

| FUEL ADJUSTMENT CLAUSE  | Aug-17        | Sep-17          | Oct-17           | Nov-17         | Dec-17        | Jan-18        | Feb-18         | Mar-18         | Apr-18          | May-18          | FEMA Reimbursement | Acumm          |
|---|---------------|-----------------|------------------|----------------|---------------|---------------|----------------|----------------|-----------------|-----------------|--------------------|----------------|
| <u>COSTS TO RECOVER</u>   |               |                 |                  |                |               |               |                |                |                 |                 |                    |                |
| Fuel Cost (per Fuel Report, data from Fuels Office)   | \$ 135,287    | \$ 72,006       | \$ 48,942        | \$ 81,334      | \$ 109,006    | \$ 116,663    | \$ 103,636     | \$ 88,973      | \$ 92,393       | \$ 105,255      | \$ (125,121)       | \$ 828,375     |
| Authority Use   | (273)         | (218)           | (290)            | (163)          | (14)          | (80)          | (532)          | (354)          | (76)            | (4)             | -                  | (2,004)        |
| Shipping Cost (40 cents per barrel)   | 872           | 459             | 252              | 460            | 610           | 655           | 580            | 498            | 491             | 558             | -                  | 5,435          |
| Fuel Cost before Revenue Requirement of CILT  | \$ 135,886    | \$ 72,247       | \$ 48,904        | \$ 81,631      | \$ 109,602    | \$ 117,239    | \$ 103,684     | \$ 89,118      | \$ 92,808       | \$ 105,809      | \$ (125,121)       | \$ 831,806     |
| Fuel Cost after 11% Revenue Requirement   | \$ 152,681    | \$ 81,177       | \$ 54,949        | \$ 91,721      | \$ 123,148    | \$ 131,729    | \$ 116,499     | \$ 100,132     | \$ 104,278      | \$ 118,886      | \$ (140,586)       | \$ 934,614     |
| <u>FUEL ADJUSTMENT REVENUES</u>   |               |                 |                  |                |               |               |                |                |                 |                 |                    |                |
| CC&B Billing Reports  | 126,916       | 115,909         | 161,508          | (104,049)      | 54,293        | 99,673        | 122,408        | 101,248        | 135,213         | 139,156         | -                  | 952,275        |
| Prior Period Adjustment Revenue Requirement   | (3,933)       | 16,910          |                  |                |               |               |                |                |                 |                 |                    | 12,977         |
| <b>Calculated Fuel adjustment for month</b>   | <b>21,832</b> | <b>(17,823)</b> | <b>(106,559)</b> | <b>195,770</b> | <b>68,855</b> | <b>32,056</b> | <b>(5,909)</b> | <b>(1,116)</b> | <b>(30,935)</b> | <b>(20,270)</b> | <b>(140,586)</b>   | <b>(4,684)</b> |
| <u>PURCHASED POWER CLAUSE</u>   |               |                 |                  |                |               |               |                |                |                 |                 |                    |                |
| <u>COSTS TO RECOVER</u>   |               |                 |                  |                |               |               |                |                |                 |                 |                    |                |
| Invoices from Eco/AES/Renewables + Renewable Energy Credits + Invoice Adjustment from previous months | \$ 61,233     | \$ 38,563       | \$ 21,056        | \$ 39,216      | \$ 39,061     | \$ 41,216     | \$ 42,577      | \$ 56,104      | \$ 52,108       | \$ 54,097       |                    | \$ 445,230     |
| Authority Use   | \$ (121)      | \$ (117)        | \$ (125)         | \$ (54)        | \$ (5)        | \$ (27)       | \$ (218)       | \$ (223)       | \$ (44)         | \$ (2)          |                    | \$ (936)       |
| Purchased Power Cost before Revenue Requirement of CILT   | \$ 61,111     | \$ 38,447       | \$ 20,931        | \$ 39,163      | \$ 39,056     | \$ 41,189     | \$ 42,359      | \$ 55,881      | \$ 52,064       | \$ 54,094       |                    | \$ 444,295     |
| Purchased Power Cost after 11% Revenue Requirement  | \$ 68,664     | \$ 43,199       | \$ 23,518        | \$ 44,003      | \$ 43,883     | \$ 46,280     | \$ 47,595      | \$ 62,788      | \$ 58,499       | \$ 60,780       |                    | \$ 499,208     |
| <u>PURCHASED POWER REVENUES</u>   |               |                 |                  |                |               |               |                |                |                 |                 |                    |                |
| CC&B Billing Reports  | 62,548        | 54,527          | 75,909           | (48,895)       | 25,540        | 46,842        | 57,486         | 47,576         | 63,567          | 65,375          |                    | 450,476        |
| Prior Period Adjustment Revenue Requirement   | (5,395)       | 1,929           |                  |                |               |               |                |                |                 |                 |                    | (3,466)        |
| <b>Calculated Purchased Power adjustment for month</b>  | <b>721</b>    | <b>(9,400)</b>  | <b>(52,391)</b>  | <b>92,898</b>  | <b>18,343</b> | <b>(562)</b>  | <b>(9,892)</b> | <b>15,211</b>  | <b>(5,069)</b>  | <b>(4,595)</b>  |                    | <b>45,266</b>  |
| <b>Gross Production (MWh)</b>   | <b>1,863</b>  | <b>925</b>      | <b>306</b>       | <b>771</b>     | <b>1,040</b>  | <b>1,156</b>  | <b>1,058</b>   | <b>1,321</b>   | <b>1,351</b>    | <b>1,493</b>    |                    | <b>11,283</b>  |
| <b>Total Consumption Billed (MWh)</b>   | <b>1,520</b>  | <b>1,177</b>    | <b>1,639</b>     | <b>(1,049)</b> | <b>561</b>    | <b>1,019</b>  | <b>1,256</b>   | <b>1,032</b>   | <b>1,391</b>    | <b>1,417</b>    |                    | <b>9,964</b>   |

Attachment 2

**Total Billed Customers**

| <b>Month</b> | <b>Active Clients</b> | <b>Total Billed</b> | <b>% Billed/Active</b> | <b>Estimated %<br/>Production<br/>Restored</b> |
|--------------|-----------------------|---------------------|------------------------|--|
| Sep-17       | 1,466,626             | 1,450,556           | 98.90                  | 56.56  |
| Oct-17       | 1,464,988             | 1,439,316           | 98.25                  | 18.24  |
| Nov-17       | 1,465,654             | 41,973              | 2.86                   | 50.82  |
| Dec-17       | 1,466,054             | 271,856             | 18.54                  | 69.74  |
| Jan-18       | 1,465,710             | 569,252             | 38.84                  | 79.43  |
| Feb-18       | 1,464,599             | 760,050             | 51.89                  | 78.25  |
| Mar-18       | 1,465,940             | 972,157             | 66.32                  | 88.65  |
| Apr-18       | 1,466,555             | 1,092,314           | 74.48                  | 88.41  |
| May-18       | 1,466,735             | 1,214,274           | 82.79                  | 90.80  |
| Jun-18       | 1,466,457             | 1,227,474           | 83.70                  | 92.81  |
| Jul-18       | 1,467,046             | 1,266,398           | 86.32                  | 94.70  |