,748	\$ -
\$ 56.38	100	29,025,000	0.358%	363,075,000	363,075,000	5,000	5.13	11.35	11.35	9.31	1,523,813	\$ -
\$ 54.53	100	72,800,000	0.898%	1,943,565,000	340,245,000	5,000					869,665	\$ -
\$ 102.06	100	76,205,000	0.940%	557,410,000	557,410,000	5,000	4.25	5.05	5.05	5.14	4,000,763	\$ -
\$ 51.60	100	170,155,000	2.099%	1,943,565,000	643,530,000	5,000	4.40	11.78	11.78	9.69	8,507,750	\$ -
\$ 99.96	100	80,255,000	0.990%	557,410,000	557,410,000	5,000	4.26	5.25	5.25	5.25	4,213,388	\$ -
\$ 51.47	100	217,335,000	2.681%	355,730,000	355,730,000	5,000	6.05	13.51	13.51	11.76	8,859,640	\$ -
\$ 53.50	100	150,000,000	1.850%	673,145,000	673,145,000	5,000	7.00	14.36	14.36	13.08	10,500,000	\$ -
\$ 97.10	100	45,745,000	0.564%	517,305,000	342,020,000	5,000	5.03	5.00	5.00	4.89	2,172,888	\$ -
\$ 100.25	100	38,780,000	0.478%	557,410,000	557,410,000	5,000	4.27	5.23	5.23	5.24	2,035,950	\$ -
\$ 53.50	100	157,440,000	1.942%	697,345,000	624,565,000	5,000	5.34	11.53	11.53	9.81	8,265,600	\$ -
\$ 99.25	100	40,870,000	0.504%	557,410,000	557,410,000	5,000	4.28	5.31	5.31	5.29	2,145,675	\$ -

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\$ 54.05	100	60,520,000	0.746%	822,210,000	5,000	5.30	11.08	11.08	9.71	\$ 3,177,300	\$ -
\$ 101.69		43,065,000	0.531%	557,410,000	5,000	4.28	5.11	5.11	5.16	\$ 2,260,913	\$ -
\$ 53.56	100	307,500,000	3.793%	673,145,000	5,000	7.02	13.51	13.51	12.60	\$ 20,756,250	\$ -
\$ 53.50	100	110,625,000	1.364%	822,210,000	5,000	5.05	11.87	11.87	10.75	\$ 6,360,938	\$ -
\$ 51.85	100	217,160,000	2.678%	1,943,565,000	5,000	4.42	10.85	10.85	9.64	\$ 10,858,000	\$ -
\$ 52.00	100	204,370,000	2.521%	697,345,000	5,000	5.30	11.55	11.55	10.58	\$ 11,240,350	\$ -
\$ 55.00	100	50,000,000	0.617%	673,145,000	5,000	7.07	13.24	13.24	12.73	\$ 3,500,000	\$ -
\$ 52.20	100	588,360,000	7.257%	822,210,000	5,000	5.40	10.89	10.89	10.06	\$ 30,888,900	\$ -
\$ 50.73	100	77,490,000	0.956%	355,730,000	5,000	6.25	12.96	12.96	12.32	\$ 3,263,298	\$ -
\$ 51.27	100	320,175,000	3.949%	320,175,000	5,000	6.12	12.61	12.61	11.95	\$ 13,213,702	\$ -
\$ 52.32	100	358,140,000	4.417%	650,000,000	5,000	5.08	10.29	10.29	9.56	\$ 17,907,000	\$ -
\$ 53.75	100	80,000,000	0.987%	650,000,000	5,000	5.08	10.11	10.11	9.40	\$ 4,040,000	\$ -
\$ 54.53	100	130,645,000	1.611%	673,145,000	5,000	7.12	13.19	13.19	12.84	\$ 9,145,150	\$ -
Weighted Average Yield											
						4.72	16.85	16.87	8.45	\$ 399,704,552	\$ 237,365,000

tanding / Maturity Size	\$	6,333,225,518	-->	70.7%		4.71	10.03	10.06	7.53
tanding / Maturity Size	\$	8,962,690,000				6.66			
5.68%									

D-2B shows projected PREPA Debt Service assuming completion of the securitization transaction. An itemized list of exchanged securities cannot be provided because the transaction has not been completed.

Schedule D-2: PREPA Debt Service Projections

x PREPA Debt Service Projections

	Annual 6/30/17	Annual 6/30/18	Annual 6/30/19	Annual 6/30/20	Annual 6/30/21	Annual 6/30/22	Annual 6/30/23	Annual 6/30/24	Annual 6/30/25	Annual 6/30/26	Annual 6/30/27	Annual 6/30/28
Principal												
GDB LOC	(\$5)	(\$5)	(\$5)	(\$7)	(\$9)	(\$4)	-	-	-	-	-	-
Fuel Lines	(104)	(104)	(104)	(139)	(174)	(70)	-	-	-	-	-	-
Uninsured Bonds	(25)	(19)	(19)	(27)	(24)	(15)	(14)	(16)	(17)	(21)	(22)	(39)
Insured Bonds ^(a)	(38)	(40)	-	-	-	-	-	-	(27)	(29)	(30)	-
Total Principal	(\$172)	(\$169)	(\$129)	(\$173)	(\$207)	(\$88)	(\$14)	(\$16)	(\$44)	(\$50)	(\$52)	(\$39)
Interest												
GDB LOC	(\$2)	(\$2)	(\$1)	(\$1)	(\$1)	(\$0)	-	-	-	-	-	-
Fuel Lines	(38)	(32)	(26)	(19)	(10)	(3)	-	-	-	-	-	-
Uninsured Bonds	(38)	(34)	(33)	(32)	(31)	(30)	(29)	(28)	(27)	(26)	(25)	(24)
Insured Bonds ^(a)	(65)	(6)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(3)	(2)	-
Total Interest	(\$142)	(\$74)	(\$64)	(\$56)	(\$46)	(\$37)	(\$33)	(\$32)	(\$32)	(\$29)	(\$27)	(\$24)
Debt Service												
GDB LOC	(\$7)	(\$7)	(\$7)	(\$8)	(\$9)	(\$4)	-	-	-	-	-	-
Fuel Lines	(142)	(136)	(130)	(158)	(184)	(72)	-	-	-	-	-	-
Uninsured Bonds	(62)	(53)	(52)	(59)	(55)	(45)	(43)	(44)	(44)	(48)	(47)	(64)
Insured Bonds ^(a)	(103)	(46)	(4)	(4)	(4)	(4)	(4)	(4)	(32)	(32)	(32)	-
Total Debt Service	(\$314)	(\$242)	(\$193)	(\$229)	(\$253)	(\$125)	(\$48)	(\$48)	(\$76)	(\$79)	(\$79)	(\$64)

x Footnotes:

Note: Assumes the restructuring transactions close on June 30, 2016.

Note: Due to amount of time required to implement the securitization charge, securitization bonds and assumed 2016C assumed to have a "long first payment" in July 2017, consisting of all amounts accrued up to (a) Includes Syncora bonds, which are currently assumed to remain at PREPA, but may be exchanged or defeased into securitization and/or mirror bonds if an agreement is reached. Also includes interest payments

Annual 6/30/29	Annual 6/30/30	Annual 6/30/31	Annual 6/30/32	Annual 6/30/33	Annual 6/30/34	Annual 6/30/35	Annual 6/30/36	Annual 6/30/37	Annual 6/30/38	Annual 6/30/39	Annual 6/30/40	Annual 6/30/41	Annual 6/30/42	Annual 6/30/43	Annual 6/30/44	Annual 6/30/45	Annual 6/30/46	Annual 6/30/47
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(31)	(31)	(29)	(31)	(21)	(25)	(27)	(29)	(40)	(35)	(40)	(42)	(17)	(25)	(18)	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(\$31)	(\$31)	(\$29)	(\$31)	(\$21)	(\$25)	(\$27)	(\$29)	(\$40)	(\$35)	(\$40)	(\$42)	(\$17)	(\$25)	(\$18)	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(22)	(21)	(19)	(18)	(17)	(16)	(14)	(13)	(11)	(9)	(7)	(5)	(3)	(3)	(1)	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(\$22)	(\$21)	(\$19)	(\$18)	(\$17)	(\$16)	(\$14)	(\$13)	(\$11)	(\$9)	(\$7)	(\$5)	(\$3)	(\$3)	(\$1)	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(53)	(52)	(49)	(49)	(38)	(41)	(41)	(41)	(51)	(45)	(47)	(48)	(21)	(27)	(19)	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(\$53)	(\$52)	(\$49)	(\$49)	(\$38)	(\$41)	(\$41)	(\$41)	(\$51)	(\$45)	(\$47)	(\$48)	(\$21)	(\$27)	(\$19)	-	-	-	-

that point from close of transaction. Other mirror bond payments assumed to be paid from PREPA during that time and are included in the "Unaffected Obligations" section.
:through April 1, 2017 for Assured and National bonds that will be defeased with Mirror Bonds.

D-2B shows projected PREPA Debt Service assuming completion of the securitization transaction compared with the alternate No Restructuring scenario.

Schedule D-2: PREPA Debt Service Projections

	Annual 6/30/17	Annual 6/30/18	Annual 6/30/19	Annual 6/30/20	Annual 6/30/21	Annual 6/30/22	Annual 6/30/23	Annual 6/30/24	Annual 6/30/25	Annual 6/30/26	Annual 6/30/27	Annual 6/30/28
PREPA Legacy Debt Service	(\$314)	(\$242)	(\$193)	(\$229)	(\$253)	(\$125)	(\$48)	(\$48)	(\$76)	(\$79)	(\$79)	(\$64)
SPV Debt Service incl. Surety Replacement & Fees	(\$394)	(\$430)	(\$599)	(\$511)	(\$494)	(\$641)	(\$673)	(\$663)	(\$603)	(\$587)	(\$547)	(\$456)
Total PREPA & PREPARC Debt Service	(\$709)	(\$672)	(\$792)	(\$740)	(\$747)	(\$766)	(\$721)	(\$712)	(\$679)	(\$666)	(\$626)	(\$520)

x Footnotes:

Note: Assumes the restructuring transactions close on June 30, 2016.

Note: Due to amount of time required to implement the securitization charge, securitization bonds and assumed 2016C assumed to have a "long first payment" in July 2017, consisting of all amounts accrued up to that date. Includes Syncora bonds, which are currently assumed to remain at PREPA, but may be exchanged or defeased into securitization and/or mirror bonds if an agreement is reached. Also includes interest payments through 2028.

x No Restructuring Debt Service

Total Debt Service incl. SIF & Reserve, excl. Refinancing	(\$637)	(\$638)	(\$639)	(\$639)	(\$640)	(\$640)	(\$640)	(\$640)	(\$640)	(\$641)	(\$641)	(\$641)
Refinanced Debt Service - 10 year Amortization	(\$320)	(\$320)	(\$320)	(\$320)	(\$320)	(\$320)	(\$320)	(\$320)	(\$320)	(\$320)	(\$320)	(\$320)
Total Debt Service incl. SIF, Reserve & Refinancing	(\$957)	(\$958)	(\$959)	(\$959)	(\$960)	(\$960)	(\$960)	(\$960)	(\$960)	(\$960)	(\$641)	(\$641)

x Footnotes:

Note: January 2016 interest shown net of 2016A & 2016B, but July amounts assumed to be paid in full as regularly scheduled.

Note: Excludes any debt service coverage

(a) Represents required replenishment of debt service reserve fund and SIF in hypothetical status quo scenario. Includes incremental reserve requirement due to refinancing.

(h) Hypothetical status quo scenario includes refinancing to replenish debt service reserve and SIF, refinance the maturity of the legacy fuel lines and reduce July 1 funding needs. Refinancing assumed to be amortized over 10 years.

x Incremental Debt Service without Restructuring

Additional Debt Service without Restructuring	(\$248)	(\$286)	(\$167)	(\$219)	(\$213)	(\$194)	(\$239)	(\$249)	(\$281)	(\$294)	(\$14)	(\$121)
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Annual 6/30/29	Annual 6/30/30	Annual 6/30/31	Annual 6/30/32	Annual 6/30/33	Annual 6/30/34	Annual 6/30/35	Annual 6/30/36	Annual 6/30/37	Annual 6/30/38	Annual 6/30/39	Annual 6/30/40	Annual 6/30/41	Annual 6/30/42	Annual 6/30/43	Annual 6/30/44	Annual 6/30/45	Annual 6/30/46	Annual 6/30/47
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(\$53)	(\$52)	(\$49)	(\$49)	(\$38)	(\$41)	(\$41)	(\$41)	(\$51)	(\$45)	(\$47)	(\$48)	(\$21)	(\$27)	(\$19)	—	—	—	—
(\$492)	(\$547)	(\$507)	(\$507)	(\$506)	(\$458)	(\$458)	(\$413)	(\$413)	(\$413)	(\$413)	(\$413)	(\$414)	—	—	—	—	—	—
(\$545)	(\$598)	(\$556)	(\$557)	(\$544)	(\$499)	(\$499)	(\$455)	(\$464)	(\$458)	(\$460)	(\$461)	(\$434)	(\$27)	(\$19)	—	—	—	—

at point from close of transaction. Other mirror bond payments assumed to be paid from PREPA during that time and are included in the "Unaffected Obligations" section.
ough April 1, 2017 for Assured and National bonds that will be defeased with Mirror Bonds.

(\$599)	(\$506)	(\$472)	(\$465)	(\$467)	(\$381)	(\$381)	(\$381)	(\$357)	(\$358)	(\$354)	(\$356)	(\$245)	(\$245)	(\$140)	—	—	—	—
(\$599)	(\$506)	(\$472)	(\$465)	(\$467)	(\$381)	(\$381)	(\$381)	(\$357)	(\$358)	(\$354)	(\$356)	(\$245)	(\$245)	(\$140)	—	—	—	—

ized over 10 years at an illustrative 12% yield, representing the constitutional cap.

(\$54)	\$92	\$84	\$92	\$77	\$118	\$118	\$73	\$108	\$100	\$106	\$105	\$189	(\$218)	(\$120)	—	—	—	—
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No. CEPR-AP-2015-0001
Schedule E-5 CORR.

E-5 shall show a listing of Utility Plant in Service and Accumulated Depreciation by account for the beginning and end of test year, for the previous two (2) years, and estimated for the three (3) years following the test year.
See PREPA Rate Case Financial Model 2016-06-16_Debt Restructuring_Rate Change to RR RF_Schedules tab
Please see PREPA audited financial statements for FY 2012 - 2014 for changes in financial position under GAAP.

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	Account Numbers
Electric Plant in Service							
Production	4,308,170,298	4,432,216,456	4,541,077,713	4,649,627,671	4,658,724,989	4,774,667,538	1011-1014
Transmission	2,127,614,098	2,188,874,989	2,242,636,732	2,358,411,834	2,300,737,500	2,357,996,379	1015
Distribution	4,786,250,710	4,924,062,350	5,045,004,010	4,979,582,197	5,175,706,679	5,304,515,447	1016
General Plant	1,283,713,317	1,320,675,575	1,353,113,161	1,395,292,200	1,388,168,734	1,422,716,345	1017
Total Electric Plant in Service	12,505,748,423	12,865,829,371	13,181,831,616	13,382,913,902	13,523,337,902	13,859,895,710	
Accumulated Reserve for Depreciation							
Production	(2,014,420,449)	(2,129,633,268)	(2,242,501,567)	(2,369,510,645)	(2,486,678,695)	(2,612,008,255)	1081-1084
Transmission	(824,391,306)	(871,541,565)	(917,732,342)	(973,720,246)	(1,017,660,587)	(1,068,951,071)	1085
Distribution	(2,135,060,885)	(2,257,173,617)	(2,376,801,418)	(2,485,209,265)	(2,635,601,926)	(2,768,437,274)	1086
General Plant	(762,583,919)	(806,199,165)	(848,926,864)	(902,180,512)	(941,363,153)	(988,808,217)	1087
Total Accumulated Reserve for Depreciation	(5,736,456,560)	(6,064,547,616)	(6,385,962,191)	(6,730,620,668)	(7,081,304,362)	(7,438,204,818)	
Net Plant							
Production	2,289,586,780	2,300,406,765	2,298,576,145	2,280,117,026	2,178,897,753	2,172,017,232	
Transmission	1,319,722,901	1,325,959,564	1,324,904,391	1,384,691,588	1,255,921,500	1,251,955,552	
Distribution	2,657,767,676	2,670,327,587	2,668,202,591	2,494,372,932	2,529,279,112	2,521,292,157	
General Plant	502,214,505	504,587,839	504,186,298	493,111,698	477,935,174	476,425,951	
Total Net Plant	6,769,291,663	6,801,281,755	6,795,869,425	6,652,293,234	6,442,033,540	6,421,690,892	

Notes:

1. FY2012, 2013, 2016, and 2017 estimated based on FY 2014 allocations
2. FY 2014 and 2015 are from the file "Plant Investment and Depreciation FY14 and FY15 Reclassified"
3. Total Electric Plant in Service for FY 2012 and 2013 is from Audited Financial Statements

No. CEPR-AP-2015-0001
Schedule E-7 REV.

E-7 shall show operating statistics, including debt service coverage, interest coverage, funds from operations, number of employees [in full time equivalents] and other operating statistics used to manage the business, for the test year, the previous two (2) years, and estimated for the three [3] years following the test year.

See PREPA Rate Case Financial Model 2016-06-16_Debt Restructuring_Rate Change to RR RF_Schedules tab

Please see Monthly Operating Reports and IRP for additional statistics and information

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017
EBITDA	337,653,004	376,758,635	227,745,902	366,971,536	454,333,585	650,947,547
DSCR	0.59	0.63	0.36	0.58	1.65	2.07
Payment (blended P&I)	568,209,297	594,247,259	635,326,147	636,739,769	225,724,806	165,046,052
Interest Coverage	0.88	0.94	0.53	0.87	2.99	6.34
Interest expense	382,604,297	399,327,259	431,021,147	422,329,769	151,924,806	102,626,351
Headcount	8,626	8,465	7,822	6,975	6,710	6,694
Total kWh Generation	22,191,500,000	21,954,783,496	21,362,713,249	20,903,728,475	20,892,437,054	20,898,224,878
Total kWh Sales	18,112,493,681	18,221,181,906	17,560,901,746	17,280,076,873	17,263,542,667	17,268,325,180
Total Average Clients	1,475,126	1,487,115	1,462,800	1,456,414	1,455,437	1,452,674
Average Monthly Consumption per Customer (kWh)	1,023	1,021	1,000	989	988	991
Peak Demand	3,303,000	3,265,000	3,159,000	3,030,000	3,080,000	3,081,340
Barrels of Oil Consumed	24,510,000	24,510,467	21,976,032	22,111,802	23,132,452	19,956,327
Load Factor	62.6%	63.7%	63.5%	65.1%	64.0%	64.0%

Schedule E-8 shall show details of Contributions in Lieu of Taxes (CLT), including the test year amounts of CLT associated with each PREPA government client to which CLT applies. This schedule shall also show details of accounts receivable from each PREPA government client to which CLT applies as of the beginning and end of test year, including an aging of such accounts receivable. A schedule of accounts receivable aging for other PREPA government clients to which CLT does not apply will also be provided.

Estimated Cost of Subsidies, CLT and Public Lighting

Type	2012	2013	2014	2015	2016	2017	2018	2019	2020
Subsidies/Credits									
Life Preserving Equipment	\$ 5,087,925	\$ 5,122,216	\$ 4,267,724	\$ 3,905,036	\$ 2,835,295	\$ 2,547,894	\$ 3,005,361	\$ 3,390,768	\$ 3,531,466
General Agricultural Service	542,205	549,558	531,107	521,994	523,690	524,933	524,934	524,934	526,558
Analog Rate (Churches, Public Well-being)	3,005,279	4,701,880	6,892,395	6,211,710	5,204,527	5,521,495	5,163,021	5,252,525	5,310,212
LICS	15,410,151	15,573,850	15,898,229	18,213,077	16,315,410	16,438,851	16,525,124	16,506,438	16,582,032
Hotels	8,999,222	9,035,064	8,684,238	7,438,920	5,783,386	5,463,401	6,249,381	6,564,308	6,846,666
Rural Aqueducts	5,178	3,936	1,026	3,149	5,493	4,220	4,220	4,220	4,230
Irrigation District	5,230,555	5,649,448	5,357,000	4,152,000	4,502,000	4,152,000	4,152,000	4,152,000	4,152,000
Residential Fuel Subsidy (to LICs customers)	29,157,457	26,352,397	19,780,771	21,565,139	20,693,275	18,630,971	18,356,893	18,791,112	18,618,684
Common Area Condominium Subsidy	1,361,780	1,294,507	1,332,002	1,424,329	1,354,062	1,321,289	1,326,070	1,335,877	1,350,549
Direct Debit	134,773	128,425	117,184	112,910	117,226	129,428	130,016	130,129	131,095
Industrial Incentive (Expiring)	9,302,813	10,754,576	5,956,437	3,479,348	2,797,279	0	0	0	0
Downtown 10% Commerce Subsidy	2,010	1,789	3,331	2,181	1,566	1,775	1,936	2,030	2,115
Fixed Public Housing Rate	50,989,509	42,632,338	46,153,416	38,804,072	22,798,207	20,076,641	27,972,078	30,682,985	32,255,245
AAA Preferential Rate	0	0	515,307	10,309,795	-872,840	0	0	0	0
Act 73 Income Tax Credit	580,756	1,489,988	1,204,311	557,321	212,764	258,121	376,369	0	0
Total Subsidies/Credits	129,809,613	123,289,972	116,694,478	116,700,980	82,471,339	75,071,019	83,787,403	87,337,326	89,310,851
CLT	244,265,064	260,839,406	249,310,364	235,261,237	59,709,063	51,783,821	52,628,550	54,199,213	55,480,842
Public Lighting	0	0	0	0	100,804,774	93,241,901	101,875,967	104,618,781	106,743,143
Energy Commission Assessment	0	0	0	5,800,000	5,800,000	5,800,000	5,800,000	5,800,000	5,800,000
Grand Total	\$ 374,074,677	\$ 384,129,378	\$ 366,004,842	\$ 357,762,217	\$ 248,785,776	\$ 225,896,742	\$ 244,091,920	\$ 251,955,320	\$ 257,334,836

AUTORIDAD DE ENERGÍA ELÉCTRICA
DEPARTAMENTO CUENTAS DE GOBIERNO
RESUMEN INFORME MENSUAL DE BALANCES ADEUDADOS
CORPORACIONES
AL 30 DE MARZO DE 2016

CORPORACIONES PÚBLICAS	BALANCE AÑOS ANTERIORES	BALANCE AÑO CORRIENTE	FACTURA CORRIENTE+ AJUSTES	BALANCE ADEUDADO	PAGOS RECIBIDOS "al mes corriente"	TOTAL BALANCE ADEUDADO	BALANCE 60 DÍAS O MAS
AUTORIDAD DE LOS PUERTOS	\$ 30,714,280.46	\$ 109,811.23	\$ 300,994.80	\$ 31,125,066.49	\$ 294,111.42	\$ 30,830,975.07	\$ 30,212,098.46
ADMINISTRACIÓN DEL TREN URBANO	\$ 27,000,130.69	\$ 2,492,900.59	\$ 541,929.94	\$ 30,034,961.22	\$ -	\$ 30,034,961.22	\$ 28,962,256.74
ADMINISTRACIÓN SERVICIOS MÉDICOS	\$ 21,907,220.63	\$ 2,500,663.78	\$ 306,370.34	\$ 24,714,254.75	\$ 100,000.00	\$ 24,614,254.75	\$ 23,966,907.20
AAA	\$ 11,513,437.37	\$ 23,000,744.63	\$ 11,997,587.16	\$ 47,091,269.16	\$ 1,043.00	\$ 47,090,226.16	\$ 23,071,314.73
AUTORIDAD CARRETERAS Y TRANSPORTACIÓN	\$ 16,686,211.09	\$ 837,444.05	\$ 302,204.66	\$ 17,827,859.80	\$ -	\$ 17,827,859.80	\$ 17,260,565.67
CORPORACIÓN CENTRO CARDIOVASCULAR DE P.R.	\$ 14,112,502.01	\$ -1,040,016.53	\$ 161,132.11	\$ 13,233,617.59	\$ 163,329.32	\$ 13,070,288.27	\$ 12,730,761.80
SERVICIOS MÉDICOS UNIVERSITARIOS	\$ 9,904,344.32	\$ -9,759.89	\$ 121,373.70	\$ 10,015,958.21	\$ 100,766.97	\$ 9,925,171.24	\$ 9,583,010.49
AUTORIDAD DE EDIFICIOS PÚBLICOS	\$ 3,504,083.20	\$ 5,745,873.81	\$ 980,305.57	\$ 10,230,262.58	\$ -	\$ 10,230,262.58	\$ 8,190,404.79
AMA	\$ 6,265,329.32	\$ -10,156.11	\$ 45,539.00	\$ 6,300,710.18	\$ 228,095.53	\$ 6,072,614.65	\$ 5,969,803.74
AUTORIDAD DE TIERRAS	\$ 5,712,538.20	\$ 26,278.26	\$ 38,438.51	\$ 6,017,254.97	\$ 3,121.10	\$ 6,014,133.87	\$ 5,994,092.48

Subtotal TOP 10	\$	147,322,027.28	\$	34,473,281.79	\$	14,795,975.88	\$	196,591,234.97	\$	980,487.34	\$	195,610,747.63	\$	165,881,216.10
AUTORIDAD DE DESPACHOS SÓLIDOS	\$	5,520,178.58	\$	353,491.91	\$	65,922.00	\$	5,232,508.67	\$	-	\$	5,232,508.67	\$	5,095,431.39
ADMINISTRACIÓN VIVIENDA PÚBLICA	\$	8,550,334.60	\$	1,671,120.78	\$	823,694.42	\$	11,045,155.80	\$	4,977,685.96	\$	6,067,469.85	\$	4,408,609.92
FIDUCIARIO PARQUES NACIONALES	\$	3,308,030.18	\$	270,656.75	\$	-	\$	3,097,373.43	\$	-	\$	3,097,373.43	\$	3,097,373.43
CORP. DESARROLLO DE EXPORTACIONES DE P.R.	\$	1,413,382.24	\$	8,232.18	\$	17,683.91	\$	1,439,266.33	\$	45,030.03	\$	1,394,236.30	\$	1,356,976.87
CORPORACIÓN CONSERVATORIO DE MÚSICA DE P.R.	\$	1,339,220.53	\$	19,723.68	\$	53,167.13	\$	1,411,261.34	\$	159,639.57	\$	1,252,421.77	\$	1,145,736.73
AUT PARA EL REDESARROLLO LOCAL	\$	1,024,374.05	\$	48,857.84	\$	45,788.64	\$	1,119,023.53	\$	201,651.91	\$	917,371.62	\$	828,927.33
UNIVERSIDAD DE PUERTO RICO	\$	590,290.38	\$	10,126.74	\$	11,244.38	\$	611,661.50	\$	13,207.90	\$	598,453.60	\$	572,841.90
AUTORIDAD FINANCIAMIENTO INFRAESTRUCTURA	\$	970,460.94	\$	539,750.09	\$	692,653.98	\$	2,202,165.01	\$	697,235.27	\$	1,514,871.74	\$	538,325.47
BANCO Y AGENCIA FINANCIAMIENTO VIVIENDA	\$	444,214.90	\$	97,864.16	\$	89,383.09	\$	631,142.05	\$	85,792.86	\$	545,349.19	\$	368,287.68
Subtotal TOP 20	\$	170,665,143.73	\$	36,303,655.60	\$	16,595,594.44	\$	223,555,393.77	\$	71,498,888.83	\$	216,415,404.94	\$	183,478,206.96
COMPANIA DE TURISMO	\$	119,314.73	\$	93,590.16	\$	27,627.36	\$	240,532.28	\$	30,027.21	\$	210,505.04	\$	155,491.85
CORPORACIÓN DE P.R. PARA LA DIFUSIÓN PÚBLICA	\$	335,610.63	\$	-33,716.45	\$	65,566.45	\$	367,460.63	\$	97,965.51	\$	269,495.12	\$	132,596.71
ADMINISTRACIÓN DE SERVICIOS Y DESARROLLO AGROPECUARIO	\$	96,423.41	\$	12,867.80	\$	33,949.71	\$	143,240.92	\$	-	\$	143,240.92	\$	96,063.41
CORP. CENTRO DE BELLAS ARTES	\$	101,261.14	\$	128,254.61	\$	63,449.65	\$	203,365.40	\$	79,186.63	\$	214,178.77	\$	73,326.58
CRUV	\$	62,496.06	\$	-	\$	-	\$	62,496.06	\$	-	\$	62,496.06	\$	62,496.06
COLEGIO UNIVERSITARIO CAVEY	\$	-0.00	\$	126,658.17	\$	76,208.36	\$	203,064.53	\$	-	\$	203,064.53	\$	52,216.91
SERVICIO DE EXTENSIÓN AGRÍCOLA	\$	104,447.91	\$	-37,565.93	\$	8,831.49	\$	75,713.47	\$	15,853.41	\$	59,860.06	\$	42,489.95
SALUD INTEGRAL DE LA MONTAÑA	\$	40,918.19	\$	127,050.94	\$	55,268.58	\$	223,237.71	\$	64,204.09	\$	159,033.62	\$	42,347.83
COLEGIO UNIVERSITARIO HUMACAO	\$	36,183.97	\$	225,007.91	\$	123,404.07	\$	385,495.95	\$	97,208.06	\$	288,287.89	\$	36,183.97
AUTORIDAD DEL PUERTO DE PONCE	\$	267,879.33	\$	-229,423.68	\$	2,390.92	\$	40,636.57	\$	-	\$	40,636.57	\$	33,675.42
COLEGIO REGIONAL ARECIBO	\$	31,051.51	\$	251,198.29	\$	82,073.69	\$	374,333.49	\$	171,499.21	\$	202,834.28	\$	31,061.51
UP.R. RECINTO CIENCIAS MEDICAS	\$	470,745.47	\$	401,266.28	\$	409,266.44	\$	1,281,298.19	\$	393,466.58	\$	887,831.61	\$	25,408.92
ESTACIÓN EXPERIMENTAL AGRÍCOLA GURABO	\$	8,426.58	\$	8,295.28	\$	947.07	\$	17,668.91	\$	2,923.30	\$	14,745.61	\$	12,836.12
ESTACIÓN EXPERIMENTAL AGRÍCOLA	\$	0.00	\$	-40,809.54	\$	14,363.17	\$	55,172.71	\$	13,945.70	\$	41,227.01	\$	11,244.62
ESTACIÓN EXPERIMENTAL AGRÍCOLA ISABELA	\$	14,965.57	\$	8,702.71	\$	16,067.34	\$	39,735.62	\$	10,153.72	\$	29,581.90	\$	10,493.89
AUTORIDAD DISTRITO CENTRO CONVENCIONES	\$	292,408.67	\$	82,044.41	\$	159,265.64	\$	533,718.75	\$	174,532.58	\$	359,186.17	\$	10,470.12
AUT. ADM. Y DESARROLLO PTA BORINQUE	\$	5,509.94	\$	-	\$	-	\$	5,509.94	\$	-	\$	5,509.94	\$	5,509.94
UP.R. JARDIN BOTANICO	\$	4,234.66	\$	2,847.37	\$	3,189.40	\$	10,271.43	\$	347.55	\$	9,923.88	\$	3,887.11
COMPANIA FOMENTO INDUSTRIAL	\$	118,021.78	\$	88,372.07	\$	80,083.85	\$	287,477.70	\$	84,801.24	\$	202,676.46	\$	3,157.54
ULTRACOM TELECOMUNICACIONES UJ TRAMARINAS	\$	2,253.46	\$	-383.41	\$	926.58	\$	2,766.60	\$	-	\$	2,766.60	\$	955.96
OFICINA LIQUIDACIÓN CUENTAS CRUV	\$	-637.14	\$	1,617.10	\$	229.80	\$	1,208.76	\$	-	\$	1,208.76	\$	758.66
CORPORACIÓN PROYECTO ENCLAVE CAÑO MARTÍN PEÑA	\$	-2,345.77	\$	9,601.47	\$	-3,095.28	\$	4,160.42	\$	2,136.09	\$	2,024.33	\$	-
COLEGIO REGIONAL CAROLINA	\$	121,430.36	\$	175,703.97	\$	67,145.54	\$	364,346.27	\$	222,788.92	\$	141,557.35	\$	-
CORPORACIÓN FONDO SEGURO DEL ESTADO	\$	121,468.79	\$	851,612.69	\$	435,400.74	\$	1,408,400.19	\$	899,072.76	\$	549,407.44	\$	-
ESTACIÓN EXPERIMENTAL AGRÍCOLA LAJAS	\$	0.00	\$	15,758.47	\$	4,997.52	\$	20,755.99	\$	15,758.47	\$	4,997.52	\$	-
COMPANIA DESARROLLO PENINSULA DE CANTERA	\$	-8,832.59	\$	16,929.87	\$	2,950.24	\$	11,047.52	\$	5,656.86	\$	5,390.66	\$	-
ESTACIÓN EXPERIMENTAL AGRÍCOLA JUANA DÍAZ	\$	-659.27	\$	3,800.58	\$	559.23	\$	3,700.54	\$	2,958.55	\$	741.99	\$	-
ESTACIÓN EXPERIMENTAL AGRÍCOLA COROZAL	\$	-0.00	\$	5,846.31	\$	1,502.22	\$	7,348.56	\$	5,846.34	\$	1,502.22	\$	-
ESTACIÓN EXPERIMENTAL AGRÍCOLA ADJUNTAS	\$	-1,251.33	\$	4,281.89	\$	2,013.48	\$	5,044.04	\$	2,022.04	\$	3,022.00	\$	-
UP.R. C.A.M.	\$	-17,582.77	\$	645,713.87	\$	437,126.39	\$	1,287,958.06	\$	402,863.31	\$	885,094.77	\$	-
INSTITUTO CIENCIAS FORENSES	\$	0.00	\$	134,680.67	\$	67,410.96	\$	202,091.63	\$	64,470.86	\$	137,620.77	\$	-
CARIBBEAN PRIMATE RESEARCH	\$	-34,018.98	\$	41,984.89	\$	26,176.94	\$	37,122.85	\$	-	\$	37,122.85	\$	-
COLEGIO REGIONAL BAYAMÓN	\$	-0.00	\$	226,768.67	\$	107,408.54	\$	334,177.21	\$	103,971.88	\$	230,205.35	\$	-
CENTRO COMPRENSIVO DE CÁNCER	\$	0.00	\$	68,793.90	\$	63,748.19	\$	132,541.69	\$	68,793.50	\$	63,748.19	\$	-
ADMINISTRACIÓN COLEGIOS REGIONALES	\$	-66,329.20	\$	120,456.38	\$	53,518.94	\$	107,647.13	\$	-	\$	107,647.13	\$	-
ACAA	\$	11,416.23	\$	71,837.15	\$	42,832.75	\$	126,086.13	\$	39,693.24	\$	86,392.89	\$	-
COLEGIO REGIONAL PONCE	\$	0.10	\$	89,241.71	\$	87,470.93	\$	176,712.76	\$	-	\$	176,712.76	\$	-
UP.R. ADMINISTRACIÓN CENTRAL	\$	-0.00	\$	32,727.98	\$	30,355.69	\$	63,083.87	\$	-	\$	63,083.87	\$	-
COLEGIO REGIONAL AGUADILLA	\$	-0.00	\$	559,340.36	\$	77,579.34	\$	636,919.72	\$	59,685.37	\$	577,234.35	\$	-
COLEGIO REGIONAL DE LA MONTAÑA	\$	41,853.19	\$	5,844.05	\$	29,207.68	\$	76,705.12	\$	47,497.24	\$	29,207.68	\$	-
BANCO DESARROLLO ECONOMICO	\$	-26,857.87	\$	66,025.26	\$	25,560.80	\$	63,728.19	\$	26,578.88	\$	37,149.31	\$	-
ADMINISTRACIÓN TERRENOS	\$	-27,466.83	\$	50,204.14	\$	21,441.87	\$	44,179.18	\$	21,650.28	\$	22,528.90	\$	-
HOTEL DEVELOPMENT CORPORATION	\$	10,718.10	\$	-1,228.51	\$	8,602.91	\$	18,092.50	\$	9,489.59	\$	8,602.91	\$	-
UP.R. JUNTA RETIRO	\$	-0.00	\$	4,870.76	\$	3,800.88	\$	8,671.73	\$	-	\$	8,671.73	\$	-
AUTORIDAD PARA CONSERVACIÓN Y DESARROLLO CULEBRA	\$	-0.00	\$	815.94	\$	753.72	\$	1,569.66	\$	-	\$	1,569.66	\$	-
CORPORACIÓN ARTES ESCÉNICO MUSICALES	\$	2,727.35	\$	-2,727.35	\$	-	\$	-0.00	\$	-	\$	-	\$	-
COMISIÓN DEL PUERTO DE MAYAGÜEZ	\$	27,331.90	\$	-27,331.90	\$	-	\$	-0.00	\$	-	\$	-	\$	-
COLEGIO UNIVERSITARIO JUSTICIA CRIMINAL	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
BANCO GUBERNAMENTAL DE FOMENTO	\$	-9.41	\$	-	\$	-	\$	-9.41	\$	-	\$	-9.41	\$	-
Subtotal	\$	172,026,959.00	\$	40,989,640.01	\$	19,415,544.32	\$	233,332,191.93	\$	10,346,457.77	\$	222,985,734.16	\$	184,321,099.04

AUTORIDAD DE ENERGÍA ELÉCTRICA
DEPARTAMENTO CUENTAS DE GOBIERNO
RESUMEN INFORME MENSUAL DE BALANCES ADEUDADOS
AGENCIAS ESTATALES
AL 30 DE MARZO DE 2016

AGENCIAS ESTATALES	BALANCE AÑOS ANTERIORES	BALANCE AÑO CORRIENTE	FACTURA CORRIENTE	BALANCE ADEUDADO	PAGOS RECIBIDOS "a fin corriente"	TOTAL BALANCE ADEUDADO	BALANCE 60 DÍAS O MÁS
DEPARTAMENTO DE EDUCACIÓN	\$ 31,785,167.77	\$ 18,541,988.01	\$ 5,201,718.17	\$ 55,528,853.95	\$ 2,486,134.58	\$ 53,032,719.37	\$ 41,375,752.18
DEPARTAMENTO DE SALUD-SERVICIOS ADMINISTRATIVOS	\$ 1,875,853.95	\$ 3,976,424.81	\$ 485,149.64	\$ 6,312,428.42	\$ -	\$ 6,312,428.42	\$ 5,381,253.09
ADM. DE LOS TRIBUNALES	\$ 2,882,472.59	\$ 1,375,192.01	\$ 485,193.75	\$ 4,752,804.35	\$ -	\$ 4,752,804.35	\$ 3,737,955.74
DEPARTAMENTO TRANS. Y OBRAS PÚBLICAS	\$ 1,629,547.68	\$ 592,371.02	\$ 103,977.27	\$ 2,325,895.97	\$ 465,165.94	\$ 1,860,730.03	\$ 1,515,720.78
DEPARTAMENTO DE RECREACIÓN Y DEPORTES	\$ 681,791.63	\$ 220,057.15	\$ 43,211.63	\$ 945,060.61	\$ -	\$ 945,060.61	\$ 859,106.53
DEPARTAMENTO DE SALUD -HOSP. UNIVERSITARIO	\$ -0.00	\$ 590,503.10	\$ 22,494.69	\$ 612,997.79	\$ -	\$ 612,997.79	\$ 567,693.22
CUERPO DE BOMBEROS DE P.R.	\$ -158.62	\$ 688,479.11	\$ 88,100.29	\$ 776,420.78	\$ 59,000.00	\$ 717,420.78	\$ 544,235.00
DEPARTAMENTO DE LA FAMILIA SECRETARIADO	\$ 1,691,121.76	\$ -191,311.13	\$ 231,806.33	\$ 1,731,616.96	\$ 781,166.00	\$ 950,450.96	\$ 489,345.99
INSTITUTO DE CULTURA	\$ 289,997.48	\$ 463,933.22	\$ 103,316.00	\$ 857,246.70	\$ 253,166.00	\$ 604,080.70	\$ 398,278.65
Subtotal "TOP 10"	\$ 41,350,558.97	\$ 27,423,205.54	\$ 7,209,611.80	\$ 76,083,377.31	\$ 4,655,632.52	\$ 71,427,744.79	\$ 55,546,022.61
DEPARTAMENTO DE HACIENDA	\$ -0.00	\$ 844,784.77	\$ 131,046.57	\$ 975,831.28	\$ 367,733.63	\$ 608,097.65	\$ 337,468.17
DEPARTAMENTO DE RECURSOS NATURALES	\$ -	\$ 464,591.82	\$ 54,592.21	\$ 519,184.03	\$ 77,242.48	\$ 441,941.55	\$ 331,576.26
ESCUELA ARTES PLÁSTICAS	\$ 325,687.42	\$ 10,150.91	\$ 16,642.69	\$ 352,481.03	\$ -	\$ 352,481.03	\$ 319,762.85
DEPARTAMENTO DE SALUD -REGISTRO DEMOGRÁFICO	\$ 228,408.79	\$ 83,625.91	\$ 6,705.62	\$ 320,740.99	\$ -	\$ 320,740.99	\$ 303,638.30
DEPARTAMENTO DEL TRABAJO Y RECURSOS HUM.	\$ 1,077,097.42	\$ -334,857.42	\$ 167,836.31	\$ 910,076.31	\$ 270,500.00	\$ 639,576.31	\$ 288,046.83
AMSCSA	\$ 0.00	\$ 566,380.51	\$ 185,217.92	\$ 751,578.44	\$ -	\$ 751,578.44	\$ 273,309.60
COMISIÓN ESTATAL ELECCIONES	\$ -306,160.33	\$ 651,754.31	\$ 116,962.93	\$ 480,556.91	\$ -	\$ 480,556.91	\$ 231,959.58
LOTERIA DE PUERTO RICO	\$ 52,747.54	\$ 406,918.87	\$ -58,132.18	\$ 401,534.17	\$ 102,885.53	\$ 298,648.64	\$ 160,291.95
ADM. REHABILITACIÓN VOCACIONAL	\$ 55,074.10	\$ 194,492.01	\$ 65,207.66	\$ 314,773.78	\$ 29,332.00	\$ 285,441.78	\$ 151,944.74
COMISIÓN INDUSTRIAL	\$ 0.00	\$ 145,816.72	\$ 22,402.87	\$ 168,219.59	\$ 26,025.87	\$ 142,193.72	\$ 98,281.47
Subtotal "TOP 20"	\$ 42,781,413.90	\$ 30,556,844.53	\$ 7,920,095.40	\$ 81,258,353.83	\$ 5,529,352.03	\$ 75,729,001.80	\$ 58,141,432.33
FIDEICOMISO GUARDIA NACIONAL	\$ -0.00	\$ 112,646.22	\$ 23,711.06	\$ 136,357.28	\$ -	\$ 136,357.28	\$ 85,659.43
JUNTA REGULADORA DE TELCOMUNICACIONES	\$ -30.00	\$ 720,589.92	\$ 13,106.15	\$ 733,665.12	\$ 20,881.01	\$ 712,784.11	\$ 84,113.62
DEPARTAMENTO DE AGRICULTURA	\$ -6,486.70	\$ 172,871.21	\$ 22,581.78	\$ 188,966.29	\$ 69,666.00	\$ 119,300.29	\$ 71,442.01
JUNTA DE CALIDAD AMBIENTAL	\$ 58,203.96	\$ 34,021.85	\$ 11,440.31	\$ 103,666.12	\$ 15,739.85	\$ 87,926.27	\$ 64,265.67
OFIC. CAPACITACIÓN Y ASESORAMIENTO ASUNTOS LABORALES Y ADM REC. HUM.	\$ 298.03	\$ 82,827.17	\$ 19,654.36	\$ 102,779.56	\$ 33,659.58	\$ 69,119.98	\$ 31,994.00
OFICINA GERENCIA Y PRESUPUESTO	\$ 0.00	\$ 71,400.31	\$ 10,854.94	\$ 82,255.25	\$ 38,866.00	\$ 43,389.25	\$ 20,468.20
DEPARTAMENTO DE SALUD - SALUD AMBIENTAL	\$ -1.00	\$ 16,668.95	\$ 1,794.45	\$ 20,462.41	\$ -	\$ 20,462.41	\$ 16,031.61
ADM. SERVICIOS GENERALES	\$ 21,644.52	\$ 9,134.05	\$ 15,768.03	\$ 46,546.60	\$ -	\$ 46,546.60	\$ 15,289.50
INSTITUTO SERVICIOS COMUNALES	\$ 11,450.68	\$ 7,989.54	\$ 7,442.41	\$ 26,882.63	\$ -	\$ 26,882.63	\$ 11,450.68
INSTITUTO DE ESTADÍSTICAS	\$ 0.00	\$ 9,512.26	\$ 1,914.17	\$ 11,426.43	\$ -	\$ 11,426.43	\$ 7,558.76
OFICINA DE ÉTICA GUBERNAMENTAL	\$ 10,922.74	\$ 7,376.01	\$ 3,985.57	\$ 22,284.32	\$ 8,071.12	\$ 14,213.20	\$ 6,033.75
OFICINA PROCURADOR DEL PACIENTE	\$ 4,929.50	\$ -	\$ -	\$ 4,929.50	\$ -	\$ 4,929.50	\$ 4,929.50
CONSEJO SOBRE DEFICIENCIA	\$ 3,645.58	\$ 1,589.41	\$ 355.04	\$ 5,590.03	\$ 1,191.23	\$ 4,398.80	\$ 3,645.58
CÁMARA REPRESENTANTES	\$ 1,746.58	\$ 710.68	\$ 276.57	\$ 2,733.83	\$ -	\$ 2,733.83	\$ 2,421.54
ADM. DERECHO AL TRABAJO	\$ 472.01	\$ -	\$ -	\$ 472.01	\$ -	\$ 472.01	\$ 472.01
CORPORACIÓN DESARROLLO RURAL	\$ 13,642.99	\$ -12,920.51	\$ 438.79	\$ 1,161.27	\$ -	\$ 1,161.27	\$ 333.84
OFICINA COMISIONADO RESIDENTE	\$ 212.29	\$ -	\$ -	\$ 212.29	\$ -	\$ 212.29	\$ 212.29
OFICINA DEL PROCURADOR PARA PERSONAS DE EDAD AVANZADA	\$ 0.00	\$ 2,079.14	\$ 540.64	\$ 2,619.78	\$ 1,631.90	\$ 987.88	\$ 190.49
OFICINA SERVICIOS CON ATENCIÓN AL JUICIO	\$ 185.36	\$ -	\$ -	\$ 185.36	\$ -	\$ 185.36	\$ 185.36
DEPARTAMENTO DE ESTADO	\$ -399,356.67	\$ 86,403.87	\$ 18,646.34	\$ -284,286.46	\$ 63,832.00	\$ -348,118.46	\$ -
DEPARTAMENTO DE LA VIVIENDA	\$ -875,632.78	\$ 476,277.82	\$ 71,885.81	\$ -326,469.06	\$ 80,259.32	\$ -406,728.38	\$ -
DEPARTAMENTO DE SALUD -PROGRAMA WIC	\$ -70,146.06	\$ 54,564.26	\$ 24,555.60	\$ 6,973.80	\$ -	\$ 8,973.80	\$ -
DEPARTAMENTO DE JUSTICIA	\$ 191,444.58	\$ 72,630.74	\$ 165,914.48	\$ 429,959.81	\$ 850,444.58	\$ -428,454.77	\$ -
CUERPO DE EMERGENCIAS MÉDICAS	\$ 0.00	\$ 22,401.45	\$ 10,859.96	\$ 33,261.51	\$ 10,628.25	\$ 22,633.26	\$ -
NEGOCIADO SEGURIDAD DE EMPLEO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COMISIÓN SERVICIO PÚBLICO	\$ -74,700.02	\$ 31,719.76	\$ 2,104.39	\$ -40,815.84	\$ -	\$ -40,815.84	\$ -
JUNTA RELACIONES TRABAJO	\$ 0.00	\$ 13,049.90	\$ -6,301.64	\$ 6,748.26	\$ -	\$ 6,748.26	\$ -
JUNTA DE GOBIERNO DEL SERVICIO 911	\$ -0.00	\$ 17,715.80	\$ 15,917.32	\$ 33,633.12	\$ 17,715.80	\$ 15,917.32	\$ -
GUARDIA NACIONAL DE P. R.	\$ 739,964.53	\$ -68,123.12	\$ 95,037.81	\$ 976,879.22	\$ 872,514.23	\$ 104,364.99	\$ -
OFICINA PRESERVACIÓN HISTÓRICA	\$ -67,224.26	\$ 128,448.53	\$ 19,667.27	\$ 80,891.95	\$ 50,500.00	\$ 30,391.95	\$ -
JOBS CORPS	\$ -0.00	\$ 227,175.65	\$ 46,151.95	\$ 273,327.60	\$ 96,163.37	\$ 177,164.23	\$ -
SISTEMA DE RETIRO MAESTROS	\$ 25,980.81	\$ 18,723.70	\$ 22,241.49	\$ 66,946.00	\$ 24,213.40	\$ 42,732.60	\$ -

OFICINA EX-GOBERNADORES	\$ -4,899.81	\$ 6,192.55	\$ 510.11	\$ 2,002.85	\$ 1,482.74	\$ 510.11	\$ -
CIPA	\$ -3,765.67	\$ 348.01	\$ 1,010.38	\$ -2,407.28	\$ 3,332.00	\$ -5,739.28	\$ -
SENADO DE PUERTO RICO	\$ 159.83	\$ 482.05	\$ 270.95	\$ 912.83	\$ 482.05	\$ 430.78	\$ -
OFICINA DEL CONTRALOR ELECTORAL	\$ -0.00	\$ 7,060.31	\$ 6,169.20	\$ 13,228.51	\$ 7,060.31	\$ 6,169.20	\$ -
OFICINA DE SERVICIOS LEGISLATIVOS	\$ 1,043.00	\$ -173,029.51	\$ 171,085.67	\$ -900.84	\$ -	\$ -900.84	\$ -
ADM. SUSTENTO DE MENORES	\$ -65,030.07	\$ 29,955.48	\$ 7,985.74	\$ -28,728.85	\$ 40,332.00	\$ -88,610.85	\$ -
JUNTA LIBERTAD BAJO PALABRA	\$ 0.00	\$ -	\$ -	\$ 0.00	\$ -	\$ 0.00	\$ -
D.A.C.O.	\$ -107,224.14	\$ 6,122.19	\$ 3,728.34	\$ -97,373.61	\$ 5,416.00	\$ -102,789.61	\$ -
OFICINA DEL CONTRALOR	\$ 0.00	\$ 15,706.19	\$ 14,899.11	\$ 30,605.30	\$ 15,786.19	\$ 14,899.11	\$ -
OFICINA GERENCIA DE PERMISOS	\$ 0.00	\$ 11,470.48	\$ 6,126.25	\$ 17,596.73	\$ 11,470.48	\$ 6,126.25	\$ -
OFICINA COMISIONADO ASUNTOS MUNICIPALES OCAM	\$ -	\$ 9,265.55	\$ 9,265.55	\$ -	\$ -	\$ 9,265.55	\$ -
OFICINA DEL PROCURADOR DEL CIUDADANO	\$ -	\$ 1,735.84	\$ 1,676.99	\$ 3,412.83	\$ -	\$ 3,412.83	\$ -
ADM. INDUSTRIA Y EL DEPORTE HIPICO	\$ -253.49	\$ -475.35	\$ 4,143.26	\$ 3,414.42	\$ 12,000.00	\$ -8,955.58	\$ -
CRIM	\$ -	\$ 85,593.31	\$ 32,930.62	\$ 118,523.93	\$ 38,844.18	\$ 79,679.75	\$ -
ACADEM	\$ -80,165.54	\$ 98,785.52	\$ 18,854.47	\$ 35,474.45	\$ 56,500.00	\$ -21,025.55	\$ -
OFICINA DEL GOBERNADOR	\$ 300,304.91	\$ 370,909.74	\$ 36,770.20	\$ 107,375.03	\$ 175,500.00	\$ -88,124.97	\$ -
PROGRAMA DE SALUD CORRECCIONAL	\$ 0.00	\$ -	\$ -	\$ 0.00	\$ -	\$ 0.00	\$ -
ADM. INSTITUCIONES JUVENILES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ADM. PARA EL ADIESTRAMIENTO FUTUROS EMPRESARIOS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OFICINA ASUNTOS DE LA JUVENTUD	\$ -53,099.49	\$ 191.26	\$ 8.11	\$ -52,900.12	\$ -	\$ -52,900.12	\$ -
COMISION DESARROLLO COOPERATIVO	\$ -46,089.67	\$ 1,626.64	\$ 163.43	\$ -44,299.60	\$ -	\$ -44,299.60	\$ -
COMISION CONJUNTA REVISION CODIGO CIVIL	\$ -0.01	\$ -	\$ -	\$ -0.01	\$ -	\$ -0.01	\$ -
OFICINA PROCURADOR DEL VETERANO	\$ 99.15	\$ -682.15	\$ -	\$ -883.00	\$ 166.00	\$ -749.00	\$ -
COMISION APELATIVA SISTEMA ADM RECURSOS HUMANOS	\$ -39.53	\$ -	\$ -	\$ -39.53	\$ -	\$ -39.53	\$ -
OFICINA DE LA PROCURADORA DE LA MUJER	\$ -11,130.10	\$ -1,746.71	\$ 71,066.72	\$ 58,180.85	\$ 7,000.00	\$ 51,180.85	\$ -
AGENCIA ESTATAL MANEJO DE EMERGENCIAS	\$ -903,472.43	\$ 80,682.04	\$ 9,526.03	\$ -414,784.38	\$ -	\$ -414,784.38	\$ -
CONSEJO DESARROLLO OCUPACIONAL Y REC. HUM.	\$ -2,285.51	\$ -	\$ -	\$ -2,285.51	\$ -	\$ -2,285.51	\$ -
OFICINA COMUNIDADES ESPECIALES	\$ -46,357.29	\$ 938.21	\$ 791.71	\$ -44,827.37	\$ 1,665.00	\$ -46,293.37	\$ -
OFICINA COMISIONADO INSTITUCIONES FINANCIERAS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ADM. DESARROLLO SOCIO ECONOMICO	\$ -725,572.65	\$ 656,850.11	\$ 7,358.10	\$ 7,358.10	\$ 5,029.08	\$ 2,329.02	\$ -
ADM. DE FAMILIAS Y NIÑOS	\$ -744,610.60	\$ 682,841.13	\$ 7,694.92	\$ -54,274.55	\$ 35,166.00	\$ -80,092.06	\$ -
ADM. CORRECCION	\$ -5,005,060.30	\$ 4,061,615.65	\$ 1,003,203.20	\$ 59,758.55	\$ 3,177,832.00	\$ -3,118,073.45	\$ -
POLICIA DE PUERTO RICO	\$ -1,241,810.83	\$ -620,346.47	\$ 710,164.03	\$ -1,152,003.27	\$ 3,030,332.00	\$ -4,182,335.27	\$ -
	\$ 33,435,930.50	\$ 37,597,884.89	\$ 10,881,498.03	\$ 81,916,311.42	\$ 14,435,886.70	\$ 67,481,442.72	\$ 55,568,724.77

AUTORIDAD DE ENERGIA ELECTRICA
DEPARTAMENTO CUENTAS DE GOBIERNO
RESUMEN INFORME MENSUAL DE BALANCES ADEUDADOS
AGENCIAS FEDERALES
AL 30 DE MARZO DE 2016

AGENCIAS FEDERALES	BALANCE ANTERIORES	BALANCE ANIO CORRIENTE	FACTURA CORRIENTE	BALANCE ADEUDADO	PAGOS RECIBIDOS "al mat corriente"	TOTAL BALANCE ADEUDADO	BALANCE 60 DIAS O MAS
U.S. NAVY SALINAS ING. AREA	\$ 534,286.68	\$ 76,389.45	\$ 22,912.17	\$ 635,588.50	\$ -	\$ 635,588.50	\$ 570,497.03
FEDERAL BUREAU PRISONS	\$ -357.92	\$ 649,825.81	\$ 108,054.08	\$ 757,511.96	\$ -	\$ 757,511.96	\$ 526,159.35
U.S. ARMY RESERVE	\$ 916,619.24	\$ -284,558.99	\$ 470,865.22	\$ 1,092,925.47	\$ -	\$ 1,092,925.47	\$ 523,976.82
NAVY FLEET SURVEILLANCE	\$ 151,759.84	\$ 357,525.89	\$ 76,360.72	\$ 585,646.55	\$ -	\$ 585,646.55	\$ 411,226.69
U.S. ARMY GARRISON	\$ 28,598.02	\$ 758,205.51	\$ -52,288.59	\$ 734,514.93	\$ -	\$ 734,514.93	\$ 343,924.13
FDIC (EUROBANK)	\$ 293,587.76	\$ -	\$ -	\$ 293,587.76	\$ -	\$ 293,587.76	\$ 259,587.76
GENERAL SERVICES ADMINISTRATION	\$ 791,648.49	\$ -149,185.73	\$ 195,700.46	\$ 838,163.21	\$ 180,747.55	\$ 657,415.66	\$ 249,444.12
DHS. USCPB, NLC-LAGUNA	\$ 245,295.17	\$ 30,654.34	\$ 15,393.31	\$ 291,088.82	\$ 30,654.34	\$ 260,434.48	\$ 229,982.94
DEPARTMENT AIR FORCE	\$ 285,116.17	\$ -45,023.35	\$ 15,441.02	\$ 255,533.84	\$ 61,530.57	\$ 194,003.27	\$ 178,562.25
HIGH SCHOOL CROWN / Ramsey School	\$ 282,145.42	\$ -124,894.15	\$ 24,648.72	\$ 181,899.99	\$ -	\$ 181,899.99	\$ 132,492.87
Subtotal "TOP 10"	\$ 3,495,689.17	\$ 1,256,938.76	\$ 876,833.10	\$ 5,632,461.03	\$ 272,932.46	\$ 5,359,528.57	\$ 3,425,853.00
U.S. NAVY SEC. GROUP	\$ 123,065.98	\$ -	\$ -	\$ 123,065.98	\$ -	\$ 123,065.98	\$ 123,065.98
TROPICAL AGRICULTURAL RESEARCH ST.	\$ 45,982.96	\$ 62,037.42	\$ 9,195.75	\$ 117,216.13	\$ 8,594.78	\$ 108,621.35	\$ 90,830.82
U.S. ATOMIC ENERGY COMM.	\$ 67,695.40	\$ 35,311.77	\$ 11,830.76	\$ 114,837.93	\$ -	\$ 114,837.93	\$ 90,908.85
U.S. FOOD & DRUG ADMINISTRATION	\$ 65,535.47	\$ 74,278.21	\$ 22,301.75	\$ 162,115.44	\$ 44,461.75	\$ 117,653.69	\$ 73,052.49
U.S. DEPT. COMM. (B.C.)	\$ 69,192.38	\$ -	\$ -	\$ 69,192.38	\$ -	\$ 69,192.38	\$ 69,192.38
U.S. CORPS. OF ENGINEERS	\$ 35,422.53	\$ 15,256.04	\$ 6,386.51	\$ 57,065.08	\$ 6,386.46	\$ 50,678.62	\$ 37,945.65
U.S. ARMY CORPS. OF ENG. Inactive	\$ 25,957.95	\$ -	\$ -	\$ 25,957.95	\$ -	\$ 25,957.95	\$ 25,957.95
FEDERAL HOUSING ADM.	\$ 16,862.90	\$ -	\$ -	\$ 16,862.90	\$ -	\$ 16,862.90	\$ 16,862.90
HIDTA	\$ 12,115.16	\$ 42,202.30	\$ 19,885.87	\$ 74,203.33	\$ 21,025.22	\$ 53,178.11	\$ 12,115.16
COSSMA	\$ 29,450.00	\$ 20,866.31	\$ 20,530.40	\$ 70,846.73	\$ 21,228.36	\$ 49,618.37	\$ 8,021.64

\$	4,154,336.95	\$	27,137,731.51	\$	2,283,453.45	\$	9,125,295.12	\$	1,690,889.59	\$	7,460,722.33	\$	4,014,508.73
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No. CEPR-AP-2015-0
Schedule F-3 REV.

F-3 shall list projected construction and capital expenditure requirements for each of the three (3) years following the test year. This Schedule shall include an explanation of how the projected capital expenditures correspond with PREPA's Integrated Resource Plan.

PREPA's capital improvement program is consistent with the IRP in that it contains projects such as AOGP to transition Puerto Rico's generation mix to Natural Gas, replace inefficient aging units, bring PREPA into compliance with MATS, and improve overall system reliability.

	FY 2017	FY 2018	FY 2019
Aguirre Offshore Gas Port (AOGP) Investment	\$ 56,339,808	\$ 413,417,119	\$ -
New Units / Repowering Investment	\$ -	\$ -	\$ 66,643,827
Maintenance Investment	\$ 232,066,000	\$ 189,980,000	\$ 257,260,000
IRP Transmission Investment	\$ 48,152,000	\$ 83,288,000	\$ 72,958,000
Total Maintenance & Investment Capex	\$ 336,557,808	\$ 686,685,119	\$ 397,061,827
Investment Capex Financed (AOGP)	\$ -	\$ (413,417,119)	\$ -
Total Revenue Funded Capex	\$ 336,557,808	\$ 273,268,000	\$ 397,061,827

Note: CAPEX code indicates projects intended for maintenance capex; IRP code indicates projects intended to complete objectives set forth in the IRP.

CODE	Directorate	BI	BI Description	PlanArea	PlanSubArea	Type/EBI	PID	ProjectDescription	FY 2017	FY 2018	FY 2019
CAPEX	Transmisión y Distribución	242	38 kV Switchyard New & Expansions	Transmission	38 kV	Expansion	New	Tie Breaker 38 kV Cayey/TC	\$ -	\$ -	\$ -
CAPEX	Generación	476	Improvement Land & Buildings - Electric System	General Land and Building	Building	Improvement	New	Physical Plant Rehabilitation	\$ 15,000	\$ -	\$ -
CAPEX	Transmisión y Distribución	553	Equipment Communication - Transmission and Distribution	Office Furniture and Equipment	Other Equipment	Communication	14437	Communications Equipment - Transmission and Distribution	\$ 5,000	\$ 5,000	\$ 10,000
CAPEX	Ejecutivo	468	Improvement to Warehouses	General Land and Building	Building	Improvement	18593	Construction of general warehouse perimeter fence	\$ 10,000	\$ 10,000	\$ 10,000
CAPEX	Ejecutivo	564	Other Equipment - Administrative Services	Office Furniture and Equipment	Other Equipment	Other Equipment	13972	Equipment for Maintenance Workshop	\$ 10,000	\$ 10,000	\$ 10,000
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production Plant	Improvement	New	Acquisition of Equipment for operation and security of units	\$ -	\$ -	\$ -
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production Plant	Improvement	New	Loading Platform for DEMI Plant	\$ 75,000	\$ -	\$ -
CAPEX	Transmisión y Distribución	514	Office Equipment - Transmission and Distribution	Office Furniture and Equipment	Office Equipment	Office Equipment	01771	Office Modules for Technical Offices	\$ 10,000	\$ 5,000	\$ 10,000
CAPEX	Ejecutivo	564	Other Equipment - Administrative Services	Office Furniture and Equipment	Other Equipment	Other Equipment	13966	Miscellaneous Equipment Acquisition	\$ 17,000	\$ -	\$ 20,000
CAPEX	Ejecutivo	468	Improvement to Warehouses	General Land and Building	Building	Improvement	19611	Power Plants Warehouses Improvements	\$ 20,000	\$ 10,000	\$ 20,000
CAPEX	Ejecutivo	478	Improvement Land & Buildings - Administrative Service	General Land and Building	Building	Improvement	19656	Elevator Replacement Parts - Neom	\$ 20,000	\$ 10,000	\$ 20,000
CAPEX	Ejecutivo	564	Other Equipment - Administrative Services	Office Furniture and Equipment	Other Equipment	Other Equipment	13724	Sets of Tools for Maintenance	\$ 20,000	\$ 10,000	\$ 20,000
CAPEX	Generación	196	Improvement to GasTurbines Combined Cycle	Production	Other Production	Improvement	07542	Co2 Cooling System Units Turbine - Combined Cycle Plant Aguirre	\$ -	\$ -	\$ 100,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	14419	Increase Line Capacity 2300 Cambalache - Arecibo Sectionalizer	\$ 100,000	\$ -	\$ -
CAPEX	Generación	199	Other Improvement to Generation Plants	Production	Other Production	Improvement	16116	Navigation Channel Buoy	\$ -	\$ -	\$ -
CAPEX	Ejecutivo	605	Preliminary Studies - Special Project	Preliminary Surveys and Investigation	Preliminary Surveys	Preliminary Surveys	08329	Preliminary Studies - Administrative Service	\$ 20,000	\$ -	\$ 30,000
CAPEX	Generación	199	Other Improvement to Generation Plants	Production	Other Production	Improvement	13534	New Transformer 500KVa 4150/480, Combined Cycle Plant Aguirre	\$ 60,000	\$ 68,000	\$ -
CAPEX	Ejecutivo	564	Other Equipment - Administrative Services	Office Furniture and Equipment	Other Equipment	Other Equipment	13969	Equipment for Printshop and the Graphic Art Office	\$ 30,000	\$ 10,000	\$ 30,000
CAPEX	Transmisión y Distribución	288	Grounding Mat Reconstruction	Transmission	Other Transmission	Improvement	14838	Reconstruction Ground Mesh - Substation San Juan	\$ 27,000	\$ 27,000	\$ 27,000
CAPEX	Ejecutivo	526	Computer Equipment - Administrative Services	Office Furniture and Equipment	Computer Equipment	Computer System	13689	Computer Equipment Acquisition	\$ 35,000	\$ -	\$ 35,000
CAPEX	Ejecutivo	478	Improvement Land & Buildings - Administrative Service	General Land and Building	Building	Improvement	15112	Elevators Parts Replacement of Neos Building	\$ 30,000	\$ 30,000	\$ 30,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	13553	Line Reconstruction 8100	\$ -	\$ -	\$ 164,000
CAPEX	Ejecutivo	521	Computer Equipment - Systems	Office Furniture and Equipment	Computer Equipment	Computer System	New	Corporate GPS Surveying - Upgrade	\$ 70,000	\$ 40,000	\$ 20,000
CAPEX	Ejecutivo	564	Other Equipment - Administrative Services	Office Furniture and Equipment	Other Equipment	Other Equipment	19517	Security Equipment - Santurce	\$ -	\$ -	\$ -
CAPEX	Planificación y Protección Ambiental	560	Other Equipment - Planning and Environmental Protection	Office Furniture and Equipment	Other Equipment	Other Equipment	New	Synchrophasors Grid Data Concentration and Analysis Equipment	\$ -	\$ -	\$ 100,000
CAPEX	Generación	175	Pollution Control Projects	Production	Thermal Production Plant	Improvement	19621	Water Demineralization Plant Improvement - Palo Seco Steam Plant	\$ 180,000	\$ -	\$ -
CAPEX	Ejecutivo	564	Other Equipment - Administrative Services	Office Furniture and Equipment	Other Equipment	Other Equipment	16322	Several Forklift Warehouse Area	\$ 45,000	\$ -	\$ 45,000
CAPEX	Servicio al Cliente	551	Equipment Communication - Client Service	Office Furniture and Equipment	Other Equipment	Communication	14803	Communication Equipment - Customer Service	\$ 40,000	\$ 40,000	\$ 40,000

CODE	Directorate	BI	BI Description	PlanArea	PlanSubArea	TypeOfBI	PID	ProjectDescription	2015	2016
CAPEX	Planificación y Protección Ambiental	523	Computer Equipment - Planning and Environmental	Office Furniture and Equipment	Computer Equipment	Computer System	09743	Data Base CIP	\$ 50,000	\$ 50,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	19626	Substation Construction 5020 and Substation 3817 Voltage Conversion	\$ -	\$ 200,000
CAPEX	Transmisión y Distribución	275	Increase Line Capacity	Transmission	38KV	Improvement	12495	Increase Line Capacity 3600 from Sabana Liana TC to La Ceramica Substation	\$ 100,000	\$ 100,000
CAPEX	Ejecutivo	478	Improvement Land & Buildings - Administrative Service	General Land and Building	Building	Improvement	19657	Yaucono Building Improvement	\$ 50,000	\$ 50,000
CAPEX	Generación	568	Other Equipment - Electric System	Office Furniture and Equipment	Other Equipment	Other Equipment	New	Specialized Equipment for Tool and Die Machine of South		
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production	Improvement	New	Foxboro Automation System Expansion and Upgrade	\$ 90,000	\$ -
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production	Improvement	15921	Cathodic Protection and Improvement Condenser Piping	\$ 60,000	\$ 85,000
CAPEX	Ejecutivo	564	Other Equipment - Administrative Services	Office Furniture and Equipment	Other Equipment	Other Equipment	15230	Other Maintenance and Cleaning Equipments	\$ 50,000	\$ 50,000
CAPEX	Ejecutivo	478	Improvement Land & Buildings - Administrative Service	General Land and Building	Building	Improvement	19655	Air Conditioning Replacement Part and Fire Protection - Monacillo	\$ 50,000	\$ 50,000
CAPEX	Planificación y Protección Ambiental	610	Preliminary Studies - Planning and Environmental Protection	Preliminary Surveys and Investigation	Preliminary Surveys	Preliminary Surveys	02432	Preliminary Studies - Environmental	\$ 50,000	\$ 50,000
CAPEX	Servicio al Cliente	529	Computer Equipment - Client Service	Office Furniture and Equipment	Computer Equipment	Computer System	08192	Computerized System- Customer Service	\$ 50,000	\$ 50,000
CAPEX	Servicio al Cliente	570	Other Equipment - Client Service	Office Furniture and Equipment	Other Equipment	Other Equipment	14837	Purchase Equipment for Center of Measuring Studies	\$ 50,000	\$ 50,000
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	17084	Feeder Improvements Substation 5016 Villa Del Carmen 13.2 kV	\$ -	\$ 250,000
CAPEX	Transmisión y Distribución	316	Construction and Extension of 4.16 kV - 8.32 kV Aerial Feeders	Distribution	4.16 kV	Expansion	17094	Extension Feeders Substation 5401 - Pehuclas Pueblo 4.16 kV	\$ -	\$ 250,000
CAPEX	Transmisión y Distribución	370	Improvements to the 13.2 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	17070	Underground Improvement, Mercedita Airport	\$ -	\$ 250,000
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	19631	Primary Feeder Extension Sub 4402 Bo. Los Llanos	\$ -	\$ 250,000
CAPEX	Transmisión y Distribución	288	Grounding Mat Reconstruction	Transmission	Other Transmission	Improvement	08654	Grounding Mats Reconstruction	\$ 50,000	\$ 50,000
CAPEX	Transmisión y Distribución	316	Construction and Extension of 4.16 kV - 8.32 kV Aerial Feeders	Distribution	8.32 kV	Expansion	15625	Construction Feeders Substation 8202 Adjuntas 8.32 kV	\$ 250,000	
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	18627	Feeders Extension Substation 8013 Plaza Del Norte 13.2 kV	\$ 250,000	
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	19629	Increase Electrical Voltage Bo. Los Llanos	\$ 250,000	
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	17091	Extension Feeders Substation 5602 - Guanica TC 13.2 kV	\$ -	
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	17090	Feeder Improvements Substation 5018 Canas TC 13.2 kV	\$ -	
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	13565	Feeders Extensions to Verdemar 13.2 kV 2605 Substation	\$ -	\$ 300,000
CAPEX	Generación	360	Rehabilitation of Substations	Distribution	Distribution	Improvement	12288	Purchase and Installation of Breakers 4160V	\$ 300,000	\$ -
CAPEX	Ejecutivo	468	Improvement to Warehouses	General Land and Building	Building	Improvement	13967	Small Improvements to the Warehouses- Lines Reconstruction 6900 to Hatillo Pueblo	\$ 60,000	\$ 60,000
CAPEX	Transmisión y Distribución	210	38 kV New Line	Transmission	38 kV	Expansion	19597	Lines Reconstruction 6900 to Hatillo Pueblo	\$ 300,000	
CAPEX	Transmisión y Distribución	275	Increase Line Capacity	Transmission	38KV	Improvement	08641	Increase Line Capacity 3100 from Sabana Liana TC to Canóvanas TC	\$ 150,000	\$ 150,000
CAPEX	Transmisión y Distribución	275	Increase Line Capacity	Transmission	38KV	Improvement	15839	Increase Line Capacity 3100 from Canóvanas TC to 2306 Substation	\$ 150,000	\$ 150,000
CAPEX	Transmisión y Distribución	275	Increase Line Capacity	Transmission	38KV	Improvement	16391	Increase Line Capacity 3100 from Palmer TC to Fajardo TC	\$ 150,000	\$ 150,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	NEW	Feeders Improvements Substation 2602 Humacao 8.32 kV		
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	19444	Feeders Improvements Substation 2702 Naguabo 8.32 kV	\$ -	\$ -
CAPEX	Generación	199	Other Improvement to Generation Plants	Production	Other Production	Improvement	15029	Breaker Replacement - 480V and 4160V Unit 3-6 - Costa Sur Steam Plant	\$ 150,000	\$ 170,000
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production	Improvement	19477	Travelling Screens Units 7 to 10, San Juan Steam Plant	\$ 150,000	\$ 170,000
CAPEX	Generación	175	Pollution Control Projects	Production	Thermal Production	Improvement	New	Treatment Plant Filters - Palo Seco Steam Plant	\$ 330,000	\$ -
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	17030	Extension Feeder 13.2 kV Substation 9405 Pifias	\$ -	\$ -

CODE	Directorate	BI	BI Description	PlanArea	PlanSubArea	TypeSoBI	PID	ProjectDescription	2015	2016	2017	2018	2019	
CAPEX	Transmisión y Distribución	572	Other Equipment - Transmission and Distribution	Office Furniture and Equipment	Other Equipment	Other Equipment	08245	Purchase Brigade Equipment	\$	71,000	\$	71,000	\$	71,000
CAPEX	Generación	175	Pollution Control Projects	Production	Thermal Production Plant	Improvement	New	Waste Treatment Plant Nautilus 1 Replacement - Palo Seco Steam Plant	\$	-	\$	374,000	\$	-
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	09792	Increase Capacity Line 4800 Alibonito PDS 3502 - Alibonito 3501	\$	375,000	\$	-	\$	-
CAPEX	Servicio al Cliente	570	Other Equipment - Client Service	Office Furniture and Equipment	Other Equipment	Other Equipment	14256	Other Equipment Customer Service	\$	75,000	\$	-	\$	150,000
CAPEX	Ejecutivo	565	Equipment Workshop Land Transportation	Office Furniture and Equipment	Other Equipment	Other Equipment	14586	30 Tons Post Lift Wheelbase	\$	50,000	\$	50,000	\$	100,000
CAPEX	Ejecutivo	470	Improvement to Workshops	General Land and Building	Building	Improvement	15731	Environmental Improvements to Workshops	\$	50,000	\$	50,000	\$	100,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	NEW	Feeders Extensions from Juan Martin 13.2 kV Substation 2906	\$	-	\$	-	\$	200,000
CAPEX	Transmisión y Distribución	207	115 kV New Line	Transmission	115 kV	Expansion	New	New Line 115 kV Berwind TC - Escorial Substation	\$	400,000	\$	-	\$	-
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	NEW	Feeders Extensions from Juan Martin 13.2 kV Substation 2906	\$	200,000	\$	221,000	\$	-
CAPEX	Transmisión y Distribución	472	Improvement to Other Buildings	General Land and Building	Building	Improvement	07025	Implementation Disable Regulation	\$	50,000	\$	15,000	\$	120,000
CAPEX	Generación	476	Improvement Land & Buildings - Electric System	General Land and Building	Building	Improvement	New	Passenger Elevator for Administrative Building San Juan Steam Plant	\$	240,000	\$	204,000	\$	-
CAPEX	Ejecutivo	478	Improvement Land & Buildings - Administrative Service	General Land and Building	Building	Improvement	16596	Small Improvements for Sanitruce Structures	\$	100,000	\$	50,000	\$	100,000
CAPEX	Planificación y Protección Ambiental	472	Improvement to Other Buildings	General Land and Building	Building	Improvement	13209	Improvements to Bonus Plants	\$	100,000	\$	50,000	\$	100,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	17079	Feeders Extension - Humacao TC 13.2 kV Substation 2603	\$	-	\$	-	\$	150,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	12641	Feeders Improvements Substation 2901 Yabucoa 8.32 kV	\$	250,000	\$	200,000	\$	-
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	17076	Feeder Improvements Substation 9703 Comerio 8.32 kV	\$	250,000	\$	200,000	\$	-
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	18630	Construction Feeders Substation 8014 - Factor 13.2 kV	\$	250,000	\$	200,000	\$	-
CAPEX	Generación	190	Improvements to Steam Turbine Generator Combined Cycle	Production	Other Production	Improvement	New	Torque Converters Unit 5 and 6 San Juan Steam Plant	\$	120,000	\$	340,000	\$	-
CAPEX	Transmisión y Distribución	237	115 kV Switchyard New & Expansions	Transmission	115 kV	Expansion	19539	Breaker for Capacitor Bank Aguadilla Victoria	\$	-	\$	-	\$	-
CAPEX	Ejecutivo	565	Equipment Workshop Land Transportation	Office Furniture and Equipment	Other Equipment	Other Equipment	07301	Tools and Shop Equipment	\$	60,000	\$	60,000	\$	120,000
CAPEX	Planificación y Protección Ambiental	560	Other Equipment - Planning and Environmental Protection	Office Furniture and Equipment	Other Equipment	Other Equipment	19601	Upgrade of the Lightning Detection and Location System	\$	-	\$	-	\$	500,000
CAPEX	Generación	175	Pollution Control Projects	Production	Thermal Production Plant	Improvement	19619	CEMS Particulate Monitor	\$	500,000	\$	-	\$	-
CAPEX	Planificación y Protección Ambiental	560	Other Equipment - Planning and Environmental Protection	Office Furniture and Equipment	Other Equipment	Other Equipment	19910	Meteorological Data Collection Equipment	\$	100,000	\$	100,000	\$	100,000
CAPEX	Planificación y Protección Ambiental	568	Other Equipment - Electric System	Office Furniture and Equipment	Other Equipment	Other Equipment	07241	Equipment for Production Division	\$	318,000	\$	100,000	\$	318,000
CAPEX	Planificación y Protección Ambiental	560	Other Equipment - Planning and Environmental Protection	Office Furniture and Equipment	Other Equipment	Other Equipment	17113	Other Equipment-Environmental Protection	\$	100,000	\$	100,000	\$	100,000
CAPEX	Ejecutivo	521	Computer Equipment - Systems	Office Furniture and Equipment	Computer Equipment	Computer System Improvement	New	NOC - Software and Hardware	\$	275,000	\$	100,000	\$	50,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	19627	Increase Line Capacity 1700 - Guanica	\$	-	\$	-	\$	250,000
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	16939	Extension Feeders Substation 4603 - Caño PDS	\$	250,000	\$	250,000	\$	-
CAPEX	Transmisión y Distribución	215	38 kV Underground System	Transmission	38 kV	Expansion	17093	Underground Capacity Increase - Terminal Line 0300 and 7900	\$	250,000	\$	250,000	\$	-
CAPEX	Transmisión y Distribución	237	115 kV Switchyard New & Expansions	Transmission	115 kV	Expansion	19545	Cables 115 kV sectionalizer	\$	500,000	\$	-	\$	-
CAPEX	Transmisión y Distribución	290	Transmission Misc. Improv. Plant - Engineering	Transmission	Other Transmission	Improvement	NEW	Terminal Line 37800 at Cayey TC Improvement and Protection System Modernization	\$	500,000	\$	-	\$	-
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production Plant	Improvement	18585	DEMI Rehabilitation	\$	-	\$	-	\$	-
IRP	Transmisión y Distribución	237	115 kV Switchyard New & Expansions	Transmission	115 kV	Expansion	NEW	Sabana Llana TC Underground Terminal Line	\$	-	\$	-	\$	500,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	NEW	Improvements to Line 3000 Las Piedras - Naguabo 38 kV	\$	-	\$	-	\$	-
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	05160	Improvements Feeders Substation 9602 Barranquitas 2 TC 8.32 kV	\$	250,000	\$	-	\$	-
CAPEX	Generación	199	Other improvement to Generation Plants	Production	Other Production	Improvement	16017	Battery Banks - Combined Cycle Plant Aguirre	\$	-	\$	204,000	\$	300,000

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F-3 shall list projected construction and capital expenditure requirements for each of the three (3) years following the test year. This Schedule shall include an explanation of how the projected capital expenditures correspond with PREPA's Integrated Resource Plan.
PREPA's capital improvement program is consistent with the IRP in that it contains projects such as AOGP to transition Puerto Rico's generation mix to Natural Gas, replace inefficient aging units, bring PREPA into compliance with WATS, and improve overall system reliability.

	FY 2017	FY 2018	FY 2019
Aguirre Offshore Gas Port (AOGP) Investment	\$ 56,339,808	\$ 413,417,119	\$ -
New Units / Repowering Investment	\$ -	\$ -	\$ 66,843,827
Maintenance Investment	\$ 232,066,000	\$ 189,980,000	\$ 257,260,000
IRP Transmission Investment	\$ 48,152,000	\$ 83,288,000	\$ 72,958,000
Total Maintenance & Investment Capex	\$ 336,557,808	\$ 686,685,119	\$ 397,061,827
Investment Capex Financed (AOGP)	\$ -	\$ (413,417,119)	\$ -
Total Revenue Funded Capex	\$ 336,557,808	\$ 273,268,000	\$ 397,061,827

Note: CAPEX code indicates projects intended for maintenance capex. IRP code indicates projects intended to complete objectives set forth in the IRP.

CODE	Directorate	BI	BI Description	PlanArea	PlanSubArea	Type/IBI	PID	Project/Description	FY 2017	FY 2018	FY 2019
CAPEX	Transmisión y Distribución	242	38 kV Switchyard New & Expansions	Transmission	38 kV	Expansion	New	Tie Breaker 38 kV Cayey TC	\$ -	\$ -	\$ -
CAPEX	Generación	476	Improvement Land & Buildings - Electric System	General Land and Building	Building	Improvement	New	Physical Plant Rehabilitation	\$ 15,000	\$ -	\$ -
CAPEX	Transmisión y Distribución	553	Equipment Communication - Transmission and Distribution	Office Furniture and Equipment	Other Equipment	Communication	14437	Communications Equipment - Transmission and Distribution	\$ 5,000	\$ 5,000	\$ 10,000
CAPEX	Ejecutivo	468	Improvement to Warehouses	General Land and Building	Building	Improvement	18593	Construction of general warehouse perimeter fence	\$ 10,000	\$ 10,000	\$ 10,000
CAPEX	Ejecutivo	564	Other Equipment - Administrative Services	Office Furniture and Equipment	Other Equipment	Other Equipment	13972	Equipment for Maintenance Workshop	\$ 10,000	\$ 10,000	\$ 10,000
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production	Improvement	New	Acquisition of Equipment for operation and security of units			
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production	Improvement	New	Loading Platform for DEMI Plant	\$ 75,000	\$ -	\$ -
CAPEX	Transmisión y Distribución	514	Office Equipment - Transmission and Distribution	Office Furniture and Equipment	Office Equipment	Office Equipment	01771	Office Modules for Technical Offices	\$ 10,000	\$ 5,000	\$ 10,000
CAPEX	Ejecutivo	564	Other Equipment - Administrative Services	Office Furniture and Equipment	Other Equipment	Other Equipment	13966	Miscellaneous Equipment Acquisition	\$ 17,000	\$ -	\$ 20,000
CAPEX	Ejecutivo	468	Improvement to Warehouses	General Land and Building	Building	Improvement	19611	Power Plants Warehouses Improvements	\$ 20,000	\$ 10,000	\$ 20,000
CAPEX	Ejecutivo	478	Improvement Land & Buildings - Administrative Service	General Land and Building	Building	Improvement	19656	Elevator Replacement Parts - Neom	\$ 20,000	\$ 10,000	\$ 20,000
CAPEX	Ejecutivo	564	Other Equipment - Administrative Services	Office Furniture and Equipment	Other Equipment	Other Equipment	13724	Sets of Tools for Maintenance	\$ 20,000	\$ 10,000	\$ 20,000
CAPEX	Generación	196	Improvement to Gas Turbines Combined Cycle	Production	Other Production	Improvement	07542	Co2 Cooling System Units Turbine - Combined Cycle Plant Aguirre	\$ -	\$ -	\$ 100,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	14419	Increase Line Capacity 2300 Cambalache - Arecibo Sectionalizer	\$ 100,000	\$ -	\$ -
CAPEX	Generación	199	Other Improvement to Generation Plants	Production	Other Production	Improvement	16116	Navigation Channel Buoys	\$ -	\$ -	\$ -
CAPEX	Ejecutivo	564	Other Equipment - Administrative Services	Office Furniture and Equipment	Other Equipment	Other Equipment	08329	Preliminary Studies - Administrative Service	\$ 20,000	\$ -	\$ 30,000
CAPEX	Transmisión y Distribución	288	Grounding Mat Reconstruction	Transmission	Other Transmission	Improvement	13534	New Transformer 500KVa 4160/480, Combined Cycle Plant Aguirre	\$ 60,000	\$ 68,000	\$ -
CAPEX	Ejecutivo	526	Computer Equipment - Administrative Services	Office Furniture and Equipment	Computer Equipment	Computer System	13689	Equipment for Printshop and the Graphic Art Office	\$ 30,000	\$ 10,000	\$ 30,000
CAPEX	Ejecutivo	478	Improvement Land & Buildings - Administrative Service	General Land and Building	Building	Improvement	15112	Reconstruction Ground Mesh - Substation San Juan	\$ 27,000	\$ 27,000	\$ 27,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	15553	Computer Equipment Acquisition	\$ 35,000	\$ -	\$ 35,000
CAPEX	Ejecutivo	521	Computer Equipment - Systems	Office Furniture and Equipment	Computer Equipment	Computer System	19517	Elevators Parts Replacement of Neos Building	\$ 30,000	\$ 30,000	\$ 30,000
CAPEX	Ejecutivo	564	Other Equipment - Administrative Services	Office Furniture and Equipment	Other Equipment	Other Equipment	19517	Line Reconstruction 8100	\$ -	\$ -	\$ 164,000
CAPEX	Planificación y Protección Ambiental	560	Other Equipment - Planning and Environmental Protection	Office Furniture and Equipment	Other Equipment	Other Equipment	19621	Corporate GPS Surveying - Upgrade	\$ 70,000	\$ 40,000	\$ 20,000
CAPEX	Generación	175	Pollution Control Projects	Production	Thermal Production	Improvement	19621	Security Equipment - Santurce	\$ -	\$ -	\$ -
CAPEX	Ejecutivo	564	Other Equipment - Administrative Services	Office Furniture and Equipment	Other Equipment	Other Equipment	19621	Synchrophors Grid Data Concentration and Analysis Equipment	\$ 180,000	\$ -	\$ 100,000
CAPEX	Servicio al Cliente	551	Equipment Communication - Client Service	Office Furniture and Equipment	Other Equipment	Communication	14803	Water Demineralization Plant Improvement - Palo Seco Steam Plant	\$ 45,000	\$ -	\$ -
CAPEX	Generación	175	Pollution Control Projects	Production	Thermal Production	Improvement	19621	Several Forklift Warehouse Area	\$ 45,000	\$ -	\$ 45,000
CAPEX	Ejecutivo	564	Other Equipment - Administrative Services	Office Furniture and Equipment	Other Equipment	Other Equipment	19621	Communication Equipment - Customer Service	\$ 40,000	\$ 40,000	\$ 40,000

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CODE	Directorate	BI	BI Description	PlanArea	PlanSubArea	TypeOfBI	PID	ProjectDescription	2015	2016
CAPEX	Planificación y Protección Ambiental	523	Computer Equipment - Planning and Environmental	Office Furniture and Equipment	Computer Equipment	Computer System	09743	Data Base CP	\$ 50,000	\$ 50,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	19626	Substation Construction 5020 and Substation 5817 Voltage Conversion	\$ -	\$ 200,000
CAPEX	Transmisión y Distribución	275	Increase Line Capacity	Transmission	38KV	Improvement	12495	Increase Line Capacity 3600 from Sabana Liana TC to La Ceramica Substation	\$ 100,000	\$ 100,000
CAPEX	Ejecutivo	478	Improvement Land & Buildings - Administrative Service	General Land and Building	Building	Improvement	19657	Yaucono Building Improvement	\$ 50,000	\$ 50,000
CAPEX	Generación	568	Other Equipment - Electric System	Office Furniture and Equipment	Other Equipment	Other Equipment	New	Specialized Equipment for Tool and Die Machine of South		
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production Plant	Improvement	New	Foboro Automation System Expansion and Upgrade	\$ 90,000	\$ -
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production Plant	Improvement	15921	Catholic Protection and Improvement Condenser Piping	\$ 60,000	\$ 85,000
CAPEX	Ejecutivo	564	Other Equipment - Administrative Services	Office Furniture and Equipment	Other Equipment	Other Equipment	15230	Other Maintenance and Cleaning Equipments	\$ 50,000	\$ 50,000
CAPEX	Ejecutivo	478	Improvement Land & Buildings - Administrative Service	General Land and Building	Building	Improvement	19655	Air Conditioning Replacement Part and Fire Protection - Monacillo	\$ 90,000	\$ 50,000
CAPEX	Planificación y Protección Ambiental	610	Preliminary Studies - Planning and Environmental Protection	Preliminary Surveys and Investigation	Preliminary Surveys	Preliminary Surveys	02432	Preliminary Studies - Environmental	\$ 50,000	\$ 50,000
CAPEX	Servicio al Cliente	529	Computer Equipment - Client Service	Office Furniture and Equipment	Computer Equipment	Computer System	08192	Computerized System- Customer Service	\$ 50,000	\$ 50,000
CAPEX	Servicio al Cliente	570	Other Equipment - Client Service	Office Furniture and Equipment	Other Equipment	Other Equipment	14837	Purchase Equipment for Center of Measuring Studies	\$ 50,000	\$ 50,000
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	17084	Feeder Improvements Substation 5016 Villa Del Carmen 13.2 kV	\$ -	\$ 250,000
CAPEX	Transmisión y Distribución	316	Construction and Extension of 4.16 kV - 8.32 kV Aerial Feeders	Distribution	4.16 kV	Expansion	17094	Extension Feeders Substation 5401 - Perlas Pueblo 4.16 kV	\$ -	\$ 250,000
CAPEX	Transmisión y Distribución	370	Improvements to the 13.2 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	17070	Underground Improvement, Mercedes Airport	\$ -	\$ 250,000
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	19631	Primary Feeder Extension Sub 4402 Bo. Los Llanos	\$ -	\$ 250,000
CAPEX	Transmisión y Distribución	288	Grounding Mat Reconstruction	Transmission	Other Transmission	Improvement	08654	Grounding Mats Reconstruction	\$ 50,000	\$ 50,000
CAPEX	Transmisión y Distribución	316	Construction and Extension of 4.16 kV - 8.32 kV Aerial Feeders	Distribution	8.32 kV	Expansion	15625	Construction Feeders Substation 8202 Adjuntas 8.32 kV	\$ 250,000	
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	18627	Feeders Extension Substation 8013 Plaza Del Norte 13.2 kV	\$ 250,000	
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	19629	Increase Electrical Voltage Bo. Los Llanos	\$ 250,000	
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	17091	Extension Feeders Substation 5602 - Guanica TC 13.2 kV	\$ -	
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	17090	Feeder Improvements Substation 5018 Canas TC 13.2 kV	\$ -	
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	13565	Feeders Extensions to Verdemar 13.2 kV 2605 Substation	\$ -	\$ 300,000
CAPEX	Generación	360	Rehabilitation of Substations	Distribution	Distribution	Improvement	12288	Purchase and Installation of Breakers 4160V	\$ 300,000	\$ -
CAPEX	Ejecutivo	468	Improvement to Warehouses	General Land and Building	Building	Improvement	13967	Small Improvements to the Warehouses- Llanos Reconstruction 6900 to Hatillo Pueblo	\$ 60,000	\$ 60,000
CAPEX	Transmisión y Distribución	210	38 kV New Line	Transmission	38 kV	Expansion	19597	Lines Reconstruction 6900 to Hatillo Pueblo	\$ 300,000	
CAPEX	Transmisión y Distribución	275	Increase Line Capacity	Transmission	38KV	Improvement	08641	Increase Line Capacity 3100 from Sabana Liana TC to Canóvanas TC	\$ 150,000	\$ 150,000
CAPEX	Transmisión y Distribución	275	Increase Line Capacity	Transmission	38KV	Improvement	15839	Increase Line Capacity 3100 from Canóvanas TC to 2306 Substation	\$ 150,000	\$ 150,000
CAPEX	Transmisión y Distribución	275	Increase Line Capacity	Transmission	38KV	Improvement	16391	Increase Line Capacity 3100 from Palmer TC to Fajardo TC	\$ 150,000	\$ 150,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	NEW	Feeders Improvements Substation 2602 Humacao 8.32 kV		
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	19444	Feeders Improvements Substation 2702 Naguabo 8.32 kV	\$ -	\$ -
CAPEX	Generación	199	Other Improvement to Generation Plants	Production	Other Production	Improvement	15029	Breaker Replacement - 480V and 4160V Unit 3-6 - Costa Sur Steam Plant	\$ 150,000	\$ 170,000
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production Plant	Improvement	19477	Travelling Screens Units 7 to 10, San Juan Steam Plant	\$ 150,000	\$ -
CAPEX	Generación	175	Pollution Control Projects	Production	Thermal Production Plant	Improvement	New	Treatment Plant Filters - Palo Seco Steam Plant	\$ 330,000	\$ -
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	17030	Extension Feeder 13.2 kV Substation 9405 Pifias	\$ -	\$ -

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CAPEX	Transmisión y Distribución	572	Other Equipment - Transmission and Distribution	Office Furniture and Equipment	Other Equipment	Other Equipment	08245	Purchase Brigade Equipment	\$	71,000	\$ 71,000
CAPEX	Generación	175	Pollution Control Projects	Production	Thermal Production Plant	Improvement	New	Waste Treatment Plant Nautilus 1 Replacement - Palo Seco Steam Plant	\$	-	\$ 374,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	09792	Increase Capacity Line 4800 Alibonito PDS 3502 - Alibonito 3501	\$	375,000	\$ -
CAPEX	Servicio al Cliente	570	Other Equipment - Client Service	Office Furniture and Equipment	Other Equipment	Other Equipment	14256	Other Equipment Customer Service	\$	75,000	\$ -
CAPEX	Ejecutivo	565	Equipment Workshop Land Transportation	Office Furniture and Equipment	Other Equipment	Other Equipment	14586	30 Tons Post Lift Wheelbase	\$	50,000	\$ 150,000
CAPEX	Ejecutivo	470	Improvement to Workshops	General Land and Building	Building	Improvement	15731	Environmental Improvements to Workshops	\$	50,000	\$ 100,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	NEW	Feeders Extensions from Juan Martin 13.2 kV Substation 2905	\$	50,000	\$ 200,000
CAPEX	Transmisión y Distribución	207	115 kV New Line	Transmission	115 kV	Expansion	New	New Line 115 kV Berwind TC - Escorial Substation	\$	400,000	\$ -
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	NEW	Feeders Extensions from Juan Martin 13.2 kV Substation 2906	\$	200,000	\$ 221,000
CAPEX	Transmisión y Distribución	472	Improvement to Other Buildings	General Land and Building	Building	Improvement	07025	Implementation Disable Regulation	\$	50,000	\$ 15,000
CAPEX	Generación	476	Improvement Land & Buildings - Electric System	General Land and Building	Building	Improvement	New	Passenger Elevator for Administrative Building San Juan Steam Plant	\$	240,000	\$ -
CAPEX	Ejecutivo	478	Improvement Land & Buildings - Administrative Service	General Land and Building	Building	Improvement	16596	Small Improvements for Sanctuary Structures	\$	100,000	\$ 100,000
CAPEX	Planificación y Protección Ambiental	472	Improvement to Other Buildings	General Land and Building	Building	Improvement	13209	Improvements to Bonus Plants	\$	100,000	\$ 100,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	17079	Feeders Extension - Humacao TC 13.2 kV Substation 2603	\$	-	\$ 150,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	12641	Feeders Improvements Substation 2901 Yabucoa 8.32 kV	\$	250,000	\$ -
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	17076	Feeder Improvements Substation 9703 Comerio 8.32 kV	\$	250,000	\$ 200,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	18630	Construction Feeders Substation 8014 - Factor 13.2 kV	\$	250,000	\$ 200,000
CAPEX	Generación	190	Improvements to Steam Turbine Generator Combined Cycle	Production	Other Production	Improvement	New	Torque Converters Unit 5 and 6 San Juan Steam Plant	\$	120,000	\$ -
CAPEX	Transmisión y Distribución	237	115 kV Switchyard New & Expansions	Transmission	115 kV	Expansion	19539	Breaker for Capacitor Bank Aguadilla Victoria	\$	-	\$ -
CAPEX	Ejecutivo	565	Equipment Workshop Land Transportation	Office Furniture and Equipment	Other Equipment	Other Equipment	07901	Tools and Shop Equipment	\$	60,000	\$ 120,000
CAPEX	Planificación y Protección Ambiental	560	Other Equipment - Planning and Environmental Protection	Office Furniture and Equipment	Other Equipment	Other Equipment	19601	Upgrade of the Lightning Detection and Location System	\$	-	\$ 500,000
CAPEX	Generación	175	Pollution Control Projects	Production	Thermal Production Plant	Improvement	19619	CEMS Particulate Monitor	\$	500,000	\$ -
CAPEX	Planificación y Protección Ambiental	560	Other Equipment - Planning and Environmental Protection	Office Furniture and Equipment	Other Equipment	Other Equipment	19910	Meteorological Data Collection Equipment	\$	100,000	\$ 100,000
CAPEX	Planificación y Protección Ambiental	568	Other Equipment - Electric System	Office Furniture and Equipment	Other Equipment	Other Equipment	07241	Equipment for Production Division	\$	318,000	\$ 318,000
CAPEX	Planificación y Protección Ambiental	560	Other Equipment - Planning and Environmental Protection	Office Furniture and Equipment	Other Equipment	Other Equipment	17113	Other Equipment-Environmental Protection	\$	100,000	\$ 100,000
CAPEX	Ejecutivo	521	Computer Equipment - Systems	Office Furniture and Equipment	Computer Equipment	Computer System Improvement	New	NOC - Software and Hardware	\$	275,000	\$ 100,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	19627	Increase Line Capacity 1700 - Guanica	\$	250,000	\$ 50,000
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	16939	Extension Feeders Substation 4603 - Coamo PDS	\$	250,000	\$ -
CAPEX	Transmisión y Distribución	215	38 kV Underground System	Transmission	38 kV	Expansion	17093	Underground Capacity Increase - Terminal Line 0300 and 7900	\$	250,000	\$ 250,000
CAPEX	Transmisión y Distribución	237	115 kV Switchyard New & Expansions	Transmission	115 kV	Expansion	19545	Cables 115 kV sectionalizer	\$	500,000	\$ -
CAPEX	Transmisión y Distribución	290	Transmission Misc. Improv. Plant - Engineering	Transmission	Other Transmission	Improvement	NEW	Terminal Line 37800 at Carey TC Improvement and Protection System Modernization	\$	500,000	\$ -
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production Plant	Improvement	18585	DEMI Rehabilitation	\$	-	\$ -
IRP	Transmisión y Distribución	237	115 kV Switchyard New & Expansions	Transmission	115 kV	Expansion	NEW	Sabana Llana TC Underground Terminal Line	\$	-	\$ 500,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	NEW	Improvements to Line 3000 Las Piedras - Naguabo 38 kV	\$	-	\$ -
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	05160	Improvements Feeders Substation 9602 Barranquitas 2 TC 8.32 kV	\$	250,000	\$ -
CAPEX	Generación	199	Other Improvement to Generation Plants	Production	Other Production	Improvement	16017	Battery Banks - Combined Cycle Plant Aguirre	\$	-	\$ 300,000

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CODE	Directorate	BI	BI Description	PlanArea	PlanSubArea	TypeEstBI	PID	ProjectDescription	2015	2016	2017
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	19435	Extension Feeders Substation 3205- Juncos TC 13.2 kV	\$ -	\$ -	\$ -
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	19628	Increase Electrical Voltage Bo. Coto Laurel to Jacaguas	\$ -	\$ 205,000	\$ -
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	NEW	Improvements to Line 3700 Yabucoa - Guayama 38 kV	\$ -	\$ -	\$ 200,000
CAPEX	Transmisión y Distribución	335	Construction and Extension of 13.2 kV Underground Feeders	Distribution	13.2 kV	Expansion	16471	Underground Feeder Extension Substation 1529 Cachete 13.2 kV	\$ -	\$ -	\$ -
CAPEX	Generación	175	Pollution Control Projects	Production	Thermal Production	Improvement	New	Waste Treatment Plant Nautilus 2 Replacement - Palo Seco Steam Plant	\$ -	\$ -	\$ 550,000
CAPEX	Generación	160	Improvements to Steam Boilers	Production	Thermal Production	Improvement	New	Steam Coils Unit 5 and 6 Costa Sur Steam Plant	\$ 150,000	\$ 170,000	\$ 250,000
CAPEX	Transmisión y Distribución	395	Distribution Lines Capacitors	Distribution	Distribution	Improvement	02807	Purchase and Replacement of Lines Capacitors	\$ 75,000	\$ 50,000	\$ 150,000
CAPEX	Generación	195	Improvement to Other Balance of Plants Combined Cycle	Production	Other Production	Improvement	16455	Make-Up Water System Replacement - Seawater Tower, Combined Cycle Plant Aguirre	\$ 180,000	\$ 400,000	\$ -
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production	Improvement	19635	PPS/SSP 20" Fuel Transfer Line Improvement	\$ 450,000	\$ 136,000	\$ -
CAPEX	Generación	528	Computer Equipment - Electric System	Office Furniture and Equipment	Computer Equipment	Computer System	06145	Electric System Office Automat	\$ 110,000	\$ 120,000	\$ 120,000
CAPEX	Generación	160	Improvements to Steam Boilers	Production	Thermal Production	Improvement	14725	Boiler Support Structures Improvement - Unit 1-2 - Aguirre Steam Plant	\$ 600,000	\$ -	\$ -
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production	Improvement	19639	Traveling Screens - Palo Seco Steam Plant	\$ 600,000	\$ -	\$ -
CAPEX	Ejecutivo	521	Computer Equipment - Systems	Office Furniture and Equipment	Computer Equipment	Computer System	New	OMS	\$ 300,000	\$ 120,000	\$ 120,000
CAPEX	Transmisión y Distribución	320	Distribution System Expansion	Distribution	Distribution	Expansion	15895	Extension Feeders 13.2 kV - San Lorenzo Substation	\$ -	\$ -	\$ 200,000
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	19623	Voltage Conversion 13.2 kV Sta. Rita and La Cuarta	\$ -	\$ -	\$ -
CAPEX	Transmisión y Distribución	237	115 kV Switchyard New & Expansions	Distribution	115 kV	Improvement	19632	Extension Feeder Substation Arroyo to Pailitas 13.2 kV	\$ 650,000	\$ -	\$ -
CAPEX	Transmisión y Distribución	210	38 kV New Line	Transmission	38 kV	Expansion	09783	New Line 38 kV Substation Factor - Barcelona TC	\$ 350,000	\$ 300,000	\$ -
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	15537	Increase Line Capacity 2200	\$ 350,000	\$ 300,000	\$ -
CAPEX	Transmisión y Distribución	383	Special Transformers	Distribution	38 kV	Improvement	02800	Purchase of Distribution Transformers	\$ 125,000	\$ 100,000	\$ 150,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	09793	Increase Line Capacity 6500	\$ 700,000	\$ -	\$ -
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production	Improvement	New	Condenser Circulating Water Pump Motor Control Center	\$ 720,000	\$ -	\$ -
CAPEX	Ejecutivo	470	Improvement to Workshops	General Land and Building	Building	Improvement	13621	Small Repair to Repair Shop	\$ 200,000	\$ 100,000	\$ 200,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	12426	Increase Line Capacity 9300	\$ 375,000	\$ 350,000	\$ -
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	14350	Feeders Improvements Substation 3601 - Cidra Pueblo 8.32 kV	\$ -	\$ -	\$ 250,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	17071	Underground Feeder Improvements Substation 5018 Canas TC 13.2 kV	\$ 250,000	\$ 250,000	\$ 250,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	17081	Underground Feeder Improvements Substation 5004 - La Rambla 13.2 kV	\$ 250,000	\$ 250,000	\$ 250,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	17114	Feeder Extension Substation 8405 Manati Urbano 13.2 kV	\$ -	\$ -	\$ 250,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	02581	Feeders Improvements Substation 3501 - Albolito 8.32 kV	\$ -	\$ -	\$ 250,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	12683	Relocate Feeder 8701 - Ciales	\$ -	\$ -	\$ 250,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	17116	Feeder Extension Substation 8015 Arechibo District 13.2 kV	\$ -	\$ -	\$ 250,000
CAPEX	Transmisión y Distribución	290	Transmission Misc. Improv. Plant - Engineering	Transmission	Other Transmission	Improvement	08600	Cables TC Control Room Relocat	\$ 750,000	\$ -	\$ -
CAPEX	Generación	196	Improvement to Gas Turbines Combined Cycle	Production	Other Production	Improvement	19500	Units 5 and 6 Combustion Turbines	\$ 300,000	\$ -	\$ 500,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	12657	Insulation San Juan Steam Plant	\$ 200,000	\$ 200,000	\$ 200,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	NEW	Feeder Improvements Substation 9901 Orocois 8.32 kV	\$ 300,000	\$ 200,000	\$ -
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	19445	Improvements to Line 12600 Humacao 38 kV	\$ 200,000	\$ 200,000	\$ 200,000
CAPEX	Transmisión y Distribución	390	Purchase and Installation of Breakers and Sectionalizers	Distribution	Distribution	Improvement	02804	Humacao District Voltage Conversion 13.2 kV	\$ 150,000	\$ 100,000	\$ 200,000

CODE	Directorate	BI	BI Description	PlanArea	PlanSubArea	Type/BFI	PID	ProjectDescription	2015	2016
CAPEX	Transmisión y Distribución	392	Purchase Step - Voltage Regulators	Distribution		Improvement	02806	Purchase and Capitalization of Step Voltage Regulators	\$ 150,000	\$ 200,000
CAPEX	Transmisión y Distribución	242	38 KV Switchyard New & Expansions	Transmission		Expansion	15760	Humaco Industrial 38 KV Sectionalizer	\$ -	\$ -
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 KV - 8.32 KV Aerial Distribution System	Distribution		Improvement	NEW	Feeders Improvements Substation 2701	\$ -	\$ 600,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 KV Aerial Feeders	Distribution		Expansion	18656	Naguabo 8.32 KV	\$ -	\$ 300,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 KV - 8.32 KV Aerial Distribution System	Distribution		Improvement	NEW	Feeders Construction Substation Camuy 13.2 KV	\$ -	\$ 300,000
CAPEX	Ejecutivo	521	Computer Equipment - Systems	Office Furniture and Equipment		Computer System	New	Aerial Feeder Improvement Substation 2003-01 Las Crobás, Fajardo	\$ 450,000	\$ 180,000
CAPEX	Ejecutivo	478	Improvement Land & Buildings - Administrative Service	General Land and Building		Improvement	13968	GIS - G/Electric Upgrade - ESH Migration	\$ 200,000	\$ 200,000
CAPEX	Transmisión y Distribución	275	38 KV Line Rehabilitation	Transmission		Improvement	16842	Air Conditioner Replacements Parts and Fire Protection System	\$ -	\$ 250,000
CAPEX	Transmisión y Distribución	363	Miscellaneous Substations Improvements	Distribution		Improvement	14874	Increase Line Capacity 4600	\$ 200,000	\$ 200,000
CAPEX	Transmisión y Distribución	378	Improvements to the 13.2 KV Underground System	Distribution		Improvement	16091	Replacements Gates Substation Districts	\$ 300,000	\$ 300,000
CAPEX	Transmisión y Distribución	290	Transmission Misc. Improv. Plant - Engineering	Transmission		Improvement	NEW	Underground Feeders Improvements Substation 1716 BTC 13.2 KV	\$ 900,000	\$ -
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 KV Aerial Feeders	Distribution		Expansion	19439	Terminal Line 37800 at Jobs TC	\$ -	\$ 250,000
CAPEX	Transmisión y Distribución	255	Energy Management System	Transmission		Expansion	17109	Improvement and Protection System Modernization	\$ 190,000	\$ 190,000
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 KV Aerial Distribution System	Distribution		Improvement	03268	Voltage Conversion Caguas District 13.2 KV	\$ 175,000	\$ 200,000
CAPEX	Transmisión y Distribución	378	Improvements to the 13.2 KV Underground System	Distribution		Improvement	16515	Underground Hostos Avenue and Playa Ponce	\$ -	\$ 1,000,000
CAPEX	Transmisión y Distribución	378	Improvements to the 13.2 KV Underground System	Distribution		Improvement	16006	Underground Feeder Improvements Substation 1806 Levittown 13.2 KV	\$ -	\$ 400,000
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production		Improvement	New	Condenser Improvement Unit 4 Palo Seco	\$ 1,000,000	\$ -
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 KV - 8.32 KV Aerial Distribution System	Distribution		Improvement	02623	Seco Steam Plant	\$ -	\$ 250,000
CAPEX	Planificación y Protección Ambiental	560	Other Equipment Planning and Environmental Protection	Office Furniture and Equipment		Other Equipment	04734	Feeders Improvements Substation 6501 Sabana Grande 4.16 KV	\$ 200,000	\$ 200,000
CAPEX	Transmisión y Distribución	265	230 KV Line Rehabilitation	Transmission		Improvement	19666	Specialized Measuring Equipment for Electric Parameters	\$ 200,000	\$ 200,000
CAPEX	Generación	150	Fuel Management and Storage	Production		Improvement	15926	230 KV Transmission Line Improvement	\$ -	\$ -
CAPEX	Ejecutivo	521	Computer Equipment - Systems	Office Furniture and Equipment		Computer System	New	Construction Protection Against Impact - Palo Seco Steam Plant	\$ 500,000	\$ 200,000
CAPEX	Transmisión y Distribución	230	115/38 KV New Transmission Center & Increase Capacity	Transmission		Expansion	07745	Oracle EBS Cloud Service On - Software Redeployment On	\$ 1,000,000	\$ -
CAPEX	Transmisión y Distribución	242	38 KV Switchyard New & Expansions	Transmission		Expansion	16175	Transmission Center 115/38 KV Bairoa	\$ -	\$ -
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production		Improvement	16967	Sectionalizer 38 KV Carolina	\$ -	\$ -
IRP	Transmisión y Distribución	242	38 KV Switchyard New & Expansions	Transmission		Expansion	19618	Feed Water Heater Replacement Unit 3 - Palo Seco Steam Plant	\$ -	\$ -
CAPEX	Transmisión y Distribución	379	Improvements to the 4.16 KV - 8.32 KV Underground System	Distribution		Improvement	19437	Viaducto 38 KV Reconstruction Bus-Bar Substation 3010 Villa Del Rey 8.32 KV	\$ 1,000,000	\$ 350,000
CAPEX	Ejecutivo	478	Improvement Land & Buildings - Administrative Service	General Land and Building		Improvement	16595	Small Improvements for Monedillos Structures	\$ 250,000	\$ 250,000
CAPEX	Transmisión y Distribución	275	38 KV Line Rehabilitation	Transmission		Improvement	16037	Complete Loop Between Line 9600 and 4900	\$ -	\$ 350,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 KV - 8.32 KV Aerial Distribution System	Distribution		Improvement	17075	Conversion Voltage Feeders Substation 3402 - Consat to 13.2 KV	\$ 250,000	\$ 200,000
IRP	Transmisión y Distribución	237	115 KV Switchyard New & Expansions	Transmission		Expansion	NEW	Humacao TC Underground Terminal Line	\$ -	\$ 1,050,000
IRP	Transmisión y Distribución	237	115 KV Switchyard New & Expansions	Transmission		Expansion	NEW	Yabucoa TC Underground Terminal Line	\$ -	\$ 1,075,000
CAPEX	Transmisión y Distribución	275	38 KV Line Rehabilitation	Transmission		Improvement	07792	Increase Capacity of Line 5600	\$ 400,000	\$ 300,000
CAPEX	Transmisión y Distribución	275	38 KV Line Rehabilitation	Transmission		Improvement	12468	Increase Line Capacity 9800	\$ -	\$ 300,000
CAPEX	Generación	255	Energy Management System	Transmission		Expansion	16214	Energy Administration System Update (SCADA)	\$ 300,000	\$ 500,000
CAPEX	Transmisión y Distribución	530	Computer Equipment - Transmission and Distribution	Office Furniture and Equipment		Computer System	04770	Equipment Computer Systems and Communications - TD	\$ 100,000	\$ 250,000
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production		Improvement	14135	Water Demineralizer Plant and Polishers Demi, Unit 1-2, Aguirre Steam Plant	\$ 720,000	\$ 408,000

CODE	Directorate	BL	BL Description	PlanArea	PlanSubArea	TypeSoBil	PID	ProjectDescription							
CAPEX	Generación	195	Improvement to Other Balance of Plants Combined Cycle	Production	Other Production	Improvement	16451	Seawater Cooling Tower Improvement, Combined Cycle Plant Aguirre	\$	420,000	\$	170,000	\$	200,000	
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	12492	Increase Line Capacity 7800 Dorado Vega Alta					\$	400,000	
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	06688	Relocation and Increase Line Capacity 500			\$	300,000	\$	250,000	
CAPEX	Transmisión y Distribución	378	Improvements to the 13.2 kV Underground System	Distribution	13.2 kV	Improvement	06716	Underground Feeder Improvements Substation 2302 Rio Grande 13.2 kV			\$	300,000	\$	300,000	
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production	Improvement	14142	Discharge Canal Maintenance - Aguirre Steam Plant			\$	360,000	\$	500,000	
CAPEX	Transmisión y Distribución	316	Construction and Extension of 4.16 kV - 8.32 kV Aerial Feeders	Distribution	8.32 kV	Expansion	17083	Extension Feeders Substation 8801 - Morovis 8.32 kV			\$	250,000	\$	250,000	
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	17117	Extension of Substation 8404 Feeder Manatí 13.2 kV			\$	250,000	\$	250,000	
CAPEX	Generación	198	Combined Cycle Heat Recovery Improvement	Production	Other Production	Improvement	15763	Valve Replacement and Improvement of Hrsig S - Combined Cycle Plant Aguirre			\$	300,000	\$	250,000	
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	38 kV	Improvement	New	Feeder Improvement Line 4400 and 3900 Planta San Juan - Seccionador Caparra			\$	250,000	\$	270,000	
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	02838	Improvements to the 38 kV Line 0100			\$	250,000	\$	250,000	
CAPEX	Transmisión y Distribución	210	38 kV New Line	Transmission	38 kV	Expansion	13536	38 kV Line 0200 Reconstruction			\$	250,000	\$	250,000	
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	16755	Feeder Improvements Substation 6014 Once De Agosto 13.2 kV			\$	250,000	\$	250,000	
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	16837	Feeders Construction Substation 6603 Parguera 13.2 kV			\$	250,000	\$	250,000	
CAPEX	Transmisión y Distribución	379	Improvements to the 4.16 kV - 8.32 kV Underground System	Distribution	8.32 kV	Improvement	19532	Underground Feeder Improvements of Substation 9202 Dorado Pueblo 8.32 kV			\$	250,000	\$	250,000	
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	16899	Feeder Extensions Substation 1404 Hato Rey GIS 13.2 kV			\$	250,000	\$	250,000	
CAPEX	Planificación y Protección Ambiental	560	Other Equipment Planning and Environmental Protection	Office Furniture and Equipment	Other Equipment	Other Equipment	15010	Load Studio Equipment - Distribution			\$	250,000	\$	250,000	
CAPEX	Transmisión y Distribución	316	Construction and Extension of 4.16 kV - 8.32 kV Aerial Feeders	Distribution	4.16 kV	Expansion	18628	Feeders Extension Substation 8301 Jayuya 4.16 kV			\$	250,000	\$	275,000	
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	06671	Increase Line Capacity 7100			\$	250,000	\$	270,000	
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	07784	Lines Reconstruction 0100 and 0200			\$	300,000	\$	450,000	
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	14324	Increase Capacity Line 4300 Bayamon TC - Bayamon Sec				\$	100,000	\$	400,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	17027	Feeder Improvements Substation 9501 Unibon 8.32 kV			\$	300,000	\$	350,000	
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	15454	Line Reconstruction and Increase Capacity 10700 38 kV Hato Tejas - Dorado			\$	200,000	\$	300,000	
CAPEX	Transmisión y Distribución	267	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	New	Surge Arrest for 115 kV					\$	300,000	
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	08681	Increase Line Capacity 3700			\$	250,000	\$	250,000	
CAPEX	Transmisión y Distribución	337	Construction and Extension of 4.16 kV - 8.32 kV Underground Feeders	Distribution	8.32 kV	Expansion	19589	Underground Feeders Improvements of 7004 Ramay Substation			\$	300,000	\$	250,000	
CAPEX	Transmisión y Distribución	330	Line Extension to Serve New Customers	Distribution	Distribution	Expansion	02434	Distribution Line Extension to Serve New Customers			\$	100,000	\$	150,000	
CAPEX	Ejecutivo	521	Computer Equipment - Systems	Office Furniture and Equipment	Computer Equipment	Computer System	New	BackBone			\$	260,000	\$	260,000	
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	07855	Feeder Improvements Substation 3602 Las Cruces 8.32 kV			\$	250,000	\$	325,000	
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	12643	Feeders Improvements Substation 9601 - Barranquitas 8.32 kV			\$	250,000	\$	250,000	
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	07783	Lines Reconstruction 700 of 38 kV			\$	300,000	\$	300,000	
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production	Improvement	12246	Feed water Pump Turbine Improvement - Palo Seco Steam Plant			\$	-	\$	340,000	
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	17072	Feeder Improvements Substation 3701 Aguas Buenas 8.32 kV			\$	250,000	\$	250,000	
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	17073	Increase Line Capacity 3800 Cayey TC Comsat			\$	250,000	\$	250,000	
CAPEX	Transmisión y Distribución	335	Construction and Extension of 13.2 kV Underground Feeders	Distribution	13.2 kV	Expansion	12731	Underground Feeder Extensions Substation 1111 Martin Peña			\$	250,000	\$	350,000	
CAPEX	Transmisión y Distribución	379	Improvements to the 4.16 kV - 8.32 kV Underground System	Distribution	8.32 kV	Improvement	19528	Improvements to Bairoa 3008 8.32 kV			\$	250,000	\$	350,000	
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	15583	Feeder Extension Substation 6406 San German TC 13.2 kV			\$	250,000	\$	300,000	
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	16556	Feeder Improvements Substation 3502 Albonito Pds 8.32 kV			\$	250,000	\$	300,000	

CODE	Directorate	BI	BI Description	PlanArea	PlanSubArea	TypeOfBI	PID	ProjectDescription	2015	2016
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	17087	Extension Feeders Substation 7903 - Lares 13.2 kV	\$ 250,000	\$ 300,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	18609	Feeders Extension Substation 6802 Arcias 13.2 kV	\$ 250,000	\$ 300,000
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	16821	Feeder Improvements Substation 1710 Caba 13.2 kV	\$ 300,000	\$ 300,000
IRP	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	15399	Monacillos TC 38 kV Bus-Bar Improvement	\$ 600,000	\$ 800,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	19420	Relocation Line 3100 Intermediate to Carralzo - Substation 1201	\$ 250,000	\$ 300,000
CAPEX	Generación	175	Pollution Control Projects	Production	Thermal Production Plant	Improvement	14125	Water Treatment Plant Clarifiers - Aguirre Steam Plant	\$ -	\$ 1,200,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	17115	Feeder Extension Substation 7505 Mora TC 13.2 kV	\$ 300,000	\$ 300,000
CAPEX	Transmisión y Distribución	378	Improvements to the 13.2 kV Underground System	Distribution	13.2 kV	Improvement	19598	Construction of Underground System Vista Azul	\$ 250,000	\$ 300,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	19671	Feeder Extensions New Substation Alasco TC 13.2 kV	\$ 250,000	\$ 300,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	16238	Feeder Extension Substation 7304 Punta Del Mar 13.2 kV	\$ 300,000	\$ 300,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	16242	Feeder Extension Substation 7008 Victoria 13.2 kV	\$ 300,000	\$ 300,000
CAPEX	Transmisión y Distribución	300	New Distribution Substations	Distribution	Distribution	Expansion	15562	Charco Hondo - Arcibo Substation	\$ 500,000	\$ 1,000,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	06826	Feeder Improvements Substation 2401 Canovas 8.32 kV	\$ 300,000	\$ 300,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	07907	Improvement Feeder Substation 2301 Rio Grande 8.32 kV	\$ 300,000	\$ 300,000
CAPEX	Transmisión y Distribución	379	Improvements to the 4.16 kV - 8.32 kV Underground System	Distribution	8.32 kV	Improvement	17012	Underground Feeder Improvements Substation 2001 Fajardo Pueblo 8.32 kV	\$ 300,000	\$ 300,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	19433	Feeder Improvements Substation 1607 Barraza 4.16 kV	\$ 300,000	\$ 300,000
CAPEX	Transmisión y Distribución	379	Improvements to the 4.16 kV - 8.32 kV Underground System	Distribution	8.32 kV	Improvement	19449	Underground Feeders Improvement Substation 2301 Rio Grande 8.32 kV	\$ 300,000	\$ 300,000
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 kV Aerial Feeders	Distribution	13.2 kV	Expansion	19609	Extending Distribution Feeder La Ceramica Substation 1619 13.2 kV	\$ 300,000	\$ 300,000
CAPEX	Transmisión y Distribución	335	Construction and Extension of 13.2 kV Underground Feeders	Distribution	13.2 kV	Expansion	19668	Underground Feeder Extensions Substation 2005 - Fajardo TC 13.2 kV	\$ 300,000	\$ 300,000
CAPEX	Transmisión y Distribución	379	Improvements to the 4.16 kV - 8.32 kV Underground System	Distribution	8.32 kV	Improvement	New	Underground Feeder Improvement Substation 2101-01 Celba 8.32 kV	\$ 300,000	\$ 300,000
CAPEX	Transmisión y Distribución	462	Minor Improvements Technical Offices	General Land and Building	Building	Improvement	01198	Improvement to Lands and Buildings	\$ 200,000	\$ 100,000
CAPEX	Transmisión y Distribución	310	Mobile Substation	Distribution	Computer Equipment	Expansion	07956	Purchase of Mobile Substation	\$ -	\$ -
CAPEX	Ejecutivo	521	Computer Equipment - Systems	Office Furniture and Equipment	Computer System	Computer System	New	CC&B - Upgrade	\$ 450,000	\$ 210,000
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production Plant	Improvement	New	Air Preheater Baskets Unit 7 San Juan Steam Plant	\$ 500,000	\$ 1,000,000
CAPEX	Generación	160	Improvements to Steam Boilers	Production	Thermal Production Plant	Improvement	13422	Boiler Improvement Unit 3 - Palo Seco Steam Plant	\$ -	\$ -
IRP	Transmisión y Distribución	237	115 kV Switchyard New & Expansions	Transmission	115 kV	Expansion	NEW	Berwind TC Underground Terminal Line	\$ -	\$ 1,500,000
CAPEX	Servicio al Cliente	480	Improvement to Commercial Offices - Client Service	General Land and Building	Building	Improvement	01324	Repairs to Commercial Offices	\$ 790,000	\$ 200,000
CAPEX	Transmisión y Distribución	267	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	16170	Capacity Increase of Line 37500	\$ -	\$ 500,000
CAPEX	Transmisión y Distribución	316	Construction and Extension of 4.16 kV - 8.32 kV Aerial Feeders	Distribution	4.16 kV	Expansion	18629	Feeder Extension Substation 8104 San Jose 4.16 kV	\$ 300,000	\$ 350,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	15491	Construction and Increase Line Capacity 2200 Dorado TC Vega Alta	\$ 300,000	\$ 300,000
CAPEX	Generación	160	Improvements to Steam Boilers	Production	Thermal Production Plant	Improvement	New	Air Preheater Baskets Unit 5 and 6 Costa Sur Steam Plant	\$ 600,000	\$ 1,000,000
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production Plant	Improvement	14143	Main Steam Condenser - Aguirre Steam Plant	\$ 900,000	\$ -
CAPEX	Transmisión y Distribución	378	Improvements to the 13.2 kV Underground System	Distribution	13.2 kV	Improvement	17129	Substation 1717 Crea 13.2 kV	\$ 300,000	\$ 300,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	08644	Underground Feeders Reconstruction Increase Line Capacity 3100 and 3600	\$ 300,000	\$ 375,000
CAPEX	Transmisión y Distribución	378	Improvements to the 13.2 kV Underground System	Distribution	13.2 kV	Improvement	06723	Adquisition and Capitalization of Switching Units	\$ 250,000	\$ 400,000
CAPEX	Transmisión y Distribución	290	Transmission Misc. Improv. Plant - Engineering	Transmission	Other Transmission	Improvement	New	Tie Breaker 115 kV Cayey TC	\$ -	\$ -
CAPEX	Transmisión y Distribución	572	Other Equipment - Transmission and Distribution	Office Furniture and Equipment	Other Equipment	Other Equipment	01769	General Tools and Equipment	\$ 300,000	\$ 500,000

CODE	Directorate	BI	BI Description	Plan Area	Plan Sub Area	Type of BI	PID	Project Description	2015	2016	2017
CAPEX	Transmisión y Distribución	315	Construction and Extension of 13.2 KV Aerial Feeders	Distribution	13.2 KV	Expansion	17086	Extension Feeders Substation 7805 - San Sebastian TC 13.2 KV	\$ 350,000	\$ 300,000	\$ 400,000
CAPEX	Transmisión y Distribución	275	38 KV Line Rehabilitation	Transmission	38 KV	Improvement	16096	Relocation and Increase Lines Capacity 4000 and 4100	\$ 400,000	\$ 300,000	\$ 400,000
CAPEX	Generación	195	Improvement to Other Balance of Plants Combined Cycle	Production	Other Production	Improvement	17041	Spares and Maintenance Components for Units 5 and 6 San Juan Steam Plant	\$ 300,000	\$ 300,000	\$ 300,000
CAPEX	Generación	160	Improvements to Steam Boilers	Production	Thermal Production Plant	Improvement	19660	Piping Hangers Replacement Unit 3 and 4 Palo Seco Steam Plant	\$ 300,000	\$ 300,000	\$ 300,000
CAPEX	Transmisión y Distribución	275	38 KV Line Rehabilitation	Transmission	38 KV	Improvement	19606	Lines Reconstruction 10700 of 38 KV of Bayamon	\$ 400,000	\$ 350,000	\$ 400,000
CAPEX	Generación	576	Other Equipment - Corporate Security	Office Furniture and Equipment	Other Equipment	Other Equipment	18993	Security Equipment-Electric System	\$ 150,000	\$ 340,000	\$ 500,000
CAPEX	Transmisión y Distribución	379	Improvements to the 4.15 KV - 8.32 KV Underground System	Distribution	8.32 KV	Improvement	19403	Improvements Feeders Underground Substation 2601 - Humacao 8.32 kv	\$ 400,000	\$ 400,000	\$ 400,000
CAPEX	Generación	199	Other Improvement to Generation Plants	Production	Other Production	Improvement	18637	Culebra Plant Improvements	\$ 2,000,000	\$ -	\$ -
CAPEX	Transmisión y Distribución	300	New Distribution Substations	Distribution	Distribution	Expansion	02707	Medical Center 13.2 KV Mayaguez Substation	\$ -	\$ -	\$ -
CAPEX	Transmisión y Distribución	300	New Distribution Substations	Distribution	Distribution	Expansion	05207	Cabo Rojo 13.2 KV Substation	\$ -	\$ -	\$ -
CAPEX	Servicio al Cliente	368	Replacement of Residential and Commercial Services	Distribution	Distribution	Improvement	06247	Service Drops Replacement - Commercial	\$ 400,000	\$ 400,000	\$ 400,000
CAPEX	Generación	190	Improvements to Steam Turbine Generator Combined Cycle	Production	Other Production	Improvement	17042	Steam Turbine - Generator Improvement U-5 San Juan Steam Plant	\$ -	\$ -	\$ -
CAPEX	Generación	190	Improvements to Steam Turbine Generator Combined Cycle	Production	Other Production	Improvement	17044	Steam Turbine and Generator Improvement Unit 6 San Juan Steam Plant	\$ -	\$ -	\$ -
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production Plant	Improvement	New	Air Preheater Support Trunion Replacement Unit 10 San Juan Steam Plant	\$ -	\$ -	\$ 2,000,000
CAPEX	Transmisión y Distribución	378	Improvements to the 13.2 KV Underground System	Distribution	13.2 KV	Improvement	12757	Improvements Underground Feeders Substation 1710 Cana 13.2 KV	\$ 350,000	\$ 250,000	\$ 475,000
IRP	Transmisión y Distribución	287	115 KV Line Rehabilitation	Transmission	115 KV	Improvement	19434	38900 Line Relocation At Martin Peña	\$ -	\$ -	\$ -
CAPEX	Transmisión y Distribución	175	Pollution Control Projects	Production	Thermal Production Plant	Improvement	16990	SPCC Regulation for Electric Substations	\$ 350,000	\$ 300,000	\$ 500,000
CAPEX	Transmisión y Distribución	397	Distribution Line Voltage Converter	Distribution	Distribution	Improvement	09031	Purchase of Voltage Converter	\$ 400,000	\$ 250,000	\$ 500,000
CAPEX	Transmisión y Distribución	213	115 KV Underground System	Transmission	115 KV	Improvement	NEW	Replacement parts of underground 115 kv cable - Metro Loop	\$ -	\$ -	\$ -
CAPEX	Generación	555	Equipment - Telephone and Data Lines	Office Furniture and Equipment	Other Equipment	Communication	16288	IT Infrastructure Security	\$ 250,000	\$ 340,000	\$ 500,000
CAPEX	Transmisión y Distribución	378	Improvements to the 13.2 KV Underground System	Distribution	Distribution	Improvement	New	Underground Feeder Improvement 6300 Isla Grande GIS 13.2 KV	\$ 470,000	\$ 300,000	\$ 550,000
CAPEX	Transmisión y Distribución	390	Purchase and Installation of Breakers and Sectionalizers	Distribution	Distribution	Improvement	08692	Replacement Devices Automatic Protective Distribution	\$ 400,000	\$ 250,000	\$ 500,000
CAPEX	Transmisión y Distribución	378	Improvements to the 13.2 KV Underground System	Distribution	13.2 KV	Improvement	07808	Underground Feeder Improvements Substation 1116 Planta Santurce 13.2 KV	\$ 700,000	\$ 400,000	\$ 600,000
CAPEX	Transmisión y Distribución	600	Preliminary Studies - Engineering	Preliminary Surveys and Investigation	Preliminary Surveys	Preliminary Surveys	02430	Preliminary Studies - Engineer	\$ 500,000	\$ 250,000	\$ 500,000
CAPEX	Transmisión y Distribución	275	38 KV Line Rehabilitation	Transmission	38 KV	Improvement	16759	Lines Reconstruction 13400 Acacias - Lajas	\$ -	\$ -	\$ -
CAPEX	Transmisión y Distribución	275	38 KV Line Rehabilitation	Transmission	38 KV	Improvement	15636	Increase Line Capacity 14700	\$ 400,000	\$ 400,000	\$ 500,000
CAPEX	Transmisión y Distribución	275	38 KV Line Rehabilitation	Transmission	38 KV	Improvement	16082	Line 6900 Construction	\$ 400,000	\$ 400,000	\$ 500,000
CAPEX	Generación	292	Transmission Misc. Improv. Plant - Electric System	Transmission	Other Transmission	Improvement	19658	Relay Protection	\$ 500,000	\$ 500,000	\$ 500,000
CAPEX	Planificación y Protección Ambiental	610	Preliminary Studies - Planning and Environmental Protection	Preliminary Surveys and Investigation	Preliminary Surveys	Preliminary Surveys	02431	Preliminary Studies - Planning	\$ 500,000	\$ 500,000	\$ 500,000
CAPEX	Transmisión y Distribución	290	Transmission Misc. Improv. Plant - Engineering	Transmission	Other Transmission	Improvement	NEW	Costa Sur Switthyard Protection System Modernization	\$ -	\$ -	\$ -
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production Plant	Improvement	New	Foxboro Automation System For Steam Turbine	\$ 1,200,000	\$ 1,360,000	\$ -
CAPEX	Generación	173	Pollutant Removal and Treatment	Production	Thermal Production Plant	Improvement	19561	Asbestos Removal and Replacement	\$ 600,000	\$ 530,000	\$ 500,000
CAPEX	Transmisión y Distribución	383	Special Transformers	Distribution	Distribution	Improvement	07976	Repair of Transformers of Distribution	\$ 500,000	\$ 450,000	\$ 589,000
CAPEX	Ejecutivo	521	Computer Equipment - Systems	Office Furniture and Equipment	Computer Equipment	Computer System	19563	Corporate Technology and Communications Acquisition	\$ 500,000	\$ 250,000	\$ 1,000,000
CAPEX	Transmisión y Distribución	285	Breakers Upgrading	Transmission	Other Transmission	Expansion	00786	Replacement Breakers and Increased Capacity	\$ 800,000	\$ 500,000	\$ 500,000
CAPEX	Generación	540	Equipment - Air Transportation	Office Furniture and Equipment	Transportation Equipment	Transportation	16261	Major Repairs for Aircrafts	\$ 400,000	\$ 450,000	\$ 453,000
CAPEX	Transmisión y Distribución	215	38 KV Underground System	Transmission	38 KV	Expansion	19603	Underground Line 38 KV Medical Center Tap 8900	\$ -	\$ -	\$ -
CAPEX	Transmisión y Distribución	398	Distribution System Automation	Distribution	Distribution	Improvement	04378	Distribution System Automation	\$ 500,000	\$ 300,000	\$ 700,000

CODE	Directorate	BI	BI Description	PlanArea	PlanSubArea	TypeOfBI	PID	ProjectDescription	2015	2016	2017
CAPEX	Generación	175	Pollution Control Projects	Production	Thermal Production Plant	Improvement	09543	Environmental Projects On the Electric System	\$ 500,000	\$ 600,000	\$ 600,000
CAPEX	Generación	555	Equipment - Telephone and Data Lines	Office Furniture and Equipment	Other Equipment	Communication	16635	Replacement of Backbone to Microwave System	\$ 500,000	\$ 600,000	\$ 600,000
CAPEX	Generación	160	Improvements to Steam Boilers	Production	Thermal Production Plant	Improvement	16950	Steam Coils Replacement Units 3 and 4 Palo Seco Steam Plant	\$ -	\$ -	\$ 1,200,000
CAPEX	Generación	540	Equipment - Air Transportation	Office Furniture and Equipment	Transportation Equipment	Transportation	New	Helicopter/Replacement - PREPA	\$ 3,000,000		
CAPEX	Transmisión y Distribución	230	115/38 kV New Transmission Center & Increase Capacity	Transmission	115 kV	Expansion	13939	Second Transformer 115/38 kV - Sabana Liana	\$ -	\$ -	\$ -
CAPEX	Ejecutivo	521	Computer Equipment - Systems	Office Furniture and Equipment	Computer Equipment	Computer System	New	Corporate Electronic Document - Upgrade & Implementation	\$ 450,000	\$ 900,000	\$ 450,000
IRP	Transmisión y Distribución	267	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	19678	Line 37400 Cambalache TC - Barceloneta TC	\$ 2,041,000	\$ 1,000,000	
CAPEX	Transmisión y Distribución	374	Improvements to the 13.2 kV Aerial Distribution System	Distribution	13.2 kV	Improvement	17125	Improvements to the 13.2 kV Aerial Distribution System	\$ 500,000	\$ 500,000	\$ 700,000
CAPEX	Generación	600	Preliminary Studies - Engineering	Preliminary Surveys and Investigation	Preliminary Surveys	Preliminary Surveys	New	Preliminary Studies - Dams and Reservoirs	\$ 500,000	\$ 500,000	\$ 900,000
IRP	Transmisión y Distribución	267	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	NEW	Line 37400 Barceloneta TC - Manati TC	\$ 2,390,000	\$ 877,000	
CAPEX	Transmisión y Distribución	294	Other Transmission Plant	Transmission	Other Transmission	Improvement	00895	Other Transmission Expenses	\$ 500,000	\$ 400,000	\$ 800,000
IRP	Transmisión y Distribución	213	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	NEW	Line 40500 extension 115 kV Monacillo - Hato Rey (Underground)		\$ -	\$ 1,700,000
CAPEX	Generación	187	Improvement to Balance Turbine Simple Cycle	Production	Other Production	Improvement	16978	Aeroderivative Improvement of Mayaguez	\$ 600,000	\$ 600,000	\$ 1,000,000
IRP	Transmisión y Distribución	230	115/38 kV New Transmission Center & Increase Capacity	Transmission	115 kV	Expansion	13927	Capacity Increase of the Transformer 1 Bayamon TC	\$ 1,000,000	\$ 2,500,000	
IRP	Transmisión y Distribución	267	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	NEW	Line 37400 Manati TC - Vega Baja TC	\$ -	\$ 2,700,000	\$ 896,000
IRP	Transmisión y Distribución	290	Transmission Misc. Improv. Plant - Engineering	Transmission	Other Transmission	Improvement	NEW	Viaducto TC New Control Room and Protection System Modernization	\$ 2,000,000	\$ 1,400,000	\$ 240,000
CAPEX	Generación	550	Equipment Communication - Electric System	Office Furniture and Equipment	Other Equipment	Communication	16823	Optimize the Radio System	\$ 600,000	\$ 600,000	\$ 600,000
CAPEX	Transmisión y Distribución	400	Land & Right of Way	General Land and Building	Land	Expansion	01036	Land and Right of Way - Engineering	\$ 1,000,000	\$ 750,000	\$ 750,000
CAPEX	Generación	150	Fuel Management and Storage	Production	Thermal Production Plant	Improvement	New	Bunker C Reserve Tank R3 Conversion to Diesel - PSP	\$ 2,000,000	\$ 2,000,000	\$ -
CAPEX	Generación	165	Improvements to Steam Turbine Generator	Production	Thermal Production Plant	Improvement	14151	Steam Valve Reconditioning Aguirre Steam Plant	\$ -	\$ -	\$ 2,000,000
CAPEX	Transmisión y Distribución	300	New Distribution Substations	Distribution	Distribution	Expansion	16841	San Lorenzo 13.2 kV Substation	\$ -	\$ -	\$ -
CAPEX	Transmisión y Distribución	237	115 kV Switchyard New & Expansions	Transmission	115 kV	Expansion	19546	Cachete 115 kV Sectionalizer	\$ -	\$ -	\$ -
CAPEX	Transmisión y Distribución	207	115 kV New Line	Transmission	115 kV	Expansion	12425	Line 37800 Input of 115 kV and 38 kV In Balboa TC	\$ 2,000,000	\$ 2,000,000	\$ -
CAPEX	Ejecutivo	521	Computer Equipment - Systems	Office Furniture and Equipment	Computer Equipment	Computer System	New	Real Time Data Warehouse	\$ 800,000	\$ 400,000	\$ 600,000
CAPEX	Generación	165	Improvements to Steam Turbine Generator	Production	Thermal Production Plant	Improvement	New	Turbine Improvement Unit 9 San Juan Steam Plant	\$ -	\$ -	\$ 4,000,000
CAPEX	Generación	165	Improvements to Steam Turbine Generator	Production	Thermal Production Plant	Improvement	New	Turbine Improvement Unit 10 San Juan Steam Plant	\$ -	\$ -	\$ 4,000,000
IRP	Transmisión y Distribución	235	230 kV Switchyard New and Expansions	Transmission	230 kV	Expansion	NEW	Bayamon 230 kV switchyard Expansion	\$ 500,000	\$ 3,000,000	\$ 500,000
CAPEX	Transmisión y Distribución	242	38 kV Switchyard New & Expansions	Transmission	38 kV	Expansion	19602	Expansion Medical Center 38 kV Sectionalizer			\$ 1,000
CAPEX	Transmisión y Distribución	290	Transmission Misc. Improv. Plant - Engineering	Transmission	Other Transmission	Improvement	NEW	Jobs TC New Control Room and Protection System Modernization			
IRP	Transmisión y Distribución	290	Transmission Misc. Improv. Plant - Engineering	Transmission	Other Transmission	Improvement	NEW	Monacillo TC New Control Room and Protection System Modernization	\$ 2,400,000	\$ 1,400,000	\$ 240,000
CAPEX	Servicio al Cliente	385	Purchase of Meters and Metering Equipment	Distribution	Distribution	Improvement	02802	Acquisition of Meters - Customer Service	\$ 830,000	\$ 830,000	\$ 830,000
CAPEX	Generación	199	Other Improvements to Generation Plants	Production	Other Production	Improvement	19641	Fire Protection Systems - Generation	\$ 800,000	\$ 800,000	\$ 800,000
CAPEX	Generación	160	Improvements to Steam Boilers	Production	Other Production	Improvement	16969	Boiler Improvement Unit 4 Palo Seco Steam Plant	\$ 330,000	\$ -	
CAPEX	Generación	198	Combined Cycle Heat Recovery Improvement	Production	Other Production	Improvement	17040	Scheduled maintenance HRS - Unit 6 - San Juan Steam Plant	\$ -	\$ 340,000	\$ -
CAPEX	Servicio al Cliente	340	New Services Drops Installation - Commercial	Distribution	Distribution	Expansion	06246	New Service Installation - Electrical Outlet	\$ 900,000	\$ 900,000	\$ 900,000
CAPEX	Generación	160	Improvements to Steam Boilers	Production	Thermal Production Plant	Improvement	New	Installation of Major High Pressure Parts (SH, RH, Econ) Unit 9 San Juan Steam Plant	\$ -	\$ -	\$ 4,500,000
CAPEX	Generación	165	Improvements to Steam Turbine Generator	Production	Thermal Production Plant	Improvement	16941	Turbine Generator Back Up Improvement South Coast Steam Plant	\$ 600,000	\$ -	\$ -
IRP	Transmisión y Distribución	290	Transmission Misc. Improv. Plant - Engineering	Transmission	Other Transmission	Improvement	NEW	Bayamon TC New Control Room and Protection System Modernization	\$ 600,000	\$ 3,500,000	\$ 500,000

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CODE	Directorate	BI	BI Description	PlanArea	PlanSubArea	TypeOfBI	PID	ProjectDescription	\$	\$	\$
CAPEX	Efectivo	521	Computer Equipment - Systems	Office Furniture and Equipment	Computer Equipment	Computer System	New	Meter Data Management	\$ 940,000	\$ 1,000,000	\$ 880,000
CAPEX	Transmisión y Distribución	290	Transmission Misc. Improv. Plant - Engineering	Transmission	Other Transmission	Improvement	NEW	Aguirre Switchyard Protection System Modernization		\$	\$ 1,000
CAPEX	Transmisión y Distribución	267	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	09434	Reconstruction Power Line 37600, 37700, 38200, 38600 Y 38700			
CAPEX	Generación	198	Combined Cycle Heat Recovery Improvement	Production	Other Production	Improvement	17039	Scheduled maintenance HRSG - Unit 5 - San Juan Steam Plant	\$ 300,000	\$ -	\$ 2,000,000
CAPEX	Transmisión y Distribución	300	New Distribution Substations	Distribution	Distribution	Expansion	19552	Las Piedras 13.2 kV Substation	\$ -	\$ -	\$ 3,000,000
CAPEX	Transmisión y Distribución	215	38 kV Underground System	Transmission	38 kV	Expansion	New	Underground 38 kV Bayamon Pueblo GIS			
CAPEX	Generación	165	Improvements to Steam Boilers	Production	Thermal Production Plant	Improvement	14800	Turbine Generator Improvement Unit 3 Palo Seco Steam Plant	\$ -	\$ -	\$ -
CAPEX	Transmisión y Distribución	300	New Distribution Substations	Distribution	Distribution	Expansion	14532	Morovis 13.2 kV Substation	\$ -	\$ -	\$ -
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production Plant	Improvement	19638	Water Storage Tanks and Dike Improvements	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000
IRP	Transmisión y Distribución	267	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	17138	Line 37800 Lobos TC - Cayey TC	\$ 5,217,000		
CAPEX	Servicio al Cliente	385	Purchase of Meters and Metering Equipment	Distribution	Distribution	Improvement	07979	Acquisition and Installation Meter Equipment of Measurement	\$ 1,060,000	\$ 1,060,000	\$ 1,060,000
CAPEX	Transmisión y Distribución	290	Transmission Misc. Improv. Plant - Engineering	Transmission	115 kV	Improvement	New	115 kV San Juan Switchyard Reconstruction			\$ 500,000
CAPEX	Transmisión y Distribución	378	Improvements to the 13.2 kV Underground System	Distribution	13.2 kV	Improvement	00917	Blankets Estimates for Underground Systems	\$ 1,300,000	\$ 1,000,000	\$ 1,500,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	16621	Reconnect Line 1900	\$ -	\$ -	\$ 2,000,000
CAPEX	Generación	165	Improvements to Steam Turbine Generator	Production	Thermal Production Plant	Improvement	13448	Turbine Generator Improvement Unit 4 - Palo Seco Steam Plant	\$ 3,000,000	\$ -	\$ -
CAPEX	Efectivo	521	Computer Equipment - Systems	Office Furniture and Equipment	Computer Equipment	Computer System	NEW	Service Suite	\$ 1,355,000	\$ 1,000,000	\$ 2,355,000
CAPEX	Transmisión y Distribución	330	Line Extension to Serve New Customers	Distribution	Distribution	Expansion	02433	Line Extension to Serve New Customers	\$ 1,000,000	\$ 800,000	\$ 1,462,000
CAPEX	Generación	170	Improvements to Steam Balance of Plant	Production	Thermal Production Plant	Improvement	15923	Water Heaters Unit 5 and 6 South Coast Steam Plant	\$ 1,500,000	\$ 1,700,000	\$ -
CAPEX	Generación	187	Improvement to Balance Turbine Simple Cycle	Production	Other Production	Improvement	14089	Three (3) Major Inspections Hydro Gas plant	\$ 1,200,000	\$ 1,300,000	\$ 1,300,000
CAPEX	Generación	180	Hydroelectric Plant Improvements	Production	Hydraulic Production Plant	Improvement	14092	Hydroelectric Plants Improvements - HG plant	\$ 1,200,000	\$ 1,300,000	\$ 1,300,000
CAPEX	Transmisión y Distribución	275	38 kV Line Rehabilitation	Transmission	38 kV	Improvement	15610	Lines Reconstruction 1500 and 2000 of 38 kV	\$ 2,000,000	\$ 1,000,000	\$ 1,276,000
CAPEX	Generación	555	Equipment - Telephone and Data Lines	Office Furniture and Equipment	Other Equipment	Communication	15002	Infrastructure and Technology - Fiber Optics	\$ 1,000,000	\$ 1,200,000	\$ 1,000,000
CAPEX	Planificación y Protección Ambiental	175	Pollution Control Projects	Production	Thermal Production Plant	Improvement	16786	Modification to the Seawater Cooling Discharge System- South Coast Steam Plant	\$ 3,000,000	\$ 2,000,000	\$ 500,000
CAPEX	Transmisión y Distribución	378	Improvements to the 13.2 kV Underground System	Distribution	13.2 kV	Improvement	06730	Improvements Feeders Underground Substation 1646 Sabana Llena TC 13.2 kV	\$ 500,000	\$ 4,300,000	\$ 600,000
IRP	Transmisión y Distribución	230	115/38 kV New Transmission Center & Increase Capacity	Transmission	115 kV	Expansion	13933	Transmission Center 115/38 kV Venezuela	\$ 1,000	\$ 3,000,000	\$ 3,000,000
IRP	Transmisión y Distribución	267	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	NEW	Line 37800 Buen Pastor TC - Monacillo TC	\$ -	\$ -	\$ 2,683,000
IRP	Transmisión y Distribución	267	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	NEW	Line 41400 Humacao TC - Juncos TC	\$ -	\$ -	\$ -
CAPEX	Generación	160	Improvements to Steam Boilers	Production	Thermal Production Plant	Improvement	19636	Line 37800 Caguas TC - Buen Pastor TC	\$ -	\$ -	\$ 4,270,000
CAPEX	Transmisión y Distribución	280	Transmission Pole Replacements	Transmission	Other Transmission	Improvement	00894	Boiler Support Structure Improvements	\$ 1,400,000	\$ 1,600,000	\$ 1,600,000
IRP	Transmisión y Distribución	267	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	NEW	Transmission Pole Replacement	\$ 1,500,000	\$ 750,000	\$ 2,000,000
IRP	Transmisión y Distribución	265	230 kV Line Rehabilitation	Transmission	230 kV	Improvement	NEW	Line 37400 Vega Baja TC - Dorado TC	\$ -	\$ -	\$ 8,100,000
CAPEX	Generación	165	Improvements to Steam Turbine Generator	Production	Thermal Production Plant	Improvement	14727	Line 50900 Aguas Buenas GIS-Bayamon Improvement	\$ -	\$ -	\$ 7,000,000
CAPEX	Generación	165	Improvements to Steam Turbine Generator	Production	Thermal Production Plant	Improvement	16749	Generator Improvement Unit 1 - Aguirre Steam Plant	\$ 1,400,000	\$ 4,080,000	\$ -
CAPEX	Generación	360	Rehabilitation of Substations	Distribution	Distribution	Improvement	16749	Generator Improvement Unit 2 Aguirre Steam Plant	\$ 1,800,000	\$ 4,080,000	\$ -
CAPEX	Transmisión y Distribución	207	115 kV New Line	Transmission	115 kV	Expansion	08704	Improvement of Distribution Transformers	\$ 1,600,000	\$ 1,300,000	\$ 1,300,000
IRP	Transmisión y Distribución	230	115/38 kV New Transmission Center & Increase Capacity	Transmission	115 kV	Expansion	New	New 115 kV Transmission Line Berwind TC - Martin Peña GIS	\$ -	\$ -	\$ 1,000
CAPEX	Generación	165	Improvements to Steam Turbine Generator	Production	Thermal Production Plant	Improvement	16987	Switchyard 115 kV - San Juan GIS	\$ 3,000,000	\$ 3,075,000	\$ 3,000,000
CAPEX	Generación	165	Improvements to Steam Turbine Generator	Production	Thermal Production Plant	Improvement	16975	Turbine Generator Improvement Unit 6 South Coast Steam Plant	\$ 1,800,000	\$ 3,000,000	\$ 4,400,000

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CAPEX	Generación	160	Improvements to Steam Boilers	Production	Thermal Production Plant	Improvement	14169	Boiler Improvement U-2 - Aguirre Steam Plant	\$ 2,100,000	\$ 4,624,000	\$ -	\$ -
CAPEX	Generación	190	Improvements to Steam Turbine Generator Combined Cycle	Production	Other Production	Improvement	16752	Steam Turbine and Generator Improvement Units 1 - 2, Combined Cycle Plant Aguirre	\$ 600,000	\$ -	\$ -	\$ 4,800,000
CAPEX	Generación	165	Improvements to Steam Turbine Generator	Production	Thermal Production Plant	Improvement	14165	Turbine Generator Improvement Unit 1 - Aguirre Steam Plant	\$ 2,040,000	\$ 544,000	\$ -	\$ 7,000,000
CAPEX	Transmisión y Distribución	267	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	16184	Reconstruction Powerline 38300	\$ -	\$ -	\$ -	\$ -
CAPEX	Generación	180	Hydroelectric Plant Improvements	Production	Hydraulic Production Plant	Improvement	14507	Partial Dredging to the Dos Bocas Lake of Central Hydro Gas	\$ 1,000,000	\$ 680,000	\$ -	\$ 2,800,000
CAPEX	Generación	150	Fuel Management and Storage	Production	Thermal Production Plant	Improvement	19637	Fuel Storage Tanks Improvement	\$ 2,000,000	\$ 2,000,000	\$ -	\$ 1,000,000
CAPEX	Ejecutivo	521	Computer Equipment - Systems	Office Furniture and Equipment	Computer Equipment	Computer System	New	Data Center - Migration Plan - Relocation to PREPANE Network	\$ 6,288,000	\$ 1,000,000	\$ -	\$ 712,000
CAPEX	Generación	196	Improvement to Gas Turbines Combined Cycle	Production	Other Production	Improvement	14672	Scheduled Maintenance Stag (Combined Cycle) Aguirre Steam Plant	\$ 2,100,000	\$ 2,300,000	\$ -	\$ 2,100,000
IRP	Transmisión y Distribución	213	115 kV Underground System	Transmission	115 kV	Expansion	NEW	New Line 115 kV Yabucoa TC - Humacao TC (Underground)	\$ 500,000	\$ 5,000,000	\$ -	\$ 5,000,000
CAPEX	Transmisión y Distribución	242	38 kV Switchyard New & Expansions	Transmission	38 kV	Expansion	06574	Bayamon 38 kV Gas Insulated Substation	\$ -	\$ 1,500,000	\$ -	\$ 5,000,000
IRP	Transmisión y Distribución	265	230 kV Line Rehabilitation	Transmission	230 kV	Improvement	NEW	Line 51000 Aguas Buenas GIS - Sabana Llena Improvement	\$ -	\$ -	\$ -	\$ 6,000,000
IRP	Transmisión y Distribución	267	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	NEW	Line 36200 Monacillo TC - Quebrada Negrito Improvement	\$ -	\$ -	\$ -	\$ -
CAPEX	Generación	165	Improvements to Steam Turbine Generator	Production	Thermal Production Plant	Improvement	16974	Turbine Generator Improvement Unit 5 South Coast Steam Plant	\$ -	\$ -	\$ -	\$ 3,000,000
IRP	Transmisión y Distribución	225	230/115 kV New Transmission Center & Increase Capacity	Transmission	230 kV	Expansion	NEW	2nd Transformer 230/115 kV and GIS 115 kV GIS Bus 230 kV - Bayamon TC	\$ 2,000,000	\$ 3,000,000	\$ -	\$ 6,000,000
CAPEX	Generación	292	Transmission Misc. Improv. Plant - Electric System	Transmission	Other Transmission	Improvement	16382	Replacement Transformer of Power Transmission	\$ 2,000,000	\$ 2,400,000	\$ -	\$ 2,000,000
CAPEX	Planificación y Protección Ambiental	175	Pollution Control Projects	Production	Thermal Production Plant	Improvement	16766	Modification to the Cooling Water Intake Structure South Coast Steam Plant	\$ 1,500,000	\$ 3,000,000	\$ -	\$ 3,000,000
CAPEX	Generación	160	Improvements to Steam Boilers	Production	Thermal Production Plant	Improvement	15243	Boiler Improvement U-1 - Aguirre Steam Plant	\$ 6,000,000	\$ 6,500,000	\$ -	\$ -
IRP	Transmisión y Distribución	267	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	NEW	Line 37800 Cayey TC - Caguas TC	\$ 6,173,000	\$ 7,000,000	\$ -	\$ 1,000,000
IRP	Transmisión y Distribución	213	115 kV Underground System	Transmission	115 kV	Expansion	NEW	New Line 115 kV Sabana Llena TC - Berwind TC (Underground)	\$ 1,000,000	\$ 9,000,000	\$ -	\$ 4,304,000
CAPEX	Generación	165	Improvements to Steam Turbine Generator	Production	Thermal Production Plant	Improvement	18651	Turbine - Generator Improvement U-2 Aguirre Steam Plant	\$ 6,000,000	\$ -	\$ -	\$ -
CAPEX	Transmisión y Distribución	267	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	17118	Structural Reconstruction of 115 kV Lines	\$ 2,500,000	\$ 1,500,000	\$ -	\$ 2,500,000
CAPEX	Generación	165	Improvements to Steam Turbine Generator	Production	Thermal Production Plant	Improvement	13442	HP and IP Rotor Improvement - Aguirre Steam Plant	\$ 5,000,000	\$ 2,720,000	\$ -	\$ 4,000,000
CAPEX	Generación	160	Improvements to Steam Boilers	Production	Thermal Production Plant	Improvement	16973	Boiler Improvement Unit 6 Costa Sur Steam Plant	\$ 2,700,000	\$ 7,000,000	\$ -	\$ 6,500,000
IRP	Transmisión y Distribución	265	230 kV Line Rehabilitation	Transmission	230 kV	Improvement	NEW	Line 50900 Aguirre SP-Aguas Buenas GIS Improvement	\$ 7,865,000	\$ 8,518,000	\$ -	\$ -
IRP	Transmisión y Distribución	265	230 kV Line Rehabilitation	Transmission	230 kV	Improvement	NEW	Line 51000 Aguirre SP-Aguas Buenas GIS Improvement	\$ 7,865,000	\$ 8,518,000	\$ -	\$ -
IRP	Transmisión y Distribución	265	230 kV Line Rehabilitation	Transmission	230 kV	Improvement	NEW	Line 50100 Cambalache Planta - Manatí TC	\$ -	\$ -	\$ -	\$ 600,000
CAPEX	Transmisión y Distribución	267	115 kV Line Rehabilitation	Transmission	115 kV	Improvement	08581	Power Line 36100 Improvement	\$ 7,000,000	\$ 3,000,000	\$ -	\$ 7,000,000
IRP	Transmisión y Distribución	245	Capacitor Bank - Transmission	Transmission	115 kV	Expansion	NEW	STATCOM 115 kV, 100MVARs Monacillo	\$ 1,500,000	\$ 9,000,000	\$ -	\$ 6,800,000
CAPEX	Generación	160	Improvements to Steam Boilers	Production	Thermal Production Plant	Improvement	16972	Boiler Improvement Unit 5 Costa Sur Steam Plant	\$ -	\$ -	\$ -	\$ 4,500,000
IRP	Transmisión y Distribución	245	Capacitor Bank - Transmission	Transmission	115 kV	Expansion	NEW	STATCOM 115 kV, 100MVARs Bayamon TC	\$ 500,000	\$ 10,000,000	\$ -	\$ 7,000,000
IRP	Transmisión y Distribución	265	230 kV Line Rehabilitation	Transmission	230 kV	Improvement	NEW	Line 50200 Manatí TC-Bayamón TC Improvement	\$ -	\$ -	\$ -	\$ -
IRP	Transmisión y Distribución	265	230 kV Line Rehabilitation	Transmission	230 kV	Improvement	NEW	Line 50200 Costa Sur Plant - Manatí TC Improvements	\$ -	\$ -	\$ -	\$ -
CAPEX	Transmisión y Distribución	382	Street Lighting	Distribution	Distribution	Improvement	01034	Underground and Aerial Lines Street Lighting - Urban Zone	\$ 5,500,000	\$ 3,268,000	\$ -	\$ 7,000,000
CAPEX	Transmisión y Distribución	379	Improvements to the 4.16 KV - 8.32 KV Underground System	Distribution	8.32 kV	Improvement	18633	Improvements to the 4.16 KV - 8.32 KV Underground Systems	\$ 5,000,000	\$ 3,500,000	\$ -	\$ 7,000,000
CAPEX	Transmisión y Distribución	399	Other Distribution Projects	Distribution	Distribution	Improvement	01035	Other Distribution Plant	\$ 6,000,000	\$ 3,000,000	\$ -	\$ 8,000,000

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CODE	Directorate	BI	BI Description	PlanArea	PlanSubArea	TypeOfBI	PID	ProjectDescription	3,274,974	17,248,919	3,274,974
CAPEX	Generación	196	Improvement to GasTurbines Combined Cycle	Production	Other Production	Improvement	16945	Combined Cycle Improvement U-5 San Juan Steam Plant	\$ 6,000,000	\$ 6,000,000	\$ 6,000,000
CAPEX	Generación	196	Improvement to GasTurbines Combined Cycle	Production	Other Production	Improvement	16946	Combined Cycle Improvement U-6 CSJ	\$ 6,000,000	\$ 6,000,000	\$ 6,000,000
CAPEX	Generación	185	Improvement Combustion Turbines Simple Cycle	Production	Other Production	Improvement	15880	Major Inspection "C" Unit 1-3 Combalache	\$ 4,000,000	\$ 4,000,000	\$ 4,000,000
CAPEX	Servicio al Cliente	385	Purchase of Meters and Metering Equipment	Distribution	Distribution	Improvement	16677	Acquisition of Meters Secondary Lines	\$ 10,600,000	\$ 10,600,000	\$ 10,600,000
CAPEX	Ejecutivo	545	Equipment- Adquisition and Replacement of Land Transp.	Office Furniture and Equipment	Transportation Equipment	Transportation	13713	Vehicle Replacement - Prepa	\$ 16,000,000	\$ 12,000,000	\$ 16,000,000
CAPEX	Transmisión y Distribución	370	Improvements to 4.16 kV - 8.32 kV Aerial Distribution System	Distribution	8.32 kV	Improvement	00968	Blankets Estimates Distribution for Urban Area	\$ 20,000,000	\$ 15,366,000	\$ 23,000,000