



## GOBIERNO DE PUERTO RICO

Junta Reglamentadora de Servicio Público  
Negociado de Energía de Puerto Rico

### **Informe Anual al Gobernador y la Asamblea Legislativa**

**2018 - 2019**

**Ing. Edison Avilés Deliz – Presidente**

**1 de marzo de 2019**



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1 de marzo de 2019

Honorable Ricardo A. Rosselló Nevares  
Gobernador de Puerto Rico  
La Fortaleza, San Juan, Puerto Rico

Honorable Thomas Rivera Schatz  
Presidente del Senado de Puerto Rico  
El Capitolio, San Juan, Puerto Rico

Honorable Carlos Méndez Núñez  
Presidente de la Cámara de Representantes  
El Capitolio, San Juan Puerto Rico

Estimados todos,

En cumplimiento con las disposiciones del Art. 6.3 (oo) y el Art. 6.38 de la Ley 57-2014, según enmendada, conocida como la *Ley de Transformación y ALIVIO Energético*, presentamos el Informe Anual sobre la ejecución de los deberes y funciones conferidos al Negociado de Energía de Puerto Rico mediante la Ley 57-2014. Según se desprende del Informe Anual, a pesar de haber tomado las riendas del Negociado a medidados del año, hemos aceptado con un alto sentido de responsabilidad y entusiasmo los trabajos en esta institución tan importante para el desarrollo de Puerto Rico. A tales efectos, hemos atendido y/o iniciado importantes asuntos a tenor con las facultades que nos confiere la Ley 57-2014.

En cumplimiento con el Artículo 6.37(c) de la Ley 57-2014, según enmendada, debido a la ausencia de esfuerzos efectivos dirigidos a este objetivo anteriormente, hemos iniciado un proceso de recopilación de datos de varias fuentes, incluyendo los entes regulados para establecer y mantener una base de datos que permita tener datos actualizados y proyecciones estadísticas sobre la generación, distribución, utilización y consumo de energía en Puerto Rico.

Reiteramos nuestro continuo compromiso con la fiscalización y regulación de la industria eléctrica de cara al próximo año. De estimarlo necesario, estamos a su disposición para discutir el contenido de este informe.

Cordialmente,



Edison Avilés Deliz, P.E.  
Presidente

## I. INTRODUCCIÓN

Cabe señalar que con la aprobación de la Ley 211-2018 conocida como *Ley de Ejecución del Plan de Reorganización de la Junta Reglamentadora de Servicio Público de Puerto Rico*, la antes Comisión de Energía pasó a formar parte de la nueva Junta Reglamentadora del Servicio Público ("JRSP"), como el Negociado de Energía de Puerto Rico ("Negociado de Energía"). Con la consolidación que exige la citada Ley 211-2018, aunque se conserva la independencia de criterio del Negociado, lo cierto es que muchos aspectos, especialmente los administrativos y representativos del Negociado de Energía se verán afectados en el próximo año fiscal. Aun así, y para efectos de este informe, tratamos al Negociado de Energía como un ente separado de la JRSP.

### El Negociado de Energía

En cumplimiento con las disposiciones del Artículo 6.3, inciso (oo), y el Artículo 6.38 de la Ley 57-2014, según enmendada, conocida como *Ley de Transformación y ALIVIO Energético* ("Ley 57"), el Negociado de Energía presenta este Informe Anual ante el Gobernador y ambos cuerpos de la Asamblea Legislativa de Puerto Rico. Este documento describe el trabajo y logros del Negociado de Energía durante el período comprendido entre el 1 de marzo de 2018 y el 28 de febrero de 2019.

El Negociado de Energía es un ente regulador independiente creado por la Ley 57-2014, cuyo objetivo principal es hacer cumplir de forma cabal y transparente la ejecución de la Política Pública Energética de Puerto Rico. Como parte de sus encomiendas, el Negociado de Energía reglamenta, supervisa y se encarga de fiscalizar el cumplimiento de todos los entes regulados con el marco regulatorio aplicable, incluyendo a la Autoridad de Energía Eléctrica ("Autoridad").

Durante los pasados cuatro años y basado en las disposiciones de la Ley 57, el Negociado de Energía creó el andamiaje reglamentario para regular la industria de energía eléctrica en Puerto Rico. Entre los procedimientos que el Negociado de Energía ha llevado a cabo se encuentran la aprobación del primer Plan Integrado de Recursos de la Autoridad; el primer proceso de revisión de tarifas en más de veinticinco años, el cual culminó con la aprobación del requisito de ingreso de la Autoridad para el establecimiento de las nuevas tarifas; la creación y aprobación de una nueva factura transparente; la reglamentación aplicable a la Contribución en Lugar de Impuestos; la reglamentación a las certificaciones de compañías de servicio eléctrico; los procesos para la revisión de facturas; y el primer reglamento de microrredes en la jurisdicción de los Estados Unidos, entre otros.

En aras de continuar ejerciendo efectivamente sus funciones, y en cumplimiento con las disposiciones del Artículo 6.37 de la Ley 57-2014, durante el año fiscal 2018-2019 el Negociado de Energía planifica implementar su Plan de Trabajo, en el cual ha identificado los asuntos y procedimientos de mayor prioridad para la lograr los objetivos trazados de acuerdo a la política pública energética.



No obstante los avances en el mejoramiento del desempeño y operación de la Autoridad, el paso de los huracanes Irma y María por Puerto Rico, ha cambiado la realidad y la situación del mercado energético del país. Dichos eventos atmosféricos destruyeron el sistema eléctrico y resaltaron aún más las deficiencias operacionales y fiscales de la Autoridad. Esto, a su vez, ha forzado el desarrollo de reglamentación y estrategias para lograr la restauración del sistema, el identificar las fallas en los procesos de planificación para atender emergencias, así como repensar la planificación y reconstrucción del sistema eléctrico a largo plazo, incluyendo la introducción de nuevas tecnologías como las microrredes y las cooperativas energéticas.

El Negociado de Energía se encuentra comprometido con continuar ejerciendo sus múltiples responsabilidades y obligaciones con el fin de establecer un mercado energético eficiente y resiliente, que permita la reconstrucción de Puerto Rico y fomente su desarrollo económico. Procedemos a detallar las gestiones realizadas por el Negociado de Energía en la consecución de dicho fin.

## II. ESTADO DE SITUACIÓN ENERGÉTICA DEL PAÍS

El Negociado de Energía entiende que toda acción por un ente regulador debe realizarse tomando en consideración los siguientes principios:

*La meta es mejorar el desempeño.*

Al establecer estándares para utilidades que son monopolios, el objetivo es inducir desempeño que sea comparable al producto de la competencia efectiva: servicio confiable e innovador a un precio razonable. Al inyectar competencia, el objetivo es atraer y recompensar a las entidades más costo-efectivas. La tarea de el Negociado de Energía es contemplar los productos y servicios que mejor servirían a los consumidores, y luego diseñar y supervisar las estructuras del mercado y los estímulos que producirían con más probabilidad dicha combinación de productos y servicios de una manera costo-efectiva.

*Eficiencia económica como objetivo.*

Los costos de una utilidad son razonables en tanto y en cuanto el Negociado de Energía determine que es la alternativa de menor costo entre todas las alternativas posibles. El objetivo del Negociado de Energía es asignar los costos a los causantes de dichos costos y los beneficios a los creadores de dichos beneficios. Estos estándares inducen desempeño que es económicamente eficiente.

*La buena toma de decisiones requiere recopilar la mejor información*

El Negociado de Energía utiliza procedimientos que incluyen informes y presentaciones de una variedad de peritos y consultores técnicos. El Negociado de Energía somete dichas presentaciones a un proceso de descubrimiento de prueba detallado y cuestionamiento específico, todo realizado de forma transparente y pública. Es importante notar que el Negociado de Energía puede variar la formalidad de los procedimientos según sea requerido por los recursos y tiempo disponibles.

*La efectividad del Negociado de Energía depende en su independencia*

El Negociado de Energía es una agencia experta que realiza sus decisiones a base de hechos y el ordenamiento legal, de acuerdo con la independencia que la Ley 57 le confiere.

#### A. NUEVO PLAN INTEGRADO DE RECURSOS

Tras el paso de los huracanes Irma y María por Puerto Rico en septiembre de 2017, quedó evidenciada la inadecuación del Plan Integrado de Recursos ("PIR") previamente aprobado y la imperiosa necesidad de un nuevo PIR. El Negociado de Energía inició la Fase I del proceso para la aprobación del PIR mediante la Resolución y Orden del 15 de marzo de 2018.<sup>1</sup> Luego de varios trámites procesales, el 13 de febrero de 2019, la Autoridad presentó su propuesta de PIR para la evaluación del Negociado de Energía. Al día de hoy, el Negociado de Energía se encuentra evaluando el cumplimiento de la propuesta con los requisitos del Reglamento 9021<sup>2</sup> para determinar si en efecto la propuesta de la Autoridad está completa y se puede proceder a iniciar la Fase II, de conformidad con la Sección 3.02 del Reglamento 9021. El Negociado de Energía anticipa emitir su determinación a tales efectos en o antes del 15 de marzo de 2019. Si la determinación del Negociado de Energía es que la propuesta está completa, el Negociado de Energía procederá con el establecimiento del calendario procesal del caso el cual establecerá los términos para presentar solicitudes de intervención, comparecer como amigo de la corte o *amicus curiae* y realizar descubrimiento de prueba, entre otros asuntos procesales.

<sup>1</sup> Véase, Resolución y Orden, 15 de marzo de 2018, In Re: Plan Integrado de Recursos de la Autoridad de Energía Eléctrica de Puerto Rico, Caso Núm. CEPR-AP-2018-0001.

<sup>2</sup> Véase Reglamento del Plan Integrado de Recursos de la Autoridad de Energía Eléctrica de Puerto Rico, Reglamento Núm. 9021, 24 de abril de 2018.



## B. IMPLEMENTACIÓN DE LA TARIFA PERMANENTE APROBADA A LA AUTORIDAD

El proceso de revisión de tarifas de la Autoridad concluyó el 10 de enero de 2017.<sup>3</sup> Como parte de dicho proceso, el 27 de junio de 2016, el Negociado de Energía aprobó a la Autoridad una tarifa provisional.<sup>4</sup>

La Ley 57 contempla que la reconciliación entre la tarifa provisional y la tarifa permanente ocurra dentro de un periodo razonablemente corto luego de aprobarse la tarifa permanente. No obstante lo anterior, la Autoridad no actuó de manera diligente para que ello ocurriera de esa manera. De hecho, la Autoridad solicitó en múltiples ocasiones a el Negociado de Energía que la fecha de implementación de la nueva tarifa permanente fuera pospuesta. Más aún, luego del paso de los huracanes Irma y María, la Autoridad solicitó que se otorgara una extensión hasta el 1 de julio de 2018 para la implementación de dicha tarifa, petición que el Negociado de Energía denegó y determinó que posteriormente realizaría una determinación sobre el momento apropiado para implementar la nueva tarifa.<sup>5</sup> Dada la importancia de que se implemente la tarifa permanente lo antes posible, el Negociado de Energía, haciendo uso de sus poderes fiscalizadores llevó a la Autoridad a realizar las gestiones necesarias de modo que la tarifa permanente pueda ser implementada el 1 de abril de 2019.<sup>6</sup> En este proceso se ha utilizado como herramienta la celebración vistas mensuales (4) de monitoría de cumplimiento para asegurar el progreso de los trabajos de la Autoridad.<sup>7</sup>

La reconciliación de la tarifa provisional y de otros cargos tales como el ajuste por combustible y compra de energía (cuya facturación se vio interrumpida luego de los huracanes en 2017) y subsidios tendrá inicio en el 1 de julio de 2019, luego de la evaluación y aprobación del Negociado de Energía sobre

<sup>3</sup> Véase Resolución Final, 10 de enero de 2017, In Re: Revisión Tarifaria de la Autoridad de Energía Eléctrica de Puerto Rico, Caso Núm. CEPR-AP-2015-0001. La Autoridad y varios interventores solicitaron la reconsideración de la Resolución Final. En el caso de la Resolución Final sobre la Moción de Reconsideración de la Autoridad, el Negociado de Energía revisó el requisito de ingresos de la Autoridad para el Año Fiscal 2017 y aclaró ciertas interrogantes de parte de la Autoridad sobre la decisión final del Negociado de Energía. Véase Resolución Final, Caso Núm. CEPR-AP-2015-0001, 8 de marzo de 2017.

<sup>4</sup> Véase Orden Tarifa Provisional, 27 de junio de 2016, In Re: Revisión Tarifaria de de la Autoridad de Energía Eléctrica de Puerto Rico, Caso Núm. CEPR-AP-2015-0001.

<sup>5</sup> Véase Resolución, Caso Núm. CEPR-AP-2015-0001, 1 de noviembre de 2017. Nótese que la tarifa permanente será implementada de conformidad con el documento titulado *Revised Exhibit C* presentado por la Autoridad presentado el 24 de mayo de 2017.<sup>5</sup> El *Revised Exhibit C* se incluye como parte de este documento en cumplimiento con las disposiciones del Art. 6.37(d) de la Ley 57. Véase **Anejo 1**.

<sup>6</sup> Véase In Re: Revisión Tarifaria de de la Autoridad de Energía Eléctrica de Puerto Rico, Caso Núm. CEPR-AP-2015-0001; NEPR-AP-2018-0003.

<sup>7</sup> Véase Resolución y Orden, Caso Núm. CEPR-AP-2015-0001, 28 de noviembre de 2018.

corrección de las sumas o cantidades a ser reconciliadas y el término o periodo durante el cual las mismas serían reconciliadas.<sup>8</sup>

### III. IMPLEMENTACIÓN DEL MARCO REGULATORIO VIGENTE LUEGO DEL PASO DE LOS HURACANES IRMA Y MARÍA

#### A. ACCIONES DE SUPERVISIÓN

Luego del paso de los huracanes, el Negociado de Energía determinó que era necesario establecer ciertas acciones de supervisión a la Autoridad dada la situación precaria en la cual se encontraba Puerto Rico en ese momento. A tales fines, el Negociado de Energía inició los procedimientos descritos a continuación.

##### 1. *Medidas Temporeras de Supervisión y Fiscalización*

Debido a que la Autoridad no tiene accionistas, sus costos deben ser recuperados a través de sus tarifas. Ello significa que al final del día los consumidores son responsables por los costos incurridos por la Autoridad. Una vez se incurre en dichos costos, no hay alternativa práctica que no sea reflejar los mismos en la tarifa de la Autoridad. El propósito de estas medidas es proteger al cliente, brindar transparencia a las acciones realizadas por la Autoridad y asegurar la disciplina durante la emergencia y en el periodo posterior a la misma. A la luz de lo anterior, el 17 de noviembre de 2017 el Negociado de Energía identificó e implementó una serie de medidas, requerimientos y directrices dirigidas a asegurar un grado óptimo de rendición de cuentas, prudencia y razonabilidad en la contratación y manejo prospectivo de los servicios de restauración del servicio eléctrico adquiridos por la Autoridad luego del paso de los huracanes Irma y María.<sup>9</sup> Dichas medidas se tomaron para asegurar que los fondos destinados a la restauración y recuperación del Sistema eléctrico sean utilizados de manera eficiente y efectiva, produciendo resultados medibles y cuantificables.

Ante la realidad de que una gran parte de los trabajos de reconstrucción del Sistema de la Autoridad no han iniciado, el Negociado reiteró las medidas, requerimientos y directrices en la contratación y manejo prospectivo de los servicios de restauración del servicio eléctrico adquiridos por la Autoridad.<sup>10</sup>

<sup>8</sup> Véase In Re: Revisión Tarifaria de la Autoridad de Energía Eléctrica de Puerto Rico, Caso Núm. CEPR-AP-2015-0001; NEPR-AP-2018-0003.

<sup>9</sup> Véase Orden, IN RE: Medidas Temporeras de Supervisión y Fiscalización, Caso Núm. CEPR-MI-2017-0008, 17 de noviembre de 2017.

<sup>10</sup> Véase Orden, IN RE: Oversight Measures Related to the Procurement and Management of Restoration Services by Prepa with Regard to an Emergency Declaration, Case No. NEPR-MI-2019-0002, February 15, 2019.



## 2. Investigación del Negociado de Energía en torno al Estado del Sistema Eléctrico de Puerto Rico luego del paso del Huracán María

El 27 de octubre de 2017, el Negociado de Energía comenzó un abarcador proceso de investigación en relación al estado del sistema eléctrico luego del paso del Huracán María sobre Puerto Rico. El propósito de este procedimiento era identificar las vulnerabilidades que aportaron al colapso del sistema eléctrico e identificar estrategias y acciones regulatorias a corto, mediano y largo plazo que resulten en un sistema eléctrico moderno, flexible, robusto y capaz de suplir servicio eléctrico de forma eficiente y a precios justos y razonables. La investigación se fundamentó en cuatro pilares: (i) el estado del sistema eléctrico luego del paso del Huracán María; (ii) implementación de acciones regulatorias para facilitar las tareas de restauración del servicio eléctrico y fomentar el despliegue de nuevas tecnologías, incluyendo generación distribuida y microrredes (*microgrids*); (iii) un nuevo modelo energético; y (iv) análisis en torno al efecto sobre el Plan Integrado de Recursos de la Autoridad aprobado por el Negociado de Energía el pasado 26 de septiembre de 2016. Como parte de la investigación, el Negociado de Energía solicitó y recibió comentarios del público en general en torno a la implementación de acciones regulatorias para facilitar las tareas de restauración del servicio eléctrico y fomentar el despliegue de nuevas tecnologías. Debido a que luego del inicio de esta investigación, el Negociado autorizó a la Autoridad a iniciar el proceso para la aprobación de un nuevo PIR (Ver Sección II(A) arriba), el Negociado estimó apropiado cerrar la investigación pues el proceso del PIR atiende las preocupaciones que originaron la investigación.<sup>11</sup>

### B. IMPLEMENTACIÓN DEL MARCO REGULATORIO

#### 1. Revisión de Facturas Emitidas por la Autoridad

Actualmente el Negociado de Energía se encuentra atendiendo casos, revisiones y querellas sobre problemas con la facturación de la Autoridad, de conformidad con las disposiciones de la Ley 3-2018<sup>12</sup> y el Reglamento 9043<sup>13</sup>, el cual acorta los términos del proceso tradicional de revisión de facturas, tanto ante la Autoridad como en el Negociado de Energía, garantizando a los consumidores un proceso expedito.

<sup>11</sup> Véase Resolución y Orden, IN RE: Investigación de la Comisión de Energía en Torno al Estado el Sistema Eléctrico de Puerto Rico Luego del Paso del Huracán María, Caso Núm. CEPR-IN-2017-0002, 3 de diciembre de 2018.

<sup>12</sup> Ley para Prohibir la Facturación por Consumo de Energía Eléctrica No Generada por la A.E.E.

<sup>13</sup> Véase Reglamento sobre el Procedimiento para la Revisión de Facturas Emitidas por la AEE en Situaciones de Emergencia, Reglamento Núm. 9043, 27 de julio de 2018, según enmendado por el Reglamento Núm. 9051, 9 de octubre de 2018.

Además el Negociado de Energía continúa atendiendo los casos de revisiones de factura presentados en contra de la Autoridad bajo el Reglamento 8863<sup>14</sup>.

## 2. Microredes

Actualmente el Negociado de Energía se encuentra atendiendo solicitudes de registro de microredes, de conformidad con las disposiciones del Reglamento 9028<sup>15</sup> adoptado el 16 de mayo de 2018 por el Negociado de Energía. Luego de que la Autoridad no cumpliera con las órdenes del Negociado de Energía en cuanto a la preparación del reglamento de interconexión de microredes, el Negociado de Energía se encuentra preparando el mismo y anticipa su adopción para los próximos meses.<sup>16</sup> Finalmente, el Negociado de Energía está explorando alternativas que permitan establecer lo antes posible los mecanismos que faciliten el uso de la infraestructura de la Autoridad por microredes. Ambos asuntos, los cuales no fueron atendidos previamente, son esenciales para el efectivo y más amplio despliegue de la tecnología de microredes en Puerto Rico.

## 3. Radicación Online

A partir del lunes, 25 de febrero de 2019, todo recurso, querella o escrito a ser presentado ante el Negociado de Energía se puede presentar electrónicamente a través del portal cibernético <http://www.radicacion.energia.pr.gov>.

## 4. Reglamento de Tránsito

El 28 de febrero de 2019<sup>17</sup>, el Negociado de Energía emitió una resolución publicando el borrador del Reglamento de Tránsito e iniciando el proceso de comentarios requerido bajo la Ley 38-2017. Como parte de este esfuerzo, el 28 de diciembre de 2018<sup>18</sup>, el Negociado de Energía inició el proceso de

<sup>14</sup> Véase *Reglamento sobre el Procedimiento para la Revisión de Facturas y Suspensión del Servicio Eléctrico*, Reglamento Núm. 8863, 23 de noviembre de 2016. El Negociado de Energía está próximo a culminar el proceso de enmienda de ciertas secciones de este reglamento para facilitar los procesos a los consumidores. Véase Resolución, CEPR-MI-2016-0002, 16 de enero de 2019.

<sup>15</sup> Véase *Reglamento para el Desarrollo de Microredes*, Reglamento Núm. 9028, 16 de mayo de 2018.

<sup>16</sup> Véase Order, IN RE: Regulation on the Interconnection of Microgrids, Case No. CEPR-MI-2018-0008, December 20, 2018 and Resolution, IN RE: Regulation on the Interconnection of Microgrids, Case No. CEPR-MI-2018-0008, January 31, 2019.

<sup>17</sup> Véase Resolución and Order, IN RE: Regulation on Wheeling, Case No. CEPR-MI-2018-0010, August 7, 2018 and Resolución and Order, IN RE: Regulation on Wheeling, Case No. CEPR-MI-2018-0010, February 28, 2019.

<sup>18</sup> Véase Order, IN RE: The Unbundling of the Assets of the Puerto Rico Electric Power Authority, Case No. NEPR-AP-2018-0004, December 28, 2018 and Resolución and Order, IN RE: The Unbundling of the Assets of the Puerto Rico Electric Power Authority, Case No. NEPR-AP-2018-0004, February 8, 2019.



*unbundling* de los activos de la Autoridad de manera que pueda posteriormente establecerse las tarifas del trasbordo.

#### 5. P. del S. 1121 – La Reforma Energética

El Proyecto del Senado 1121, el cual se encuentra pendiente de aprobación por la Rama Legislativa, propone una serie de mandatos expresos al Negociado de Energía para los cuales el Negociado de Energía ya se está preparando, entre estos encontramos:



h

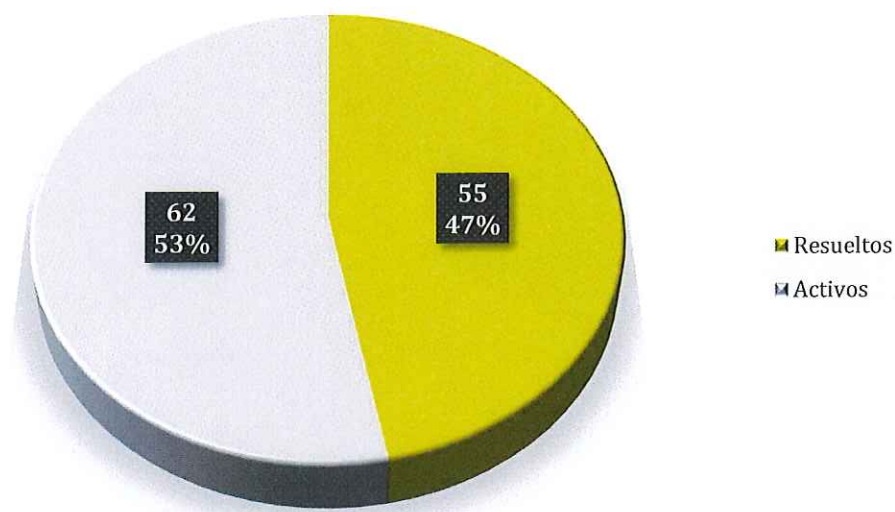
### IV. CASOS ANTE EL NEGOCIADO DE ENERGÍA

#### A. REVISIÓN DE FACTURAS DE LA AUTORIDAD DE ENERGÍA ELÉCTRICA

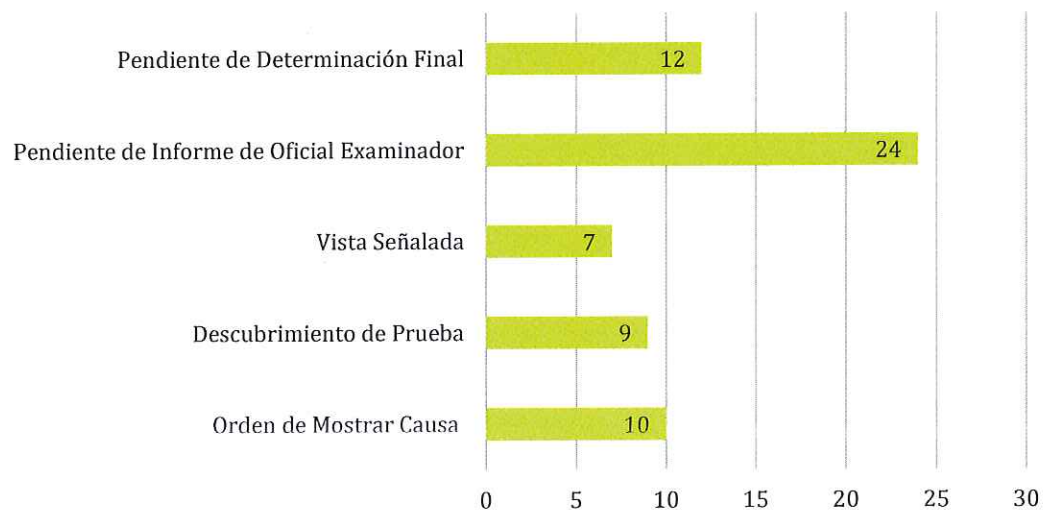
Durante el año natural 2018, el Negociado de Energía recibió ciento diecisiete (117) solicitudes de revisión formal de facturas<sup>19</sup>, las cuales se distribuyen según las siguientes gráficas:

<sup>19</sup> El Negociado de Energía tiene dos procesos adjudicativos para los casos de revisión de facturas: (i) proceso sumario (para casos cuya cuantía sea de cinco mil dólares (\$5,000) o menos); y (ii) el proceso ordinario.

**Total de Casos Revisión de Factura para Año Natural 2018**



**Distribución de Revisiones Activas al 31 de diciembre de 2018**

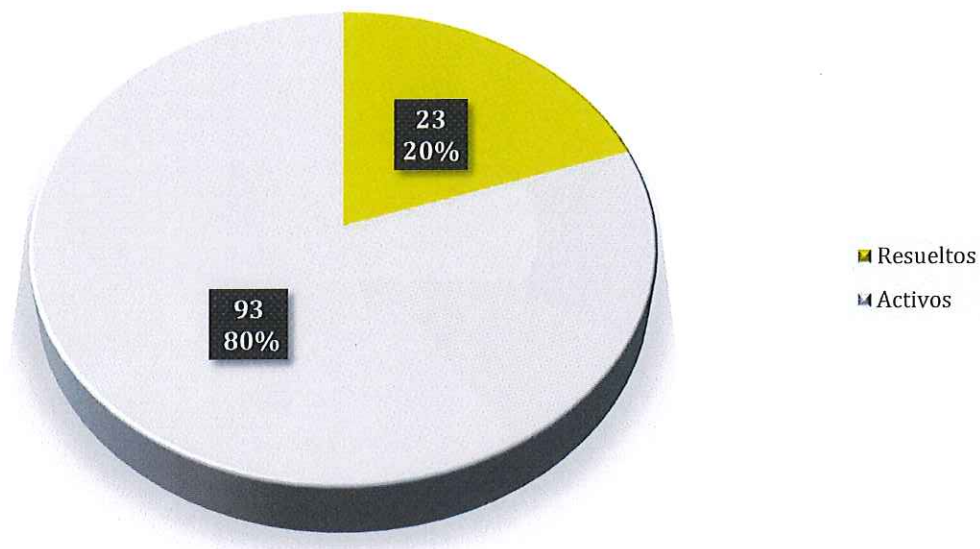


**B. QUERELLAS**

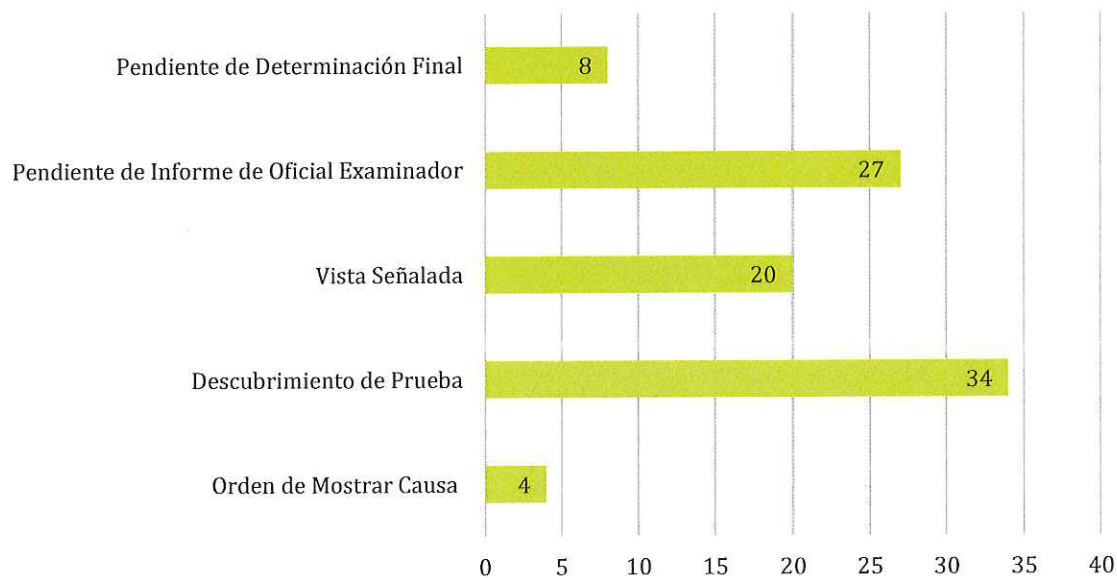
Para el año natural 2018, el Negociado de Energía recibió un total de ciento dieciséis (116) querellas, las cuales se distribuyen de la siguiente manera:



### Total de Querellas para Año Natural 2018



### Distribución de Querellas Activas al 31 de diciembre de 2018



El Negociado de Energía entiende que incremento en casos para el año natural obedece a la facturación de la Autoridad luego del paso de los huracanes Irma y María.

En promedio, al Negociado de Energía le tomó ciento dieciocho (118) y ciento cuarenta y ocho (148) días resolver los casos de revisión y querellas, presentados durante el año natural 2018, respectivamente,

lo cual evidencia cumplimiento con el término de seis (6) meses establecido en la Sección 3.13 de la Ley 38-2017.<sup>20</sup> No obstante lo anterior el Negociado de Energía continúa implementando las métricas de desempeño establecidas de conformidad con las disposiciones de la Ley 38-2017:

- Casos Sumarios

- La Vista Administrativa debe celebrarse no más tarde de los treinta (30) días de haberse presentado el recurso de revisión.
- El Oficial Examinador deberá rendir su informe al Pleno de el Negociado de Energía dentro de los treinta (30) días de haberse celebrado la Vista Administrativa.
- El Negociado de Energía deberá emitir su Resolución Final no más tarde de quince (15) días de haber recibido el informe del Oficial Examinador.
- En aquellos casos en que, de acuerdo con las disposiciones del Artículo 6.11 de la Ley 57-2014 se haya delegado a uno o más Comisionados la facultad de resolver el caso, la Resolución Final deberá ser emitida no más tarde de treinta (30) días de haberse celebrado la Vista Administrativa.
- El Negociado de Energía deberá emitir la Resolución Final dentro del término de setenta y cinco (75) días, contados a partir de la fecha de radicación del recurso de revisión.

- Casos Ordinarios

- La Vista Administrativa debe celebrarse no más tarde de los ciento cinco (105) días de haberse presentado el recurso de revisión. Este término incluye el término para realizar cualquier descubrimiento de prueba, según lo dispuesto por el Reglamento 8543.<sup>21</sup>
- El Oficial Examinador deberá rendir su informe al Pleno del Negociado de Energía dentro de los treinta (30) días de haberse celebrado la Vista Administrativa.
- El Negociado de Energía deberá emitir su Resolución Final no más tarde de quince (15) días de haber recibido el informe del Oficial Examinador.

<sup>20</sup> Conocida como *Ley de Procedimiento Administrativo Uniforme del Gobierno de Puerto Rico*.

<sup>21</sup> *Reglamento de Procedimientos Adjudicativos, Avisos de Incumplimiento, Revisión de Tarifas e Investigaciones*, Reglamento Núm. 8543, 18 de diciembre de 2014.



- En aquellos casos en que, de acuerdo con las disposiciones del Artículo 6.11 de la Ley 57-2014 se haya delegado a uno o más Comisionados la facultad de resolver el caso, la Resolución Final deberá ser emitida no más tarde de treinta (30) días de haberse celebrado la Vista Administrativa.
- El Negociado de Energía deberá emitir la Resolución Final dentro del término de ciento cincuenta (150) días, contados a partir de la fecha de radicación del recurso de revisión.<sup>22</sup>

El fin que se persigue con estas métricas es lograr la resolución de los casos de revisión de facturas dentro de un término razonable de tiempo. El Negociado de Energía reconoce que, podrían existir circunstancias y argumentos de las partes que requeriría términos mayores a los aquí dispuestos, especialmente en los casos que se atienden por la vía ordinaria.<sup>23</sup>

### C. INVESTIGACIONES

1. In re: Uso de Generadores de Energía Externos por la Autoridad de Energía Eléctrica y Facturación a Clientes, Caso Núm.: CEPR-IN-2018-0002

Investigación realizada por el Negociado de Energía en cuanto al uso de generadores de energía externos por la Autoridad y la facturación a clientes tras el paso de los huracanes Irma y María por Puerto Rico y los daños severos que ocasionaron a la infraestructura de la Autoridad. Esta investigación se concentró en los municipios de Vieques, Culebra y Maunabo.

El Negociado de Energía emitió su Informe Final de la investigación el 12 de diciembre de 2018. Conforme a la investigación se concedió un término de sesenta (60) días a los clientes de la Autoridad localizados en dichas regiones puedan presentar una objeción de facturas correspondientes al periodo de 6 de septiembre de 2017 al 31 de julio de 2018.

2. In re: Investigación sobre Sunnova Energy Corporation, Caso Núm.: CEPR-IN-2016-0001

Esta investigación se comenzó por una solicitud de la Oficina Independiente de Protección al Consumidor (OIPC) luego de ésta haber recibido múltiples reclamaciones de parte de clientes de Sunnova Energy Corporation (Sunnova) con relación a las prácticas de contratación y prestación de servicios de la empresa.

<sup>22</sup> Tanto el término de ciento cincuenta (150) días para resolver, como el de ciento cinco (105) días para celebrar la Vista Administrativa podría extenderse de acuerdo a la complejidad y el desarrollo procesal del caso.

<sup>23</sup> Nótese que todos los términos establecidos mediante estas métricas tienen el propósito de medir el desempeño del Negociado de Energía y sus Oficiales Examinadores en los procesos de revisión de facturas, por lo que en ningún momento se interpretan los mismos de forma restrictiva. Los mismos son unas guías para la resolución eficiente de los casos.

El Negociado de Energía emitió su Informe Final el 15 de febrero de 2019. En su informe, el Negociado determinó que al Sunnova no hacer divulgaciones adecuadas a los potenciales clientes previo a la firma del Power Purchase Agreement (PPA) es un incumplimiento con la obligación que tiene Sunnova bajo el Artículo 6.21 de la Ley 57-2014 de proveer un servicio confiable, seguro y eficiente y es inconsistente con la política pública del Artículo 1.2 (1) de la Ley 57-2014 sobre el derecho del consumidor a obtener un servicio eléctrico confiable, estable y de excelencia. Así también el Negociado determinó que el Sunnova no contar con un procedimiento de objeción de facturas representa un incumplimiento con las disposiciones del Artículo 6.27 de la Ley 57.

## V. ADMINISTRACIÓN

De conformidad con las disposiciones de la Ley 211-2018<sup>24</sup>, el Negociado de Energía se encuentra en el proceso de reestructuración de sus componentes administrativos de manera que se alcancen lo antes posible las eficiencias administrativas ordenadas por la Ley 211-2018.

## VI. PLAN DE TRABAJO DE EL NEGOCIADO DE ENERGÍA

El Negociado de Energía desarrolló su Plan de Trabajo para el Año Fiscal 2018-2019. En dicho Plan de Trabajo el Negociado de Energía identificó los asuntos y procedimientos de mayor prioridad para la consecución de los objetivos trazados por el Negociado de Energía de acuerdo a la política pública energética vigente. El Plan de Trabajo propuesto fue discutido por el Pleno del Negociado de Energía y aprobado el 5 de septiembre de 2018.<sup>25</sup> De la lectura de este informe, se desprende que el Negociado de Energía está en curso a la consecución de los objetivos trazados en su plan, haciendo uso de las estrategias delineadas.

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<sup>24</sup> Conocida como *Ley de Ejecución del Plan de Reorganización de la Junta Reglamentadora de Servicio Público de Puerto Rico*.

<sup>25</sup> Véase Anejo 2.





PUERTO RICO ELECTRIC POWER AUTHORITY

## Anejo 1

### ELECTRIC SERVICE RATES AND RIDERS

#### GENERAL RESIDENTIAL SERVICE

**DESIGNATION:**

GRS

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to residential customers for domestic uses. The Puerto Rico Electric Power Authority (PREPA) will provide and install the meter in each residence or apartment and the customer is responsible to supply the installations needed for its placement.

This rate may also apply to houses, apartments, and other structures which are primarily intended for residential purposes, where no more than two rooms in which the total connected load does not exceed 500 watts, are used by tenant for business or professional purposes; otherwise, the General Service at Secondary Distribution Voltage (GSS) Rate shall be applied to both, business and residential uses, if not separately metered.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$4.00

Monthly Energy Charge:

\$0.04944 per kWh for the first 425 kWh of monthly consumption  
\$0.05564 per kWh of additional monthly consumption

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Original Sheet No. 2  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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Minimum Bill:

\$4.00

**RECONCILIATION CLAUSES AND RIDERS:**

GRS Rate is subject to the following Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider FOS - Fuel Oil Subsidy
4. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
5. Rider SUBA-HH – Help to Humans Subsidies
6. Rider SUBA-NHH - Non Help to Humans Subsidies
7. Rider EE - Energy Efficiency Charge
8. Rider NM - Net Metering Credit
9. Rider SC - Securitization Charge
10. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
11. Rider LP – Life Preserving Discount Rider
12. Rider DD – Direct Debit Rider
13. Rider TUP – True-up of Provisional Rate Increase

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Effective Date: \_\_\_\_\_

Original Sheet No. 3  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**LIFELINE RESIDENTIAL SERVICE**

**DESIGNATION:**

LRS

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to residential customers, who fulfill the Nutritional Assistance Program criteria, for all domestic uses.

The Puerto Rico Electric Power Authority (PREPA) will provide and install the meter in each residence or apartment, and the customer is responsible to supply the installations needed for its placement.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

**CHARGES:**

Monthly Customer Charge:

\$3.00

Monthly Energy Charge:

\$0.02054 per kWh for the first 425 kWh of monthly consumption  
\$0.05564 per kWh of additional monthly consumption

Minimum Bill:

\$3.00

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Replacing: None





PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

LRS Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider FOS - Fuel Oil Subsidy
4. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
5. Rider SUBA-HH – Help to Humans Subsidies
6. Rider SUBA-NHH - Non Help to Humans Subsidies
7. Rider EE - Energy Efficiency Charge
8. Rider NM - Net Metering Credit
9. Rider SC - Securitization Charge
10. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
11. Rider LP – Life Preserving Discount Rider
12. Rider DD – Direct Debit Rider
13. Rider TUP – True-up of Provisional Rate Increase

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RESIDENTIAL SERVICE FOR PUBLIC HOUSING PROJECTS**

**DESIGNATION:**

RH3

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to residential customers of Public Housing Projects supported or subsidized in whole or in part by loans, grants, contributions or appropriations of the federal, state, or municipal governments. The owner will provide a complete electrical distribution system adequate to serve the Project, with connections for service and meter in each house or apartment in accordance with drawings and specifications approved by the Puerto Rico Electric Power Authority (PREPA). The ownership of such system shall be transferred to PREPA that will assume the system operation and maintenance costs. The service shall be provided for all domestic uses.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

**CHARGES:**

Monthly Customer Charge:

\$2.00

Monthly Energy Charge:

\$0.00694 per kWh for the first 425 kWh of monthly consumption  
\$0.05564 per kWh of additional monthly consumption

Minimum Bill:

\$2.00

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Effective Date: \_\_\_\_\_

Original Sheet No. 6  
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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

RH3 Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider FOS - Fuel Oil Subsidy
4. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
5. Rider SUBA-HH – Help to Humans Subsidies
6. Rider SUBA-NHH - Non Help to Humans Subsidies
7. Rider EE - Energy Efficiency Charge
8. Rider NM - Net Metering Credit
9. Rider SC - Securitization Charge
10. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
11. Rider LP – Life Preserving Discount Rider
12. Rider DD – Direct Debit Rider
13. Rider TUP – True-up of Provisional Rate Increase

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Original Sheet No. 7  
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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RESIDENTIAL FIXED RATE FOR PUBLIC HOUSING UNDER  
OWNERSHIP OF THE PUBLIC HOUSING ADMINISTRATION**

**DESIGNATION:**

RFR

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

The RFR Rate is established by the Puerto Rico Electric Power Authority (PREPA) according to the dispositions of Act 22-2016. The RFR Rate is granted to customers residing in a housing unit physically located within a public housing project owned by the Public Housing Administration for all domestic uses.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

**CHARGES:**

**RFR: 1 Room Housing**

Fixed Charge	\$30.00 per month
Energy – In Excess of 600 kWh	\$0.05564 per kWh

**RFR: 2 or 3 Room Housing**

Fixed Charge	\$40.00 per month
Energy – In Excess of 800 kWh	\$0.05564 per kWh

**RFR: 4 or 5 Room Housing**

Fixed Charge	\$50.00 per month
Energy – In Excess of 1000 kWh	\$0.05564 per kWh

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

RFR Rate is subject to the following Reconciliation Clauses and Riders, for each kWh that exceeds the corresponding consumption limit (in kWh):

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider DD – Direct Debit Rider
11. Rider TUP – True-up of Provisional Rate Increase

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Original Sheet No. 9  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**GENERAL SERVICE AT SECONDARY DISTRIBUTION VOLTAGE**

**DESIGNATION:**

GSS

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to any non-residential service with a load lower than 50 kVA. Also, it shall apply to temporary electric power service for limited use in streets, carnivals and others. Service shall be rendered through one point of connection and one metering point.

The Puerto Rico Electric Power Authority (PREPA) will provide and install the meter. The customer shall supply the installations needed for the placement of the meter, as well as those required to render the electric power service. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service. The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.

Two or more industrial firms may contract electric power service through one meter, if they meet all the following requirements:

1. The industrial firms shall be the property of one owner or Parent Corporation.
2. The firms shall be located in the same building or adjacent buildings in the same lot.
3. The firms will manufacture the same product or complementary products, which form part of the same article.
4. The firms cannot have debts with PREPA at the time they request this benefit.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, single or three-phase; 120, 208, 240 or 480 volts, at PREPA's option.

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Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**CHARGES:**

Monthly Customer Charge:

\$5.00

Monthly Energy Charge:

\$0.08449 per kWh

Minimum Bill:

\$5.00

**RECONCILIATION CLAUSES AND RIDERS:**

GSS Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider CSW – Church and Social Welfare Discount Rider
11. Rider CIT – Credits for Incentives to Tourism Rider
12. Rider CRA – Credits for Rural Aqueducts Rider
13. Rider CAC – Common Areas for Condominium
14. Rider DCS – Downtown Commerce Subsidy Rider
15. Rider TUP – True-up of Provisional Rate Increase

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**GENERAL SERVICE AT PRIMARY DISTRIBUTION VOLTAGE**

**DESIGNATION:**

GSP

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to industrial customers and commercial customers. Service shall be rendered through one point of connection and through only one meter.

The customer shall provide the installations required to receive the electric power service from the Puerto Rico Electric Power Authority (PREPA), including the substation. Transformers and related equipment may be rented from PREPA, if available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service.

The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.

Two or more industrial firms may contract electric power service through one meter, if they meet all the following requirements:

1. The industrial firms shall be the property of one owner or Parent Corporation.
2. The firms shall be located in the same building or adjacent buildings in the same lot.
3. The firms will manufacture the same product or complementary products, which form part of the same article.
4. The firms cannot have debts with PREPA at the time they request this benefit.

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Original Sheet No. 12  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 3 or 4 wires, three-phase; 2,400; 4,160; 8,320; 13,200 volts or another primary distribution voltage at PREPA's option.

**MAXIMUM DEMAND AND CONSUMPTION:**

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$200.00 per month

Monthly Energy Charge:

\$0.04694 per kWh for each of the first 300 kWh per kW of maximum demand

\$0.03894 per kWh for each kWh of additional consumption

Monthly Demand Charge:

\$8.10 per kVA of the maximum demand registered during a period of 15 consecutive minutes during the billing month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Excess Demand Charge:

If the maximum demand established during the month is higher than the contracted load, the excess over the latter shall be billed at \$10 per kVA.

Minimum Bill:

\$605 plus the Reconciliation Clauses and Riders

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

GSP Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider CSW – Church and Social Welfare Discount Rider
11. Rider CIT – Credits for Incentives to Tourism Rider
12. Rider CAC – Common Areas for Condominium
13. Rider LR – Load Retention Rider
14. Rider TUP – True-up of Provisional Rate Increase

**TERM OF CONTRACT:**

One year; can be cancelled thereafter with an advance notice of 60 days by either party.

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**GENERAL SERVICE AT TRANSMISSION VOLTAGE**

**DESIGNATION:**

GST

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to commercial and industrial customers, connected to the transmission system, that have a demand of 250 kVA or greater, for general uses including motive power, heating, refrigeration, and incidental lighting of industries, hotels, and any other establishment. The service shall be provided from only one point of connection and through only one meter.

The customer shall supply the installations required to receive the electric power service from the Puerto Rico Electric Power Authority (PREPA), including the substation. Transformers and related equipment may be rented from PREPA, if available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service.

The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.

Two or more industrial firms may contract electric power service through one meter, if they meet all the following requirements:

1. The industrial firms shall be the property of one owner or Parent Corporation.
2. The firms shall be located in the same building or adjacent buildings in the same lot.
3. The firms will manufacture the same product or complementary products, which form part of the same article.
4. The firms cannot have debts with PREPA at the time they request this benefit.

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Replacing: None





PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, three-phase; 38 kV or 115 kV at PREPA's option.

**MAXIMUM DEMAND AND CONSUMPTION:**

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$450.00 per month

Monthly Energy Charge:

\$0.03650 per kWh for each of the first 300 kWh per kW of maximum demand

\$0.03250 per kWh for each kWh of additional consumption

Monthly Demand Charge:

\$7.70 per kVA of the maximum demand registered during a period of 15 consecutive minutes during the billing month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Excess Demand Charge:

If the maximum demand established during the month is higher than the contracted load, the excess over the latter shall be billed at \$9.60 per kVA.

Minimum Bill:

\$2,375 plus the Reconciliation Clauses and Riders

**RECONCILIATION CLAUSES AND RIDERS:**

Tariff GST is subject to the following Reconciliation Clauses and Riders:

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider CSW – Church and Social Welfare Discount Rider
11. Rider CIT – Credits for Incentives to Tourism Rider
12. Rider CRA – Credits for Rural Aqueducts Rider
13. Rider CAC – Common Areas for Condominium
14. Rider LR – Load Retention Rider
15. Rider TUP – True-up of Provisional Rate Increase

**TERM OF CONTRACT:**

One year; can be cancelled thereafter with an advance notice of 60 days by either party.

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**TIME OF USE AT PRIMARY DISTRIBUTION VOLTAGE**

**DESIGNATION:**

TOU-P

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to commercial and industrial customers with a demand of 1,000 kVA or greater, that:

1. Transfer load from the on-peak period to the off-peak period
2. Add load during the off-peak period
3. Remove load from the on-peak period

The following shall apply to customers with a demand between 1,000 kVA and 3,000 kVA:

1. A block of 10,000 kVA limits the transference and increase of load in the off-peak period.
2. When this initial load block is complete, the Puerto Rico Electric Power Authority (PREPA) shall identify other blocks for new contracts. These blocks will be determined based on the amount of kVA that PREPA needs to transfer to the off-peak period. The Executive Director shall authorize these additional blocks.
3. The granting of the rate will depend on PREPA's ability to assign generation in the off-peak period.

The customer shall provide the installations required to receive the electric power service from the Puerto Rico Electric Power Authority (PREPA), including the substation. Transformers and related equipment may be rented from PREPA, if available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service.

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**SPECIAL CONDITIONS:**

1. The Director of Planning and Environmental Protection must approve the granting of this rate.
2. The customer must inform PREPA about the actions taken to add or remove load or to transfer load from the on-peak period to the off-peak period.
3. The customer must provide the communication facilities required for the remote reading of the meter.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 2,400; 4,160; 8,320; 13,200 volts or another primary distribution voltage at PREPA's option.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$200.00 per month

Monthly Energy Charge:

\$0.05779 per kWh during the on-peak period, plus

\$0.01879 per kWh during the off-peak period

Monthly Demand Charge

\$8.10 per kVA of the maximum demand registered during the on-peak period for a period of 15 consecutive minutes during the billing month.

Plus

\$1.10 per kVA of the maximum demand registered during the off-peak period for a period of 15 consecutive minutes during the billing month.

Minimum Bill:

For customers with a demand of 3,000 kVA or greater:

\$3,500 plus the energy charge and the Reconciliation Clauses and Riders

For customers with a demand of 1,000 kVA or greater and less than 3,000 kVA:

\$1,300 plus the energy charge and the Reconciliation Clauses and Riders

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**PERIODS:**

<b>On-peak Period</b>	The hours of 9:00 a.m. to 10:00 p.m. during weekdays (Monday through Friday), excluding certain Holidays.
<b>Off-peak Period</b>	The hours of 10:00 p.m. to 9:00 a.m. during the weekdays (Monday through Friday), all weekend hours, and all hours during certain Holidays.
<b>Holidays</b>	The Holidays are as follows: New Year's Day; Three Kings Day; Good Friday; United States Independence Day; Constitution of the Commonwealth of Puerto Rico; Labor Day; Discovery of Puerto Rico; Thanksgiving Day; Christmas Day.

**MAXIMUM DEMAND AND CONSUMPTION:**

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

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Original Sheet No. 20  
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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

TOU-P Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider CSW – Church and Social Welfare Discount Rider
11. Rider CIT – Credits for Incentives to Tourism Rider
12. Rider CRA – Credits for Rural Aqueducts Rider
13. Rider CAC – Common Areas for Condominium
14. Rider LR – Load Retention Rider
15. Rider TUP – True-up of Provisional Rate Increase

**TERM OF CONTRACT:**

One year; can be cancelled thereafter with an advance notice of 60 days by either party.

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Original Sheet No. 21  
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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**TIME OF USE AT TRANSMISSION VOLTAGE**

**DESIGNATION:**

TOU-T

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to commercial and industrial customers with a demand of 1,000 kVA or greater, that:

1. Transfer load from the on-peak period to the off-peak period
2. Add load during the off-peak period
3. Remove load from the on-peak period

The following shall apply to customers with a demand between 1,000 kVA and 3,000 kVA:

1. A block of 10,000 kVA limits the transference and increase of load in the off-peak period.
2. When this initial load block is complete, the Puerto Rico Electric Power Authority (PREPA) shall identify other blocks for new contracts. These blocks will be determined based on the amount of kVA that PREPA needs to transfer to the off-peak period. The Executive Director shall authorize these additional blocks.
3. The granting of the rate will depend on PREPA's ability to assign generation in the off-peak period.

The customer shall provide the substation. Transformers and related equipment may be rented from PREPA, if available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system.

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Original Sheet No. 22  
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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**SPECIAL CONDITIONS:**

1. The Director of Planning and Environmental Protection must approve the granting of this rate.
2. The customer must inform PREPA about the actions taken to add or remove load or to transfer load from the on-peak period to the off-peak period.
3. The customer must provide the communication facilities required for the remote reading of the meter.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 38 kV or 115 kV at PREPA'S option.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$450.00 per month

Monthly Energy Charge:

\$0.04679 per kWh during the on-peak period, plus

\$0.01779 per kWh during the off-peak period

Monthly Demand Charge

\$7.70 per kVA of the maximum demand registered during the on-peak period for a period of 15 consecutive minutes during the billing month.

Plus

\$1.00 per kVA of the maximum demand registered during the off-peak period for a period of 15 consecutive minutes during the billing month.

Minimum Bill:

For customers with a demand of 3,000 kVA or greater

\$3,450 plus the energy charge and the Reconciliation Clauses and Riders

For customers with a demand of 1,000 kVA or greater and less than 3,000 kVA:

\$1,450 plus the energy charge and the Reconciliation Clauses and Riders

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Original Sheet No. 23  
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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**PERIODS:**

<b>On-peak Period</b>	The hours of 9:00 a.m. to 10:00 p.m. during weekdays (Monday through Friday), excluding certain Holidays.
<b>Off-peak Period</b>	The hours of 10:00 p.m. to 9:00 a.m. during the weekdays (Monday through Friday), all weekend hours, and all hours during certain Holidays.
<b>Holidays</b>	The Holidays are as follows: New Year's Day; Three Kings Day; Good Friday; United States Independence Day; Constitution of the Commonwealth of Puerto Rico; Labor Day; Discovery of Puerto Rico; Thanksgiving Day; Christmas Day.

**MAXIMUM DEMAND AND CONSUMPTION:**

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

TOU-T Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider CSW – Church and Social Welfare Discount Rider
11. Rider CIT – Credits for Incentives to Tourism Rider
12. Rider CRA – Credits for Rural Aqueducts Rider
13. Rider LR – Load Retention Rider
14. Rider TUP – True-up of Provisional Rate Increase

**TERM OF CONTRACT:**

One year; can be cancelled thereafter with an advance notice of 60 days by either party.

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**LARGE INDUSTRIAL SERVICE (115 kV)**

**DESIGNATION:**

LIS

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

Exclusively to industries with a demand equal to 12,000 kW or higher, with a load factor equal to 80% or higher, and a monthly average power factor equal to 95% or higher. Customers that during any two consecutive months have a monthly load factor less than 80% will have an additional monthly energy charge corresponding to the kilowatt-hours needed to obtain a load factor of 80%. This will apply from the second month until the customer meets a monthly load factor of 80% or higher.

The customer shall supply the installations required to receive the electric power service from the Puerto Rico Electric Power Authority (PREPA), including the substation. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The service shall be provided and measured at only one point of connection. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service.

This service will only be provided if there is sufficient capacity available and if PREPA determines that the reliability of the line or sectionalizer at the connection point is not adversely affected.

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**SPECIAL CONDITIONS:**

1. The connection point, conditions and improvements required for the interconnection will be determined by means of consultation and coordination with the Divisions of:
  - a. Planning and Research
  - b. Transmission and Distribution
  - c. Electric System Operations
2. Two or more industries may contract electric service through one meter under this rate as long as they meet the following requirements:
  - a. The total demand of the industries should fulfill the monthly requirement of having a demand equal to 12,000 kW or higher, a load factor of 80% or higher, and an average power factor of 95% or higher.
  - b. The industries shall be property of the same owner or Parent Corporation.
  - c. The industries concerned must have no arrears in the payment of their respective bills.
3. The customer must provide the necessary communications facilities for the remote reading of the meter.
4. The service will be provided and billed under the sole responsibility of the owner or legal entity responsible of the prompt payment of the service rendered, as well as the deposit of the required bond.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 115 kV.

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$450.00 per month

Monthly Energy Charge:

\$0.02496 per kWh for each of the first 584 kWh per kW of maximum demand

\$0.01896 per kWh per each kWh of additional consumption

Monthly Demand Charge:

\$6.00 per kVA of the maximum demand registered during a period of 15 consecutive minutes during the billing month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Excess Demand Charge:

If the maximum demand established during the month is higher than the contracted load, the excess over the latter shall be billed at \$9.60 per kVA.

Minimum Bill:

\$72,450 per month plus the Reconciliation Clauses and Riders.

**MAXIMUM DEMAND AND CONSUMPTION:**

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

LIS Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider LR – Load Retention Rider
11. Rider TUP – True-up of Provisional Rate Increase

**TERM OF CONTRACT:**

One year. This contract is automatically renewed and can be canceled with a year's prior notice by either party.

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**GENERAL AGRICULTURAL SERVICE AND  
AQUEDUCT PUMPS OPERATED BY RURAL COMMUNITIES**

**DESIGNATION:**

GAS

**AVAILABLE:**

Rural zone of Puerto Rico

**APPLICABLE:**

This rate applies to farmers and customers dedicated to raising animals. The service shall be provided for motive power, lighting, irrigation pumps, refrigeration and heating. Also, this rate applies to customers that operate pumps to supply aqueduct service exclusively in rural communities; incidental lighting related to this operation is permitted. Service shall be through one point of connection and one metering point for load less than 50 kVA. The Puerto Rico Electric Power Authority (PREPA) will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, single or three-phase, 120, 208, 240 volts or other distribution voltages at PREPA's option.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$10.00

Monthly Energy Charge:

\$0.06179 per kWh

Minimum Bill:

\$10.00

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

GAS Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider CRA – Credits for Rural Aqueducts Rider
11. Rider LR – Load Retention Rider
12. Rider TUP – True-up of Provisional Rate Increase

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**OUTDOOR SPORTS FIELD LIGHTING FOR  
PARKS WHERE ADMISSION RIGHTS ARE COLLECTED**

**DESIGNATION:**

LP-13

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to sports fields where admission rights are collected having a connected load for outdoor illumination of 500 kilowatts or greater. Service shall be through one point of delivery and one metering point. The customer must provide all the electrical installations required for rendering service under this rate schedule, including the substation. The measurement system will be provided and installed by the Puerto Rico Electric Power Authority (PREPA). The customer is responsible to supply the installations needed for the placement of the meter.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, three phase, 3 or 4 wires, 2,400 V, 4,160 V, 8,320 V, 13,200 V or other primary distribution voltage at PREPA's option.

**BILLING PERIOD CHARGES:**

Monthly Energy Charge:

\$0.09779 per kWh for each of the first 100 kWh per kW of maximum demand

\$0.08779 per kWh per each kWh of additional consumption

**MINIMUM BILL:**

\$1,200 plus the Reconciliation Clauses and Riders

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

LP-13 Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider LR – Load Retention Rider
11. Rider TUP – True-up of Provisional Rate Increase

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PUERTO RICO ELECTRIC POWER AUTHORITY

ELECTRIC SERVICE RATES AND RIDERS

CABLE TV POWER SUPPLIES

**DESIGNATION:**

CATV

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate applies to all cable TV power supplies.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, single or three-phase, 120 volts or other distribution voltages at PREPA's option.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$5.00

Monthly Energy Charge:

Volts	kWh	\$
60	656	55.43
90	494	41.74

In case that the Cable TV company installs, or PREPA's determines that a power supply exists with a different consumption from the presented in the previous table, the monthly energy charge will be calculated based on \$0.08449 per kWh.

Minimum Bill:

\$5.00

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

CATV Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider LR – Load Retention Rider
11. Rider TUP – True-up of Provisional Rate Increase

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**PUBLIC LIGHTING GENERAL**

**DESIGNATION:**

PLG

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to the lighting of: streets, ball parks and other parks of free admission, plazas, telephone booths, bus shelters, and traffic and police strobe lights. The Puerto Rico Electric Power Authority (PREPA) will provide the conservation and renewal of lamps, brackets, photocells, standard poles, wiring and other street lighting accessories, to systems transferred to PREPA and to *dusk to dawn* luminaries. PREPA will not provide the conservation and renovation of materials to: street lighting systems that have not been transferred to PREPA, traffic lights, free admission parks, telephone booths, bus shelters, and police strobe lights. Unless indicated, the customer shall pay for the materials, labor, and other costs related to the installation or retirement of equipment needed for the connection with PREPA's system.

The following services: street lighting, *dusk to dawn*, and telephone booths will be controlled by a photocell that activates each lamp during the night and deactivates it during the day, on series or multiple systems, at PREPA's option. The photocell must be designed so that if it becomes damaged, the lamp will remain off. Each lamp will be on approximately 4,000 hours in a year.

The following tables present an estimate of the consumption in kWh for each type of lamp of street lighting systems. Also, PREPA will estimate the consumption of telephone booths, bus shelters, and police strobe lights. For other uses, service shall be rendered through one point of delivery and one meter provided and installed by PREPA. All services under this rate must have a connected load less than 50 kVA.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, two wires, single phase, secondary distribution voltage.

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PUERTO RICO ELECTRIC POWER AUTHORITY

ELECTRIC SERVICE RATES AND RIDERS

**I. Public Lighting Rate for Streets and Roadways Systems Owned by PREPA (Codification 420)**

a. High Pressure Sodium Lamps

Systems built at customer expense (Municipality, Public Agency, Constructor, etc.) and ownership of such system transferred and vested to PREPA. The system must have standard lighting poles.

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
50	3,300	19.7	\$5.90
70	5,800	27.7	\$6.32
100	9,500	39.0	\$7.05
150	16,000	57.0	\$7.89
200	22,000	84.7	\$12.16
250	25,500	105.0	\$13.32
400	50,000	161.7	\$18.16

Plus, the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

b. High Pressure Sodium Lamps

New systems constructed with PREPA's funds exclusively in existing poles used for the distribution system.

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
50	3,300	19.7	\$8.95
70	5,800	27.7	\$9.32
100	9,500	39.0	\$10.10
150	16,000	57.0	\$10.89
200	22,000	84.7	\$13.16
250	25,500	105.0	\$14.32

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PUERTO RICO ELECTRIC POWER AUTHORITY

ELECTRIC SERVICE RATES AND RIDERS

Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

c. Mercury Vapor Lamps

This rate shall apply for existing lighting systems at the effective date of this rate schedule.

Lamp Capacity (Watts)	Lumens	Monthly KWh	Monthly Basic Charge Urban Zone (\$)	Monthly Basic Charge Rural Zone (\$)
100	3,850	41.33	\$5.82	\$4.22
175	7,950	68.33	\$7.83	\$6.18
250	11,200	98.00	\$13.41	\$8.31
400	21,000	151.00	\$28.03	\$12.08
400 (Highway and Transportation Authority)	21,000	151.00	\$25.03	(Does not apply)

Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

**II. Public Lighting Rate for Streets and Roadways Systems without Operation, Maintenance and Materials Renewal Costs**

This rate shall apply to high-pressure sodium systems for streets and roadways lighting. The charges under this rate do not include the operation, maintenance, and renewal of the materials needed to provide this service from the delivery point. The service shall be metered except for the existing systems in which PREPA determines that it is not possible to meet this requirement.

**CHARGES:**

Monthly Customer Charge:

\$5.00

Monthly Energy Charge:

\$0.07779 per kWh

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Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

Existing systems in which PREPA determines that it is not possible to meter the service, the charges for the consumption shall be as specified in the following table for each lamp capacity in Watts.

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
50	3,300	19.7	\$1.55
70	5,800	27.7	\$2.22
100	9,500	39.0	\$3.10
150	16,000	57.0	\$4.44
200	22,000	84.7	\$6.66
250	25,500	105.0	\$8.32
400	50,000	161.7	\$12.76

For any other type of luminaires, in systems without meter, the basic charge will be calculated based on 7.779 cents for each kWh of monthly consumption.

Conditions:

1. This rate shall apply to customers that do not transfer the lighting system to PREPA, PREPA does not accept the transfer or the system does not meet PREPA's standards.
2. The change to this rate of existing systems with standard equipment will be only accepted if the municipality or association includes the totality of the standard equipment that it has or it controls. This change of rate is permanent; PREPA will not grant again the rate with the conservation and renewal of materials costs.

**III. Dusk to Dawn Luminaires**

This rate applies to *dusk to dawn* luminaires installed by PREPA in existing poles used for the distribution system. If not available, the customer shall provide the system needed for the installation of the luminaires.

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Type of Lamp	Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
High Pressure Sodium	50	3,300	19.7	\$8.95
	70	5,800	27.7	\$9.32
	100	9,500	39.0	\$10.10
	150	16,000	57.0	\$10.89
	200	22,000	84.7	\$13.16
	250	25,500	105.0	\$14.32
Mercury Vapor	175	7,950	68.3	\$5.78

Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section

The mercury vapor luminaire rate shall not be available for new customers.

**IV. Public Plazas (Codification 422)**

This rate applies to systems owned and controlled by municipalities or associations, on series or multiple systems. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

**CHARGES:**

Monthly Customer Charge:

\$5.00

Monthly Energy Charge:

\$0.04529 per kWh

Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

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**V. Traffic Lights (Codification 423)**

This rate shall apply to systems owned and controlled by an agency or municipality. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

**CHARGES:**

Monthly Energy Charge:

\$0.05929 per kWh

Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

**VI. Ball Parks and Other Free Admission Parks (Codification 424)**

This rate shall apply to systems owned and controlled by government agencies, municipalities, and associations. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

**CHARGES:**

Monthly Customer Charge:

\$5.00

Monthly Energy Charge:

\$0.04529 per kWh

Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

**VII. Telephone Booths**

This rate shall apply to all the telephone booths in Puerto Rico. The booths will have a fluorescent lamp with a maximum capacity of 40W.

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**CHARGES:**

Monthly Basic Charge:

\$1.51 per booth

Plus an adjustment charge as defined by the Reconciliation Clauses and Riders, based in a monthly consumption of 14.66 kWh for each booth.

**VIII. Bus Shelter**

This rate shall apply to all the bus shelters in Puerto Rico.

**CHARGES:**

Monthly Basic Charge:

\$7.51 per bus shelter

Plus an adjustment charge as defined by the Reconciliation Clauses and Riders, based in a monthly consumption of 117 kWh for each shelter

**IX. Police Strobe Lights**

This rate shall apply to all the police strobe lights in Puerto Rico.

**CHARGES:**

Monthly Basic Charge:

\$2.00 per strobe light

Plus an adjustment charge as defined by the Reconciliation Clauses and Riders, based in a monthly consumption of 77 kWh for each shelter.

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**RECONCILIATION CLAUSES AND RIDERS:**

PLG Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider TUP – True-up of Provisional Rate Increase

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ELECTRIC SERVICE RATES AND RIDERS

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**UNMETERED SERVICE FOR SMALL LOADS**

**DESIGNATION:**

USSL

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to the services of the electric equipment installed on PREPA's pole or structures that operate 24 hours a day, with the exception of those equipment for which PREPA has another rate available (for example: Cable TV). The installed equipment consumption on every PREPA's pole or structure cannot exceed 200 kWh monthly.

The installation of the equipment has to comply with PREPA's current regulations, manuals, standards, and notices such as the National Electric Code and the National Safety Electric Code. The customer shall submit the manufacturer's data and specifications of the equipment that will be installed on PREPA's poles and structures to the Transmission and Distribution Directorate. The compliance with the previously mentioned dispositions will be verified with this information, and estimated consumption will be determined to bill this service. PREPA reserves the right to install metering equipment.

The client will be responsible to notify PREPA of any changes in the connected load and the quantity of installed equipment not later than 30 days after the change was made. In case the customer does not comply with these dispositions, PREPA can require the client to install the necessary metering equipment to bill these services with the applicable rate.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, single or three phase; secondary distribution voltage.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$4.60 per each installation in PREPA's poles and structures

Monthly Energy Charge:

\$0.08449 per kWh

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**RECONCILIATION CLAUSES AND RIDERS:**

USSL Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider LR – Load Retention Rider
11. Rider TUP – True-up of Provisional Rate Increase

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**POWER PRODUCERS CONNECTED AT PREPA BUS BAR**

**DESIGNATION:**

PPBB

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply This rate will apply to large power producers connected to the 230 kV bus bar that require PREPA's electric power service during startup, programmed maintenance, and outages of its generating equipment. The power producer generating units must operate in parallel with PREPA's system, upon previous consent of PREPA and subject to the terms and conditions provided for this type of operation. Service shall be provided through one point of delivery and through one or more meters as required. The power producer shall provide the metering system, the necessary communication facilities for the remote reading of the meter, and the equipment required for the interconnection with PREPA.

The power producer must have a contract with PREPA (Purchase Power Agreement) for the sale all of his produced energy exclusively to PREPA. In this contract, an equivalent availability of his generating units of at least, 85 percent must be guaranteed.

The power producer will have the option of requesting the following services:

1. Service during startup period
2. Service during programmed maintenance
3. Service for backup

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 230 kV.

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ELECTRIC SERVICE RATES AND RIDERS

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**DEFINITIONS:**

For this rate, the following definitions apply:

1. Contracted load for service during the startup period:
  - a. The capacity in kVA that the power producer contracts to serve the load during the startup period of his generating equipment.
2. Contracted load for service during the programmed maintenance period:
  - a. The capacity in kVA that the power producer contracts to be used only during the periods previously approved by PREPA as programmed maintenance periods of his generating units.
3. Contracted load for backup service:
  - a. The capacity in kVA that the power producer contracted to serve the load during the outages of his generating equipment.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$521.68

Monthly Energy Charge:

\$0.02811 per kWh

Monthly Demand Charge:

\$8.58 per kVA

Excess Demand Charge:

If the maximum demand established during the month is higher than the contracted load, the excess over the latter shall be billed at \$11.59 per kVA.

**MAXIMUM DEMAND AND CONSUMPTION:**

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

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**CONTRACTED LOAD DETERMINATION:**

The power producer shall, by a signed contract, establish the capacity requirements in kVA for each one of the requested services and it will be known as contracted load. This load will be enforced through the term of the contract, unless both parties consent to change it with a previous agreement. PREPA will exercise the right to establish the maximum capacity to be served under this rate and it is not forced to serve a load higher than 110% of the contracted quantity. If for two consecutive billing periods the power producer maximum demand exceeds the contracted load, the higher demand will be used as the new contracted load.

**SPECIAL REQUIREMENTS:**

A service fee equal to \$8.58 per kVA of contracted load will be required for service during the startup period. This service will be provided after the payment of this fee by the power producer. The power producer will contract additional startup periods in blocks of five months, after a five months initial startup period. These additional startup periods will be subject to the service fee. PREPA will officially certify the termination of the startup period of the power producer generating units.

The programmed maintenance period will be determined according to the Purchase Power Agreement. If by any reason, the real maintenance exceeds the period specified in the agreement, the power producer will be charged after this, under option (c) of this rate.

If meter readings, energy and demand, are performed at the secondary side of the customer's substation, the readings shall be referred to the primary side, which is the point of delivery, using a correction factor to account for transformer losses.

**TERM OF CONTRACT:**

The term of contract is five-month periods for startup service and one year for maintenance programmed and backup services.

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**RECONCILIATION CLAUSES AND RIDERS:**

PPBB Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider TUP – True-up of Provisional Rate Increase

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ELECTRIC SERVICE RATES AND RIDERS

**FUEL CHARGE ADJUSTMENT RIDER**

**DESIGNATION:**

FCA

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs except for the fixed block of Tariff RFR.

The Fuel Charge Adjustment (FCA) is a reconciling rider mechanism which recovers the cost of fuel consumed in PREPA's generating units on a quarterly basis. The FCA shall apply to all of PREPA's rates with the exception of the base usage contained in RFR Rate.

The formula to calculate the Fuel Charge Adjustment factor is:

$$FCA = \frac{(Total\ Cost\ of\ Fuel + Prior\ Period\ Reconciliation)}{Applicable\ Retail\ kWh\ Sales}$$

Total Cost of Fuel

The cost of fuel purchased for all PREPA's generating facilities for the three (3) forecasted months in the quarterly time period. The cost estimates shall be presented on a monthly basis and include all detail on the type of fuel forecasted to be consumed.

Prior Period Reconciliation

The under- or over-recovered funds for the first two (2) months of the current quarterly time period and the last month of the prior quarterly time period. PREPA shall provide the reconciling balance with each proposed quarterly filing of the FCA.

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Applicable Retail kWh Sales

Energy sales to all classes of customers (except for the first block of RFR Tariff), including the net inflow (i.e. inflow – outflow) to all net metering customers.

Quarterly Filing

PREPA shall make a filing for a proposed FCA factor before the end of the second week of the third month of each quarter with the Puerto Rico Energy Commission (CEPR) which will be proposed to go into effect with the first billing cycle of the first month of the following quarter.

If a revised FCA factor is not approved, the previous quarters' FCA factor shall remain in effect until a new factor is approved.

Accelerated Adjustment

Each month, after final Fuel Purchase Expense and Purchased Power Expense are available to PREPA, the company shall prepare a re-estimate comparing the re-estimated recovery of fuel purchased and purchased power for the quarterly period. If the re-estimated fuel purchase and purchased power expenses deviated from the estimates by more than \$20 million, PREPA shall re-estimate the Fuel and Purchased Power Charge Adjustment factors to provide an expected value of zero for the quarterly time period.

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**PURCHASED POWER CHARGE ADJUSTMENT RIDER**

**DESIGNATION:**

PPCA

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs except for the fixed block of Tariff RFR.

The Purchased Power Charge Adjustment (PPCA) is a reconciling rider mechanism which recovers the cost of purchased power on a quarterly basis. The PPCA shall apply to all of PREPA's rates with the exception of the base usage contained in RFR Rate.

The formula to calculate the PPCA factor is:

$$PPCA = \frac{(Total\ Purchased\ Power + Prior\ Period\ Reconciliation)}{Applicable\ Retail\ kWh\ Sales}$$

Total Cost of Purchased Power

The cost of purchased sources of energy and capacity for the three forecasted months in the quarterly time period. The cost estimates shall be presented on a monthly basis and include all detail on the type of purchased power forecasted to be consumed.

Prior Period Reconciliation

The under- or over-recovered funds for the first two months of the current quarterly time period and the last month of the prior quarterly time period. PREPA shall provide the reconciling balance with each proposed quarterly filing of the PPCA.

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Applicable Retail kWh Sales

Energy sales to all classes of customers (except for the first block of RFR Tariff), including the net inflow (i.e. inflow – outflow) to all net metering customers.

Quarterly Filing

PREPA shall make a filing for a proposed PPCA factor before the end of the second week of the third month of each quarter with the Puerto Rico Energy Commission (CEPR) which will be proposed to go into effect with the first billing cycle of the first month of the following quarter. If a revised PPCA factor is not approved the previous quarters' PPCA factor shall remain in effect until a new factor is approved.

Accelerated Adjustment

Each month after final Fuel Purchase Expense and Purchased Power Expense are available to PREPA, the company shall prepare a re-estimate comparing the re-estimated recovery of fuel purchased and purchased power for the quarterly period. If the re-estimated fuel purchase and purchased power expenses deviated from the estimates by more than \$20 million, PREPA shall re-estimate the Fuel and Purchased Power Charge Adjustment factors to provide an expected value of zero for the quarterly time period.

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**FUEL OIL SUBSIDY RIDER**

**DESIGNATION:**

FOS

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

Subsidized General Residential Service Rate (GRS) for handicapped, elderly or college students); Lifeline Residential Service (LRS) Rate and Residential Service for Public Housing (RH3) Rate, include the Fuel Oil Subsidy when the customer's monthly consumption does not exceed 500 kWh

The Fuel Oil Subsidy will apply to qualifying residential customers with monthly consumption of up to 500 kWh. A Fuel Oil Subsidy Factor will be calculated and adjusted quarterly to apply this subsidy.

For the first \$30 per barrel of fuel oil, excluding natural gas, customers under this subsidy will receive a credit equivalent to the Fuel Oil Subsidy Factor multiplied by the customer's monthly consumption in kWh, up to a consumption of 400 kWh.

For customers with consumption between 401 and 425 kWh, the customer will receive a credit equivalent to the amount received with a consumption of 400 kWh.

For customers with a consumption of between 426 kWh to 500 kWh, the credit will be phased out from the credit received at 425 kWh to reach 0 at 500 kWh.

Monthly Consumption (kWh)		Formula
0	400	Fuel Oil Subsidy Factor *kWh
401	425	Fuel Oil Subsidy Factor *400
426	500	Fuel Oil Subsidy Factor *(500-kWh)*400/75

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**CONTRIBUTIONS IN LIEU OF TAXES COST ADJUSTMENT RIDER**

**DESIGNATION:**

CILTA

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs except for the fixed block of Tariff RFR.

The Contribution in Lieu of Taxes Adjustment (CILTA) is a reconciling rate mechanism which recovers the cost of CILT payments, required to be made by PREPA, on an annual basis.

The CILTA shall be applicable to all gross kWh consumed by customers served on all of PREPA's rates with the exceptions of the base usage contained in the Residential Fixed Rate.

The formula to calculate the CILTA factor is:

$$CILTA = \frac{(CILT + \text{Prior Period Reconciliation})}{\text{Applicable Retail kWh Sales}}$$

CILT

The total payment of Contributions in Lieu of Taxes for the next twelve (12) forecasted months. The cost estimates shall be presented on a monthly basis and include all detail on the type of fuel forecasted to be consumed.

Prior Period Reconciliation

The under- or over-recovered funds for the first ten months of the current annual time period and the last two months of the prior annual time period. PREPA shall provide estimates of the reconciling balance with each proposed quarterly filing of the CILT.

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Applicable Retail kWh Sales

Energy sales to all classes of customers (except for the first block of RFR Tariff), including the net inflow (i.e. inflow – outflow) to grandfathered net metering customers and the total inflow to non-grandfathered net metering customers.

Annual Filing

PREPA shall make a filing for a proposed CILT factor before the end of the eleventh month of each annual time period with the Puerto Rico Energy Commission (CEPR) which will be proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised CILTA factor is not approved the previous years' CILTA factor shall remain in effect until a new factor is approved.

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**SUBSIDIES, PUBLIC LIGHTING (MUNICIPAL) AND OTHER SUBVENTIONS  
HELP TO HUMANS SUBSIDY RIDER**

**DESIGNATION:**

SUBA-HH

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs except for the fixed block of Tariff RFR.

The Help to Humans Subsidy Adjustment (SUBA-HH) is a reconciling rate mechanism which recovers the cost of certain subsidies which PREPA is required to provide, required to be made by PREPA, on an annual basis. The SUBA-HH shall be applicable to all gross kWh consumed by customers served on all of PREPA's rates with the exceptions of the base usage contained in the Residential Fixed Rate.

The formula to calculate the SUBA-HH factor is:

$$SUBA - HH = \frac{(Subsidies + Prior Period Reconciliation)}{Applicable Retail kWh Sales}$$

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Subsidies

Subsidies classified by the Puerto Rico Energy Commission (CEPR) as Help to Humans. As per the CEPR-AP-2015-0001 January 10, 2017 order, these subsidies are:

1. Credit for Consumption of Electrical Equipment Necessary to Preserve Life
2. Residential Service for Public Housing Projects Rate - RH3
3. Lifeline Residential Service Rate - LRS (Nutritional Assistance Program)
4. Residential Fixed Rate for Public Housing under Ownership of the Public Housing Administration (RFR)
5. Residential Fuel Subsidy
6. Public Lighting (Municipal)
7. Puerto Rico Energy Commission Assessment

Prior Period Reconciliation

The under- or over-recovered funds for the first ten months of the current annual time period and the last two months of the prior quarterly time period. PREPA shall provide estimates of the reconciling balance with each proposed quarterly filing of the SUBA-HH.

Applicable Retail kWh Sales

Energy sales to all classes of customers (except for the first block of RFR Tariff), including the net inflow (i.e. inflow – outflow) to grandfathered net metering customers and the total inflow to non-grandfathered net metering customers.

Annual Filing

PREPA shall make a filing for a proposed SUBA-HH factor before the end of the eleventh month of each annual time period with the Puerto Rico Energy Commission (CEPR) which will be proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised SUBA-HH factor is not approved the previous years' SUBA-HH factor shall remain in effect until a new factor is approved.

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**SUBSIDIES, PUBLIC LIGHTING (MUNICIPAL) AND OTHER SUBVENTIONS  
NON HELP TO HUMANS SUBSIDY RIDER**

**DESIGNATION:**

SUBA-NHH

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs except for the fixed block of Tariff RFR.

The Help to Humans Subsidy Adjustment (SUBA-NHH) is a reconciling rate mechanism which recovers the cost of certain subsidies which PREPA is required to provide, required to be made by PREPA, on an annual basis. The SUBA-NHH shall be applicable to all gross kWh consumed by customers served on all of PREPA's rates with the exceptions of the base usage contained in the Residential Fixed Rate.

The formula to calculate the SUBA-NHH factor is:

$$SUBA - NHH = \frac{(Subsidies + Prior Period Reconciliation)}{Applicable Retail kWh Sales}$$

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Subsidies

Subsidies classified by the Puerto Rico Energy Commission (CEPR) as Non Help to Humans. As per the CEPR-AP-2015-0001 January 10, 2017 order, these subsidies are:

1. Analog Rate to the Residential to Churches and Social Welfare Organizations
2. General Agricultural Service - GAS
3. Credit for Incentives to the Tourism Sector (Hotel Discount)
4. Residential Rate for Communal or Rural Aqueducts
5. Credit to Small Merchants in Urban Centers (Downtown 10% Subsidy)
6. Residential Rate to Common Areas of Residential Condominiums
7. Act 73-2008 Industrial Tax Credit
8. Irrigation District

Prior Period Reconciliation

The under- or over-recovered funds for the first ten months of the current annual time period and the last two months of the prior quarterly time period. PREPA shall provide estimates of the reconciling balance with each proposed quarterly filing of the SUBA-NHH.

Applicable Retail kWh Sales

Energy sales to all classes of customers (except for the first block of RFR Tariff), including the net inflow (i.e. inflow – outflow) to all net metering customers.

Annual Filing

PREPA shall make a filing for a proposed SUBA-NHH factor before the end of the eleventh month of each annual time period with the Puerto Rico Energy Commission (CEPR) which will be proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised SUBA-NHH factor is not approved the previous years' SUBA-NHH factor shall remain in effect until a new factor is approved.

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**NET METERING CREDIT RIDER**

**DESIGNATION:**

NM

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs with metered output.

The Net Metering credit is calculated from the customer's bills as per the dispositions of Act 114-2007, as amended, Act 57-2014, as amended, Act 4-2016 and the Puerto Rico Energy Commission (CEPR) Final Resolution and Order. Customers with a Net Metering Agreement with PREPA will receive a monthly credit from the energy produced by their system and exported into PREPA's electrical system, up to a customer's monthly consumption in kWh, and subject to other limits as detailed in Act 114-2007, as amended, and the corresponding Regulations. The monthly credit for customers with a Net Metering Agreement will be effective at the beginning of the billing period after the installation or configuration of the appropriate meter. For each billing period, PREPA will meter the energy consumed by the customer (inflow) and the energy exported by the customer's system to PREPA's system (outflow).

Each Net-Metering customer shall pay for the energy supplied by PREPA (inflow) the full rate for its class, including the base rates, fuel charge, purchased power charge, CILT charge, full SUBA charge, and EE charge.

**GRANDFATHERING AND NON-GRANDFATHERING**

**Grandfathered customers**, defined as any customer who, on or before February 16, 2016, entered into a Net Metering agreement or is in the process of evaluating or developing a renewable energy project, shall be deemed to be grandfathered for purposes of the charges approved under the CEPR's Final Resolution and Order in case number CEPR-AP-2015-0001.

After the approval of Act 4-2016, the Grandfathering clause shall apply to those customers who submitted their application for interconnection prior the date in which the CEPR issues a resolution approving the calculation of the rates made by PREPA in compliance with the CEPR's Final Resolution and Order. The grandfathered customers will receive a credit for the energy exported (outflow) as explained below.

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ELECTRIC SERVICE RATES AND RIDERS

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A separate Grandfathering cut-off date will be established for purposes of the Transition Charge. Pursuant to the Puerto Rico Energy Commission's Restructuring order in Case No. CEPR-AP-2016-0001, the grandfathering cut-off date for purposes of the Transition Charge shall be the date in which the Restructuring Bonds are issued.

1. Each billing period, in which the energy exported by the customer is lower or equal than the energy supplied by PREPA, the credit for the energy exported shall be the sum of: customer's base rate energy charge, fuel charge, purchased power charge, full SUBA charge, CILT, and Energy Efficiency Charge.
2. If during a billing period, the energy exported by the customer is higher than the energy supplied by PREPA, the credit will be limited to the energy supplied by PREPA in that billing period. The excess exported energy will be accumulated to be used in the next billing period.
3. If any excess energy accumulated remains after the end of the current fiscal year, it will be credited as provided by the law, and to the corresponding Regulations, currently as explained below.
  - a. Seventy-five (75) percent of the excess energy accumulated shall be purchased by PREPA at a rate of 10 cents per kilowatt-hour (¢/kWh) or the resulting quantity in ¢/kWh, once the fuel and purchased power charges are subtracted from the total ¢/kWh, whichever is the highest; and
  - b. the remaining twenty-five (25) percent shall be granted to PREPA to be distributed in credit or reductions in the electricity bills of public schools.

**Non-Grandfathered customer**, defined as, pursuant to Section 29 of Act 4-2016, any customer who applies for interconnection after May 10, 2017 or who applied for interconnection between February 16, 2017 and May 10, 2017 but fails to comply with the requirements set forth in Section 4 of Act 114-2007, as amended by Section 29 of Act 4-2016 (regarding payment of deposit) or increases the capacity of their renewable energy systems in excess of 20% of its original capacity, shall be treated as non-grandfathered net metering customer for purposes of the application of the approved charges. The non-grandfathered customers will receive a credit for the energy exported (outflow) as explained below.

1. Each billing period, in which the energy exported by the customer is lower or equal than the energy supplied by PREPA, the credit for the energy exported shall be the sum of: customer's base rate energy charge, fuel charge, purchased power charge; and a SUBA partial charge (associated to the Non-Help to Humans Subsidies, as defined by the PREC: Credits For Incentives To Tourism Sector, Downtown Commerce Subsidy, Church And Social Welfare Organization, Credits For Rural Aqueducts, General Agricultural Service And Aqueduct Pumps Operated By Rural

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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Communities, Common Areas For Condominiums, Irrigation District, and the Income Tax Credit).

2. If during a billing period, the energy exported by the customer is higher than the energy supplied by PREPA, the credit will be limited to the energy supplied by PREPA in that billing period. The excess exported energy will be accumulated to be used in the next billing period.
3. If any excess energy accumulated remains after the end of the current fiscal year, it will be credited as provided by the law, and to the corresponding Regulations, currently as explained below.
  - a. Seventy-five (75) percent of the excess energy accumulated shall be purchased by PREPA at a rate of 10 cents per kilowatt-hour ( $\phi$ /kWh) or the resulting quantity in  $\phi$ /kWh, once the fuel and purchased power charges are subtracted from the total  $\phi$ /kWh, whichever is the highest; and
  - b. the remaining twenty-five (25) percent shall be granted to PREPA to be distributed in credit or reductions in the electricity bills of public schools.

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PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**LOAD RETENTION RIDER**

**DESIGNATION:**

LR

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs.

The Load Retention Rider will be available to any customer who can document that an option exists for them to reduce or eliminate electric consumption from PREPA either by relocation or the installation of an alternative energy source. The intention of this rider is to provide a discount when necessary to retain load that would otherwise be lost, provided the discounted rate generated revenues exceeding the incremental cost of serving the load. The discounts shall be no greater than necessary, shall not encourage wasteful consumption, and shall not pose an obstacle to the development of economical renewable energy.

Estimate of Discount

PREPA will perform a study and estimate whether the discounted rate generates revenues that exceed the incremental cost of serving the customer's load. A discount will only be offered in cases where the discounted cost to serve the customer exceeds PREPA marginal cost of service.

The estimated discount will be applied to the applicable PREPA rate which the customer will receive service.

Review and Approval by the Puerto Rico Energy Commission

When an agreement is completed by PREPA and the customer a filing shall be made before the Puerto Rico Energy Commission (CEPR). Any customer specific information shall be confidential. The Puerto Rico Energy Commission shall have sixty (60) days to rule on the application and either approve or disapprove the agreement. If the contract is approved PREPA shall execute the agreement.

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ELECTRIC SERVICE RATES AND RIDERS

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Recovery of Discounts

PREPA shall recover any discount approved by the Puerto Rico Energy Commission (CEPR) in the SUBA clause.

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PUERTO RICO ELECTRIC POWER AUTHORITY

ELECTRIC SERVICE RATES AND RIDERS

**ENERGY EFFICIENCY RIDER**

**DESIGNATION:**

EE

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs except for the fixed block of Tariff RFR.

The Energy Efficiency Rider is a mechanism which provides for the cost recovery of all expenses associated with the implementation and administration of energy efficiency programs operated by or on behalf of PREPA. The costs of the program shall be recovered through a per kilowatt-hour (kWh) charge for all customers, the Energy Efficiency Charge (EEC).

The formula to calculate the EEC is:

$$EEC = \frac{(Total\ Cost\ of\ EE\ Programs + Prior\ Period\ Reconciliation)}{Applicable\ Retail\ kWh\ Sales}$$

Total Cost of EE Programs

The total cost of energy efficiency programs administered by or on behalf of PREPA which are approved by the Puerto Rico Energy Commission.

Prior Period Reconciliation

The Prior Period Reconciliation is the under- or over-recovered funds for the first ten months of the current annual time period and the last two months of the prior quarterly time period. PREPA shall provide estimates of the reconciling balance with each proposed quarterly filing of the EEC.

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Applicable Retail kWh Sales

Energy sales to all classes of customers (except for the first block of RFR Tariff), including the net inflow (i.e. inflow – outflow) to grandfathered net metering customers and the total inflow to non-grandfathered net metering customers.

Annual Filing

PREPA shall make a filing for a proposed EEC factor before the end of the eleventh month of each annual time period with the CEPR which will be proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised EEC factor is not approved the previous years' EEC factor shall remain in effect until a new factor is approved.

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ELECTRIC SERVICE RATES AND RIDERS

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**Securitization Charge Rider**

**PLACEHOLDER FOR SECURITIZATION CHARGE**

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PUERTO RICO ELECTRIC POWER AUTHORITY

ELECTRIC SERVICE RATES AND RIDERS

**Payments to Qualifying Facilities Rider**

**DESIGNATION:**

QF

**AVAILABLE:**

Everywhere in Puerto Rico.

**APPLICABLE:**

This rider shall apply to all customers who operate thermal electric generation which qualifies as a "Qualifying Facility" under the Public Utility Regulatory and Policy Act of 1978. Further, the facility must meet the requirements of 18 C.F.R. §§ 292.203(b) and 292.205 for operation, efficiency and use of energy output, and be certified as a QF pursuant to 18 C.F.R. § 292.207

**INTERCONNECTION REQUIREMENTS**

The Puerto Rico Electric Power Authority (PREPA) shall require an interconnection agreement for all customers receiving compensation under this rider. Copies of standard interconnection agreements are available upon request from PREPA.

Customer shall install all appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rider and the customer's applicable rate schedule.

**BILLING PERIOD CREDITS:**

A billing period credit will be paid to customer for the entire output of the Qualifying Facility on A kWh basis. Net Metering is unavailable to thermal Qualifying Facilities.

Voltage Level	Compensation for Firm Generation	Compensation for Non-Firm Generation
Transmission	\$0.0638	\$0.0583
Primary	\$0.0755	\$0.0613
Secondary	\$0.0767	\$0.0623

Firm Service is defined as output provided by the Qualifying Facility to PREPA which PREPA could reasonably rely upon to serve native load. All other output would be considered non-firm.

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**LIFE PRESERVING EQUIPMENT DISCOUNT RIDER**

**DESIGNATION:**

LP

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all residential tariffs except for the fixed block of Tariff RFR. Ordained by Act 3 of December 20, 1985, Act 164-1996, Act 152-1998, Act 79-2007, and Act 22-2016.

**Discount Provided**

Customers served under Tariffs RFR, RH3 and LRS shall receive a credit equivalent to the cost of the electrical consumption associated with the health related equipment necessary to preserve life.

Customers served under Tariffs GRS shall receive a credit equivalent to fifty (50) percent of the cost of the electrical consumption associated with the health-related equipment necessary to preserve life.

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**CHURCH AND SOCIAL WELFARE ORGANIZATION DISCOUNT RIDER**

**DESIGNATION:**

CSW

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all places of worship and other public well-being organizations. Ordained by Act 61-1992, Act 182-2002, and Act 22-2016.

Discount Provided

The General Residential Service (GRS) Rate, instead of the applicable commercial rate, is available to qualifying Churches and other public well-being organizations.

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**CREDITS FOR INCENTIVES TO TOURISM SECTOR RIDER**

**DESIGNATION:**

CIT

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all qualifying hotels, state-owned hotels, or boarding houses. Ordained by Act 101 of July 9, 1985, Act 266-2002, Act 232-2003, and Act 22-2016.

Discount Provided

A discount of up to an 11% credit of the total monthly energy bill.

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**CREDITS FOR RURAL AQUEDUCTS RIDER**

**DESIGNATION:**

CRA

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

Available to rural aqueducts that do not belong to Puerto Rico Aqueduct and Sewer Authority (PRASA), ordained by Act 4-2004.

Discount Provided

Qualifying facilities will be billed at the Residential GRS tariff.

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PUERTO RICO ELECTRIC POWER AUTHORITY

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**COMMON AREAS FOR CONDOMINIUMS RIDER**

**DESIGNATION:**

CAC

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rider is available to the common areas of condominium buildings which are separately metered, as established by Act 199-2008.

Discount Provided

The General Residential Service (GRS) Rate, instead of the applicable commercial rate, is available to qualifying common areas in condominiums destined to residential purposes.

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**DOWNTOWN COMMERCE SUBSIDY RIDER**

**DESIGNATION:**

DCS

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rider is available to small commerce operating in downtown areas, as defined by Act 169-2004.

Discount Provided

A 10% credit to the base rate of the total monthly energy bill is given to small commerce in the downtown area, up to a maximum of \$40, as established by law.

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**INCOME TAX CREDIT RIDER**

**DESIGNATION:**

ITC

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rider is available to industries as established by Act 73-2008 and Act 22-2016, who receive an income tax credit, which may be used to pay electricity consumption.

Discount Provided

Credit to the electricity bill.

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**DIRECT DEBIT RIDER**

**DESIGNATION:**

DD

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rider is available to residential customers who elect to establish service where funds are automatically withdrawn for the customer's account for their monthly electric bill.

Discount Provided

The customer will receive a ten (10) percent discount for the base rate portion of their bill.

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**TRUE-UP OF PROVISIONAL RATE INCREASE**

**DESIGNATION:**

TUP

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rider is effective when PREPA has been authorized to implement a provisional rate increase which has under or over-recovered the final authorized rate increase.

**Adjustment Factor**

Customers will receive a refund factor based upon a per kilowatt-hour calculation. Upon termination of the Adjustment Factor PREPA shall provide a final reconciliation to the CEPR which details any outstanding under- or over-recovery of the Provisional Rate.

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### **Negociado de Energía de Puerto Rico Plan de Trabajo Año Fiscal 2018-2019**

El Negociado de Energía de Puerto Rico (“Negociado de Energía”) es un ente regulador independiente creado por la Ley 57-2014, según enmendada, conocida como la “Ley de Transformación y ALIVIO Energético” (“Ley 57”), cuyo objetivo principal es hacer cumplir de forma cabal y transparente la ejecución de la Política Pública Energética de Puerto Rico. Como parte de sus encomiendas, el Negociado de Energía reglamenta, supervisa y se encarga de fiscalizar el cumplimiento de todos los entes regulados con el marco regulatorio aplicable, incluyendo a la Autoridad de Energía Eléctrica (“Autoridad”).

Durante los pasados cuatro años y basado en las disposiciones de la Ley 57, el Negociado de Energía creó el andamiaje reglamentario para regular la industria de energía eléctrica en Puerto Rico. Entre los procedimientos que el Negociado de Energía ha llevado a cabo se encuentran la aprobación del primer Plan Integrado de Recursos de la Autoridad; el primer proceso de revisión de tarifas en más de veinticinco años, el cual culminó con la aprobación del requisito de ingreso de la Autoridad para el establecimiento de las nuevas tarifas; la creación y aprobación de una nueva factura transparente; la reglamentación aplicable a la Contribución en Lugar de Impuestos; la reglamentación a las certificaciones de compañías de servicio eléctrico; los procesos para la revisión de facturas; y el primer reglamento de microredes en la jurisdicción de los Estados Unidos, entre otros.

En aras de continuar ejerciendo efectivamente sus funciones, y en cumplimiento con las disposiciones del Artículo 6.37 de la Ley 57-2014, durante el año fiscal 2018-2019 el Negociado de Energía planifica implementar el siguiente plan de trabajo. En su plan de trabajo el Negociado de Energía ha identificado los asuntos y procedimientos de mayor prioridad para la consecución de los objetivos trazados de acuerdo a la política pública energética.

## Objetivo Núm. 1

Fomentar el desarrollo e implementación de tecnologías y procesos que flexibilicen la generación de energía, así como la operación y administración del sistema eléctrico de transmisión y distribución a los fines de mantener una red eléctrica estable y segura que al mismo tiempo amplíe las opciones de servicio.

### Estrategia:

- Implementación del reglamento de microrredes
  - ✓ Vigilantes a cualquier propuesta de enmienda necesaria para un mayor desarrollo de las microrredes en todo Puerto Rico
- Evaluación del reglamento de interconexión de microrredes
  - ✓ Desarrollado por la Autoridad, a ser presentado a finales de septiembre de 2018
  - ✓ Negociado de Energía evaluará la propuesta y hará las modificaciones necesarias para garantizar un reglamento flexible, que promueva el desarrollo de microrredes, mientras se garantiza la seguridad y estabilidad del sistema eléctrico
- Desarrollo, aprobación e implementación del Reglamento de Tránsito de Energía (*Wheeling*)
  - ✓ Fase inicial de comentarios públicos en torno a preguntas publicadas por el Negociado de Energía
  - ✓ Publicación propuesta de reglamento
  - ✓ Proceso de reglamentación requerido por la Ley de Procedimiento Administrativo Uniforme
  - ✓ Aprobación final del reglamento

## Objetivo Núm. 2

Garantizar que el servicio eléctrico sea brindado al menor costo posible, con los más altos estándares, garantizando tarifas justas y razonables. De esta forma, se busca lograr una reducción permanente en los costos de energía.

### Estrategia:

- Desarrollo de la definición de Generación Altamente Eficiente
  - ✓ Requisito de la Ley 57-2014 de que el 60% de toda la generación fósil cumpla con dicha definición. Esto incluye todas las nuevas construcciones de recursos de generación.
- Revisión Tarifaria
  - ✓ Implementación de la tarifa aprobada mediante la Resolución Final y Orden, Caso Núm. CEPR-AP-2015-0001
  - ✓ Evaluación y determinación de los requisitos de ingreso, y las tarifas aplicables para el Año Fiscal 2018-2019

### Objetivo Núm. 3

Actualizar el último plan integrado de recursos aprobado, tomando en consideración los efectos y lecciones que dejaron los huracanes Irma y María, de forma tal que responda efectivamente a las necesidades de Puerto Rico. La idea es lograr la aprobación de un plan integrado de recursos que considere todos los recursos razonables para satisfacer la demanda de los servicios eléctricos durante determinado período de tiempo. Se persigue el desarrollo del sistema energético de forma ordenada e integrada, asegurando que se provea el servicio eléctrico a través de un sistema confiable, eficiente y transparente, a un precio razonable.

#### Estrategia:

- Análisis y aprobación de un Plan Integrado de Recursos de la Autoridad
  - ✓ Proceso inicial previo a la radicación: agosto – septiembre 2018
  - ✓ Radicación para la consideración del Negociado de Energía: octubre 2018
- Análisis y recomendaciones en relación con los Proyectos Críticos de Infraestructura Energética, al amparo del Título V de la Ley Federal PROMESA
- Estudiar la posibilidad de contratación del Third-Party Administrator para la implementación de programas de Eficiencia Energética y Respuesta de la Demanda
  - ✓ Implementación del *Energy Efficiency Rider*, componente de la tarifa aprobada por el Negociado de Energía.

### Objetivo Núm. 4

Desarrollo de la estructura organizacional del Negociado de Energía y la implementación de la Ley 211-2018, Ley de Ejecución del Plan de Reorganización de la Junta Reglamentadora de Servicio Público.

#### Estrategia:

- ✓ Desarrollo de la estructura organizacional del Negociado de Energía
- ✓ Colaboración y coordinación de presupuesto con la Junta Reglamentadora de Servicio Público
- ✓ Adiestramiento y desarrollo de personal

#### **Objetivo Núm. 5**

Desarrollo de un programa de alcance comunitario para llevar la discusión sobre política pública energética y los trabajos del Negociado de Energía a la comunidad, incluyendo talleres sobre los procesos del Negociado y la participación ciudadana.

##### **Estrategia:**

- ✓ Talleres sobre participación ciudadana en los procesos del Negociado de Energía incluyendo intervención, amigos del foro, presentación de comentarios, participación en vistas públicas, entre otros
- ✓ Conferencias, talleres y actividades educativas sobre temas relacionados a la política pública energética y los servicios que provee el Negociado de Energía

#### **Objetivo Núm. 6**

Resolución de querellas y solicitudes de revisión de facturas dentro de un término razonable de tiempo.

##### **Estrategia:**

- ✓ Aplicación del reglamento para implementar las leyes 3-2018 y 143-2018
- ✓ Implementar radicación en línea según dispuesto en la Ley 57-2014, según enmendada
- ✓ Establecer métricas de desempeño para el proceso de resolución de solicitudes de revisión de facturas y querellas

#### **Objetivo Núm. 7**

Establecer la Administración de Energía, según dispone la Ley 120-2018.

##### **Estrategia:**

- ✓ Nombrar a la directora de la Administración de Energía
- ✓ Coordinar la contratación de los recursos necesarios para que comience la transferencia de conocimiento de los consultores externos a los empleados de carrera en el Negociado de Energía

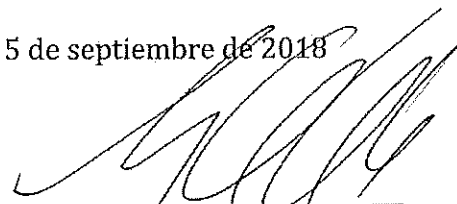
### Objetivo Núm. 8

Habilitar las oficinas y espacios para los nuevos Comisionados y el personal especializado al amparo de las leyes 57-2014 y 120-2018.

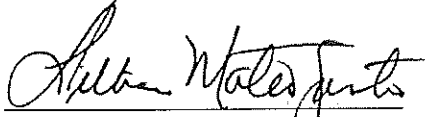
#### Estrategia:

- ✓ Coordinar con la Administración para el Financiamiento de la Infraestructura (AFI), los requisitos necesarios para ubicar a los nuevos comisionados y su respectivo personal de apoyo en las facilidades existentes del Negociado
- ✓ Coordinar con la AFI, los requisitos necesarios para ubicar al personal especializado necesario para un lograr un Negociado fuerte y robusto
- ✓ Asegurar la partida en el presupuesto para sufragar el diseño y la construcción de los espacios antes discutidos
- ✓ Contratar con AFI los servicios de construcción necesarios para lograr dicha ubicación en el menor tiempo posible
- ✓ Amueblar los espacios
- ✓ Relocalizar a los Comisionados y al personal especializado


Hoy 5 de septiembre de 2018



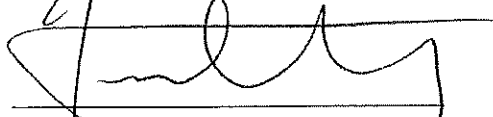
Edison Avilés Deliz  
Presidente



Lillian Mateo Santos  
Comisionada Asociada



Ángel R. Rivera de la Cruz  
Comisionado Asociado



Ferdinand A. Ramos Soegaard  
Comisionado Asociado