

**PUERTO RICO ELECTRIC POWER
AUTHORITY**



ELECTRIC SERVICE RATES

DRAFT

***The official version of this book is the Spanish version approved by the Puerto Rico Electric Power Authority's (PREPA's) Governing**

Board.

No. CEPR-AP-2015-0001

J 000003

TABLE OF CONTENTS

Rate		Page
GRS	General Residential Service.....	2
LRS	Lifeline Residential Service.....	4
RH-3	Residential Service for Public Housing Projects.....	6
RFR	Residential Fixed Rate for Public Housing Under Ownership of the Public Housing Administration	8
GSS	General Service at Secondary Distribution Voltage.....	9
GSP	General Service at Primary Distribution Voltage	11
GST	General Service at Transmission Voltage	14
TOU-P	Time of Use at Primary Distribution Voltage.....	21
TOU-T	Time of Use at Transmission Voltage	25
LIS	Large Industrial Service (115kV).....	40
SBS	Standby Service at Transmission or Primary Distribution Voltage	49
GAS	General Agricultural Service and Aqueducts Pumps Operated by Rural Communities	58
LP-13	Outdoor Sports Field Lighting for Parks Where Admission Rights are Collected	59
CATV	Cable TV Power Supplies	60
PLG	Public Lighting General.....	61
USSL	Unmetered Service for Small Loads.....	68
PPBB	Power Producers Connected at PREPA Bus Bar.....	70
	Reconciliation Clauses and Riders.....	74



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

GENERAL RESIDENTIAL SERVICE**DESIGNATION:**

GRS

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to residential customers for domestic uses such as lighting and refrigeration, among others. PREPA will provide and install the meter in each residence or apartment and the customer is responsible to supply the installations needed for its placement.

This rate may also apply to houses, apartments, and other structures which are primarily intended for residential purposes, where no more than two rooms in which the total connected load does not exceed 500 watts, are used by tenant for business or professional purposes; otherwise, the General Service at Secondary Distribution Voltage Rate shall be applied to both, business and residential uses, if not separately metered.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

BILLING PERIOD CHARGES:

Energy Charges

Energy – Generation	\$0.09242 per kWh
Energy – Transmission	\$0.00796 per kWh
Energy – Distribution	\$0.06050 per kWh
Energy – All-In	\$0.16086 per kWh

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000005



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

RECONCILIATION CLAUSES AND RIDERS:

Tariff GRS is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Fuel Oil Subsidy
 - a. Only GRS 111 is eligible for the Fuel Oil Subsidy, which applies only to the first 425 kWh consumed
4. Contributions in Lieu of Taxes (CILT) – Municipalities
5. Subsidies, Public Lighting (Municipal) and other Subventions
6. Net-Metering Credit
7. Securitization Charge

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000006



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

LIFELINE RESIDENTIAL SERVICE**DESIGNATION:**

LRS

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to residential customers, who fulfill the Nutritional Assistance Program criteria, for all domestic uses (lighting, refrigeration, and others). PREPA will provide and install the meter in each residence or apartment and the customer is responsible to supply the installations needed for its placement.

The customers in the RH3 rate can request a transfer to the LRS rate. However, once transferred to LRS, they will not be able to return to RH3.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

CHARGES:

Energy Charges

Energy – First 425 kWh	\$0.13239 per kWh
Energy – Greater than 425 kWh	\$0.16086 per kWh

RECONCILIATION CLAUSES AND RIDERS:

Tariff LRS is subject to the following Reconciliation Clauses and Riders:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000007



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Fuel Oil Subsidy
 - a. Both LRS 109 and 110 are eligible for the Fuel Oil Subsidy, which applies only to the first 425 kWh consumed
4. Contributions in Lieu of Taxes (CILT) – Municipalities
5. Net-Metering Credit
6. Securitization Charge

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000008



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

RESIDENTIAL SERVICE FOR PUBLIC HOUSING PROJECTS**DESIGNATION:**

RH3

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to residential customers of Public Housing Projects supported or subsidized in whole or in part by loans, grants, contributions or appropriations of the federal, state, or municipal governments. The owner will provide a complete electrical distribution system adequate to serve the Project, with connections for service and meter in each house or apartment in accordance with drawings and specifications approved by the Puerto Rico Electric Power Authority. The ownership of such system shall be transferred to PREPA that will assume the system operation and maintenance costs. The service shall be provided for all domestic uses including lighting, refrigeration, and other household uses.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

CHARGES:

Energy Charges

Energy – First 425 kWh	\$0.10211 per kWh
Energy – Greater than 425 kWh	\$0.16086 per kWh

RECONCILIATION CLAUSES AND RIDERS:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000009



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Tariff RH3 is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Fuel Oil Subsidy
 - a. Both RH3 103 and 104 are eligible for the Fuel Oil Subsidy, which applies only to the first 425 kWh consumed
4. Contributions in Lieu of Taxes (CILT) – Municipalities
5. Net-Metering Credit
6. Securitization Charge

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000010



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

**RESIDENTIAL FIXED RATE FOR PUBLIC HOUSING UNDER OWNERSHIP OF THE
PUBLIC HOUSING ADMINISTRATION****DESIGNATION:**

RFR

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

The Fixed Rate for Public Housing Under the Ownership of the Public Housing Administration was established in compliance with Act 69 of August 11, 2009, set by the Puerto Rico Electric Power Authority and approved by its Governing Board, as a payment for the consumption of the electric service of eligible customers who meet the requirements of the Regulation "*Reglamento para la Concesión de la Tarifa Fija para Residenciales Públicos bajo la Titularidad de la Administración de Vivienda Pública*".

The Fixed Rate is granted to permanent public housing residents.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

CHARGES:

The RFR Excess energy charges will be identical to the GRS energy charge:

RFR 105

Fixed Charge	\$30.00 per month
Energy – In Excess of 600 kWh	\$0.16086 per kWh

RFR 106

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000011



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Fixed Charge	\$40.00 per month
Energy – In Excess of 800 kWh	\$0.16086 per kWh

RFR 107

Fixed Charge	\$50.00 per month
Energy – In Excess of 1000 kWh	\$0.16086 per kWh

RECONCILIATION CLAUSES AND RIDERS:

Tariff RFR is subject to the following Reconciliation Clauses and Riders:

1. Securitization Charge
2. Contributions in Lieu of Taxes (CILT) – Municipalities
 - a. Only kWh consumed in excess of the established sub class limitation will have the Contributions in Lieu of Taxes (CILT) – Municipalities Reconciliation clause

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000012



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

GENERAL SERVICE AT SECONDARY DISTRIBUTION VOLTAGE**DESIGNATION:**

GSS

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to industrial and commercial customers for non-residential service such as offices, stores, restaurants, hotels, cold storage plants, ice plants, ball parks where admission rights are collected, guest houses, hospitals, clinics, orphanages, schools, clubs, cafes, bookstores, community houses, rooming houses, sign and show window lighting, churches, pump installations, and common areas of office buildings or apartments with a load less than 50 kVA. Also, it shall apply to temporary electric power service for limited use in streets and carnivals. Service shall be rendered through one point of connection and one metering point.

The customer shall supply the installations required to render the electric power service. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

The measurement will be done according to this rate and to the General Terms and Conditions for the Supply of Electric Service. The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.

Two or more industrial firms may contract electric power service through one meter, if they meet all the following requirements:

1. The industrial firms shall be the property of one owner or Parent Corporation.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000013



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

2. The firms shall be located in the same building or adjacent buildings in the same lot.
3. The firms will manufacture the same product or complementary products, which form part of the same article.

The firms cannot have debts with PREPA at the time they request this benefit.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, single or three-phase; 120, 208, 240 or 480 volts, at PREPA's option.

BILLING PERIOD CHARGES:

Customer Charge:	\$10.00 per month
------------------	-------------------

Energy Charges

Energy – Generation	\$0.10937 per kWh
Energy – Transmission	\$0.01092 per kWh
Energy – Distribution	\$0.05480 per kWh
Energy – All-In	\$0.17509 per kWh

RECONCILIATION CLAUSES AND RIDERS:

Tariff GSS is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000014



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

- 5. Net-Metering Credit
- 6. Securitization Charge

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000015



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

GENERAL SERVICE AT PRIMARY DISTRIBUTION VOLTAGE**DESIGNATION:**

GSP

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to industrial customers, commercial customers (such as office buildings, stores, hotels, restaurants, clinics and private hospitals, schools, clubs, movie theaters, radio stations, ball parks where admission rights are collected, and others), and common areas of buildings of offices or apartments for general uses including lighting, refrigeration, motive power, and others. Service shall be rendered through one point of connection and through only one meter.

The customer shall provide the installations required to receive the electric power service from PREPA, including the substation. The transformers and related equipment may be rented from PREPA, if they are available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The measurement will be done according to this rate and to the General Terms and Conditions for the Supply of Electric Energy.

The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.

Two or more industrial firms may contract electric power service through one meter, if they meet all the following requirements:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000016



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

1. The industrial firms shall be the property of one owner or Parent Corporation.
2. The firms shall be located in the same building or adjacent buildings in the same lot.
3. The firms will manufacture the same product or complementary products, which form part of the same article.

The firms cannot have debts with PREPA at the time they request this benefit.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wires, three-phase; 2,400; 4,160; 8,320; 13,200 volts or another primary distribution voltage at PREPA's option.

BILLING PERIOD CHARGES:

Customer Charge:	\$200.00 per month
------------------	--------------------

Energy Charges	\$0.11116 per kWh
----------------	-------------------

The demand charges will be assessed per kVA of the measured maximum demand, but no less than 50 KVA, established during the current month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Demand Charges

Demand – Generation	\$7.79 per kVA
Demand – Transmission	\$1.64 per kVA
Demand – Distribution	\$2.57 per kVA
Demand – All-In	\$12.00 per kVA

RECONCILIATION CLAUSES AND RIDERS:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000017



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Tariff GSP is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit
6. Securitization Charge

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000018



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

GENERAL SERVICE AT TRANSMISSION VOLTAGE**DESIGNATION:**

GST

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to commercial and industrial customers, connected to the transmission system, that have a demand of 250 kVA or greater, for general uses including motive power, heating, refrigeration, and incidental lighting of industries, hotels, and any other establishment. The service shall be provided from only one point of connection and through only one meter.

The customer shall supply the installations required to receive the electric power service from PREPA, including the substation. The transformers and related equipment may be rented from PREPA, if they are available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The measurement will be done according to this rate and to the General Terms and Conditions for the Supply of Electric Energy. The customer will provide the communication facilities required for the remote reading of the meter.

The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.

Two or more industrial firms may contract electric power service through one meter, if they meet all the following requirements:

1. The industrial firms shall be the property of one owner or Parent Corporation.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000019



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

2. The firms shall be located in the same building or adjacent buildings in the same lot.
3. The firms will manufacture the same product or complementary products, which form part of the same article.

The firms cannot have debts with PREPA at the time they request this benefit.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, three-phase; 38 kV or 115 kV at PREPA's option.

BILLING PERIOD CHARGES:

Customer Charge:	\$450.00 per month
------------------	--------------------

Energy Charges	\$0.10002 per kWh
----------------	-------------------

The demand charges will be assessed per kVA of the measured maximum demand, but no less than 50 KVA, established during the current month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Demand Charges

Demand – Generation	\$7.79 per kVA
Demand – Transmission	\$1.64 per kVA
Demand – Distribution	N/A

Demand – All-In	\$9.43 per kVA
------------------------	-----------------------

RECONCILIATION CLAUSES AND RIDERS:

Tariff GST is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000020



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit
6. Securitization Charge

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000021



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

TIME OF USE AT PRIMARY DISTRIBUTION VOLTAGE**DESIGNATION:**

TOU-P

AVAILABLE:

Everywhere in Puerto Rico. This tariff is closed to new customers.

APPLICABLE:

This rate shall apply to commercial and industrial customers with a demand of 1,000 kVA or greater, that:

1. Transfer load from the on-peak period to the off-peak period.
2. Add load during the off-peak period.
3. Remove load from the on-peak period.

The following shall apply to customers with a demand equal to 1,000 kVA or greater and less than 3,000 kVA:

1. A block of 10,000 kVA limits the transference and increase of load in the off-peak period.
2. When this initial load block is complete, PREPA shall identify other blocks for new contracts. These blocks will be determined based on the amount of kVA that PREPA needs to transfer to the off-peak period. The Executive Director shall authorize these additional blocks.
3. The granting of the rate will depend on PREPA's ability to assign generation in the off-peak period.

The customer shall provide the substation. The transformers and related equipment may be rented from PREPA, if they are available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000022



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

SPECIAL CONDITIONS:

1. The Director of Planning and Environmental Protection must approve the granting of this rate.
2. The customer must inform PREPA about the actions taken to add or remove load or to transfer load from the on-peak period to the off-peak period.
3. The customer must provide the communication facilities required for the remote reading of the meter.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 2,300; 4,160; 8,320; 13,200 volts or another primary distribution voltage at PREPA's option.

BILLING PERIOD CHARGES:

Customer Charge	\$200.00 per month
-----------------	--------------------

Energy Charges

Energy – on-peak	\$0.10616 per kWh
Energy – off-peak	\$0.09116 per kWh

The demand charges will be assessed per kVA of the measured maximum demand, but no less than 1000 KVA, established during the current month during on-peak periods. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Demand Charges

Demand – Generation	\$7.79 per kVA
Demand – Transmission	\$1.64 per kVA
Demand – Distribution	\$2.57 per kVA

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000023



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Demand – All-In**\$12.00 per kVA****PERIODS:****On-peak
Period**

The hours of 9:00 a.m. to 10:00 p.m. during weekdays (Monday through Friday), excluding certain Holidays¹.

**Off-peak
Period**

The hours of 10:00 p.m. to 9:00 a.m. during the weekdays (Monday through Friday), all weekend hours, and all hours during the aforementioned Holidays.

MAXIMUM DEMAND AND CONSUMPTION:

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month.

RECONCILIATION CLAUSES AND RIDERS:

Tariff TOU-P is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit

Securitization Charg

¹ The Holidays are as follows: New Years Day; Three Kings Day; Good Friday; United States Independence Day; Constitution of the Commonwealth of Puerto Rico; Labor Day; Discovery of Puerto Rico; Thanksgiving Day; Christmas Day.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000024



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

TIME OF USE AT TRANSMISSION VOLTAGE**DESIGNATION:**

TOU-T

AVAILABLE:

Everywhere in Puerto Rico. This tariff is closed to new customers.

APPLICABLE:

This rate shall apply to commercial and industrial customers with a demand of 1,000 kVA or greater, that:

1. Transfer load from the on-peak period to the off-peak period.
2. Add load during the off-peak period.
3. Remove load from the on-peak period.

The following shall apply to customers with a demand equal to 1,000 kVA or greater and less than 3,000 kVA:

1. A block of 10,000 kVA limits the transference and increase of load in the off-peak period.
2. When this initial load block is complete, PREPA shall identify other blocks for new contracts. These blocks will be determined based on the amount of kVA that PREPA needs to transfer to the off-peak period. The Executive Director shall authorize these additional blocks.
3. The granting of the rate will depend on PREPA's ability to assign generation in the off-peak period.

The customer shall provide the substation. The transformers and related equipment may be rented from PREPA, if they are available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000025



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

SPECIAL CONDITIONS:

1. The Director of Planning and Environmental Protection must approve the granting of this rate.
2. The customer must inform PREPA about the actions taken to add or remove load or to transfer load from the on-peak period to the off-peak period.
3. The customer must provide the communication facilities required for the remote reading of the meter.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 38 kV or 115 kV AT PREPA'S preference

BILLING PERIOD CHARGES:

Customer Charge	\$450.00 per month
-----------------	--------------------

Energy Charges

Energy – on-peak	\$0.09502 per kWh
Energy – off-peak	\$0.08002 per kWh

The demand charges will be assessed per kVA of the measured maximum demand, but no less than 1000 KVA, established during the current month during on-peak periods. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Demand Charges

Demand – Generation	\$7.79 per kVA
Demand – Transmission	\$1.64 per kVA

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000026



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Demand – Distribution

N/A

Demand – All-In**\$9.43 per kVA****PERIODS:****On-peak
Period**

The hours of 9:00 a.m. to 10:00 p.m. during weekdays (Monday through Friday), excluding certain holidays².

**Off-peak
Period**

The hours of 10:00 p.m. to 9:00 a.m. during the weekdays (Monday through Friday), all weekend hours, and all hours during certain holidays.

MAXIMUM DEMAND AND CONSUMPTION:

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month.

RECONCILIATION CLAUSES AND RIDERS:

Tariff TOU-T is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit

² The Holidays are as follows: New Years Day; Three Kings Day; Good Friday; United States Independence Day; Constitution of the Commonwealth of Puerto Rico; Labor Day; Discovery of Puerto Rico; Thanksgiving Day; Christmas Day

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000027



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

6. Securitization Charge

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000028



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

LARGE INDUSTRIAL SERVICE (115 kV)**DESIGNATION:**

LIS

AVAILABLE:

Everywhere in Puerto Rico.

APPLICABLE:

Exclusively to industries with a demand equal to 12,000 kW or higher, with a load factor equal to 80% or higher, and a monthly average power factor equal to 95% or higher. Customers that during any two consecutive months have a monthly load factor less than 80% will have an additional monthly energy charge corresponding to the kilowatt-hours needed to obtain a load factor of 80%. This will apply from the second month until the customer meets a monthly load factor of 80% or higher.

The customer shall supply the installations required to receive the electric power service from PREPA, including the substation. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The service shall be provided and measured at only one point of connection. Measurement shall be performed as established in this rate schedule according to the actual terms and conditions.

This service will only be provided if there is sufficient capacity available and if PREPA determines that the reliability of the line or sectionalizer at the connection point is not adversely affected.

SPECIAL CONDITIONS:

1. The connection point, conditions and improvements required for the interconnection will be determined by means of consultation and coordination with the Divisions of:
 - a. Planning and Research

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000029



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

- b. Transmission and Distribution
 - c. Electric System Operation
- 2. Two or more industries may contract electric service through one meter under this rate as long as they meet the following requirements:
 - a. The total demand of the industries should fulfill the monthly requirement of having a demand equal to 12,000 kW or high, a load factor of 80% or higher, and an average power factor of 95% or higher.
 - b. The industries shall be property of the same owner or Parent Corporation.
 - c. The industries concerned must have no arrears in the payment of their respective bills.
- 3. The customer must provide the necessary communications facilities for the remote reading of the meter.
- 4. The service will be provided and billed under the sole responsibility of the owner or legal entity responsible of the prompt payment of the service rendered, as well as the deposit of the required bond.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 2,300; 4,160; 8,320; 13,200 volts or another primary distribution voltage at PREPA's option.

BILLING PERIOD CHARGES:

Customer Charge:	\$450.00 per month
------------------	--------------------

Energy Charge:	\$0.09002 per kWh
----------------	-------------------

The demand charges will be assessed per kVA of the measured maximum demand, but no less than 1000 KVA, established during the current month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000030



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Demand Charges

Demand – Generation	\$7.79 per kVA
Demand – Transmission	\$1.64 per kVA
Demand – Distribution	N/A

Demand – All-In	\$9.34 per kVA
------------------------	-----------------------

RECONCILIATION CLAUSES AND RIDERS:

Tariff LIS is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit
6. Securitization Charge

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000031



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

**STANDBY SERVICE AT TRANSMISSION OR
PRIMARY DISTRIBUTION VOLTAGE**

DESIGNATION: SBS – TARIFF IS CLOSED

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000032



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

**GENERAL AGRICULTURAL SERVICE AND
AQUEDUCT PUMPS OPERATED BY RURAL COMMUNITIES****DESIGNATION:**

GAS

AVAILABLE:

Rural zone of Puerto Rico

APPLICABLE:

This rate applies to agriculturist and customers dedicated to raising animals. The service shall be provided for motive power, lighting, irrigation pumps, refrigeration and heating. Also, this rate applies to customers that operate pumps to supply aqueduct service exclusively in rural communities; incidental lighting related to this operation is permitted. Service shall be through one point of connection and one metering point for load less than 50 kVA. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, single or three-phase, 120, 208, 240 volts or other distribution voltages at PREPA's option.

BILLING PERIOD CHARGES:

Customer Charge:	\$10.00 per month
------------------	-------------------

Energy Charge:	\$0.01020 per kWh
----------------	-------------------

RECONCILIATION CLAUSES AND RIDERS:

Tariff GAS is subject to the following Reconciliation Clauses and Riders:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000033



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit
6. Securitization Charge

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000034



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

**OUTDOOR SPORTS FIELD LIGHTING FOR
PARKS WHERE ADMISSION RIGHTS ARE COLLECTED****DESIGNATION:**

LP-13

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to sports fields where admission rights are collected having a connected load for outdoor illumination of 500 kilowatts or greater. Service shall be through one point of delivery and one metering point. The customer must provide all the electrical installations required for rendering service under this rate schedule, including the substation. The measurement system will be provided and installed by PREPA. The customer is responsible to supply the installations needed for the placement of the meter.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, three phase, 3 or 4 wires, 2,300 V, 4,160 V, 8,320 V, 13,200 V or other primary distribution voltage at PREPA's option.

BILLING PERIOD CHARGES:

Energy Charge: \$0.29374 per kWh

RECONCILIATION CLAUSES AND RIDERS:

Tariff LP-13 is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000035



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Net-Metering Credit
5. Securitization Charge

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000036



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

CABLE TV POWER SUPPLIES**DESIGNATION:**

CATV

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate applies to all cable TV power supplies.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, single or three-phase, 120 volts or other distribution voltages at PREPA's option.

BILLING PERIOD CHARGES:

Customer Charge:	\$5.00 per month
------------------	------------------

Energy Charge:	\$0.17410 per kWh
----------------	-------------------

RECONCILIATION CLAUSES AND RIDERS:

Tariff CATV is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit
6. Securitization Charge

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000037



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

PUBLIC LIGHTING GENERAL**DESIGNATION:**

PLG

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to the lighting of: streets, ball parks and other parks of free admission, plazas, telephone booths, bus shelters, and traffic and police strobe lights. PREPA will provide the conservation and renewal of lamps, brackets, photocells, standard poles, wiring and other street lighting accessories, to systems transferred to PREPA and to *dusk to dawn* luminaries. PREPA will not provide the conservation and renovation of materials to: street lighting systems that have not been transferred to PREPA, traffic lights, free admission parks, telephone booths, bus shelters, and police strobe lights. Unless indicated, the customer shall pay for the materials, labor, and other costs related to the installation or retirement of equipment needed for the connection with PREPA's system.

The following services: street lighting, *dusk to dawn*, and telephone booths will be controlled by a photocell that activates each lamp during the night and deactivates it during the day, on series or multiple systems, at PREPA's option. The photocell must be designed so that if it becomes damaged, the lamp will remain off. Each lamp will be on approximately 4,000 hours in a year.

The following tables present an estimate of the consumption in kWh for each type of lamp of street lighting systems. Also, PREPA will estimate the consumption of telephone booths, bus shelters, and police strobe lights. For other uses, service shall be rendered through one point of delivery and one

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000038



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

meter provided and installed by PREPA. All services under this rate must have a connected load less than 50 kVA.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, two wires, single phase, secondary distribution voltage.

I. Public Lighting Rate for Streets and Roadways Systems Owned by PREPA (Codification 420)**a. High Pressure Sodium Lamps**

Systems built at customer expense (Municipality, Public Agency, Constructor, etc.) and ownership of such system transferred and vested to PREPA. The system must have standard lighting poles made of concrete or wood.

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
50	3,300	19.7	11.90
70	5,800	27.7	13.24
100	9,500	39.0	15.40
150	16,000	57.0	18.25
200	22,000	84.7	27.88
250	25,500	105.0	31.47
400	50,000	161.7	44.33

Plus an adjustment charge as defined by the Adjustment Clause.

b. High Pressure Sodium Lamps

New systems constructed with PREPA's funds exclusively in existing poles used for the distribution system.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000039



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
50	3,300	19.7	17.27
70	5,800	27.7	18.52
100	9,500	39.0	20.77
150	16,000	57.0	23.53
200	22,000	84.7	29.64
250	25,500	105.0	33.23

Plus an adjustment charge as defined by the Adjustment Clause.

c. Mercury Vapor Lamps

This rate shall apply for existing lighting systems at the effective date of this rate schedule.

Lamp Capacity (Watts)	Lumens	Monthly KWh	Monthly Basic Charge Urban Zone (\$)	Monthly Basic Charge Rural Zone (\$)
100	3,850	41.33	13.41	10.59
175	7,950	68.33	19.01	16.11
250	11,200	98.00	31.10	22.12
400	21,000	151.00	60.88	32.80
400 (Highway and Transportation Authority)	21,000	151.00	55.60	(Does not apply)

Plus an adjustment charge as defined by the Adjustment Clause.

II. Public Lighting Rate for Streets and Roadways Systems without Operation, Maintenance and Materials Renewal Costs

This rate shall apply to high-pressure sodium systems for streets and roadways lighting. The charges under this rate do not include the operation, maintenance,

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000040



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

and renewal of the materials needed to provide this service from the delivery point. The service shall be metered except for the existing systems in which PREPA determines that it is not possible to meet this requirement.

CHARGES:

Customer Charge: \$8.82 per month

Energy Charge: \$0.13940 per kWh

Plus an adjustment charge as defined in the Adjustment Clause.

Existing systems in which PREPA determines that it is not possible to meter the service, the charges for the consumption shall be as specified in the following table for each lamp capacity in Watts.

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
50	3,300	19.7	4.24
70	5,800	27.7	6.02
100	9,500	39.0	8.44
150	16,000	57.0	12.18
200	22,000	84.7	18.20
250	25,500	105.0	22.67
400	50,000	161.7	34.82

For any other type of luminaires, in systems without meter, the basic charge will be calculated based on 12.95 cents for each kWh of monthly consumption.

An adjustment charge, as defined by the Adjustment Clause, is added to this basic charge.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000041



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Conditions:

1. This rate shall apply to customers that do not transfer the lighting system to PREPA, PREPA does not accept the transfer or the system does not meet PREPA's standards.
2. The change to this rate of existing systems with standard equipment will be only accepted if the municipality or association includes the totality of the standard equipment that it has or it controls. This change of rate is permanent; PREPA will not grant again the rate with the conservation and renewal of materials costs.

III. Dusk to Dawn Luminaires

This rate applies to *dusk to dawn* luminaires installed by PREPA in existing poles used for the distribution system. If not available, the customer shall provide the system needed for the installation of the luminaires.

Type of Lamp	Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
High Pressure Sodium	50	3,300	19.7	17.27
	70	5,800	27.7	18.52
	100	9,500	39.0	20.77
	150	16,000	57.0	23.53
	200	22,000	84.7	29.64
	250	25,500	105.0	33.23
Mercury Vapor	175	7,950	68.3	15.40

An adjustment charge, as defined by the Adjustment Clause, is added to this basic charge of the high-pressure sodium lamp.

The mercury vapor luminaire rate shall not be available for new customers.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000042



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

IV. Public Plazas (Codification 422)

This rate applies to systems owned and controlled by municipalities or associations, on series or multiple systems. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

CHARGES:

Customer Charge: \$8.80 per month

Energy Charge: \$0.0694 per kWh

Plus an adjustment charge as defined by the Adjustment Clause.

V. Traffic Lights (Codification 423)

This rate shall apply to systems owned and controlled by an agency or municipality. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

CHARGES:

Energy Charge: \$0.0953 per kWh

Plus an adjustment charge as defined by the Adjustment Clause.

VI. Ball Parks and Other Free Admission Parks (Codification 424)

This rate shall apply to systems owned and controlled by government agencies, municipalities, and associations. PREPA will provide and install the meter. The

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000043



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

customer is responsible to supply the installations needed for the placement of the meter.

CHARGES:

Customer Charge:	\$8.80 per month
------------------	------------------

Energy Charge:	\$0.0714 per kWh
----------------	------------------

Plus an adjustment charge as defined by the Adjustment Clause.

VII. Telephone Booths

This rate shall apply to all the telephone booths in Puerto Rico. The booths will have a fluorescent lamp of a maximum capacity of 40W.

CHARGES:

Monthly Basic Charge:

\$2.46 per booth

Plus an adjustment charge as defined by the Adjustment Clause, based in a monthly consumption of 14.66 kWh for each booth.

VIII. Bus Shelter

This rate shall apply to all the bus shelters in Puerto Rico.

CHARGES:

Monthly Basic Charge:

\$11.62 per bus shelter

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000044



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Plus an adjustment charge as defined by the Adjustment Clause, based in a monthly consumption of 117 kWh for each shelter.

IX. Police Strobe Lights

This rate shall apply to all the police strobe lights in Puerto Rico.

CHARGES:

Monthly Basic Charge:

\$2.46 per strobe light

Plus an adjustment charge as defined by the Adjustment Clause, based in a monthly consumption of 77 kWh for each shelter

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000045



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

UNMETERED SERVICE FOR SMALL LOADS**DESIGNATION:**

USSL

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to the services of the electric equipment installed on PREPA's pole or structures that operate 24 hours a day, with the exception of those equipment for which PREPA has another rate available (for example: Cable TV). The installed equipment consumption on every PREPA's pole or structure cannot exceed 200 kWh monthly.

The installation of the equipment has to comply with PREPA's current regulations, manuals, standards, and notices such as the National Electric Code and the National Safety Electric Code. The customer shall submit the manufacturer's data and specifications of the equipment that will be installed on PREPA's poles and structures to the Transmission and Distribution Directorate. The compliance with the previously mentioned dispositions will be verified with this information, and estimated consumption will be determined to bill this service. PREPA reserves the right to install metering equipment.

The client will be responsible to notify PREPA of any changes in the connected load and the quantity of installed equipment not later than 30 days after the change was made. In case the customer does not comply with these dispositions, PREPA can require the client to install the necessary metering equipment to bill these services with the applicable rate.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, single or three phase; secondary distribution voltage.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000046



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

BILLING PERIOD CHARGES:

Customer Charge:	\$4.60 per month
------------------	------------------

Energy Charge:	\$0.18050 per kWh
----------------	-------------------

RECONCILIATION CLAUSES AND RIDERS:

Tariff USSL is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit
6. Securitization Charge

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000047



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

POWER PRODUCERS CONNECTED AT PREPA BUS BAR**DESIGNATION:**

PPBB

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wires, three-phase; 2,300; 4,160; 8,320; 13,200 volts or another primary distribution voltage at PREPA's option.

DEFINITIONS:

For this rate, the following definitions apply:

1. Contracted load for service during the startup period:
 - a. The capacity in kVA that the power producer contracts to serve the load during the startup period of his generating equipment.
2. Contracted load for service during the programmed maintenance period:
 - a. The capacity in kVA that the power producer contracts to be used only during the periods previously approved by PREPA as programmed maintenance periods of his generating units.
3. Contracted load for backup service:
 - a. The capacity in kVA that the power producer contracted to serve the load during the outages of his generating equipment.

BILLING PERIOD CHARGES:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000048



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Customer Charge:	\$450.00 per month
Energy Charge:	\$0.09022 per kWh
Demand Charge:	\$7.79 per kVA

CONTRACTED LOAD DETERMINATION:

The power producer shall, by a signed contract, establish the capacity requirements in kVA for each one of the requested services and it will be known as contracted load. This load will be enforced through the term of the contract, unless both parties consent to change it with a previous agreement. PREPA will exercise the right to establish the maximum capacity to be served under this rate and it is not forced to serve a load higher than 110% of the contracted quantity. If for two consecutive billing periods the power producer maximum demand exceeds the contracted load, the higher demand will be used as the new contracted load.

SPECIAL REQUIREMENTS:

A service fee equal to \$7.40 per kVA of contracted load will be required for service during the startup period. This service will be provided after the payment of this fee by the power producer. The power producer will contract additional startup periods in blocks of five months, after a five months initial startup period. These additional startup periods will be subject to the service fee. PREPA will officially certify the termination of the startup period of the power producer generating units.

The programmed maintenance period will be determined according to the Purchase Power Agreement. If by any reason, the real maintenance exceeds the period specified in the agreement, the power producer will be charged after this, under option (c) of this rate.

If meter readings, energy and demand, are performed at the secondary side of the customer's substation, the readings shall be referred to the primary side,

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000049



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

which is the point of delivery, using a correction factor to account for transformer losses.

RECONCILIATION CLAUSES AND RIDERS:

Tariff PPBB is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit
6. Securitization Charge

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000050



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

RECONCILIATION CLAUSES AND RIDERS

The following Reconciliation Clauses and Riders are applied to each tariff as is appropriate...

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000051



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

FUEL CHARGE ADJUSTMENT

The Fuel Cost Adjustment (FCA) is a reconciling tariff mechanism which recovers the cost of fuel consumed in PREPA's generating units on a quarterly basis. The FCA shall be applicable to all net KWH consumed consumers served on all of PREPA's tariffs with the exceptions of the base usage contained in Tariff RHR.

The formula to calculate the Fuel Cost Adjustment factor is:

$$FCC (\$/kWh) = \left(\frac{\text{Total Cost of Fuel} + \text{Working Capital} + \text{Prior Period Reconciliation}}{\text{Total Net Retail KWH Sales}} \right) - \text{Average Cost of Fuel in Base Rates}$$

Total Cost of Fuel

The total fuel cost is the cost of fuel purchased for all PREPA generating facilities for the three forecasted months in the quarterly time period. The cost estimates shall be presented on a monthly basis and include all detail on the type of fuel forecasted to be consumed.

Prior Period Reconciliation

The Prior Period Reconciliation is the under- or over-recovered funds for the first two months of the current quarterly time period and the last month of the prior quarterly time period. PREPA shall provide estimates of the reconciling balance with each proposed quarterly filing of the FCA.

Total Net Retail Sales

Total Net Retail Sales shall be the sales to all classes of classes excluding Net Metering Energy.

Working Capital

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000052



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

The estimated level of working capital based upon the Revenue Lags approved in the most recent general rate requests and the expense leads, by fuel type, as documented by PREPA.

Average Cost of Fuel in Base Rates

The Average Cost of all Fuel types consumed by PREPA, stated in dollars per KWH, during the test year and approved by the PREC in the most recent rate request. The average cost of fuel in base rates is \$0.03799 per KWH.

Quarterly Filing

PREPA shall make a filing for a proposed FCA factor before the end of the second week of the third month of each quarter with the PREC which will be proposed to go into effect with the first billing cycle of the first month of the following quarter. If a revised FCA factor is not approved the previous months' FCA factor shall remain in effect until a new factor is approved.

Accelerated Adjustment

Each month after final Fuel Expense and KWH sales are available to PREPA the company shall prepare a re-estimate comparing the re-estimated recovery of fuel expense for the quarterly period. If the re-estimated fuel expense deviated from the estimated fuel expenses by more than ten (10) percent PREPA shall re-estimate the Fuel Cost Adjustment factor to provide an expected value of zero for the quarterly time period.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000053



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

PURCHASED POWER CLAUSE

The Purchased Power Cost Adjustment (PPCA) is a reconciling tariff mechanism which recovers the cost of purchased power consumed in PREPA's generating units on a quarterly basis. The PPCA shall be applicable to all net KWH consumed consumers served on all of PREPA's tariffs with the exceptions of the base usage contained in Tariff RHR.

The formula to calculate the Fuel Cost Adjustment factor is:

$$FCC (\$/kWh) = \left(\frac{\text{TotalPurchasedPower} + \text{WorkingCapital} + \text{PriorPeriod Reconciliation}}{\text{TotalNet RetailKWHSales}} \right) - \text{AverageCostofFuelinBaseRates}$$

Total Cost of Purchased Power

The total Purchased Power cost is the cost of purchased sources of energy and capacity for the three forecasted months in the quarterly time period. The cost estimates shall be presented on a monthly basis and include all detail on the type of fuel forecasted to be consumed.

Prior Period Reconciliation

The Prior Period Reconciliation is the under- or over-recovered funds for the first two months of the current quarterly time period and the last month of the prior quarterly time period. PREPA shall provide estimates of the reconciling balance with each proposed quarterly filing of the PPCA.

Total Net Retail Sales

Total Net Retail Sales shall be the sales to all classes of classes excluding Net Metering Energy.

Working Capital

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000054



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

The estimated level of working capital based upon the Revenue Lags approved in the most recent general rate requests and the expense leads, by fuel type, as documented by PREPA.

Average Cost of Purchased Power in Base Rates

The Average Cost of all Purchased Power consumed by PREPA, stated in dollars per KWH, during the test year and approved by the PREC in the most recent rate request. The average cost of purchased power in base rates is \$0.04748 per KWH.

Quarterly Filing

PREPA shall make a filing for a proposed PPCA factor before the end of the second week of the third month of each quarter with the PREC which will be proposed to go into effect with the first billing cycle of the first month of the following quarter. If a revised PPCA factor is not approved the previous months' PPCA factor shall remain in effect until a new factor is approved.

Accelerated Adjustment

Each month after final Fuel Expense and KWH sales are available to PREPA the company shall prepare a re-estimate comparing the re-estimated recovery of fuel expense for the quarterly period. If the re-estimated fuel expense deviated from the estimated fuel expenses by more than five (5) percent PREPA shall re-estimate the Fuel Cost Adjustment factor to provide an expected value of zero for the quarterly time period.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000055



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

CONTRIBUTIONS IN LIEU OF TAXES COST ADJUSTMENT

The Contribution in Lieu of Taxes Adjustment (CILTA) is a reconciling tariff mechanism which recovers the cost of CILT payments, required to be made by PREPA, on an annual basis. The CILTA shall be applicable to all gross KWH consumed consumers served on all of PREPA's tariffs with the exceptions of the base usage contained in Tariff RHR.

The formula to calculate the CILTA factor is:

$$\text{CILTA } (\$/\text{kWh}) = \left(\frac{\text{CILT} + \text{Prior Period Reconciliation}}{\text{Total Net Gross KWH Sales}} \right)$$

CILT

The CILT are the total payment of Contributions in Lieu of Taxes for the next twelve forecasted months in the quarterly time period. The cost estimates shall be presented on a monthly basis and include all detail on the type of fuel forecasted to be consumed.

Prior Period Reconciliation

The Prior Period Reconciliation is the under- or over-recovered funds for the first ten months of the current annual time period and the last two months of the prior quarterly time period. PREPA shall provide estimates of the reconciling balance with each proposed quarterly filing of the CILTA.

Total Gross Retail Sales

Total Gross Retail Sales shall be the sales to all classes of classes including Net Metering Energy.

Annual Filing

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000056



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

PREPA shall make a filing for a proposed CILTA factor before the end of the eleventh month of each annual time period with the PREC which will be proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised CILTA factor is not approved the previous years' CILTA factor shall remain in effect until a new factor is approved.

Estimated CILT Expense

The projected CILT Expense incurred by PREPA in the twelve month time period which the CILT Factor will be in effect.

Reconciliation Factor

The under / over-recovery of the prior CILT factor for all months which data is available for the prior CILT Factor and any reconciliation not captured for the previous CILT factor.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000057



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

SUBSIDIES, PUBLIC LIGHTING (MUNICIPAL) AND OTHER SUBVENTIONS

The Subsidy Adjustment (SUBA) is a reconciling tariff mechanism which recovers the cost of subsidies which PREPA is required to provide, required to be made by PREPA, on an annual basis. The SUBA shall be applicable to all gross KWH consumed consumers served on all of PREPA's tariffs with the exceptions of the base usage contained in Tariff RHR.

The formula to calculate the SUBA factor is:

$$\text{SUBA } (\$/\text{kWh}) = \left(\frac{\text{Subsidies} + \text{Prior Period Reconciliation}}{\text{Total Net Gross KWH Sales}} \right)$$

Subsidies

Subsidies are defined as all subsidies which PREPA is required to provide to customers through legislative mandate, subsidies authorized through orders issued by the PREC or other similar sanctioned initiatives.

Prior Period Reconciliation

The Prior Period Reconciliation is the under- or over-recovered funds for the first ten months of the current annual time period and the last two months of the prior quarterly time period. PREPA shall provide estimates of the reconciling balance with each proposed quarterly filing of the SUBA.

Total Gross Retail Sales

Total Gross Retail Sales shall be the sales to all classes of classes including Net Metering Energy.

Annual Filing

PREPA shall make a filing for a proposed SUBA factor before the end of the eleventh month of each annual time period with the PREC which will be

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000058



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised SUBA factor is not approved the previous years' SUBA factor shall remain in effect until a new factor is approved.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000059



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

LOAD RETENTION RIDER

The Load Retention Rider will be available to any customer who can document that an option to reduce or eliminate electric consumption from PREPA and replace it with an alternative energy source. The intention of this rider is to avoid losing electric load to an energy alternative available to the customer which is greater than PREPA's marginal cost.

Estimate of Discount

PREPA will perform a study and estimate the incremental cost of the customer's energy alternative and compare that cost to the cost which PREPA would charge under the applicable tariff which the customer would normally receive service. The estimated discount is the cost of PREPA electric service under tariff rates less the cost of the Customer's energy alternative. A discount will only be offered in cases where the discounted cost to serve the customer exceeds PREPA marginal cost of service.

The estimated discount will be applied to the applicable PREPA tariff which the customer will receive service. At PREPA's option a contract may be required.

Review and Approval by the Puerto Rico Energy Commission

When an agreement is completed by PREPA and the customer a filing shall be made before the Puerto Rico Energy Commission. Any customer specific information shall be confidential. The Puerto Rico Energy Commission shall have sixty (60) days to rule on the application and either approve or disapprove the agreement. If the contract is approved PREPA shall execute the agreement.

Recovery of Discounts

PREPA shall recover any discount approved by the Puerto Rico Energy Commission in the Subsidies Adjustment clause.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000060



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

ECONOMIC DEVELOPMENT RIDER

The Economic Rider will be available to any customer who can document that they are expanding employment activities in the Commonwealth of Puerto Rico. The availability of this tariff will be limited to customers served at primary and transmission voltages.

Estimate of Discount

The discount which PREPA will provide customers increasing employment at a specific site will be based upon the number of jobs created and the marginal cost to serve that customer. The determination of the discount will be based upon the following factors: (1) the verified number of jobs created; (2) the marginal cost to serve the customer; and (3) the duration of the increased employment.

Review and Approval by the Puerto Rico Energy Commission

When an agreement is completed by PREPA and the customer a filing shall be made before the Puerto Rico Energy Commission. Any customer specific information shall be confidential. The Puerto Rico Energy Commission shall have sixty (60) days to rule on the application and either approve or disapprove the agreement. If the contract is approved PREPA shall execute the agreement.

Recovery of Discounts

PREPA shall recover any discount approved by the Puerto Rico Energy Commission in the Subsidies Adjustment clause.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000061



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

ENERGY EFFICIENCY RIDER

The Energy Efficiency Rider is a mechanism which provides for the cost recovery for all expenses associated with the implementation and administration of energy efficiency programs operated by or on behalf of PREPA. The costs of the program shall be recovered through a per kilowatthour charge for all customers, the Energy Efficiency Charge (EEC).

The formula to calculate the EEC is:

$$ECC (\$/kWh) = \left(\frac{\text{Total Cost of Energy Efficiency Programs}}{\text{Total Gross Retail KWH Sales}} \right)$$

Total Cost Energy Efficiency Programs

The total cost of energy efficiency programs administered by or on behalf of PREPA which are approved by the Puerto Rico Energy Commission.

Prior Period Reconciliation

The Prior Period Reconciliation is the under- or over-recovered funds for the first two months of the current quarterly time period and the last month of the prior quarterly time period. PREPA shall provide estimates of the reconciling balance with each proposed quarterly filing of the FCA.

Total Gross Retail Sales

Total Net Retail Sales shall be the sales to all classes of classes including Net Metering Energy.

Working Capital

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000062



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

The estimated level of working capital based upon the Revenue Lags approved in the most recent general rate requests and the expense leads, by fuel type, as documented by PREPA.

Quarterly Filing

PREPA shall make a filing for a proposed FCA factor before the end of the second week of the third month of each quarter with the PREC which will be proposed to go into effect with the first billing cycle of the first month of the following quarter. If a revised FCA factor is not approved the previous months' FCA factor shall remain in effect until a new factor is approved.

Accelerated Adjustment

Each month after final Fuel Expense and KWH sales are available to PREPA the company shall prepare a re-estimate comparing the re-estimated recovery of fuel expense for the quarterly period. If the re-estimated fuel expense deviated from the estimated fuel expenses by more than five (5) percent PREPA shall re-estimate the Fuel Cost Adjustment factor to provide an expected value of zero for the quarterly time period.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000063



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

FUEL OIL SUBSIDY

For the first \$18 per barrel of oil in charges associated with fuel price, customers under this subsidy will each pay 34% of the total charge, according to the Fuel Charge Adjustment. This subsidy will only apply to customers in the appropriate tariffs whose consumption is under 425 kWh.

Those customers with a monthly energy consumption between 401 kWh and 425 kWh will pay 34% of the purchased fuel charge as determined by the Fuel Purchase Clause for the first 400 kWh consumer, and 100% of the monthly energy consumption over 400 kWh.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000064

**PUERTO RICO ELECTRIC POWER
AUTHORITY**



ELECTRIC SERVICE RATES

DRAFT

***The official version of this book is the Spanish version approved by the Puerto Rico Electric Power Authority's (PREPA's) Governing Board.**

TABLE OF CONTENTS

Rate		Page
GRS	General Residential Service.....	2
LRS	Lifeline Residential Service.....	4
RH-3	Residential Service for Public Housing Projects.....	6
RFR	Residential Fixed Rate for Public Housing Under Ownership of the Public Housing Administration	8
GSS	General Service at Secondary Distribution Voltage.....	9
GSP	General Service at Primary Distribution Voltage	11
GST	General Service at Transmission Voltage	14
SR-GST	General Service at Transmission Voltage — Special.....	17
TOU-P	Time of Use at Primary Distribution Voltage.....	21
TOU-T	Time of Use at Transmission Voltage	25
SR-TOU-T	Time of Use at Transmission Voltage — Special.....	29
TOU-C	Time of Use — Cool Storage Air Conditioning Systems.....	35
SR-TOU-C	Time of Use — Cool Storage Air Conditioning Systems — Special.....	37
LIS	Large Industrial Service (115kV).....	40
SR-LIS	Large Industrial Service (115kV) — Special	43
SBS	Standby Service at Transmission or Primary Distribution Voltage	49
SR-SBS	Standby Service at Transmission or Primary Distribution Voltage — Special.....	53
GAS	General Agricultural Service and Aqueducts Pumps Operated by Rural Communities	58
LP-13	Outdoor Sports Field Lighting for Parks Where Admission Rights are Collected	59
CATV	Cable TV Power Supplies	60
PLG	Public Lighting General.....	61
USSL	Unmetered Service for Small Loads.....	68
PPBB	Power Producers Connected at PREPA Bus Bar.....	70
Reconciliation Clauses and Riders	Adjustment Clause.....	74



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

GENERAL RESIDENTIAL SERVICE**DESIGNATION:**

GRS

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to residential customers for domestic uses such as lighting and refrigeration, among others. PREPA will provide and install the meter in each residence or apartment and the customer is responsible to supply the installations needed for its placement.

This rate may also apply to houses, apartments, and other structures which are primarily intended for residential purposes, where no more than two rooms in which the total connected load does not exceed 500 watts, are used by tenant for business or professional purposes; otherwise, the General Service at Secondary Distribution Voltage Rate shall be applied to both, business and residential uses, if not separately metered.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

BILLING PERIOD CHARGES:**Energy Charges**

Energy – Generation	\$0.09242 per kWh
Energy – Transmission	\$0.00796 per kWh
Energy – Distribution	\$0.06050 per kWh
Energy – All-In	\$0.16086 per kWh

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000068



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

RECONCILIATION CLAUSES AND RIDERS:

Tariff GRS is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Fuel Oil Subsidy
 - a. Only GRS 111 is eligible for the Fuel Oil Subsidy, which applies only to the first 425 kWh consumed
4. Contributions in Lieu of Taxes (CILT) – Municipalities
5. Subsidies, Public Lighting (Municipal) and other Subventions
6. Net-Metering Credit
7. Securitization Charge

DESIGNATION: ~~GRS~~**AVAILABLE:** ~~Everywhere in Puerto Rico~~

APPLICABLE: ~~This rate shall apply to residential customers for domestic uses such as lighting and refrigeration, among others. PREPA will provide and install the meter in each residence or apartment and the customer is responsible to supply the installations needed for its placement.~~

~~This rate may also apply to houses, apartments, and other structures which are primarily intended for residential purposes, where no more than two rooms in which the total connected load does not exceed 500 watts, are used by tenant for business or professional purposes; otherwise, the General Service at Secondary Distribution Voltage Rate shall be applied to both, business and residential uses, if not separately metered.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000069



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~If the customer requests it and PREPA deems it convenient, more than one family in multiple dwelling units financed with public funds may be served through the same meter. In such event, the energy blocks and the minimum monthly billing shall be increased in proportion to the number of families served. No submeters shall be allowed for resale or energy cost allocation among the dwelling units.~~

CHARACTER OF SERVICE:

~~_____ Alternating current, 60 Hertz, 2 or 3 wires, single or three phase; 120, 208, or 240 volts, at PREPA's option.~~

CHARGES: I. Monthly Energy Charge:

~~a) 4.35 cents per kWh for the first 425 kWh of monthly consumption~~

~~b) 4.97 cents per kWh of additional energy consumption~~

II. Monthly Fixed Charge:

~~_____ \$3.00 per customer~~

~~III. Plus the adjustment charge as described in the Adjustment Clause.~~

General Residential Service
Page 2

MINIMUM BILL:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000070



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

_____ \$3.00 per month

EFFECTIVE DATE:

_____ June 5, 2000

GRS

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000071



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

LIFELINE RESIDENTIAL SERVICE**DESIGNATION:**

LRS

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to residential customers, who fulfill the Nutritional Assistance Program criteria, for all domestic uses (lighting, refrigeration, and others). PREPA will provide and install the meter in each residence or apartment and the customer is responsible to supply the installations needed for its placement.

The customers in the RH3 rate can request a transfer to the LRS rate. However, once transferred to LRS, they will not be able to return to RH3.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

CHARGES:**Energy Charges**

Energy – First 425 kWh	\$0.13239 per kWh
Energy – Greater than 425 kWh	\$0.16086 per kWh

RECONCILIATION CLAUSES AND RIDERS:

Tariff LRS is subject to the following Reconciliation Clauses and Riders:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000072



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Fuel Oil Subsidy
 - a. Both LRS 109 and 110 are eligible for the Fuel Oil Subsidy, which applies only to the first 425 kWh consumed
4. Contributions in Lieu of Taxes (CILT) – Municipalities
5. Net-Metering Credit
6. Securitization Charge

DESIGNATION: LRS**AVAILABLE:** ~~Everywhere in Puerto Rico~~

APPLICABLE: ~~This rate shall apply to residential customers, who fulfill the Nutritional Assistance Program criteria, for all domestic uses (lighting, refrigeration, and others). PREPA will provide and install the meter in each residence or apartment and the customer is responsible to supply the installations needed for its placement.~~

~~The customers in the RH3 rate can request a transfer to the LRS rate. However, once transferred to LRS, they will not be able to return to RH3.~~

~~If the customer requests it and PREPA deems it convenient, more than one family in multiple dwelling units financed with public funds may be served through the same meter. In such event, the energy blocks and the minimum monthly billing shall be increased in proportion to the number of families served. A person living alone will be considered a family. No submeters shall be allowed for resale or energy cost allocation among the dwelling units.~~

CHARACTER OF SERVICE:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000073



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~Alternating current, 60 Hertz, 2 or 3 wires, single or three phase; 120, 208, or 240 volts, at PREPA's option.~~

~~**CHARGES:** Monthly Energy Charge:~~

- ~~a) 1.46 cents for each of the first 425 kWh of monthly consumption~~
- ~~b) 4.97 cents for each kWh of additional consumption~~

~~Monthly Fixed Charge:~~

~~\$3.00 per customer~~

~~Plus the adjustment charge as described in the Adjustment Clause, except for the following:~~

~~For the first \$18 per barrel in the fuel price, the customer shall pay the following percentage of the total charge calculated according to the Fuel Purchase Clause:~~

~~Lifeline Residential Service~~

~~Page 2~~

Monthly	
Consumption, kWh	Percentage
0 - 100	10
101 - 200	25
201 - 300	35
301 - 400	45
401 - 425	*
> 425	100

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000074



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~*Those customers with a monthly energy consumption between 401 and 425 kWh will pay 45% of the purchase fuel charge as determined by the Fuel Purchase Clause for the first 400 kWh and 100% for the monthly energy consumption over 400 kWh.~~

~~MINIMUM BILL:~~

~~_____ \$3.00 per month~~

~~EFFECTIVE DATE:~~

~~_____ June 5, 2000~~

LRS

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000075



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

RESIDENTIAL SERVICE FOR PUBLIC HOUSING PROJECTS**DESIGNATION:**

RH3

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to residential customers of Public Housing Projects supported or subsidized in whole or in part by loans, grants, contributions or appropriations of the federal, state, or municipal governments. The owner will provide a complete electrical distribution system adequate to serve the Project, with connections for service and meter in each house or apartment in accordance with drawings and specifications approved by the Puerto Rico Electric Power Authority. The ownership of such system shall be transferred to PREPA that will assume the system operation and maintenance costs. The service shall be provided for all domestic uses including lighting, refrigeration, and other household uses.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

CHARGES:**Energy Charges**

Energy – First 425 kWh	\$0.10211 per kWh
Energy – Greater than 425 kWh	\$0.16086 per kWh

RECONCILIATION CLAUSES AND RIDERS:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000076



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Tariff RH3 is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Fuel Oil Subsidy
 - a. Both RH3 103 and 104 are eligible for the Fuel Oil Subsidy, which applies only to the first 425 kWh consumed
4. Contributions in Lieu of Taxes (CILT) – Municipalities
5. Net-Metering Credit
6. Securitization Charge

~~RH3~~

~~Everywhere in Puerto Rico~~

~~E: This rate shall apply to residential customers of Public Housing Projects supported or subsidized in whole or in part by loans, grants, contributions or appropriations of the federal, state, or municipal governments. The owner will provide a complete electrical distribution system adequate to serve the Project, with connections for service and meter in each house or apartment in accordance with drawings and specifications approved by the Puerto Rico Electric Power Authority. The ownership of such system shall be transferred to PREPA that will assume the system operation and maintenance costs. The service shall be provided for all domestic uses including lighting, refrigeration, and other household uses.~~

~~Alternating current, 60 Hertz, 2 or 3 wires, single phase, 120 or 240 volts.~~

~~A. For customers with monthly consumption of 425 kWh or less~~

~~Monthly Energy Charge:~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000077



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~0.1 cent per kWh~~~~Monthly Fixed Charge:~~~~\$2.00 per customer~~~~Plus the adjustment charge as described in the Adjustment Clause, except for the following:~~~~For the first \$18 per barrel in the fuel price, the customer shall pay the following percentage of the total charge calculated according to the Fuel Purchase Clause:~~~~Residential Service for Public Housing Projects
Page 2~~

Monthly	Percentage
Consumption, kWh	
0 - 100	10
101 - 200	25
201 - 300	35
301 - 400	45
401 - 425	*
> 425	100

~~* Those customers with a monthly energy consumption between 401 and 425 kWh will pay 45% of the purchase fuel charge determined by the Fuel Purchase Clause for the first 400 kWh~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000078



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~and 100% of the monthly energy consumption over 400 kWh.~~

~~Minimum Bill: \$2.00 per month~~

~~B. For customers with monthly consumption over 425 kWh~~

~~Monthly Energy Charge:~~

~~3.3 cents per kWh~~

~~Monthly Fixed Charge:~~

~~\$2.00 per customer~~

~~Plus the adjustment charge as described in the Adjustment Clause.~~

~~Minimum Bill: \$2.00 per month~~

EFFECTIVE DATE:

~~June 5, 2000~~

RH3

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000079



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

**RESIDENTIAL FIXED RATE FOR PUBLIC HOUSING UNDER OWNERSHIP OF THE
PUBLIC HOUSING ADMINISTRATION****DESIGNATION:**

RFR

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

The Fixed Rate for Public Housing Under the Ownership of the Public Housing Administration was established in compliance with Act 69 of August 11, 2009, set by the Puerto Rico Electric Power Authority and approved by its Governing Board, as a payment for the consumption of the electric service of eligible customers who meet the requirements of the Regulation "*Reglamento para la Concesión de la Tarifa Fija para Residenciales Públicos bajo la Titularidad de la Administración de Vivienda Pública*".

The Fixed Rate is granted to permanent public housing residents.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

CHARGES:

The RFR Excess energy charges will be identical to the GRS energy charge:

RFR 105

Fixed Charge	\$30.00 per month
Energy – In Excess of 600 kWh	\$0.16086 per kWh

RFR 106

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000080



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Fixed Charge	\$40.00 per month
Energy – In Excess of 800 kWh	\$0.16086 per kWh

RFR 107

Fixed Charge	\$50.00 per month
Energy – In Excess of 1000 kWh	\$0.16086 per kWh

RECONCILIATION CLAUSES AND RIDERS:

Tariff RFR is subject to the following Reconciliation Clauses and Riders:

1. Securitization Charge
2. Contributions in Lieu of Taxes (CILT) – Municipalities
 - a. Only kWh consumed in excess of the established sub class limitation will have the Contributions in Lieu of Taxes (CILT) – Municipalities Reconciliation clause

**~~RESIDENTIAL FIXED RATE FOR PUBLIC HOUSING
UNDER OWNERSHIP OF THE PUBLIC HOUSING ADMINISTRATION~~**

~~The Fixed Rate for Public Housing Under the Ownership of the Public Housing Administration was established in compliance with Act 69 of August 11, 2009, set by the Puerto Rico Electric Power Authority and approved by its Governing Board, as a payment for the consumption of the electric service of eligible customers who meet the requirements of the Regulation “Reglamento para la Concesión de la Tarifa Fija para Residenciales Públicos bajo la Titularidad de la Administración de Vivienda Pública”.~~

~~The Fixed Rate is granted to public housing residents and to residents temporarily living in private homes while their public housing homes are in the process of renovation, reconstruction or development.~~

~~A Fixed Rate is granted upon request to eligible customers that have the following real~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000081



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

consumption:**MONTHLY BILLING**

FIXED RATE	NUMBER OF ROOMS	FIXED RATE COST	MAXIMUM CONSUMPTION (kWh)	COST OF EXCESS OVER MAXIMUM CONSUMPTION
105	1	\$30	600	Over 600 kWh at \$0.05/kWh
106	2 or 3	\$40	800	Over 800 kWh at \$0.05/kWh
107	4 or 5	\$50	1,000	Over 1,000 kWh at \$0.05/kWh

RFR

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000082



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

GENERAL SERVICE AT SECONDARY DISTRIBUTION VOLTAGE**DESIGNATION:**

GSS

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to industrial and commercial customers for non-residential service such as offices, stores, restaurants, hotels, cold storage plants, ice plants, ball parks where admission rights are collected, guest houses, hospitals, clinics, orphanages, schools, clubs, cafes, bookstores, community houses, rooming houses, sign and show window lighting, churches, pump installations, and common areas of office buildings or apartments with a load less than 50 kVA. Also, it shall apply to temporary electric power service for limited use in streets and carnivals. Service shall be rendered through one point of connection and one metering point.

The customer shall supply the installations required to render the electric power service. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

The measurement will be done according to this rate and to the General Terms and Conditions for the Supply of Electric Service. The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.

Two or more industrial firms may contract electric power service through one meter, if they meet all the following requirements:

1. The industrial firms shall be the property of one owner or Parent Corporation.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000083



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

2. The firms shall be located in the same building or adjacent buildings in the same lot.
3. The firms will manufacture the same product or complementary products, which form part of the same article.

The firms cannot have debts with PREPA at the time they request this benefit.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, single or three-phase; 120, 208, 240 or 480 volts, at PREPA's option.

BILLING PERIOD CHARGES:

Customer Charge:	\$10.00 per month
------------------	-------------------

Energy Charges

Energy – Generation	\$0.10937 per kWh
Energy – Transmission	\$0.01092 per kWh
Energy – Distribution	\$0.05480 per kWh
Energy – All-In	\$0.17509 per kWh

RECONCILIATION CLAUSES AND RIDERS:

Tariff GSS is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000084



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

5. Net-Metering Credit

6. Securitization Charge

~~DESIGNATION: GSS~~~~AVAILABLE: Everywhere in Puerto Rico~~

~~APPLICABLE: This rate shall apply to industrial and commercial customers for non-residential service such as offices, stores, restaurants, hotels, cold storage plants, ice plants, ball parks where admission rights are collected, guest houses, hospitals and clinics, orphanages, schools, clubs, cafes, bookstores, community houses, rooming houses, sign and show window lighting, churches, and pump installations, and common areas of buildings of offices or apartments with a load less than 50 kVA. Also, it shall apply to temporary electric power service for limited use in streets, carnivals, and others. Service shall be rendered through one point of connection and one metering point.~~

~~The customer shall supply the installations required to render the electric power service. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.~~

~~The measurement will be done according to this rate and to the General Terms and Conditions for the Supply of Electric Service. The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.~~

~~Two or more industrial firms may contract electric power service through one meter, if they meet all the following requirements:~~

- ~~1. The industrial firms shall be the property of one owner or parent corporation.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000085



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

- ~~2. The firms shall be located in the same building or adjacent buildings in the same lot.~~
- ~~3. The firms will manufacture the same product or complementary products, which form part of the same article.~~
- ~~4. The firms cannot have debts with PREPA at the time they request this benefit.~~

~~General Service at Secondary Distribution Voltage~~
~~Page 2~~

~~CHARACTER OF SERVICE:~~

~~Alternating current, 60 Hertz, single or three phase; 120, 208, 240 or 440 volts, at PREPA's option.~~

~~CHARGES:~~ ~~Monthly Energy Charge:~~

~~7.67 cents per kWh~~

~~Monthly Fixed Charge:~~

~~\$5.00 per customer~~

~~Plus the adjustment charge as described in the Adjustment Clause.~~**~~MINIMUM BILL:~~**

~~Twenty percent of the highest bill of the six months previous to the current month, in regular billing periods.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000086



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

EFFECTIVE DATE:

~~June 5, 2000~~

~~GSS~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000087



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

GENERAL SERVICE AT PRIMARY DISTRIBUTION VOLTAGE**DESIGNATION:**

GSP

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to industrial customers, commercial customers (such as office buildings, stores, hotels, restaurants, clinics and private hospitals, schools, clubs, movie theaters, radio stations, ball parks where admission rights are collected, and others), and common areas of buildings of offices or apartments for general uses including lighting, refrigeration, motive power, and others. Service shall be rendered through one point of connection and through only one meter.

The customer shall provide the installations required to receive the electric power service from PREPA, including the substation. The transformers and related equipment may be rented from PREPA, if they are available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The measurement will be done according to this rate and to the General Terms and Conditions for the Supply of Electric Energy.

The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.

Two or more industrial firms may contract electric power service through one meter, if they meet all the following requirements:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000088



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

1. The industrial firms shall be the property of one owner or Parent Corporation.
2. The firms shall be located in the same building or adjacent buildings in the same lot.
3. The firms will manufacture the same product or complementary products, which form part of the same article.

The firms cannot have debts with PREPA at the time they request this benefit.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wires, three-phase; 2,400; 4,160; 8,320; 13,200 volts or another primary distribution voltage at PREPA's option.

BILLING PERIOD CHARGES:

Customer Charge:	\$200.00 per month
------------------	--------------------

Energy Charges	\$0.11116 per kWh
----------------	-------------------

The demand charges will be assessed per kVA of the measured maximum demand, but no less than 50 KVA, established during the current month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Demand Charges

Demand – Generation	\$7.79 per kVA
Demand – Transmission	\$1.64 per kVA
Demand – Distribution	\$2.57 per kVA

Demand – All-In	\$12.00 per kVA
------------------------	------------------------

RECONCILIATION CLAUSES AND RIDERS:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000089



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Tariff GSP is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit
6. Securitization Charge

DESIGNATION: ~~GSP~~

AVAILABLE: ~~Everywhere in Puerto Rico~~

APPLICABLE: ~~This rate shall apply to industrial customers, commercial customers (such as office buildings, stores, hotels, restaurants, clinics and private hospitals, schools, clubs, movie theaters, radio stations, ball parks where admission rights are collected, and others), and common areas of buildings of offices or apartments for general uses including lighting, refrigeration, motive power, and others. Service shall be rendered through one point of connection and through only one meter.~~

~~The customer shall provide the installations required to receive the electric power service from PREPA, including the substation. The transformers and related equipment may be rented from PREPA, if they are available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The measurement will be done according to this rate and to the General Terms and Conditions for the Supply of Electric Energy.~~

~~The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.~~

Date Filed:**Effective Date:****Issued By: Javier Quintana Mendez****Executive Director****J 000090**



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~Two or more industrial firms may contract electric power service through one meter, if they meet all the following requirements:~~

- ~~1. The industrial firms shall be the property of one owner or parent corporation.~~
- ~~2. The firms shall be located in the same building or adjacent buildings in the same lot.~~
- ~~3. The firms will manufacture the same product or complementary products, which form part of the same article.~~
- ~~4. The firms cannot have debts with PREPA at the time they request this benefit.~~

~~General Service at Primary Distribution Voltage~~
~~Page 2~~

~~CHARACTER OF SERVICE:~~

~~Alternating current, 60 Hertz, 3 or 4 wires, three phase; 2,300; 4,160; 8,320; 13,200 volts or another primary distribution voltage at PREPA's option.~~

~~CHARGES:~~ ~~I. Monthly Demand Charge:~~

~~The highest of:~~

- ~~a) \$8.10 per kVA of 60% of the contracted load~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000091



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~b) \$8.10 per kVA of 60% of the maximum demand established during the 11 months previous to the current month~~

~~c) \$8.10 per kVA of the maximum demand during a period of 15 consecutive minutes during the month~~

~~If the maximum demand established during the month is higher than the contracted load, the excess over the latter shall be billed at \$10 per kVA.~~

~~II. Monthly Energy Charge:~~

~~a) 3.6 cents for each of the first 300 kWh per kW of maximum demand~~

~~b) 2.8 cents per each kWh of additional consumption~~

~~III. Monthly Fixed Charge:~~

~~\$200 per customer~~

~~IV. Plus the adjustment charge as described in the Adjustment Clause~~

~~MINIMUM BILL:~~

~~\$605 plus the adjustment charge as described in the Adjustment Clause~~

~~General Service at Primary Distribution Voltage
Page 3~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000092



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~TERM OF CONTRACT:~~

~~One year; can be cancelled thereafter with an advance notice of 60 days by either party.~~

~~EFFECTIVE DATE:~~

~~_____ June 5, 2000~~

GSP

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000093



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

GENERAL SERVICE AT TRANSMISSION VOLTAGE**DESIGNATION:**

GST

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to commercial and industrial customers, connected to the transmission system, that have a demand of 250 kVA or greater, for general uses including motive power, heating, refrigeration, and incidental lighting of industries, hotels, and any other establishment. The service shall be provided from only one point of connection and through only one meter.

The customer shall supply the installations required to receive the electric power service from PREPA, including the substation. The transformers and related equipment may be rented from PREPA, if they are available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The measurement will be done according to this rate and to the General Terms and Conditions for the Supply of Electric Energy. The customer will provide the communication facilities required for the remote reading of the meter.

The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.

Two or more industrial firms may contract electric power service through one meter, if they meet all the following requirements:

1. The industrial firms shall be the property of one owner or Parent Corporation.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000094



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

2. The firms shall be located in the same building or adjacent buildings in the same lot.
3. The firms will manufacture the same product or complementary products, which form part of the same article.

The firms cannot have debts with PREPA at the time they request this benefit.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, three-phase; 38 kV or 115 kV at PREPA's option.

BILLING PERIOD CHARGES:

Customer Charge:	\$450.00 per month
------------------	--------------------

Energy Charges	\$0.10002 per kWh
----------------	-------------------

The demand charges will be assessed per kVA of the measured maximum demand, but no less than 50 KVA, established during the current month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Demand Charges

Demand – Generation	\$7.79 per kVA
Demand – Transmission	\$1.64 per kVA
Demand – Distribution	N/A

Demand – All-In	\$9.43 per kVA
------------------------	-----------------------

RECONCILIATION CLAUSES AND RIDERS:

Tariff GST is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000095



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit
6. Securitization Charge

DESIGNATION: ~~GST~~**AVAILABLE:** ~~Everywhere in Puerto Rico~~

APPLICABLE: ~~This rate shall apply to commercial and industrial customers, connected to the transmission system, that have a demand of 250 kVA or greater, for general uses including motive power, heating, refrigeration, and incidental lighting of industries, hotels, and any other establishment. The service shall be provided from only one point of connection and through only one meter.~~

~~The customer shall supply the installations required to receive the electric power service from PREPA, including the substation. The transformers and related equipment may be rented from PREPA, if they are available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The measurement will be done according to this rate and to the General Terms and Conditions for the Supply of Electric Energy. The customer will provide the communication facilities required for the remote reading of the meter.~~

~~The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.~~

~~Two or more industrial firms may contract electric power service through one meter, if they meet all the following requirements:~~

Date Filed:**Effective Date:****Issued By: Javier Quintana Mendez****Executive Director****J 000096**



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

- ~~1. The industrial firms shall be the property of one owner or parent corporation.~~
- ~~2. The firms shall be located in the same building or adjacent buildings in the same lot.~~
- ~~3. The firms will manufacture the same product or complementary products, which form part of the same article.~~
- ~~4. The firms cannot have debts with PREPA at the time they request this benefit.~~

~~General Service at Transmission Voltage~~~~Page 2~~**~~CHARACTER OF SERVICE:~~**

~~_____ Alternating current, 60 Hertz, 3 or 4 wires, three-phase; 38 kV or 115 kV at PREPA's option.~~

~~CHARGES:~~ ~~1. Monthly Demand Charge:~~

~~_____ The highest of:~~

- ~~a) \$7.70 per kVA of 60% of the contracted load~~
- ~~b) \$7.70 per kVA of 60% of the maximum demand established during the 11 months previous to the current month~~
- ~~c) \$7.70 per kVA of the maximum demand during a period of~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000097



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~15 consecutive minutes during the month.~~

~~If the maximum demand established during the month is higher than the contracted load, the excess over the latter shall be billed at \$9.60 per kVA.~~

~~2. Monthly Energy Charge:~~

- ~~a) 2.8 cents for each one of the first 300 kWh per kW of maximum demand~~
- ~~b) 2.4 cents per kWh of additional consumption~~

~~3. Monthly Fixed Charge:~~

~~\$450 per customer~~

~~4. Plus the adjustment charge as described in the Adjustment Clause~~

MINIMUM BILL:

~~\$2,375 plus the adjustment charge as described in the Adjustment Clause~~

~~General Service at Transmission Voltage~~
~~Page 3~~

TERM OF CONTRACT:

~~One year; can be cancelled thereafter with an advance notice of~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000098



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~60 days by either party.~~

EFFECTIVE DATE:

~~June 5, 2000~~

GST

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000099



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

GENERAL SERVICE AT TRANSMISSION VOLTAGE – SPECIAL**DESIGNATION: _____ SR-GST****AVAILABLE: _____ Everywhere in Puerto Rico**

APPLICABLE: _____ This rate shall apply to new industries and industries with expansion areas, connected to the transmission system, that comply with the criteria and requirements established in the Regulation for the Concession of the Special Industrial Incentive Rates. These industries should have a contracted load equal to or greater than 250 kVA, a load factor greater than 30%, and a power factor greater than or equal to 85%. The electric service is provided and billed to the owner or legal entity that formalizes the electric service contract.

New Industry:

The customer shall provide the equipment and facilities required for the metering system, which will be provided and installed by the Puerto Rico Electric Power Authority (PREPA). The transformers and related equipment may be rented from PREPA, if they are available, in accordance to the existing procedures. The service shall be provided from a single point of connection and through one meter. The measurement shall be in accordance to the General Terms and Conditions for the Supply of Electric Energy. The customer shall provide the communication facilities required for the remote reading of the meter.

Two or more new industries may contract electric power service through one meter, if they meet all of the following requirements:

- 1. _____ The industries must be part of the same owner or parent corporation.**
- 2. _____ The industries must be located in the same building or adjacent buildings on the same lot.**
- 3. _____ The industries must manufacture the same product or interrelated complementary products, which**

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000100



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~form part of the same article.~~

~~General Service at Transmission Voltage—Special
Page 2~~

~~Industry with Expansion Area:~~

~~The customer shall provide the equipment and facilities for the metering system required to measure the expansion area's electric demand and consumption. PREPA shall provide and install the metering system. The transformers and related equipment may be rented from PREPA, if they are available, in accordance to the existing procedures. The customer will provide the communication facilities required for the remote reading of the meter. If meter readings, energy and demand, are performed at the secondary side of the customer's substation, the readings shall be transferred to the primary side, which is the point of delivery, using a correction factor to account for transformer losses.~~

~~CHARACTER OF SERVICE:~~

~~Alternating current, 60 Hertz, 3 or 4 wires, three phase; 38 kV or 115 kV at PREPA's preference.~~

~~NEW INDUSTRY~~

~~CHARGES:~~

~~1. Monthly Demand Charge:~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000101



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

The highest of:

- a)

\$6.85 per kVA of 60% of
the contracted load
- b)

\$6.85 per kVA of 60% of
the maximum demand established during the 11 months previous to the current
month
- e)

\$6.85 per kVA of the
maximum demand during a period of 15 consecutive minutes during the month.
If the maximum demand established during the month is higher than the
contracted load, the excess over the latter shall be billed at \$8.54 per kVA.

General Service at Transmission Voltage—Special
Page 3

2.

Monthly Energy Charge:
- a)

2.49 cents for each one of
the first 300 kWh per kW of maximum demand
- b)

2.14 cents per kWh of
additional consumption
3.

Fixed Monthly Charge:
-

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000102



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

\$400 per customer

4.

 Adjustment Charge
(Adjustment Clause)

89% of the Adjustment Charge New Industry

MINIMUM BILL:

\$2,375 plus a
charge as described in the Adjustment Clause

INDUSTRY WITH EXPANSION AREA:

CHARGES:

1.

 Monthly Demand Charge:

The highest of:

- a)

 \$7.70 per kVA of 60% of
the industry with expansion area contracted load
- b)

 \$7.70 per kVA of 60% of
the industry with expansion area maximum demand established during the 11
months previous to the current month
- c)

 \$7.70 per kVA of the
industry with expansion area maximum demand established in a 15 consecutive
minute period during the month. If this maximum demand is higher than the
industry with expansion area contracted load, the excess over the latter shall be
billed at \$9.60 per kVA.
- Less \$0.85 per kVA of the expansion area maximum demand

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000103



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~General Service at Transmission Voltage – Special~~
~~Page 4~~**~~2. Monthly Energy Charge:~~****~~a) 2.8 cents for each one of the first 300 kWh of consumption of the industry with expansion area, per kW of maximum demand of the industry with expansion area~~****~~b) 2.4 cents per kWh of additional consumption~~****~~Less 0.30¢ per kWh of consumption of expansion area~~****~~3. Fixed Monthly Charge:~~****~~\$450 per customer~~****~~4. Adjustment Charge~~**
~~(Adjustment Clause)~~**~~Adjustment Charge – Industry + Expansion – 11% Adjustment Charge – Expansion~~****~~MINIMUM BILL:~~****~~\$2,375 plus a charge as described in the Adjustment Clause~~****~~TERM OF CONTRACT:~~****~~Not greater than three years.~~**

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director**J 000104**



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

PROPOSED EFFECTIVE DATE:

~~2010~~

~~September 1,~~

PROPOSED ENDING DATE:

~~Available for new industries or industries with expansion areas that formalize an electric service contract with this rate on or before August 31, 2013.~~

~~SR-GST~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000105



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

TIME OF USE AT PRIMARY DISTRIBUTION VOLTAGE**DESIGNATION:**

TOU-P

AVAILABLE:

Everywhere in Puerto Rico. This tariff is closed to new customers.

APPLICABLE:

This rate shall apply to commercial and industrial customers with a demand of 1,000 kVA or greater, that:

1. Transfer load from the on-peak period to the off-peak period.
2. Add load during the off-peak period.
3. Remove load from the on-peak period.

The following shall apply to customers with a demand equal to 1,000 kVA or greater and less than 3,000 kVA:

1. A block of 10,000 kVA limits the transference and increase of load in the off-peak period.
2. When this initial load block is complete, PREPA shall identify other blocks for new contracts. These blocks will be determined based on the amount of kVA that PREPA needs to transfer to the off-peak period. The Executive Director shall authorize these additional blocks.
3. The granting of the rate will depend on PREPA's ability to assign generation in the off-peak period.

The customer shall provide the substation. The transformers and related equipment may be rented from PREPA, if they are available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000106



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

SPECIAL CONDITIONS:

1. The Director of Planning and Environmental Protection must approve the granting of this rate.
2. The customer must inform PREPA about the actions taken to add or remove load or to transfer load from the on-peak period to the off-peak period.
3. The customer must provide the communication facilities required for the remote reading of the meter.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 2,300; 4,160; 8,320; 13,200 volts or another primary distribution voltage at PREPA's option.

BILLING PERIOD CHARGES:

Customer Charge	\$200.00 per month
-----------------	--------------------

Energy Charges

Energy – on-peak	\$0.10616 per kWh
Energy – off-peak	\$0.09116 per kWh

The demand charges will be assessed per kVA of the measured maximum demand, but no less than 1000 KVA, established during the current month during on-peak periods. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Demand Charges

Demand – Generation	\$7.79 per kVA
Demand – Transmission	\$1.64 per kVA
Demand – Distribution	\$2.57 per kVA

Date Filed:**Effective Date:**

Issued By: Javier Quintana Mendez
Executive Director

J 000107



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Demand – All-In**\$12.00 per kVA****PERIODS:****On-peak
Period**

The hours of 9:00 a.m. to 10:00 p.m. during weekdays (Monday through Friday), excluding certain Holidays¹.

**Off-peak
Period**

The hours of 10:00 p.m. to 9:00 a.m. during the weekdays (Monday through Friday), all weekend hours, and all hours during the aforementioned Holidays.

MAXIMUM DEMAND AND CONSUPTION:

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month.

RECONCILIATION CLAUSES AND RIDERS:

Tariff TOU-P is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit

~~Securitization Charge~~ **DESIGNATION:** ~~TOU-P~~

¹ The Holidays are as follows: New Years Day; Three Kings Day; Good Friday; United States Independence Day; Constitution of the Commonwealth of Puerto Rico; Labor Day; Discovery of Puerto Rico; Thanksgiving Day; Christmas Day.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000108



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~AVAILABLE: ——— Everywhere in Puerto Rico~~

~~APPLICABLE: ——— This rate shall apply to commercial and industrial customers with a demand of 1,000 kVA or greater, that:~~

~~▪ ——— Transfer load from the on peak period to the off peak period.~~

~~▪ ——— Add load during the off peak period.~~

~~▪ ——— Remove load from the on peak period.~~

~~————— The following shall apply to customers with a demand equal to 1,000 kVA or greater and less than 3,000 kVA:~~

~~▪ ——— A block of 10,000 kVA limits the transference and increase of load in the off peak period.~~

~~▪ ——— When this initial load block is complete, PREPA shall identify other blocks for new contracts. These blocks will be determined based on the amount of kVA that PREPA needs to transfer to the off peak period. The Executive Director shall authorize these additional blocks.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000109



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~*. The granting of the rate will depend on PREPA's ability to assign generation in the off peak period.~~

~~The customer shall provide the substation. The transformers and related equipment may be rented from PREPA, if they are available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system.~~

~~Special Conditions:~~

~~1. The Director of Planning and Environmental Protection must approve the granting of this rate.~~

~~2. The customer must inform PREPA about the actions taken to add or remove load or to transfer load from the on-peak period to the off peak period.~~

~~3. The customer must provide the communication facilities required for the remote reading of the meter.~~

~~Time Of Use at Primary Distribution Voltage
Page 2~~

~~CHARACTER OF SERVICE:~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000110



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~_____ Alternating current, 60 Hertz, 3 or 4 wires, three phase, 2,300; 4,160; 8,320; 13,200 volts or another primary distribution voltage at PREPA's option.~~

~~CHARGES: _____ Monthly Fixed Charge:~~

~~_____ \$200 per customer~~

~~_____ Monthly Demand Charge:~~

~~_____ The highest of:~~

~~\$8.10 per kVA of maximum demand during a period of 15 consecutive minutes in the month during the on-peak period, or~~

~~\$8.10 per kVA of 60% of the maximum demand established in the on-peak period during the 11 months previous to the current month~~

~~_____ Plus the highest of:~~

~~\$1.10 per kVA of maximum demand during a period of 15 consecutive minutes in the month during the off-peak period, or~~

~~\$1.10 per kVA of 60% of the maximum demand established in the off-peak period during the 11 months previous to the current~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000111



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~month~~

~~————— Monthly Energy Charge:~~

~~5.0 — cents per kWh during the on-peak period, plus~~

~~1.1 — cents per kWh during the off-peak period~~

~~————— Plus the adjustment charge as described in
the Adjustment Clause.~~

~~Time Of Use at Primary Distribution Voltage
Page 3~~

~~MINIMUM BILL:~~

~~————— For customers with a demand of 3,000
kVA or greater:~~

~~————— \$3,500 plus the energy
charge plus the adjustment charge~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000112



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~For customers with a demand of 1,000 kVA or greater and less than 3,000 kVA:~~

~~———— \$1,300 plus the energy charge plus the adjustment charge~~

~~PERIODS: ————— Two periods are herein defined:~~

~~1. ——— On Peak Period:~~

~~———— From 9:00 a.m. to 10:00 p.m. during the weekdays
(Monday through Friday)~~

~~2. ——— Off Peak Period:~~

~~———— From 10:00 p.m. to 9:00 a.m. during the weekdays
(Monday through Friday)~~

~~———— All weekend~~

~~———— The following holidays:~~

~~New Year's Day~~

~~Three Kings Day~~

~~Good Friday~~

~~United States Independence Day~~

~~Constitution of the Commonwealth of Puerto Rico~~

~~Labor Day~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000113



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~Discovery Day of Puerto Rico
Thanksgiving Day
Christmas Day~~

~~Time Of Use at Primary Distribution Voltage
Page 4~~

~~MAXIMUM DEMAND AND CONSUMPTION:~~

~~The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month.~~

~~TERM OF CONTRACT: _____~~

~~_____ One year; can be cancelled thereafter with an advance notice of 60 days by either party.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000114



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~EFFECTIVE DATE:~~

~~_____ June 5, 2000~~

~~TOU-P~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000115



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

TIME OF USE AT TRANSMISSION VOLTAGE**DESIGNATION:**

TOU-T

AVAILABLE:

Everywhere in Puerto Rico. This tariff is closed to new customers.

APPLICABLE:

This rate shall apply to commercial and industrial customers with a demand of 1,000 kVA or greater, that:

1. Transfer load from the on-peak period to the off-peak period.
2. Add load during the off-peak period.
3. Remove load from the on-peak period.

The following shall apply to customers with a demand equal to 1,000 kVA or greater and less than 3,000 kVA:

1. A block of 10,000 kVA limits the transference and increase of load in the off-peak period.
2. When this initial load block is complete, PREPA shall identify other blocks for new contracts. These blocks will be determined based on the amount of kVA that PREPA needs to transfer to the off-peak period. The Executive Director shall authorize these additional blocks.
3. The granting of the rate will depend on PREPA's ability to assign generation in the off-peak period.

The customer shall provide the substation. The transformers and related equipment may be rented from PREPA, if they are available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000116



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

SPECIAL CONDITIONS:

1. The Director of Planning and Environmental Protection must approve the granting of this rate.
2. The customer must inform PREPA about the actions taken to add or remove load or to transfer load from the on-peak period to the off-peak period.
3. The customer must provide the communication facilities required for the remote reading of the meter.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 38 kV or 115 kV AT PREPA'S preference

BILLING PERIOD CHARGES:

Customer Charge	\$450.00 per month
-----------------	--------------------

Energy Charges

Energy – on-peak	\$0.09502 per kWh
Energy – off-peak	\$0.08002 per kWh

The demand charges will be assessed per kVA of the measured maximum demand, but no less than 1000 KVA, established during the current month during on-peak periods. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Demand Charges

Demand – Generation	\$7.79 per kVA
Demand – Transmission	\$1.64 per kVA

Date Filed:**Effective Date:**

Issued By: Javier Quintana Mendez
Executive Director

J 000117



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Demand – Distribution

N/A

Demand – All-In**\$9.43 per kVA****PERIODS:****On-peak
Period**The hours of 9:00 a.m. to 10:00 p.m. during weekdays (Monday through Friday), excluding certain holidays².**Off-peak
Period**

The hours of 10:00 p.m. to 9:00 a.m. during the weekdays (Monday through Friday), all weekend hours, and all hours during certain holidays.

MAXIMUM DEMAND AND CONSUMPTION:

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month.

RECONCILIATION CLAUSES AND RIDERS:

Tariff TOU-T is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit

² The Holidays are as follows: New Years Day; Three Kings Day; Good Friday; United States Independence Day; Constitution of the Commonwealth of Puerto Rico; Labor Day; Discovery of Puerto Rico; Thanksgiving Day; Christmas Day

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000118



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

6. Securitization Charge**DESIGNATION:** ~~TQU-T~~**AVAILABLE:** ~~Everywhere in Puerto Rico~~**APPLICABLE:** ~~This rate shall apply to commercial and industrial customers with a demand of 1,000 kVA or greater, that:~~

- ~~* Transfer load from the on-peak period to the off-peak period.~~
- ~~* Add load during the off-peak period.~~
- ~~* Remove load from the on-peak period.~~

~~The following shall apply to customers with a demand equal to 1,000 kVA or greater and less than 3,000 kVA:~~

- ~~* A block of 10,000 kVA limits the transference and increase of load in the off-peak period.~~
- ~~* When this initial load block is complete, PREPA shall identify other blocks for new contracts. These blocks will be determined based on the amount of kVA that PREPA needs to transfer to the off-peak period. The Executive Director shall authorize these additional blocks.~~
- ~~* The granting of the rate will depend on PREPA's ability to assign generation in the off-peak period.~~

~~The customer shall provide the substation. The transformers and related equipment may be rented from PREPA, if they are available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system.~~

Date Filed:**Effective Date:****Issued By: Javier Quintana Mendez****Executive Director****J 000119**



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Special Conditions:

- ~~1. The Director of Planning and Environmental Protection must approve the granting of this rate.~~
- ~~2. The customer must inform PREPA about the actions taken to add or remove load or to transfer load from the on-peak period to the off-peak period.~~
- ~~3. The customer must provide the communication facilities required for the remote reading of the meter.~~

Time of Use at Transmission Voltages

Page 2

CHARACTER OF SERVICE:

~~Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 38 kV or 115 kV at PREPA's preference.~~

CHARGES: Monthly Fixed Charge:

~~\$450 per customer~~

Monthly Demand Charge:

~~The highest of:~~

~~\$7.70 per kVA of maximum demand during a period of 15 consecutive minutes in the month during the on-peak period, or~~

~~\$7.70 per kVA of 60% of the maximum demand established in the on-peak period during the 11 months previous to the current month~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000120



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

_____ Plus the highest of:

~~\$1.00 per kVA of maximum demand during a period of 15 consecutive minutes in the month during the off-peak period, or~~

~~\$1.00 per kVA of 60% of the maximum demand established in the off-peak period during the 11 months previous to the current month.~~

_____ Monthly Energy Charges:

~~3.9 cents per kWh during the on-peak period, plus~~

~~1.0 cent per kWh during the off-peak period~~

_____ Plus the adjustment charge as described in the Adjustment Clause

Time of Use at Transmission Voltages

Page 3

MINIMUM BILL:

_____ For customers with a demand of 3,000 kVA or greater:

_____ \$3,450 plus the energy charge plus the adjustment charge

For customers with a demand of 1,000 kVA or greater and less than 3,000 kVA:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000121



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~————— \$1,450 plus the energy charge plus the adjustment charge~~

PERIODS: ~~————— Two periods are herein defined:~~

~~1. — On-Peak Period:~~

~~From 9:00 a.m. to 10:00 p.m. during the weekdays (Monday through Friday)~~

~~2. — Off-Peak Period:~~

~~———— From 10:00 p.m. to 9:00 a.m. during the weekdays (Monday through Friday)~~

~~———— All weekend~~

~~———— The following holidays:~~

~~New Year's Day
Three Kings Day
Good Friday
United States Independence Day
Constitution of the Commonwealth of Puerto Rico
Labor Day
Discovery Day of Puerto Rico
Thanksgiving Day
Christmas Day~~

MAXIMUM DEMAND AND CONSUMPTION:

~~The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000122



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Time of Use at Transmission Voltages

Page 4

TERM OF CONTRACT:

~~One year; can be cancelled thereafter with an advance notice of 60 days by either party.~~

EFFECTIVE DATE:

____ June 5, 2000

TOU-I

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000123



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

TIME OF USE AT TRANSMISSION VOLTAGE - SPECIAL**DESIGNATION: _____ SR-TOU-T****AVAILABLE: _____ Everywhere in Puerto Rico**

APPLICABLE: _____ This rate shall apply to new industries and industries with expansion areas with a demand greater than or equal to 1,000 kVA and a power factor greater than or equal to 85%. The expansion area demand must be 250 kVA or greater. The industries must comply with the criteria and requirements established in the Regulation for the Concession of the Special Industrial Incentive Rates and must:

*** _____ Transfer load from on-peak period to off-peak period.**

*** _____ Add load during off-peak period.**

*** _____ Remove load from on-peak period.**

_____ The electric service is provided and billed to the owner or legal entity that formalizes the electric service contract.

_____ The following shall apply to customers with a demand greater than or equal to 1,000 kVA and less than 3,000 kVA:

*** _____ Load increase and transfer to off-peak period is limited to a block of an initial load of 10,000 kVA.**

*** _____ When this initial load block is complete, PREPA shall identify other blocks for new contracts. These blocks will be determined based on the amount of kVA that PREPA needs to transfer to off-peak period. The Executive Director authorizes these additional blocks.**

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000124



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~*. The rate concession will depend on PREPA's ability to assign generation in the off-peak period.~~

~~Special Conditions:~~

~~1. The Planning and Environmental Protection Director evaluates the customer compliance with the rate requirements and issues a recommendation for the rate concession.~~

~~2. The customer must inform PREPA any actions taken to add or remove load or to transfer load from the on-peak period to off-peak period.~~

~~Time of Use at Transmission Voltage—Special
Page 2~~

~~New Industry:~~

~~The customer shall provide the equipment and facilities required to receive the electric power service and for the metering system, which will be provided and installed by PREPA. The transformers and related equipment may be rented from PREPA, if they are available, in accordance to the existing procedures. The service shall be provided from a single point of connection and through one meter. The measurement shall be in accordance to the General Terms and Conditions for the Supply of Electric Energy. The customer shall provide the communication facilities required for the remote reading of the meter.~~

~~Industry with Expansion Area:~~

~~The customer shall provide the equipment and facilities for the metering system required to measure the expansion area electric demand and consumption. PREPA shall provide and install the metering system. The transformers and related equipment may be rented from PREPA, if they are available, in accordance to the existing procedures. The customer will provide the communication~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000125



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~facilities required for the remote reading of the meter. If meter readings, energy and demand, are performed at the secondary side of the customer's substation, the readings shall be transferred to the primary side, which is the point of delivery, using a correction factor to account for transformer losses.~~

CHARACTER OF SERVICE:

~~Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 38 kV or 115 kV at PREPA's preference.~~

NEW INDUSTRY**CHARGES:**

1. ~~Monthly Demand Charge:~~

~~On-Peak Hours~~

~~The highest~~

~~of:~~

a) ~~\$6.85 per kVA of monthly maximum demand established in a period of 15 consecutive minutes during on-peak hours~~

~~Time of Use at Transmission Voltage - Special~~

~~Page 3~~

b) ~~\$6.85 per kVA of 60% of the maximum demand established in on-peak hours during the 11 months previous to the current month~~

~~Off-Peak Hours~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000126



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

_____ The highest
_____ of:

a) _____ \$0.89 per kVA of monthly
~~maximum demand established in a period of 15 consecutive minutes during off-~~
~~peak hours~~

b) _____ \$0.89 per kVA of 60% of
~~the maximum demand established in the off-peak hours during the 11 months~~
~~previous to the current month~~

2. _____ Monthly Energy Charge:

_____ On-Peak Hours

_____ 3.47¢ per kWh
_____ of consumption

_____ Off-Peak Hours

_____ 0.89¢ per kWh
_____ of consumption

3. _____ Fixed Monthly Charge:

_____ \$400 per customer

4. _____ Adjustment Charge

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000127



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

(Adjustment Clause)**~~89% of the Adjustment Charge~~ New Industry****MINIMUM BILL:**

~~For customers~~
~~with a demand of 3,000 kVA or greater:~~

~~\$3,450 plus the energy charge plus the adjustment charge~~

~~For customers~~
~~with a demand greater than or equal to 1,000 kVA and less than 3,000 kVA:~~

~~\$1,450 plus the energy charge plus the adjustment charge~~**~~Time of Use at Transmission Voltage – Special~~****~~Page 4~~****~~INDUSTRY WITH EXPANSION AREA:~~****~~CHARGES:~~**

~~1. Monthly Demand Charge:~~

~~On-Peak Hours~~

~~The highest~~
~~of:~~

~~a) \$7.70 per kVA of monthly~~
~~maximum demand of the industry with expansion area, established in a period of~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000128



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

15 consecutive minutes during on-peak hours

b) ~~_____ \$7.70 per kVA of 60% of the maximum demand of the industry with expansion area, established in on-peak hours during the 11 months previous to the current month~~

~~Less \$0.85 per kVA of maximum demand of the expansion area established during a period of 15 consecutive minutes in the month.~~

Off-Peak Hours

The highest**of:**

a) ~~_____ \$1.00 per kVA of monthly industry with expansion area maximum demand established in a 15 consecutive minutes period during the off-peak~~

b) ~~_____ \$1.00 per kVA of 60% of the industry with expansion area maximum demand established in the off-peak hours during the 11 months previous to the current month~~

~~Less \$0.11 per kVA of maximum demand of the expansion area established during a period of 15 consecutive minutes in the month.~~

2. ~~_____ Monthly Energy Charge:~~

On-Peak Hours

~~_____ 3.47¢ per kWh Industry + Expansion less 0.43¢ per kWh Expansion~~
Time of Use at Transmission Voltage—Special

Page 5

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000129



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Off-Peak Hours

1.0¢ per kWh

Industry + Expansion — less 0.11¢ per kWh — Expansion

3. Fixed Monthly Charge:

\$450 per customer

4. Adjustment Charge
(Adjustment Clause)

Adjustment Charge — Industry + Expansion — 11% — Adjustment Charge — Expansion**MINIMUM BILL:****For customers with a demand of 3,000 kVA or greater:**

\$3,450 plus the energy charge plus the adjustment charge**For customers with a demand greater than or equal to 1,000 kVA and less than 3,000 kVA:**

\$1,450 plus the energy charge plus the adjustment charge**PERIODS:** **Two periods are herein defined:**

On-Peak Period:**From 9:00 a.m. to 10:00 p.m. during weekdays (Monday through Friday)**

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director**J 000130**



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Off-Peak Period:

From 10:00 p.m. to 9:00
a.m. during weekdays (Monday through Friday)

All weekends

Time of Use at Transmission Voltage—Special
Page-6

The following holidays:

New Year's Day
Three Kings' Day
Good Friday
United States Independence Day
Constitution of the Commonwealth of Puerto Rico
Labor Day
Puerto Rico's Discovery Day
Thanksgiving Day
Christmas Day

MAXIMUM DEMAND AND CONSUMPTION:

The kilowatt-hour consumption for each period will be determined by the meter readings. The maximum demand in any month for each period will be the maximum demand registered in the meter during a period of 15 consecutive

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000131



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~minutes in the month.~~

~~TERM OF CONTRACT:~~

~~Not greater than three years.~~

~~PROPOSED EFFECTIVE DATE:~~

~~2010~~

~~September 1,~~

~~PROPOSED ENDING DATE:~~

~~Available for new industries or industries with expansion areas that formalize an electric service contract with this rate on or before August 31, 2013.~~

~~SR-TOU-T~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000132



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

TIME OF USE - COLD STORAGE AIR CONDITIONING SYSTEMS**DESIGNATION:** _____ **TOU-G****AVAILABLE:** _____ **Everywhere in Puerto Rico**

APPLICABLE: _____ This rate shall apply to industrial and commercial customers, exclusively for their cold storage air conditioning system. This system shall have a cooling capacity of 25 tons or higher and, by means of cold storage, should transfer at least 25% of this cooling capacity to the off-peak period. The customer must submit a study that reveals the amount of load to be transferred to the off-peak period, the operation strategies, and others. The consumption and demand of the air conditioning system will be measured separately from other customer loads.

_____ The customer shall provide the equipment and facilities required for the metering system, which will be provided and installed by PREPA. The customer shall provide the communication facilities required for the remote reading of the meter.

CHARACTER OF SERVICE:

_____ The same as for TOU-T or TOU-P rates, according to the service voltage.

CHARGES: The same as the applicable TOU-T or TOU-P charges, according to the service voltage. The monthly minimum charge will be \$700 plus the energy charge plus the adjustment charge for transmission voltage service or \$250 plus the energy charge plus the adjustment charge for primary distribution service.

PERIODS: _____ Two periods are herein defined:1. _____ **On-Peak Period:****From 9:00 a.m. to 10:00 p.m. during the weekdays (Monday through Friday)**

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000133



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

2. Off-Peak Period:

_____ From 10:00 p.m. to 9:00
a.m. during the weekdays (Monday through Friday)

_____ All weekend

Time of Use — Cold Storage Air Conditioning Systems
Page 2

_____ The following holidays:

New Year's Day
Three Kings Day
Good Friday
United States Independence Day
Constitution of the Commonwealth of Puerto Rico
Labor Day
Discovery Day of Puerto Rico
Thanksgiving Day
Christmas Day

MAXIMUM DEMAND AND CONSUMPTION:

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month.

TERM OF CONTRACT: _____

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000134



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~One year; can
be cancelled thereafter with an advance notice of 60 days by either party.~~

~~EFFECTIVE DATE:~~

~~June 5, 2000~~

~~TOU-G~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000135



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

TIME OF USE - COLD STORAGE AIR CONDITIONING SYSTEMS - SPECIAL**DESIGNATION: _____ SR-TOU-C****AVAILABLE: _____ Everywhere in Puerto Rico**

APPLICABLE: — This rate shall apply exclusively to cold storage air conditioning systems for new industries and industries with expansion areas, connected to the transmission system, that comply with the criteria and requirements established in the Regulation for the Concession of the Special Industrial Incentive Rates. For existing industries, the system must be installed in the expansion area. The systems shall have a cooling capacity of 25 tons or higher and, by means of cold storage, should transfer at least 25% of this cooling capacity to off-peak period. The customer must submit information to PREPA about the amount of load to be transferred to the off-peak period, the industry operation strategies, and others. The consumption and demand of the air conditioning system will be measured separately from other customer loads.

The customer shall provide the equipment and facilities required for the metering system, which will be provided and installed by PREPA. The customer shall provide the communication facilities required for the remote reading of the meter.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 38 kV or 115 kV at PREPA's preference.

CHARGES: _____ 1. _____ Monthly**Demand Charge:**

On-Peak Hours

The highest of:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000136



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

- a) ~~_____ \$6.85 per kVA of maximum demand established in a period of 15 consecutive minutes during on-peak hours~~
- b) ~~_____ \$6.85 per kVA of 60% of the maximum demand established in on-peak hours during the 11 months previous to the current month~~

~~Time of Use – Cold Storage Air Conditioning Systems – Special~~
~~Page 2~~

_____ Off-Peak Hours

_____ The highest of:

- a) ~~_____ \$0.89 per kVA of maximum demand established in a period of 15 consecutive minutes during off-peak hours~~
- b) ~~_____ \$0.89 per kVA of 60% of the maximum demand established in off-peak hours during the 11 months previous to the current month~~

2. _____ Monthly Energy Charge:

_____ On-Peak Hours

~~3.47¢ per kWh of consumption~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000137



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~Off-Peak Hours~~~~0.89¢ per kWh of consumption~~~~3. Fixed Monthly Charge:~~

~~\$400 per customer~~~~4. Adjustment Charge
(Adjustment Clause)~~~~89% of the Adjustment Charge~~~~MINIMUM BILL:~~

~~\$700 plus the
energy charge plus the adjustment charge~~~~PERIODS: Two periods are herein defined:~~~~1. On-Peak Period:~~

~~From 9:00~~~~a.m. to 10:00 p.m. during weekdays
(Monday through Friday)~~~~Time of Use – Cold Storage Air Conditioning Systems – Special~~~~Page 3~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000138



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

2. _____ Off-Peak Period:**_____ From 10:00 p.m. to 9:00
a.m. during weekdays (Monday through Friday)****_____ All weekend****_____ The following holidays:****_____ New Year's Day****_____ Three Kings Day****_____ Good Friday****_____ United States Independence Day****_____ Constitution of the Commonwealth of Puerto Rico****_____ Labor Day****_____ Puerto Rico's Discovery Day****_____ Thanksgiving Day****_____ Christmas Day****TERM OF CONTRACT:****_____ Not greater than three years.****PROPOSED EFFECTIVE DATE:****_____ September 1,****2010****PROPOSED ENDING DATE:****Available for new industries or industries with expansion areas that formalize an
electric service contract with this rate on or before August 31, 2013.****SR-TOU-C**

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000139



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

LARGE INDUSTRIAL SERVICE (115 kV)**DESIGNATION:**

LIS

AVAILABLE:

Everywhere in Puerto Rico.

APPLICABLE:

Exclusively to industries with a demand equal to 12,000 kW or higher, with a load factor equal to 80% or higher, and a monthly average power factor equal to 95% or higher. Customers that during any two consecutive months have a monthly load factor less than 80% will have an additional monthly energy charge corresponding to the kilowatt-hours needed to obtain a load factor of 80%. This will apply from the second month until the customer meets a monthly load factor of 80% or higher.

The customer shall supply the installations required to receive the electric power service from PREPA, including the substation. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The service shall be provided and measured at only one point of connection. Measurement shall be performed as established in this rate schedule according to the actual terms and conditions.

This service will only be provided if there is sufficient capacity available and if PREPA determines that the reliability of the line or sectionalizer at the connection point is not adversely affected.

SPECIAL CONDITIONS:

1. The connection point, conditions and improvements required for the interconnection will be determined by means of consultation and coordination with the Divisions of:
 - a. Planning and Research

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000140



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

- b. Transmission and Distribution
 - c. Electric System Operation
- 2. Two or more industries may contract electric service through one meter under this rate as long as they meet the following requirements:
 - a. The total demand of the industries should fulfill the monthly requirement of having a demand equal to 12,000 kW or high, a load factor of 80% or higher, and an average power factor of 95% or higher.
 - b. The industries shall be property of the same owner or Parent Corporation.
 - c. The industries concerned must have no arrears in the payment of their respective bills.
- 3. The customer must provide the necessary communications facilities for the remote reading of the meter.
- 4. The service will be provided and billed under the sole responsibility of the owner or legal entity responsible of the prompt payment of the service rendered, as well as the deposit of the required bond.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 2,300; 4,160; 8,320; 13,200 volts or another primary distribution voltage at PREPA's option.

BILLING PERIOD CHARGES:

Customer Charge:	\$450.00 per month
------------------	--------------------

Energy Charge:	\$0.09002 per kWh
----------------	-------------------

The demand charges will be assessed per kVA of the measured maximum demand, but no less than 1000 KVA, established during the current month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000141



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Demand Charges

Demand – Generation	\$7.79 per kVA
Demand – Transmission	\$1.64 per kVA
Demand – Distribution	N/A

Demand – All-In **\$9.34 per kVA**

RECONCILIATION CLAUSES AND RIDERS:

Tariff LIS is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit
6. Securitization Charge

~~DESIGNATION: LIS~~**~~AVAILABLE: Everywhere in Puerto Rico~~**

~~APPLICABLE: Exclusively to industries with a demand equal to 12,000 kW or higher, with a load factor equal to 80% or higher, and a monthly average power factor equal to 95% or higher. Customers that during any two consecutive months have a monthly load factor less than 80% will have an additional monthly energy charge corresponding to the kilowatt hours needed to obtain a load factor of 80%. This will apply from the second month until the customer meets a monthly load factor of 80% or higher.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000142



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~The customer shall supply the installations required to receive the electric power service from PREPA, including the substation. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The service shall be provided and measured at only one point of connection. Measurement shall be performed as established in this rate schedule according to the actual terms and conditions.~~

~~This service will only be provided if there is sufficient capacity available and if PREPA determines that the reliability of the line or sectionalizer at the connection point is not adversely affected.~~

~~CHARACTER OF SERVICE:~~
~~_____~~

~~Alternating current, 60 Hertz, three-phase, 3 or 4 wires, 115 kV.~~

~~SPECIAL CONDITIONS:~~
~~_____~~

~~1. The connection point, conditions and improvements required for the interconnection will be determined by means of consultation and coordination with the Divisions of:~~

- ~~a) Planning and Research~~
- ~~b) Transmission and Distribution~~
- ~~c) Electric System Operation~~

~~Large Industrial Service (115 kV)~~

~~Page 2~~

~~2. Two or more industries may contract electric service through one~~

Date Filed:**Effective Date:****Issued By: Javier Quintana Mendez****Executive Director****J 000143**



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~meter under this rate as long as they meet the following requirements:~~

- ~~a) The total demand of the industries should fulfill the monthly requirement of having a demand equal to 12,000 kW or higher, a load factor of 80% or higher, and an average power factor of 95% or higher.~~
 - ~~b) The industries shall be property of the same owner or parent corporation.~~
 - ~~c) The industries concerned must have no arrears in the payment of their respective bills.~~
- ~~3. The customer must provide the necessary communications facilities for the remote reading of the meter.~~
- ~~4. The service will be provided and billed under the sole responsibility of the owner or legal entity responsible of the prompt payment of the service rendered, as well as the deposit of the required bond.~~

~~**CHARGES:** Monthly Fixed Charge: \$450~~

~~Monthly Demand Charge~~

~~The highest of:~~

- ~~a. \$6.00 per kVA of maximum demand during a period of 15 consecutive minutes in the month~~
- ~~b. \$6.00 per kVA of the 60 % of contracted load (kVA)~~
- ~~c. \$6.00 per kVA of the 60% of maximum demand established during the 11 months previous to the current month, or~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000144



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~d. \$72,000 or \$150,000 for a monthly demand equal to 12,000 kW or higher or equal to 25,000 kW or higher, respectively.~~

~~If the maximum demand established during the month is higher than the contracted load, the excess over the latter shall be billed at \$9.60 per kVA.~~

Large Industrial Service (115kV)

Page 3

Monthly Energy Charge:

~~a. For industries with a demand equal to 12,000 kW or higher and less than 25,000 kW:~~

~~584 kWh for each kW of maximum demand @ \$0.016/kWh~~

~~Additional consumption @ \$0.010/kWh~~

~~b. For industries with a demand equal to 25,000 kW or higher:~~

~~584 kWh for each kW of maximum demand @ \$0.016/kWh~~

~~Additional consumption @ \$0.006/kWh~~

~~Plus the adjustment charge as described in the Adjustment Clause.~~

MINIMUM BILL:

~~_____ \$72,450 or \$150,450 per month plus the adjustment charge, for a contracted load of 12,000 kW or higher, or a contracted load of 25,000 kW or higher, respectively.~~

~~TERM OF CONTRACT:~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000145



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~One year. This contract is automatically renewable and can be canceled with a year's prior notice by either party.~~

EFFECTIVE DATE:

~~June 5, 2000~~

LIS

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000146



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

LARGE INDUSTRIAL SERVICE 115 kV - SPECIAL

DESIGNATION: _____ SR-LIS

AVAILABLE: _____ Everywhere in Puerto Rico

~~APPLICABLE: Exclusively for new industries and industries with expansion areas, connected at 115 kV that have a demand greater than or equal to 12,000 kW, a load factor greater than or equal to 80%, and a monthly average power factor equal to 95% or higher. The industries must comply with the criteria and requirements established in the Regulation for the Concession of the Special Industrial Incentive Rates. The demand of the expansion area must be 250 kVA or higher. Customers that during any two consecutive months have a monthly load factor less than 80% will have an additional monthly energy charge equal to the kilowatt-hours needed to obtain a load factor of 80%. This additional charge will apply from the second month until the customer meets a monthly load factor of 80% or higher. The electric service is provided and billed to the owner or legal entity that formalizes the electric service contract.~~

New Industry:

~~The customer shall provide the equipment and facilities required for the metering system, which will be provided and installed by the Puerto Rico Electric Power Authority (PREPA), and to receive the electric power service. The transformers and related equipment may be rented from PREPA, if they are available, in accordance with the existing procedures. The service shall be provided from a single point of connection and through one meter. The measurement shall be in accordance to the General Terms and Conditions for the Supply of Electric Energy. The customer shall provide the communication facilities required for the remote reading of the meter.~~

~~Two or more new industries may contract electric power service through one meter, if they meet all of the following requirements:~~

- ~~1. _____ The total demand of the industries should fulfill the monthly requirement of having a demand equal to~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000147



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

12,000 kW or higher, a load factor of 80% or higher, and an average power factor of 95% or higher.

2. _____ **The industries must belong to the same owner or parent corporation.**

**Large Industrial Service (115kV) – Special
Page 2**

_____ **Industry with Expansion Area:**

~~The customer shall provide the equipment and facilities for the metering system required to measure the expansion area electric demand and consumption. PREPA shall provide and install the metering system. The transformers and related equipment may be rented from PREPA, if they are available, in accordance with the existing procedures. The customer will provide the communication facilities required for the remote reading of the meter. If meter readings, energy and demand, are performed at the secondary side of the customer's substation, the readings shall be transferred to the primary side, which is the point of delivery, using a correction factor to account for transformer losses.~~

CHARACTER OF SERVICE:

_____ **Alternating
current, 60 Hertz, three-phase, 3 or 4 wires, 115 kV.**

SPECIAL CONDITIONS:

1. _____ **The connection point, conditions and improvements required for the interconnection will be determined by means of consultation and coordination with the following areas within PREPA:**

a) _____ **Planning and Research Division**

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000148



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

b) ~~Transmission and Distribution Directorate~~

c) ~~Electric System Operation Division~~

2. ~~This service will be provided only if there is sufficient available capacity and if PREPA determines that the reliability of the line or sectionalizer at the connection point is not adversely affected.~~

~~NEW INDUSTRY~~

~~CHARGES:~~

1. ~~Monthly Demand Charge:~~

~~Large Industrial Service 115 kV — Special
Page 3~~

~~The highest of:~~

a) ~~\$5.34 per kVA of the maximum demand during a period of 15 consecutive minutes during the month. If the maximum demand established during the month is higher than the contracted load, the excess over the latter shall be billed at \$8.54 per kVA.~~

b) ~~\$5.34 per kVA the contracted load~~

c) ~~\$5.34 of 60% of the~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000149



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~maximum demand established during the 11 months previous to the current month~~

d) ~~_____ \$64,080 for industries with a monthly demand greater than or equal to 12,000 kW and less than 25,000 kW or \$133,500 for industries with a monthly demand greater than or equal to 25,000 kW.~~

2. ~~_____ Monthly Energy Charge:~~

~~Industries with a monthly maximum demand greater than or equal to 12,000 kW and less than 25,000 kW~~

~~1.4 ¢ for the first 584 kWh per kW of maximum demand~~

~~0.89 ¢ per additional kWh~~

~~Industries with a monthly maximum demand equal to 25,000 kW or higher~~

1.4 ~~_____ ¢ for the first 584 kWh for each kW of maximum demand~~

~~_____ 0.53 ¢ per additional kWh~~

3. ~~_____ Fixed Monthly Charge:~~

~~_____ \$400 per customer~~

4. ~~_____ Adjustment Charge (Adjustment Clause)~~

~~_____ 89% of the Adjustment Charge~~ New Industry

~~This charge is calculated with the monthly consumption; the additional kWh needed to complete an 80% load factor will not be considered in this calculation.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000150



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

**Large Industrial Service 115 kV — Special
Page 4****MINIMUM BILL:**

~~Industries with a monthly maximum demand greater than or equal to 12,000 kW
and less than 25,000 kW~~

~~\$72,450 plus a charge as described in the Adjustment Clause~~

~~Industries with a monthly maximum demand equal to 25,000 kW or higher
\$150,450 plus a charge as described in the Adjustment Clause~~

INDUSTRY WITH EXPANSION AREA:**CHARGES:**

1. **Monthly Demand Charge:**

The highest

of:

a) **\$6.00 per kVA of the industry with expansion area maximum demand during a period of 15 consecutive minutes during the month. If the maximum demand established during the month is higher than the contracted load, the excess over the latter shall be billed at \$9.60 per kVA.**

b) **\$6.00 per kVA of the industry with expansion area contracted load**

c) **\$6.00 of 60% of the industry with expansion area maximum demand established during the 14**

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000151

PREC Sec. No. 1

J 000152



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

\$450 per customer

4. **Adjustment Charge**
(Adjustment Clause)

~~Adjustment Charge~~ ~~Industry + Expansion~~ ~~11%~~ ~~Adjustment Charge~~ ~~Expansion~~

~~The Adjustment Charge~~ ~~Industry + Expansion~~ ~~is calculated using the industry with expansion area monthly consumption; the additional kWh needed to complete an 80% load factor will not be considered in this calculation.~~

MINIMUM BILL:

~~Industries with a monthly maximum demand equal to 12,000 kW or higher and less than 25,000 kW~~

~~\$72,450 plus a charge as described in the Adjustment Clause~~

~~Industries with a monthly maximum demand equal to 25,000 kW or higher~~

~~\$150,450 plus a charge as described in the Adjustment Clause~~

Large Industrial Service 115 kV — Special
Page 6

TERM OF CONTRACT:

Not greater than three years.

PROPOSED EFFECTIVE DATE:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000153



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

2010

September 1,

PROPOSED ENDING DATE:

~~Available for new industries or industries with expansion areas that formalize an electric service contract with this rate on or before August 31, 2013.~~

SR-LIS

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000154



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

**STANDBY SERVICE AT TRANSMISSION OR
PRIMARY DISTRIBUTION VOLTAGE****DESIGNATION:** SBS – **TARIFF IS CLOSED****AVAILABLE:** ~~Everywhere in Puerto Rico~~

APPLICABLE: ~~This rate shall apply to industrial and commercial customers that require PREPA's electric service to supplement their internally generated electric power or during the outages or maintenance periods of their generating equipment. The customer's generating units may operate in parallel with the PREPA's system upon previous consent of the PREPA and subject to the terms and conditions provided for this type of operation. Service shall be rendered through one point of connection for each industry and one or more meters, as required. The customer shall supply the installations required to receive the electric power service from PREPA, including the substation. PREPA will provide and install the measuring system. The customer is responsible to supply the installations needed for the placement of the metering system.~~

~~The energy produced by customer shall not be for resale to another entity. The customer shall have the option of requesting the following services, which are defined below:~~

- ~~1. Supplementary Service~~
- ~~2. Auxiliary Service~~
- ~~3. Service for Maintenance~~
- ~~4. Interruptible Service~~

~~The first three services will be provided through one meter. The interruptible service will be metered separately from any other customer load.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000155



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

CHARACTER OF SERVICE:

~~Alternating current, 60 Hertz, 3 or 4 wire, three phase, transmission or primary distribution voltage at PREPA's option.~~

~~Standby Service at Transmission or Primary Distribution Voltage~~

~~Page 2~~

~~DEFINITIONS:~~ ~~For the application of this rate schedule, the following terms are defined:~~

- ~~1. Supplementary Service - This is the service required by the customer to supply the load in excess of the customer's installed generation capacity.~~
- ~~2. Auxiliary Service - This is the service required by the customer to supply the load normally served by his generating units, during forced outages of his equipment.~~
- ~~3. Maintenance Service - This is the service required by the customer during a short defined period of time equivalent to the maintenance period of his generating units, upon prior coordination with the PREPA.~~
- ~~4. Interruptible Service - This service is provided under the condition that the customer's load will be automatically interrupted by underfrequency relays, controlled by the PREPA. The load to be interrupted must be 1,000 kVA or higher and it shall be delivered only upon the availability of sufficient capacity in PREPA's~~

Date Filed:**Effective Date:****Issued By: Javier Quintana Mendez****Executive Director****J 000156**



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

generation and transmission system.

CHARGES: ~~The total bill shall consist of the following charges in accordance with the supply voltage:~~

- ~~I. Fixed Monthly Customer Charge - The Fixed Monthly Customer Charge shall be as established in the General Service Rates at Primary Distribution Voltage (GSP) or Transmission Voltage (GST), or in the Time of Use Rates (TOU-P or TOU-T), whichever is applicable.~~
- ~~II. Monthly Adjustment Charge - The charge for kWh will be as established in the Adjustment Clause for primary distribution or transmission voltages, whichever is applicable.~~
- ~~III. Monthly Energy Charge - The charge for each kWh consumed for all services shall be as established in the General Service Rate at Primary Distribution Voltage (GSP) or Transmission Voltage (GST) or Time of Use Rates (TOU-P or TOU-T), whichever is applicable.~~

~~Standby Service at Transmission or Primary Distribution Voltage~~
~~Page 3~~

~~IV. Monthly Demand Charge:~~

- ~~a) The charge for kVA for the firm services (auxiliary, supplementary and maintenance) will be computed according to the General Service Rates (GSP or GST), or the Time of Use Rates (TOU-P or TOU-T), whichever is applicable. The maximum demand established during the maintenance periods, duly coordinated with PREPA, will not be considered to calculate the 60% of the maximum demand~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000157



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~established during the 11 months previous to the current month.~~

~~b) For Interruptible Service, the charge will be the highest of:~~

~~i. \$4.60 per kVA of interruptible contracted load, or~~

~~ii. \$4.60 per kVA of the established maximum demand in a 15 minute period during the month~~

MINIMUM BILL:

~~_____ The minimum charge will be as defined in the GSP, GST, TOU-T or TOU-P rates, whichever is applicable, according to the service voltage.~~

SPECIAL REQUIREMENTS: _____

~~_____ In all cases in which firm (supplementary, auxiliary, or maintenance service) and interruptible service are supplied at the same time through a single connection, the customer shall segregate the auxiliary portion from the interruptible portion, with separate feeders at the substation secondary bus of interconnection with the PREPA. Generating equipment operating in parallel with the PREPA's service shall be disconnected from the interruptible load.~~

~~The PREPA shall install and maintain, at expenses of the customer, an underfrequency relay, which will automatically disconnect the customer's interruptible load if system frequency drops below 59.5 Hertz during 20 seconds, or 59.0 Hertz without time delay. The customer shall install, at his own expense, a load limiter device at the feeder (or feeders) with a firm service load, in order to prevent the occurrence of a load 110% higher than the contracted load.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000158



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~Standby Service at Transmission or Primary Distribution Voltage~~
~~Page 5~~

~~For Maintenance Service, a designated maintenance period schedule shall be specified upon previous request of not less than three months and subject to the PREPA's approval.~~

~~If meter readings, energy and demand, are performed at the secondary side of the customer's substation, the readings shall be referred to the primary side, which is the point of delivery, using a correction factor to account for transformer losses.~~

TERM OF CONTRACT:

~~Minimum one year, renewable yearly, thereafter.~~

EFFECTIVE DATE:

_____ June 5, 2000

SBS

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000159



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

STANDBY SERVICE AT TRANSMISSION VOLTAGE - SPECIAL**DESIGNATION: _____ SR-SBS****AVAILABLE: _____ Everywhere in Puerto Rico**

~~APPLICABLE: _____ This rate shall apply to new industries and industries with expansion areas that require the Puerto Rico Electric Power Authority's (PREPA) electric service to supplement their internally generated electric power, during outages or maintenance periods of their generating equipment. These industries must comply with the criteria and requirements established in the Regulation for the Concession of the Special Industrial Incentive Rates.~~

~~The customer's generating units may operate, upon PREPA's previous consent, in parallel with PREPA's system. The energy produced by the customer's generating units shall not be for resale to another entity. The service shall be provided from a single point of connection and through one meter or more meters, as required. The measurement shall be in accordance to the General Terms and Conditions for the Supply of Electric Energy. If meter readings, energy and demand, are performed at the secondary side of the customer's substation, the readings shall be transferred to the primary side, which is the point of delivery, using a correction factor to account for transformer losses.~~

~~_____ The customer shall supply the transformers, substation, and installations required to install the meters. For industries with expansion areas the customer shall provide the installations required to measure the expansion area energy and demand. PREPA will provide and install the meters. The firm service (supplementary, auxiliary, or maintenance) will be provided through a single meter. The customer provides the communication facilities required for remote meter reading.~~

~~_____ The customer shall have the option of requesting the following services:~~

- ~~1. _____ **Supplementary Service** -
This is the service required to supply the load in excess of the customer's~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000160



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~installed generation capacity.~~

- ~~2. Auxiliary Service - This is the service required to supply the customer load regularly served by its generating units, during forced outages of his equipment.~~

~~Standby at Transmission Voltage - Special
Page 2~~

- ~~3. Maintenance Service - This is the service provided during a short defined period equivalent to the maintenance period of its generating units, upon prior coordination with PREPA.~~

- ~~4. Interruptible Service - This service is available only to new industries whose load to interrupt is 1,000 kVA or higher and will be provided only if PREPA has sufficient generation and transmission capacity. The service will be automatically interrupted by underfrequency relays, controlled by PREPA and will be metered separately from any other customer load.~~

~~SPECIAL REQUIREMENTS:~~

~~In new industries with firm and interruptible services through a single connection, the customer shall segregate the auxiliary portion from the interruptible portion, with separate feeders at the substation secondary bus of interconnection with PREPA. Generating equipment operating in parallel with PREPA's service shall be disconnected from the interruptible load.~~

~~PREPA shall install and maintain, at expenses of the customer, an underfrequency relay, which will automatically disconnect the customer's interruptible load if system frequency drops below 59.5 Hertz during 20 seconds, or 59.0 Hertz without time delay. The customer shall install, at its own expense, a load limiter device at the feeder (or feeders) with a firm service load, in order to~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000161



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~prevent the occurrence of a load 110% higher than the contracted load.~~

~~For Maintenance Service, the customer shall specify at least three months in advance a maintenance schedule for the generating equipment. This schedule has to be approved by PREPA.~~

CHARACTER OF SERVICE:

~~Alternating current, 60 Hertz, 3 or 4 wires, three phase, 38 or 115 kV at PREPA's preference.~~

~~Standby at Transmission Voltage – Special
Page 3~~

NEW INDUSTRY

CHARGES:

1.

Monthly Demand Charge:

a)

For firm services (supplementary, auxiliary, or maintenance) the demand charge will be computed according to SR-GST or SR-TOU-T rates, the one that applies. The maximum demand established during the maintenance period, duly coordinated with PREPA, will no be considered to calculate the 60% of the maximum demand established during the 11 months previous to the current month.

b)

For interruptible service

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000162



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~the demand charge will be the highest of:~~

1) ~~_____ \$4.09 per kVA of
interruptible contracted load, or~~

2) ~~_____ \$4.09 per kVA of the
established maximum demand in a 15 minute period during the month~~

2. ~~_____ Monthly Energy Charge:~~

~~The energy charge is computed as established in the SR-GST or SR-TOU-T rates,
whichever is applicable.~~

3. ~~_____ Fixed Monthly Charge:~~

~~_____
_____ \$400 per customer~~

4. ~~_____ Adjustment Charge
(Adjustment Clause)~~

~~89% of the Adjustment Charge~~ ~~New Industry~~

MINIMUM BILL:

~~_____~~
~~—The minimum bill is computed as established in the SR-GST or SR-TOU-T rates,
whichever is applicable.~~

~~Standby at Transmission Voltage—Special~~
~~Page 4~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000163



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

INDUSTRY WITH EXPANSION AREA:

CHARGES:1.

Monthly Demand Charge:

~~The demand charge is computed as established in the SR-GST or SR-TOU-T rates, whichever is applicable. The maximum demand established during the maintenance period, duly coordinated with PREPA, will no be considered to calculate the 60% of the maximum demand established during the 11 months previous to the current month.~~

2.

Monthly Energy Charge:

~~The energy charge is computed as established in the SR-GST or SR-TOU-T rates, whichever is applicable.~~

3.

Fixed Monthly Charge:

\$450 per customer4.

Adjustment Charge
(Adjustment Clause)

~~Adjustment Charge~~ $\text{Industry} + \text{Expansion}$ ~~11% Adjustment Charge~~ Expansion

MINIMUM BILL:

~~The minimum bill is computed as established in the SR-GST or SR-TOU-T rates, whichever is applicable.~~

TERM OF CONTRACT:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000164



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~Not greater than three years.~~

~~PROPOSED EFFECTIVE DATE:~~

~~September 1,~~

~~2010~~

~~Standby at Transmission Voltage – Special
Page 5~~

~~PROPOSED ENDING DATE:~~

~~Available for new industries or industries with expansion areas that formalize an
electric service contract with this rate on or before August 31, 2013.~~

~~SR-SBS~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000165



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

**GENERAL AGRICULTURAL SERVICE AND
AQUEDUCT PUMPS OPERATED BY RURAL COMMUNITIES****DESIGNATION:**

GAS

AVAILABLE:

Rural zone of Puerto Rico

APPLICABLE:

This rate applies to agriculturist and customers dedicated to raising animals. The service shall be provided for motive power, lighting, irrigation pumps, refrigeration and heating. Also, this rate applies to customers that operate pumps to supply aqueduct service exclusively in rural communities; incidental lighting related to this operation is permitted. Service shall be through one point of connection and one metering point for load less than 50 kVA. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, single or three-phase, 120, 208, 240 volts or other distribution voltages at PREPA's option.

BILLING PERIOD CHARGES:

Customer Charge:	\$10.00 per month
------------------	-------------------

Energy Charge:	\$0.01020 per kWh
----------------	-------------------

RECONCILIATION CLAUSES AND RIDERS:

Tariff GAS is subject to the following Reconciliation Clauses and Riders:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000166



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit
6. Securitization Charge

~~D~~ ~~DESIGNATION:~~~~AVAILABLE:~~ Rural zone of Puerto Rico

~~APPLICABLE:~~ This rate applies to agriculturist and customers dedicated to raising animals. The service shall be provided for motive power, lighting, irrigation pumps, refrigeration and heating. Also, this rate applies to customers that operate pumps to supply aqueduct service exclusively in rural communities; incidental lighting related to this operation is permitted. Service shall be through one point of connection and one metering point for load less than 50 kVA. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

~~CHARACTER OF SERVICE:~~

~~Alternating current, 60 Hertz, single or three-phase, 120, 208, 240 volts or other distribution voltages at PREPA's option.~~

~~CHARGES:~~ Monthly Energy Charge:~~5.4 cents per kWh~~~~Monthly Fixed Charge:~~~~\$10.00 per customer~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000167



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~Plus the adjustment charge as described in the Adjustment Clause.~~

~~**MINIMUM BILL:** Twenty percent (20%) of the highest bill registered during the previous six months to the current month, in regular billing periods.~~

~~**EFFECTIVE DATE:**~~

~~_____ June 5, 2000~~

GAS

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000168



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

**OUTDOOR SPORTS FIELD LIGHTING FOR
PARKS WHERE ADMISSION RIGHTS ARE COLLECTED****DESIGNATION:**

LP-13

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to sports fields where admission rights are collected having a connected load for outdoor illumination of 500 kilowatts or greater. Service shall be through one point of delivery and one metering point. The customer must provide all the electrical installations required for rendering service under this rate schedule, including the substation. The measurement system will be provided and installed by PREPA. The customer is responsible to supply the installations needed for the placement of the meter.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, three phase, 3 or 4 wires, 2,300 V, 4,160 V, 8,320 V, 13,200 V or other primary distribution voltage at PREPA's option.

BILLING PERIOD CHARGES:

Energy Charge: \$0.29374 per kWh

RECONCILIATION CLAUSES AND RIDERS:

Tariff LP-13 is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000169



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Net-Metering Credit
5. Securitization Charge

DESIGNATION: ~~LP-13~~**AVAILABLE:** ~~Everywhere in Puerto Rico~~

APPLICABLE: ~~This rate shall apply to sports fields where admission rights are collected having a connected load for outdoor illumination of 500 kilowatts or greater. Service shall be through one point of delivery and one metering point. The customer must provide all the electrical installations required for rendering service under this rate schedule, including the substation. The measurement system will be provided and installed by PREPA. The customer is responsible to supply the installations needed for the placement of the meter.~~

CHARACTER OF SERVICE: ~~_____~~

~~_____ Alternating current, 60 Hertz, three phase, 3 or 4 wires, 2,300 V, 4,160 V, 8,320 V, 13,200 V or other primary distribution voltage at PREPA's option.~~

CHARGES: ~~Monthly Energy Charge:~~

~~9.0 cents for the first 100 kWh per kW of the maximum monthly demand~~

~~8.0 cents per each kWh of additional consumption~~

~~Plus the adjustment charge as described in the Adjustment Clause.~~

MINIMUM BILL:

~~\$1,200 plus the adjustment charge as described in the Adjustment~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000170



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~Clause.~~

~~TERM OF CONTRACT:—~~

~~One year; can be cancelled thereafter with an advance notice of 60 days by either party.~~

~~EFFECTIVE DATE:~~

~~June 5, 2000~~

~~LP-13~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000171



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

CABLE TV POWER SUPPLIES**DESIGNATION:**

CATV

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate applies to all cable TV power supplies.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, single or three-phase, 120 volts or other distribution voltages at PREPA's option.

BILLING PERIOD CHARGES:

Customer Charge:	\$5.00 per month
------------------	------------------

Energy Charge:	\$0.17410 per kWh
----------------	-------------------

RECONCILIATION CLAUSES AND RIDERS:

Tariff CATV is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000172



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

6. Securitization Charge~~D~~ ~~DESIGNATION:~~~~AVAILABLE: Everywhere in Puerto Rico~~~~APPLICABLE: This rate applies to all cable TV power supplies.~~~~CHARACTER OF SERVICE:~~~~Alternating current, 60 Hertz, single or three phase, 120 volts or other distribution voltages at PREPA's option.~~~~CHARGES: Monthly Fixed Charge:~~~~\$5 per customer~~~~Monthly Energy Charge:~~

Volts	kWh	\$
60	656	50.32
90	494	37.89

~~Plus the adjustment charge as described in the Adjustment Clause.~~~~In case that the Cable TV company installs, or PREPA's determines that a power supply exists with a different consumption from the presented in the previous table, the monthly energy charge will be calculated based on 7.67 ¢/kWh.~~**EFFECTIVE DATE:**~~June 5, 2000~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director**J 000173**



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

CATV

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000174



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

PUBLIC LIGHTING GENERAL**DESIGNATION:**

PLG

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to the lighting of: streets, ball parks and other parks of free admission, plazas, telephone booths, bus shelters, and traffic and police strobe lights. PREPA will provide the conservation and renewal of lamps, brackets, photocells, standard poles, wiring and other street lighting accessories, to systems transferred to PREPA and to *dusk to dawn* luminaries. PREPA will not provide the conservation and renovation of materials to: street lighting systems that have not been transferred to PREPA, traffic lights, free admission parks, telephone booths, bus shelters, and police strobe lights. Unless indicated, the customer shall pay for the materials, labor, and other costs related to the installation or retirement of equipment needed for the connection with PREPA's system.

The following services: street lighting, *dusk to dawn*, and telephone booths will be controlled by a photocell that activates each lamp during the night and deactivates it during the day, on series or multiple systems, at PREPA's option. The photocell must be designed so that if it becomes damaged, the lamp will remain off. Each lamp will be on approximately 4,000 hours in a year.

The following tables present an estimate of the consumption in kWh for each type of lamp of street lighting systems. Also, PREPA will estimate the consumption of telephone booths, bus shelters, and police strobe lights. For other uses, service shall be rendered through one point of delivery and one

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000175



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

meter provided and installed by PREPA. All services under this rate must have a connected load less than 50 kVA.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, two wires, single phase, secondary distribution voltage.

I. Public Lighting Rate for Streets and Roadways Systems Owned by PREPA (Codification 420)**a. High Pressure Sodium Lamps**

Systems built at customer expense (Municipality, Public Agency, Constructor, etc.) and ownership of such system transferred and vested to PREPA. The system must have standard lighting poles made of concrete or wood.

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
50	3,300	19.7	11.90
70	5,800	27.7	13.24
100	9,500	39.0	15.40
150	16,000	57.0	18.25
200	22,000	84.7	27.88
250	25,500	105.0	31.47
400	50,000	161.7	44.33

Plus an adjustment charge as defined by the Adjustment Clause.

b. High Pressure Sodium Lamps

New systems constructed with PREPA's funds exclusively in existing poles used for the distribution system.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000176



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
50	3,300	19.7	17.27
70	5,800	27.7	18.52
100	9,500	39.0	20.77
150	16,000	57.0	23.53
200	22,000	84.7	29.64
250	25,500	105.0	33.23

Plus an adjustment charge as defined by the Adjustment Clause.

c. Mercury Vapor Lamps

This rate shall apply for existing lighting systems at the effective date of this rate schedule.

Lamp Capacity (Watts)	Lumens	Monthly KWh	Monthly Basic Charge Urban Zone (\$)	Monthly Basic Charge Rural Zone (\$)
100	3,850	41.33	13.41	10.59
175	7,950	68.33	19.01	16.11
250	11,200	98.00	31.10	22.12
400	21,000	151.00	60.88	32.80
400 (Highway and Transportation Authority)	21,000	151.00	55.60	(Does not apply)

Plus an adjustment charge as defined by the Adjustment Clause.

II. Public Lighting Rate for Streets and Roadways Systems without Operation, Maintenance and Materials Renewal Costs

This rate shall apply to high-pressure sodium systems for streets and roadways lighting. The charges under this rate do not include the operation, maintenance,

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000177



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

and renewal of the materials needed to provide this service from the delivery point. The service shall be metered except for the existing systems in which PREPA determines that it is not possible to meet this requirement.

CHARGES:

Customer Charge: \$8.82 per month

Energy Charge: \$0.13940 per kWh

Plus an adjustment charge as defined in the Adjustment Clause.

Existing systems in which PREPA determines that it is not possible to meter the service, the charges for the consumption shall be as specified in the following table for each lamp capacity in Watts.

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
50	3,300	19.7	4.24
70	5,800	27.7	6.02
100	9,500	39.0	8.44
150	16,000	57.0	12.18
200	22,000	84.7	18.20
250	25,500	105.0	22.67
400	50,000	161.7	34.82

For any other type of luminaires, in systems without meter, the basic charge will be calculated based on 12.95 cents for each kWh of monthly consumption.

An adjustment charge, as defined by the Adjustment Clause, is added to this basic charge.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000178



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Conditions:

1. This rate shall apply to customers that do not transfer the lighting system to PREPA, PREPA does not accept the transfer or the system does not meet PREPA's standards.
2. The change to this rate of existing systems with standard equipment will be only accepted if the municipality or association includes the totality of the standard equipment that it has or it controls. This change of rate is permanent; PREPA will not grant again the rate with the conservation and renewal of materials costs.

III. Dusk to Dawn Luminaires

This rate applies to *dusk to dawn* luminaires installed by PREPA in existing poles used for the distribution system. If not available, the customer shall provide the system needed for the installation of the luminaires.

Type of Lamp	Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
High Pressure Sodium	50	3,300	19.7	17.27
	70	5,800	27.7	18.52
	100	9,500	39.0	20.77
	150	16,000	57.0	23.53
	200	22,000	84.7	29.64
	250	25,500	105.0	33.23
Mercury Vapor	175	7,950	68.3	15.40

An adjustment charge, as defined by the Adjustment Clause, is added to this basic charge of the high-pressure sodium lamp.

The mercury vapor luminaire rate shall not be available for new customers.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000179



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

IV. Public Plazas (Codification 422)

This rate applies to systems owned and controlled by municipalities or associations, on series or multiple systems. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

CHARGES:

Customer Charge: \$8.80 per month

Energy Charge: \$0.0694 per kWh

Plus an adjustment charge as defined by the Adjustment Clause.

V. Traffic Lights (Codification 423)

This rate shall apply to systems owned and controlled by an agency or municipality. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

CHARGES:

Energy Charge: \$0.0953 per kWh

Plus an adjustment charge as defined by the Adjustment Clause.

VI. Ball Parks and Other Free Admission Parks (Codification 424)

This rate shall apply to systems owned and controlled by government agencies, municipalities, and associations. PREPA will provide and install the meter. The

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000180



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

customer is responsible to supply the installations needed for the placement of the meter.

CHARGES:

Customer Charge:	\$8.80 per month
------------------	------------------

Energy Charge:	\$0.0714 per kWh
----------------	------------------

Plus an adjustment charge as defined by the Adjustment Clause.

VII. Telephone Booths

This rate shall apply to all the telephone booths in Puerto Rico. The booths will have a fluorescent lamp of a maximum capacity of 40W.

CHARGES:

Monthly Basic Charge:

\$2.46 per booth

Plus an adjustment charge as defined by the Adjustment Clause, based in a monthly consumption of 14.66 kWh for each booth.

VIII. Bus Shelter

This rate shall apply to all the bus shelters in Puerto Rico.

CHARGES:

Monthly Basic Charge:

\$11.62 per bus shelter

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000181



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Plus an adjustment charge as defined by the Adjustment Clause, based in a monthly consumption of 117 kWh for each shelter.

IX. Police Strobe Lights

This rate shall apply to all the police strobe lights in Puerto Rico.

CHARGES:

Monthly Basic Charge:

\$2.46 per strobe light

Plus an adjustment charge as defined by the Adjustment Clause, based in a monthly consumption of 77 kWh for each shelter **DESIGNATION: PLG**

AVAILABLE: Everywhere in Puerto Rico

APPLICABLE: ~~This rate shall apply to the lighting of: streets, ball parks and other parks of free admission, plazas, telephone booths, bus shelters, and traffic and police strobe lights. PREPA will provide the conservation and renewal of lamps, brackets, photocells, standard poles, wiring and other street lighting accessories, to systems transferred to PREPA and to dusk to dawn luminaries. PREPA will not provide the conservation and renovation of materials to: street lighting systems that have not been transferred to PREPA, traffic lights, free admission parks, telephone booths, bus shelters, and police strobe lights. Unless indicated, the customer shall pay for the materials, labor, and other costs related to the installation or retirement of equipment needed for the connection with PREPA's system.~~

~~The following services: street lighting, dusk to dawn, and telephone booths will be controlled by a photocell that activates each lamp during the night and deactivates it during the day, on series or multiple systems, at PREPA's option. The photocell must be~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000182



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~designed so that if it becomes damaged, the lamp will remain off. Each lamp will be on approximately 4,000 hours in a year.~~

~~The following tables present an estimate of the consumption in kWh for each type of lamp of street lighting systems. Also, PREPA will estimate the consumption of telephone booths, bus shelters, and police strobe lights. For other uses, service shall be rendered through one point of delivery and one meter provided and installed by PREPA. All services under this rate must have a connected load less than 50 kVA.~~

CHARACTER OF SERVICE: _____

~~Alternating current, 60 Hertz, two wires, single phase, secondary distribution voltage.~~

Public Lighting General
Page 2

~~I. Public Lighting Rate for Streets and Roadways Systems Owned by PREPA (Codification 420)~~**~~a. High Pressure Sodium Lamps~~**

~~Systems built at customer expense (Municipality, Public Agency, Constructor, etc.) and ownership of such system transferred and vested to PREPA. The system must have standard lighting poles made of concrete or wood.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000183



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
50	3,300	19.7	10.145.75
70	5,800	27.7	10.766.10
100	9,500	39.0	11.016.75
150	16,000	57.0	13.147.45
200	22,000	84.7	20.2911.50
250	25,500	105.0	22.0512.50
400	50,000	161.7	29.8116.00

Plus an adjustment charge as defined by the Adjustment Clause.

~~b. High Pressure Sodium Lamps~~

~~New systems constructed with PREPA's funds exclusively in existing poles used for the distribution system.~~

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
50	3,300	19.7	15.528.80
70	5,800	27.7	16.059.10
100	9,500	39.0	17.299.80
150	16,000	57.0	18.4310.45
200	22,000	84.7	22.0512.50
250	25,500	105.0	23.8113.50

~~Plus an adjustment charge as defined by the Adjustment Clause.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000184



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Public Lighting-General

Page 3

~~c. Mercury Vapor Lamps~~

~~This rate shall apply for existing lighting systems at the effective date of this rate schedule.~~

Lamp Capacity (Watts)	Lumens	Monthly KWh	Monthly Basic Charge-Urban Zone (\$)	Monthly Basic Charge-Rural Zone (\$)
100	3,850	41.33	9.705.50	6.883.90
175	7,950	68.33	12.887.30	9.975.65
250	11,200	98.00	22.3112.65	13.327.55
400	21,000	151.00	47.3626.85	10.2310.90
400 (Highway and Transportation Authority)	21,000	151.00	42.0723.85	(Does not apply)

~~Plus an adjustment charge as defined by the Adjustment Clause.~~

~~II. Public Lighting Rate for Streets and Roadways Systems Without Operation,
Maintenance and Materials Renewal Costs~~

~~This rate shall apply to high-pressure sodium systems for streets and roadways lighting. The charges under this rate do not include the operation, maintenance, and renewal of the materials needed to provide this service from the delivery point. The service shall be metered except for the existing systems in which PREPA determines that it is not possible to meet this requirement.~~

CHARGES:

Monthly Energy Charge:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000185



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~8.827 cents per kWh~~~~Monthly Fixed Charge:~~~~\$513.00-94 per customer~~~~Plus an adjustment charge as defined in the Adjustment Clause.~~~~Public Lighting General
Page 4~~

~~Existing systems in which PREPA determines that it is not possible to meter the service, the charges for the consumption shall be as specified in the following table for each lamp capacity in Watts.~~

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
50	3,300	19.7	2.471.40
70	5,800	27.7	3.532.00
100	9,500	39.0	4.942.80
150	16,000	57.0	7.064.00
200	22,000	84.7	10.586.00
250	25,500	105.0	13.237.50
400	50,000	161.7	20.2911.50

~~For any other type of luminaires, in systems without meter, the basic charge will be calculated based on 7 cents for each kWh of monthly consumption.~~

~~An adjustment charge, as defined by the Adjustment Clause, is added to this basic charge.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000186



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Conditions:

- ~~1. This rate shall apply to customers that do not transfer the lighting system to PREPA, PREPA does not accept the transfer or the system does not meet PREPA's standards.~~
- ~~2. The change to this rate of existing systems with standard equipment will be only accepted if the municipality or association includes the totality of the standard equipment that it has or it controls. This change of rate is permanent; PREPA will not grant again the rate with the conservation and renewal of materials costs.~~

~~Public Lighting General
Page 5~~

~~III. Dusk to Dawn Luminaires~~

~~This rate applies to dusk to dawn luminaires installed by PREPA in existing poles used for the distribution system. If not available, the customer shall provide the system needed for the installation of the luminaires.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000187



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Type of Lamp	Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
High-Pressure Sodium	50	3,300	19.7	15.528.80
	70	5,800	27.7	16.059.10
	100	9,500	39.0	17.299.80
	150	16,000	57.0	18.4310.45
	200	22,000	84.7	22.0512.50
	250	25,500	105.0	23.8113.50
Mercury Vapor	175	7,950	68.3	9.265.25

An adjustment charge, as defined by the Adjustment Clause, is added to this basic charge of the high-pressure sodium lamp.

The mercury vapor luminaire rate shall not be available for new customers.

IV. — Public Plazas (Codification 422)

This rate applies to systems owned and controlled by municipalities or associations, on series or multiple systems. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

CHARGES:

Monthly Energy Charge:

36.75-62 cents per kWh of consumption

Monthly Fixed Charge:

\$58.00-82 per customer

Plus an adjustment charge as defined by the Adjustment Clause.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000188



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Public Lighting General
Page 6

~~V. Traffic Lights (Codification 423)~~

~~This rate shall apply to systems owned and controlled by an agency or municipality. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.~~

~~CHARGES:~~

~~Monthly Energy Charge:~~

~~59.15-08 cents per kWh~~

~~Plus an adjustment charge as defined by the Adjustment Clause.~~

~~VI. Ball Parks and Other Free Admission Parks (Codification 424)~~

~~This rate shall apply to systems owned and controlled by government agencies, municipalities, and associations. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.~~

~~CHARGES:~~

~~Monthly Energy Charge:~~

~~36.75-62 cents per kWh~~

~~Monthly Fixed Charge:~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000189



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~\$58.00 82 per customer~~

~~Plus an adjustment charge as defined by the Adjustment Clause.~~

~~VII. Telephone Booths~~

~~This rate shall apply to all the telephone booths in Puerto Rico. The booths will have a fluorescent lamp of a maximum capacity of 40W.~~

~~Public Lighting General
Page 7~~

CHARGES:

~~_____ Monthly Basic Charge:~~

~~_____ \$12.40 47 per booth~~

~~Plus an adjustment charge as defined by the Adjustment Clause, based in a monthly consumption of 14.66 kWh for each booth.~~

~~VI. Bus Shelter~~

~~This rate shall apply to all the bus shelters in Puerto Rico.~~

CHARGES:

~~_____ Monthly Basic Charge:~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000190



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~————— \$611.60-64 per bus shelter~~

~~Plus an adjustment charge as defined by the Adjustment Clause, based in a monthly consumption of 117 kWh for each shelter.~~

~~VII. Police Strobe Lights~~

~~This rate shall apply to all the police strobe lights in Puerto Rico.~~

~~CHARGES:~~

~~————— Monthly Basic Charge:~~

~~————— \$12.40-47 per strobe light~~

~~Plus an adjustment charge as defined by the Adjustment Clause, based in a monthly consumption of 77 kWh for each shelter.~~

~~EFFECTIVE DATE:~~

~~————— June 5, 2000~~

PLG

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000191



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

UNMETERED SERVICE FOR SMALL LOADS**DESIGNATION:**

USSL

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to the services of the electric equipment installed on PREPA's pole or structures that operate 24 hours a day, with the exception of those equipment for which PREPA has another rate available (for example: Cable TV). The installed equipment consumption on every PREPA's pole or structure cannot exceed 200 kWh monthly.

The installation of the equipment has to comply with PREPA's current regulations, manuals, standards, and notices such as the National Electric Code and the National Safety Electric Code. The customer shall submit the manufacturer's data and specifications of the equipment that will be installed on PREPA's poles and structures to the Transmission and Distribution Directorate. The compliance with the previously mentioned dispositions will be verified with this information, and estimated consumption will be determined to bill this service. PREPA reserves the right to install metering equipment.

The client will be responsible to notify PREPA of any changes in the connected load and the quantity of installed equipment not later than 30 days after the change was made. In case the customer does not comply with these dispositions, PREPA can require the client to install the necessary metering equipment to bill these services with the applicable rate.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, single or three phase; secondary distribution voltage.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000192



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

BILLING PERIOD CHARGES:

Customer Charge: \$4.60 per month

Energy Charge: \$0.18050 per kWh

RECONCILIATION CLAUSES AND RIDERS:

Tariff USSL is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit
6. Securitization Charge

~~**DESIGNATION:** USSL~~~~**AVAILABLE:** Everywhere in Puerto Rico~~~~**APPLICABLE:** This rate shall apply to the services of the electric equipment installed on PREPA's pole or structures that operate 24 hours a day, with the exception of those equipments for which PREPA has another rate available (for example: Cable TV). The installed equipment consumption on every PREPA's pole or structure cannot exceed 200 kWh monthly.~~~~The installation of the equipment has to comply with PREPA's current regulations, manuals, standards, and notices such as the National Electric Code and the National Safety Electric Code. The customer~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000193



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~shall submit the manufacturer's data and specifications of the equipment that will be installed on PREPA's poles and structures to the Transmission and Distribution Directorate. The compliance with the previously mentioned dispositions will be verified with this information, and estimated consumption will be determined to bill this service. PREPA reserves the right to install metering equipment.~~

~~The client will be responsible to notify PREPA of any changes in the connected load and the quantity of installed equipment not later than 30 days after the change was made. In case that the customer does not comply with these dispositions, PREPA can require the client the installation of metering equipment to bill these services with the applicable rate.~~

CHARACTER OF SERVICE:

~~Alternating current, 60 Hertz, single or three phase; secondary distribution voltage.~~

Unmetered Service for Small Loads

Page 2

CHARGES:

~~Fixed Charge:~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000194



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~\$4.60 per each installation in PREPA's poles and structures~~
~~Monthly Energy Charge:~~

~~7.67 cents per kWh of estimated consumption~~

~~Adjustment charge as described in the Adjustment Clause~~

EFFECTIVE DATE:

~~January 19, 2008~~

USSL

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000195



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

POWER PRODUCERS CONNECTED AT PREPA BUS BAR**DESIGNATION:**

PPBB

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wires, three-phase; 2,300; 4,160; 8,320; 13,200 volts or another primary distribution voltage at PREPA's option.

DEFINITIONS:

For this rate, the following definitions apply:

1. Contracted load for service during the startup period:
 - a. The capacity in kVA that the power producer contracts to serve the load during the startup period of his generating equipment.
2. Contracted load for service during the programmed maintenance period:
 - a. The capacity in kVA that the power producer contracts to be used only during the periods previously approved by PREPA as programmed maintenance periods of his generating units.
3. Contracted load for backup service:
 - a. The capacity in kVA that the power producer contracted to serve the load during the outages of his generating equipment.

BILLING PERIOD CHARGES:

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000196



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Customer Charge:	\$450.00 per month
Energy Charge:	\$0.09022 per kWh
Demand Charge:	\$7.79 per kVA

CONTRACTED LOAD DETERMINATION:

The power producer shall, by a signed contract, establish the capacity requirements in kVA for each one of the requested services and it will be known as contracted load. This load will be enforced through the term of the contract, unless both parties consent to change it with a previous agreement. PREPA will exercise the right to establish the maximum capacity to be served under this rate and it is not forced to serve a load higher than 110% of the contracted quantity. If for two consecutive billing periods the power producer maximum demand exceeds the contracted load, the higher demand will be used as the new contracted load.

SPECIAL REQUIREMENTS:

A service fee equal to \$7.40 per kVA of contracted load will be required for service during the startup period. This service will be provided after the payment of this fee by the power producer. The power producer will contract additional startup periods in blocks of five months, after a five months initial startup period. These additional startup periods will be subject to the service fee. PREPA will officially certify the termination of the startup period of the power producer generating units.

The programmed maintenance period will be determined according to the Purchase Power Agreement. If by any reason, the real maintenance exceeds the period specified in the agreement, the power producer will be charged after this, under option (c) of this rate.

If meter readings, energy and demand, are performed at the secondary side of the customer's substation, the readings shall be referred to the primary side,

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000197



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

which is the point of delivery, using a correction factor to account for transformer losses.

RECONCILIATION CLAUSES AND RIDERS:

Tariff PPBB is subject to the following Reconciliation Clauses and Riders:

1. Fuel Charge Adjustment
2. Purchased Power Charge Adjustment
3. Contributions in Lieu of Taxes (CILT) – Municipalities
4. Subsidies, Public Lighting (Municipal) and other Subventions
5. Net-Metering Credit
6. Securitization Charge

DESIGNATION: PPBB

AVAILABLE: ~~Everywhere in Puerto Rico~~

APPLICABLE: ~~This rate will apply to large power producers connected to the 230 kV bus bar that require PREPA's electric power service during startup, programmed maintenance, and outages of its generating equipment. The power producer generating units must operate in parallel with PREPA's system, upon previous consent of PREPA and subject to the terms and conditions provided for this type of operation. Service shall be provided through one point of delivery and through one or more meters as required. The power producer shall provide the metering system, the necessary communication facilities for the remote reading of the meter, and the equipment required for the interconnection with PREPA.~~

~~The power producer must have a contract with PREPA (Purchase Power Agreement) for the sale all of his produced energy exclusively to PREPA. In this contract, an equivalent availability of his generating units of at least, 85 percent must be guaranteed.~~

Date Filed:**Effective Date:****Issued By: Javier Quintana Mendez****Executive Director****J 000198**



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~The power producer will have the option of requesting the following services:~~

- ~~1. Service during startup period~~
- ~~2. Service during programmed maintenance~~
- ~~3. Service for backup~~

~~CHARACTER OF SERVICE: _____~~

~~_____ Alternating current, 60 Hertz, 3 or 4 wires, three phase, 230 kV.~~

~~DEFINITIONS: For this rate, the following definitions apply: _____~~

- ~~1. Contracted load for service during the startup period:~~

~~The capacity in kVA that the power producer contracts to serve the load during the startup period of his generating equipment.~~

- ~~2. Contracted load for service during the programmed maintenance period:~~

~~The capacity in kVA that the power producer contracts to be used only during the periods previously approved by PREPA as programmed maintenance periods of his generating units.~~

~~Power Producers Connected at Prepa Bus Bar~~
~~Page 2~~

- ~~3. Contracted load for backup service:~~

~~The capacity in kVA that the power producer contracted to serve the load during the outages of his generating equipment.~~

~~CHARGES: The monthly bill will consist of the following charges:~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000199



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

- ~~1. Fixed charge: \$450~~
- ~~2. Energy charge - The energy charge for each kWh consumed by the power producer will be \$0.0261.~~
- ~~3. Demand charge - One or more of the following ones apply according to the contracted service:~~
 - ~~a) Startup period~~

~~The highest of:~~

 - ~~i. \$7.40 per kVA of the maximum demand during a period of 15 consecutive minutes in the month. The excess over the contracted load for the startup period will be charged at \$10 per kVA.~~
 - ~~ii. \$7.40 per kVA of the 60% of contracted load for the startup period~~
 - ~~b) Programmed maintenance period~~

~~The demand charge will be the highest of the following during the periods previously designated as programmed maintenance periods:~~

 - ~~i. \$7.40 per kVA of the maximum demand during a period of 15 minutes in the month. The excess over the contracted load for the programmed maintenance period will be charged at \$10 per kVA.~~
 - ~~ii. \$7.40 per kVA of the 60 % of contracted load for the programmed maintenance period.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000200



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~Power Producers Connected at Prepa-Bus-Bar~~~~Page 3~~~~e) Backup period~~

~~The demand charge will be the highest of the following, once PREPA certified the termination of the startup period and the power producer is not in a programmed maintenance period:~~

- ~~i. \$7.40 per kVA of the maximum demand during a period of 15 minutes in the month. The excess over the contracted load for the backup period will be charged at \$10 per kVA.~~
- ~~ii. \$7.40 per kVA of the 40% of contracted load for the backup period.~~
- ~~iii. \$7.40 per kVA of the 60% of maximum demand established during the 11 months previous to the current month.~~

~~4. Adjustment charge — The charge per kWh will be as defined in the Adjustment Clause.~~

~~CONTRACTED LOAD DETERMINATION:~~

~~The power producer shall, by a signed contract, establish the capacity requirements in kVA for each one of the requested services and it will be known as contracted load. This load will be in force through the term of the contract, unless both parties consent to change it with a previous agreement. PREPA will exercise the right to establish the maximum capacity to be served under this rate and it is not forced to serve a load higher than 110% of the contracted quantity. If for two consecutive billing periods the power producer maximum demand~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000201



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~exceeds the contracted load, the higher demand will be used as the new contracted load.~~

~~Power Producers Connected at Prepa Bus Bar~~
~~Page 4~~

~~SPECIAL REQUIREMENTS:~~

~~A service fee equal to \$7.40 per kVA of contracted load will be required for service during the startup period. This service will be provided after the payment of this fee by the power producer. The power producer will contract additional startup periods in blocks of five months, after a five months initial startup period. These additional startup periods will be subject to the service fee. PREPA will officially certify the termination of the startup period of the power producer generating units.~~

~~The programmed maintenance period will be determined according to the Purchase Power Agreement. If by any reason, the real maintenance exceeds the period specified in the agreement, the power producer will be charged after this, under option (c) of this rate.~~

~~If meter readings, energy and demand, are performed at the secondary side of the customer's substation, the readings shall be referred to the primary side, which is the point of delivery, using a~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000202



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~correction factor to account for transformer losses.~~
~~_____~~

~~TERM OF CONTRACT: _____~~

~~The term of contract is five-month periods for startup service and one year for maintenance programmed and backup services.~~

~~EFFECTIVE DATE:~~

~~_____ June 5, 2000~~

PPBB

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000203



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

RECONCILIATION CLAUSES AND RIDERS~~ADJUSTMENT CLAUSE~~

The following Reconciliation Clauses and Riders are applied to each tariff as is appropriate... ~~the adjustment charge shall be the sum of the charges due to the fuel purchase and the power purchase charge. The purchase fuel charge is the product of the customer consumption (kWh) and the corresponding fuel purchase factor (FCF) by service voltage, in accordance to the Fuel Purchase Clause. Similarly, the purchase power charge is the product of the customer consumption (kWh) and the corresponding factor of purchase power (FCE) by service voltage, in accordance to the Purchase Power Clause.~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000204



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

FUEL CHARGE ADJUSTMENT

The Fuel Cost Adjustment (FCA) is a reconciling tariff mechanism which recovers the cost of fuel consumed in PREPA's generating units on a quarterly basis. The FCA shall be applicable to all net KWH consumed consumers served on all of PREPA's tariffs with the exceptions of the base usage contained in Tariff RHR.

The formula to calculate the Fuel Cost Adjustment factor is:

$$FCC (\$/kWh) = \left(\frac{\text{Total Cost of Fuel} + \text{Working Capital} + \text{Prior Period Reconciliation}}{\text{Total Net Retail KWH Sales}} \right) - \text{Average Cost of Fuel in Base Rates}$$

Total Cost of Fuel

The total fuel cost is the cost of fuel purchased for all PREPA generating facilities for the three forecasted months in the quarterly time period. The cost estimates shall be presented on a monthly basis and include all detail on the type of fuel forecasted to be consumed.

Prior Period Reconciliation

The Prior Period Reconciliation is the under- or over-recovered funds for the first two months of the current quarterly time period and the last month of the prior quarterly time period. PREPA shall provide estimates of the reconciling balance with each proposed quarterly filing of the FCA.

Total Net Retail Sales

Total Net Retail Sales shall be the sales to all classes of classes excluding Net Metering Energy.

Working Capital

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000205



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

The estimated level of working capital based upon the Revenue Lags approved in the most recent general rate requests and the expense leads, by fuel type, as documented by PREPA.

Average Cost of Fuel in Base Rates

The Average Cost of all Fuel types consumed by PREPA, stated in dollars per KWH, during the test year and approved by the PREC in the most recent rate request. The average cost of fuel in base rates is \$0.03799 per KWH.

Quarterly Filing

PREPA shall make a filing for a proposed FCA factor before the end of the second week of the third month of each quarter with the PREC which will be proposed to go into effect with the first billing cycle of the first month of the following quarter. If a revised FCA factor is not approved the previous months' FCA factor shall remain in effect until a new factor is approved.

Accelerated Adjustment

Each month after final Fuel Expense and KWH sales are available to PREPA the company shall prepare a re-estimate comparing the re-estimated recovery of fuel expense for the quarterly period. If the re-estimated fuel expense deviated from the estimated fuel expenses by more than ten (10) percent PREPA shall re-estimate the Fuel Cost Adjustment factor to provide an expected value of zero for the quarterly time period.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000206



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

A. Fuel Purchase Clause

The formula to calculate the fuel purchase factor is:

$$FCC (\$/kWh) = \frac{\$/BBL \times \text{Estimated BBLS} \pm \text{Adjustment}_c}{0.89 \times \text{Total Estimated Net Generation} \times E_i}$$

\$/BBL

Fuel cost applicable to the corresponding billing period. It is an average between the estimated fuel cost for the billing month and the historical fuel cost for the second month previous to the billing month, based on the fuel price for PREPA of a fuel oil barrel of 42 US gallons, plus transportation, storage, handling, and any other required expense before using it in PREPA's generating units. The heating value of Residual oil #6 is used to convert natural gas measuring units into barrels.

Estimated BBLS

Estimated barrels of fuel to be consumed by PREPA's generating units during the billing month. The heating value of Residual oil #6 is used to convert natural gas measuring units into barrels.

Adjustment_c (\$)

Difference between the cost of the fuel consumed by PREPA and the amount of money received from the customers through the application of the Fuel Purchase Clause, excluding the portion that corresponds to the contributions in lieu of taxes. Both quantities pertain to two months before the billing month. After each financial month closing, if the difference is a positive value, it may be deferred in a period that shall not exceed three (3) months, considering, among others, its effect on PREPA's cash flow and the process to be established for this purpose.

0.89 Factor

Used to include the effect of the contributions in lieu of taxes to the central government and municipalities.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000207



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

Total Estimated Net Generation

~~Not generation that PREPA estimates it will produce and purchase (excluding the energy used by the auxiliary equipment) for the billing month.~~

Adjustment ClausePage 2E_i Factor

~~Twelve month average efficiency for the period ending two months previous to the billing month. This is the efficiency from the bus bar to the customer delivery point. The applicable E_i factor for each connection point is:~~

E_{ds}	_____	Secondary distribution voltage efficiency
E_{dp}	_____	Primary distribution voltage efficiency
E_t	_____	Transmission voltage efficiency
E_{bg}	_____	Bus bar efficiency

B. PURCHASED POWER CLAUSE~~urchase Power Clause~~

The Purchased Power Cost Adjustment (PPCA) is a reconciling tariff mechanism which recovers the cost of purchased power consumed in PREPA's generating units on a quarterly basis. The PPCA shall be applicable to all net KWH consumed consumers served on all of PREPA's tariffs with the exceptions of the base usage contained in Tariff RHR.

The formula to calculate the Fuel Cost Adjustment factor is:

$$\text{FCC (\$/kWh)} = \left(\frac{\text{Total Purchased Power} + \text{Working Capital} + \text{Prior Period Reconciliation}}{\text{Total Net Retail KWH Sales}} \right) - \text{Average Cost of Fuel in Base Rates}$$

Total Cost of Purchased Power

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000208



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

The total Purchased Power cost is the cost of purchased sources of energy and capacity for the three forecasted months in the quarterly time period. The cost estimates shall be presented on a monthly basis and include all detail on the type of fuel forecasted to be consumed.

Prior Period Reconciliation

The Prior Period Reconciliation is the under- or over-recovered funds for the first two months of the current quarterly time period and the last month of the prior quarterly time period. PREPA shall provide estimates of the reconciling balance with each proposed quarterly filing of the PPCA.

Total Net Retail Sales

Total Net Retail Sales shall be the sales to all classes of classes excluding Net Metering Energy.

Working Capital

The estimated level of working capital based upon the Revenue Lags approved in the most recent general rate requests and the expense leads, by fuel type, as documented by PREPA.

Average Cost of Purchased Power in Base Rates

The Average Cost of all Purchased Power consumed by PREPA, stated in dollars per KWH, during the test year and approved by the PREC in the most recent rate request. The average cost of purchased power in base rates is \$0.04748 per KWH.

Quarterly Filing

PREPA shall make a filing for a proposed PPCA factor before the end of the second week of the third month of each quarter with the PREC which will be proposed to go into effect with the first billing cycle of the first month of the

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000209



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

following quarter. If a revised PPCA factor is not approved the previous months' PPCA factor shall remain in effect until a new factor is approved.

Accelerated Adjustment

Each month after final Fuel Expense and KWH sales are available to PREPA the company shall prepare a re-estimate comparing the re-estimated recovery of fuel expense for the quarterly period. If the re-estimated fuel expense deviated from the estimated fuel expenses by more than five (5) percent PREPA shall re-estimate the Fuel Cost Adjustment factor to provide an expected value of zero for the quarterly time period.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000210



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

CONTRIBUTIONS IN LIEU OF TAXES COST ADJUSTMENT

The Contribution in Lieu of Taxes Adjustment (CILTA) is a reconciling tariff mechanism which recovers the cost of CILT payments, required to be made by PREPA, on an annual basis. The CILTA shall be applicable to all gross KWH consumed consumers served on all of PREPA's tariffs with the exceptions of the base usage contained in Tariff RHR.

The formula to calculate the CILTA factor is:

$$\text{CILTA } (\$/\text{kWh}) = \left(\frac{\text{CILT} + \text{Prior Period Reconciliation}}{\text{Total Net Gross KWH Sales}} \right)$$

CILT

The CILT are the total payment of Contributions in Lieu of Taxes for the next twelve forecasted months in the quarterly time period. The cost estimates shall be presented on a monthly basis and include all detail on the type of fuel forecasted to be consumed.

Prior Period Reconciliation

The Prior Period Reconciliation is the under- or over-recovered funds for the first ten months of the current annual time period and the last two months of the prior quarterly time period. PREPA shall provide estimates of the reconciling balance with each proposed quarterly filing of the CILTA.

Total Gross Retail Sales

Total Gross Retail Sales shall be the sales to all classes of classes including Net Metering Energy.

Annual Filing

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000211



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

PREPA shall make a filing for a proposed CILTA factor before the end of the eleventh month of each annual time period with the PREC which will be proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised CILTA factor is not approved the previous years' CILTA factor shall remain in effect until a new factor is approved.

Estimated CILT Expense

The projected CILT Expense incurred by PREPA in the twelve month time period which the CILT Factor will be in effect.

Reconciliation Factor

The under / over-recovery of the prior CILT factor for all months which data is available for the prior CILT Factor and any reconciliation not captured for the previous CILT factor.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000212



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

SUBSIDIES, PUBLIC LIGHTING (MUNICIPAL) AND OTHER SUBVENTIONS

The Subsidy Adjustment (SUBA) is a reconciling tariff mechanism which recovers the cost of subsidies which PREPA is required to provide, required to be made by PREPA, on an annual basis. The SUBA shall be applicable to all gross KWH consumed consumers served on all of PREPA's tariffs with the exceptions of the base usage contained in Tariff RHR.

The formula to calculate the SUBA factor is:

$$\text{SUBA } (\$/\text{kWh}) = \left(\frac{\text{Subsidies} + \text{Prior Period Reconciliation}}{\text{Total Net Gross KWH Sales}} \right)$$

Subsidies

Subsidies are defined as all subsidies which PREPA is required to provide to customers through legislative mandate, subsidies authorized through orders issued by the PREC or other similar sanctioned initiatives.

Prior Period Reconciliation

The Prior Period Reconciliation is the under- or over-recovered funds for the first ten months of the current annual time period and the last two months of the prior quarterly time period. PREPA shall provide estimates of the reconciling balance with each proposed quarterly filing of the SUBA.

Total Gross Retail Sales

Total Gross Retail Sales shall be the sales to all classes of classes including Net Metering Energy.

Annual Filing

PREPA shall make a filing for a proposed SUBA factor before the end of the eleventh month of each annual time period with the PREC which will be

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000213



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised SUBA factor is not approved the previous years' SUBA factor shall remain in effect until a new factor is approved.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000214



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

LOAD RETENTION RIDER

The Load Retention Rider will be available to any customer who can document that an option to reduce or eliminate electric consumption from PREPA and replace it with an alternative energy source. The intention of this rider is to avoid losing electric load to an energy alternative available to the customer which is greater than PREPA's marginal cost.

Estimate of Discount

PREPA will perform a study and estimate the incremental cost of the customer's energy alternative and compare that cost to the cost which PREPA would charge under the applicable tariff which the customer would normally receive service. The estimated discount is the cost of PREPA electric service under tariff rates less the cost of the Customer's energy alternative. A discount will only be offered in cases where the discounted cost to serve the customer exceeds PREPA marginal cost of service.

The estimated discount will be applied to the applicable PREPA tariff which the customer will receive service. At PREPA's option a contract may be required.

Review and Approval by the Puerto Rico Energy Commission

When an agreement is completed by PREPA and the customer a filing shall be made before the Puerto Rico Energy Commission. Any customer specific information shall be confidential. The Puerto Rico Energy Commission shall have sixty (60) days to rule on the application and either approve or disapprove the agreement. If the contract is approved PREPA shall execute the agreement.

Recovery of Discounts

PREPA shall recover any discount approved by the Puerto Rico Energy Commission in the Subsidies Adjustment clause.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000215



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

ECONOMIC DEVELOPMENT RIDER

The Economic Rider will be available to any customer who can document that they are expanding employment activities in the Commonwealth of Puerto Rico. The availability of this tariff will be limited to customers served at primary and transmission voltages.

Estimate of Discount

The discount which PREPA will provide customers increasing employment at a specific site will be based upon the number of jobs created and the marginal cost to serve that customer. The determination of the discount will be based upon the following factors: (1) the verified number of jobs created; (2) the marginal cost to serve the customer; and (3) the duration of the increased employment.

Review and Approval by the Puerto Rico Energy Commission

When an agreement is completed by PREPA and the customer a filing shall be made before the Puerto Rico Energy Commission. Any customer specific information shall be confidential. The Puerto Rico Energy Commission shall have sixty (60) days to rule on the application and either approve or disapprove the agreement. If the contract is approved PREPA shall execute the agreement.

Recovery of Discounts

PREPA shall recover any discount approved by the Puerto Rico Energy Commission in the Subsidies Adjustment clause.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000216



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

ENERGY EFFICIENCY RIDER

The Energy Efficiency Rider is a mechanism which provides for the cost recovery for all expenses associated with the implementation and administration of energy efficiency programs operated by or on behalf of PREPA. The costs of the program shall be recovered through a per kilowatthour charge for all customers, the Energy Efficiency Charge (EEC).

The formula to calculate the EEC is:

$$\text{ECC (\$/kWh)} = \left(\frac{\text{Total Cost of Energy Efficiency Programs}}{\text{Total Gross Retail KWH Sales}} \right)$$

Total Cost Energy Efficiency Programs

The total cost of energy efficiency programs administered by or on behalf of PREPA which are approved by the Puerto Rico Energy Commission.

Prior Period Reconciliation

The Prior Period Reconciliation is the under- or over-recovered funds for the first two months of the current quarterly time period and the last month of the prior quarterly time period. PREPA shall provide estimates of the reconciling balance with each proposed quarterly filing of the FCA.

Total Gross Retail Sales

Total Net Retail Sales shall be the sales to all classes of classes including Net Metering Energy.

Working Capital

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000217



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

The estimated level of working capital based upon the Revenue Lags approved in the most recent general rate requests and the expense leads, by fuel type, as documented by PREPA.

Quarterly Filing

PREPA shall make a filing for a proposed FCA factor before the end of the second week of the third month of each quarter with the PREC which will be proposed to go into effect with the first billing cycle of the first month of the following quarter. If a revised FCA factor is not approved the previous months' FCA factor shall remain in effect until a new factor is approved.

Accelerated Adjustment

Each month after final Fuel Expense and KWH sales are available to PREPA the company shall prepare a re-estimate comparing the re-estimated recovery of fuel expense for the quarterly period. If the re-estimated fuel expense deviated from the estimated fuel expenses by more than five (5) percent PREPA shall re-estimate the Fuel Cost Adjustment factor to provide an expected value of zero for the quarterly time period.

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000218



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

FUEL OIL SUBSIDY

For the first \$18 per barrel of oil in charges associated with fuel price, customers under this subsidy will each pay 34% of the total charge, according to the Fuel Charge Adjustment. This subsidy will only apply to customers in the appropriate tariffs whose consumption is under 425 kWh.

Those customers with a monthly energy consumption between 401 kWh and 425 kWh will pay 34% of the purchased fuel charge as determined by the Fuel Purchase Clause for the first 400 kWh consumer, and 100% of the monthly energy consumption over 400 kWh.

~~The formula to calculate the factors of purchase power purchase is:~~

$$\text{FCE (\$/kWh)} = \frac{\text{Estimated Cost of Purchase Power} \pm \text{Adjustment}_{\text{CE}}}{0.89 \times \text{Total Estimated Net Generation} \times \text{Ei}}$$

~~Estimated Cost of Purchase Power (\$)~~

~~It is the amount of money that PREPA will pay in the billing month to the large power producers and to renewable energy producers for purchase power, as well as the costs associated with Renewable Energy Certificates (RECs). These quantities correspond to the billing month.~~

~~As per the provisions of Act No. 82 of July 19, 2010, known as the Public Policy on Energy Diversification by Means of Sustainable and Alternative Renewable Energy in Puerto Rico Act (Act 82-2010), PREPA shall comply with Renewable Portfolio Standard by submitting RECs. A REC is equal to one (1) megawatt-hour of electricity generated from a sustainable renewable energy source or alternative renewable energy source, and represents all environmental and social attributes of such energy, as defined in Act 82-2010.~~

~~Adjustment_{CE} (\$)~~

~~Difference between the real cost of purchasing power to large power producers and to renewable energy producers as well as the costs associated with RECs, and the amount of money received from the customers through the application of the Purchase Power Clause, excluding the portion that corresponds to the~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000219



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~contributions in lieu of taxes. Both quantities pertain to two months before the billing month. After each financial month closing, if the difference is a positive value, it may be deferred in a period that shall not exceed three (3) months, considering, among others, its effect on PREPA's cash flow and the process to be established for this purpose.~~

~~This adjustment could include an annual reimbursement, in the event that PREPA has met the requirements of the Renewable Portfolio Standard and has sold surplus RECs in the renewable energy market, as per Act 82-2010.~~

~~Adjustment Clause~~

~~Page 3~~

~~0.89 Factor~~

~~Used to include the effect of the contributions in lieu of taxes to the central government and municipalities.~~

~~Total Estimated Net Generation~~

~~Net generation that PREPA estimates it will produce and purchase (excluding the energy used by the auxiliary equipment) for the billing month.~~

~~Ei Factor~~

~~Twelve month average efficiency for the period ending two months previous to the billing month. This is the efficiency from the bus bar to the customer delivery point. The applicable Ei factor for each connection point is:~~

~~E_{ds} ————— Secondary distribution voltage efficiency~~

~~E_{dp} ————— Primary distribution voltage efficiency~~

~~E_t ————— Transmission voltage efficiency~~

~~E_{bg} ————— Bus bar efficiency~~

~~The adjustment charge shall be the sum of the charges due to the fuel purchase and the power purchase charge. The purchase fuel charge is the product of the customer consumption (kWh) and the corresponding fuel purchase factor ("FCC") by service voltage, in accordance to the Fuel Purchase Clause. Similarly, the purchase power charge is the product of the~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez

Executive Director

J 000220



PUERTO RICO ELECTRIC POWER AUTHORITY

PREC Sec. No. 1

ELECTRIC SERVICE RATES

~~customer consumption (kWh) and the corresponding factor of purchase power ("FCE") by service voltage, in accordance to the Purchase Power Clause.~~

~~EFFECTIVE DATE: December, 2013~~

Date Filed:

Effective Date:

Issued By: Javier Quintana Mendez
Executive Director

J 000221

Schedule J-3
Administration of Riders

Requirement:

Schedule J-3 shall contain a draft Plan of Rider Surcharge Administration for each proposed surcharge or rider.

Rider Description	Purpose	Reference to Testimony
Fuel Cost Adjustment	Recover of fuel expense	Line Numbers 75-206
Purchased Power Cost Adjustment	Recovery of purchased power expense	Line Number 75-206
Contribution in Lieu of Taxes	Recovery of expenses associated with Contributions in Lieu of Taxes	Line Numbers 208-244
Subsidies	Recovery of revenues associated with various subsidies	Line Numbers 267-315
Load Retention	``Rider providing for pricing flexibility in order to avoid uneconomic bypass of tariffs	Line Number 616-636
Economic Development	Rider providing for pricing flexibility in order to promote economic development in Puerto Rico if the load will not trigger cross-subsidies	Line Number 607-615
Energy Efficiency	Recovery of expenses associated with energy efficiency programs	Line Number 637-656

Schedule J-4

Schedule J-4 Shall contain a draft Energy Efficiency Tariff Rider designed to fund any energy efficiency programs ordered or authorized by the Commission (such as those anticipated by Article IV of the Commission's Regulations for Integrated Resource Planning for the Puerto Rico Electric Power Authority approved on May 22, 2015). Such Rider shall be a blank form with spaces identified for categories of costs to be recovered, the frequency and timing of updates to those costs, the allocation of those costs among and within customer classes, and the formula used to compute the rate. If PREPA believes that certain components of the Rider should be determined following the determination of the scope and composition of the energy-efficiency portfolio, PREPA may designate those components as "to be determined" and provide an explanation of the factors that would affect its ultimate recommendation.

Please see pages 59-60 of Schedule J-1 for PREPA's draft Energy Efficiency Rider.

Schedule J-5

Requirement

Schedule J-5 shall contain a draft tariff for a decoupling mechanism. Such draft tariff shall include (i) a provision for a Commission-determined base revenue requirement; [ii) an annual reconciliation mechanism that makes positive or negative adjustments to rates as necessary to cause actual revenues to equal authorized revenues; (iii) a proposed allocation of costs among and within customer classes; and (iv) a maximum percentage rate adjustment [for example, 3%) to be allowed in any year's reconciliation, along with a mechanism for recovering or crediting in a future year amounts varying from such maximum.

Response

PREPA's request includes a proposal for a Formula Ratemaking Mechanism ("FRM) which we believe satisfies the requirement of Schedule J-5. Implicit in the FRM proposal is mechanism that would allow for the decoupling of revenues from the level of sales. Our associated filing addressed the following points in the request:

- (i) a provision for a Commission-determined base revenue requirement;
Please see the testimony of Dr. Ross Hemphill. His testimony provides the basis of the initial revenue requirement and how adjustments occur annually accounting for changes in the revenues, expenses and CAPEX of the PREPA.
- (ii) an annual reconciliation mechanism that makes positive or negative adjustments to rates as necessary to cause actual revenues to equal authorized revenues;
Dr. Hemphill's testimony describes the FRM reconciliation mechanism.
- (iii) a proposed allocation of costs among and within customer classes; and
The FRM proposal is designed to allocate costs based upon the cost-of-service study developed in the test and updated every three years which will be used to adjust the revenue requirement.
- (iv) a maximum percentage rate adjustment [for example, 3%) to be allowed in any year's reconciliation, along with a mechanism for recovering or crediting in a future year amounts varying from such maximum.
PREPA respectfully suggested that this requirement be omitted at this time. Given that the revenue requirement is determined on a modified cash flow basis and PREPA's current financial position is weak adjustments cannot be deferred without putting the company in significant risk.