HEARING EXAMINER'S REPORT

TECHNICAL HEARING IN THE MATTER OF THE PUERTO RICO ELECTRIC POWER AUTHORITY'S VERIFIED PETITION FOR THE REVIEW OF ELECTRIC SERVICE RATES

Gustavo L. Bonet Martínez Procedural Hearing Examiner

I. Introduction and Legal Basis.

Created by Act 57-2014, as amended, known as the Energy Transformation and RELIEF Act ("Act 57-2014"), the Puerto Rico Energy Commission (hereinafter, "Commission") is the independent regulator for Puerto Rico's energy sector. One of this Commission's regulatory tasks is the establishment and approval of electric service rates for the Puerto Rico Electric Power Authority (hereinafter, "PREPA"). Pursuant to its authority under Section 6.25 of Act 57-2014, as amended, the Commission is required to "be in charge of following the process established [t]herein to review and approve the Authority's proposed rate reviews for energy use and consumption and the use of the electric power grid." The provisions of Act 57-2014 establish the general requirements applicable to ratemaking and rate review procedures. Section 6.4 of Act 57-2014 specifically provides the Commission with primary and exclusive jurisdiction to establish and approve, in accordance with the general rules in Section 6.25, rates and charges proposed by PREPA in connection with any electric power service.

On May 29, 2015, the Commission initiated the first rate review proceeding to establish just and reasonable rates, by issuing the First Order on Rate Case Proceeding, CEPR-AP-2015-0001, which (i) described the procedural steps the Commission will take to manage the rate case, and (ii) directed PREPA to file a request for new rates consistent with the requirements therein, and with the rate filing regulation.² In its fulfillment of this mandate, the Commission has put itself through the task of reviewing PREPA's petition for new electric service rates (hereinafter, "Petition", "Petition for Rate Review" or "Petition For Review of PREPA's Rates").

The proceeding conducted by the Commission sought to ensure a thorough, responsible, and open review of PREPA's Petition for Rate Review. The Commission sought to highlight its commitment to an active, informed, and responsible public participation as a central aspect of the regulatory and ratemaking process by having provided ample opportunity for public participation through the publication of documents related to its review process and by the celebration of Public Hearings, as well as, a round of Technical Hearings that began on November 29, 2016.

To that end the Commission devised and carried out discovery³ and technical hearing procedures, in accordance with Section 6.25's stated objective. This included

¹ Section 6.25, Act 57-2014, as amended.

² On July 24, 2015 the Commission approved and enacted Regulation No. 8620, known as the Regulation on Rate Filing Requirements for the Puerto Rico Electric Power Authority. However, on March 16, 2016 said Regulation was replaced by Regulation 8720 known as the New Regulation on Rate Filing Requirements for the Puerto Rico Electric Power Authority.

³ See Resolution and Order regarding "Guidelines for Discovery" issued on September 6, 2016 on the case at bar.

multiple rounds of discovery, discovery between parties, strict confidentiality rules and other procedural safeguards. Moreover, the Technical Hearings were conducted by following a schedule that provided ample time for the discussion of the issues of most relevance to a competent and judicious review of PREPA's Rates.⁴

On August 12, 2016, the Commission issued a Resolution notifying its intent of holding Technical Hearing with the objective of providing the ample participation the parties with regards to the review of the Petition for Rate Review ("Petition") filed on May 27, 2016 by the Puerto Rico Electric Power Authority ("PREPA"). Said review is made pursuant to the provisions of Regulation 8720, Section 6A of Act 83 and Article 6.25 of Act 57-2014. The Commission held the above-mentioned Technical Hearings beginning on November 28, through December 16 of 2016 at the Commission's Hearing Room, located at the Seaborne Building, Eighth Floor, 268 Muñoz Rivera Ave., San Juan Puerto Rico.

Pursuant to the powers bestowed upon the Commission by Article 6.11 of Act 57-2014 and the provisions of the Uniform Administrative Procedure Act ("LPAU") the Commission appointed the subscriber of this report, Gustavo L. Bonet Martínez, as the Procedural Hearing Examiner (herein, "Hearing Examiner") for the Pre-Hearing Conference and the Technical Hearings⁵. It is important to note that the Commission limited the role of the subscriber to addressing purely procedural aspects that served to preserve the pre-established scheduled Panel discussions and to address any procedural issues that might arise. However, the Commission retained its full powers to over-rule any ruling made by the Hearing Examiner.

A Pre-Hearing Conference was held November 28, 2016, in order to provide for the discussion of the calendar of the proceedings, and to address any procedural issues that needed resolving before the Technical Hearings began on November 29, 2016.⁶ The aforementioned Technical Hearings included the participation of PREPA as the petitioning party and intervening parties, as admitted and designated as such by the Commission. During these hearings Mr. Scott Hempling, Alejandro Figueroa and Tania Negrón assisted the Commission by guiding the substantive part of the proceedings. The Chairman of the Commission Hon. Agustín F. Carbó Lugo and Associate Commissioners Hon. Angel R. Rivera de la Cruz and Hon. José H. Román Morales were present and participated in the proceedings.⁷

⁴ As established in the Resolution and Order regarding "Technical Hearing Panel Scheduling" issued by the Commission on November 18, 2016in the case at issue.

⁵ See Order issued by the Commission on November 28, 2016 on the instant case.

⁶ See Attachment I.

⁷ The general rules for participating and attending the Technical hearings were available as a "handout" at the entrance to the Commission's hearing room. *See* **Attachment II**.

This report gathers the procedural developments during the Technical Hearings, as well as, provide a record of the respective participation of PREPA and intervenors in each of the Panels assembled. Due to the highly specialized nature of the substantive issues discussed during the Technical Hearings —in which PREPA, the intervenors, their respective expert witnesses and legal counsel, and the Commission's experts participated— a summary of those matters will not be included as part of this report. Likewise, this report will not include a summary of the respective parties' legal briefs and other related filings. The analysis of all technical and highly specialized matters will be evaluated by the Commission and will be discussed within the Commission's Final Resolution and Order on PREPA's rate review.

II. Parties, Intervenors and witnesses

The procedure for the Commission to evaluate PREPA's Petition for the Review of Rates responds to the statutory mandate of Act 57-2014, as amended by Act 4-2016. Thus, it is PREPA who is charged with filing before the Commission a petition for review of rates that complies with the statutory mandates before, as well as, the filing requirements established by the Commission through Regulation 8720.8

Following statements made in Section III of the "Policy Statement" issued on December 3rd, 2015, the Commission entertained the participation of intervenors. Section III of the above-referenced "Policy Statement" specified the requirements that parties requesting intervention needed to meet, as well as, provided guidance on the interaction between intervening parties, PREPA and the Commission. In summary, the Commission outlined the specific issues the petitioners for intervention needed to discuss in their request for intervention in order to provide the Commission with the requisite information for it to issue a ruling on the intervenor's petition.

The Commission received sixteen (16) requests for intervention. The following parties were afforded intervention⁹:

- Commonwealth Energy Public Policy Office ("CEPPO")
- Independent Consumer Protection Office ("ICPO")10
- Puerto Rico Aqueduct and Sewer Authority ("PRASA")
- Asociación de Consultores y Contratistas de Energía Renovable de Puerto Rico ("ACONER")
- CEMEX de Puerto Rico, Inc. ("CEMEX")
- Energy & Environmental Consulting Services Corp. ("ESCOPR")
- Sunnova Energy Corporation ("Sunnova")

⁸ Known as "New Regulation on Rate Filing Requirements for the Puerto Rico Electric Power Authority's First Rate Case".

⁹ See Resolution and Order regarding "Motions to Intervene and Procedural Schedule" issued on August 12, 2016.

¹⁰ See Resolution and Order regarding "Motion to Intervene presented by ICPO" issued on August 23, 2016.

- PV Properties, Inc., Windmar PV Energy, Inc., Windmar Renewable Energy, Inc. y Coto Laurel Solar Farm, Inc. ("Windmar Group")
- Instituto de Competitividad y Sostenibilidad Económica de Puerto Rico ("ICSE-PR" for its Spanish acronym)
- Puerto Rico Industrial Association ("AIPR" for its Spanish acronym)
- Marketing, Industry and Food Distribution Chamber ("MIDA" for its Spanish acronym)¹¹
- Puerto Rico Hospital Association ("Hospital Association")
- Centro Unido de Detallistas (Retailers) ("CUD")
- Puerto Rico Chamber of Commerce ("Chamber of Commerce")
- Puerto Rico Construction Association ("ACPR" for its Spanish acronym or "Builders Association")

It should be noted that the Commission denied the request for intervention filed by the Asociación Puertorriqueña de Energía Verde ("APEV" for its Spanish acronym). The list containing the names of witnesses, parties, legal representation and general public attendees to the Pre-Hearing Conference and Technical Hearings is included as part of this report as **Attachment III**. Intervenor testimony was provided by the following:

- CEPPO: Mr. José G. Maeso González-Director of the CEPPO
- ICPO: Dr. Guillermo R. Riera
- PRASA: Mrs. Lynnette M. Ramírez Rivera-Executive Director of Infrastructure
- ACONER: Mr. Edward Prévidi-President of ACONER and Mr. Vicente Feliciano
- CEMEX: Mr. Enrique García-President & CEO of CEMEX and Manuel R. Valente-Director of Operations of CEMEX
- Sunnova: Mr. Steven Gabel
- Windmar Group: Mr. Víctor González
- ICSE-PR: Mrs. Kathy Kunkel, Mr. Tom Sanzillo-Director of Finance for the Institute for Energy Economics and Financial Analysis and Dr. Victor Glass-Professor at Rutgers Business School
- AIPR: Mr. Rodrigo Masses and Artze-Chariman of the Board of Directors of AIPR
- MIDA: Removed itself from the proceedings and all filings were stricken from the record.¹³
- Hospital Association: Mr. Jaime G. Plá Cortés-Executive President of the Puerto Rico Hospital Association.
- CUD: Mr. Nelson Ramírez

¹³ *Id*.

- Chamber of Commerce: Mr. Gerardo Cosme Núñez
- ACPR: Mr. Emilio Colón Zavala-Puerto Rico Vice-President of ACPR

¹¹ It should be noted that MIDA filed a motion to remove itself from participating in the proceedings. The Commission accepted MIDA's request and issued a Resolution and Order to that effect on November 17, 2016.
¹² APEV filed a motion for reconsideration of the Commission's determination to deny its request for intervention on September 1, 2016. The Commission denied APEV's request for reconsideration on September 15, 2016.

As part of the documentation provided by PREPA in its Petition for Rate Review, pre-filed direct testimony of the following witnesses:

- Dr. Javier Quintana—Executive Director of PREPA;
- Lisa J. Donahue—Managing Director at AlixPartners, LLP and PREPA's Chief Restructuring Officer;
- Mrs. Sonia Miranda Vega—PREPA's Director of Planning and Environmental Protection¹⁴:
- Antonio Perez Sales—Director at AlixPartners, LLP;
- Virgilio Sosa—Director at AlixPartners, LLP;
- Mr. Ralph Zarumba—Vice President at Concentric Energy Advisors;
- Eugene Granovsky—Managing Consultant at Navigant Consulting;
- Francis X. Pampush, PhD—Director at Navigant Consulting, Inc.;
- Lucas D. Porter—Managing Consultant at Navigant Consulting Inc.;
- Dan T. Stathos—Associate Director at Navigant Consulting Inc.;
- Lawrence Kaufmann, PhD—Senior Advisor at Navigant Consulting, Inc.;
- Ross Hemphill, PhD—Senior Advisor to Navigant Consulting, Inc.

Many of PREPA's witnesses that had provided pre-filed testimony also provided additional supplemental testimony, as well as, providing live testimony during the Technical Hearings.

III. Procedural Background: Calendar and Rules.

a. Rules.

Through the Resolution and Order issued on August 12, 2016, the Commission announced that Public and Technical Hearings would be held in the matter of Review of PREPA's rates. The former corresponds to the statutory mandate of Art. 6.25 of Act 57-2014 and the latter had the objective to gain specific insight —through the exchange of information with PREPA, intervenors and expert witnesses— into issues of great relevance in the context of the review of PREPA's rates.

As previously stated, the Technical Hearings conducted by the Commission included a Pre-Hearing Conference held on November 28, 2016, in order to address any procedural matter required for the orderly discussion of the issues during the Technical Hearings, as well as, to address any clarification needed in respect to how the proceedings would be conducted and the participation of the parties be permitted. This Pre-Hearing conference was followed by the Technical Hearings. It is relevant to note that the Commission issued several Resolutions and Orders containing information related to the Technical Hearings

¹⁴ It should be noted that Mrs. Sonia Miranda did not appear as a witness in the proceedings. Her pre-filed testimony was adopted by PREPA's CEO Dr. Javier Quintana.

 $^{^{15}}$ It should also be noted that in November 28, 2016, the Hearing Examiner issued a "Pre-Hearing Conference Report" that was shared with all parties and intervenors in said date.

format, schedule and witness appearances.¹⁶ Through these, the Commission sought to provide participating parties ample opportunity to arrange their schedules in order to make the Technical Hearings a worthy endeavor.

Specifically, the Resolution and Order issued by the Commission in November 28, 2016, addressed —precisely— the location and time at which the Pre-Hearing Conference and Technical Hearings would be held. Also, it provided all parties with important information regarding Technical hearing format and schedule, witness appearances, witness examination, closing statements, and the Commission's expert reports, among other aspects.

b. Calendar.

The Pre-Hearing Conference took place —as previously stated—in November 28, 2016 and began at 10:15 a.m. The Procedural Hearing Examiner conducted the Pre-Hearing Conference. Attendees to the Pre-hearing Conference included John P. Ratnaswamy and Michael Guerra for Petitioner PREPA, Attorney Coral M. Odiot Rivera for intervenor ICPO, Attorney Pedro Nieves Miranda for intervenor Sunnova, Attorney Pedro Santiago Rivera for intervenor PRASA, José Alberto Feliciano for ACONER, Attorney Edwin A. Irizarry Lugo for intervenor CEMEX, Attorney Manuel Fernández Mejías for intervenor Manufacturer's Association, Attorney Fernando Agrait for intervenor ICSEPR and Attorney Marc G. Roumain for intervenor Windmar. Specific clarifications regarding witness participation, commencement dates, order of presentation of evidence during the Technical Hearings, witness availability, and treatment of confidential information, among others, were the issues discussed at the Pre Hearing Conference.

The Technical hearings began on November 29, 2016 and lasted until December 16, 2016. The discussion of the relevant issues on PREPA's rate review was organized in a series of Panels. The following lists provide a detail of the issues sought to be addressed in each Panel. Likewise, the names of specific witnesses and/or participants has been detailed in order to aid in providing better clarity of the proceedings before the Commission. The organization of said Panels was as follows:

• Panel A — "Revenue requirement: Form and calculation (plus the reasonableness of a limited number of costs)"

Issues covered during Panel A included the following:

- 1. Appropriateness of FY2017 as the test year;
- 2. The proper revenue requirement equation;

¹⁶ See Resolutions and Orders issued by the Commission on August 12 and on November 18 and 22, 2016 among others.

- 3. Accuracy of the numbers, including double-counting issues;
- 4. Appropriate reflection in the revenue requirement of fuel and purchase power expense, debt service margin, and other special items;
- 5. Reasonableness of certain expenses (other than the generation-transition-distribution, which are addressed in the Panel on reasonableness of costs);
 - i. Labor
 - ii. Working capital
 - iii. Depreciation
 - iv. Irrigation subsidy calculation
 - v. CILT calculation
 - vi. Reconnection fee (revenue requirement effects; substance will be discussed on Panel G)
 - vii. Fines and penalties
- 6. Income from other sources;
- 7. Calculation of required revenue increase;
- 8. Coordination of the new revenue requirement with the Transition Charge;
- 9. Procedures for a compliance filing after the Jan. 11 order;
- 10. Improvements in financial reporting and cost reporting;
- 11. Uncollectibles.

Discussion of issues on **Panel A** began on November 29, 2016 as per Commission directives and ended on the same date. The hearing began at 9:00 a.m. The following witnesses took part in the discussion of the issues listed above: Stathos, Pampush, Porter, Ramos, Miranda, Pérez, Sosa, Rivera and Zarumba on behalf of PREPA; Mr. Feliciano on behalf of intervenor ACONER and Mr. Glass for intervenor ICSEPR. Commission expert consultants Smith and Dady also participated in the discussion of the issues above.

• Panel B — "PREPA's financing and financial condition"

Issues covered during Panel B included the following:

- 1. PREPA's financial condition;
- 2. The appropriate role of the rate case in restoring PREPA's access to capital markets:
- 3. Reasonableness of the finance costs in general;
- 4. The appropriate debt service coverage ratio;
- 5. The possibility of additional bondholder concessions;
- 6. PREPA's non-utility affiliates.

Discussion of issues on **Panel B** began on December 1st, 2016 as per Commission directives and ended on the same date. The hearing began at 9:05 a.m. The following witnesses took part in the discussion of the issues listed above: Mrs. Lisa Donahue, Dr.

Javier Quintana, Stathos, Pampush, Lucas Porter and Ramos on behalf of PREPA; Mr. Feliciano on behalf of intervenor ACONER, Mr. Masses and Mr. Artze on behalf of intervenor Manufacturers Association and Mr. Sanzillo, Mrs. Kunkel and Mr. Glass for intervenor ICSEPR. Commission expert consultant Stephen Hill also participated in the discussion of the issues above.

It should be noted that **PANEL B** dealt with issues that the Commission already established would require references to "confidential information". The discussion of these topics was regulated by the Commission directives as established in the August 31, 2016 and the September 20, 2016 Resolutions on the treatment of "confidential information", the rules regarding the treatment of "confidential Information".¹⁷ The August 31, 2016 Resolution included —as an Attachment— both the model Non-Disclosure Agreement ("NDA") and a Certificate of Non-Disclosure to be signed by the parties that wished to have access to the "confidential information" that would be discussed in **Panel B**.

Before the commencement of the discussion of topics that included "confidential information", all parties were made aware of the topics to be discussed, any press that was present was asked to remove themselves from the hearing room, all parties or people present that did not sign the NDA were also asked to leave the hearing room. The people and parties that remained for the duration of the discussion of issues that included the discussion of "confidential information" all had signed the NDA and, thus, were allowed to be present. The discussion of topics in **Panel B** that included the discussion of "confidential information" began at 9:35 a.m. and ended at 11:23 a.m. The hearing continued until 6:15 p.m.

Panel C — "PRASA-PREPA dispute on rate treatment"

The sole issue that was discussed through the time the Commission allotted for **Panel C** centered on how PREPA and PRASA differ on their respective positions regarding the rate treatment to PRASA for the power they purchase from PREPA. Discussion of issues on **Panel C** began on December 2nd, 2016 as per Commission directives and ended on the same date. The hearing began at 9:09 a.m. and ended at 12:30 p.m. During **Panel C** discussion Commission staff, PREPA witness Estrada Rivera, PRASA's legal representative and PRASA witness Mrs. Ramírez Rivera participated.

It should be noted that, during the discussion of issues on **Panel C**, the Commission requested PRASA to provide information regarding PRASA's savings analysis related to the preferential rate, and the procedures and costs associated to the contracts between PREPA and PRASA. PRASA must provide the Commission with said information at the earliest time possible.

¹⁷ See Case No. CEPR-MI-2016-0009.

• Panel D — "Industrial and commercial customer concerns"

Issues covered during **Panel D** included the following:

- 1. Effects of a rate increase on customers generally;
- 2. Effects of discounts on consumption and on rates for non-discounted customers;
- 3. Alternatives, if any, to an increase in the revenue requirement based on cost.

Discussion of issues on **Panel D** began on December 2nd, 2016 as per Commission directives and ended on the same date. The hearing began at 1:39 p.m. until 3:53 p.m. The following witnesses took part in the discussion of the issues listed above: Mr. Rivera and Dr. Kaufman on behalf of PREPA; Mr. García Morelos Mr. Agüero on behalf of intervenor CEMEX; Mr. Zavala on behalf of intervenor Homebuilders Association; Mr. Plá Cortés on behalf of intervenor Hospital Association; Mr. Núñez for intervenor Chamber of Commerce; and Mr. Sanzillo, Mrs. Kunkel and Dr. Cao for intervenor ICSEPR.

• Panel E — "Revenue requirement: Reasonableness of the cost and revenue inputs"

Issues covered during **Panel E** included the following:

- Principles to apply in determining when and whether to allow or disallow costs;
- 2. PREPA's improvement efforts;
- 3. Reasonableness of prospective generation, transmission, distribution and fuel costs (both op ex and capex);
- 4. Reallocation of certain costs from capital expenditure to operating and maintenance;
- 5. Reasonableness of already-incurred or already-committed costs;
- 6. Usefulness of benchmark analysis;
- 7. Forecasts of loads and sales;
- 8. Quality of the numbers.

Discussion of issues on **Panel E** began on December 5th, 2016 as per Commission directives and ended on December 7, 2016. The first day of the discussion of **Panel E** topics began at 9:09 a.m., the second day at 9:04 a.m. and the third day at 9:10 a.m. The following witnesses took part in the discussion of the issues listed above: Mrs. Lisa Donahue, Dr. Javier Quintana, Pérez, Sosa, Rivera, Dr. Kaufman and PREPA's operational team in the areas of generation, transmission and distribution on behalf of PREPA; Mr. Feliciano on behalf of intervenor ACONER; and Mr. Sanzillo, Mrs. Kunkel and Mr. Glass for intervenor ICSEPR. Commission expert consultants Dr. Jeremy Fisher and Dr. Ariel Horowitz also participated in the discussion of the issues above.

Panel F — "Methods for updating rates and ensuring prudence"

Issues covered during **Panel F** included the following:

- 1. Criteria for assessing future procedures;
- 2. Options for updating revenue requirement based on prior period's performance or based on later-discovered errors;
- 3. Implementing reconciliation of permanent with provisional rates (timing only);
- 4. Options for monitoring compliance with budget;
- 5. Linkage of update procedures to performance investigations;
- 6. Procedures for altering budget mid-year;
- 7. Consequences to PREPA, executives and managers for exceeding budget;
- 8. Resources required by PREPA to comply with the procedures;
- 9. Resources required for oversight by the Commission and ICPO;
- 10. Energy efficiency rider.

Discussion of issues on **Panel F** began on December 8th, 2016 as per Commission directives. The hearing began at 9:03 a.m. The following witnesses took part in the discussion of the issues listed above: Mr. Hemphill and Mr. Zarumba on behalf of PREPA; Mr. Masses on behalf of intervenor Manufacturer's Association; and Mr. Sanzillo and Mrs. Kunkel for intervenor ICSEPR. Commission expert consultants Mr. Tim Woolf also participated in the discussion of the issues above.

• Panel G — "Revenue Allocation and Rate Design (other than net metering and renewable energy issues) and certain subsidies."

Issues covered during **Panel G** included the following:

- 1. Al cost allocation & rate design (other than renewable energy and net metering);
- 2. Quality of the load research data and cost of service study;
- 3. Fuel and purchased power clause;
- 4. "Subsidies": Appropriate categorization and allocation;
- 5. CILT: allocation and rate design;
- 6. Load research program;
- 7. Reconnection charge.

Discussion of issues on **Panel G** began on December 12th, 2016 as per Commission directives and ended on December 13, 2016. The hearing began at 9:04 a.m. on the first day of discussion of topics on **Panel G** and at 9:05 a.am. on the second day. The following witnesses took part in the discussion of the issues listed above: Mr. Zarumba and Mr. Granovsky on behalf of PREPA; Mr. Feliciano on behalf of intervenor ACONER, Mr. Masses on behalf of intervenor Manufacturer's Association; Dr. Riera on behalf of intervenor ICPO; Mrs. Kunkel and Mr. Sanzillo on behalf of intervenor ICSEPR and Mr. González on behalf of

intervenor Windmar. Commission expert consultant, Mr. Paul Chernick, also participated in the discussion the issues above.

• Panel I — Legal Issues (Part I)

Issues for discussion on **Panel** I benefitted from the participation of the parties and intervenors on issues of legal importance and relevance within the scope of PREPA's request for review of rates. After taking into consideration intervenor Sunnova's request for commencement of the discussion of topics outlined in **Panel** H until December 15, 2016, the Commission granted Sunnova's request and —instead of beginning with the discussion of topics in **Panel** H following the discussion on issues from **Panel** G— it went ahead with the discussion on the topics reserved for **Panel** I on December 14, 2016. It should be noted that the Commission notified the parties that it would reserve the right to continue the discussion of **Panel** I issues if needed at a later date.

In order to provide for a more efficient and productive discussion of the **Panel I** legal issues relevant to PREPA's Petition for Review of Rates, Commission Staff requested parties to furnish a list of legal questions and issues they wish to discuss during the Technical Hearings. Once the parties provided the Commission with their lists, Commission Staff distilled the questions and arranged them in a way that made for an orderly and manageable discussion of the topics outlined by the parties. This also served to keep the discussion of legal issues within the required scope of review required in the instant case.

The discussion on **Panel I (Part I)** afforded an opportunity for the Commissioners, Commission staff and Attorneys for all parties to openly discuss their perceptions, answer Commission questions and provide an insight into their particular position in regards to several important legal aspects that the Commission needs to take into account at the time when it issues its Final Resolution and Order establishing PREPA's revenue requirement and rates. The hearing began at 11:00 a.m. as scheduled and notified to all parties, participants and intervenors. The hearing ended at 5:13 p.m.

Panel H — "Net Metering and Renewable Energy Rate Design."

Issues covered during Panel H included the following:

- 1. Net metering;
- 2. Costs to include in charges to renewable energy;
- 3. Renewable energy rate design.

Discussion of issues on **Panel H** began on December 15th, 2016 as per Commission directives. The hearing began at 9:03 a.m. The following witnesses took part in the discussion of the issues listed above: Mr. Zarumba, Mr. Rivera and Mr. Granovsky on behalf of PREPA; Mr. Feliciano and Mr. Prévidi on behalf of intervenor ACONER, Mr. Masses on

behalf of intervenor Manufacturer's Association; Dr. Riera on behalf of intervenor ICPO; Mr. Maeso on behalf of intervenor CEPPO, Mr. Gabel on behalf of intervenor Sunnova and Mr. González on behalf of intervenor Windmar. Commission expert consultant, Mr. Paul Chernick, also participated in the discussion the issues above.

It must be noted that Mr. Glenn Rippie (legal representative for PREPA) submitted a composite exhibit to the consideration of the Commission. After due discussion of the scope of the proposed exhibit, it was admitted as evidence on the administrative record as PREPA Exhibit #27. Furthermore, PREPA rebuttal testimony #20 and #26 were also admitted in to the administrative record on the instant case after due notice and consideration.

• Panel I — Legal Issues (Part II)

Previous to the beginning of the continuation of the discussion of issues related to **Panel I**, PREPA was instructed to make sure it provided functional workpaper of PREPA Exhibit 27 to the Commission and all intervenors. Commission Staff directed questions to all parties participating in the continuation hearing for **Panel I** issues. The hearing began at 9:05 a.m. and lasted until 1:08 p.m.

The continuation of the discussion of the legal issues arising under the scope of the rate case, the enactment of Act 57-2014 and the enactment of Act 4-2016 as they apply to the issues that may affect PREPA's application for review of rates or of those legal issues identified by the Commission or the parties to be relevant for the discussion in light of PREPA's petition for rate review took place on December 16, 2016 as per Commission directives.

The discussion on **Panel I (Part II)** afforded an additional opportunity for the Commissioners, Commission staff and Attorneys for all parties to discuss openly their perceptions, answer Commission questions and provide an insight into their particular position in regards to several important legal aspects that the Commission needs to take into account at the time when it issues its Final Resolution and Order establishing PREPA's revenue requirement and rates.

This Report seeks to provide a procedural insight into the Technical Hearing proceedings in the matter of the review of PREPA's rates. Previous to the any Public or Technical Hearings being held, parties and intervenors to the process of the review of PREPA's rates, were able to file motions, and other documents before the Commission. Likewise, the Commission issued various rulings that provide specific determinations that guided and directed the scope of the hearings and of the overall review of PREPA's rates. To seek specific details related to said documents, and/or issues, interested parties can access the public record at the Commission's offices located at Seaborne Building, Second Floor,

Suite 202, 268 Muñoz Rivera Ave., San Juan, Puerto Rico or access the public records related to the instant case at: http://energia.pr.gov/expedientes/?docket=cepr-ap-2015-0001

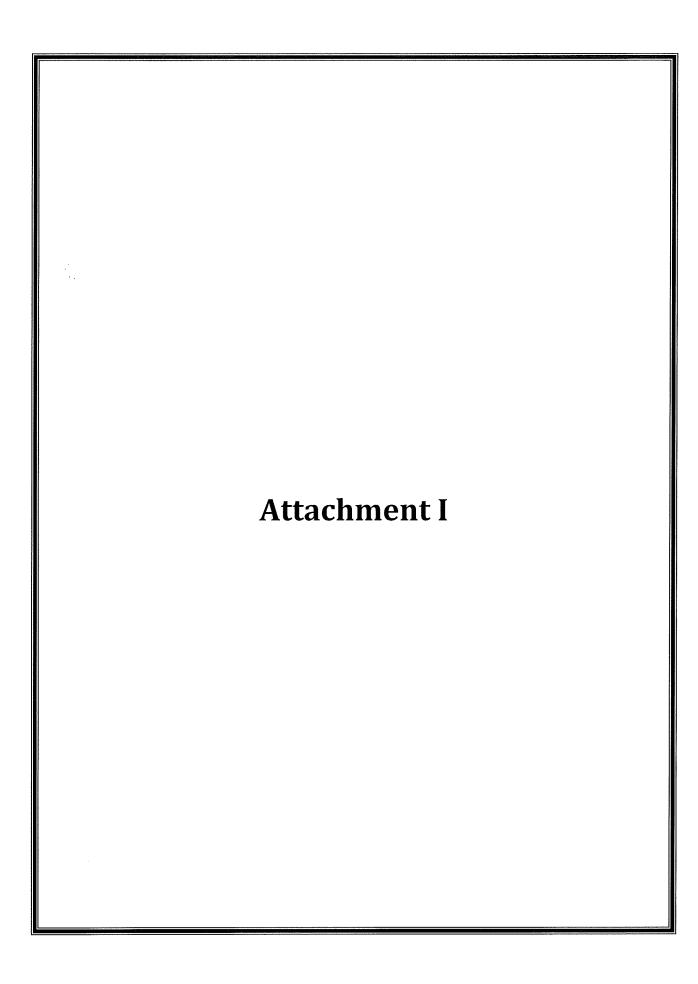
In San Juan, Puerto Rico, on January 2, 2017.

GUSTAVO L. BONET MARTÍNEZ

Procedural Hearing Examiner

Attachment List

- Attachment I: Pre Hearing Conference Report.
- **Attachment II:** Rules for the Technical Hearing of the Review of Rates Of the Puerto Rico Electric Power Authority.
- Attachment III: Pre-Hearing Conference and Technical Hearing Conference Attendance Lists. Included are the attendance lists for the Pre-Hearing Conference and the Technical Hearings, as well as, the Registry of Witnesses for the Technical Hearings.
- **Attachment IV:** Commission Exhibits. The following is a list of Commission Exhibits that were admitted during the Technical Hearings:
 - a) Commission Hearing Exhibit #1 "Commission Questions re Discrepancies on A&G, Bad Debt and Other Income: Trial Balances vs. Rate Case Financial Model FY2015, FY 2016"
 - b) **Commission Hearing Exhibit #2** "Corrections to the Expert Report of Commission Advisors Ralph C. Smith and Mark S. Dady"
 - c) **Commission Hearing Exhibit #3** "Analysis of Debt Costs and Savings of "AA" vs "BBB" Debt"
- Attachment V: Illustrative or Demonstrative Exhibits. The following were the "illustrative" exhibits used during the hearing. These exhibits do not constitute substantive evidence. They were used by the parties and Commission Staff in order to offer means to better illustrate a concept or idea based on evidence or facts on the administrative record of the instant case. These exhibits should be considered "demonstrative" or "illustrative" evidence, and as such, it is evidence that illustrates testimony (or evidence already admitted in the record) but does not by itself prove a fact. That is to say, it does not carry independent probative value.
- Attachment VI: PREPA Exhibit 27.00 "Comparison of Cost Allocation Proposals by Class & Percentage".



COMMONEALTH OF PUERTO RICO PUERTO RICO ENERGY COMMISSION

IN RE: PUERTO RICO ELECTRIC POWER AUTHORITY RATE REVIEW

CASE NO.: CEPR-AP-2015-0001

SUBJECT: Hearing Examiner Pre-Hearing

Conference Report

Pre-Hearing Conference Report

On August 12, 2016, the Puerto Rico Energy Commission ("Commission") issued a Resolution notifying its intent of holding a Technical Hearing with the purpose of ensuring an ample and exhaustive review of the Petition for Rate Review ("Petition") filed on May 27, 2016 by the Puerto Rico Electric Power Authority ("PREPA"). Pursuant to the provisions of Regulation 8720¹, Section 6A of Act 83² and Article 6.25 of Act 57-2014³, the Commission will celebrate the above-mentioned Technical Hearing from November 28, 2016 through December 16, 2016 at the Commission's Hearing Room, located at Seaborne Building, Eight Floor, 268 Muñoz Rivera Ave., San Juan Puerto Rico.

Pursuant to the powers bestowed upon the Commission by Article 6.11 of Act 57-2014 and the provisions of the Uniform Administrative Procedure Act ("LPAU") the Commission appointed the subscriber of this Pre-Hearing report, Gustavo L. Bonet Martínez, as the Hearing Examiner for the Technical Hearing. In order to address concerns, questions or objections related to the matters before the Commission in the case at bar, the Commission held a Pre-Hearing Conference on November 28, 2016. The hearing began at 10:15 A.M.

The following Pre-Hearing Conference Report provides a list of issues discussed in the Pre-Hearing Conference, as well as clarifications that the undersigned deems important to provide the requisite clarity of the record.

A. Pre-Hearing Conference.

The Pre-Hearing Conference started at 10:15 A.M. Present were John P. Ratnaswamy and Michael Guerra for PREPA, Coral M. Odiot Rivera for the Independent Consumer Protection Office (ICPO), Pedro Nieves Miranda for Sunnova Energy Corporation, Pedro Santiago Rivera for Puerto Rico Aqueduct and Sewers Authority, José Alberto Feliciano for the Homebuilders Association, Edwin A. Irrizary Lugo for CEMEX de Puerto Rico, Inc., Manuel Fernández Mejías for the Puerto Rico Manufacturers Association, Fernando Agrait

¹ Regulation No. 8720, New Regulation on Rate Filing Requirements or the Puerto Rico Electric Authority's First Rate Case.

² Act No. 83 of May 2, 1941, as amended, known as the Puerto Rico Electric Power Authority Act.

³ Puerto Rico Energy Transformation and RELIEF Act, as amended.

for Instituto de Competitividad y Sostenibilidad Económica de Puerto Rico and Marc G. Roumain Prieto for WindMar. The agenda discussed in the Hearing included the following topics:

a. Panel Order and Scheduling:

- i. The Panel Order was discussed with the parties present in light of the information provided by the Commission in its November 18, 2016 Order. It was made clear to the parties that the Commission will require all witnesses to be ready to testify on the dates and times allotted. Likewise, it was made clear to the parties that the start time for Technical Hearings throughout the duration of said hearings will be 9:00 A.M.
- ii. It was pointed out by John P. Ratnaswamy that Mr. Nelson Ramírez, witness of the intervenor "Centro Unido de Detallistas, Inc." was not included in the list of Panelists. The Hearing Examiner noted said fact.
- iii. Changes in information to be discussed in PANEL A were discussed. Specifically, parties were informed that the issue of "uncollectibles" would now be part of the issues to be discussed on Panel A.

b. Order of participation by participants in the Technical Hearing:

- i. As directed by the Commission, the hearings will be conducted in the following order The Commission will begin questioning, then PREPA, then Intervenors and, finally, PREPA will be allowed redirect **subject to the availability of time**.
- ii. The Hearing Examiner provided general rules for questions to be made. Specifically, the Hearing Examiner reminded parties to conduct their questioning in clear reference to the administrative record on the case, respectfully, without delving into argumentative interchanges with witnesses. Likewise, parties were reminded of the decorum that such interchanges require and the rigor of the proceedings to be followed.

c. Witness availability:

- i. Parties were made aware that witnesses listed in the Panel lists are required to appear before the Commission so that they may be questioned by the Commission, its experts or any other party or intervenor. The need for intervenor witnesses to appear before the Commission was made abundantly clear in light of the requisite need for transparency and for the benefit of the administrative record.⁴
- ii. Attorney Fernando Agrait (representative of ICSE-PR) brought before the attention of the Hearing Examiner the need to address the possible unavailability of one or more of ICSE-PR's witnesses. The issue was brought forth on motion by ICSE-PR on a previous date and the Hearing Examiner ruled that ICSE-PR's witnesses, Dr. Tom Sanzillo and Cathy Kunkel, may appear

 $^{^4}$ The Commission distributed during the pre-hearing the latest update to the panel schedule, which is attached to this report.

individually in different hearings as long as they can address all issues within the Panel in which they appear. Likewise, ICSE-PR is required to inform the Commission and all intervenors the specific date and Panel in which, either Dr. Sanzillo or Cathy Kunkel, will be present to provide testimony.

- iii. ICSE-PR's availability of witness Dr. Victor Glass was addressed by instructing PREPA and ICSE-PR to make the necessary arrangements to arrange for testimony to be presented by said witness.
 - a. The Commission wants to clarify that ICSE-PR and PREPA shall jointly notify the Commission via letter to the Commission Staff⁵ of the specific date and time fram Dr. Glass will be appearing to be cross by PREPA. Such notification must be made as soon as the information is available to the parties.

d. Evidence in the administrative record:

- i. Parties were made aware that it has been determined that all pre-filed testimony and supporting documents, as well as the Petition and information provided pursuant to any request for discovery, are deemed to have been admitted to the record, unless stated otherwise by the Commission through a resolution or order.
- ii. Parties were also made aware that objections will be ruled on as they are presented and that requests for admission of evidence that was not part of the record up to the date of the Pre-Hearing might be denied without further recourse.
 - a. The Commission wants to clarify that any new evidence brough by any party shall be notified to the parties with two days advance and copies shall be made available by the producing party. The evidence will still be subject to to admission by the Commission.
- iii. Parties were reminded that confidential information must not be discussed as part of interrogatories or answers to questions. However, if a question or answer comes to light that merits discussion for the benefit of the Commission, the issue will be handled as follows. First the party making the question will be instructed to rephrase the question in order to avoid divulging confidential information. If there is the potential for confidential information to be divulged in the form of the answer to a question, then the party answering the question will be instructed to rephrase their answer in a way that does not divulge confidential information. If there is no way a question or answer can be phrased in a way that divulging confidential information cannot be avoided, then the Hearing Examiner will order a short recess in which the hearing room will be emptied and the matter will be discussed solely in the presence of the Commission and the parties engaged in the interrogatory.
- iv. The Hearing Examiner ruled that PREPA witnesses will be allowed to adopt—under oath—their rebuttal testimony at the time they provide testimony during the Technical Hearing.

⁵ tnegron@energia.pr.gov & afigueroa@energia.pr.gov.

e. Commission's Expert Reports:

- i. Parties were made aware that the reason for sharing the expert reports with all parties involved, responded to the commitment of the Commission to provide for greater transparency in the process of the review of PREPA's rates. By providing and insight into the analysis of the experts of the Commission, the Commission allows all parties involved, the opportunity to address issues with a different perspective.
- ii. Parties were made aware that there will be no discovery on expert reports.
- iii. The Commission wants to clarify that the Commission's experts are not parties to the case, but will appear during the Technical Hearing as the other witnesses. PREPA will be able to question the Commission's consultants in reference to the Expert Reports published by the Commission. The Commission may consider a request from PREPA to ask re-direct questions to a particular witness. The Commission may, at its sole discretion, grant such request under special circumstances and if time for such intervention is available.

f. Motions to be addressed by the Commission or Hearing Examiner:

- i. PREPA's motion for reconsideration on rejecting rebuttal: Parties were made aware that the Commission will issue its ruling on the subject.
- ii. ICSEPR's Motion regarding witness availability: This issue was discussed and the Hearing Examiner issued a ruling which is discussed in section "c" above.
- iii. ICSEPR's Motion regarding re-rebuttal: This issue was addressed by the hearing examiner. It was made clear to the party that the motion is denied and that there will be no re-rebuttal allowed.
 - a. ICSE-PR will have the opportunity to address any issues which would otherwise be addressed through a re-rebuttal by asking relevant questions to specific PREPA witnesses. ICSE-PR will also have the opportunity to file a legal brief after the conclusion of the Technical Hearing.
- iv. PREPA's reply to ICSEPR's motion: This request is moot in light of a prior ruling. See item iii.
- v. ACONER request to waive the requirement of use of attorney to conduct interrogatory: This issue was addressed by the Hearing Examiner. The Hearing Examiner ruled that it will be allowed to conduct interrogatory without the assistance of attorney subject to all the rules applicable to any other counsel participating in the process. Party were made aware of the possible penalties regarding non-compliance of rules established by the Commission or Hearing Examiner.
- vi. AIPR's motion regarding late filing of responses to PREPA: This issue will be addressed as a first item before the commencement of the Technical Hearing on November 29, 2016.
- g. "Swearing-in" of witnesses (under "oath" or affirmation")

i. Parties were made aware that witnesses will be sworn in at the time they first appear before the Commission. Their oath will be in place for the duration of the proceedings.

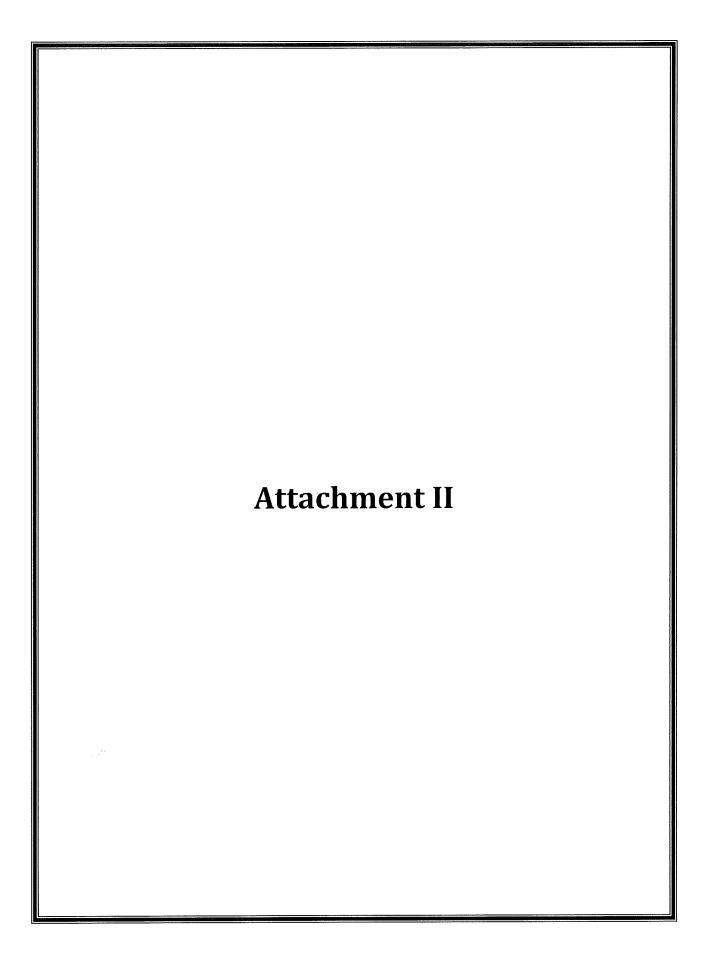
h. Other Issues:

i. Pedro Nieves, representing Sunnova (an intervenor in the case) provided information to the Hearing Examiner regarding some discovery still owed by PREPA. PREPA and Sunnova were required by the Hearing Examiner to resolve any issues regarding said discovery before the Technical Hearings begin on Tuesday, November 29, 2016. Both parties were instructed to inform the Commission on the efforts undergone to remedy any related issue.

The items discussed above represent the issues discussed and the clarifications needed to provide clarity to the Technical Hearing to be conducted in the following days.

A copy of this Pre-Hearing Conference Report was notified by electronic mail to the n-ayala@aeepr.com, c-aquino@aeepr.com, glenn.rippie@r3law.com, following: michael.guerra@r3law.com, john.ratnaswamy@r3Law.com, codiot@opic.pr.gov, jperez@oipc.pr.gov, mmuntanerlaw@gmail.com, jfeliciano@constructorespr.net, abogados@fuerteslaw.com, jose.maeso@aae.pr.gov, edwin.quinones@aae.pr.gov, nydinmarie.watlington@cemex.com, aconer.pr@gmail.com, epenergypr@gmail.com, jorgehernandez@escopr.net, pga@caribe.net, ecandelaria@camarapr.net, manuelgabrielfernandez@gmail.com, agraitfe@agraitlawpr.com, maribel.cruz@acueductospr.com, eirizarry@ccdlawpr.com, mgrpcorp@gmail.com, attystgo@yahoo.com and pnieves@vnblegal.com.

/S/ Gustavo L. Bonet Martínez





RULES FOR THE TECHNICAL HEARING OF THE REVIEW OF RATES OF THE PUERTO RICO ELECTRIC POWER AUTHORITY

RULES FOR THE TECHNICAL HEARING OF THE REVIEW OF RATES OF THE PUERTO RICO ELECTRIC POWER AUTHORITY

These Rules' objective is to promote an organized system for the celebration of the Technical Hearing, in order to provide each party and the Puerto Rico Energy Commission ("Commission") the opportunity to ask the Puerto Rico Electric Power Authority ("PREPA") about its proposed review of rates. With the purpose of promoting the effective participation of the parties, as well as of the Commission during the Technical Hearing, the Commission has established the following Rules subject to the subsequent Agenda:

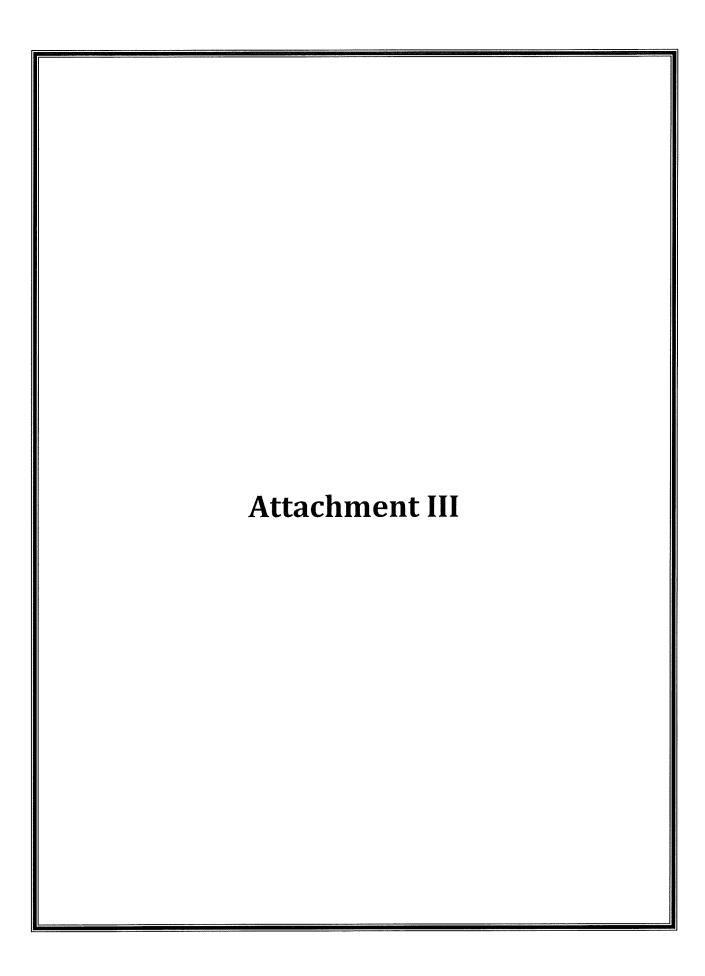
I. Rules

- 1. The Technical Hearing will begin, without any delay, at 9:00am. All witnesses and intervenors must be present at the Commission and ready to begin their participation at least fifteen (15) minutes before 9:00am. The starting time for the proceedings will not be delayed by any person's late arrival.
- 2. All those present must sign the Registry at their arrival at the room where the Technical Hearing is being held.
- 3. Every party who is interested in deposing, or any witness invited by the Commission, must be registered at the Official Deponent Registry. Those parties appropriately registered as deponent will have the right to participate in the Technical Hearing. In the case of intervenors, only those previously announced by the intervenors will be allowed to participate as deponents, pursuant to the directives announced by the Commission.
- 4. Every question or answer must be made from the designated seat or area assigned for the deponents. Only the designated representative, as recognized by the Commission, who are registered in the Official Deponent Registry may depose.
- 5. As established in the Resolutions notified by the Commission, intervenors' participation will be limited to asking PREPA questions about the topics identified in the Technical Hearing Agenda.
- 6. The Technical Hearing will be held in accordance to the organization of the panels designated by topic of interest. These were selected from the areas of the Rate Case that the Commission and the parties identified as particularly relevant. In each session, the Commission will be the first one to formulate

¹ See "Resolución y Orden sobre Itinerario de Vista Técnica" emitida por la Comisión el 18 de noviembre de 2016, según enmendada por la "Resolución sobre Itinerario Final de Paneles y Comparecencia de Testigos a Vistas Técnicas" de 22 de noviembre de 2016.

questions to PREPA.

- 7. After the Commission's turn, the remaining time will be divided among the intervening parties. The deponents' turn will be determined at first from the time of arrival, as shown in the Registry, and in a rotating manner afterwards, as the turns for questions progresses.
- 8. Every deponent must identify for the record before beginning his/her question or response.
- 9. Each designated legal counsel, as recognized by the Commission, for a party may ask questions, under each question session, subject to the available time. Once a legal representative for a party has had the opportunity to ask his/her question, if time remains within that topic's time-period, the Hearing Examiner may allow additional questions.
- 10. The discussion of confidential information is not allowed. We remind everyone that *ex parte* communications are not allowed with any of the Commissioners, members of the Staff and/or the Commission's consultants about any topic related to the review of rates.
- 11. No controversies related to discovery will be allowed. The Commission will solve these controversies during the Pre-Hearing Conference and will make the necessary comments and expressions in due time.
- 12. No manifestations (applause, acclamations, etc.) will be allowed.
- 13. Parking at the Commission's facilities is limited, thus we urge parties to arrive early, utilize the least amount of vehicles or use public transportation.
- 14. The Technical Hearing will be recorded in audio and, at the Commission's discretion, may be recorded in video.
- 15. Violation of any of these rules by participating parties might result in sanctions, among others, including the limitation of time to participate in the examination of witnesses.





Vista Pública : Conferencia con Antelación a Vista Día y hora: 28 de noviembre de 2016, 9:00 am

Lugar: Salón de Vistas Piso 8, Comisión de Energía de P.R.

Hoja de Asistencia

Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Tritary lugo	CSWeX	787 773 7765	eirizarye cedlower.com	a des
John Ratneswamy	1R69A	847 - 309- 3349	phn. ratneswerry	The
Michael Guerra	PREPA	841	Michael. Grered & R3 Law. Con	my &
Redo Santias Zivera	AAA	639-0418	atty stocytha.um	M
Manuel Ferrestan	ATPR	462-3107	PGa pariss.	
- Juliana Perez	AMG	787- 756-90W	ipererlamo prlaw.com	
Marc Ramain	Vinduar	787 349-9242	V_{i}	
Jos A Telian	APPR	390-5303	Jeliciane En vet	Si
Cral Odis	OLBC	523-6962	Codiot Coipc. pr. Cov	Co
Lie Frind & Agent	ICSE-ON	320-1698		5.10 / / /
Ernert River	ACONER		ernarto 21	CICA
	,		Ogmil. a	



Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Pedro Nies	Somorn	413-8881	prieves eunblegalica	. 2
1 Mar / mg	Jose Icse	630-99K	Prieves Cumblegal.com TITones Days Cu. Co	- Tall
				γ

COMISIÓN DE ENERGÍA DE PUERTO RICO

ESTADO LIBRE ASOCIADO DE PUERTO RICO

Registro de Deponentes



Vista Pública: Vista Técnica

Día y hora: 29 de noviembre de 2016, 9:00 am

Lugar: Salón de Vistas Piso 8, Comisión de Energía de P.R.

Hoja de Deponentes

Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Gregory //Kin	AEF	521-4929	gr-rive-At acepi-a	- Lille
Dan Harthus	A-EE	512-426-1218	dstathe anavigan	Can Walter 1x
Manuel Ferrival	ATPN	462-350	parlambe.	m
Edwin A. Iritzing	CEMEY	437 433	irizarry e callow fr. w	- Pers
Antono Pent	AEE	(D) 12 C	aperel scler @ alixpartures.	i/1
Viktilio Sosa	ÀÆE	8325171146	USOSO ACXPARTHERS.	com of
DECEK HASBRAUK	PA CONSULTING	1	DEREK. HASBROUCK	
VICTOR GLASS	ICSE		6 vitassobusinessy	
founds (2. Mg, T	7050	370-1698	ay out Fre @ agreat 1400	10.10m 8/1.10
Jewa In	FOSE		1) Tower Jams (m. Com	
Peder NIEURS	Sunnova		priese un blege l. ca	
			1	0.0



Deponente S

					John Rod nowarmy	(Suil Jamo Riem	(môtria Noswosa	Edwin Quiñones	Nombre/ Name
					PREPA	OIR	SUMWA	OEPPE	Agencia o Municipio Agency or Municipality
7		distribution and deposit the first reversion in the community of the commu			->0K-CK8	467-2864 941	301-0678	332-0914	Tel / Phone
					Je ha. setwerswame (Hery	94,1/lenuno-1971/Bg	Ornosopp on lose, wa	332-0914 edwn. Eunones Cage.pr. 500	Correo electrónico E-mail
				0		NS		:50x 64.2 12.	Firma / Sign



Vista Pública: Vista Técnica

Día y hora: 1 de diciembre de 2016, 9:00 am

Lugar: Salón de Vistas Piso 8, Comisión de Energía de P.R.

Hoja de Deponentes

Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Tephen Hill	Com		hillassociates@gma	il con type C. Hill
Michael Guerra	PREPA		Michael Grend 6/23	and a
Ckan Rome	TREPA IR3	5477697400	glennispie & slaw com	Solf vos
Dan Stathos	PREPA/Navien	5/24/26-1218	ds to the pawigant, Con	On Stula
Frank Pampush	21	1	l s	2 //
Jasier A-Withen	AEE			
Lisa Donehen	AFE			Drakue
mas Ac fer	ATÉ			
Marc Romain	Windner	(787)349-97K	mary page and a	
Pedro Viewes	Sunova		1) prier oxovaldegalica	
V. Feliciano	Advantage	(767) 751-1818		VA-



Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Tou A ley	OIPC	5236962	peresacipi gregor	
Circl Odis	OIPC	5236962	codist@oipe.pro	<u> </u>
Edon A. Irrany	County	4622257	eritange com	Cy
Cothy Kunkel	ICSE	34 237 3802	ckunkel@leefa.og	Ette his
JALMON JANZIL	ICSE	51855 1186	Horsamille yphr.ca	Tasa
Tames Tax	ISE	630-9990	TJiones Dangue	JJ TR
Guillerma Riem	OLPC	4/1-78/4	suillerun un sien demail	con MK
- Myclin Watlyton	Cemex	787 407-70	nydinacie 37 water ion Ocene	(:con 20
- Ayder Wastlyton Erneit Ramos	AEE	521-45Q	eramiso rem	con Elm.
		•		



Vista Pública: Vista Técnica

Día y hora: 2 de diciembre de 2016, 9:00 am

Lugar: Salón de Vistas Piso 8, Comisión de Energía de P.R.

Hoja de Deponentes

Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Junnetle M. Daminz	PRASA	181-999-1717 Let 1119	lynnette. ramireze accuductespr-com	Dull
Myden Woodston	Cenuy	787 467-7	037 Nyder Wattington	
INGUE GARRIA	CEREX	787 7104752	enique galac econoù.	- full
Hanvel Valente	Cemer	9392743398	manuel rei valdo. Veloute	Chu Ch Je.
Pedro Santiao Thruse	AAA	6340419	aftystove achorion	7 Mc
Michael Guerra	PREPA	247 4018	West Course	- vin
Joseline D. Estrad	PREPA	521-494/		
Gregor Mivin	PREPA	5214929	gr-risent Oceeps.	un NaM
Roph 2000	Course	31254247	real Granting	
Clear Rippie	MEDI /K3		glannippe @ +36w. com	College
Ramon J. Coo	ICASE-PR		ramon jean & gmail.com	Panincerserie.



Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
James Junes	ICSE	7-97630-995	TSTonosa ansením	an Plan
Miquel Carbonell	A WG		mearbonell@angpilor	
Cathy Kunkel	ICSE	301237 3802	ckunkel@ieefe.og	Collen Kulul
Concl Odist	OLPC	(787) 523-696	ckunker@iedeog codiat@oipc.pr.gov	Ch.
Francisa Campoaner	61P(787523 6%	2 Frampamar Quipe.pr.	av Sees
danta Mas Jerser	Asoc Contradras		· licenciatings from B	
Corres Cosma	Canon deloner	633-494	7 gerande osmeds	Starte Por net lamps
Emilio Cado Zuesia	ACPR	(787)	ECOSZMINOE ENTENDRECIST OF	My
Jon Atel Ru	ACPL	7817511971	Jalier - (c) cought	1 9 _1
Eunice 5 Cande Oaisa	COPR	721-6660	erondelain Cer	Eyopi, net
Macc Romain	Windows	349-9242	ingop compequation	w
De Los Alie.			0113	
Found G. April	ICSE	787-370-	agratte e ajratlacion in	JC/th



Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Jame Pla	AHPR	764-0290	J Plathospitale PRI	ing All
		i i		
		A14 PA14 1, A 14 4 4 1		



Día y hora: 5 de diciembre de 2016, 9:00 am

Lugar: Salón de Vistas Piso 8, Comisión de Energía de P.R.

Hoja de Deponentes - Parels

Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
MATILIO SOSA	Prepa	832-5171146	VSGA DALIXBARTHEK.com	
JERMY FISHOR	CEPR/SYMBE	401965251	1 Shewasy WARE	- any
Aid Hororitz	CEPR/Syncyx	1112-55-1511	a horaritz egyneg ing, a	701
Joseline tstrad.	PREPA	(70) 521.494	/ jestral gazepr.c	for Kan
Michael Guerra	PREPA	494-6019	Michael. Gireco	
G Ringile	PREPA /R3	547 769 7400	glan. signe com	Solomo
Lary Kausman	PREPH) Nangat	607 443	1 Kuufmande e artaliuk. Ket	
Edwar Iritary	Cerney	767 YGL 2258	eivitary e	Cert
Lucas Porter	PREPA	1942	•	
Greson Muin	PREPA	521-4129	GI-VIVER COREPIN	- Arl
Chistina Moscoso	sum ou	507-0475	Comoswo Ovablegal es	n Car



Abold	Ckunlal@leefer.og	3088728 Haz	3501	Cothy Kinkel
	Very Q Crados 11.22	312 312 4367	-1-19	2127
My	מליפול לב ם בנופיל לבוח ניי	370-1668	3001	Kir Tunk & Mill
	Conservatory P ace	2223,152	BEN	ASSULLIONEMOND SOLA
	न्त्रकार्यक्षेत्रका		JAN AEK	Dydograd Contanot
- W	Carogos620004.	1179-129	ヨヨセ	oboril aput
, 500 pt. C.	WOULL TB72 @ AEERIGO	4042-12S	<i>∃3</i> 7	Debeuto Otiz fivera
	Codioto olper p.	59187-7ESIE	olbc	Encel Odine
(12000)	myens & profer com	2237-125th	2 34	Martin Res Garde
Stelly	1		3/3/4	Jevis A-Kuid-
- The	Where O all	1050	ZPU)	ريم إداد
2 mark	/ Lendhere (as) 1X		72H	Julual 4211
- Ato 1	many - some - Ario	2834-125	HEE	MomegalviA
Firma / Sign	Correo electrónico E-mail	Tel / Phone	Agencia o Municipio Agency or Municipality	Nombre/ Name



Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Jom SANZILL	/5Ch	(185051186	La saveille & John.com	Tolk
Ernesh Rames	AEG	521-4506	eromos e, prepa.com	1. Elm
June June	ICE	630 9990	eromos e prepa.com Totog Dowson.com	1 Jelles
Pedro Niens	S-and -	713-8551	pring & UNSleydice	
Gnillerm Ria,	OIPC	467-2864	guitlerno in-vitin	1412
Vale Liano	Acontr	751-1818	chentin abcornet	Van
1				



ESTADO LIBRE ASOCIADO DE PUERTO RICO COMISIÓN DE ENERGÍA DE PUERTO RICO

M. Cohas とうりょうと E gmi w CEMEX 3)2-316-804/8 (3456@KCHEMOHIL, COM TREPARS Municipality Agency or E-mail Firma / Sign Agencia o Municipio Correo electrónico Tel / Phone Nombre/ Name December 6,2016



		134 H 61645 134	Solo A 240/2 (Solo A 240/2 (A 24) (A) (A) (A) (A)
		1 1 1	Solo & July
		1 1 1	((())
		Wirdan	SIN Zull MAN I
		DUTO	641/16rw 12/16r
		PRE DA	Destin Ghad
		Windows	Marc Rossier
		N NOUNDS	Pedro Mieus
	9	soums	acord mark
		27 V	Try Par
		160-282±	[mo [was
		graff Cover Hove	Ygunt collect
		01bC	Subo was
Correo electrónico E-mail	Tel / Phone	Agencia o Municipio Agency or Municipality	Nombre/ Name
		lism-I	Agency or Municipality O PC T CSE DA ALE CUNDOV & SUMDOV &



Día y hora: Ade diciembre de 2016, 9:00 am

Lugar: Salón de Vistas Piso 8, Comisión de Energía de P.R.

Hoja de Deponentes

December 6,2016

Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
MATAEL MANNENS	AEE		A-MARANO @ FREED. COM	
Roberto Acosta	AEE		roberto acosta Waserr.com	
Roberto Acosta Carlos R. Rivera	ZZZ		54 Nova [80] @ mess 400	r. 1311

COMISIÓ	N DE ENE	COMISIÓN DE ENERGÍA DE PUERTO RICO
ESTADO LI	BRE ASOC	STADO LIBRE ASOCIADO DE PUERTO RICO

	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Panels	Dea	December 7,2016
Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel/Phone	Correo electrónico E-mail	Firma / Sign
LACES PORT				
Lary Kaufmann				S W
H-rest				1) Tok
Gresp Moder				Mrs.
Mil Golla				m
からい	comet	7575	civitamic ciclon pricin	SS
inist Remos	AEE	The state of the s		Ellm
for Cownight	Windma			
inal odujt	0010			3
Justin Gher	PREPA			Gra of
Pelo Nieve	Sunnova			
Mistina Moscon	Sunnover			
Tame Tans	TUSE			



Panuls

December 7, 2016

Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Martin Perez Garcia	AEE			Galley
Juan Tirado	AEE			Huado
Foustino Gonzalos	AEE			ASIN No
Corner R. Flores Tones	AEE		•	Junual Tens
CARLOS LANDEARLO	ARE			CLER
Neval to Burely	ME			Degra
1 Donature	AEE			Jacque
+ lives	ACT			
Javier Quil-	ALE			
Guillena Ria.	OIPC			142/
En landilaia	CCPR			900



Día y hora: to de diciembre de 2016, 9:00 am Lugar: Salón de Vistas Piso 8, Comisión de Energía de P.R.

Hoja de Deponentes

Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Ross HEmphi-2	PREPA			Rosel
Michael Grevia	PREPA			ma
Engline Granoisky	PREDA			9/11
G Ringie T Woolf	PREPA IRE			Salam .
TWOOLF	CEPR/Synops	·>		THE
Gryg Riven	PAFIA			Alle
F-1,12.	PBI			
Ci. Jamb F. Arent	ICJE-			1.1/5
Jano Jun	JC5Z			1 La La
Therene Malux	NPFM	767-641- G.34	5MV 0/67Q govertice	Mech A Youth
Cinal Odin				City;



Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Chistina Moscoco	Surhover			CAT
Chistina Moscoso Edm Infany	Conity			4
Pedro Contrap	PRASA	435-0415	atty the Jehou un	M
Enco Ciordi Ona	CCPR		/ 9 -/	



Día y hora: ﷺ de diciembre de 2016, 9:00 am
Lugar: Salón de Vistas Piso 8, Comisión de Energía de P.R.

Hoja de Deponentes

Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
VICTOR CONEAREZ	WindMa		,	with
Gras Mou	ARK			Killi
Michael Guerra	PREPA			my
Eugene Graviousky	PREZA			ans
Pack Zarzysbe	PRSPP			FR
Gen France	ROPA/R3			C. Hallow
Guillermo Rien	OIPC			TR
Foul Chernick	CEPR			Pal Clas
his Francis E- Baret	ICJE"			Ve Terre
V. Felicians	Acoyer			ill It
				1



Just 600			AA Jag	Joseph Calvot
2/1		2522	CEMEX	JAZMY
			41300	51 to 02 12
			ES / 486 AT	0.00
TAN			DOF DV	Michael Guerra
			12150	J. S. L.
W.		a1/6-750	ALAIR	apituas abet
TO A STORY			49397	Josephan B. Cohole
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			OSDI	Jan Jan
			OIPC	Coul Odus
· W			volums	Pedro Males
$\mathcal{M}_{\mathcal{O}_{\mathcal{O}_{\mathcal{O}}}}$			MOUNT	custon moses
M		प्रदेशना विकास	CENET	(muzell)
ngi? \ smriA	Correo electrónico E-mail	эпонЧ / ІэТ	Agencia o Municipio ro yoneg YilaqicinuM	Nombre/ Name
9196'01 270		Parell		



Panel 5

December B, 2016

	-	<del></del>		1
Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Chistina Musicopo	Sunnova			an
Pedro Nieves	Sunnova			PN
Tamo Taros	\$0.85			2/000
Pulp Santago	PRAJA			m
Eine Conde Dora	CCPR			IA
Circl Odur	OIPC			Ĉ
MODOR Low zale				
Gnillerno Rien	OZPC			1/2
	I	L		



Panels

December 14,2016

		<u>rounels</u>	veur	nper 17, 2016
Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Gaspard Curioni	NPFG			
his Trule & Bysit	105E	370-1648	again the agrationer. In	In the
arighing hosusso	Sunnova		,	7000
Pedro Mieves	sunnous			PN
Michael Grevia	PREPA			my (
CVz, las	PREAR			And N
C. Ripi e	REA/R3			EDA,
Iritary	ComEx"	462,59		(e)
Pedn Santiap	MASA			Die 2
James Ime	ICSE			(IN/1-7)
Marc Rossialu	Windream			
En . 7 Gr	CCPR			
and oder	01176			Gr.

STADO LIBRE ASOCIADO DE PUERTO RICO
OMISIÓN DE ENERGÍA DE PUERTO RICO

				_
ngi2 \ smriA	Correo electrónico E-mail	эполЧ / ІэТ	Agencia o Municipio 10 Yoneg YilisqiciunM	Nombre/ Name



Panel s

Dec. 15,0016

	*				
Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign	
Stere Galay					
E. PREVIO	Acover	5052404	effections & Swar	EN Q	
Edwin	canet	102 402	evitange cclawir, im	an	
Chishina husus	SUNDIA			CA~	
Pedro Mieres	Sumpra			PN	
Manul Former	INd-11	462350	pag-larbo	. //	
V. Felicians	ALONER		ret		
Ciral Odit	OLPC			LA-	
Rodnjo MASSEN	ALPR.	344-531	3	12	
JUND THO	Fest			L 4/1)	
JOACH dutolites	LLIF	727 455037			
Guillera Riera	OIPC			IK	

a 6 5 5

COPR

OEPPE

5467659

SE CONTRAGO



16/diciembre / 2016

-355			ひひつつ	L( Endula.	
			JEPT	mil and	
NO			Monnil	a well within	
La Company		2522	CEMRA	1 WMB	
·		<i>V</i> ,	474	JAN Sati	
			Note	Gaspard Curioni	
			) d10	Chol Odic	
2			Windows.	Music Roseria	
			1. ~	Cashus Mises	
			2 Lerred	De du Nien	7
11/1/20	ey site e	1591-0LE	40 350I	his Brush & brush	·7!
All			-A-AA	July Sarley	
Hirma / Sign	Correo electrónico E-mail	эполЧ / Гэг	Agencia o Municipio Agency or Municipality	Nombre/ Name	

COMISIÓN DE ENERGÍA DE PUERTO RICO

ESTADO LIBRE ASOCIADO DE PUERTO RICO

# Registro de Asistencia



Día y hora: 29 de noviembre de 2016, 9:00 am

Lugar: Salón de Vistas Piso 8, Comisión de Energía de P.R.

### Hoja de Asistencia

Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
e John Jordan	NIFL	414 216 8626	jahr jovden and	find in
San Reppepert	NPFG	129 284	rappaport Optroversin	MARIO
- Joseph BRAND	PILRPA AP	5/02° - 9/04	JBRANJE ALIXPARIJE	The Tart
- Cinal Odier	OIPC	(781)564-414		Cr.
V. Feliciano	Adv.	(757) 751-1818	chenti Dabeprnet	Men
- Grush Rivera	ACONER	'	(B) Combaillin	
- Mari Romain	Windres	787-349-9242	Mgrpcorpagnaton	Sw
- Pedro Santiago	AAA	787	attysto eyhnu. wm	M
Thang Perez	ANG	767 · 5000	Deser Comportacio	
Jose Gorman	Aconich	787-579	genzeuner & grand-in	
DITZOD. VOZGUIZ	REE	(२४७) 521-4430	MA-VBZGWZD BEEPR	con Him



Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Luis R. Timénez Rodrywez	AEERR	(787) 521-4943	ljimenez 13451 Dalepr.	com January
Ernesto Ramos Morales	AEE		evamos Q prepa.co.	
Juhril Acuedo	AEE.		Sacredo 16686@pre	1 ~ 171
- 15 stin Crust 6	Couplea business	98-5477	Opustincrevilla@grade.	Men
- (TIDEN Dog! =	cil-iful	808 - 4808	Sie agelo Dycho.	
Gabriel Alcaraz	OIPC	438-4234	gaestructurale	Paol.com (Par)
Jos Atlia Pan	Custock us	701-1771	jeliaia (c) et	gar V
- Dixa Vazquez Camacho	WARATV	EKEI, 202(Cet)	alxa V76@cchoocon	SIR
- Hiram Pelgado	Cornal 13	300-5386	hadelycolo @ cond 13 prof	lin in Chy
- Herbert RIVEL	Telemendo			
Victor Conzaloz	win dua		·	4.5
JOAOUIL MENGLICOT	Was Matural Fedish	767 455 0035	im eignicte gas naturalpro	an J



Día y hora: 1 de diciembre de 2016, 9:00 am

Lugar: Salón de Vistas Piso 8, Comisión de Energía de P.R.

#### Hoja de Asistencia

Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
José A Gurman	Aconen	787-5793424	Comero pero gan los	
José L. Moury		787-960-1446	july getchla	12/2
Gregor Rucy	AEE	521-49.29	gr-riven o cagan	
Pedro Santago	AAA	639-0419		
Derck HASBROUGE	PA CONSUlting		derelt has bracker fac	[
Lourdes Lugo	AEE	54-4944		
Jadan	NPFG	216-8434	9 15	
Cohn	NPFG	914-356-7527	nationality. For	Dich
Harobi Kim	137 Protos	212-3(4-3530	Kinhapitantuscom	42
Entenia prosuce	Sypran	SN-017	anoster Constagation	6
Grail Riva	ACONETE	560-6638	and Gra verice	ICH.



Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Juliana Pérez	AMG	187 756 9000	perezdamapi law	AO _Z
Carles M. Aguino Ran	us AEE (	7871521-	Caguin 07/00	andow ligiting faces
Scheil Aceued	AEE	521-4959	56,000 16686@prepa	ion IA
CIVERD DADE Soul	www.fin	サンシーリタウィ		
Etran Paredas		S21-4884	efron. povedo Doepo.co	W/C
Luis R. Similer Rodning	MEE	521-4943	1 jimener _ 13451@ascpr.c.	
Fabiola Torres		510-4027	,	AC
Enre Scandelaia	CCPR	7-21-6060	ecordolaria Camara	at the second of
Edward Previde	Acon 5/2	505-2404	epsendi@gnanc.com	EN
	,			

Jesistro de Medios de Commicación: 1- Walter Soto León Telemendo 3-Gerardo Alvarado ETNucio Día 2- Luz Neserda Vélés Televicatro 4- Teresa Contro GFZ Media



Día y hora: 2 de diciembre de 2016, 9:00 am

Lugar: Salón de Vistas Piso 8, Comisión de Energía de P.R.

#### Hoja de Asistencia

Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
Lourds Lugo	AEE	521-4944	Llugo Dacepram	L Lup,
Luis R Timper Rodo quer	AEE	521 - 4943	Timenez 13451 Qceep.c	in hill
Derell Hasbrack	PA consultor	5188175308	Derelc. LASBrown	al s
- Pedro Nieves	Sunnova		Micros Conllegation	w
Chishma Mashoro	sunnom	201-091	Charas Pombled in	an
Edwin Iritzing	Conty	4622219	eir. Ferny eccellary.	Gry
Enje S Garde Pain	CCPR	721-6060	econdelaia e conor	nd net lan
Sihei / Acenedo	AEE	İ	saceved 16686 Opre	1 10
Alicia Lawbon	MIC/CCPR	, 759- Y/X	a lambor of Jaclas	1.104 Hell
Paul Chennad	CEPR		phernick Presource in	
			Pchernick@Resoural	



Día y hora: 5 de diciembre de 2016, 9:00 am

Lugar: Salón de Vistas Piso 8, Comisión de Energía de P.R.

#### Hoja de Asistencia

Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
SAN RAPPARAT	NPFG		respond Coppedien	Mar
Gasperd Curioni	NPFG		gaspard curioni@weil.o	m / Ca
Jahnada	14186	914 216-8426	john jorda enchin	clos con
bucar			) J	12
Lourdes Lugo	AEE	521-4944	1-lugo paceprium	L'Lugo
Cari				
Iliana Pérez	AMG	787 786-9au	Dercz Campilou	
nut sa Vasques	AEE			A. C.
Lies a Timber Godffreg	A55	789 521 - 49 <b>4</b> 3	Timenez 13451@aceprica	hill 1
Charles Janeiex	RA	303 299 5290	J	West that
Ernath Blaza	ACONER	570-6628	ernostodio mala	



Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel/Phone	Correo electrónico E-mail	Firma / Sign
Sihei I Aceria de	ACE	4958	Sacevedo 16686@	H
Johnson MEUCHEST	aNF	7974550039	imengalité etrasnatural	
Estra Parido	AEE	251 4884	efron. poreda: Q	2/1/2
Jose L. Morray	AES		my-relebite	
Edward Previd.	ACONER	787 505 2404	eprevidi & gmail: com	EN
TOE CAVOLA	PGCE	(787) 220-44/8	accorro exalistores	
FRANCISCO CARCIA	Pamy	189 644 440	d v o	11 77 8
R. Cas	(C3E		) "	Amordadzaria.
M. Cohn	National Pf7			0,62



December 6,2016 Asistencie

			-33Y	Roberto Acarte
			FFA	Coulos R. Rivers
	>		234	MAKAR JARANI
· THA	>		FEA	JASHUIJ OTAHAOJ
SHIM			<i>∃</i> ∃∀	Miguel F. Ivizavey
- Filther			93A	Lourdes Lugo
OVY			33A	Sirail A weeds
7				Migrallabout
				Livi R. Jine, we Roch jack
				Kegaggal Isumal
				Güspard Curiani
	7			Jahr Jerdan
Firma / Sign	Correo electrónico Email	Теј / Рћопе	Agencia o Municipio Agency or Municipality	Мотрге/ Иате
	The summer of th			



Asistencia

December 7,2016

Nombre/ Name	Aganaja a Marriajaja	Tel / Phone	Correo electrónico	
	Agencia o Municipio Agency or Municipality	Tel/Fhone	E-mail	Firma / Sign
Lui R. Timénet Rodnésier Gaspard Curioni Harold Kim Sol. Jardan				Juffe =
Gaspard Curioni				
Harord Kin				2
Soh. Jardan				
Charles Janeek				1 Vu
				Lega
Lourds Lugo Juliana Perez				AAG
Marc Rosmain	Widum			
Gabriel Aloras	1			
	3 1			



Psistencea

December 8,2016

		- ,		
Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel/Phone	Correo electrónico E-mail	Firma / Sign
Hartes Janeul	A Consulting			Horton
				N N



Día y hora: 8 de diciembre de 2016, 9:00 am

Lugar: Salón de Vistas Piso 8, Comisión de Energía de P.R.

#### Hoja de Asistencia

Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
(parles Janeelt	PA (ones Iting			for Au
Luis R. Tipuines Rodnigues	AEE			Just -
Lourde Luga Gaspard Curiani	AEE			Al Lugar
Gaspard Curioni	NPFG			-666.
John Indan Schoil Acurdo	MIFC			
Schoil Acurdo	AEE			



Día y hora: 12 de diciembre de 2016, 9:00 am

Lugar: Salón de Vistas Piso 8, Comisión de Energía de P.R.

#### Hoja de Asistencia

Nombre/ Name	Agencia o Municipio Agency or Municipality	Tel / Phone	Correo electrónico E-mail	Firma / Sign
John Judan	MPEG			
Ernesto Rivera	ACONER	787-560-6688	aconer. pr@granifer	C (2)
Luis R. Jimerez Rodn'quer	META	Ċ	( )	Sull
More Rossian	Windner			2
J.n Heidell	PA		In herelic pacensulty	~ 9-11
Mignel Carbonell Aster	NPFG		,	/a-a-
Lourdes Lugo	AEE			L'Augo
Sikeil Arendo	133/4			i AP
José Guzman	ACOMOR	787-578-3414		Al

COMISIÓN DE ENERGÍA DE PUERTO RICO
ESTADO LIBRE ASOCIADO DE PUERTO RICO

Asi sten ai

December 13,2016

, C. & C.	Firma / Sign			Just the	2 5	N			CANA!	John		
VECEMBER	Correo electrónico E-mail		( )		V							
\ CC\	Tel / Phone											
1276 Stc/ CC	Agencia o Municipio Agency or Municipality	MFC	PA		Widom c	OIPC	AEE	AMC	71EE	CIPC		
	Nombre/ Name	1 Tinken	There's	1 sis R. Time his holy here	Nere Rosmin	Circl Odisa	Scheil Broads	Julian Hores	Lourdes high	Griflen Kien		



ESTADO LIBRE ASOCIADO DE PUERTO RICO

Hoistence

33A 505-5211-4/2J プログイントゥー しろし NPFC Come 334 UN Municipality E-mail Agency or Tel / Phone Nombre/ Name Firma / Sign Correo electrónico Agencia o Municipio 106,41 vodmost

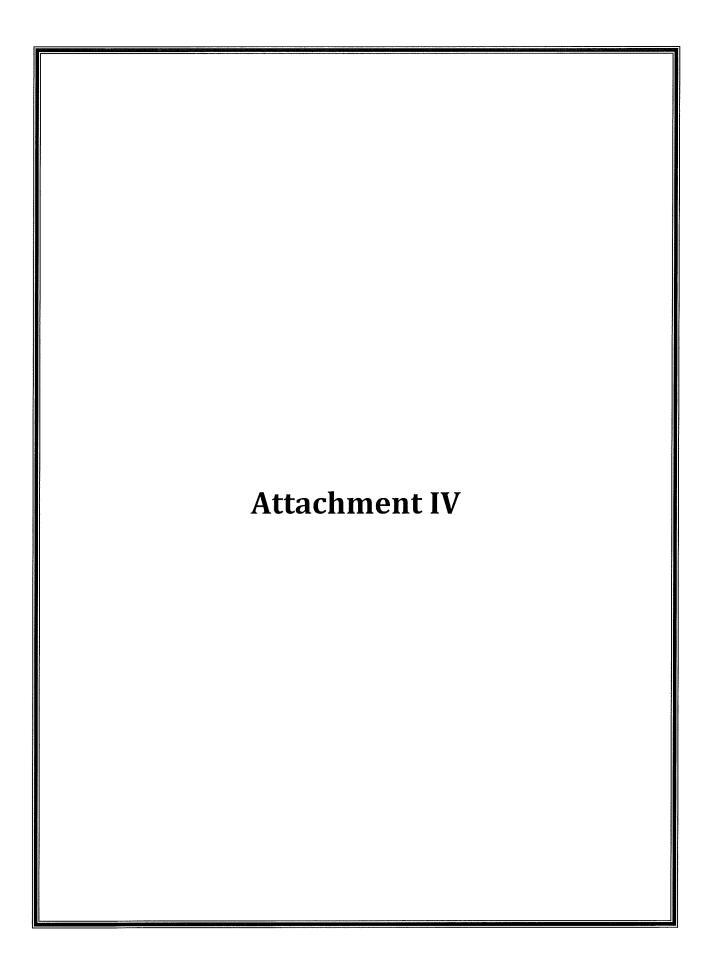


JA				down / 1/9 Aus
-12-B			The winds	12415 NO 2121
			D co mer	Jesu Corne
A Market			Drest	Josels 1. 6, had
			Solhenen	4 30 J 19 6 69
-220			Slen Ist.	Picardo Acenzo
			Nes fund	Shortem Halous
			J-7V	Country Lucia
my for			1240012	Maylan Daytu
			W. Lore	Mac Connin
10	7			Market
JJM .				Lund Timbus
	Jum. hardell Q pacensultrag. con		49	11.2 Herdell
ngi2 \ smriA	Correo electrónico E-mail	Tel / Phone	Agencia o Municipio Agency or Municipality	Nombre/ Name
2106, 21 . 190	رق ا	prostaic A	1	<u> </u>



EZIYDO FIRKE YZOCIYDO DE ENEKLO KICO

Firma / Sign	Correo electrónico E-mail	ЭполЧ / ГэТ	Agencia o Municipio Agency or Municipality	Nombre/ Name	
			V/02- 10	Galorde Hauras	
THE THE PARTY OF T	.,,,,		ACONER	Rilled Heaplill	
79			,	Thought Dieckenoth	
			500) 3	Je 10 60 60 600 600 600 600 600 600 600 60	
			1.2	Juan & Seguna	
			DUDA	au. D. Jers	
MG			331	mymis	· 介
Ar I			HATAA	10/12 has 626173	Sib
1 44				Luis R. Jineiue	918
			JW.A.	5915/ prwi/15	
Mamm				May de l'évez Roman	
			<i>33</i> 7	Suhail Armedo	



Commission Hearing Exhibit	it	Exhibit	Hearing	ssion	Comm
----------------------------	----	---------	---------	-------	------

#### Commission Questions re Discrepancies on A&G, Bad Debt and Other Income: Trial Balances vs Rate Case Financial Model fy2015, fy2016

**A&G Expense.** The table below reflects data taken from PREPA's trial balances and its Rate Case Financial Model. There are discrepancies (\$34 million for FY2015 and \$53 million for FY2016) between what was recorded on its trial balance versus what they have reflected in Rate Case Financial Model.

PREPA Trial Balance Description	PREPA Trial Balance Account	Page No. on FY15&16 Trial Balance	FY2014	FY2015	FY2016
			(A)	(B)	(C)
Administrative & General - Operations	4019	15	\$ 197,894,337	\$ 233,464,928	\$ 232,101,478
Adminstrative & General - Maintenance	4026	15	\$ 6,665,968	\$ 5,484,363	\$ 5,624,573
Administrative & General	4027	15	\$ (21,076,465)	\$ (24,439,206)	\$ (23,362,246)
Joint Expenses	4028	15	\$ (659,325)	\$ (540,142)	\$ (501,774)
Duplicate Charge	4029	15	\$ (2,003,771)	\$ (1,830,418)	\$ (1,902,179)
Miscellaneous Income & Deductions	4265	18	\$ 14,458,676	\$ (1,273,153)	\$ (5,390,030)
Total Administration and General Expense Per Trial Balance*			\$ 195,279,419	\$ 210,866,372	\$ 206,569,821
Administrative & General Expense Per Rate Case Financial Model			\$ 195,279,419	\$ 176,872,010	\$ 153,605,329
Difference			\$ -	\$ 33,994,363	\$ 52,964,492

**Bad Debt Expense.** See discrepancies (\$11.2 million for FY2015 and \$37.8 million for FY2016) between what was recorded on its trial balance versus what they have reflected for Bad Debt Expense is in their Rate Case Financial Model.

FY2015 (B)	FY2016
(D)	
(D)	(C)
\$ 47,376,816	\$ 17,978,422
\$ 58,540,416	\$ 55,739,896
\$ (11,163,600)	\$ (37,761,474)
	\$ 58,540,416

Other Income - FY2015. The table below reflects data taken from PREPA's FY2015 trial balances and the attachment provided in response to CEPR 161109 Request No. 1 pursuant to November 9, 2016 conference call. Notice the discrepancies in Column C of \$210,119, \$1,759,666, (\$146,292) and \$956,353 for Accounts 4192, 4213, 4193 and 4194, respectively.

REPA Trial Balance Description	PREPA Trial Balance Account	Page No. on FY2015 Trial Balance	FY2015 Per Trial Balance*		FY2015 Per CEPR 161109 Request No. 1 Attach 01		Difference	
			Г	(A)		(B)		(C)
on-Operating Rental Income	4181	17	\$	84,272	\$	84,272	\$	
iterest Income - General	4192	17	\$	775,745	\$	565,626	\$	210,119
fiscellaneous Non-Operating Income	4213	18	\$	2,479,479	\$	719,813	\$	1,759,666
ther Operating Income	4511	19	\$	31,003,128	\$	31,003,128	\$	-
evenue Requirement Adjustment for Other Income			\$	34,342,624	\$	32,372,839	\$	1,969,785
iterest Income - Construction	4191	17	\$	2,183,994	\$	2,183,994	\$	<del></del>
terest Income - Sinking Fund	4193	17	\$	4,403,936	\$	4,550,228	\$	(146,292)
djustment Including Other Interest			\$	40,930,554	\$	39,107,061	\$	1,823,493
nrealized Gain or Loss on Mark-to-Market	4194	17	\$	4,313,170	\$	3,356,817	\$	956,353

Other Income - FY2016. The table below reflects data taken from PREPA's FY2016 trial balances and the attachment provided in response to CEPR 161109 Request No. 1 pursuant to November 9, 2016 conference call. The Excel attachment indicates that the FY2016 amounts are estimates. PREPA should indicate whether the FY2016 trial balance amounts in Column A are correct.

	PREPA Trial Balance	Page No. on FY2016 Trial	FY2016 Per Trial	FY2016 Per CEPR 161109 Request No. 1		
PREPA Trial Balance Description	Account	Balance	Balance*	Attach 01^	Difference	
			(A)	(B)	(C)	
Non-Operating Rental Income	4181	17	\$ 85,087	\$ 78,542	\$ 6,545	
Interest Income - General	4192	17	\$ 2,592,990	\$ 2,045,388	\$ 547,602	
Miscellaneous Non-Operating Income	4213	18	\$ 3,493,135	\$ 4,187,035	\$ (693,900)	
Other Operating Income	4511	19	\$ 33,399,059	\$ 34,675,059	\$ (1,276,000)	
Revenue Requirement Adjustment for Other Income			\$ 39,570,271	\$ 40,986,024	\$ (1,415,753)	
Interest Income - Construction	4191	17	\$ 837,463	\$ 1,091,255	\$ (253,792)	
Interest Income - Sinking Fund	4193	17	\$ 5,440,355	\$ 8,123,019	\$ (2,682,664)	
Adjustment Including Other Interest			\$ 45,848,089	\$ 50,200,298	\$ (4,352,209)	
Unrealized Gain or Loss on Mark-to-Market	4194	17	\$ (3,787,234)	\$ (5,680,851)	\$ 1,893,617	
* Expanded Trial Balances provided in the supplemental res ^ CEPR 161109 Request No. 1 Attach 01 indicates that the F					y,	

Other Income. The table below reflects the amounts shown (in thousands) for Other Income in (1) PREPA's trial balances (2), PREPA's Rate Case Financial Model, and (3) PREPA's Monthly Reports to the Governing Board. PREPA should explain the differences noted between each set of data.

		 FY2014	F	Y2015	F	Y2016
Line	Description	\$000's	9	6000's	9	6000's
.1	Other Income Per Trial Balances	\$ 36,899	\$	32,373	\$	39,570
	Other Income Per Rate Case Financial Model - Inputs Tab	\$ 18,010	\$	31,479	\$	38,925
3	Other Income Per Monthly Reports to Governing Board - Page 17	\$ 44,891	\$	23,929	\$	24,083

In addition, PREPA's response to CEPR 161109 Request No. 1, which was provided pursuant to the November 9, 2016 conference call, states that the FY2017 estimate for Other Income of \$38.925 million excludes contributed capital, accounting reevaluations such as unrealized gains or losses on mark-to-market, and other interest paid on construction fund and sinking balances. PREPA should explain whether the amounts shown in the table above on lines 2 and 3 also excludes these items.

## Commission Exhibit ______ Corrections to the Expert Report of Commission Advisors Ralph C. Smith and Mark S. Dady

Page	Location on Page	Reads	Should Read
18	First word from last paragraph	In should be emphasized	It should be emphasized
22	Last sentence in first paragraph	PREPA has not other sources of financing	PREPA has no other sources of financing
26	last line before footnote	\$11.86 million	\$11.8 million
35	Last sentence on page	This calculation is reflected in following table	This calculation is reflected in the following table
45	first sentence after Table 26	amount for Distribution Expenses	amount for Administrative and General Expenses
46	First sentence of last paragraph	Additionally, as discussed below in section 19	Additionally, as discussed below in section 18
52	Footnote No. 62	See, Smith and Dady Ex. 5, page 4 of 8	See, Smith and Dady Ex. 5, page 1 of 8
54	numbered paragraph 1	by \$43.2 million	by \$41.34 million
54	numbered paragraph 2	by \$3.5 million	by \$4.8 million
76	Second sentence in second to last paragraph	We are not making a recommendation one way of the other	We are not making a recommendation one way or the other
77	Second line from top of page	\$51.783 million for FY2017	\$51.784 million for FY2017
80	Fifth line up from bottom of page	\$51.783 million for FY2017	\$51.784 million for FY2017
96	Numbering of Chapter II findings	The numbering starts with #4	This numbered list should have started with #1 (The first finding starts with #4 instead of #1. No findings are missing.)
106	numbered paragraph 37	amount for Distribution Expenses	amount for Administrative and General Expenses
110	numbered paragraph 62	we have increased PREPA's estimated amounts of fuel and purchased power revenue at current rates of \$2.737 billion by the \$461.3 million adjustment for Fuel Adjustor Revenue	we have increased PREPA's estimated amounts of fuel and purchased power revenue at current rates by the \$461.3 million adjustment for Fuel Adjustor Revenue
121	Recommendations paragraph 2, 3rd line	recommendation one way of the other	recommendation one way or the other
122	4th line from top of page	\$51.783 million for FY2017	\$51.784 million for FY2017
122	Finding paragraph 2, 2nd line	regulatory monitoring of PREPA's operations for use by PREPA's governing board	regulatory monitoring of PREPA's operations and for use by PREPA's governing board

Commission Hearing Exhibit 3

#### ANALYSIS OF DEBT COSTS AND SAVINGS OF "AA" vs "BBB" DEBT

#### 1) Yield Spread (Debt Cost Savings of AA over BBB)

Table 3 Current (spot) "BBB" 3.30% 3.86% "AA" 2.14% 2.74% Yield Diff. 1.16% 1.12%

Avg. Cost Savings

1.14%

DSCR Necessary for "AA" rating = 2.00 DSCR Necessary of "BBB" rating = 1.40

#### 2) Annual Cost of a DSCR of 2.0 vs 1.4

Debt Svc.

\$314 Mill. \$314 Mill

DSCR

2.00

1.40

Adj. Debt Svc. \$628 Mill. \$440 Mill

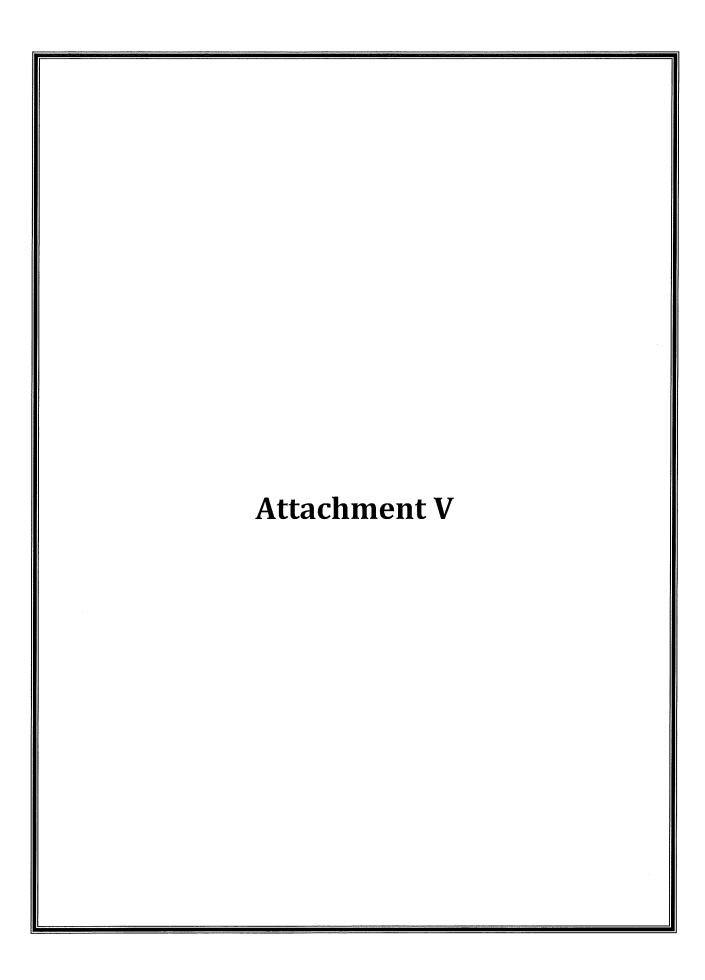
Add'l Cost

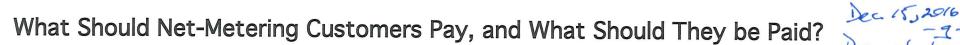
\$188 Mill.

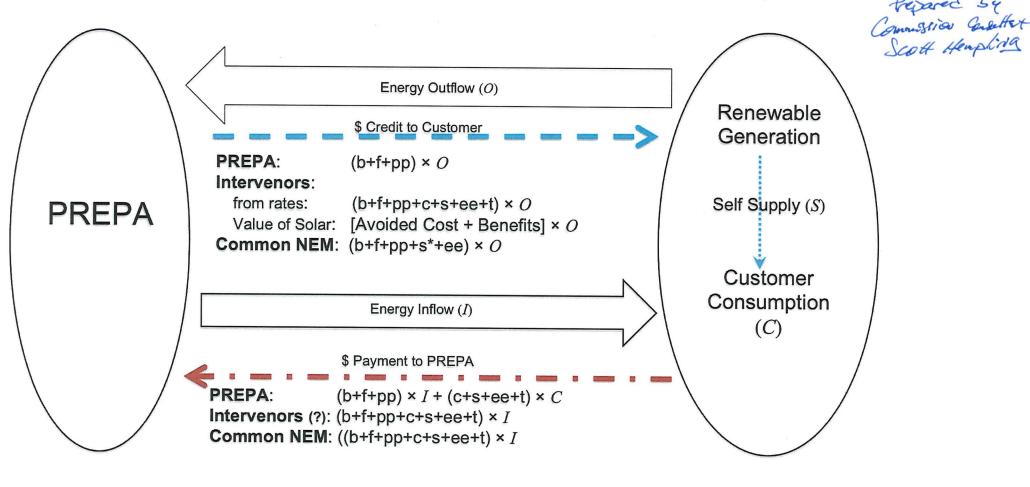
Assume achieve "AA" in 2020 and issue \$500 Million of debt every year thereafter.

5 1 . 1 . 1 / 3 .	****				4	4					
Debt Issued (M	Illions)				\$500	\$1,000	\$1,500	\$2,000	\$2,500	\$3,000	2016-2025
Year	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	SUM
DSCR Cost	\$188	\$188	\$188	\$188	\$188	Ć100	6100	<b>*100</b>	6400	44.00	44 000 00
DOCKCOSE	2100	2100	2100	2100	\$100	\$188	\$188	\$188	\$188	\$188	\$1,880.00
Int. Savings	0	0	0	0	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$34.20
						\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$28.50
							\$5.7	\$5.7	\$5.7	\$5.7	\$22.80
								\$5.7	\$5.7	\$5.7	\$17.10
									\$5.7	\$5.7	\$11,40
										\$5.7	\$5.70
									To	otal	\$119.70
											<b>V</b> 225770
Debt Issued (	\$3,500	\$4,000	\$4,500	\$5,000	\$5,500	\$6,000	\$6,500	\$7,000	\$7,500	\$8,000	
,	• •	. ,	. ,	. ,	<b>,</b>	,	¥ -,===	ψ.,σσσ	φ,,500	70,000	2016-2035
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	SUM
ncon c	400	400	400	400							. 1
DSCR Cost	188	188	188	188	188	188	188	188	188	188	\$3,760.00
Int. Savings	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5,7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
		\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$51.3
			\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$45.6
				\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$39.9
					\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$34.2
						\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$28.5
						,	\$5.7	\$5.7	\$5.7	\$5.7	\$22.8
							•	\$5.7	\$5.7	\$5.7	\$17.1
								+	\$5.7	\$5.7	\$11.4
					•				γ	\$5.7	\$5.7
										75.7	
										L	\$775,2

Debt Issued (	\$8,500	\$9,000	\$9,500	\$10,000	\$10,500	\$11,000	\$11,500	\$12,000	\$12,500	\$13,000	
Year	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2016-2045 SUM
							2012	2010	2011	2045	3011
DSCR Cost	188	188	188	188	188	188	188	188	188	188	\$5,640.00
Int. Savings	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5 <b>.</b> 7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5 <b>.</b> 7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7°	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5 <b>.</b> 7	\$5.7	\$5.7	\$5.7	\$5.7	\$5 <b>.</b> 7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$57.0
		\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$51.3
			\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$45.6
				\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$39.9
					\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$34.2
						\$5.7	\$5.7	\$5.7	\$5.7	\$5.7	\$28.5
							\$5.7	\$5.7	\$5.7	\$5.7	\$22.8
							•	\$5.7	\$5.7	\$5.7	\$17.1
								,	\$5.7	\$5.7	\$11.4
•									,	\$5.7	\$5.7
										L	\$2,000.7







#### **Energy Rate Components**

b Base Rate

f Fuel Charge

pp Purchased Power Charge

c CILT Rider

s Subsidies Rider (s* =some items in subsidy line)

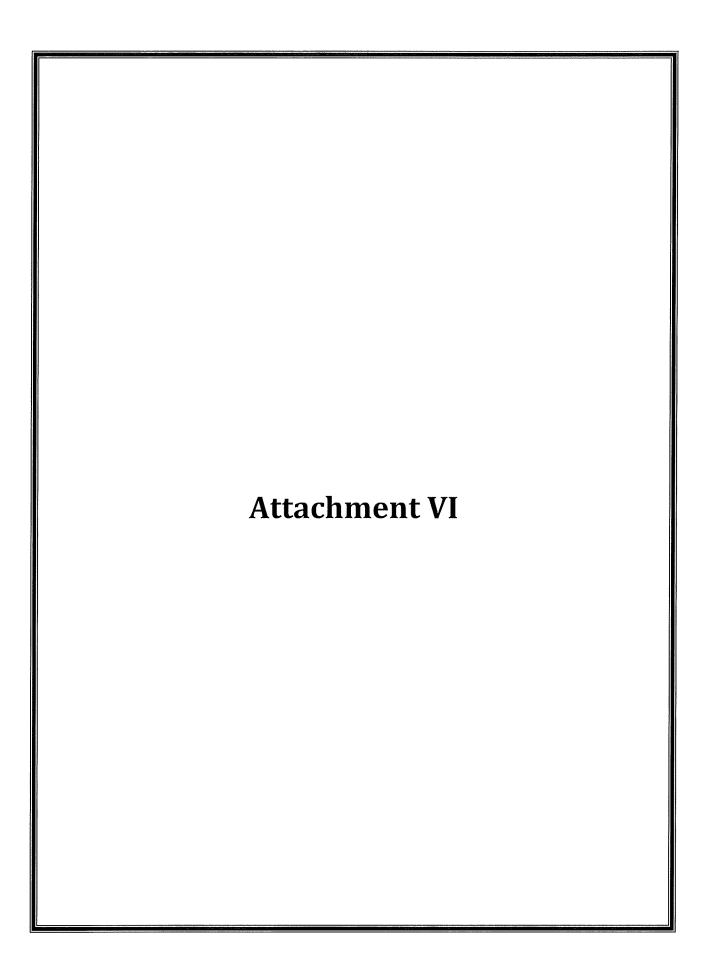
ee EE Rider

t Transition Charge

#### Potential Value of Service Components

avoided energy and capacity avoided losses grid support services financial risk reduction security risk reduction environmental benefits jobs and economic activity Regulatory Efficiency & Efficie

Operational & Financial Efficiency & Effectiveness



Dec. 15, 2016

Admitted PREPA Ex. 27.00

#### Comparison of Cost Allocation Proposals by Class & Percentage

