

**COMMONWEALTH OF PUERTO RICO
PUERTO RICO ENERGY COMMISSION**

IN RE: THE PUERTO RICO ELECTRIC : NO.: CEPR-AP-2015-0001
POWER AUTHORITY :
 :
 :
INITIAL RATE REVIEW :

REGULATION 8720, SECTION 2.09 (A) - SCHEDULE G-1

“Schedule G-1 shall show a fully allocated embedded cost of service study at present rates.”

(See Electronic Submission)

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IN RE: THE PUERTO RICO ELECTRIC : NO.: CEPR-AP-2015-0001
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INITIAL RATE REVIEW :

REGULATION 8720, SECTION 2.09 (B) - SCHEDULE G-2

“Schedule G-3 shall show the total revenue at proposed rates and the allocation of revenue at proposed rates among the customer service classes.”

(See Electronic Submission)

Puerto Rico Electric Power Authority
Rate Design Model
Proposed Rates
May 27, 2016
Proposed Revenues as Compared to ECOS Results

Line	Description	PREPA Total	GRS	RH3	LRS	RFR	GSS	GSP	GST	TOU-P	TOU-T	LIS	PPBB	SBS	CATV	USSL	GAS	LP-13	PLG
1	Proposed Revenues	\$ 3,462,194,772	\$ 1,085,673,833	\$ 3,372,368	\$ 95,382,458	\$ 29,422,142	\$ 484,613,726	\$ 920,165,776	\$ 546,002,086	\$ 1,548,135	\$ 84,822,855	\$ 32,536,613	\$ 2,119,075	\$ 21,182,348	\$ 2,951,064	\$ 30,240	\$ 5,316,490	\$ 902,806	\$ 146,352,758
2	Revenue Requirement (ECOS)	\$ 3,462,194,772	\$ 1,264,607,143	\$ 16,150,445	\$ 143,131,644	\$ 85,859,566	\$ 538,812,713	\$ 727,276,853	\$ 403,957,690	\$ 1,350,533	\$ 63,003,360	\$ 35,730,557	\$ 6,568,297	\$ 17,829,971	\$ 2,228,764	\$ 41,454	\$ 8,390,217	\$ 1,226,102	\$ 146,029,462
3	Variance (\$)	\$ (0)	\$ 178,933,310	\$ 12,778,077	\$ 47,749,185	\$ 56,437,425	\$ 54,198,986	\$ (192,888,923)	\$ (142,044,395)	\$ (197,602)	\$ (21,819,495)	\$ 3,393,943	\$ 4,449,222	\$ (3,352,376)	\$ (722,299)	\$ 11,214	\$ 3,073,727	\$ 323,296	\$ (323,296)

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INITIAL RATE REVIEW :

REGULATION 8720, SECTION 2.09 (D) - SCHEDULE G-4

“Schedule G-4 shall show the total expenses, by account, at proposed rates and the allocation of expenses at proposed rates among the customer service classes.”

(See Electronic Submission)

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REGULATION 8720, SECTION 2.09 (E) - SCHEDULE G-5

“Schedule G-5 shall provide explanations and calculations showing how each of the allocation factors used in the Embedded Cost of Service study was derived.”

(See Electronic Submission)

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REGULATION 8720, SECTION 2.09 (F) - SCHEDULE G-6

“In Schedule G-6, PREPA may present optional information, such as alternative methodologies and results for calculating the class Embedded Cost of Service. An explanation shall be provided for each alternative method that is being presented by PREPA, along with detailed supporting calculations.”

(See Electronic Submission)