

**GOBIERNO DE PUERTO RICO
JUNTA REGLAMENTADORA DEL SERVICIO PÚBLICO
NEGOCIADO DE ENERGÍA DE PUERTO RICO**

~~NEPR~~
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IN RE: TARIFA PERMANENTE DE LA
AUTORIDAD DE ENERGÍA ELÉCTRICA
DE PUERTO RICO

CASO NÚM.:
NEPR-MI-2020-0001

ASUNTO:
Reconciliación de junio, julio y agosto de
2020 y Factores para Cláusulas FCA y PPCA
para el periodo de Octubre a Diciembre de
2020

**MOCIÓN EN CUMPLIMIENTO DE ORDEN NOTIFICADA
EL 21 DE SEPTIEMBRE DE 2020**

AL NEGOCIADO DE ENERGÍA:

COMPARECE la Autoridad de Energía Eléctrica de Puerto Rico, a través de su representación legal y respetuosamente expone y solicita:

El pasado 25 septiembre de 2020, la Autoridad de Energía Eléctrica de Puerto Rico (la “Autoridad”) presentó al Negociado de Energía de la Junta Reguladora del Servicio Público (el “Negociado” o el “Negociado de Energía”) un documento titulado *Solicitud de Aprobación de (i) Reconciliación del Periodo de Julio y Agosto de 2020 y (ii) Factores Para las Cláusulas FCA y PPCA Para el Periodo de Octubre a Diciembre 2020* (la “Solicitud”). La Solicitud incluye varios documentos, entre estos las reconciliaciones para los meses de junio, julio y agosto de 2020 y los factores que propone la Autoridad sean aprobados para el periodo de octubre a diciembre de 2020. En la tarde del día de ayer el Negociado emitió una *Resolución y Orden* en la cual solicita a la Autoridad presentar información adicional al Negociado (la “Orden”). Parte de la información no había sido provista al Negociado anteriormente mientras otra parte de la información solicitada fue provista el 11 de septiembre de 2020 en cumplimiento con ordenes del Negociado que dirigen

a la Autoridad a presentarla para dicha fecha, no para la reconciliación trimestral. En cumplimiento con la Orden la Autoridad presenta e informa:

Respuesta a punto 2 (i) – costos, si alguno, correspondientes a la operación de unidades de generación como resultado de la emergencia generada el por los terremotos de enero de 2020[.]

Los costos correspondientes a la operación de las unidades peakers utilizadas para reemplazar la generación de las unidades 5 y 6 de la Central Costa Sur se han actualizado hasta el mes de julio de 2020. Exhibit A, celdas F48 – L48. Dado al corto tiempo que provee la Orden del Negociado para responder no se ha podido completar el análisis hasta el mes de agosto de 2020. La Autoridad hará su mejor esfuerzo para poder completarlo antes de la conferencia técnica coordinada para el día de mañana en la tarde.

Respuesta a punto 2 (ii) – el estatus de la reclamación presentada por la Autoridad ante FEMA y el recibo de algún reembolso por costos relacionados a dicha emergencia[.]

El 28 de julio el Negociado de Energía emitió una orden en la cual se dirige a:

... la Autoridad presentar, en o antes de las 12:00 p.m. del **segundo viernes de cada mes**, una **actualización** de los procesos de reclamación que lleva a cabo ante **FEMA** y ante su compañía aseguradora. Dicha actualización incluirá una narrativa respecto a las acciones tomadas durante el mes anterior, el estatus de las aplicaciones respecto a desembolsos, así como toda correspondencia cursada entre las partes (*e.g.* cartas, correos electrónicos, etc.) y cualquier otra información relevante.¹

Dado a que dicha orden no provee que la Autoridad debe presentar este reporte de estatus debe presentarse junto a la reconciliación trimestral, la Autoridad, en cumplimiento con la orden, presentó el reporte el segundo viernes de cada mes, ósea, el 11 de septiembre de 2020. Por lo tanto

¹ *Resolución y Orden* notificada por el Negociado de Energía el pasado 28 de julio de 2020 (la “Orden del 28 de julio”), Sec. III. (Énfasis provisto en parte).

y a falta de otra instrucción, la Autoridad presentó el informe solo cuando el Negociado lo ordenó y no nuevamente con la reconciliación trimestral. Dicho esto, según informado por la Sra. Maricarmen Rivera, Disaster Funding Management Office Administrator de la Autoridad, informa que la Autoridad junto a Oficina Central de Recuperación, Reconstrucción y Resiliencia (COR3) se han mantenido diligentemente persiguiendo los reembolsos relacionados al uso de las unidades de pico luego de los eventos de los terremotos de enero del 2020. Al día de esta comunicación el proyecto se encuentra en proceso de aprobación bajo la oficina de Asuntos Legislativos en Washington, DC. Se prevé que la autorización de dicha oficina se ejecute durante la semana entrante y le permita a COR3 poder acceder la asignación de fondos para tramitar el reembolso. Exhibit B.

Respuesta a punto 2 (iii) – el estatus de la reclamación presentada por la Autoridad ante su compañía de seguro y recibo de algún reembolso por costos relacionados a dicha emergencia[.]

El 28 de julio el Negociado de Energía emitió una orden en la cual se dirige a:

... la Autoridad presentar, en o antes de las 12:00 p.m. del **segundo viernes de cada mes**, una **actualización** de los procesos de reclamación que lleva a cabo ante FEMA y ante **su compañía aseguradora**. Dicha actualización incluirá una narrativa respecto a las acciones tomadas durante el mes anterior, el estatus de las aplicaciones respecto a desembolsos, así como toda correspondencia cursada entre las partes (*e.g.* cartas, correos electrónicos, etc.) y cualquier otra información relevante.²

Dado a que dicha orden no provee que la Autoridad debe presentar este reporte de estatus debe presentarse junto a la reconciliación trimestral, la Autoridad, en cumplimiento con la orden, presentó el reporte el segundo viernes de cada mes, ósea, el 11 de septiembre de 2020. Por lo tanto y a falta de otra instrucción, la Autoridad presentó el informe solo cuando el Negociado lo ordenó

² *Id.*

y no nuevamente con la reconciliación trimestral. Dicho esto, según informado por el Sr. Sammy Rodriguez, Director de la Oficina de Riesgos de la Autoridad, se provee una actualización del estatus a continuación.

La Autoridad ha incurrido en costos sustanciales y en incremento, de combustible y operación para operar activos de generación de reservas menos eficientes, incluyendo las unidades *peakers*, para reemplazar la capacidad de generación que se ha perdido debido a los daños causados por el terremoto. El 24 de junio de 2020, la Autoridad presentó una reclamación inicial por los gastos incrementales de combustible incurridos hasta el 31 de mayo de 2020. Esta reclamación inicial de gastos adicionales asciende a aproximadamente \$116 millones, antes de que se aplique el período de espera del deducible de 30 días. El 26 de agosto de 2020, la Autoridad presentó una reclamación actualizada de gastos adicionales, que extendió la reclamación hasta el 31 de julio de 2020 y corrigió un problema con la duración de una interrupción de mantenimiento planificada para una de las unidades de Costa Sur. Con estas actualizaciones, la medida de gasto adicional agregada aumentó a \$124.6 millones, antes de la aplicación del deducible de 30 días del período de espera. Con la colaboración de The Claro Group, consultor de reclamaciones, la Autoridad ha estado trabajando con el ajustador de reclamaciones de las aseguradoras y el contador forense para sostener una medida inicial de gasto adicional incuestionable, con el fin de respaldar una recomendación a las aseguradoras para un pago adicional anticipado a la Autoridad. El ajustador de las aseguradoras, RTS ha manifestado que, a base del análisis preparado por el contador forense de las aseguradoras, el ajustador no cuestiona que la Autoridad ha demostrado un monto de gastos adicionales de \$40 millones, neto del período de espera del deducible de 30 días, que según lo aplicado por el de las Aseguradoras sirve para reducir la pérdida neta por pagar hasta \$ 50 millones.

La Autoridad entiende que, a base del cálculo del equipo de ajuste de las aseguradoras de una cantidad incontrovertible de daños a la propiedad (\$35 millones) y del reclamo de gastos adicionales (\$40 millones), menos el ajuste para el deducible (\$25 millones) y el pago inicial adelantado (\$25 millones), el ajustador de las aseguradoras emitió un informe a las aseguradoras el jueves, 10 de septiembre de 2020 con una recomendación para un adelanto adicional de \$25 millones a ser pagado a la Autoridad. No tenemos aún la confirmación de las aseguradoras sobre si están de acuerdo con esta recomendación.

La Autoridad se reúne regularmente con su consultor de reclamaciones, los ajustadores de las Aseguradoras y el contador forense para adelantar en el ajuste de la reclamación de gastos adicionales y continuará evaluando una posible reclamación por cualquier pérdida adicional recuperable como consecuencia del terremoto.

POR TODO LO CUAL, se solicita respetuosamente al Negociado de Energía anote el cumplimiento de la Autoridad con la Orden.

RESPETUOSAMENTE SOMETIDO.

En San Juan, Puerto Rico a 22 de septiembre de 2020.

/s Katuska Bolaños Lugo
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TSPR 18,888

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Exhibit A

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to July 2020

Plant	Description	January	February	March	April	May	June	July
		1/1 - 1/31	2/1 - 2/29	3/1 - 3/31	4/1 - 4/30	5/1 - 5/31	6/1 - 6/30	7/1 - 7/31
Aguirre	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	21,348,823	26,999,051	18,514,408	19,344,681	14,531,076	14,989,949	17,170,421
	Variable and Fixed O&M Costs	4,942,896	6,661,903	5,847,063	6,924,269	7,183,800	6,715,873	6,853,948
	Subtotal	\$ 26,291,719	\$ 33,660,954	\$ 24,361,471	\$ 26,268,949	\$ 21,714,876	\$ 21,705,822	\$ 24,024,369
Cambalache	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	9,265,852	8,303,337	2,993,363	2,876,842	4,391,252	1,838,459	3,079,929
	Variable and Fixed O&M Costs	391,086	413,167	267,627	279,313	364,540	258,465	317,961
	Subtotal	\$ 9,656,937	\$ 8,716,504	\$ 3,260,989	\$ 3,156,155	\$ 4,755,792	\$ 2,096,924	\$ 3,397,890
Mayaguez	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	3,548,543	3,873,558	2,078,296	2,501,147	2,958,331	3,244,355	4,016,498
	Variable and Fixed O&M Costs	394,547	474,678	381,603	442,266	543,100	624,085	689,434
	Subtotal	\$ 3,943,090	\$ 4,348,235	\$ 2,459,900	\$ 2,943,412	\$ 3,501,432	\$ 3,868,440	\$ 4,705,932
Daguao	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	2,062,683	1,352,815	310,681	892,165	978,944	475,052	1,127,899
	Variable and Fixed O&M Costs	238,106	202,560	118,290	166,211	175,763	134,870	190,908
	Subtotal	\$ 2,300,789	\$ 1,555,375	\$ 428,971	\$ 1,058,376	\$ 1,154,707	\$ 609,922	\$ 1,318,807
Vega Baja	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	6,281	598,449	254,138	369,058	144,295	81,386	163,913
	Variable and Fixed O&M Costs	75,153	137,535	116,311	129,014	123,400	109,163	112,979
	Subtotal	\$ 81,433	\$ 735,984	\$ 370,450	\$ 498,072	\$ 267,694	\$ 190,549	\$ 276,892
Yabucoa	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	1,186,242	613,218	210,793	396,158	360,424	304,428	318,042
	Variable and Fixed O&M Costs	170,765	144,846	111,984	130,871	129,741	126,732	126,631
	Subtotal	\$ 1,357,007	\$ 758,064	\$ 322,776	\$ 527,030	\$ 490,164	\$ 431,160	\$ 444,672
Palo Seco	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	10,425,840	10,034,776	9,838,835	8,828,660	7,788,148	7,408,959	8,039,537
	Variable and Fixed O&M Costs	4,136,587	4,891,279	6,201,735	4,826,395	5,562,713	5,693,637	5,561,016
	Subtotal	\$ 14,562,427	\$ 14,926,055	\$ 16,040,570	\$ 13,655,055	\$ 13,350,860	\$ 13,102,596	\$ 13,600,554
Jobos	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	1,118,285	763,956	286,520	394,900	717,960	390,247	387,797
	Variable and Fixed O&M Costs	170,423	167,867	120,956	139,514	189,515	148,844	147,762
	Subtotal	\$ 1,288,709	\$ 931,823	\$ 407,476	\$ 534,415	\$ 907,475	\$ 539,091	\$ 535,559
Total Period Costs	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	48,962,550	52,539,158	34,487,033	35,603,610	31,870,430	28,732,836	34,304,036
	Variable and Fixed O&M Costs	10,519,562	13,093,835	13,165,570	13,037,853	14,272,571	13,811,669	14,000,640
	Total	\$ 59,482,111	\$ 65,632,994	\$ 47,652,603	\$ 48,641,463	\$ 46,143,001	\$ 42,544,505	\$ 48,304,676

Notes:

Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

Plant Name	Fuel Type	Jan-20				Feb-20				Mar-20				Apr-20				May-20				Jun-20				Jul-20			
		Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation
Light Decitrate		277,088	\$ 85.55	\$ 23,672,841	110,292,000	311,017	\$ 84.57	\$ 26,472,818.03	123,829,000	260,409.33	\$ 89.73	\$ 18,109,936.56	100,493,000	118,927.05	\$ 87.75	\$ 14,688,938.05	132,680,000	14,032.69	\$ 44.62	\$ 14,500,615.54	138,739,000	288,162.48	\$ 52.61	\$ 14,985,992.84	127,962,000	307,153.15	\$ 51.30	\$ 17,170,421.03	132,650,000
Conco # 2																													
Power Black					6,691.17	78.65	\$ 526,232.59	2,535,100.00		4,537.71	78.32	\$ 355,320.87	1,246,000.00		9,596.55	68.81	\$ 660,312.54	3,447,000.00		8,165.43	63.73	\$ 520,420.18	3,084,000.00		62.08	63.73	\$ 3,956.49		
Aguirre Above		277,088	\$ 85.55	\$ 26,472,841	110,292,000	319,708.93	\$ 84.45	\$ 26,999,050.62	126,364,100.00	264,946.56	\$ 69.88	\$ 18,514,407.53	102,239,000.00	327,823.61	\$ 89.05	\$ 19,344,880.59	134,132,000.00	322,138.03	\$ 43.10	\$ 14,531,075.82	141,816,000.00	288,224.68	\$ 52.01	\$ 14,989,949.33	127,962,000.00	307,153.15	\$ 55.30	\$ 17,170,421.03	132,650,000.00
Light Decitrate		118,287	\$ 97.05	\$ 11,489,689	37,267,000	94,241.74	88.29	\$ 8,303,289.75	44,290,000.00	37,770.32	79.25	\$ 2,993,262.61	16,037,000.00	39,799.82	72.28	\$ 2,876,444.91	20,133,000.00	71,242.42	61.04	\$ 4,951,251.07	25,285,000.00	51,181.32	55.49	\$ 1,838,409.84	16,378,000.00	36,011.24	54.09	\$ 2,076,309.42	27,133,000.00
Caribouche		43,827	\$ 100.15	\$ 4,400,194	22,576,000	41,390.46	93.59	\$ 3,873,572.52	21,839,000.00	27,102.34	76.68	\$ 2,078,296.65	14,571,000.00	35,677.26	70.54	\$ 2,501,146.54	15,308,000.00	45,565.99	60.91	\$ 2,568,331.48	27,183,000.00	56,680.43	57.24	\$ 2,244,845.61	33,506,000.00	70,704.65	56.81	\$ 4,024,497.84	38,609,000.00
Sierra Circle		27,745	\$ 92.19	\$ 2,557,727	10,000,000	14,763.50	91.63	\$ 1,352,814.78	5,430,000.00	3,427.71	90.64	\$ 310,880.65	1,257,000.00	9,861.26	90.47	\$ 892,165.14	3,430,000.00	11,075.63	88.39	\$ 978,944.33	4,103,000.00	5,374.67	88.39	\$ 475,652.23	2,078,000.00	13,213.79	85.36	\$ 1,127,898.60	4,833,000.00
Daguan																													
Vega Rosa		81	\$ 95.76	\$ 7,738	14,000	6,424.24	93.15	\$ 598,493.03	2,220,000.00	3,249.25	78.43	\$ 254,138.47	1,150,000.00	4,858.03	75.97	\$ 360,057.97	1,788,000.00	4,479.00	32.22	\$ 144,294.68	1,510,000.00	3,226.28	32.22	\$ 81,386.20	865,000.00	2,828.05	55.98	\$ 163,912.64	994,000.00
Light Decitrate		14,964	\$ 98.30	\$ 1,470,940	5,885,000	6,593.85	93.00	\$ 613,218.03	2,172,000.00	2,342.03	90.00	\$ 210,792.66	944,600.00	4,647.00	85.25	\$ 396,118.41	1,880,000.00	4,494.13	80.20	\$ 360,423.95	1,824,000.00	4,223.43	72.08	\$ 354,428.27	1,675,000.00	4,634.81	68.62	\$ 318,041.74	1,670,000.00
Yabucosa																													
Light Decitrate		136,943	\$ 94.39	\$ 12,828,042	81,963,000	114,163.57	87.90	\$ 10,014,775.84	58,961,000.00	167,519.97	58.73	\$ 9,838,831.09	79,694,000.00	118,646.58	66.63	\$ 8,824,609.67	56,992,000.00	146,860.23	53.03	\$ 7,361,427.79	61,144,000.00	147,884.42	50.10	\$ 7,408,939.84	71,307,100.00	148,009.95	54.30	\$ 8,039,347.45	69,118,000.00
Fabo Seco																													
Light Decitrate		15,520	\$ 89.36	\$ 1,386,674	6,864,000	9,800.52	77.88	\$ 763,965.73	3,712,000.00	3,867.86	78.12	\$ 306,519.61	1,389,000.00	5,811.45	67.14	\$ 394,900.18	2,308,000.00	12,629.60	56.85	\$ 717,939.63	4,794,000.00	6,904.67	56.52	\$ 390,346.09	2,370,000.00	7,809.05	53.08	\$ 387,797.28	2,716,400.00

Account Group		Account Name		Description		Balance		Debit		Credit	
Code	Name	Code	Name	Code	Description	Balance	Debit	Code	Description	Balance	Credit
1000	ASSETS	1000	ASSETS								
1100	CURRENT ASSETS	1100	CURRENT ASSETS								
1110	CASH	1110	CASH								
1120	RECEIVABLES	1120	RECEIVABLES								
1130	INVENTORY	1130	INVENTORY								
1140	PREPAID EXPENSES	1140	PREPAID EXPENSES								
1150	DEFERRED ASSETS	1150	DEFERRED ASSETS								
1160	OTHER CURRENT ASSETS	1160	OTHER CURRENT ASSETS								
1200	PROPERTY, PLANT & EQUIPMENT	1200	PROPERTY, PLANT & EQUIPMENT								
1210	LAND	1210	LAND								
1220	BUILDINGS	1220	BUILDINGS								
1230	EQUIPMENT	1230	EQUIPMENT								
1240	VEHICLES	1240	VEHICLES								
1250	OTHER PROPERTY, PLANT & EQUIPMENT	1250	OTHER PROPERTY, PLANT & EQUIPMENT								
1300	INTANGIBLE ASSETS	1300	INTANGIBLE ASSETS								
1310	PATENTS	1310	PATENTS								
1320	TRADEMARKS	1320	TRADEMARKS								
1330	SOFTWARE	1330	SOFTWARE								
1340	OTHER INTANGIBLE ASSETS	1340	OTHER INTANGIBLE ASSETS								
1400	DEFERRED ASSETS	1400	DEFERRED ASSETS								
1410	DEFERRED TAX ASSETS	1410	DEFERRED TAX ASSETS								
1420	OTHER DEFERRED ASSETS	1420	OTHER DEFERRED ASSETS								
1500	GOODWILL	1500	GOODWILL								
1510	OTHER GOODWILL	1510	OTHER GOODWILL								
2000	EQUITY	2000	EQUITY								
2100	PAYABLES	2100	PAYABLES								
2110	ACCOUNT PAYABLE	2110	ACCOUNT PAYABLE								
2120	ADVANCE FROM CUSTOMERS	2120	ADVANCE FROM CUSTOMERS								
2130	DEFERRED REVENUE	2130	DEFERRED REVENUE								
2140	OTHER PAYABLES	2140	OTHER PAYABLES								
2200	LIABILITIES	2200	LIABILITIES								
2210	CURRENT LIABILITIES	2210	CURRENT LIABILITIES								
2220	LONG TERM LIABILITIES	2220	LONG TERM LIABILITIES								
2230	OTHER LIABILITIES	2230	OTHER LIABILITIES								
2300	EQUITY	2300	EQUITY								
2310	COMMON STOCK	2310	COMMON STOCK								
2320	RESERVED EQUITY	2320	RESERVED EQUITY								
2330	OTHER EQUITY	2330	OTHER EQUITY								
2400	REVENUE	2400	REVENUE								
2410	SERVICE REVENUE	2410	SERVICE REVENUE								
2420	SALES REVENUE	2420	SALES REVENUE								
2430	OTHER REVENUE	2430	OTHER REVENUE								
2500	EXPENSES	2500	EXPENSES								
2510	SALES EXPENSES	2510	SALES EXPENSES								
2520	GENERAL AND ADMINISTRATIVE EXPENSES	2520	GENERAL AND ADMINISTRATIVE EXPENSES								
2530	FINANCIAL EXPENSES	2530	FINANCIAL EXPENSES								
2540	OTHER EXPENSES	2540	OTHER EXPENSES								
2600	INCOME TAXES	2600	INCOME TAXES								
2610	CURRENT TAXES	2610	CURRENT TAXES								
2620	DEFERRED TAXES	2620	DEFERRED TAXES								

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Overall Performance		Performance by Region																
Region	Q1	Q2					Q3					Q4						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar		
North America	Q1	120	130	140	150	160	170	180	190	200	210	220	230	240	250	260	270	280
	Q2	130	140	150	160	170	180	190	200	210	220	230	240	250	260	270	280	290
	Q3	140	150	160	170	180	190	200	210	220	230	240	250	260	270	280	290	300
Europe	Q1	100	110	120	130	140	150	160	170	180	190	200	210	220	230	240	250	260
	Q2	110	120	130	140	150	160	170	180	190	200	210	220	230	240	250	260	270
	Q3	120	130	140	150	160	170	180	190	200	210	220	230	240	250	260	270	280
Asia	Q1	80	90	100	110	120	130	140	150	160	170	180	190	200	210	220	230	240
	Q2	90	100	110	120	130	140	150	160	170	180	190	200	210	220	230	240	250
	Q3	100	110	120	130	140	150	160	170	180	190	200	210	220	230	240	250	260
Africa	Q1	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200	210
	Q2	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200	210	220
	Q3	70	80	90	100	110	120	130	140	150	160	170	180	190	200	210	220	230
Oceania	Q1	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200	210	220
	Q2	70	80	90	100	110	120	130	140	150	160	170	180	190	200	210	220	230
	Q3	80	90	100	110	120	130	140	150	160	170	180	190	200	210	220	230	240
Overall	Avg	92	102	112	122	132	142	152	162	172	182	192	202	212	222	232	242	252

Region		Country		City		State		Zip		Phone		Fax		Email		Website	
North America	USA	CA	San Francisco	1000	Market St	94102	415	774	3300		sanfrancisco@usa.com			usa.com			
Europe	UK	London	100	Whitehall	SW1A 2BQ	20	753	3300		london@usa.com			usa.com				
Asia	Japan	Tokyo	100	Chiyoda	100-0001	3	376	3300		tokyo@usa.com			usa.com				
South America	Brazil	Sao Paulo	010	Paulista	01304-000	11	508	3300		sao paulo@usa.com			usa.com				

USA
UK
Japan
Brazil

Region	Country	City	Population (2020)	Area (km²)	Density (people/km²)	Coordinates	Time Zone	Language	Notes
North America	USA	New York	18,800,000	132,900	141	40.71°N 87.83°W	UTC-5	English	Most populous city
North America	USA	Los Angeles	17,800,000	130,200	137	34.05°N 118.24°W	UTC-8	English	Second most populous city
North America	USA	Chicago	9,500,000	606,000	157	41.88°N 87.63°W	UTC-6	English	Third most populous city
Europe	Germany	Berlin	3,700,000	890,000	415	52.52°N 13.40°E	UTC+1	German	Capital
Europe	France	Paris	2,100,000	105,400	199	48.86°N 2.33°E	UTC+1	French	Capital
Europe	UK	London	9,000,000	794,000	113	51.51°N 0.13°W	UTC+0	English	Capital
Asia	China	Shanghai	42,000,000	6,200,000	68	31.23°N 121.47°E	UTC+8	Chinese	Most populous city
Asia	India	Mumbai	21,000,000	4,400,000	47	19.07°N 72.87°E	UTC+5:30	Marathi/Hindi	Second most populous city
Asia	India	Delhi	16,000,000	1,500,000	107	28.65°N 76.83°E	UTC+5:30	Hindi	Third most populous city
South America	Brazil	Sao Paulo	21,000,000	1,500,000	140	23.55°S 46.63°W	UTC-3	Portuguese	Most populous city
Oceania	Australia	Sydney	5,100,000	150,000	34	33.87°S 151.21°E	UTC+10	English	Second largest city
Oceania	Australia	Melbourne	4,600,000	100,000	46	37.81°S 144.96°E	UTC+10	English	Second largest city
Africa	Nigeria	Lagos	21,000,000	1,300,000	162	6.45°N 3.38°W	UTC+1	Yoruba/English	Most populous city
Africa	Egypt	Cairo	20,000,000	500,000	40	30.06°N 31.24°E	UTC+2	Arabic	Most populous city

Exhibit B

Date	Performed By	Note
9/22/2020 09:11 AM EDT	GODDARD, JAMIE	Document "4473COR3 BlanketTE EmergencyWork 20200715.pdf" was uploaded.
9/21/2020 11:35 AM EDT	KIMBALL, ROBERT L.	Project LPN Updated Congressional Representation: Congressional Representation: Resident Commissioner Delegate Jenniffer González-Colón -> Congressional Representation: Resident Commissioner Jenniffer González-Colón Congressional Districts: NULL -> PR01
9/14/2020 08:54 AM EDT	GODDARD, JAMIE	Document "PR ELECTRIC POWER AUTHORITY PW00007(0) OMB INFO DOCUMENT_REV2_20200910.docx" was uploaded.
8/14/2020 12:34 PM EDT	Ortega Narvaez, Vilmary	Applicant Project Updated Primary PDMG: NULL -> Ortega Narvaez, Vilmary
8/11/2020 10:01 AM EDT	Ortega Narvaez, Vilmary	Spend plan projection created for a CRC Net Cost of \$317,364,041.00 on September 2020.
7/30/2020 02:45 PM EDT	System	Rubero Santiago, Edgardo L. has been unassigned as the DIU Specialist.
7/30/2020 02:45 PM EDT	Rubero Santiago, Edgardo L.	Project advanced in the project process flow. Refer to Process Status History for more details.
7/30/2020 11:50 AM EDT	Valentin Rodrigue, Maribel	Rubero Santiago, Edgardo L. assigned as the DIU Specialist.
7/30/2020 11:50 AM EDT	Deliz Velez, Arturo	Project advanced in the project process flow. Refer to Process Status History for more details.
7/30/2020 11:50 AM EDT	Deliz Velez, Arturo	Scope/Cost approved by applicant.
7/30/2020 11:27 AM EDT	Cintron, Jesus	Project advanced in the project process flow. Refer to Process Status History for more details.
7/30/2020 10:14 AM EDT	Miller, Thomas C.	Project advanced in the project process flow. Refer to Process Status History for more details.
7/30/2020 05:36 AM EDT	Miller, Thomas C.	Project LPN Updated Congressional Representation: NULL -> Congressional Representation: Resident Commissioner Delegate Jenniffer González-Colón
7/30/2020 05:36 AM EDT	Miller, Thomas C.	Project LPN Updated Project Purpose: NULL -> PR ELECTRIC POWER AUTHORITY – Peaking Generator Units Declaration Date: 1/16/2020 This award provides \$238,023,030.75 in federal funding to Puerto Rico Electric Power Authority (PREPA; Subrecipient) for emergency protective measures as a direct result of FEMA-DR-4473-PR (Puerto Rico Earthquakes). This funding is authorized under Section 403 of the Robert T. Stafford Act. PREPA, Puerto Rico's electric power company (a government-owned corporation) is the sole provider of electricity to over 1.5 million residential, commercial and industrial customers island-wide – including the outer islands of Vieques and Culebras. During the ongoing incident period beginning December 28, 2020 and later declared on January 16, 2020, Puerto Rico experienced a number of high magnitude earthquakes resulting in major damages to infrastructure, an immediate threat to the health and safety of the general public, as well as additional damages to homes, and other private and public structures requiring emergency response and protective measures. As a result of the disaster, structural and mechanical damage to the PREPA Costa Sur power plant was sustained causing island-wide power outages, leaving over 327,000 citizens without power. On January 11, 2020, a magnitude 5.9 aftershock once again rattled Puerto Rico's southwestern coast exacerbating previous damages to the island, and the Costa Sur Power Plant. PREPA owns a transmission system that connects generation resources to power loads consisting of a network of 230 kV and 115 kV overhead transmission lines. The Subrecipient also owns the distribution systems consisting of voltages from 38kV to 240V. The transmission and distribution systems have a combination of above-ground and underground lines as well as a partial electric system. This project focuses on the PREPA Costa Sur Power Plant, an 820 MW power plant that provides over 26 percent of the electric power throughout Puerto Rico. There are eight locations using Peaking Generator Units, with 28 units in total currently being used. PW 00007, Version 0 is written for estimated costs in the amount of \$384,150,412.00 to capture the force account equipment related to fuel and Operations and Maintenance (O&M) for PREPA's peaking generators. The Peaking Unit Generators are being utilized to supply power to critical facilities, including hospitals, police departments, fire departments, emergency centers, water facilities, vulnerable populations and locations to safeguard life and safety, and to prevent further property damage. Hazard Mitigation is not feasible for Category B projects. PREPA carries insurance for its facilities through policies with Willis Towers Watson, Multinational Insurance Company and Mapfre (policy period from 5/31/2019 to 5/31/2020). PREPA allocated \$66,786,371.00 of its anticipated proceeds to this emergency work Category B PW. PREPA has documented a remaining anticipated policy insurance coverage of \$233,213,629.00 for the facilities identified in this PW. PREPA has requested insurance proceeds be deducted from its future permanent work PWs. The total project cost is \$384,150,412.00 – \$66,786,371.00 (Insurance Reductions) = Total eligible project costs \$317,364,041.00 at a 75% Federal Cost Share = \$238,023,030.75. On July 15, 2020 the Recipient, Central Office for Recovery and Reconstruction (COR3), as per regulation as set forth in 44 C.F.R § 206.204(d) and, as applicable, the Public Assistance Program and Policy Guide, approved the first six (6) month time extension until January 16, 2021 for all Category A and B projects. FEMA acknowledged this determination in correspondence dated July 24, 2020.
7/30/2020 05:36 AM EDT	Miller, Thomas C.	
7/28/2020 12:06 PM EDT	GODDARD, JAMIE	Document "FEMARspnLtr 4473COR3 BlanketTE CAT A_B 20200714.pdf" was uploaded. A request was made to extend the Activity Completion Deadline to 01/16/2021. Reason: "Grants Manager updated to reflect the FEMA approved Blanket Time Extension for Category B, until January 16, 2021. The related documents are uploaded accordingly and EMMIE will be updated to reflect. Jamie L Goddard" This request was automatically approved.
7/28/2020 12:04 PM EDT	GODDARD, JAMIE	Activity Completion Extension has been rejected. Reason: "Rejected on behalf of Jaimie Goddard in order to change the Activity Completion Deadline - Extension Request Responsibility setting in DR4473 from Region to JFO. "
7/17/2020 05:02 PM EDT	RAMIREZ RIVERA, GUILLERMO	Document "137955-DR4473-FEMA Final Review notification to PAGS.pdf" was uploaded.
7/16/2020 03:56 PM EDT	Ortega Narvaez, Vilmary	A Large Project Notification was created. Reason: Automatically created because the project's Federal Share was greater than the Large Project Review Threshold (\$1,000,000.00).
7/16/2020 03:32 PM EDT	System	Project advanced in the project process flow. Refer to Process Status History for more details.
7/16/2020 03:32 PM EDT	Ortega Narvaez, Vilmary	Project advanced in the project process flow. Refer to Process Status History for more details.
7/16/2020 03:24 PM EDT	Ortega Narvaez, Vilmary	Document "137955-DR4473-Email SOW COA.pdf" was uploaded.
7/16/2020 12:18 PM EDT	Browerman, Anna E.	Project advanced in the project process flow. Refer to Process Status History for more details.
7/16/2020 12:17 PM EDT	Browerman, Anna E.	Document "20200716_REC_PW00007_V1.pdf" was uploaded.
7/16/2020 08:46 AM EDT	System	Automatic spend plan projection created for a CRC Net Cost of \$317,364,041.00 on November 2020.
7/16/2020 08:46 AM EDT	System	ROGERS-MENDOZA, JACKELINE has been unassigned as the DIU Specialist.
7/16/2020 08:46 AM EDT	ROGERS-MENDOZA, JACKELINE	Project advanced in the project process flow. Refer to Process Status History for more details.
7/16/2020 08:33 AM EDT	Valentin Rodrigue, Maribel	ROGERS-MENDOZA, JACKELINE assigned as the DIU Specialist.
7/16/2020 08:25 AM EDT	Sosa, Lydia	Project advanced in the project process flow. Refer to Process Status History for more details.
7/15/2020 06:00 PM EDT	Figuroa Catala, Carmen O.	Project advanced in the project process flow. Refer to Process Status History for more details.
7/15/2020 05:57 PM EDT	ECHAVARRIA HERNAN, JEAN-CARLO	Insurance Review Completed
7/15/2020 05:57 PM EDT	ECHAVARRIA HERNAN, JEAN-CARLO	Project advanced in the project process flow. Refer to Process Status History for more details.
7/15/2020 05:57 PM EDT	ECHAVARRIA HERNAN, JEAN-CARLO	Insurance information modified.
7/15/2020 05:33 PM EDT	McClellan, Andrew J.	Project advanced in the project process flow. Refer to Process Status History for more details.
7/15/2020 04:53 PM EDT	Rivera Saldana, Timothy H.	Project advanced in the project process flow. Refer to Process Status History for more details.
7/15/2020 04:28 PM EDT	Ortega Narvaez, Vilmary	Insurance information reset because the project was sent back.
7/15/2020 04:28 PM EDT	Ortega Narvaez, Vilmary	Project sent back for rework. Refer to Process Status History for more details.
7/14/2020 01:57 PM EDT	Diaz, Suzzette	Document "GM 137955 Peaking units - Time Extension Request Project Performance V1.pdf" was uploaded. A request was made to extend the Activity Completion Deadline to 01/16/2021. Reason: "Repairs to damages in Costa Sur Power Plant are expected to continue beyond the Project Performance deadline. "
7/14/2020 01:53 PM EDT	Diaz, Suzzette	
7/14/2020 09:34 AM EDT	Browerman, Anna E.	Project advanced in the project process flow. Refer to Process Status History for more details.
7/14/2020 09:34 AM EDT	Browerman, Anna E.	EHP Compliance & Conditions modified.
7/14/2020 09:33 AM EDT	Browerman, Anna E.	Document "EPA Letter 1-31-2020.pdf" was uploaded.
7/14/2020 09:33 AM EDT	Browerman, Anna E.	Document "ESA Map.pdf" was uploaded.
7/14/2020 09:33 AM EDT	Browerman, Anna E.	Document "PR Consistency Certificate.pdf" was uploaded.
7/14/2020 09:33 AM EDT	Browerman, Anna E.	Document "VIEW_LAW_EO_ATTACHMENT.pdf" was uploaded.
7/14/2020 09:33 AM EDT	Browerman, Anna E.	Document "CZMA Consistency A-B.pdf" was uploaded.
7/14/2020 09:24 AM EDT	Browerman, Anna E.	Document "20200714_REC_PW00007.pdf" was uploaded.
7/13/2020 09:26 AM EDT	Ortega Narvaez, Vilmary	Spend plan projection created for a CRC Net Cost of \$317,364,041.00 on November 2020.
7/13/2020 08:19 AM EDT	System	Automatic spend plan projection created for a CRC Net Cost of \$317,364,041.00 on October 2020.
7/13/2020 08:19 AM EDT	System	Valentin Rodrigue, Maribel has been unassigned as the DIU Specialist.
7/13/2020 08:19 AM EDT	Valentin Rodrigue, Maribel	Project advanced in the project process flow. Refer to Process Status History for more details.
7/13/2020 08:17 AM EDT	Valentin Rodrigue, Maribel	P/W Number assigned: "7"

7/13/2020 05:18 AM EDT	Valentin Rodrigue, Maribel	Valentin Rodrigue, Maribel assigned as the DIU Specialist.
7/10/2020 06:26 PM EDT	Sosa, Lydia	Project advanced in the project process flow. Refer to Process Status History for more details.
7/10/2020 08:39 AM EDT	Figueroa Catala, Carmen O.	Project advanced in the project process flow. Refer to Process Status History for more details.
7/10/2020 08:38 AM EDT	Figueroa Catala, Carmen O.	Insurance information modified.
7/10/2020 08:31 AM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Document "ST137955 - DR4473PR - PR Electric Power Authority - Cat. B.pdf" was uploaded.
7/10/2020 08:30 AM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Document "ST137955 - DR4473PR - PR Electric Power Authority - Cat. B.pdf" was removed.
7/10/2020 08:27 AM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Insurance information modified.
7/10/2020 07:58 AM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Document "ST137955 - DR4473PR - PR Electric Power Authority - Cat. B.pdf" was uploaded.
7/10/2020 07:57 AM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Document "ST137955 - DR4473PR - PR Electric Power Authority - Cat. B.pdf" was removed.
7/10/2020 07:57 AM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Insurance information modified.
7/9/2020 05:03 PM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Insurance Review Completed
7/9/2020 05:03 PM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Project advanced in the project process flow. Refer to Process Status History for more details.
7/9/2020 05:00 PM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Document "COR3- PREPA response Cat B PW-137955 Insurance Deduction-Attachment A.pdf" was uploaded.
7/9/2020 05:00 PM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Document "COR3- PREPA response Cat B PW-137955 Insurance Deduction.pdf" was uploaded.
7/9/2020 05:00 PM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Document "ST137955 - DR4473PR - PR Electric Power Authority - Cat. B.pdf" was uploaded.
7/9/2020 04:59 PM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Document "ST137955 - DR4473PR - PR Electric Power Authority - Cat. B.pdf" was removed.
7/9/2020 04:58 PM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Insurance information modified.
7/9/2020 04:07 PM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Insurance information modified.
7/9/2020 04:01 PM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Document "ST137955 - DR4473PR - PR Electric Power Authority - Cat. B.pdf" was uploaded.
7/9/2020 04:00 PM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Document "ST137955 - DR4473PR - PR Electric Power Authority - Cat. B.pdf" was removed.
7/9/2020 04:00 PM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Insurance information modified.
7/7/2020 03:06 PM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Insurance information modified.
7/7/2020 03:06 PM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Hernandez Rivera, Virginia unassigned as Insurance Specialist.
7/7/2020 02:46 PM EDT	Sosa, Lydia	Insurance information reset because the project was sent back.
7/7/2020 02:46 PM EDT	Sosa, Lydia	Project sent back for rework. Refer to Process Status History for more details.
7/6/2020 10:51 AM EDT	Parrilla Velez, Jorge L.	Project advanced in the project process flow. Refer to Process Status History for more details.
7/6/2020 10:50 AM EDT	Parrilla Velez, Jorge L.	Insurance information modified.
7/6/2020 10:43 AM EDT	HERNANDEZ RIVERA, VIRGINIA N.	Insurance Review Completed
7/6/2020 10:43 AM EDT	HERNANDEZ RIVERA, VIRGINIA N.	Project advanced in the project process flow. Refer to Process Status History for more details.
7/6/2020 10:40 AM EDT	HERNANDEZ RIVERA, VIRGINIA N.	Insurance information modified.
7/6/2020 10:39 AM EDT	HERNANDEZ RIVERA, VIRGINIA N.	Insurance information modified.
7/6/2020 08:38 AM EDT	Parrilla Velez, Jorge L.	Hernandez Rivera, Virginia assigned as the Insurance Specialist.
7/2/2020 01:42 PM EDT	McClellan, Andrew J.	Project advanced in the project process flow. Refer to Process Status History for more details.
7/2/2020 12:32 PM EDT	Kelly, Kathleen C.	CRC Peer Reviewer reassigned from CORNWALL, MAY to McClellan, Andrew J.
7/2/2020 12:11 PM EDT	Reed, Britt H.	CORNWALL, MAY assigned as CRC Peer Reviewer
7/2/2020 11:15 AM EDT	Kelly, Kathleen C.	McClellan, Andrew J. unassigned as CRC Peer Reviewer
7/2/2020 09:39 AM EDT	Rivera Saldana, Timothy H.	Commented: "Changes made to wording in SOW, no changes to cost."
7/2/2020 09:39 AM EDT	Rivera Saldana, Timothy H.	Project advanced in the project process flow. Refer to Process Status History for more details.
7/2/2020 09:02 AM EDT	Sosa, Lydia	Insurance information reset because the project was sent back.
7/2/2020 09:02 AM EDT	Sosa, Lydia	Project sent back for rework. Refer to Process Status History for more details.
6/30/2020 07:55 AM EDT	Sosa, Lydia	QA Specialist reassigned from HERNANDEZ, CATHERINE to Sosa, Lydia.
6/30/2020 07:52 AM EDT	Sosa, Lydia	QA Specialist reassigned from Sosa, Lydia to HERNANDEZ, CATHERINE.
6/29/2020 05:08 PM EDT	Zenon Lopez, Maria M.	Sosa, Lydia assigned as the QA Specialist.
6/29/2020 05:08 PM EDT	Zenon Lopez, Maria M.	Zenon Lopez, Maria M. unassigned as QA Specialist.
6/29/2020 12:47 PM EDT	Zenon Lopez, Maria M.	2 Subgrant Conditions Added.
6/29/2020 12:01 PM EDT	Zenon Lopez, Maria M.	Zenon Lopez, Maria M. assigned as the QA Specialist.
6/29/2020 11:56 AM EDT	Vela Ayala, Jesus M.	Project advanced in the project process flow. Refer to Process Status History for more details.
6/29/2020 11:54 AM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Commented: "The insured peril code used on the policy was General Other as the Earthquake code was not available."
6/29/2020 11:49 AM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Insurance Review Completed
6/29/2020 11:49 AM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Project advanced in the project process flow. Refer to Process Status History for more details.
6/29/2020 11:45 AM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Document "ST137955 - DR4473PR - PR Electric Power Authority - Cat. B.pdf" was uploaded.
6/29/2020 11:45 AM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Document "ST137955 - DR4473PR - PR Electric Power Authority - Cat. B.pdf" was removed.
6/29/2020 11:44 AM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Insurance information modified.
6/26/2020 03:52 PM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Document "ST137955 - DR4473PR - PR Electric Power Authority - Cat. B.pdf" was uploaded.
6/26/2020 03:51 PM EDT	ECHEVARRIA HERNAN, JEAN-CARLO	Insurance information added.
6/19/2020 03:45 PM EDT	McClellan, Andrew J.	Project advanced in the project process flow. Refer to Process Status History for more details.
6/19/2020 03:38 PM EDT	Rivera Saldana, Timothy H.	Document "Applicant Response to RFI Math Error.pdf" was uploaded.
6/19/2020 01:42 PM EDT	Kelly, Kathleen C.	CRC Peer Reviewer reassigned from CORNWALL, MAY to McClellan, Andrew J.
6/19/2020 12:47 PM EDT	Reed, Britt H.	CRC Peer Reviewer reassigned from Reed, Britt H. to CORNWALL, MAY
6/19/2020 12:45 PM EDT	Rivera Saldana, Timothy H.	Project advanced in the project process flow. Refer to Process Status History for more details.
6/19/2020 11:29 AM EDT	Rivera Saldana, Timothy H.	Request for Information #34788 created.
6/19/2020 10:56 AM EDT	Reed, Britt H.	Project sent back for rework. Refer to Process Status History for more details.
6/19/2020 07:04 AM EDT	Reed, Britt H.	Reed, Britt H. assigned as CRC Peer Reviewer
6/18/2020 06:20 PM EDT	Rivera Saldana, Timothy H.	Project advanced in the project process flow. Refer to Process Status History for more details.
6/18/2020 06:16 PM EDT	Rivera Saldana, Timothy H.	Document "ST137955-DR4473PR-Validation.xlsx" was uploaded.
6/4/2020 06:26 PM EDT	Ortega Narvaez, Vilmary	Document "137955-DR4473-PPREPA Eligible TP's.pdf" was modified.
6/4/2020 06:26 PM EDT	Ortega Narvaez, Vilmary	Document "137955-DR4473-DDD-SOW-Peaking Units-Rev COR3.pdf" was modified.
6/4/2020 10:24 AM EDT	Diaz, Suzette	Document "DR-4473-Peaking unit Calculation Narrative.pdf" was uploaded.
6/4/2020 10:24 AM EDT	Diaz, Suzette	Document "DR-4473-PREPA IRP Volume I.pdf" was uploaded.
6/4/2020 10:24 AM EDT	Diaz, Suzette	Document "DR-4473-PREPA Peaking Generator Analysis (Jan-Mar).pdf" was uploaded.
6/4/2020 10:24 AM EDT	Diaz, Suzette	Document "DR4473 - PR - DDD - SOW.docx" was uploaded.
6/3/2020 04:19 PM EDT	Rivera Saldana, Timothy H.	RIVERA SALDANA, TIMOTHY H. assigned as the CRC Specialist.
6/3/2020 04:18 PM EDT	Rivera Saldana, Timothy H.	Quiroz Riva, Jose unassigned as the CRC Specialist.
6/2/2020 06:04 PM EDT	VAZQUEZ MINONDO, PABLO J.	Quiroz Riva, Jose assigned as the CRC Specialist.
6/2/2020 01:32 PM EDT	Ortega Narvaez, Vilmary	Project advanced in the project process flow. Refer to Process Status History for more details.
6/2/2020 01:30 PM EDT	Ortega Narvaez, Vilmary	Development Guide Questionnaire was submitted by Ortega Narvaez, Vilmary
6/1/2020 05:14 PM EDT	Diaz, Suzette	Document "PREPA No Action Assurance Re Fuel Consumption and Analysis 1.30.20.pdf" was uploaded.
6/1/2020 05:14 PM EDT	Diaz, Suzette	Document "Extension of Earthquake-Related No Action Assurances for the Puerto Rico....pdf" was uploaded.
6/1/2020 11:53 AM EDT	Deliz Velez, Arturo	Project advanced in the project process flow. Refer to Process Status History for more details.
6/1/2020 11:53 AM EDT	Deliz Velez, Arturo	DDD approved by applicant.
6/1/2020 10:09 AM EDT	Ortega Narvaez, Vilmary	Project advanced in the project process flow. Refer to Process Status History for more details.
6/1/2020 10:08 AM EDT	Ortega Narvaez, Vilmary	Project advanced in the project process flow. Refer to Process Status History for more details.
6/1/2020 09:33 AM EDT	Ortega Narvaez, Vilmary	Document "137964-DR4473-PPREPA Eligible TP's.pdf" was uploaded.
5/27/2020 02:06 PM EDT	Ortega Narvaez, Vilmary	Project sent back for rework. Refer to Process Status History for more details.
5/26/2020 05:12 PM EDT	Ortega Narvaez, Vilmary	Document "137964-DR4473-DDD-SOW-Peaking Units-Rev COR3.pdf" was uploaded.
5/26/2020 04:41 PM EDT	Ortega Narvaez, Vilmary	Project advanced in the project process flow. Refer to Process Status History for more details.
5/19/2020 02:48 PM EDT	Davila Torres, Irving A.	Brief description modified.
5/19/2020 02:47 PM EDT	Davila Torres, Irving A.	Brief description added.

5/19/2020 02:39 PM EDT	System	Automatic spend plan projection created for a Approximate Cost of \$384,154,080.00 on January 2021.
5/19/2020 02:39 PM EDT	Davila Torres, Irving A.	Project advanced in the project process flow. Refer to Process Status History for more details.
5/19/2020 02:27 PM EDT	Davila Torres, Irving A.	Project created with the following damages initially assigned: 380820.