

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

~~NEPR~~
Received:
May 28, 2020
5:08 PM

IN RE:

**PUERTO RICO ELECTRIC POWER
AUTHORITY PERMANENT RATE**

CASE NO.:

NEPR-MI-2020-0001

SUBJECT:

Order Entered on May 27, 2020

**SECOND MOTION IN COMPLIANCE WITH
ORDER ENTERED ON MAY 27, 2020**

TO THE PUERTO RICO ENERGY BUREAU:

COMES NOW the Puerto Rico Electric Power Authority through the undersigned legal representation and respectfully submits:

1. On May 27, 2020, the Energy Bureau of the Puerto Rico Public Service Regulatory Board entered an order directing the Puerto Rico Electric Power Authority (PREPA)

to file, on or before May 28 at 9:00 a.m. the actual fuel differential costs corresponding to the months of March and April and a revised forecast for the differential costs corresponding to May and June, using as a basis the new PROMOD run submitted on May 26, 2020. PREPA shall include its submittal the documentation supporting these revised differential costs (e.g., purchase orders, receipts, etc.).¹

2. In compliance with the May 27 Order, PREPA herein submits the peaking units generation analysis for earthquakes that includes the revised April 2020 report and the differential cost calculation. This document was prepared with the information included in the Finance Directorate's J28 report.² Also, the same report includes the revised forecast for the differential

¹ Resolution and Order entered on May 27, 2020 (the "May 27 Order").

² The J28 Report is subject to subsequent adjustments.

costs of May and June 2020 using as basis the revised PROMOD runs submitted by PREPA on May 26, 2020.

WHEREFORE, PREPA respectfully requests the Energy Bureau to note the PREPA's compliance with the May 27 Order.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 28th day of May 2020.

/s Katuska Bolaños
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Exhibit A

Revised Peaking Generation Analysis for Earthquakes

[This exhibit has been filed in a redacted version.]

PREPA - Peaking Generator Analysis for Earthquakes
 Source Documents for this Analysis January through April 2020 is PREPA J28 Reports and estimates provided by Efran Paredes for May and June 2020

Plant	Description	Month					
		January 1/1 - 1/31	February 2/1 - 2/29	March 3/1 - 3/31	April 4/1 - 4/30	May 5/1 - 5/31	June 6/1 - 6/30
Aguirre	Depreciation Expense	\$					
	Fuel Costs						
	Variable and Fixed O&M Costs						
	Subtotal	\$					
Cambalache	Depreciation Expense	\$					
	Fuel Costs						
	Variable and Fixed O&M Costs						
	Subtotal	\$					
Mayaguez	Depreciation Expense	\$					
	Fuel Costs						
	Variable and Fixed O&M Costs						
	Subtotal	\$					
Daguao	Depreciation Expense	\$					
	Fuel Costs						
	Variable and Fixed O&M Costs						
	Subtotal	\$					
Vega Baja	Depreciation Expense	\$					
	Fuel Costs						
	Variable and Fixed O&M Costs						
	Subtotal	\$					
Yabucoa	Depreciation Expense	\$					
	Fuel Costs						
	Variable and Fixed O&M Costs						
	Subtotal	\$					
Palo Seco	Depreciation Expense	\$					
	Fuel Costs						
	Variable and Fixed O&M Costs						
	Subtotal	\$					
Jobos	Depreciation Expense	\$					
	Fuel Costs						
	Variable and Fixed O&M Costs						
	Subtotal	\$					
Total Period Costs	Depreciation Expense	\$					
	Fuel Costs						
	Variable and Fixed O&M Costs						
	Total	\$					

Notes:
 Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

Exhibit B
Supporting Documents

[The native form of this exhibit has been submitted under seal and a public copy can be downloaded at https://diazvaz-my.sharepoint.com/:f:/g/personal/kbolanos_diazvaz_law/EsjYL91Gn_1FosBNAgAR2YwB-oSKvRDf0358qMUMIGc2kw?e=38sxiU]

GENERACION Y PRESUPUESTO DE COMBUSTIBLE POR PLANTA
(Incluyendo Acarreo y Generación Bruta)
Año Fiscal 2020 - Mayo y Junio

			MAY	JUN
<i>Mayaguez</i>	Destilado	BBLX1000	52	84
		MBTUX1000	304	485
		\$000	2,776	4,235
		ACARREO	21	33
		\$000 TOTAL	2,797	4,269
		\$/BBL	53.43	51.01
		\$/MBTU	9.21	8.79
		GWHR		28
<i>Palo Seco Mobile Units (Megagens)</i>	Destilado	BBLX1000	25	31
		MBTUX1000	142	178
		\$000	1,301	1,554
		ACARREO	10	12
		\$000 TOTAL	1,311	1,566
		\$/BBL	53.43	51.01
		\$/MBTU	9.21	8.79
		GWHR		13
<i>Palo Seco GTs</i>	Destilado	BBLX1000	32	7
		MBTUX1000	189	43
		\$000	1,723	373
		ACARREO	13	3
		\$000 TOTAL	1,736	376
		\$/BBL	53.43	51.01
		\$/MBTU	9.21	8.79
		GWHR		13
<i>Yabucoa</i>	Destilado	BBLX1000	10	2
		MBTUX1000	60	9
		\$000	550	81
		ACARREO	4	1
		\$000 TOTAL	554	82
		\$/BBL	53.43	51.01
		\$/MBTU	9.21	8.79
		GWHR		4
<i>Vega Baja</i>	Destilado	BBLX1000	10	3
		MBTUX1000	60	16
		\$000	550	136
		ACARREO	4	1
		\$000 TOTAL	555	137
		\$/BBL	53.43	51.01
		\$/MBTU	9.21	8.79
		GWHR		4
		9	2	

<i>Jobos</i>	Destilado	MBTUX1000	55	14
		\$000	500	121
		ACARREO	4	1
		\$000 TOTAL	504	122
		\$/BBL	53.43	51.01
		\$/MBTU	9.21	8.79
		GWHR	4	1
<i>Daguao</i>	Destilado	BBLX1000	8	1
		MBTUX1000	47	7
		\$000	426	65
		ACARREO	3	1
		\$000 TOTAL	429	66
		\$/BBL	53.43	51.01
		\$/MBTU	9.21	8.79
<i>Total - GTs, Mayaguez & PSMP</i>		GWHR	3	0
		TOTAL \$000	7,885	6,618
		BBLX1000	148	130
		MBTUX1000	856	752
		\$/BBL	53.43	51.01
		\$/MBTU	9.21	8.79
		GWHR	69.12	68.55

* En el caso de gas natural el costo por acarreo de combustible está incluido en el precio del combustible.

* La generación de las cogeneradoras y de los proyectos de energía renovable se presenta en valores netos.