

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR
~~06/2~~

Received:

May 26, 2020

11:50 AM

IN RE:

**PUERTO RICO ELECTRIC POWER
AUTHORITY PERMANENT RATE**

CASE NO.:

NEPR-MI-2020-0001

SUBJECT:

Bench orders entered on May 22, 2020.

**MOTION IN COMPLIANCE WITH BENCH ORDERS ENTERED
DURING MAY 22, 2020 TECHNICAL CONFERENCE**

TO THE PUERTO RICO ENERGY BUREAU:

COMES NOW the Puerto Rico Electric Power Authority through the undersigned legal representation and respectfully sets forth and pray as follows:

1. On May 22, 2020, the Energy Bureau of the Puerto Rico Service Regulatory Board (the "Energy Bureau") held a Technical Conference to discuss several documents that the Puerto Rico Electric Power Authority (PREPA) filed last week. During the Technical Conference the Energy Bureau entered two bench orders. The first order directed PREPA to submit a revised estimate of fuel costs for the month of June 2020 and the second order was for PREPA to report on its current cash flow status and inform whether PREPA is considering any Federal Emergency Management (FEMA) reimbursement in the projections to manage the corporation or not. In compliance with both orders, PREPA herein submits the following.

CASH FLOW UPDATE

2. PREPA monitors its cash flow on daily basis. Also, PREPA prepares a cash flow report which was last updated on May 20, 2020.¹ The Cash Flow Report is updated on a weekly basis and shared with several PREPA stakeholders.

3. As the Cash Flow Report states, PREPA's projections include assumptions considering the COVID-19 impact on residential, commercial and industrial customers to date. Given that the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore the Cash Flow Report budget remains subject to potential material change.

4. The most recent version of the Cash Flow Report includes a budget to actuals account from March 27 through May 15 and also, a revised budget.² As the budget to actuals and the updated cash flow report show, PREPA's projections do consider any substantial FEMA reimbursements to be received during the next 13 weeks.³ The only FEMA reimbursement contemplated in the Cash Flow Report is a \$10MM payment to be received during the week of June 26, 2020.⁴ The reimbursement is for office expenses that are part of the Management Cost Project Worksheet.

¹ Puerto Rico Electric Power Authority 13-Week Cash Flow Report, May 20, 2020 (the "Cash Flow Report") (Exhibit A).

² See Exhibit A at page 5 and 6, respectively.

³ *Id.* at page 6.

⁴ *Id.* at A, page 6, Restoration, Reconstruction & Insurance, FEMA Proceeds, week 6/26.

REVISED FUEL COST ESTIMATES FOR THE MONTH OF JUNE 2020

5. As requested by the Energy Bureau during the Technical Conference, PREPA revised the fuel cost estimates for the month of June 2020. PREPA herein submits the revised cost estimates with the assumptions used to complete the PROMOD simulation for the generation and fuel budget per power plant and the detailed estimate of maximum demand, consumption and generation.⁵

WHEREFORE, PREPA respectfully requests the Energy Bureau to note the filing of the attached documents and PREPA's compliance with the bench orders entered during the Technical Conference held on May 22, 2020.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 26th day of May 2020.

/s Katuska Bolaños
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⁵ See Exhibit B and C, respectively.

Exhibit A

Cash Flow Report



**Puerto Rico
Electric Power
Authority**

Puerto Rico Electric Power Authority

13-Week Cash Flow Update

May 20, 2020

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Puerto Rico
Electric Power
Authority

Table of Contents

- General Overview
- April 24th Budget updated for actuals through 5/15/20
- April 24th Budget
- April 24th Budget With Actuals Through 5/15 vs April 24th Budget Cash Bridge

General Overview

- The April 24th Budget With Actuals Through 5/15 vs April 24th Budget Cash Bridge captures the cumulative variance from 04/17/20 through 05/15/20
- Any timing related variances from actual weeks have not been re-timed into future periods for purposes of this analysis

The projections set forth in this report are based on cash flow projections prepared by PREPA on or before April 24, 2020. On March 12, 2020, Governor Wanda Vázquez Garced declared a state of emergency for Puerto Rico in response to the worldwide COVID-19 outbreak. On March 15, 2020, the Governor signed an Executive Order to Make Viable the Necessary Government and Private Closures to Fight the Effects of Coronavirus (COVID-19) and Control the Risk of Contagion on Our Island, Administrative Bulletin No. OE-2020-023 (the “Executive Order”). The Executive Order directed the closure of all businesses in Puerto Rico as of March 15 at 6:00 p.m. until March 30, 2020 (the “Emergency Period”) and imposed a curfew from 9:00 p.m. through 5:00 a.m. during which all residents of Puerto Rico must remain in their residences. In addition, on March 23, 2020, the Governor formally announced that the utilities in Puerto Rico, including PREPA would not disconnect customers for non-payment during the Emergency Period. On April 11, 2020, Governor Vazquez extended the Emergency Period until May 3, 2020. On May 1, 2020, the Governor issued an Executive Order extending the mandatory lockdown through May 25, 2020, with certain exceptions.

The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore the cash flow budget remains subject to potential material change.

The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore the cash flow budget remains subject to potential material change.

April 24th Budget With Actuals Through 5/15

(\$ in millions) Week ending	Actual 03/27	Actual 04/03	Actual 04/10	Actual 04/17	Actual 04/24	Actual 05/01	Actual 05/08	Actual 05/15	1 05/22	2 05/29	3 06/05	4 06/12	5 06/19	6 06/26	7 07/03	8 07/10	9 07/17	13 Week TOTAL
OPERATING RECEIPTS																		
Customer Collections	\$ 25.2	\$ 36.9	\$ 42.8	\$ 51.4	\$ 44.0	\$ 55.5	\$ 59.8	\$ 60.3	\$ 80.0	\$ 40.0	\$ 60.0	\$ 40.0	\$ 40.0	\$ 42.5	\$ 52.5	\$ 42.5	\$ 42.5	\$ 659.6
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Receipts	\$ 25.2	\$ 36.9	\$ 42.8	\$ 51.4	\$ 44.0	\$ 55.5	\$ 59.8	\$ 60.3	\$ 80.0	\$ 40.0	\$ 60.0	\$ 40.0	\$ 40.0	\$ 42.5	\$ 52.5	\$ 42.5	\$ 42.5	\$ 659.6
ENERGY PURCHASES																		
Power purchase - AES	\$ -	\$ -	\$ -	\$ (28.1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (26.9)	\$ -	\$ -	\$ -	\$ (24.8)	\$ (51.7)
Power purchase - EcoElectrica	-	-	-	(24.7)	-	-	-	-	-	-	-	-	(33.2)	-	-	-	(32.3)	(65.5)
Power purchase - Renewable sources	-	-	-	-	(6.2)	-	-	(4.9)	(6.3)	-	-	-	(7.1)	-	-	-	(5.7)	(30.2)
Fuel purchase - Fleet and storage	-	-	-	(1.0)	(0.0)	(0.0)	(0.0)	(1.1)	(1.5)	-	-	-	(1.5)	-	-	-	(1.5)	(5.6)
Fuel purchase - Freepoint	(5.7)	(23.7)	(10.5)	(9.8)	(18.4)	(23.2)	(8.5)	(18.7)	(6.1)	(7.9)	(13.9)	(10.0)	(10.2)	(5.6)	(10.2)	(10.5)	(5.8)	(149.1)
Fuel purchase - Puma	(6.3)	(4.0)	(5.6)	(7.9)	(4.4)	(4.6)	(9.7)	(8.4)	(6.1)	(11.3)	(4.5)	(7.5)	(5.0)	(13.7)	(2.7)	(9.8)	(12.0)	(99.7)
LNG purchase - Naturgy/NFE	-	-	-	-	-	-	-	-	-	-	-	(8.6)	-	-	-	-	(13.7)	(22.3)
Total Energy Purchases	\$ (12.0)	\$ (27.7)	\$ (16.1)	\$ (71.6)	\$ (29.0)	\$ (27.9)	\$ (18.3)	\$ (33.1)	\$ (20.0)	\$ (19.1)	\$ (18.4)	\$ (26.1)	\$ (83.8)	\$ (19.3)	\$ (12.9)	\$ (20.3)	\$ (95.8)	\$ (424.1)
EMPLOYEE DISBURSEMENTS																		
Salaries and Wages	\$ (0.0)	\$ (9.3)	\$ -	\$ (10.2)	\$ (0.0)	\$ (9.5)	\$ -	\$ (10.1)	\$ -	\$ (9.0)	\$ -	\$ (9.0)	\$ -	\$ (9.0)	\$ -	\$ (9.0)	\$ -	\$ (55.6)
Christmas Bonus	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Medical Benefits	-	-	-	-	(3.4)	-	-	(0.9)	-	(7.6)	-	-	-	(3.8)	-	-	-	(15.7)
Worker's Compensation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Benefits	-	(4.8)	-	(4.8)	-	(4.8)	-	(4.7)	-	(4.9)	-	(4.9)	-	(4.9)	-	(4.9)	-	(29.2)
Estimated Gross Overtime	-	(2.6)	-	(4.7)	-	(3.7)	-	(4.2)	-	(3.0)	-	(3.0)	-	(2.0)	-	(2.0)	-	(17.9)
Total Employee Disbursements	\$ (0.0)	\$ (16.8)	\$ -	\$ (19.7)	\$ (3.4)	\$ (18.0)	\$ -	\$ (20.0)	\$ -	\$ (24.5)	\$ -	\$ (16.9)	\$ -	\$ (19.7)	\$ -	\$ (15.9)	\$ -	\$ (118.4)
OTHER OPERATING DISBURSEMENTS																		
Necessary Maintenance Spend	\$ -	\$ -	\$ -	\$ (1.7)	\$ (1.7)	\$ (1.8)	\$ (3.7)	\$ (0.8)	\$ (1.8)	\$ (1.8)	\$ (1.8)	\$ (1.8)	\$ (1.8)	\$ (1.8)	\$ (1.3)	\$ (1.3)	\$ (1.3)	\$ (22.6)
Other Accounts Payable	(2.0)	(3.6)	(2.4)	1.5	1.2	(1.5)	(7.3)	0.6	(6.4)	(6.4)	(7.9)	(7.9)	(7.9)	(7.9)	(7.9)	(7.9)	(44.5)	(111.7)
Total Other Operating Disbursements	\$ (2.0)	\$ (3.6)	\$ (2.4)	\$ (0.2)	\$ (0.5)	\$ (3.2)	\$ (11.0)	\$ (0.2)	\$ (8.2)	\$ (8.2)	\$ (9.7)	\$ (9.7)	\$ (9.7)	\$ (9.7)	\$ (9.2)	\$ (9.2)	\$ (45.8)	\$ (134.3)
PROFESSIONAL SERVICES																		
Professional & Technical Outsourced Services	\$ -	\$ (0.0)	\$ (1.1)	\$ (0.0)	\$ (2.2)	\$ (0.3)	\$ (0.9)	\$ (0.1)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (12.3)
Legal Services	-	-	-	-	(0.0)	(0.4)	(1.8)	-	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(6.2)
P3 Authority Transaction Costs	-	-	-	-	-	-	-	-	-	-	(0.8)	-	-	-	(0.8)	-	-	(1.6)
PREPA Restructuring & Title III	-	-	-	-	(0.1)	-	-	(0.9)	(0.1)	(0.2)	(1.0)	(1.5)	(1.1)	(2.4)	(0.5)	-	(3.8)	(11.6)
FOMB Advisor Costs allocated to PREPA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Professional Services	\$ -	\$ (0.0)	\$ (1.1)	\$ (0.0)	\$ (2.3)	\$ (0.7)	\$ (2.8)	\$ (1.0)	\$ (1.5)	\$ (1.6)	\$ (3.2)	\$ (2.9)	\$ (2.5)	\$ (3.8)	\$ (2.7)	\$ (1.4)	\$ (5.2)	\$ (31.8)
RESTORATION, RECONSTRUCTION & INSURANCE																		
Restoration & Reconstruction	\$ -	\$ -	\$ -	\$ -	\$ (0.9)	\$ (0.2)	\$ (0.1)	\$ -	\$ (0.4)	\$ (0.4)	\$ (0.4)	\$ (0.5)	\$ (0.4)	\$ (0.4)	\$ (0.4)	\$ (0.4)	\$ (0.4)	\$ (5.0)
FEMA Proceeds	0.2	2.0	0.1	-	0.1	0.1	-	-	0.4	-	-	1.3	0.4	10.0	-	-	0.6	12.9
Insured Repair Expense	-	-	-	-	-	-	-	-	(1.0)	(1.0)	(1.4)	(1.4)	(1.4)	(1.4)	(0.7)	(0.7)	(0.7)	(9.6)
Insurance Proceeds	-	8.6	-	-	-	-	-	-	-	-	-	-	-	-	22.0	-	-	22.0
Total Restoration, Reconstruction & Insurance	\$ 0.2	\$ 10.7	\$ 0.1	\$ -	\$ (0.8)	\$ (0.1)	\$ (0.1)	\$ -	\$ (1.0)	\$ (1.4)	\$ (1.8)	\$ (0.6)	\$ (1.4)	\$ 8.2	\$ 20.9	\$ (1.1)	\$ (0.5)	\$ 20.2
NET CASH FLOW	\$ 11.4	\$ (0.6)	\$ 23.3	\$ (40.1)	\$ 7.8	\$ 5.5	\$ 27.7	\$ 6.0	\$ 49.3	\$ (14.7)	\$ 26.8	\$ (16.3)	\$ (57.5)	\$ (1.8)	\$ 48.6	\$ (5.4)	\$ (104.9)	\$ (28.8)
OPERATING BANK ACCOUNTS																		
Beginning Balance	\$ 405.8	\$ 417.2	\$ 416.6	\$ 440.0	\$ 399.8	\$ 407.7	\$ 413.2	\$ 440.9	\$ 446.9	\$ 496.1	\$ 481.4	\$ 508.2	\$ 492.0	\$ 434.5	\$ 432.7	\$ 481.3	\$ 475.9	\$ 399.8
Net Cash Flow	11.4	(0.6)	23.3	(40.1)	7.8	5.5	27.7	6.0	49.3	(14.7)	26.8	(16.3)	(57.5)	(1.8)	48.6	(5.4)	(104.9)	(28.8)
Ending Balance	\$ 417.2	\$ 416.6	\$ 440.0	\$ 399.8	\$ 407.7	\$ 413.2	\$ 440.9	\$ 446.9	\$ 496.1	\$ 481.4	\$ 508.2	\$ 492.0	\$ 434.5	\$ 432.7	\$ 481.3	\$ 475.9	\$ 371.0	\$ 371.0
OTHER BANK ACCOUNTS																		
FEMA Emergency Accounts	\$ 2.0	\$ -	\$ -	\$ -	\$ 0.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Account	30.7	22.0	22.0	22.0	23.5	26.0	28.9	29.5	42.0	42.0	42.0	42.0	42.0	42.0	20.0	20.0	20.0	20.0
Other Restricted & Construction Accounts	54.2	54.2	54.2	54.3	54.3	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7
Total Other Bank Accounts	\$ 86.9	\$ 76.2	\$ 76.2	\$ 76.4	\$ 77.9	\$ 79.7	\$ 82.6	\$ 83.2	\$ 95.7	\$ 95.7	\$ 95.7	\$ 95.7	\$ 95.7	\$ 95.7	\$ 73.7	\$ 73.7	\$ 73.7	\$ 73.7



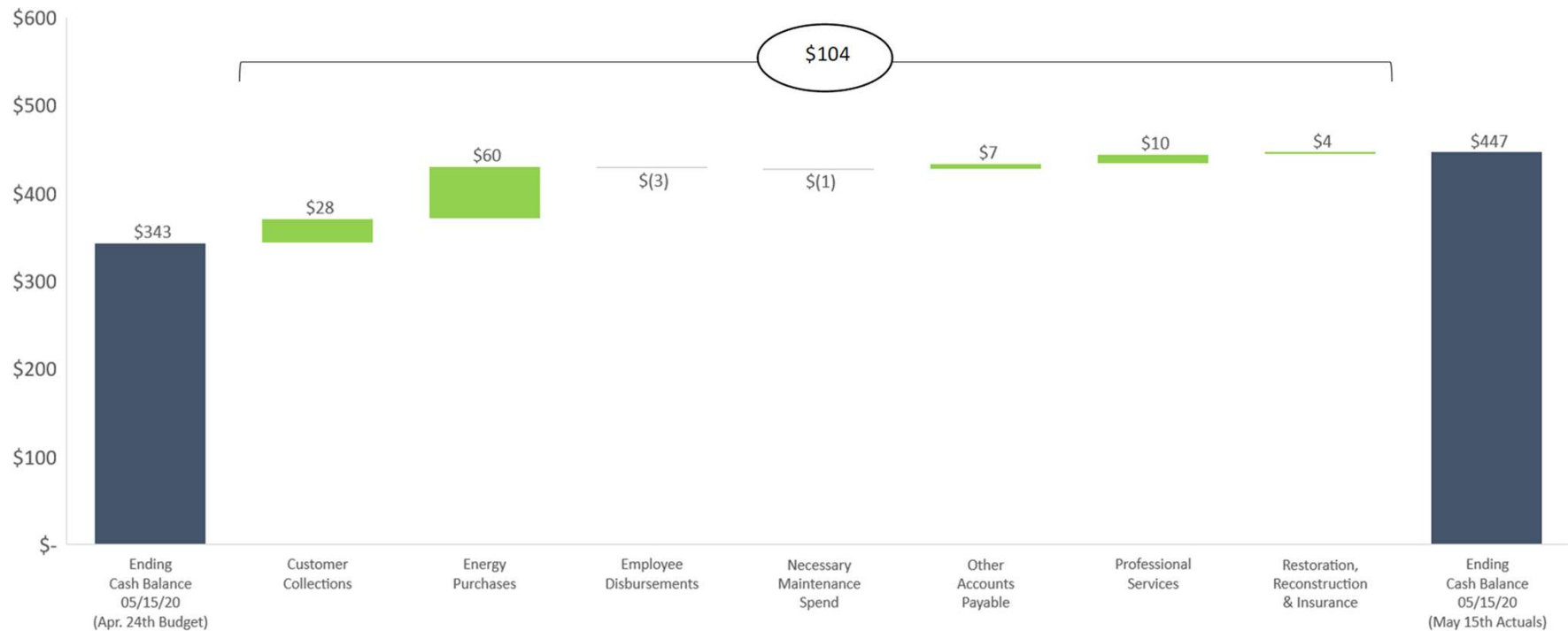
The projections presented herein utilize assumptions taking into account the COVID-19 impact to residential, commercial and industrial customers of PREPA to date. As the COVID-19 situation is ongoing, the impacts to date are not necessarily indicative of future impacts; and therefore the cash flow budget remains subject to potential material change.

April 24th Budget

(\$ in millions) Week ending	Actual 03/27	Actual 04/03	Actual 04/10	Actual 04/17	1 04/24	2 05/01	3 05/08	4 05/15	5 05/22	6 05/29	7 06/05	8 06/12	9 06/19	10 06/26	11 07/03	12 07/10	13 07/17	13 Week TOTAL
OPERATING RECEIPTS																		
Customer Collections	\$ 25.2	\$ 36.9	\$ 42.8	\$ 51.4	\$ 44.0	\$ 56.1	\$ 52.0	\$ 40.0	\$ 80.0	\$ 40.0	\$ 60.0	\$ 40.0	\$ 40.0	\$ 42.5	\$ 52.5	\$ 42.5	\$ 42.5	\$ 632.0
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Receipts	\$ 25.2	\$ 36.9	\$ 42.8	\$ 51.4	\$ 44.0	\$ 56.1	\$ 52.0	\$ 40.0	\$ 80.0	\$ 40.0	\$ 60.0	\$ 40.0	\$ 40.0	\$ 42.5	\$ 52.5	\$ 42.5	\$ 42.5	\$ 632.0
ENERGY PURCHASES																		
Power purchase - AES	\$ -	\$ -	\$ -	\$ (28.1)	\$ -	\$ -	\$ -	\$ (28.3)	\$ -	\$ -	\$ -	\$ -	\$ (26.9)	\$ -	\$ -	\$ -	\$ (24.8)	\$ (80.0)
Power purchase - EcoElectrica	-	-	-	(24.7)	-	-	-	(30.2)	-	-	-	-	(33.2)	-	-	-	(32.3)	(95.8)
Power purchase - Renewable sources	-	-	-	-	(6.2)	-	-	-	(6.3)	-	-	-	(7.1)	-	-	-	(5.7)	(25.3)
Fuel purchase - Fleet and storage	-	-	-	(1.0)	-	(0.5)	-	-	(1.5)	-	-	-	(1.5)	-	-	-	(1.5)	(5.0)
Fuel purchase - Freepoint	(5.7)	(23.7)	(10.5)	(9.8)	(18.4)	(23.2)	(10.8)	(25.4)	(6.1)	(7.9)	(13.9)	(10.0)	(10.2)	(5.6)	(10.2)	(10.5)	(5.8)	(158.1)
Fuel purchase - Puma	(6.3)	(4.0)	(5.6)	(7.9)	(4.4)	(4.1)	(7.4)	(9.1)	(6.1)	(11.3)	(4.5)	(7.5)	(5.0)	(13.7)	(2.7)	(9.8)	(12.0)	(97.5)
LNG purchase - Naturgy/NFE	-	-	-	-	-	-	-	-	-	-	-	(8.6)	-	-	-	-	(13.7)	(22.3)
Total Energy Purchases	\$ (12.0)	\$ (27.7)	\$ (16.1)	\$ (71.6)	\$ (29.0)	\$ (27.9)	\$ (18.2)	\$ (93.0)	\$ (20.0)	\$ (19.1)	\$ (18.4)	\$ (26.1)	\$ (83.8)	\$ (19.3)	\$ (12.9)	\$ (20.3)	\$ (95.8)	\$ (484.0)
EMPLOYEE DISBURSEMENTS																		
Salaries and Wages	\$ (0.0)	\$ (9.3)	\$ -	\$ (10.2)	\$ -	\$ (9.5)	\$ -	\$ (9.0)	\$ -	\$ (9.0)	\$ -	\$ (9.0)	\$ -	\$ (9.0)	\$ -	\$ (9.0)	\$ -	\$ (54.5)
Christmas Bonus	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Medical Benefits	-	-	-	-	(3.4)	-	-	-	-	(7.6)	-	-	-	(3.8)	-	-	-	(14.7)
Worker's Compensation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Benefits	-	(4.8)	-	(4.8)	-	(4.8)	-	(4.9)	-	(4.9)	-	(4.9)	-	(4.9)	-	(4.9)	-	(29.3)
Estimated Gross Overtime	-	(2.6)	-	(4.7)	-	(3.7)	-	(3.0)	-	(3.0)	-	(3.0)	-	(2.0)	-	(2.0)	-	(16.7)
Total Employee Disbursements	\$ (0.0)	\$ (16.8)	\$ -	\$ (19.7)	\$ (3.4)	\$ (18.0)	\$ -	\$ (16.9)	\$ -	\$ (24.5)	\$ -	\$ (16.9)	\$ -	\$ (19.7)	\$ -	\$ (15.9)	\$ -	\$ (115.3)
OTHER OPERATING DISBURSEMENTS																		
Necessary Maintenance Spend	\$ -	\$ -	\$ -	\$ (1.7)	\$ (1.7)	\$ (1.8)	\$ (1.8)	\$ (1.8)	\$ (1.8)	\$ (1.8)	\$ (1.8)	\$ (1.8)	\$ (1.8)	\$ (1.8)	\$ (1.3)	\$ (1.3)	\$ (1.3)	\$ (21.7)
Other Accounts Payable	(2.0)	(3.6)	(2.4)	1.5	1.2	(1.5)	(7.3)	(6.6)	(6.4)	(6.4)	(7.9)	(7.9)	(7.9)	(7.9)	(7.9)	(7.9)	(44.5)	(118.9)
Total Other Operating Disbursements	\$ (2.0)	\$ (3.6)	\$ (2.4)	\$ (0.2)	\$ (0.5)	\$ (3.2)	\$ (9.1)	\$ (8.4)	\$ (8.2)	\$ (8.2)	\$ (9.7)	\$ (9.7)	\$ (9.7)	\$ (9.7)	\$ (9.2)	\$ (9.2)	\$ (45.8)	\$ (140.6)
PROFESSIONAL SERVICES																		
Professional & Technical Outsourced Services	\$ -	\$ (0.0)	\$ (1.1)	\$ (0.0)	\$ (2.2)	\$ (0.4)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (1.0)	\$ (13.2)
Legal Services	-	-	-	-	-	(0.2)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(5.1)
P3 Authority Transaction Costs	-	-	-	-	-	-	(1.6)	-	-	-	(0.8)	-	-	-	(0.8)	-	-	(3.2)
PREPA Restructuring & Title III	-	-	-	-	(0.2)	(1.3)	(4.6)	(3.4)	(0.1)	(0.2)	(1.0)	(1.5)	(1.1)	(2.4)	(0.5)	-	(3.8)	(20.1)
FOMB Advisor Costs allocated to PREPA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Professional Services	\$ -	\$ (0.0)	\$ (1.1)	\$ (0.0)	\$ (2.4)	\$ (1.9)	\$ (7.6)	\$ (4.8)	\$ (1.5)	\$ (1.6)	\$ (3.2)	\$ (2.9)	\$ (2.5)	\$ (3.8)	\$ (2.7)	\$ (1.4)	\$ (5.2)	\$ (41.6)
RESTORATION, RECONSTRUCTION & INSURANCE																		
Restoration & Reconstruction	\$ -	\$ -	\$ -	\$ -	\$ (0.4)	\$ (0.4)	\$ (0.4)	\$ (16.8)	\$ (0.4)	\$ (0.4)	\$ (0.4)	\$ (0.5)	\$ (0.4)	\$ (0.4)	\$ (0.4)	\$ (0.4)	\$ (0.4)	\$ (21.8)
FEMA Proceeds	0.2	2.0	0.1	-	-	-	0.2	16.5	0.4	-	-	1.3	0.4	10.0	-	-	0.6	29.4
Insured Repair Expense	-	-	-	-	-	-	(2.2)	(1.0)	(1.0)	(1.0)	(1.4)	(1.4)	(1.4)	(1.4)	(0.7)	(0.7)	(0.7)	(12.8)
Insurance Proceeds	-	8.6	-	-	-	-	-	-	-	-	-	-	-	-	22.0	-	-	22.0
Total Restoration, Reconstruction & Insurance	\$ 0.2	\$ 10.7	\$ 0.1	\$ -	\$ (0.4)	\$ (0.4)	\$ (2.4)	\$ (1.3)	\$ (1.0)	\$ (1.4)	\$ (1.8)	\$ (0.6)	\$ (1.4)	\$ 8.2	\$ 20.9	\$ (1.1)	\$ (0.5)	\$ 16.7
NET CASH FLOW	\$ 11.4	\$ (0.6)	\$ 23.3	\$ (40.1)	\$ 8.2	\$ 4.7	\$ 14.7	\$ (84.4)	\$ 49.3	\$ (14.7)	\$ 26.8	\$ (16.3)	\$ (57.5)	\$ (1.8)	\$ 48.6	\$ (5.4)	\$ (104.9)	\$ (132.7)
OPERATING BANK ACCOUNTS																		
Beginning Balance	\$ 405.8	\$ 417.2	\$ 416.6	\$ 440.0	\$ 399.8	\$ 408.0	\$ 412.7	\$ 427.4	\$ 343.0	\$ 392.3	\$ 377.6	\$ 404.4	\$ 388.1	\$ 330.6	\$ 328.9	\$ 377.4	\$ 372.0	\$ 399.8
Net Cash Flow	11.4	(0.6)	23.3	(40.1)	8.2	4.7	14.7	(84.4)	49.3	(14.7)	26.8	(16.3)	(57.5)	(1.8)	48.6	(5.4)	(104.9)	(132.7)
Ending Balance	\$ 417.2	\$ 416.6	\$ 440.0	\$ 399.8	\$ 408.0	\$ 412.7	\$ 427.4	\$ 343.0	\$ 392.3	\$ 377.6	\$ 404.4	\$ 388.1	\$ 330.6	\$ 328.9	\$ 377.4	\$ 372.0	\$ 267.2	\$ 267.2
OTHER BANK ACCOUNTS																		
FEMA Emergency Accounts	\$ 2.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Account	30.7	22.0	22.0	22.0	22.0	22.0	22.0	34.5	47.0	47.0	47.0	47.0	47.0	47.0	25.0	25.0	25.0	25.0
Other Restricted & Construction Accounts	54.2	54.2	54.2	54.3	54.3	54.3	54.3	54.3	54.3	54.3	54.3	54.3	54.3	54.3	54.3	54.3	54.3	54.3
Total Other Bank Accounts	\$ 86.9	\$ 76.2	\$ 76.2	\$ 76.4	\$ 76.4	\$ 76.4	\$ 76.4	\$ 88.9	\$ 101.4	\$ 101.4	\$ 101.4	\$ 101.4	\$ 101.4	\$ 101.4	\$ 79.4	\$ 79.4	\$ 79.4	\$ 79.4



April 24th Budget With Actuals Through 5/15 vs April 24th Budget Cash Bridge as of May 15, 2020



- “Customer Collection” variance partially due to timing and higher than budgeted run rate related to residential and commercial customers
- “Energy Purchases” variance primarily due to timing of AES and EcoElectrica payments (\$58.6MM budgeted for 5/15; however, actual payment was made on 5/18)
- “Employee Disbursements” variance primarily due to higher than budgeted overtime and related social security and payroll tax payments
- “Other Accounts Payable” variance primarily due to the timing of check receipts and disbursements clearing our operating accounts
- “Professional Services” variance primarily due to timing of PREPA Restructuring & Title III related payments
- “Restoration, Reconstruction & Insurance” variance primarily due to timing of payments related to Costa Sur repairs

Exhibit B

PROMOD Simulation and June 2020 Estimate Assumptions

GENERACION Y PRESUPUESTO DE COMBUSTIBLE POR PLANTA
 Proyección: Demanda enviada por JE 22MAY2020
 (Incluyendo Acarreo y Generación Bruta)
 Junio 2020
 Año Fiscal 2020

			JUN
AGUIRRE	Residual	BBLX1000	634
		MBTUX1000	3,994
		\$000	30,310
		ACARREO	254
		\$000 TOTAL	30,563
		\$/BBL	48.21
		\$/MBTU	7.65
		GWHR	406
COSTA SUR	Gas Natural	MCF	0
		MBTUX1000	0
		BBLX1000Equivalente	0
		\$000 TOTAL	0
		\$/BBL	0.00
		\$/MBTU	0.00
		GWHR	0
		PALO SECO	Residual
MBTUX1000	2,516		
\$000	18,295		
ACARREO	160		
\$000 TOTAL	18,455		
\$/BBL	46.21		
\$/MBTU	7.33		
GWHR	250		
SAN JUAN	Residual	BBLX1000	177
		MBTUX1000	1,113
		\$000	8,090
		ACARREO	71
		\$000 TOTAL	8,161
		\$/BBL	46.21
		\$/MBTU	7.33
		GWHR	105
CICLO COMBINADO AGUIRRE	Destilado	BBLX1000	58
		MBTUX1000	334
		\$000	2,911
		ACARREO	23
		\$000 TOTAL	2,934
		\$/BBL	51.01
		\$/MBTU	8.79
		GWHR	28
TURBINAS DE COMBUSTION & MAYAGÜEZ	Destilado	BBLX1000	130
		MBTUX1000	752
		\$000	6,566
		ACARREO	52
		\$000 TOTAL	6,618
		\$/BBL	51.01
		\$/MBTU	8.79
		GWHR	69
CAMBALACHE	Destilado	BBLX1000	18
		MBTUX1000	103
		\$000	898
		ACARREO	7
		\$000 TOTAL	906
		\$/BBL	51.01
		\$/MBTU	8.79
		GWHR	8
REPOWERING SJ5&6	Destilado	BBLX1000	0
		MBTUX1000	0
		\$000	0
		ACARREO	0
		\$000 TOTAL	0
		\$/BBL	0.00
		\$/MBTU	0.00
		GWHR	0
REPOWERING SJ5&6	Gas Natural	MCF	1,868,242
		MBTUX1000	1,962
		BBLX1000Equivalente	311
		\$000 TOTAL	20,532
		\$/BBL	65.94
		\$/MBTU	10.47
		GWHR	250
		SISTEMA TOTAL	
TOTAL \$000	88,168		
BBLX1000Equivalente	1,726		
MBTUX1000	10,773		
\$/BBLEquivalente	51.07		
\$/MBTU	8.18		
GWHR	1,116		
HIDRO (GWHR)			
TOTAL (GWHR)		1,120	
COMPRA ENERGIA	EcoEléctrica	\$000	31,693
		\$/MWH	106.63
		GWHR	297
	AES	\$000	22,964
		\$/MWH	122.65
		GWHR	187
	Total Cogeneradores	\$000	54,657
		\$/MWH	112.82
GWHR		484	
COMPRA ENERGIA RENOVABLE	Solar	\$000	4,512
		\$/MWH	189.85
		GWHR	24
	Viento	\$000	2,186
		\$/MWH	166.48
		GWHR	13
	LFG	\$000	346
		\$/MWH	100.00
		GWHR	3
	Total Renovables	\$000	7,044
		\$/MWH	174.55
		GWHR	40

* En el caso de gas natural el costo por acarreo de combustible está incluido en el precio del combustible.
 * La generación de las cogeneradoras y de los proyectos de energía renovable se presenta en valores netos.

Exhibit C

[The native form of this exhibit has been submitted under seal.]

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ESTIMADO A BASE DE GENERACIÓN

Generación Año Fiscal	junio	% cambio	Prom
2012	5.40		
2013	4.91	(9.12)	
2014	5.00	1.91	
2015	4.92	(1.77)	
2016	4.94	0.42	
2017	4.73	(4.20)	
2018	4.32	(8.74)	
2019	4.51	4.60	
average	4.84	(2.42)	0.9758
Tasa de crecimiento anual		(0.01)	0.9999

Generación junio 2020	1,729.1	gen. 2019	% Cambio	Ventas 2019	Eficiencia a 12 meses nov 2019	Ventas Estím. 2020	% Cambio
Generación julio a mayo (may est.)	17,101.1						
Gen estimada 2019-20	18,830.3	18,430.6	2.17	16,049.8	0.85135	16,031.1	-0.12
Tasa de crecimiento anual	1,771.8						
Generación junio 2020	1,771.8						
Generación julio a mayo (may est.)	17,101.1						
Gen estimada 2019-20	18,872.9	18,430.6	2.40	16,049.8	0.85135	16,067.5	0.11

Extrapolación 6 años							
Generación Año Fiscal	0 junio	% cambio					
2013	4.91						
2014	5.00	1.91					
2015	4.92	(1.77)					
2016	4.94	0.42					
2017	4.73	(4.20)					
2018	4.32	(8.74)					
2019	4.51	4.60					
average	4.74	(1.30)	0.9870				
crecimiento promedio anual		(0.01)	0.9999				

Cambio porcentual		gen. 2019	% Cambio	Ventas 2019	Eficiencia a 12 meses nov 2019	Estimadas 2020	% Cambio
Generación junio 2020	1,710.9						
Generación julio a mayo (may est.)	17,101.1	18,430.6	2.07				
Gen estimada 2019-20	18,812.0	gen 2017 20,199.9	-6.87	16,049.8	0.851350	16,015.6	-0.21
Tasa de crecimiento							
Generación junio 2020	1,733.3						
Generación julio a mayo (may est.)	17,101.1	18,430.6	2.19				
Gen estimada 2019-20	18,834.4	gen 2017 20,199.9	-6.76	16,049.8	0.851350	16,034.7	-0.09

Extrapolación 5 años							
Generación Año Fiscal	0 junio	% cambio					
2014	5.00						
2015	4.92	(1.77)					
2016	4.94	0.42					
2017	4.73	(4.20)					
2018	4.32	(8.74)					
2019	4.51	4.60					
average	4.68	(1.94)	0.9806				
crecimiento promedio anual		(0.01)	0.9999				

Cambio porcentual		gen. 2019	% Cambio				
Generación junio 2020	1,680.5						
Generación julio a mayo (may est.)	17,101.1	18,430.6	1.91				
Gen estimada 2019-20	18,781.7	gen 2017 20,199.9	-7.02				
Tasa de crecimiento (2014-2019)							
Generación junio 2020	1,713.7						
Generación julio a mayo (may est.)	17,101.1	18,430.6	2.08				
Gen estimada 2019-20	18,814.8	gen 2017 20,199.9	-6.86				

Extrapolación 2 años							
Generación Año Fiscal	0 junio	% cambio					
2015	4.92						
2016	4.94	0.42					
2017	4.73	(4.20)					

EXTRAPOLACION GENERACION

	gen 5 MESES	% Cambio	TOTAL AÑO	POR CIENTO CAMBIO	POR CIENTO TOTAL
AÑO FISCAL					
Datos					
2011	65.4		62.0		105.47
2012	63.0	(3.61)	60.6	-2.20	103.95
2013	63.8	1.25	60.2	-0.80	106.10
2014	61.3	(3.87)	58.5	-2.70	104.82
2015	59.6	(2.89)	57.3	-2.15	104.03
2016	59.4	(0.36)	57.1	-0.29	103.95
2017	58.0	(2.37)	55.3	-3.08	104.71
2018	37.0	(36.19)	40.2	-27.44	92.09
2019	52.4		50.5	25.75	103.70
TOTAL 8 AÑOS	56.8		55.0		103.35
2020	111.8 17,101.1	(6.62)	108.14 39,580.9		114.76

Ventas 2019 16,049.8	Eficiencia a 12 meses nov 2019 0.85135	Ventas Estimadas 2020 33,697.2	% Cambio 109.95		
7 Años	gen 5 MESES	% Cambio	TOTAL AÑO	POR CIENTO CAMBIO	POR CIENTO TOTAL
Promedio 2013-2019 2020	55.9 111.8 17,101.1	(6.62)	54.1 108.2 39,617.4		103.26 114.95

Ventas 2019 16,049.8	Eficiencia a 12 meses nov 2019 0.85135	Ventas Estimadas 2020 33,728.3	% Cambio 110.15		
6 Años	gen 5 MESES	% Cambio	TOTAL AÑO	POR CIENTO CAMBIO	POR CIENTO TOTAL
Promedio 2014-2019 2020	54.6 111.8 17,101.1	(6.62)	53.1 108.8 39,823.9		102.72 116.08
Ventas 2019 16,049.8	Eficiencia a 12 meses nov 2019 0.85135	Ventas Estimadas 2020 33,904.1	% Cambio 111.24		

5 Años	gen 5 MESES	% Cambio	TOTAL AÑO	POR CIENTO CAMBIO	POR CIENTO TOTAL
2020	53.2 111.8 17,101.1	(6.62)	52.1 109.3 40,007.5		102.25 117.07
Ventas 2019 16,049.8	Eficiencia a 12 meses nov 2019 0.85135	Ventas Estimadas 2020 34,060.4	% Cambio 112.22		

4 Años	gen 5 MESES	% Cambio	TOTAL AÑO	POR CIENTO CAMBIO	POR CIENTO TOTAL
2020	51.7 111.8 17,101.1	(6.62)	50.8 109.8 40,204.2		101.75 118.14
Ventas 2019 16,049.8	Eficiencia a 12 meses nov 2019 0.85135	Ventas Estimadas 2020 34,227.8	% Cambio 113.26		

2014-2017 y 201!	gen 5 MESES	% Cambio	TOTAL AÑO	POR CIENTO CAMBIO	POR CIENTO TOTAL
2020	58.1 111.8 17,101.1	(6.62)	55.7 107.21 39,238.9		104.26 112.90
Ventas 2019 16,049.8	Eficiencia a 12 meses nov 2019 0.85135	Ventas Estimadas 2020 33,406.0	% Cambio 108.14		

2018	4.32	(8.74)	
2019	4.51	4.60	
average	4.62	(2.78)	0.9722
crecimiento promedio anual		(0.01)	0.9999
Seleccionado			
Cambio porcentual		gen. 2019	%
Generación junio 2020	1,644.5		Cambio
julio a mayo (may est.)	17,101.1	18,430.6	1.71
Gen estimada 2019-20	18,745.6	gen 2017	
		20,199.9	-7.20
Tasa de crecimiento			
Generación marzo a junio 2015	1,691.5		
julio a mayo (may est.)	17,101.1	18,430.6	1.96
Gen estimada 2019-20	18,792.6	gen 2017	
		20,199.9	-6.97

Distribución Ventas por Clase de Servicio

Datos - gen y consumo abril

Clase de Servicio	jul-abril 2020	jul - abril 2019	% de cambio	jul-abril 2017	% de cambio	Año Fiscal 2019	Estimado Extrapolación	% cambio con 2019	Año Fiscal 2017	% cambio con Estimado 2020
Residencial	5,180.7	5,007.0	3.47	5,277.8	-1.84	6,074.5	6,372.1	4.90	6,392.3	-0.32
Comercial	6,147.0	6,246.8	-1.60	6,690.2	-8.12	7,535.4	7,297.0	-3.16	8,036.7	-9.20
Industrial	1,624.8	1,710.7	-5.02	1,820.3	-10.74	2,069.9	1,963.0	-5.17	2,187.5	-10.27
Alumbrado Público	264.1	259.2	1.88	266.8	-1.03	304.2	312.7	2.82	318.9	-1.95
Agrícola	21.1	21.1	-0.15	21.6	-2.36	25.6	25.4	-0.69	25.8	-1.61
Otras Autoridades	34.1	32.1	5.99	28.1	21.10	40.3	39.5	-2.01	34.5	14.49
Total	13,271.8	13,277.0	-0.04	14,104.8	-5.91	16,049.8	16,009.7	-0.25	16,995.8	-5.80
Generación	15,505.7	15,168.7	2.22	16,722.4	-7.28	18,430.6	18,745.6	1.71	20,199.9	-7.20
Demana Máxima	2,866	2,771	3.43	3,087	(7.16)	2,771	2,866	3.43	2,810	1.98
Eficiencia*:	0.8559	0.8753		0.8435		0.8708	0.8540		0.8414	

**Consumo
FY 2020**

FY 2020				jul	aug	sep	oct	nov	dec	jan	feb	mar	apr	may	jun	Total
Residencial				611.8	587.7	580.2	581.3	498.0	503.1	469.3	366.3	481.1	502.0	606.2	585.2	6,372.1
Comercial				654.3	687.8	680.2	666.0	646.7	625.0	568.3	512.0	659.9	446.7	539.4	610.6	7,297.0
Industrial				181.2	175.1	165.8	195.7	161.8	165.0	137.2	120.3	184.4	138.2	166.9	171.3	1,963.0
AP				25.9	24.1	25.9	39.6	24.3	23.9	27.1	23.3	25.6	24.3	24.3	24.3	312.7
Agrícola				2.7	2.1	2.0	2.2	2.2	1.9	2.0	1.7	2.5	1.9	1.9	2.5	25.4
Otras				4.1	3.8	3.8	3.9	3.5	3.5	3.2	2.8	2.8	2.7	2.7	2.8	39.5
Total				1,480.0	1,480.5	1,457.8	1,488.7	1,336.6	1,322.5	1,207.2	1,026.5	1,356.3	1,115.8	1,341.3	1,396.6	16,009.7
	esti 2020	acum a may	Cantidad a distrib	47.7	47.8	48.6	48.0	44.6	42.7	38.9	35.4	43.8	37.2	43.3	46.6	
Gen	18,745.6	17,101.1	1,644.5	1,704.3	1,735.2	1,685.5	1,704.1	1,556.9	1,559.8	1,324.9	1,380.6	1,416.9	1,437.4	1,595.4	1,644.5	18,745.6
DMAX	2866			2,758.0	2,866.0	2,815.0	2,758.0	2,587.0	2629	2346	2349	2339	2435	2656	2763	2,866.0
Estimado de consumo														1,341.3	1,396.6	

**Comportam
2019**

Comportam	47.7	47.8	48.6	48.0	44.6										
2019	jul	aug	sep	oct	nov	dec	jan	feb	mar	apr	may	jun	Total		
Residencial	572.7	572.1	522.3	693.0	452.3	489.3	441.7	362.4	442.2	459.0	506.1	561.4	6,074.5		
Comercial	646.2	657.2	693.2	811.5	563.9	610.9	539.4	457.5	619.2	647.8	625.5	663.0	7,535.4		
Industrial	145.3	209.4	186.2	191.1	172.1	162.3	154.1	145.7	180.0	164.6	188.5	170.7	2,069.9		
AP	28.4	25.4	23.6	28.1	23.6	25.6	27.2	24.8	25.4	27.1	22.6	22.4	304.2		
Agrícola	2.1	1.9	1.5	3.6	1.9	1.9	2.2	1.8	2.3	2.0	2.0	2.5	25.6		
Otras	3.4	3.4	3.4	3.5	3.3	3.3	3.3	2.3	2.8	3.5	4.2	4.0	40.3		
Total	1,398.1	1,469.3	1,430.1	1,730.8	1,217.0	1,293.2	1,167.9	994.5	1,271.9	1,304.1	1,348.9	1,423.9	16,049.8		
GEN	1,647.9	1,659.5	1,604.7	1,598.8	1,500.4	1,482.1	1,410.0	1,312.4	1,481.3	1,471.6	1,609.7	1,652.2	18,430.6		
DMAX	2569	2677	2705	2535	2544	2435	2284	2311	2426	2420	2681	2771	2,771.0		
	0.8484	0.8854	0.8912	1.0826	0.8111	0.8726	0.8283	0.7578	0.8587	0.8862	0.8380	0.8618			
Eficiencias (FY 2017-19 Promedio)											0.8407	0.8493			

**Varianza
Change**

	jul	aug	sep	oct	nov	dec	jan	feb	mar	apr	may	jun	Total
Residencial	6.8	2.7	11.1	-16.1	10.1	2.8	6.2	1.1	8.8	9.4	19.8	4.2	4.9
Comercial	1.3	4.6	-1.9	-17.9	14.7	2.3	5.4	11.9	6.6	-31.0	-13.8	-7.9	-3.2
Industrial	24.7	-16.4	-11.0	2.4	-5.9	1.7	-11.0	-17.4	2.5	-16.0	-11.5	0.3	-5.2
AP	-9.0	-4.9	9.9	40.9	2.9	-6.3	-0.2	-6.2	0.7	-10.4	7.7	8.7	2.8
Agrícola	30.9	8.3	30.3	-40.1	19.0	-0.6	-6.7	-3.6	5.6	-4.6	-7.1	-0.2	-0.7
Otras	19.6	11.2	12.2	11.8	6.0	6.7	-1.3	23.1	-0.3	-24.2	-36.8	-29.8	-2.0
Total	5.9	0.8	1.9	-14.0	9.8	2.3	3.4	3.2	6.6	-14.4	-0.6	-1.9	-0.2
GEN	3.4	4.6	5.0	6.6	3.8	5.2	-6.0	5.2	-4.3	-2.3	-0.9	-0.5	1.7
DMAX	7.4	7.1	4.1	8.8	1.7	8.0	2.7	1.6	-3.6	0.6	-0.9	-0.3	

Generación diaria de mayo 2020

Row Label: Sum of MW

5/1/20	50383 v
5/2/20	48041 s
5/3/20	47187 d
5/4/20	50678 l
5/5/20	50791 m
5/6/20	52037 w
5/7/20	53491 j
5/8/20	53812 v
5/9/20	52047 s
5/10/20	49044 d
5/11/20	51342 l
5/12/20	51268 m
5/13/20	51928 w
5/14/20	51395 j
5/15/20	51440 v
5/16/20	49800 s
5/17/20	49995 d
5/18/20	54169 l
5/19/20	53743 m
5/20/20	53661 w
5/21/20	55517 j
5/22/20	52626 v
5/23/20	48921 s
5/24/20	49520 d
5/25/20	52756 l
5/26/20	52506 m
5/27/20	52795 w
5/28/20	53456 j
5/29/20	52626 v
5/30/20	48921 s
5/31/20	49520 d

Total 1,595,413

Revisión factor

l	52,755.5
m	52,505.5
w	52,794.5
j	53,456.0
v	52,626.0
s	48,920.5
d	49,519.5

Peak Load

Row Label: Max of MW

5/1/20	2393 v
5/2/20	2313 s
5/3/20	2328 d
5/4/20	2347 l
5/5/20	2373 m
5/6/20	2498 w
5/7/20	2526 j
5/8/20	2563 v
5/9/20	2451 s
5/10/20	2355 d
5/11/20	2398 l
5/12/20	2402 m
5/13/20	2407 w
5/14/20	2409 j
5/15/20	2427 v
5/16/20	2392 s
5/17/20	2473 d
5/18/20	2531 l
5/19/20	2493 m
5/20/20	2470 w
5/21/20	2656 j
	2656