

**GOBIERNO DE PUERTO RICO
JUNTA REGLAMENTADORA DE SERVICIO PÚBLICO
NEGOCIADO DE ENERGÍA DE PUERTO RICO**

NEPR

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Jul 31, 2020

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**SOLICITUD DE PROPUESTAS PARA
GENERACION TEMPORERA DE
EMERGENCIA**

CASE NUM.:

NEPR-AP-2020-0001

SUBJECT:

Reporte de Estatus y Progreso

**MOCIÓN EN PRESENTACION DE INFORME DE PROGRESO
EN CUMPLIMIENTO DE ORDEN**

AL HONORABLE NEGOCIADO DE ENERGÍA:

COMPARECE la Autoridad de Energía Eléctrica de Puerto Rico a través de su representación legal y muy respetuosamente expone y solicita:

La Autoridad de Energía Eléctrica de Puerto Rico (la “Autoridad”), en cumplimiento con la Resolución y Orden del 22 de mayo del 2020 (la “Orden del 22 de Mayo”), presenta a el Negociado de Energía de la Junta Reglamentadora del Servicio Público (el “Negociado de Energía”) el reporte titulado *Costa Sur Damage Assessment and Repairs Progress Status Report* con fecha del 31 de julio de 2020 (el “Reporte de Progreso”). Exhibit A. El Reporte de Progreso detalla las evaluaciones, reparaciones, compras y contrataciones relacionadas con la reparación de las unidades 5 y 6 de la Central Costa Sur.

En cumplimiento con la obligación de reporte quincenal de esfuerzos para identificar información relacionada a manejo de demanda, la Autoridad presenta una versión actualizada de los contactos realizados con los 55 clientes de alta demanda identificados e informados en la *Moción Informativa y en Cumplimiento de Orden*.¹ Exhibit B. Las gestiones de contacto que se

¹ *Moción Informativa y en Cumplimiento de Orden* radicada por la Autoridad el 14 de julio del 2020.

desprenden del registro fueron realizadas vía llamada telefónica el 20 de julio del 2020. De igual manera, funcionarios de la Autoridad continúan realizando contactos vía correo electrónico. Al día de hoy, la Autoridad no posee un registro de respuestas recibidas al requerimiento de información enviado por correo certificado. Estas respuestas dependen únicamente del consumidor y la Autoridad no tiene potestad alguna para obligarles a proveerla.

El día 29 de julio del 2020 la Autoridad recibió una *Resolución y Orden*, con relación a los procesos de los esfuerzos realizados para establecer acuerdos de respuesta a la demanda.² El Negociado de Energía ordenó a la Autoridad a someter un informe más detallado, en específico “la capacidad requerida y la necesidad de reglamentación para viabilizar el cumplimiento con la Orden del 22 de Mayo, dentro de 5 días a partir de la notificación. Por lo cual, la Autoridad atenderá el requerimiento dentro del término ofrecido en un escrito posterior.

POR TODO LO CUAL, la Autoridad respetuosamente solicita al Negociado de Energía que tome conocimiento de lo aquí informado.

RESPETUOSAMENTE SOMETIDO.

En San Juan, Puerto Rico, este 31 de julio de 2020

/s Katiuska Bolaños
Katiuska Bolaños
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TSPR 18888

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San Juan, PR 00918
Tel. (787) 395-7133
Fax. (787) 497-9664

² *Resolución y Orden* del 29 de julio del 2020 en el caso NEPR-AP-2020-0001.

CERTIFICADO DE NOTIFICACIÓN

Certifico que en el día de hoy he radicado esta moción utilizando el sistema electrónico de radicación del Negociado de Energía en la siguiente dirección: <http://radicacion.energia.pr.gov> y, además, que he enviado copia de cortesía vía correo electrónico a rstgo2@gmail.com; rolando@bufeteemmanuelli.com; jessica@bufete-emmanuelli.com; notificaciones@bufete-emmanuelli.com; pedrosaade5@gmail.com; larroyo@earthjustice.org.

En San Juan, Puerto Rico, a 31 de julio de 2020.

s/ Katuska Bolaños
Katuska Bolaños

Exhibit A

*Costa Sur Damage Assessment and Repairs Progress Status Report
July 31, 2020*



Puerto Rico
Electric Power
Authority

Puerto Rico Electric Power Authority (PREPA)

Costa Sur Damage Assessment and Repairs
Progress Status Report
July 31, 2020

Introduction and Outline

Introduction

- This report outlines PREPA's progress in its assessment, repairs, and procurement activities related to Costa Sur Unit 5 and Unit 6

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Report Submitted as of July 31, 2020

Program Overview

Budget			
Approved Budget for Program		\$40,200,000	
Forecasted Cost for Program**		\$40,267,937	
Program Balance (Program Budget – B – D)		\$28,442,238	
Unit 5			
A. Budget Baseline		\$25,200,000	
B. Amount Invoiced		\$9,079,027	
C. Disbursements		\$5,262,677	
D. PREPA Expenses (Time & Materials Expenses)		\$2,678,735	
E. Balance Available (A-(B+D))		\$13,442,238	
Unit 6			
F. Estimated Cost (subject to baseline review)		\$19,008,286	
G. Amount Invoiced		TBD	
H. Disbursements		TBD	
I. PREPA Expenses (Time & Materials Expenses)		TBD	
J. Balance Available (Based on Invoices + PREPA)		\$19,008,286	
Procurement			
105 Total Procurements	23 Total Emergency Procurements	\$26.3M Total Amount Contracts Awarded	82.9% % Total Procurements Completed
Unit 5		Unit 6	
73 US Total Procurements	16 US Emergency Procurements	32 US Total Procurements	7 US Emergency Procurements
\$18.1M US Amount Contracts Awarded	98.6% US % Procurements Completed	\$8.2M US Amount Contracts Awarded	46.9% US % Procurements Completed

Schedule			
Unit 5		Unit 6	
3/23/2020 Repairs Start Date	8/1/2020 U5 Start-Up Date	6/1/2020 Repairs Start Date	10/21/2020 U6 Start-Up Date
87.9% Time Elapsed	98.0% % Completion	39.0% Time Elapsed	12.0% % Completion
388 Total Completed Tasks	6 Pending Tasks On-Track	13 Total Completed Tasks	TBD Pending Tasks On-Track
4 Pending Tasks Delayed	3 Pending Tasks Overdue	TBD Pending Tasks Delayed	TBD Pending Tasks Overdue

Unit 5 Work Breakdown

Unit 6 Work Breakdown

Scope			
Unit 5		Unit 6	
62 Workstreams Identified	45 Workstreams at 100% Completion	26 Workstreams Identified	4 Workstreams at 100% Completion
Weekly Headcount (Maximum)*			
161 PREPA's Max Weekly Headcount		314 Max Total Weekly Headcount	
153 Contractor's Max Weekly Headcount			
Unit 5		Unit 6	
161 PREPA's Max Weekly Headcount (Assigned to Unit 5)	TBD PREPA's Max Weekly Headcount (Assigned to Unit 6)		
153 Contractor's Max Weekly Headcount (Assigned to Unit 5)	TBD Contractor's Max Weekly Headcount (Assigned to Unit 6)		
314 Total Max Headcount (Assigned to Unit 5)	TBD Total Max Headcount (Assigned to Unit 6)		

* Maximum weekly headcount based on week starting on 7/20/2020
** Forecasted cost are currently being updated, subject to change



Unit 5 Status Overview

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Unit 5 Status Overview

98.0%
% Completion

87.0%
Time Elapsed

Management Notes:

- Unit 5 was ready for commissioning by 7/27; outages in the transmission system and incremental weather conditions prevented the unit for being placed back in service
- Updated commissioning date is 8/1, pending activities remaining o ensure Unit reliability and close our of project.
- Schedule of the project execution for Unit repairs took **131 days** since repair activities started with new overhead crane installation and repairs
- Estimated budget under run of **\$3.9M**; management team to reallocate these budget dollars for Unit 6 which is currently estimating a budget deficit of \$4M. The current projection for expenses continues to be reviewed.
- Mobilization for Unit 6 repairs has started; General Electric (GE) has already mobilized ~150 employees to begin desuperheater link repairs. Scaffolding and lead removal process have also been initiated.

Schedule Metrics

Metric	#	%
Scheduled Tasks	401	-
Completed Tasks	388	96.8%
Pending Task (On-Track)	6	1.5%
Pending Task (Delayed)	4	1.0%
Pending Task (Overdue)	43	0.7%

Financial Metrics

A. Budget Baseline		\$25,200,000
Expenses		
B. Total Amount Invoiced		\$9,079,027
C. PREPA Related Expenses**		\$2,678,735
D. Total YTD Expenses (B+C)		\$11,757,762
E. Total Committed		\$21,670,052
F. Total Forecast Expenses		\$21,259,651*
Balances		
G. Balance Available (A-D)		\$13,442,238
H. Forecast Balance (A-F)		\$3,940,349*
Disbursements		
I. Total Disbursements		\$5,262,677
J. % of YTD Expenses Paid (I/D)		44.8%

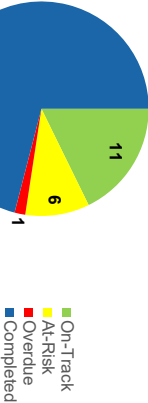
Max Weekly Headcount (based on week 7/20)

 PREPA's Max Weekly Headcount	 Contractor's Max Weekly Headcount	 Total Weekly Max Headcount
161	153	314

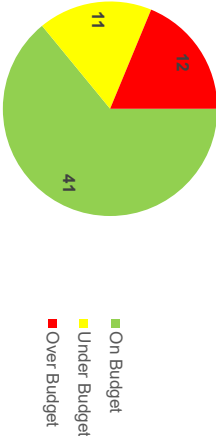
Key Project Metrics

1/7/2020 Outage Date	3/23/2020 Repairs Start Date	\$25.2M Budget Baseline
8/1/2020* US Start-Up Date	8/7/2020* Project End Date	\$21.3M* Forecast Expenses

Schedule

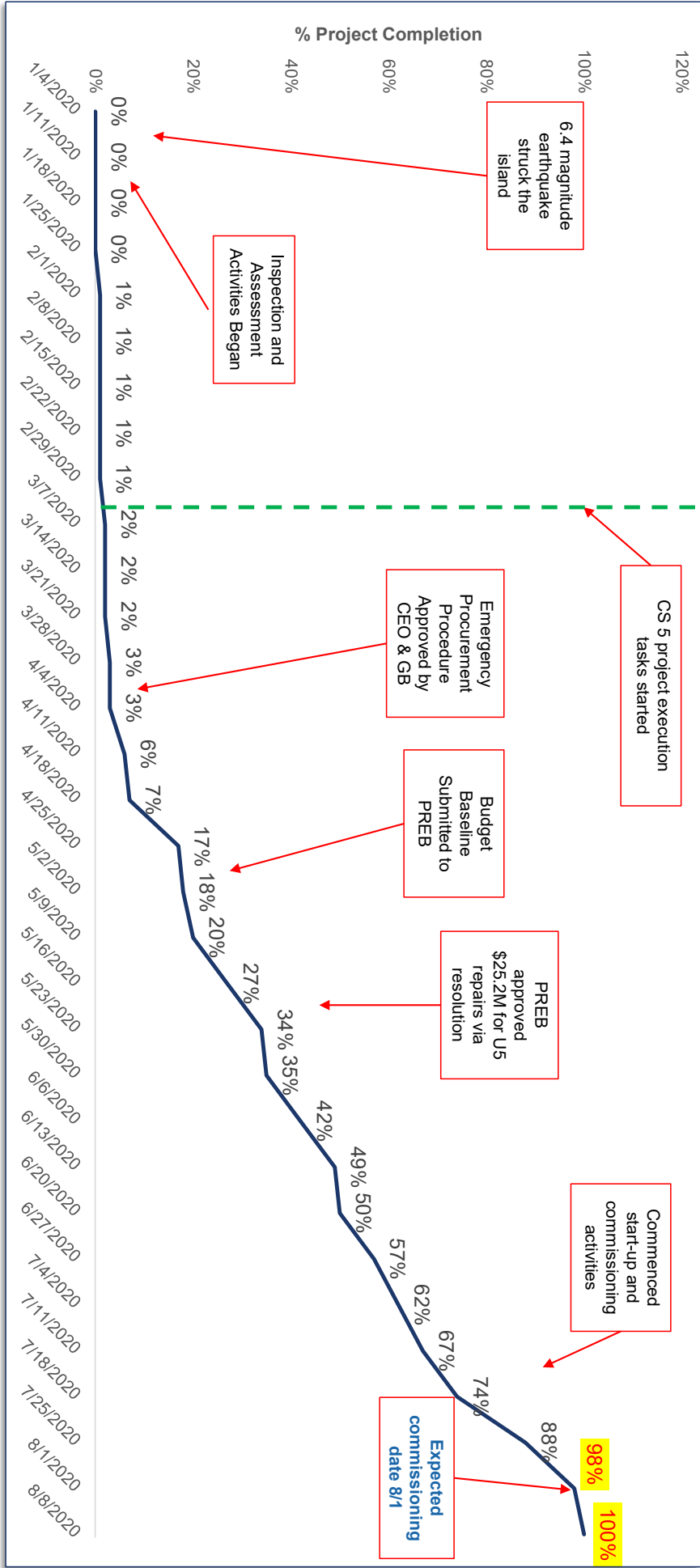


Budget



* Excludes repairs not needed for start-up such as new Administrative and Laboratory buildings and concrete repairs discharge channel
** Includes expenses related to PREPA's craft labor and warehouse materials
*** Includes workstreams not needed for unit start-up and commissioning or transferred over to unit 6 schedule

Project Timeline



Project Evolution

Project Mobilization and Preparation

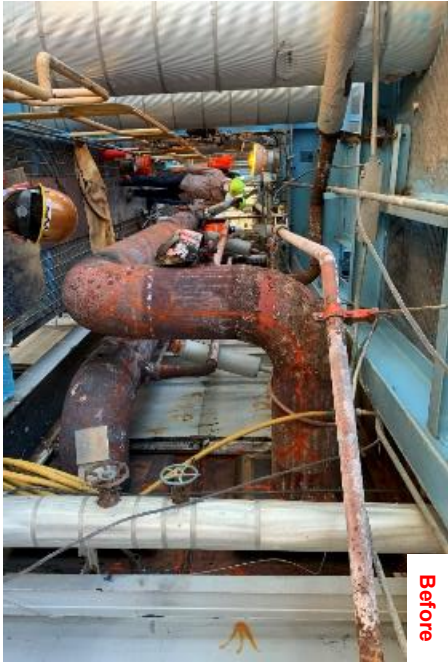


Project Evolution (Cont'd)

Control Room Repairs



Desuperheater Link Repairs



Project Evolution (Cont'd)

Condensate Discharge Tunnel Repairs



Before



After

Project Evolution (Cont'd)

Structural Repairs



Structural Repairs



Project Evolution (Cont'd)

Structural Repairs (Cont'd)



Project Timeline and Evolution (Cont'd)

Structural Repairs (Cont'd)

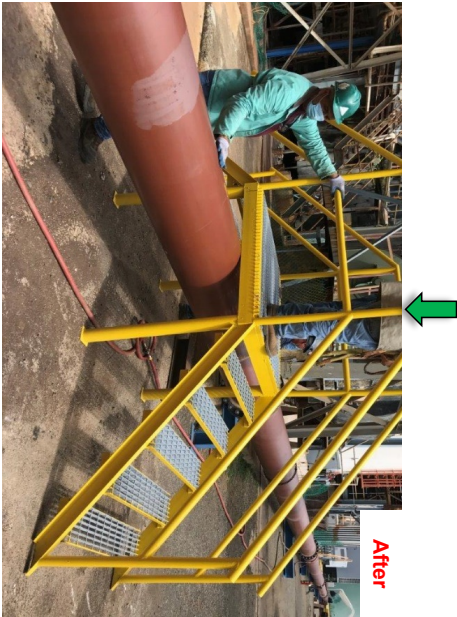
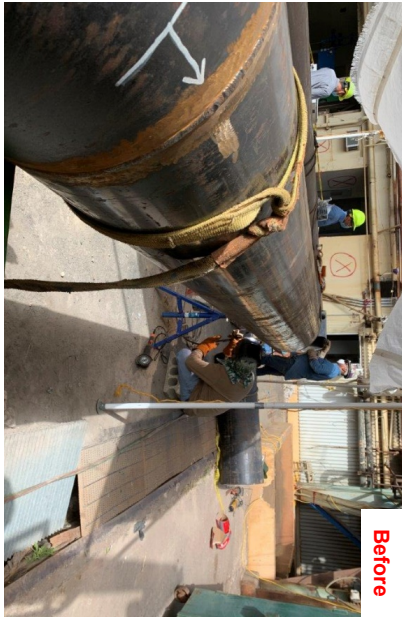


Project Evolution (Cont'd)

Condensate Tank 5 Repairs



Condensate Tank Interconnection Repairs

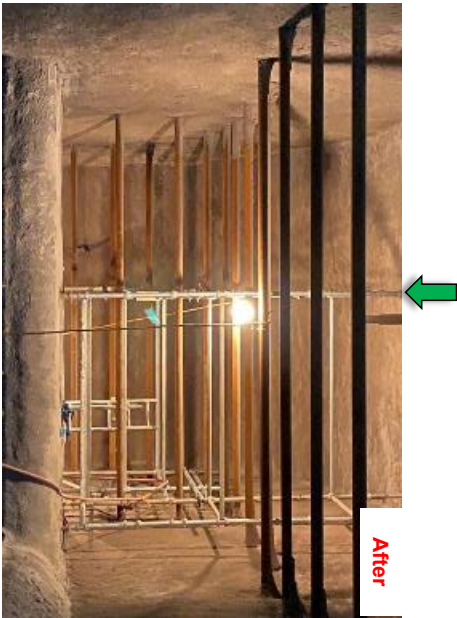
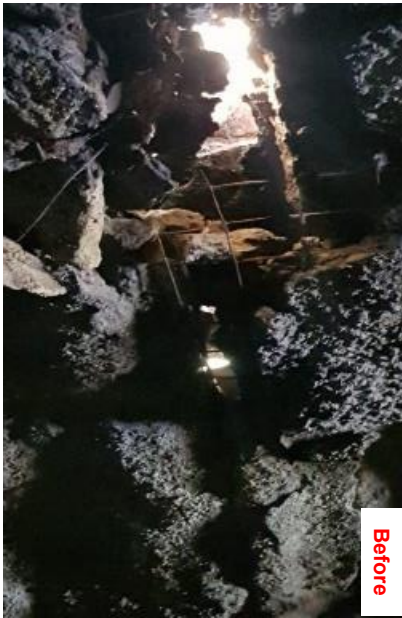


Overhead Crane Installation



Project Evolution (Cont'd)

Refractory Repairs



Demineralized Water System Repairs

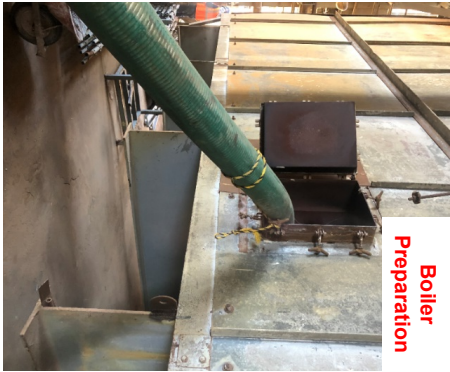


Main Power Transformer Containment Repairs



Project Evolution (Cont'd)

Boiler Repairs



**Boiler
Preparation**



**Boiler
Preparation**



**Boiler
Repairs**



**Boiler
Repairs**



**Boiler
Start-Up**



**Boiler
Start-Up**



**Boiler
Start-Up**

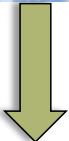
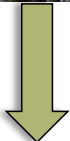
Project Evolution (Cont'd)

Condensate Tank 5 Repairs Evolution



Project Evolution (Cont'd)

Condensate Tank 6 Demolished



Project Evolution (Cont'd)

Condensate Tanks 3 & 4 Interconnection Point

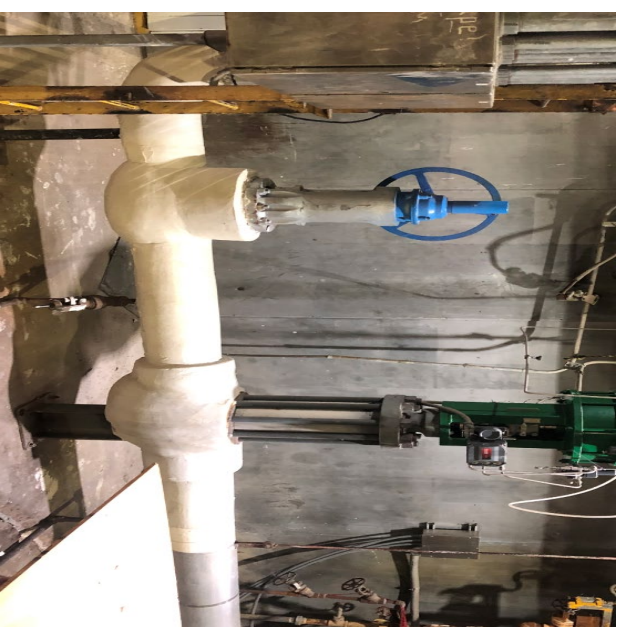


New Piping Installed



Project Evolution (Cont'd)

Valve Repairs

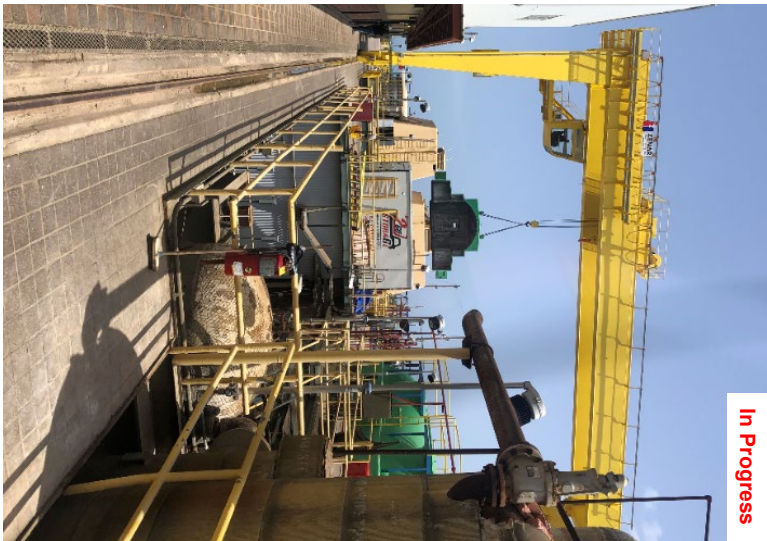


Project Evolution (Cont'd)

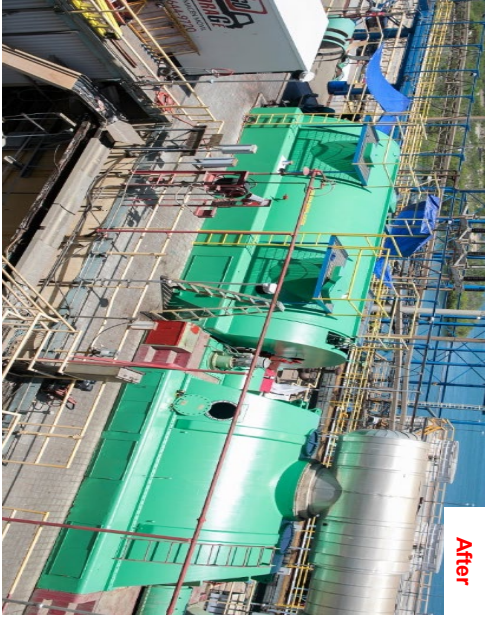
Turbine Disassembly



Assembly In Progress



Turbine Assembly Completed



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Summary by Initiative

Initiative Description	# Workstreams	% Completion	Pending Tasks	Finish Date	Budget Baseline	Total Forecast Amount	Total Committed	Total Invoices	Total Disbursements
01. Emergency Declaration	1	100%	0	3/23/2020	\$0	\$0	\$0	\$0	\$0
02. Engineering, Technical Studies & Inspection	11	99%	1	8/8/2020	\$2,238,171	\$2,487,790	\$1,851,704	\$1,174,133	\$494,651
03. Asbestos Removal and Disposal Unit 5	1	100%	0	7/4/2020	\$199,000	\$199,000	\$199,000	\$0	\$0
04. Lead Removal Works Unit 5	1	100%	0	7/20/2020	\$1,111,843	\$1,018,268	\$1,018,268	\$121,430	\$0
05. Structural Repair Works Unit 5	3	100%	0	7/20/2020	\$3,431,193	\$2,024,578	\$2,024,578	\$1,697,280	\$0
06. Condensate Water Tank 5 Repairs	2	100%	0	7/23/2020	\$970,800	\$712,930	\$712,930	\$487,254	\$104,188
07. Boiler Unit 5 Repair Works	9	97%	1	8/7/2020	\$4,555,230	\$3,102,437	\$4,152,437	\$1,808,666	\$0
08. Auxiliary Equipment Inspection and Repair	9	96%	7	8/8/2020	\$5,499,436	\$3,697,438	\$3,693,997	\$2,638,176	\$1,923,949
09. Turbine Inspection and Repairs	1	100%	0	7/25/2020	\$0	\$178,994	\$178,994	\$78,663	\$0
10. Generator Inspection and Repairs	1	100%	0	7/27/2020	\$0	\$379,500	\$379,500	\$0	\$0
11. Operational Test and Control Tasks	5	95%	1	7/28/2020	\$144,000	\$0	\$0	\$0	\$0
12. Unit 5 Startup and Commissioning	1	0%	1	8/7/2020	\$72,000	\$0	\$0	\$0	\$0
13. Civil Repair and Other Areas Reconstruction	7	98%	1	7/31/2020	\$565,865	\$770,902	\$770,830	\$443,450	\$0
14. Inspections and Tests MPT	3	75%	1	8/1/2020	\$85,812	\$56,262	\$56,262	\$38,401	\$37,825
15. Supplementary Tasks, Future Works & Misc.	7	39%	0	3/9/2021	\$6,310,943	\$3,249,346	\$3,249,346	\$591,573	\$23,329
16. Operation Expenses (Payroll, Materials, etc.)	-	-	-	8/8/2020	\$0	\$3,382,205	\$3,382,205	\$0	\$2,678,735
					\$25,184,292	\$21,259,651	\$21,670,052	\$9,079,027	\$5,262,677

* Excludes repairs not needed for start-up such as new Administrative and Laboratory buildings and concrete repairs to discharge channel
** Includes expenses related to PREPA's craft labor and warehouse materials

Summary by Workstream

ID	Workstream Description	% Completion	Pending Tasks	Resources	Budget Baseline	Total Forecast Amount	Total Committed	Total Invoices	Total Disbursements
1	Exterior Inspection Boiler Units 5 &6	100%	0	Caribe GE International Energy	\$83,170	\$83,170	\$83,170	\$83,170	\$82,144
2	Preliminary Structural Inspection Works Units 3,4, 5 and 6	100%	0	Caribe GE International Energy	\$337,735	\$337,735	\$337,735	\$337,735	\$0
3	Initial Assessment High Energy Piping Post Seismic Event Units 5 and 6	100%	0	Caribe GE International Energy	\$22,540	\$22,540	\$22,540	\$22,540	\$0
4	Initial Lead Removal for Immediate Repair Works Units 3,4 and 5	100%	0	Energys Engineering Corp.	\$86,941	\$18,500	\$18,500	\$18,500	\$0
5	Immediate Repair Works for Safety and Continuing Inspection Works Units 3, 4, and 5	100%	0	Energys Engineering Corp.	\$0	\$68,441	\$68,441	\$68,441	\$0
6	Water and Fuel Tanks Condition Survey (20 tanks)	100%	0	Heinsen Global	\$134,448	\$134,448	\$134,448	\$134,448	\$132,776
7	Interior Inspection Work Boilers Units 5 and 6	100%	0	Caribe GE International Energy	\$66,030	\$100,630	\$100,630	\$100,630	\$34,213
8	Condition Survey and Testing for Concrete Pedestals for Power Turbine and Generator Units , 5 and 6	100%	0	Heinsen Global	\$55,160	\$55,160	\$55,160	\$55,160	\$26,844
9	Inspection and Condition Survey Water Tunnel Condensers 5 and 6	100%	0	Marine Diving	\$83,100	\$83,100	\$83,100	\$58,400	\$0
10	Geotechnical Post Seismic Event Condition Survey	100%	0	Earth Engineers, PSC	\$349,047	\$564,066	\$564,066	\$275,969	\$218,674
11	Project Management and Inspection Team for Rehabilitation Unit 5	98%	1	PREPA, Contractors (Various)	\$1,020,000	\$1,020,000	\$383,914	\$19,140	\$0
12	Lead Removal Works for Units 1-6 (Phase 2, 3 and 4)	100%	0	JR Industrial Contractors, PREPA	\$1,111,843	\$1,018,268	\$1,018,268	\$121,430	\$0
12A	Asbestos Removal and Disposal Unit 5	100%	0	Caribe Hydroblasting	\$199,000	\$199,000	\$199,000	\$0	\$0
13	Structure Steel Repair Works Units 5 - phase 2	100%	0	General Electric Fieldcore (GEF)	\$1,367,075	\$1,367,075	\$1,367,075	\$1,562,493	\$0

Summary by Workstream (Cont'd)

ID	Workstream Description	% Completion	Pending Tasks	Resources	Budget Baseline	Total Forecast Amount	Total Committed	Total Invoices	Total Disbursements
14	Structure Steel Repair Works Units 5 - phase 3 & 4	100%	0	General Electric Fieldcore (GEF)	\$657,503	\$657,503	\$657,503	\$0	\$0
15	Structure Steel Repair Works Units 1 and 2 phase 2 <i>(pending task not included since they are not needed for start-up)</i>	0%	0	General Electric Fieldcore (GEF)	\$286,669	\$286,669	\$286,669	\$28,441	\$0
16	Structure Steel Repair Works Units 3 and 4 - phase 2 and 3 <i>(pending task not included since they are not needed for start-up)</i>	0%	0	General Electric Fieldcore (GEF)	\$282,138	\$282,138	\$282,138	\$28,441	\$0
17	Structural Steel Repair Works Unit 6 - phase 2, 3 and 4 <i>(included in unit 6 budget)</i>	0%	0	General Electric Fieldcore (GEF)	\$1,406,615	\$0	\$0	\$134,787	\$0
18	Boiler Unit 5 Interior Works	100%	0	PREPA	\$500,000	\$0	\$0	\$0	\$0
19	Boiler Unit 5 Preparation (Boiler Wash & Others)	100%	0	Induchem, AIT Technologies, Inc.	\$1,000,000	\$304,480	\$304,480	\$0	\$0
20	Temporary Connection Condensate Water Tanks 3 and 4	100%	0	PREPA, Enersys Engineering Corp.	\$220,800	\$220,800	\$220,800	\$220,800	\$0
22	Condensate Water Tank Design and Construction	100%	0	Heinsen Global, RG Engineering, PREPA	\$750,000	\$492,130	\$492,130	\$266,454	\$104,188
24	Demineralized Water Treatment Deml RO and Deml Resin	75%	2	PREPA, Enersys Engineering, LT Automation	\$840,000	\$245,465	\$245,465	\$71,491	\$0
25	Existing 50 Ton Crane	100%	0	Enersys Engineering Corp., Vital Energy	\$78,492	\$112,904	\$112,904	\$81,934	\$0
26	Civil and Interior Works at Unit 5 Control Room	100%	0	ALL Contractors & Services Corp	\$180,000	\$265,612	\$265,612	\$238,515	\$0
27	Compressor Room Demolition and Reconstruction	100%	0	ALL Contractors & Services Corp	\$58,515	\$58,515	\$58,515	\$56,075	\$0
28	Engineering Room Demolition and Reconstruction	100%	0	ALL Contractors & Services Corp	\$0	\$0	\$0	\$0	\$0
29	Civil Repair Work Shift Engineer Room	100%	0	ALL Contractors & Services Corp	\$89,700	\$89,700	\$89,700	\$78,557	\$0

Summary by Workstream (Cont'd)

ID	Workstream Description	% Completion	Pending Tasks	Resources	Budget Baseline	Total Forecast Amount	Total Committed	Total Invoices	Total Disbursements
30	Boilers Crossover links - Desuperheater Replacement	100%	0	General Electric Fieldcore (GEF)	\$1,800,000	\$1,766,429	\$1,766,429	\$1,589,786	\$0
31	Mechanical Inspection, Repair & Alignment (Fans and Pumps)	95%	4	PREPA, Cortes Industrial Organization	\$120,000	\$7,577	\$7,577	\$0	\$0
32	Non-Destructive Test on Steam piping Unit 5	100%	0	Alonso & Carus Iron Works	\$250,000	\$250,000	\$250,000	\$20,040	\$0
33	Line Valves Overhaul	100%	0	Ensysa	\$49,230	\$178,818	\$178,818	\$153,208	\$0
34	Safety Valves Repair	100%	0	PREPA	\$0	\$0	\$0	\$0	\$0
36	New Overhead Crane	100%	0	Master Link	\$1,556,943	\$1,556,943	\$1,553,502	\$1,553,502	\$1,530,199
37	Boiler Insulation Activities	100%	0	JR Industrial Contractors, PREPA	\$700,000	\$450,000	\$1,500,000	\$45,632	\$0
38	Condenser Unit 5 Activities	100%	0	PREPA, Inducthem, Enivronics	\$180,000	\$349,016	\$349,016	\$0	\$0
39	Condensate Recirculation Discharge Pipe (12 ft diameter)	100%	0	Malnati	\$900,000	\$975,000	\$975,000	\$931,250	\$393,750
41	Cargo Elevators	100%	0	Vertech, Inc.	\$60,000	\$60,000	\$60,000	\$10,700	\$2,286
42	Inspection on High Energy Supports (Pipe Hangers)	75%	1	Enivronics (Subcontractor: Ocean State)	\$250,000	\$152,710	\$152,710	\$0	\$0
43	Metering Station, Automation, TWI, Opacimeters 5-6, and Oil Flush Turbine U. 5	90%	1	LT Automation, PREPA	\$1,812,000	\$450,534	\$450,534	\$0	\$0
44	DCS Foxboro Inspection - Boilers	100%	0	PREPA	\$60,000	\$0	\$0	\$0	\$0
45	Mark VI Turbines Inspection	100%	0	PREPA	\$60,000	\$0	\$0	\$0	\$0

Summary by Workstream (Cont'd)

ID	Workstream Description	% Completion	Pending Tasks	Resources	Budget Baseline	Total Forecast Amount	Total Committed	Total Invoices	Total Disbursements
46	Trip Test Boilers and Turbine	75%	1	PREPA	\$6,000	\$0	\$0	\$0	\$0
47	Natural Gas System Activities <i>(pending task not included since they are not needed for start-up)</i>	65%	0	ALL Contractors & Services Corp	\$1,000,000	\$908,000	\$908,000	\$163,800	\$0
49	Reestablish Potable Water System	100%	0	PREPA	\$12,000	\$0	\$0	\$0	\$0
50	Reestablish of Compressed Gases, Sulfuric Acid, CO2 and Causitic Soda System	100%	0	PREPA	\$12,000	\$0	\$0	\$0	\$0
51	Blow off Pumps Test	100%	0	PREPA	\$6,000	\$0	\$0	\$0	\$0
52	Boiler Prestart-Up Jobs / Hydrostatic Test	100%	0	PREPA	\$6,000	\$0	\$0	\$0	\$0
53	Temporary Laboratory Preparation and Commissioning Trailer	85%	1	ALL Contractors & Services Corp	\$70,000	\$76,275	\$76,275	\$0	\$0
54	Temporary Office for Shift Engineer Trailer	100%	0	ALL Contractors & Services Corp	\$147,650	\$260,800	\$260,800	\$50,375	\$0
55	New Laboratory and Administration Building <i>(not needed for start-up of unit)</i>	0%	0	Contractor TBD	\$2,400,000	\$0	\$0	\$0	\$0
56	Unit 5 Star Up and Commissioning Test	0%	1	PREPA	\$72,000	\$0	\$0	\$0	\$0
48	MPT 5 Secondary Containment repairs	75%	1	5 Senses Solutions	\$38,783	\$38,783	\$38,783	\$38,401	\$37,825
57	MPT 4 Secondary Containment repairs <i>(included in Unit 6 budget)</i>	30%	0	5 Senses Solutions	\$17,480	\$17,480	\$17,480	\$0	\$0
58	MPT 6 Secondary Containment repairs <i>(included in Unit 6 budget)</i>	75%	0	5 Senses Solutions	\$29,550	\$0	\$0	\$0	\$0
59	Mitigation of contaminated terrain switchyard 115kV, Autotransformer	100%	0	5 Senses Solutions	\$20,000	\$20,000	\$19,928	\$19,928	\$0

Summary by Workstream (Cont'd)

ID	Workstream Description	% Completion	Pending Tasks	Resources	Budget Baseline	Total Forecast Amount	Total Committed	Total Invoices	Total Disbursements
60	Structural Concrete Repairs Discharge Channel <i>(pending task not included since they are not needed for start-up)</i>	11%	0	Contractor TBD	\$1,750,950	\$0	\$0	\$0	\$0
61	Generator Inspection and Repairs	100%	0	PREPA, MD&A	\$0	\$379,500	\$379,500	\$0	\$0
62	Turbine Inspection and Repairs	100%	0	PREPA, Allied Power Technologies	\$0	\$178,994	\$178,994	\$78,663	\$0
63	Plant Conservation Electric Works	100%	0	PREPA	\$0	\$0	\$0	\$0	\$0
64	Emergency Declaration	100%	0	PREPA	\$0	\$0	\$0	\$0	\$0
65	Scaffolding & Others	100%	0	Brand, Contractor (Various)	\$531,186	\$303,031	\$303,031	\$204,556	\$3,200
-	PREPA Payroll and Other Miscellaneous Expenses	-	0	PREPA	\$0	\$3,382,205	\$3,382,205	\$0	\$2,678,735
-	Other Contracts	-	0	Contractor (Various)	\$0	\$1,409,508	\$1,409,508	\$155,636	\$17,864
					\$25,184,292	\$21,259,651	\$21,670,052	\$9,079,027	\$5,262,677

Unit 5 Procurement Plan - Pipeline

The following table outlines the procurements currently in the pipeline to support the Costa Sur U5 Assessment and Repairs project:

Procurement Description	Procurement Type	Est. Amount	Status	Target Date	Update
Structural Concrete Repairs to Outfall channel structure, ending segment	Emergency Procurement	\$1,750,950	Planning Stage	TBD	<ul style="list-style-type: none">Waiting for Geotechnical Results so PREPA may commenced with the design process
Estimated Total		\$1,750,950			

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Unit 5 Procurement Plan - Awarded

The following table outlines the procurements awarded with new or existing contracts to support Costa Sur Assessment & Repairs:

#	Procurement Description	Procurement Type*	Cost	Associated Workstream #	Contract #	Contractor Name
1.	Scaffolding Services	Service Upon Request Agreement	\$300,000	65	84611	BRAND ENERGY INFRASTRUCTURE
2.	Exterior mechanical inspection of the condition of the boilers	Service Upon Request Agreement	\$83,170	1	83998	CARIBE GE INTERNATIONAL ENERGY
3.	Preliminary Inspection and Steel Structural Elements for Boilers and Auxiliary Equipment (units 3-4)	Service Upon Request Agreement	\$39,100	2	84002	CARIBE GE INTERNATIONAL ENERGY
4.	Preliminary inspection and Steel Structural Elements for Boilers and Auxiliary Equipment (units 5-6)	Service Upon Request Agreement		2	84002	CARIBE GE INTERNATIONAL ENERGY
5.	More Detail Inspection, Structural Design Work for Repairs Units 5 and 6 (Before Put On Service). Also, Structural Assessment Structures Units 1 and 2	Service Upon Request Agreement	\$298,635	2	84002	CARIBE GE INTERNATIONAL ENERGY
6.	Preliminary Visual Inspection of Steam Piping and Equipment and Structural Supports.	Service Upon Request Agreement	\$22,540	3	84002	CARIBE GE INTERNATIONAL ENERGY
7.	Interior mechanical inspection of the condition of the boilers Units 5 and 6	Service Upon Request Agreement	\$100,630	7	83998	CARIBE GE INTERNATIONAL ENERGY
8.	Structural Elements Immediate Repair Work to Allow Additional Interior Inspection of the Boilers and Other Equipment of the CSPP	Service Upon Request Agreement	\$68,441	5	82470	ENERSYS ENGINEERING CORP
9.	Lead Removal Services	Service Upon Request Agreement	\$18,500	4	82470	ENERSYS ENGINEERING CORP
10.	Structural Repair Works Old Condensate Water Tanks A-1-4, B-1-4 (Temporary Connection)	Service Upon Request Agreement	\$220,800	20	82470	ENERSYS ENGINEERING CORP
11.	Old Water Condensate Tanks Interconnection Works to Unit 5 Demin Water Cycle System	Service Upon Request Agreement	\$153,000	24	82470	ENERSYS ENGINEERING CORP

* Note: Service Upon Request Agreements refers to agreements that PREPA has in place to be used in the event that a need arises from one of the plants within the specified scope. Cost associated with these contracts are only a fraction of the total contract amount.

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Unit 5 Procurement Plan – Awarded (Cont'd)

The following table outlines the procurements awarded with new or existing contracts to support Costa Sur Assessment & Repairs:

#	Procurement Description	Procurement Type*	Cost	Associated Workstream #	Contract #	Contractor Name
12.	Structural Repairs Cross Bracings Structure - Overhead Crane 1-6	Service Upon Request Agreement	\$78,492	25	82470	ENERSYS ENGINEERING CORP
13.	Repair Works on Valves Unit 5	Service Upon Request Agreement	\$49,230	33	83581	ENGINEERING SYSTEMS SALES
14.	Insulation Repair Works in Boiler 5	Service Upon Request Agreement	\$1,500,000	37	86283	J R INDUSTRIAL CONTRACTORS INC
15.	Opacity Meter Upgrade	Service Upon Request Agreement	\$66,971	43	83994	J.A. MERA INC.
16.	Integration of Raw Water Pumps Controls into DCS Foxboro	Service Upon Request Agreement	\$145,606	43	85590	LT AUTOMATION
17.	Integration of Metering Station into DCS	Service Upon Request Agreement	\$64,945	43	83009	LT AUTOMATION
18.	Foxboro Controls Advantage Upgrade	Service Upon Request Agreement	\$106,511	43	82159	LT AUTOMATION
19.	Integration of Demineralizer Controls into DCS	Service Upon Request Agreement	TBD	43	84651	LT AUTOMATION / Schneider
20.	Repairs on fire protection systems	Service Upon Request Agreement	\$115,000	65	84101	R G ENGINEERING INC
21.	Cargo Elevators Repairs	Service Upon Request Agreement	\$60,000	41	82412	VERTECH INC
22.	M/PT 4 Secondary Containment Repair Works	Emergency Procurement	\$38,783.00	48	86581	5 SENSES SOLUTIONS LLC.
23.	M/PT 5 Secondary Containment Repair Works	Emergency Procurement	\$17,480.00	57	86581	5 SENSES SOLUTIONS LLC.

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Unit 5 Procurement Plan – Awarded (Cont'd)

The following table outlines the procurements awarded with new or existing contracts to support Costa Sur Assessment & Repairs:

#	Procurement Description	Procurement Type*	Cost	Associated Workstream #	Contract #	Contractor Name
24.	MPT 6 Secondary Containment Repair Works <i>(Incorporated in Unit 6)</i>	Emergency Procurement	\$0	58	86581	5 SENSES SOLUTIONS LLC.
25.	Removal and Mitigation of Contaminated Soil Switchyard 115 KV	Emergency Procurement	\$19,928	59	86716	5 SENSES SOLUTIONS LLC.
26.	Natural Gas Line Pipe Structural Repair Works	Emergency Procurement	\$908,000	47	86823	ALL CONTRACTORS SERVICES CORP
27.	Temporary Laboratory Offices (Rental - 12 Months)	Emergency Procurement	\$76,275	53	87245	ALL CONTRACTORS SERVICES CORP
28.	Temporary Administrative Offices (Rental - 12 Months)	Emergency Procurement	\$182,475	54	86552	ALL CONTRACTORS SERVICES CORP
29.	Civil Works Control Room 5-6, Compressor Room, Shift Engineer Room	Emergency Procurement	\$328,215	26-29	86553	ALL CONTRACTORS SERVICES CORP
30.	NDT Services Unit 5	Emergency Procurement	\$250,000	32	86678	ALONSO CARUS IRON WORKS INC
31.	Asbestos Removal & Disposal Works Unit 5	Emergency Procurement	\$199,000	12A	86559	Caribe Hydroblasting
32.	Lead Removal and Disposal Works - Structural Repairs Units 1-6	Emergency Procurement	\$1,011,843	12	86566	J R INDUSTRIAL CONTRACTORS INC
33.	Condensate Recirculating Discharge Pipe	Emergency Procurement	\$975,000	39	86664	MALNAT ASOCIADOS
34.	Underwater Visual Inspection of the Tunnels Condenser 5 and 6	Emergency Procurement	\$63,100	9	86495	MARINE DIVING CONTRACTORS
35.	Turbine-Generator Inspection Work	Emergency Procurement	\$379,500	61,62	87153	MECHANICAL DYNAMICS ANALYSIS 3

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Unit 5 Procurement Plan – Awarded (Cont'd)

The following table outlines the procurements awarded with new or existing contracts to support Costa Sur Assessment & Repairs:

#	Procurement Description	Procurement Type*	Cost	Associated Workstream #	Contract #	Contractor Name
36.	Structural Repairs Condensate Tank 5	Emergency Procurement	\$345,468	22	86704	R G ENGINEERING INC
37.	Structural Repairs Unit 1-5	Request for Quotes (RFQs)	\$2,593,385	13-17	86331	ALSTOM CARIBE INC
38.	Provide post-earthquake geotechnical evaluation of the foundation support of the different structures in the facility	Request for Quotes (RFQs)	\$349,067	10	86125	EARTH ENGINEERS INC
39.	Visual Inspection and Ultrasonic Inspect API 653	Request for Quotes (RFQs)	\$134,448	6	85840	Heisen Global Engineering (HGE)
40.	Design Work - Structural Repairs Condensate Tank 5 & Old Water Condensate tanks	Request for Quotes (RFQs)	\$146,662	22	86344	Heisen Global Engineering (HGE)
41.	Project Management and Data Analytics Support	Other	\$280,414	11	84276	ACUMENIAN
42.	Project Management Services	Other	\$53,500	11	84270	CPM
43.	Project Management Support	Other	\$50,000	11	85215	SCOTTMADDEN
44.	January 8, 2020 - Safety Inspection	-	\$3,031	65	85336	ABACUS ARCHITECTURE PSC
45.	Trailer for Costa Sur Repairs	-	\$78,325	54	86814	ALL CONTRACTORS SERVICES CORP
46.	Crane Rental of 150 tons and 230 feet	-	\$148,000	TBD	82754	ALL CONTRACTORS SERVICES CORP
47.	Superheater-Desuperheater Link Piping Installation U. 5	-	\$1,766,429	30	86214	ALSTOM CARIBE INC

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Unit 5 Procurement Plan – Awarded (Cont'd)

The following table outlines the procurements awarded with new or existing contracts to support Costa Sur Assessment & Repairs:

#	Procurement Description	Procurement Type*	Cost	Associated Workstream #	Contract #	Contractor Name
48.	Geotechnical studies for Costa Sur	-	\$215,000	10	86920	EARTH ENGINEERS INC
49.	Cable tray installation for switchgear equipment	-	\$32,258		86961	ENGINEERING SERVICES
50.	Lead Paint and Asbestos Sampling Analysis	-	\$6,425	12, 12A	79564	Environmental Health & Safety Services
51.	Condition Survey and Testing for Concrete Pedestals for Power Turbine and Generator Units , 5 and 6	-	\$55,160	8	85980	Heisen Global Engineering (HGE)
52.	Structural engineering consulting	-	\$210,000		86919	Heisen Global Engineering (HGE)
53.	Water Treatment Tank 2 Cleaning	-	\$120,000	19	85153	INDUCHEM SERVICES
54.	Boiler Hydroblasting	-	\$120,000	19	80903	INDUCHEM SERVICES
55.	Condenser Tube Cleaning	-	\$155,691	38	81017	INDUCHEM SERVICES
56.	SS Tanks for Costa Sur Plant	-	\$495,510		81974	LT AUTOMATION
57.	TBD	-	\$46,232	24	65206	LT AUTOMATION
58.	Overhead Crane Installation and Commissioning	-	\$1,553,502	36	82717	MASTER LINK CORPORATION
59.	Existing Overhead Crane Units 3 and 6, Certification	-	\$34,412	25	84013	VITAL ENERGY CORPORATION

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Unit 5 Procurement Plan – Awarded (Cont'd)

The following table outlines the procurements awarded with new or existing contracts to support Costa Sur Assessment & Repairs:

#	Procurement Description	Procurement Type*	Cost	Associated Workstream #	Contract #	Contractor Name
60.	Relocation of A/C units	-	\$3,700	-	87148	AIT TECHNOLOGIES INC
61.	Necessary Office Supplies	-	\$2,513	-	87240	PR OFFICE SOLUTIONS
62.	Relocation of Foxboro monitors and power circuits for opacity meters	-	\$66,500	43	87275	LT AUTOMATION
63.	A/C units duct fabrication	-	\$5,640	-	87147	AIT TECHNOLOGIES INC
64.	A/C equipment and duct cleaning	-	\$64,480	19	86734	AIT TECHNOLOGIES INC
65.	Transformer Testing	-	\$48,000	-	87169	ENGINEERING SERVICES
66.	Vacuum Pump Motor Repairs	-	\$7,600	31	87167	CORTES INDUSTRIAL ORGANIZATION
67.	Chiller Mechanical Cleaning	-	\$313,354	-	78808	ENVIRONICS ENGINEERING
68.	Turbine Oil Flush	-	\$169,000	62	80175	ALLIED POWER TECHNOLOGIES
69.	Wall Panel Installation	-	\$33,694	-	87181	ENGINEERING SERVICES
70.	Turbine Oil Cooler Flush and Cleaning	-	\$9,994.00	62	87392	5 SENSES SOLUTIONS LLC.
71.	High Energy Pipe Assessment and Repairs	-	\$152,710.00	42	83534	ENVIRONICS ENGINEERING
72.	Condenser Mechanical Cleaning U5	-	\$193,325	38	84907	ENVIRONICS ENGINEERING
Estimated Total			\$18,110,211			

33 * Note: Service Upon Request Agreements refers to agreements that PREPA has in place to be used in the event that a need arises from one of the plants within the specified scope. Cost associated with these contracts are only a fraction of the total contract amount.



Unit 6 Status Overview

Unit 6 Executive Summary

12.0%
% Completion

39.0%
Time Elapsed

Management Notes:

- Mobilization for Unit 6 repairs has begun
 - General Electric (GE) has already mobilized ≈150 employees to begin desuperheater link repairs
 - Scaffolding and lead removal process have also been initiated
- PMO has begun the transition from Unit 5 repairs to ramp up Unit 6 repair activities
- Schedule baseline expected to be submitted for the August 15th report

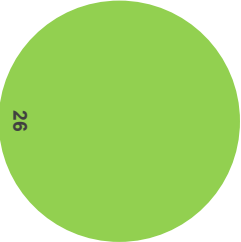
Scope and Metrics by Workstream

26 Identified Workstreams	4 Workstreams at 100% Completion	0 Workstreams Added (Since Last Report)
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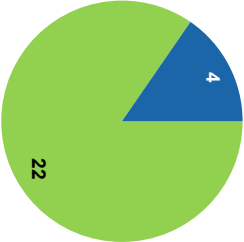
Budget

Financials	
Budget Baseline	\$19,008,286
Amount Invoiced	TBD
Disbursements	TBD
PREPA Expenses	TBD
Balance Available	\$19,008,286
Total Committed	\$8,146,593

■ On-Track



Schedule



■ On-Track
■ Completed

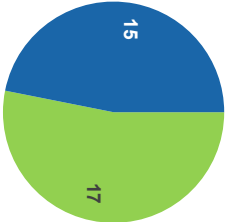
Financials

Budget Baseline	\$19,008,286
Amount Invoiced	TBD
Disbursements	TBD
PREPA Expenses	TBD
Balance Available	\$19,008,286
Total Committed	\$8,146,593

Procurement Status

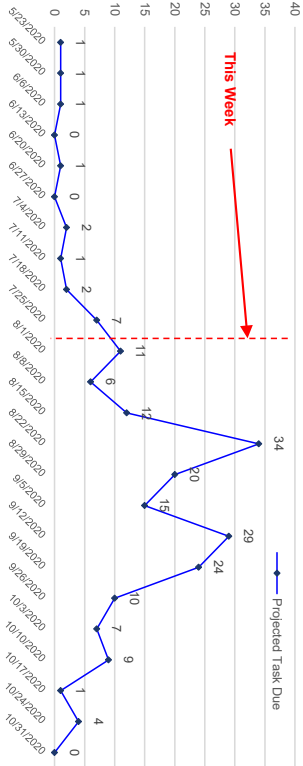
46.9%
% Procurements Completed

■ In-Progress
■ Awarded



32 Total Procurements	7 Emergency Procurements	\$8.2M Amount Contracts Awarded
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Schedule Work Breakdown



Schedule Metrics

199 Total Scheduled Tasks	TBD Pending Tasks On-Track	9 Tasks Due in July
13 YTD Tasks Completed	TBD Pending Tasks Delayed	78 Tasks Due in August
	TBD Pending Tasks Overdue	82 Tasks Due in September

Weekly Headcount (Maximum)

TBD PREPA's Avg. Headcount	TBD Avg. Total Headcount
TBD Contractor's Avg. Headcount	

Unit 6 Project Summary by Workstream

ID	Workstream Description	Est. Cost	Resources Assigned	% Complete	Scheduled Start	Scheduled Finish	Status	Tasks Completed	Tasks Pending
1	Project Initiation, Procurement, and Other Work Activities	\$535,215	PREPA, Contractor TBD	48%	5/22/2020	8/18/2020	On Track	6	11
2	Emergency Declaration	\$0	PREPA	100%	3/23/2020	3/23/2020	Completed	1	0
3	Lead Removal Works	\$100,000	JR Industrial Contractors	0%	7/21/2020	8/25/2020	On Track	0	1
4	Asbestos Removal Works	\$100,000	Caribe Hydroblasting	10%	7/20/2020	8/31/2020	On Track	0	1
5	Structural Steel Repair Works Unit 6	\$1,348,000	General Electric Fieldcore (GEF)	0%	7/27/2020	9/14/2020	On Track	0	1
6	Scaffolding Services	\$425,000	Brand	100%	6/15/2020	6/29/2020	Completed	1	0
7	Boiler Wash	\$125,000	Induchem	100%	6/5/2020	7/13/2020	Completed	1	0
8	Cargo Elevator Repairs	\$15,000	Vertech	0%	8/15/2020	9/15/2020	On Track	0	1
9	Crane Repairs	\$1,200,000	Contractor TBD	0%	7/16/2020	9/17/2020	On Track	0	1
10	Air-Preheater Repairs	\$1,900,000	Contractor TBD	0%	8/15/2020	9/14/2020	On Track	0	1
11	Balance of Plant Works	\$230,226	PREPA	0%	8/1/2020	9/12/2020	On Track	0	2
12	Boiler Repair Works	\$1,776,144	PREPA, Contractor TBD	0%	8/15/2020	9/12/2020	On Track	0	10

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Unit 6 Project Summary by Workstream (Cont'd)

ID	Workstream Description	Est. Cost	Resources Assigned	% Complete	Scheduled Start	Scheduled Finish	Status	Tasks Completed	Tasks Pending
13	Burner Repairs	\$500,000	Contractor TBD	0%	8/15/2020	9/11/2020	On Track	0	1
14	Condensate Circulating Water System Repairs	\$1,750,000	Contractor TBD	35%	6/29/2020	9/22/2020	On Track	0	5
15	Condensate Storage Tank Demolition	\$0	Contractor TBD	100%	7/1/2020	7/8/2020	Completed	1	0
16	Demineralized Water Tank Repairs	\$0	Contractor TBD	0%	-	-	On Track	0	0
17	Desuperheater Replacement Crossover Links	\$1,800,000	Contractor TBD	0%	7/24/2020	9/28/2020	On Track	0	57
18	Electrical and Instrumentation Works	\$1,155,809	PREPA, Contractor TBD	8%	6/24/2020	10/20/2020	On Track	0	46
19	Line Safety Valves Repairs	\$450,000	Contractor TBD	0%	8/15/2020	9/5/2020	On Track	0	1
20	Mechanical Inspection, Repair & Alignment (Heaters, Fans, Pumps, and Valves)	\$550,000	PREPA, Contractor TBD	0%	8/1/2020	10/21/2020	On Track	0	25
21	Pipe Type Cable Repairs	\$57,500	Contractor TBD	0%	8/15/2020	9/15/2020	On Track	0	1
22	Stack, Insulation, and Refractory Works	\$600,000	Contractor TBD	17%	6/1/2020	9/26/2020	On Track	1	5
23	Turbine-Generator Repairs	\$4,290,843	PREPA, Contractor TBD	0%	8/1/2020	10/9/2020	On Track	0	39
24	Cooler Main Oil Tank Cleaning and Repairs	\$70,000	Contractor TBD	0%	7/9/2020	7/21/2020	On Track	0	1

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Unit 6 Project Summary by Workstream (Cont'd)

ID	Workstream Description	Est. Cost	Resources Assigned	% Complete	Scheduled Start	Scheduled Finish	Status	Tasks Completed	Tasks Pending
25	Unit 6 Start Up and Commissioning	\$0	PREPA, Contractor TBD	0%	10/10/2020	10/21/2020	On Track	0	2
26	MPT 6 Secondary Containment Repair Works	\$29,550	5 Senses Solutions	75%	4/16/2020	7/31/2020	On Track	0	1
Total		\$19,008,286							

Unit 6 Additional Workstreams Not Included in Budget

The following workstreams were not included as part of the estimated cost to bring Unit 6 back to commercial operations. Although these workstreams are not included in the proposed project baseline, they are considered essential for the long-term operations of the facility. Estimated cost associated with these workstreams has been updated.

ID	Workstream Description	Est. Cost	Resources Assigned	% Complete	Scheduled Start	Scheduled Finish	Status	Tasks Completed	Tasks Pending
15	Design & Construction of a New Water Condensate 6	\$1,950,000	Contractor TBD	TBD	7/6/2020	12/12/2020	TBD	0	5
16	Demineralized Water Tank Repairs	\$5,000,000	Contractor TBD	TBD	8/12/2020	11/29/2020	TBD	0	2
26	Structural Repairs Water and Fuel Tanks	\$1,000,000	Contractor TBD	TBD	TBD	TBD	TBD	TBD	TBD
27	Design & Build Raw Water Tank	\$3,000,000	Contractor TBD	TBD	TBD	TBD	TBD	TBD	TBD
28	Civil, Mechanical, Electrical Repairs for Administrative Building and Laboratory	\$2,000,000	Contractor TBD	TBD	TBD	TBD	TBD	TBD	TBD
Total		\$12,950,000							

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Unit 6 Procurement Plan - Pipeline

The following table outlines the procurements currently in the pipeline to support the Costa Sur U6 Assessment and Repairs project:

#	Procurement Description	Procurement Type*	Est. Amount	Status	Target Date
1	Replacement of Rails, Overhead Crane 5 and 6	Contract Amendment	\$830,000	Pending Approval	7/24
2	Replacement of Baskets Air Pre-heaters Baskets Unit 6	Emergency Procurement	\$700,000	RFP Published	8/3
3	Repair and Replacement of Existing Burners Unit 6	Emergency Procurement	-	Cancelled	TBD
4	Condenser Discharge Tube Unit 6	Emergency Procurement	\$1,700,000	Pending Approval	7/27
5	Civil, electrical and mechanical repairs to the Excitation Control Room Unit 6	Emergency Procurement	\$200,000	Pending Approval	7/27
6	Repair and Replacement of Piping Water Heater 3 Unit 6 (Not needed for start-up)	Emergency Procurement	\$400,000	RFP Published	7/27
7	Repair and Replacement of Piping of the Coolers Main Oil Tank (CMOT) Unit 6 (scope reduced)	Emergency Procurement	TBD	Planning	TBD
8	Mitigation Contract – Mechanical Repairs with Stamp (Boiler)	Service Upon Request Agreement	\$250,000	Planning	TBD
9	Mitigation Contract – Mechanical Repairs without Stamp	Service Upon Request Agreement	\$450,000	Planning	TBD
10	Mitigation Contract – Electrical and Instrumentation Repairs	Service Upon Request Agreement	\$125,000	Planning	TBD
11	Instrumentation and Electrical Wiring	Service Upon Request Agreement	\$100,000	Planning	TBD
12	Consumables (rods, angles, gases, etc.)	Service Upon Request Agreement	\$100,000	Planning	TBD
13	Air Pre Heaters Baskets	Service Upon Request Agreement	\$1,200,000	Planning	TBD

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Unit 6 Procurement Plan – Pipeline (Cont’d)

The following table outlines the procurements currently in the pipeline to support the Costa Sur U6 Assessment and Repairs project:

#	Procurement Description	Procurement Type*	Est. Amount	Status	Target Date
14	Burner System Parts Replacement	Service Upon Request Agreement	\$250,000	Planning	TBD
15	Refractory and Insulation Work	Service Upon Request Agreement	\$600,000	Planning	TBD
16	Internal Boiler Inspection	TBD	\$200,000	Pending Approval	TBD
17	Pipe Type Cable Repairs	Direct Negotiations	\$57,500	Negotiations	TBD
Total			\$7,162,500		

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Unit 6 Procurement Plan – Awarded

The following table outlines the procurements currently in the pipeline to support the Costa Sur U6 Assessment and Repairs project:

#	Procurement Description	Procurement Type*	Est. Amount	Status	Vendor Name
1	Scaffolding Services	Service Upon Request Agreement	\$425,000	Awarded	BRAND ENERGY INFRASTRUCTURE
2	Boiler Hydroblasting	Service Upon Request Agreement	\$125,000	Awarded	INDUCHEM SERVICES
3	Cargo Elevators Repairs	Service Upon Request Agreement	\$15,000	Awarded	VERTECH INC
4	MPT 6 Secondary Containment Repair Works	Contract Amendment	\$29,550	Awarded	5 SENSES SOLUTIONS LLC.
5	Asbestos Removal & Disposal Works Unit 5	Contract Amendment	\$100,000	Awarded	Caribe Hydroblasting
6	Lead Removal and Disposal Works - Structural Repairs Units 1-6	Emergency Procurement	\$100,000	Awarded	J R INDUSTRIAL CONTRACTORS INC
7	Structural Repairs Unit 1-6	Request for Quotes (RFQs)	\$1,406,615	Awarded	ALSTOM CARIBE INC
8	Project Management and Data Analytics Support	Other	\$260,000	Awarded	ACUMENIAN
9	Project Management Support	Other	\$30,000	Awarded	SCOTTMADDEN
10	A/C equipment and duct cleaning	-	\$22,115	Awarded	AIT TECHNOLOGIES INC
11	Turbine Oil Flush	-	\$59,895	Awarded	ALLIED POWER TECHNOLOGIES

* Note: Service Upon Request Agreements refers to agreements that PREPA has in place to be used in the event that a need arises from one of the plants within the specified scope. Cost associated with these contracts are only a fraction of the total contract amount.

Unit 6 Procurement Plan – Awarded (Cont'd)

The following table outlines the procurements currently in the pipeline to support the Costa Sur U6 Assessment and Repairs project:

#	Procurement Description	Procurement Type*	Est. Amount	Status	Vendor Name
12	U6 Condenser Cleaning	-	\$193,325	Awarded	ENVIRONICS ENGINEERING
13	Desuperheater Link Repairs	-	\$1,694,370	Awarded	ALSTOM CARIBE INC
14	Turbine and Generator Repairs	-	\$3,499,000	Awarded	MECHANICAL DYNAMICS ANALYSIS.3
15	Safety Line Valves Repairs	-	\$186,723	Awarded	ENGINEERING SYSTEMS SALES
Total			\$8,146,593		

* Note: Service Upon Request Agreements refers to agreements that PREPA has in place to be used in the event that a need arises from one of the plants within the specified scope. Cost associated with these contracts are only a fraction of the total contract amount.



Puerto Rico Electric Power Authority



Appendix

Report Submitted as of July 31, 2020

Emergency Management KPI Dashboard

Demand (MW)

2419

AS OF Jul 29, 2020

CUSTOMERS ENRICHED

99.57%

1,461,956

Progress of Critical Generation System				
Power Plant	Unit	Power Plant Type	Installed Generation (MW)	Maximum Capacity (MW)
San Juan	9	Base Load	100	90
Palo Seco	1	Base Load	85	65
Palo Seco	3	Base Load	216	130
Palo Seco	4	Base Load	216	151
Aguirre	1	Base Load	450	360
Aguirre	2	Base Load	450	350
Aguirre CC	Stag 1	Base Load	296	145
Aguirre CC	Stag 2	Base Load	296	145
San Juan CC	CT 3	Base Load	160	160
San Juan CC	STG 3	Base Load	160	60
San Juan CC	CT 6	Base Load	160	120
Cambalache	2	Peakier	82.5	75
Cambalache	3	Peakier	82.5	77
Daquiato	1-1	Peakier	18	20
Daquiato	1-2	Peakier	21	20
Palo Seco Hidrogas	1-1	Peakier	21	19
Palo Seco Hidrogas	2-1	Peakier	21	21
Palo Seco Hidrogas	1, 2, 3	Peakier	66	62
Palo Seco Megapens	1-1	Peakier	21	19
Jobs	1-2	Peakier	21	18
Mayaguez	1	Peakier	55	45
Mayaguez	2	Peakier	55	55
Mayaguez	3	Peakier	55	25
Mayaguez	4	Peakier	55	50
Yabucoa	1-1	Peakier	21	20
Yabucoa	1-1	Peakier	21	22
Hidroeléctricas	1	Base Load	177	170
Ecoléctrica	2	Base Load	177	170
Ecoléctrica	2	Base Load	262	258
Sub - Total			3744	2972
Renewables			194	54
Total			3938	3026

Generation Units Out of Service				
Power Plant	Unit	Power Plant Type	Installed Generation (MW)	Maximum Capacity (MW)
San Juan	7	Base Load	100	70
San Juan	8	Base Load	100	70
Costa Sur	5	Base Load	410	410
Costa Sur	6	Base Load	410	410
San Juan CC	Stag 6	Base Load	60	60
Aguirre CC	Stag 1 (1-3)	Base Load	50	50
Aguirre CC	Steam 1	Base Load	96	17
Aguirre CC	Stag 2 (2-2)	Base Load	50	50
Aguirre CC	Steam 2	Base Load	96	50
Aguirre Hidrogas	2-1	Peakier	21	21
Aguirre Hidrogas	2-2	Peakier	21	21
Palo Seco Hidrogas	1-1	Peakier	21	19
Costa Sur Hidrogas	1-2	Peakier	21	21
Costa Sur Hidrogas	1-2	Peakier	21	21
Yabucoa	1-2	Peakier	21	20
Vieja Baja	1-2	Peakier	21	19
ECO	Steam	Base Load	177	176
ECO	1	Base Load	262	190
Sub-Total			1958	1695
Cambalache	1	Peakier	83	Long Term Outage
Palo Seco Hidrogas	2-2	Peakier	21	Long Term Outage
Palo Seco Hidrogas	3-1	Peakier	21	Long Term Outage
Palo Seco Hidrogas	3-2	Peakier	21	Long Term Outage
Palo Seco	2	Base Load	85	Long Term Outage
San Juan Steam	10	Base Load	100	Long Term Outage
Sub-Total			331	0
Total			2289	1695

*The dates are as of current information and system conditions, which may vary or change with unexpected events in the electrical system operation.

Report Submitted as of July 31, 2020

Project Team and Roles and Responsibilities Matrix

Project Team Members include a diverse representation from different areas of the organization such as Generation, PMO, DFMO, and key advisors .

Team Grouping	Key Roles and Responsibilities
Executive Team	<ul style="list-style-type: none">▪ Establish governance, provide direction and oversight to broader project team▪ Assign resources, resolve conflicts and risks, and approve execution plan▪ Manage stakeholder communications and engagement
Management Team	<ul style="list-style-type: none">▪ Review project needs, issues, risks, and plans; resolve or escalate as needed▪ Provide input, feedback, and direction to the Execution and Procurement Team▪ Provide oversight of the contractors/vendors supporting the project
Procurement Team	<ul style="list-style-type: none">▪ Manage the procurement of goods and services needed to support the Execution Team▪ Provide regular status updates on all procurements▪ Escalate issues, risks, and/or concerns as needed
Execution Team	<ul style="list-style-type: none">▪ Manage the project scope, budget, and schedule▪ Engage regularly with controls team to provide timely and accurate update on execution▪ Manage contractors/vendors supporting the project
Controls Team	<ul style="list-style-type: none">▪ Collect data and information related to the project scope, budget, and schedule▪ Develop and maintain master project schedule▪ Provide project information and progress to the Reporting Team
Reporting Team	<ul style="list-style-type: none">▪ Develop standard project status progress reports▪ Manage stakeholder needs and request for communications
PREB/FOMB Interface Team	<ul style="list-style-type: none">▪ Identify stakeholder engagement and communication needs▪ Communicate with Management and Executive Team on stakeholder requests▪ Review all communications issued to the stakeholder group▪ Provide interface support with stakeholder groups
FEMA Interface Team	<ul style="list-style-type: none">▪ Identify stakeholder engagement and communication needs▪ Communicate with Management and Executive Team on stakeholder requests▪ Review all communications issued to the stakeholder group▪ Provide support to secure funding and any associated documentation▪ Provide interface support with FEMA