

**GOBIERNO DE PUERTO RICO
JUNTA REGLAMENTADORA DEL SERVICIO PÚBLICO
NEGOCIADO DE ENERGÍA DE PUERTO RICO**

NEPR
06/2

Received:

Sep 22, 2020

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IN RE: TARIFA PERMANENTE DE LA
AUTORIDAD DE ENERGÍA ELÉCTRICA
DE PUERTO RICO

CASO NÚM.:
NEPR-MI-2020-0001

ASUNTO:
Reconciliación de junio, julio y agosto de
2020 y Factores para Cláusulas FCA y PPCA
para el periodo de Octubre a Diciembre de
2020

**SUPLEMENTO A MOCIÓN EN CUMPLIMIENTO DE ORDEN
NOTIFICADA EL 21 DE SEPTIEMBRE DE 2020**

AL NEGOCIADO DE ENERGÍA:

COMPARECE la Autoridad de Energía Eléctrica de Puerto Rico, a través de su representación legal y respetuosamente expone y solicita:

Durante la tarde de hoy la Autoridad¹ presentó un documento titulado *Moción en Cumplimiento de Orden Notificada el 21 de Septiembre de 2020* (la “Moción”). La Moción incluye respuesta al punto 2 (i) de la Orden. La Autoridad informó que dado al corto tiempo que le daba la Orden del Negociado para responder a su solicitud no se había podido completar el análisis hasta el mes de agosto de 2020. La Autoridad suplementó el reporte y la versión que aquí se incluye muestra el análisis del costo de combustible utilizado para las unidades *peakers* hasta el pasado mes de agosto. Exhibit A.

POR TODO LO CUAL, se solicita respetuosamente al Negociado de Energía anote el cumplimiento de la Autoridad con la Orden.

¹ Los términos capitalizados se le debe atribuir el mismo significado otorgado en la Moción.

RESPETUOSAMENTE SOMETIDO.

En San Juan, Puerto Rico a 22 de septiembre de 2020.

/s Katuska Bolaños Lugo
Katuska Bolaños Lugo
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TSPR 18,888

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Exhibit A

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to August 2020

Plant	Description	January 1/1 - 1/31	February 2/1 - 2/29	March 3/1 - 3/31	April 4/1 - 4/30	May 5/1 - 5/31	June 6/1 - 6/30	July 7/1 - 7/31	August 8/1 - 8/31
Aguirre	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	21,348,823	26,999,051	18,514,408	19,344,681	14,531,076	14,989,949	17,170,421	19,762,464
	Variable and Fixed O&M Costs	4,942,896	6,661,903	5,847,063	6,924,269	7,183,800	6,715,873	6,853,948	6,171,985
	Subtotal	\$ 26,291,719	\$ 33,660,954	\$ 24,361,471	\$ 26,268,949	\$ 21,714,876	\$ 21,705,822	\$ 24,024,369	\$ 25,934,448
Cambalache	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	9,265,852	8,303,337	2,993,363	2,876,842	4,391,252	1,838,459	3,079,929	2,522,700
	Variable and Fixed O&M Costs	391,086	413,167	267,627	279,313	364,540	258,465	317,961	305,203
	Subtotal	\$ 9,656,937	\$ 8,716,504	\$ 3,260,989	\$ 3,156,155	\$ 4,755,792	\$ 2,096,924	\$ 3,397,890	\$ 2,827,903
Mayaguez	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	3,548,543	3,873,558	2,078,296	2,501,147	2,958,331	3,244,355	4,016,498	3,771,663
	Variable and Fixed O&M Costs	394,547	474,678	381,603	442,266	543,100	624,085	689,434	651,785
	Subtotal	\$ 3,943,090	\$ 4,348,235	\$ 2,459,900	\$ 2,943,412	\$ 3,501,432	\$ 3,868,440	\$ 4,705,932	\$ 4,423,448
Daguao	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	2,062,683	1,352,815	310,681	892,165	978,944	475,052	1,127,899	653,645
	Variable and Fixed O&M Costs	238,106	202,560	118,290	166,211	175,763	134,870	190,908	172,613
	Subtotal	\$ 2,300,789	\$ 1,555,375	\$ 428,971	\$ 1,058,376	\$ 1,154,707	\$ 609,922	\$ 1,318,807	\$ 826,257
Vega Baja	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	6,281	598,449	254,138	369,058	144,295	81,386	163,913	172,690
	Variable and Fixed O&M Costs	75,153	137,535	116,311	129,014	123,400	109,163	112,979	106,437
	Subtotal	\$ 81,433	\$ 735,984	\$ 370,450	\$ 498,072	\$ 267,694	\$ 190,549	\$ 276,892	\$ 279,127
Yabucoa	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	1,186,242	613,218	210,793	396,158	360,424	304,428	318,042	215,300
	Variable and Fixed O&M Costs	170,765	144,846	111,984	130,871	129,741	126,732	126,631	116,392
	Subtotal	\$ 1,357,007	\$ 758,064	\$ 322,776	\$ 527,030	\$ 490,164	\$ 431,160	\$ 444,672	\$ 331,692
Palo Seco	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	10,425,840	10,034,776	9,838,835	8,828,660	7,788,148	7,408,959	8,039,537	6,426,439
	Variable and Fixed O&M Costs	4,136,587	4,891,279	6,201,735	4,826,395	5,562,713	5,693,637	5,561,016	3,585,931
	Subtotal	\$ 14,562,427	\$ 14,926,055	\$ 16,040,570	\$ 13,655,055	\$ 13,350,860	\$ 13,102,596	\$ 13,600,554	\$ 10,012,370
Jobos	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	1,118,285	763,956	286,520	394,900	717,960	390,247	387,797	318,778
	Variable and Fixed O&M Costs	170,423	167,867	120,956	139,514	189,515	148,844	147,762	141,958
	Subtotal	\$ 1,288,709	\$ 931,823	\$ 407,476	\$ 534,415	\$ 907,475	\$ 539,091	\$ 535,559	\$ 460,736
Total Period Costs	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	48,962,550	52,539,158	34,487,033	35,603,610	31,870,430	28,732,836	34,304,036	33,843,678
	Variable and Fixed O&M Costs	10,519,562	13,093,835	13,165,570	13,037,853	14,272,571	13,811,669	14,000,640	11,252,303
	Total	\$ 59,482,111	\$ 65,632,994	\$ 47,652,603	\$ 48,641,463	\$ 46,143,001	\$ 42,544,505	\$ 48,304,676	\$ 45,095,981

Notes:

Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to August 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020
		Aguirre							
Description		January	February	March	April	May	June	July	August
Book Value / Depreciation									
Monthly Depreciation	[a]	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Period Depreciation		\$ 1,053,061	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795
Fuel									
Barrels of Fuel (Bbl)	[b]	277,060	319,709	264,947	327,624	322,198	288,225	307,153	270,668
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fuel Price (\$/Bbl)	[c]	\$ 95.55	\$ 84.45	\$ 69.88	\$ 59.05	\$ 45.10	\$ 52.01	\$ 55.90	\$ 73.01
Period Fuel Consumption		\$ 21,348,823	\$ 26,999,051	\$ 18,514,408	\$ 19,344,681	\$ 14,531,076	\$ 14,989,949	\$ 17,170,421	\$ 19,762,464
O&M									
Generation (MWh)	[b]	110,592	126,364	102,239	134,132	141,816	127,962	132,050	111,859
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Variable O&M (\$/MWh)	[d]	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78
Period Variable O&M Costs		\$ 3,012,348	\$ 4,268,024	\$ 3,453,184	\$ 4,530,389	\$ 4,789,921	\$ 4,321,994	\$ 4,460,068	\$ 3,778,105
Capacity (MW)	[e]	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fixed O&M (\$/kW-Month)	[d]	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98
Period Fixed O&M Costs		\$ 1,930,548	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879
Summary									
Total Period Costs									
Depreciation Expense		\$ 1,053,061	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795
Fuel Costs		21,348,823	26,999,051	18,514,408	19,344,681	14,531,076	14,989,949	17,170,421	19,762,464
Variable O&M Costs		3,012,348	4,268,024	3,453,184	4,530,389	4,789,921	4,321,994	4,460,068	3,778,105
Fixed O&M Costs		1,930,548	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879
Total Period Costs		\$ 27,344,780	\$ 34,966,749	\$ 25,667,266	\$ 27,574,745	\$ 23,020,672	\$ 23,011,618	\$ 25,330,164	\$ 27,240,244
Amounts Requested for Reimbursement									
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		21,348,823	26,999,051	18,514,408	19,344,681	14,531,076	14,989,949	17,170,421	19,762,464
Variable O&M Costs		3,012,348	4,268,024	3,453,184	4,530,389	4,789,921	4,321,994	4,460,068	3,778,105
Fixed O&M Costs		1,930,548	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879
Total Period Costs Requested		\$ 26,291,719	\$ 33,660,954	\$ 24,361,471	\$ 26,268,949	\$ 21,714,876	\$ 21,705,822	\$ 24,024,369	\$ 25,934,448

Notes:

- [a] Per PREPA's books and records
[b] Per PREPA's Fuel Oil Consumption Report Monthly Report
[c] Per PREPA's Fuel Oil Consumption Report Monthly Report;
fuel prices include: shipping, handling, taxes and additives
[d] Per 2019 IRP
[e] Per daily generation report from the Energy Control Center
[f] Based on reimbursements approved by FEMA in the
prior PW submitted following Hurricane Maria, PREPA
is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to August 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020
		Cambalache							
Description		January	February	March	April	May	June	July	August
Book Value / Depreciation									
Monthly Depreciation	[a]	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Period Depreciation		\$ 447,157	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475
Fuel									
Barrels of Fuel (Bbl)	[b]	118,387	94,042	37,770	39,800	71,942	33,131	56,011	51,744
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fuel Price (\$/Bbl)	[c]	\$ 97.05	\$ 88.29	\$ 79.25	\$ 72.28	\$ 61.04	\$ 55.49	\$ 54.99	\$ 48.75
Period Fuel Consumption		\$ 9,265,852	\$ 8,303,337	\$ 2,993,363	\$ 2,876,842	\$ 4,391,252	\$ 1,838,459	\$ 3,079,929	\$ 2,522,700
O&M									
Generation (MWh)	[b]	57,387	44,390	18,037	20,153	35,585	16,378	27,151	24,841
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Variable O&M (\$/MWh)	[d]	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52
Period Variable O&M Costs		\$ 255,591	\$ 245,154	\$ 99,613	\$ 111,299	\$ 196,526	\$ 90,451	\$ 149,948	\$ 137,190
Capacity (MW)	[e]	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fixed O&M (\$/kW-Month)	[d]	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04
Period Fixed O&M Costs		\$ 135,495	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013
Summary									
Total Period Costs									
Depreciation Expense		\$ 447,157	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475
Fuel Costs		9,265,852	8,303,337	2,993,363	2,876,842	4,391,252	1,838,459	3,079,929	2,522,700
Variable O&M Costs		255,591	245,154	99,613	111,299	196,526	90,451	149,948	137,190
Fixed O&M Costs		135,495	168,013	168,013	168,013	168,013	168,013	168,013	168,013
Total Period Costs		\$ 10,104,095	\$ 9,270,979	\$ 3,815,464	\$ 3,710,630	\$ 5,310,267	\$ 2,651,399	\$ 3,952,365	\$ 3,382,378
Amounts Requested for Reimbursement									
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		9,265,852	8,303,337	2,993,363	2,876,842	4,391,252	1,838,459	3,079,929	2,522,700
Variable O&M Costs		255,591	245,154	99,613	111,299	196,526	90,451	149,948	137,190
Fixed O&M Costs		135,495	168,013	168,013	168,013	168,013	168,013	168,013	168,013
Total Period Costs Requested		\$ 9,656,937	\$ 8,716,504	\$ 3,260,989	\$ 3,156,155	\$ 4,755,792	\$ 2,096,924	\$ 3,397,890	\$ 2,827,903

Notes:

- [a] Per PREPA's books and records
[b] Per PREPA's Fuel Oil Consumption Report Monthly Report
[c] Per PREPA's Fuel Oil Consumption Report Monthly Report;
fuel prices include: shipping, handling, taxes and additives
[d] Per 2019 IRP
[e] Per daily generation report from the Energy Control Center
[f] Based on reimbursements approved by FEMA in the
prior PW submitted following Hurricane Maria, PREPA
is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to August 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020
		Mayaguez							
Description		January	February	March	April	May	June	July	August
Book Value / Depreciation									
Monthly Depreciation	[a]	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Period Depreciation		\$ 447,649	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085
Fuel									
Barrels of Fuel (Bbl)	[b]	43,937	41,390	27,102	35,657	48,566	56,680	70,704	62,088
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fuel Price (\$/Bbl)	[c]	\$ 100.15	\$ 93.59	\$ 76.68	\$ 70.14	\$ 60.91	\$ 57.24	\$ 56.81	\$ 60.75
Period Fuel Consumption		\$ 3,548,543	\$ 3,873,558	\$ 2,078,296	\$ 2,501,147	\$ 2,958,331	\$ 3,244,355	\$ 4,016,498	\$ 3,771,663
O&M									
Generation (MWh)	[b]	22,976	21,839	14,571	19,308	27,182	33,506	38,609	35,669
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Variable O&M (\$/MWh)	[d]	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81
Period Variable O&M Costs		\$ 237,283	\$ 279,671	\$ 186,596	\$ 247,259	\$ 348,093	\$ 429,078	\$ 494,427	\$ 456,778
Capacity (MW)	[e]	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fixed O&M (\$/kW-Month)	[d]	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77
Period Fixed O&M Costs		\$ 157,264	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007
Summary									
Total Period Costs									
Depreciation Expense		\$ 447,649	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085
Fuel Costs		3,548,543	3,873,558	2,078,296	2,501,147	2,958,331	3,244,355	4,016,498	3,771,663
Variable O&M Costs		237,283	279,671	186,596	247,259	348,093	429,078	494,427	456,778
Fixed O&M Costs		157,264	195,007	195,007	195,007	195,007	195,007	195,007	195,007
Total Period Costs		\$ 4,390,740	\$ 4,903,320	\$ 3,014,985	\$ 3,498,497	\$ 4,056,517	\$ 4,423,526	\$ 5,261,018	\$ 4,978,533
Amounts Requested for Reimbursement									
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		3,548,543	3,873,558	2,078,296	2,501,147	2,958,331	3,244,355	4,016,498	3,771,663
Variable O&M Costs		237,283	279,671	186,596	247,259	348,093	429,078	494,427	456,778
Fixed O&M Costs		157,264	195,007	195,007	195,007	195,007	195,007	195,007	195,007
Total Period Costs Requested		\$ 3,943,090	\$ 4,348,235	\$ 2,459,900	\$ 2,943,412	\$ 3,501,432	\$ 3,868,440	\$ 4,705,932	\$ 4,423,448

Notes:

- [a] Per PREPA's books and records
[b] Per PREPA's Fuel Oil Consumption Report Monthly Report
[c] Per PREPA's Fuel Oil Consumption Report Monthly Report;
fuel prices include: shipping, handling, taxes and additives
[d] Per 2019 IRP
[e] Per daily generation report from the Energy Control Center
[f] Based on reimbursements approved by FEMA in the
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For the period - January 2020 to August 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020
		Daguao							
Description		January	February	March	April	May	June	July	August
Book Value / Depreciation									
Monthly Depreciation	[a]	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Period Depreciation		\$ 36,174	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855
Fuel									
Barrels of Fuel (Bbl)	[b]	27,745	14,764	3,428	9,861	11,076	5,375	13,214	10,699
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fuel Price (\$/Bbl)	[c]	\$ 92.19	\$ 91.63	\$ 90.64	\$ 90.47	\$ 88.39	\$ 88.39	\$ 85.36	\$ 61.09
Period Fuel Consumption		\$ 2,062,683	\$ 1,352,815	\$ 310,681	\$ 892,165	\$ 978,944	\$ 475,052	\$ 1,127,899	\$ 653,645
O&M									
Generation (MWh)	[b]	10,020	5,430	1,257	3,630	4,103	2,078	4,853	3,947
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Variable O&M (\$/MWh)	[d]	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19
Period Variable O&M Costs		\$ 163,181	\$ 109,654	\$ 25,384	\$ 73,305	\$ 82,856	\$ 41,963	\$ 98,002	\$ 79,706
Capacity (MW)	[e]	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fixed O&M (\$/kW-Month)	[d]	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21
Period Fixed O&M Costs		\$ 74,925	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906
Summary									
Total Period Costs									
Depreciation Expense		\$ 36,174	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855
Fuel Costs		2,062,683	1,352,815	310,681	892,165	978,944	475,052	1,127,899	653,645
Variable O&M Costs		163,181	109,654	25,384	73,305	82,856	41,963	98,002	79,706
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs		\$ 2,336,963	\$ 1,600,231	\$ 473,827	\$ 1,103,232	\$ 1,199,563	\$ 654,778	\$ 1,363,663	\$ 871,113
Amounts Requested for Reimbursement									
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		2,062,683	1,352,815	310,681	892,165	978,944	475,052	1,127,899	653,645
Variable O&M Costs		163,181	109,654	25,384	73,305	82,856	41,963	98,002	79,706
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs Requested		\$ 2,300,789	\$ 1,555,375	\$ 428,971	\$ 1,058,376	\$ 1,154,707	\$ 609,922	\$ 1,318,807	\$ 826,257

Notes:

- [a] Per PREPA's books and records
[b] Per PREPA's Fuel Oil Consumption Report Monthly Report
[c] Per PREPA's Fuel Oil Consumption Report Monthly Report;
fuel prices include: shipping, handling, taxes and additives
[d] Per 2019 IRP
[e] Per daily generation report from the Energy Control Center
[f] Based on reimbursements approved by FEMA in the
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PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to August 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020
Vega Baja									
Description		January	February	March	April	May	June	July	August
Book Value / Depreciation									
Monthly Depreciation	[a]	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Period Depreciation		\$ 35,409	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907
Fuel									
Barrels of Fuel (Bbl)	[b]	81	6,425	3,240	4,858	4,479	2,526	2,928	1,833
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fuel Price (\$/Bbl)	[c]	\$ 95.76	\$ 93.15	\$ 78.43	\$ 75.97	\$ 32.22	\$ 32.22	\$ 55.98	\$ 94.20
Period Fuel Consumption		\$ 6,281	\$ 598,449	\$ 254,138	\$ 369,058	\$ 144,295	\$ 81,386	\$ 163,913	\$ 172,690
O&M									
Generation (MWh)	[b]	14	2,210	1,159	1,788	1,510	805	994	670
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Variable O&M (\$/MWh)	[d]	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19
Period Variable O&M Costs		\$ 228	\$ 44,629	\$ 23,405	\$ 36,107	\$ 30,493	\$ 16,256	\$ 20,073	\$ 13,530
Capacity (MW)	[e]	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fixed O&M (\$/kW-Month)	[d]	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21
Period Fixed O&M Costs		\$ 74,925	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906
Summary									
Total Period Costs									
Depreciation Expense		\$ 35,409	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907
Fuel Costs		6,281	598,449	254,138	369,058	144,295	81,386	163,913	172,690
Variable O&M Costs		228	44,629	23,405	36,107	30,493	16,256	20,073	13,530
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs		\$ 116,842	\$ 779,892	\$ 414,357	\$ 541,979	\$ 311,602	\$ 234,456	\$ 320,799	\$ 323,034
Amounts Requested for Reimbursement									
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		6,281	598,449	254,138	369,058	144,295	81,386	163,913	172,690
Variable O&M Costs		228	44,629	23,405	36,107	30,493	16,256	20,073	13,530
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs Requested		\$ 81,433	\$ 735,984	\$ 370,450	\$ 498,072	\$ 267,694	\$ 190,549	\$ 276,892	\$ 279,127

Notes:

- [a] Per PREPA's books and records
[b] Per PREPA's Fuel Oil Consumption Report Monthly Report
[c] Per PREPA's Fuel Oil Consumption Report Monthly Report;
fuel prices include: shipping, handling, taxes and additives
[d] Per 2019 IRP
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PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to August 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020
		Yabucoa							
Description		January	February	March	April	May	June	July	August
Book Value / Depreciation									
Monthly Depreciation	[a]	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Period Depreciation		\$ 22,647	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082
Fuel									
Barrels of Fuel (Bbl)	[b]	14,964	6,594	2,342	4,647	4,494	4,223	4,635	2,858
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fuel Price (\$/Bbl)	[c]	\$ 98.30	\$ 93.00	\$ 90.00	\$ 85.25	\$ 80.20	\$ 72.08	\$ 68.62	\$ 75.33
Period Fuel Consumption		\$ 1,186,242	\$ 613,218	\$ 210,793	\$ 396,158	\$ 360,424	\$ 304,428	\$ 318,042	\$ 215,300
O&M									
Generation (MWh)	[b]	5,885	2,572	945	1,880	1,824	1,675	1,670	1,163
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Variable O&M (\$/MWh)	[d]	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19
Period Variable O&M Costs		\$ 95,841	\$ 51,939	\$ 19,077	\$ 37,965	\$ 36,834	\$ 33,825	\$ 33,724	\$ 23,486
Capacity (MW)	[e]	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fixed O&M (\$/kW-Month)	[d]	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21
Period Fixed O&M Costs		\$ 74,925	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906
Summary									
Total Period Costs									
Depreciation Expense		\$ 22,647	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082
Fuel Costs		1,186,242	613,218	210,793	396,158	360,424	304,428	318,042	215,300
Variable O&M Costs		95,841	51,939	19,077	37,965	36,834	33,825	33,724	23,486
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs		\$ 1,379,654	\$ 786,146	\$ 350,858	\$ 555,112	\$ 518,246	\$ 459,242	\$ 472,754	\$ 359,774
Amounts Requested for Reimbursement									
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		1,186,242	613,218	210,793	396,158	360,424	304,428	318,042	215,300
Variable O&M Costs		95,841	51,939	19,077	37,965	36,834	33,825	33,724	23,486
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs Requested		\$ 1,357,007	\$ 758,064	\$ 322,776	\$ 527,030	\$ 490,164	\$ 431,160	\$ 444,672	\$ 331,692

Notes:

- [a] Per PREPA's books and records
[b] Per PREPA's Fuel Oil Consumption Report Monthly Report
[c] Per PREPA's Fuel Oil Consumption Report Monthly Report;
fuel prices include: shipping, handling, taxes and additives
[d] Per 2019 IRP
[e] Per daily generation report from the Energy Control Center
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PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to August 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020
		Palo Seco							
Description		January	February	March	April	May	June	July	August
Book Value / Depreciation									
Monthly Depreciation	[a]	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Period Depreciation		\$ 691,836	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877
Fuel									
Barrels of Fuel (Bbl)	[b]	136,963	114,164	167,520	128,641	146,860	147,883	148,070	84,135
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fuel Price (\$/Bbl)	[c]	\$ 94.39	\$ 87.90	\$ 58.73	\$ 68.63	\$ 53.03	\$ 50.10	\$ 54.30	\$ 76.38
Period Fuel Consumption		\$ 10,425,840	\$ 10,034,776	\$ 9,838,835	\$ 8,828,660	\$ 7,788,148	\$ 7,408,959	\$ 8,039,537	\$ 6,426,439
O&M									
Generation (MWh)	[b]	61,993	58,063	79,694	56,992	69,146	71,307	69,118	36,516
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Variable O&M (\$/MWh)	[d]	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58
Period Variable O&M Costs		\$ 3,028,773	\$ 3,517,590	\$ 4,828,046	\$ 3,452,707	\$ 4,189,024	\$ 4,319,948	\$ 4,187,328	\$ 2,212,242
Capacity (MW)	[e]	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fixed O&M (\$/kW-Month)	[d]	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64
Period Fixed O&M Costs		\$ 1,107,814	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689
Summary									
Total Period Costs									
Depreciation Expense		\$ 691,836	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877
Fuel Costs		10,425,840	10,034,776	9,838,835	8,828,660	7,788,148	7,408,959	8,039,537	6,426,439
Variable O&M Costs		3,028,773	3,517,590	4,828,046	3,452,707	4,189,024	4,319,948	4,187,328	2,212,242
Fixed O&M Costs		1,107,814	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689
Total Period Costs		\$ 15,254,263	\$ 15,783,932	\$ 16,898,447	\$ 14,512,932	\$ 14,208,737	\$ 13,960,473	\$ 14,458,431	\$ 10,870,246
Amounts Requested for Reimbursement									
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		10,425,840	10,034,776	9,838,835	8,828,660	7,788,148	7,408,959	8,039,537	6,426,439
Variable O&M Costs		3,028,773	3,517,590	4,828,046	3,452,707	4,189,024	4,319,948	4,187,328	2,212,242
Fixed O&M Costs		1,107,814	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689
Total Period Costs Requested		\$ 14,562,427	\$ 14,926,055	\$ 16,040,570	\$ 13,655,055	\$ 13,350,860	\$ 13,102,596	\$ 13,600,554	\$ 10,012,370

Notes:

- [a] Per PREPA's books and records
[b] Per PREPA's Fuel Oil Consumption Report Monthly Report
[c] Per PREPA's Fuel Oil Consumption Report Monthly Report;
fuel prices include: shipping, handling, taxes and additives
[d] Per 2019 IRP
[e] Per daily generation report from the Energy Control Center
[f] Based on reimbursements approved by FEMA in the
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PREPA - Peaking Generator Analysis for Earthquakes
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		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020
		Jobos							
Description		January	February	March	April	May	June	July	August
Book Value / Depreciation									
Monthly Depreciation	[a]	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Period Depreciation		\$ 8,538	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587
Fuel									
Barrels of Fuel (Bbl)	[b]	15,520	9,810	3,668	5,881	12,630	6,905	7,309	6,141
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fuel Price (\$/Bbl)	[c]	\$ 89.35	\$ 77.88	\$ 78.12	\$ 67.14	\$ 56.85	\$ 56.52	\$ 53.06	\$ 51.91
Period Fuel Consumption		\$ 1,118,285	\$ 763,956	\$ 286,520	\$ 394,900	\$ 717,960	\$ 390,247	\$ 387,797	\$ 318,778
O&M									
Generation (MWh)	[b]	5,864	3,712	1,389	2,308	4,784	2,770	2,716	2,429
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Variable O&M (\$/MWh)	[d]	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19
Period Variable O&M Costs		\$ 95,499	\$ 74,961	\$ 28,050	\$ 46,608	\$ 96,609	\$ 55,938	\$ 54,855	\$ 49,051
Capacity (MW)	[e]	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
Days in Period		25	29	31	30	31	30	31	31
Days in Month		31	29	31	30	31	30	31	31
Fixed O&M (\$/kW-Month)	[d]	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21
Period Fixed O&M Costs		\$ 74,925	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906
Summary									
Total Period Costs									
Depreciation Expense		\$ 8,538	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587
Fuel Costs		1,118,285	763,956	286,520	394,900	717,960	390,247	387,797	318,778
Variable O&M Costs		95,499	74,961	28,050	46,608	96,609	55,938	54,855	49,051
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs		\$ 1,297,247	\$ 942,410	\$ 418,063	\$ 545,002	\$ 918,062	\$ 549,678	\$ 546,146	\$ 471,323
Amounts Requested for Reimbursement									
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		1,118,285	763,956	286,520	394,900	717,960	390,247	387,797	318,778
Variable O&M Costs		95,499	74,961	28,050	46,608	96,609	55,938	54,855	49,051
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs Requested		\$ 1,288,709	\$ 931,823	\$ 407,476	\$ 534,415	\$ 907,475	\$ 539,091	\$ 535,559	\$ 460,736

Notes:

- [a] Per PREPA's books and records
[b] Per PREPA's Fuel Oil Consumption Report Monthly Report
[c] Per PREPA's Fuel Oil Consumption Report Monthly Report;
fuel prices include: shipping, handling, taxes and additives
[d] Per 2019 IRP
[e] Per daily generation report from the Energy Control Center
[f] Based on reimbursements approved by FEMA in the
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Plant Name	Fuel Type	Jan-20				Feb-20				Mar-20				Apr-20			
		Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation
	Light Distillate	277,060	\$ 95.55	\$ 26,472,541	110,592,000	313,017.76	\$ 84.57	\$ 26,472,818.03	123,829,000.00	260,409.35	\$ 69.73	\$ 18,159,036.66	100,493,000.00	318,027.06	\$ 58.75	\$ 18,684,368.05	130,685,000.00
	Corco # 2	-	\$ -	\$ -	-												
	Power Block	-	\$ -	\$ -	-	6,691.17	78.65	526,232.59	2,535,100.00	4,537.21	78.32	355,370.87	1,746,000.00	9,596.55	68.81	660,312.54	3,447,000.00
Aguirre	Above	277,060	\$ 95.55	\$ 26,472,541	110,592,000	319,708.93	84.45	\$ 26,999,050.62	126,364,100.00	264,946.56	69.88	\$ 18,514,407.53	102,239,000.00	327,623.61	59.05	\$ 19,344,680.59	134,132,000.00
Cambalache	Light Distillate	118,387	\$ 97.05	\$ 11,489,656	57,387,000	94,041.74	88.29	8,303,336.75	44,390,000.00	37,770.32	79.25	2,993,362.63	18,037,000.00	39,799.82	72.28	2,876,841.91	20,153,000.00
Mayaguez	Special Cycle	43,937	\$ 100.15	\$ 4,400,194	22,976,000	41,390.46	93.59	3,873,557.52	21,839,000.00	27,102.34	76.68	2,078,296.45	14,571,000.00	35,657.26	70.14	2,501,146.54	19,308,000.00
Daguao	Light Distillate	27,745	\$ 92.19	\$ 2,557,727	10,020,000	14,763.50	91.63	1,352,814.78	5,430,000.00	3,427.71	90.64	310,680.65	1,257,000.00	9,861.36	90.47	892,165.14	3,630,000.00
Vega Baja	Light Distillate	81	\$ 95.76	\$ 7,788	14,000	6,424.74	93.15	598,449.03	2,210,000.00	3,240.25	78.43	254,138.47	1,159,000.00	4,858.01	75.97	369,057.97	1,788,000.00
Yabucoa	Light Distillate	14,964	\$ 98.30	\$ 1,470,940	5,885,000	6,593.85	93.00	613,218.03	2,572,000.00	2,342.03	90.00	210,792.66	944,699.00	4,647.00	85.25	396,158.41	1,880,000.00
Palo Seco	Light Distillate	136,963	\$ 94.39	\$ 12,928,042	61,993,000	114,163.57	87.90	10,034,775.84	58,063,000.00	167,519.97	58.73	9,838,835.09	79,694,000.00	128,640.68	68.63	8,828,659.67	56,992,000.00
Jobos	Light Distillate	15,520	\$ 89.35	\$ 1,386,674	5,864,000	9,809.52	77.88	763,955.73	3,712,000.00	3,667.86	78.12	286,519.61	1,389,000.00	5,881.45	67.14	394,900.18	2,308,000.00

Plant Name	Fuel Type	May-20				Jun-20				Jul-20				Aug-20			
		Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation
	Light Destillate	314,032.60	\$ 44.62	\$ 14,010,675.64	138,732,000.00	288,162.60	\$ 52.01	\$ 14,985,992.84	127,962,000.00	307,153.15	\$ 55.90	\$ 17,170,421.03	132,050,000.00	270,667.76	\$ 73.01	\$ 19,762,463.87	111,859,000.00
	Corco # 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Power Block	8,165.43	63.73	520,400.18	3,084,000.00	62.08	63.73	3,956.49	-	-	-	-	-	-	-	-	-
Aguirre	Above	322,198.03	45.10	\$ 14,531,075.82	141,816,000.00	288,224.68	52.01	\$ 14,989,949.33	127,962,000.00	307,153.15	55.90	\$ 17,170,421.03	132,050,000.00	270,667.76	73.01	\$ 19,762,463.87	111,859,000.00
Cambalache	Light Destillate	71,942.43	61.04	4,391,252.07	35,585,000.00	33,130.52	55.49	1,838,459.34	16,378,000.00	56,011.24	54.99	3,079,929.43	27,151,000.00	51,744.20	48.75	2,522,699.83	24,841,000.00
Mayaguez	Special Cycle	48,565.99	60.91	2,958,331.48	27,182,000.00	56,680.43	57.24	3,244,354.91	33,506,000.00	70,704.05	56.81	4,016,497.84	38,609,000.00	62,087.51	60.75	3,771,663.04	35,669,000.00
Dagua	Light Destillate	11,075.63	88.39	978,944.33	4,103,000.00	5,374.67	88.39	475,052.23	2,078,000.00	13,213.79	85.36	1,127,898.60	4,853,000.00	10,698.99	61.09	653,644.54	3,947,000.00
Vega Baja	Light Destillate	4,479.00	32.22	144,294.69	1,510,000.00	2,526.28	32.22	81,386.20	805,000.00	2,928.05	55.98	163,912.64	994,000.00	1,833.19	94.20	172,690.29	670,000.00
Yabucoa	Light Destillate	4,494.33	80.20	360,423.95	1,824,000.00	4,223.43	72.08	304,428.27	1,675,000.00	4,634.81	68.62	318,041.74	1,670,000.00	2,857.90	75.33	215,299.86	1,163,000.00
Palo Seco	Light Destillate	146,860.23	53.03	7,788,147.79	69,146,000.00	147,883.42	50.10	7,408,959.34	71,307,100.00	148,069.95	54.30	8,039,537.45	69,118,000.00	84,134.73	76.38	6,426,438.62	36,516,310.00
Jobos	Light Destillate	12,629.60	56.85	717,959.63	4,784,000.00	6,904.67	56.52	390,246.59	2,770,000.00	7,309.05	53.06	387,797.28	2,716,400.00	6,140.86	51.91	318,777.95	2,429,000.00

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 4 3 - 0 1		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 0 0 8 - 0 1 6 6	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Materials & Supplies - Fuel					
San Juan Steam Plant		01-1511-15101-010-000-0000			
San Juan Propane		01-1511-15103-010-000-0000			
San Juan Combined Cycle		01-1511-15104-010-000-0000		24,378,826.31	
Palo Seco Steam Plant		01-1511-15114-010-000-0000	32,512.30		
Palo Seco Propane		01-1511-15113-010-000-0000			
Palo Seco Turbines		01-1511-15115-010-000-0000			
South Coast Steam Plant		01-1511-15124-010-000-0000			
South Coast Propane		01-1511-15123-010-000-0000			
South Coast Turbines		01-1511-15125-010-000-0000			
Aguirre Steam Plant		01-1511-15131-010-000-0000			
Aguirre Light Distilled		01-1511-15135-010-000-0000			
Aguirre Propane		01-1511-15133-010-000-0000			
Aguirre Power Block		01-1511-15145-010-000-0000	7,659.33		
Aguirre Combined Cycle		01-1511-15155-010-000-0000			
Cambalache		01-1511-15165-010-000-0000			
Mayagüez Turbines		01-1511-15250-010-000-0000			
Daguao Turbines		01-1511-15195-010-000-0000			
Yabucoa Turbines		01-1511-15265-010-000-0000			
Vega Baja Turbines		01-1511-15215-010-000-0000			
Jobos Turbines		01-1511-15205-010-000-0000	107,506.93		
CORCO No. 6		01-1511-15171-010-000-0000			
CORCO No. 2		01-1511-15175-010-000-0000			
Accounts Payable Unvouchered		01-2321-23215-000-000-0000	-		
Consumption					
Mayagüez Gas Plant		01-4008-54700-010-597-0000			
Aguirre Combined Cycle Gas Plant		01-4008-54700-010-602-0000			
Cambalache Gas Plant		01-4008-54700-010-603-0000			
Other Gas Plants		01-4008-54700-010-604-0000		115,166.26	
San Juan Combined Cycle Gas Plant		01-4008-54700-010-605-0000	24,378,826.31		
Aguirre Steam Plant		01-4009-50100-010-598-0000			
San Juan Steam Plant		01-4009-50100-010-599-0000			
South Coast Steam Plant		01-4009-50100-010-600-0000			
Palo Seco Steam Plant		01-4009-50100-010-601-0000		32,512.30	
Miscellaneous Income Deduction		01-4265-72001-000-000-0000	-	(0.00)	
Current Year					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 24,526,504.87	\$ 24,526,504.87
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 24,526,504.87	\$ 24,526,504.87

INSTRUCCIONES

1

2

3 En la hoja de Consumo y Generación entrar la información de las plantas al respecto.

4 Hacer Hoja de Intereses

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BEGINNING BALANCE

NO. 2
 NO. 6
 GAS PROPANO
 ADITIVOS
 COMPRADO GAS NATURAL
 TOTAL RECIBIDO

RECIBIDO

COMPRADO NO. 2
 COMPRADO NO. 6
 GAS PROPANO
 ADITIVOS
 COMPRADO GAS NATURAL
 TOTAL RECIBIDO

SAN JUAN		COSTA SUR		PALO SECO		AGUIRRE	
BARRILES	\$	BARRILES	\$	BARRILES	\$	BARRILES	\$
				-		178,924.95	12,739,683.13
55,259.06	2,289,418.83	512,178.18	33,956,987.07	184,229.06	9,174,845.44	441,541.66	17,081,352.47
144.83	5,925.42	24.55	1,243.46	162.20	5,826.04	3,145.86	18,741.36
55,403.89	\$ 2,295,344.25	512,202.73	\$ 33,958,230.53	184,391.26	\$ 9,180,671.48	623,612.47	\$ 29,839,776.96
						379,697.48	22,745,607.12
176,222.90	9,674,130.74			363,745.50	19,971,752.47	601,201.04	34,671,138.85
				58.15	2,142.94	24.85	970.83
		306,636.67	14,309,310.44				
176,222.90	\$ 9,674,130.74	306,636.67	\$ 14,309,310.44	363,803.65	\$ 19,973,895.41	980,923.37	\$ 57,417,716.80

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
 FOR THE MONTH
 AUGUST 2020

	BARRELS	COST PER BARREL	AMOUNT
BEGINNING BALANCE	1,854,705.05		\$ 117,965,348.43
ADJUSTMENTS	- *		\$ - *
INTEREST			
FUEL HEDGE			
MISC. SERVICES & INSPECTION FEES			\$ 2,351,209.66
EXCISE TAXES			\$ 1,638,108.43
RECEIPTS			
STEAM & GAS	1,898,440.39	\$ 57.77	\$ 109,679,385.60
NATURAL GAS	538,328.14	\$ 52.48	\$ 28,249,758.47
TOTAL RECEIPTS	2,436,768.53	\$ 56.60	\$ 137,929,144.07
SUBTOTAL	4,291,473.58	\$ 60.56	\$ 259,883,810.59
CONSUMPTION			
STEAM & GAS	1,598,324.86		\$ 98,058,313.69
NATURAL GAS	538,328.14		\$ 28,249,758.47
ADJ. TO CONSUMPTION	-		\$ -
TOTAL CONSUMPTION	2,136,653.00	\$ 59.11	\$ 126,308,072.16
ENDING BALANCE	2,154,820.58	\$ 61.99	\$ 133,575,738.43

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
 FOR THE MONTH
 AUGUST 2020

SAN JUAN STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	55,259.06	2,289,418.83	144.83	5,925.42			55,403.89	2,295,344.25
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	176,222.90	9,674,130.74	-	-			176,222.90	9,674,130.74
INTEREST							-	-
MISC. SERV. & INSP FEES		4,144.00					-	4,144.00
EXCISE TAXES		-		-			-	-
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	231,481.96	11,967,693.57	144.83	5,925.42	-	-	231,626.79	11,973,618.99
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	143,604.56	7,424,403.05	17.98	735.61			143,622.54	7,425,138.66
CAPITAL EXPENDITURE							-	-
ADJUSTMENT	-	-	-	-			-	-
ENDING BALANCE	87,877.40	4,543,290.52	126.85	5,189.81	-	-	88,004.25	4,548,480.33
							267,081.09	23,399,243.14

PRICE PER BARREL	51.70	40.91	-
BEG. PRICE PER BARREL	41.43	40.91	-
ENDING PRICE PER BARREL	51.70	40.91	-
PRICE PER BARREL ASSET SUITE	51.70		-

PALO SECO STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	184,229.06	9,174,845.44	162.20	5,826.04	-	-	184,391.26	9,180,671.48
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	363,745.50	19,971,752.47	58.15	2,142.94			363,803.65	19,973,895.41
INTEREST							-	-
MISC. SERV. & INSP FEES		25,105.00					-	25,105.00
EXCISE TAXES		-		-			-	-
TRANSFER IN	-	-	-	-	110.00	8,402.10	110.00	8,402.10
SUBTOTAL	547,974.56	29,171,702.91	220.35	7,968.98	110.00	8,402.10	548,304.91	29,188,073.99
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	280,333.86	14,923,714.85	57.31	2,072.67	110.00	8,402.10	280,501.17	14,934,189.62
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	267,640.70	14,247,988.06	163.04	5,896.31	-	-	267,803.74	14,253,884.37

PRICE PER BARREL	53.24	36.17	76.38
ENDING PRICE PER BARREL	53.24	36.17	-
PRICE PER BARREL ASSET SUITE	53.24		76.38

 N0.6 & propano
 14,934,189.62

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
 FOR THE MONTH
 AUGUST 2020

SOUTH COAST STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLS	\$	BBLS	\$	BBLS	\$	BBLS	\$
BEG BAL	512,178.18	33,956,987.07	24.55	1,243.46			512,202.73	33,958,230.53
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	-	-	-	-			-	-
INTEREST							-	-
MISC. SERV. & INSP FEES		-					-	-
EXCISE TAXES		-		-			-	-
TRANSFER IN	-	-	-	-	-	-	-	-
 SUBTOTAL	512,178.18	33,956,987.07	24.55	1,243.46	-	-	512,202.73	33,958,230.53
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	-	-	-	-	-	-	-	-
ADJUSTMENT	-	-	-	-	-	-	-	-
 ENDING BALANCE	512,178.18	33,956,987.07	24.55	1,243.46	-	-	512,202.73	33,958,230.53

PRICE PER BARREL	66.30	50.65	-	
BEG. PRICE PER BARREL	66.30	50.65	-	
ENDING PRICE PER BARREL	66.30	50.65	-	
PRICE PER BARREL ASSET SUITE	-	-		
			47,389.55	4,599,187.86

AGUIRRE STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		CHES&CO ADDITIVES		TOTAL	
	BBLS	\$	BBLS	\$	BBLS	\$	BBLS	\$	BBLS	\$
BEG BAL	441,541.66	17,081,352.47	3,145.86	18,741.36	178,924.95	12,739,683.13			623,612.47	29,839,776.96
ADJUSTMENT	-	-	-	-	-	-			-	-
RECEIPTS	601,201.04	34,671,138.85	24.85	970.83	379,697.48	22,745,607.12			980,923.37	57,417,716.80
INTEREST									-	-
MISC. SERV. & INSP FEES		2,321,960.66				-			-	2,321,960.66
EXCISE TAXES		139,241.38		-		751,619.80			-	890,861.18
TRANSFER IN	-	-	-	-	-	-			-	-
 SUBTOTAL	1,042,742.70	54,213,693.36	3,170.71	19,712.19	558,622.43	36,236,910.05	-	-	1,604,535.84	90,470,315.60
TRANSFERS OUT	-	-	-	-	271,147.49	16,937,761.32			271,147.49	16,937,761.32
CONSUMPTION	558,914.31	29,058,759.19	33.90	210.75	294.65	19,113.46			559,242.86	29,078,083.40
ADJUSTMENT	-	-	-	-	-	-			-	-
 ENDING BALANCE	483,828.39	25,154,934.17	3,136.81	19,501.44	287,180.29	19,280,035.27	-	-	774,145.49	44,454,470.88

PRICE PER BARREL	51.99	6.22	64.87	-	
BEG. PRICE PER BARREL	38.69	5.96	71.20	-	49.91
PRICE PER BARREL ASSET SUITE	51.99		64.87	-	

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
 FOR THE MONTH
 AUGUST 2020

GAS PLANTS	MAYAGUEZ SPECIAL CYCLE		SOUCO TURB-LIGHT DEST		PALO SECO TURB-LIGHT DEST		AGUIRRE POWER BLOCK-LIGHT DEST		YABUCOA POWER BLOCK-LIGHT		SUBTOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	44,805.30	2,649,618.27	3,697.69	298,657.02	15,455.85	2,502,173.72	13,804.15	756,918.18	15,897.51	1,242,283.07	93,660.50	7,449,650.26
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	53,754.44	3,231,179.39	-	-	90,902.11	5,441,810.80	-	-	3,305.80	197,855.00	147,962.35	8,870,845.19
INTEREST											-	-
MISC. SERV.& INSP FEES		-		-		-		-		-	-	-
EXCISE TAXES		106,463.36		-		179,924.61		-		6,543.02	-	292,930.99
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	98,559.74	5,987,261.02	3,697.69	298,657.02	106,357.96	8,123,909.13	13,804.15	756,918.18	19,203.31	1,446,681.09	241,622.85	16,613,426.44
TRANSFERS-OUT	-	-	-	-	110.00	8,402.10	-	-	-	-	110.00	8,402.10
CONSUMPTION	62,087.51	3,771,663.04	-	-	84,134.73	6,426,438.62	-	-	2,857.90	215,299.86	149,080.14	10,413,401.52
CAPITAL EXPENDITURE											-	-
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	36,472.23	2,215,597.98	3,697.69	298,657.02	22,113.23	1,689,068.41	13,804.15	756,918.18	16,345.41	1,231,381.23	92,432.71	6,191,622.82

PRICE PER BARREL	60.75	80.77	76.38	54.83	75.33
BEG. PRICE PER BARREL	59.14	80.77	161.89	54.83	78.14
ENDING PRICE PER BARREL	60.75	80.77	76.38	54.83	75.33
PRICE PER BARREL ASSET SUITE	60.75	-	76.38	-	75.33

GAS PLANTS	VEGA BAJA-LIGHT DEST		JOBOS TURB- LIGHT DEST		DAGUAO TURB-LIGHT DEST		VIEQUES		CULEBRA		TOTAL TURBINES	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	5,460.40	576,120.21	10,524.07	483,096.71	14,035.59	845,932.03	7,001.26	608,420.57	369.44	33,920.62	131,051.26	9,997,140.40
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	1,886.31	112,224.95	6,373.36	381,450.64	12,747.54	765,121.12	-	-	-	-	168,969.56	10,129,641.90
INTEREST											-	-
MISC. SERV.& INSP FEES		-		-		-		-		-	-	-
EXCISE TAXES		3,730.13		12,614.49		25,236.50		-		-	-	334,512.11
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	7,346.71	692,075.29	16,897.43	877,161.84	26,783.13	1,636,289.65	7,001.26	608,420.57	369.44	33,920.62	300,020.82	20,461,294.41
TRANSFER-OUT	-	-	-	-	-	-	-	-	-	-	110.00	8,402.10
CONSUMPTION	1,833.19	172,690.29	6,140.86	318,777.95	10,698.99	653,644.54	295.79	25,704.62	22.07	2,026.39	168,071.04	11,586,245.31
											-	-
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	5,513.52	519,385.00	10,756.57	558,383.89	16,084.14	982,645.11	6,705.47	582,715.95	347.37	31,894.23	131,839.78	8,866,647.00

PRICE PER BARREL	94.20	51.91	61.09	86.90	91.82
ENDING PRICE PER BARREL	94.20	51.91	61.09	86.90	91.82
PRICE PER BARREL ASSET SUITE	94.20	51.91	61.09	86.90	91.82

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
 FOR THE MONTH
 AUGUST 2020

AGUIRRE COMBINED CYCLE	LIGHT DESTILLATE		ADDITIVE		TOTAL		CORCO - NO. 6		CORCO - NO. 2		TOTAL	
	BBLS	\$	BBLS	\$	BBLS	\$	BBLS	\$	BBLS	\$	BBLS	\$
BEG BAL	35,878.95	5,479,385.55			35,878.95	5,479,385.55	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
RECEIPTS	-	-			-	-	-	-	-	-	-	-
INTEREST					-	-					-	-
MISC. SERV.& INSP FEES		-			-	-		-		-	-	-
EXCISE TAXES		-			-	-		-		-	-	-
TRANSFER IN	271,147.49	16,937,761.32	-	-	271,147.49	16,937,761.32	-	-	-	-	-	-
SUBTOTAL	307,026.44	22,417,146.87	-	-	307,026.44	22,417,146.87	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
TRANSFERS-OUT	-	-			-	-	-	-	-	-	-	-
CONSUMPTION	270,667.76	19,762,463.87			270,667.76	19,762,463.87	-	-	-	-	-	-
					-	-					-	-
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
ENDING BALANCE	36,358.68	2,654,683.00	-	-	36,358.68	2,654,683.00	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65

PRICE PER BARREL	73.01	-	69.31	115.76
BEG. PRICE PER BARREL	152.72	-	69.31	115.76
ENDING PRICE PER BARREL	73.01	-	69.31	115.76
PRICE PER BARREL ASSET SUITE	73.01	-	-	-
	380.15	25,685.31		

CAMBALACHE GAS TURBINES	LIGHT DESTILLATE		PROPANE		TOTAL	
	BBLS	\$	BBLS	\$	BBLS	\$
BEG BAL	42,271.56	1,319,417.81	-	-	42,271.56	1,319,417.81
ADJUSTMENT	-	-			-	-
RECEIPTS	56,406.69	3,379,808.93			56,406.69	3,379,808.93
INTEREST					-	-
MISC. SERV.& INSP FEES		-			-	-
EXCISE TAXES		111,662.29			-	111,662.29
TRANSFER IN	-	-			-	-
SUBTOTAL	98,678.25	4,810,889.03	-	-	98,678.25	4,810,889.03
TRANSFERS-OUT	-	-			-	-
CONSUMPTION	51,744.20	2,522,699.83			51,744.20	2,522,699.83
					-	-
ADJUSTMENT	-	-			-	-
ENDING BALANCE	46,934.05	2,288,189.20	-	-	46,934.05	2,288,189.20

PRICE PER BARREL	48.75	-
BEG. PRICE PER BARREL	31.21	-
PRICE PER BARREL ASSET SUITE	48.75	

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
 FOR THE MONTH
 AUGUST 2020

SAN JUAN COMBINED CYCLE	LIGHT DESTILLATE		PROPANE		TOTAL						TOTAL	
	BBLS	\$	BBLS	\$	BBLS	\$	BBLS	\$	BBLS	\$	BBLS	\$
BEG BAL	28,877.31	9,132,954.80	-	-	28,877.31	9,132,954.80					-	-
<i>ADJUSTMENT</i>	-	-			-	-					-	-
RECEIPTS	152,114.22	9,104,191.82	-	-	152,114.22	9,104,191.82					-	-
INTEREST				-	-	-					-	-
MISC. SERV.& INSP FEES		-				-					-	-
EXCISE TAXES		301,072.85		-	-	301,072.85					-	-
TRANSFER IN	-	-	-	-	-	-					-	-
SUBTOTAL	180,991.53	18,538,219.47	-	-	180,991.53	18,538,219.47					-	-
TRANSFERS-OUT	-	-	-	-	-	-					-	-
CONSUMPTION	124,475.29	12,749,493.00	-	-	124,475.29	12,749,493.00					-	-
<i>CAPITAL EXPENDITURE</i>					-	-					-	-
<i>ADJUSTMENT</i>	-	-			-	-					-	-
ENDING BALANCE	56,516.24	5,788,726.47	-	-	56,516.24	5,788,726.47	-	-	-	-	-	-

PRICE PER BARREL	102.43	-	-	-
BEG. PRICE PER BARREL	316.27	-	-	-
ENDING PRICE PER BARREL	102.43	-	-	-
PRICE PER BARREL ASSET SUITE	102.43	-	-	-

NATURAL GAS	SOUTH COAST NG		SAN JUAN CC NG									
	BBLS	\$	BBLS	\$	BBLS	\$	BBLS	\$	BBLS	\$	BBLS	\$
BEG BAL											-	-
<i>ADJUSTMENT</i>	-	-	-	-							-	-
RECEIPTS	306,636.67	14,309,310.44	231,691.47	13,940,448.03							538,328.14	28,249,758.47
INTEREST											-	-
MISC. SERV.& INSP FEES											-	-
EXCISE TAXES		-		-							-	-
TRANSFER IN	-	-	-	-							-	-
SUBTOTAL	306,636.67	14,309,310.44	231,691.47	13,940,448.03	-	-	-	-	-	-	538,328.14	28,249,758.47
TRANSFERS-OUT	-	-	-	-							-	-
CONSUMPTION	306,636.67	14,309,310.44	231,691.47	13,940,448.03							538,328.14	28,249,758.47
<i>ADJUSTMENT</i>	-	-	-	-							-	-
ENDING BALANCE	-	-	-	-	-	-	-	-	-	-	-	-

PRICE PER BARREL	46.67	60.17	-	-	-
BEG. PRICE PER BARREL	-	-	-	-	-

REPORT DE COMBUSTIBLE - Asset Suite - Agosto 2020 Final 2Consumo y Generación

FUEL OIL CONSUMPTION REPORT
SUMMARY BY PLANT - CONSUMPTION
AUGUST 31, 2020

PLANT	KIND OF FUEL	BARRELS	TOTAL	AMOUNT	TOTAL	GENERATION	EFFICIENCY
<u>STEAM</u>							
SAN JUAN	NO. 6	143,604.56		\$ 7,424,403.05			
	PROPANE	17.98		735.61			
	LIGHT DESTILLATE	-	143,622.54	-	\$ 7,425,138.66	239,032,000	1,664.31
SOUTH COAST	NO. 6	-		-			
	PROPANE	-		-			
	LIGHT DESTILLATE	-	-	-	-	170,470,000	-
PALO SECO	NO. 6	280,333.86		14,923,714.85			
	PROPANE	57.31		2,072.67			
	LIGHT DESTILLATE	110.00	280,501.17	8,402.10	14,934,189.62	175,040,000	624.03
AGUIRRE	NO. 6	558,914.31		29,058,759.19			
	PROPANE	33.90		210.75			
	LIGHT DESTILLATE	294.65		19,113.46			
	ADDITIVE		559,242.86		29,078,083.40	337,820,000	604.07
	TOTAL STEAM PLANTS		983,366.57		\$ 51,437,411.68		
<u>GAS</u>							
MAYAGUEZ	LIGHT DESTILLATE		62,087.51	\$ 3,771,663.04	\$ 3,771,663.04	35,669,000	574.50
SOUTH COAST TURB	LIGHT DESTILLATE		-	-	-	-	-
PALO SECO TURB	LIGHT DESTILLATE		84,134.73	6,426,438.62	6,426,438.62	36,516,310	434.02
AGUIRRE POWER BLOCK	LIGHT DESTILLATE		-	-	-	-	-
YABUCOA	LIGHT DESTILLATE		2,857.90	215,299.86	215,299.86	1,163,000	406.94
DAGUAO TURB	LIGHT DESTILLATE		10,698.99	653,644.54	653,644.54	3,947,000	368.91
VEGA BAJA	LIGHT DESTILLATE		1,833.19	172,690.29	172,690.29	670,000	365.48
JOBOS (GUAYAMA) TURB	LIGHT DESTILLATE		6,140.86	318,777.95	318,777.95	2,429,000	395.55
VIEQUES	LIGHT DESTILLATE		295.79	25,704.62	25,704.62	17,000	57.47
CULEBRA	LIGHT DESTILLATE		22.07	2,026.39	2,026.39	9,000	407.79
AGUIRRE COMBINED	LIGHT DESTILLATE		270,667.76	19,762,463.87	19,762,463.87	111,859,000	413.27
CAMBALACHE GAS TURBINES	LIGHT DESTILLATE		51,744.20	2,522,699.83	2,522,699.83	24,841,000	480.07
SAN JUAN COMBINED CYCLE	LIGHT DESTILLATE		124,475.29	12,749,493.00	12,749,493.00	81,280,000	
	TOTAL GAS PLANTS		614,958.29		\$ 46,620,902.01	1,220,762,310	
<u>NATURAL GAS</u>							
SOUTH COAST NG	NATURAL GAS		306,636.67		14,309,310.44		
SAN JUAN NG	NATURAL GAS		231,691.47		\$ 13,940,448.03		
	TOTAL ALL PLANTS		2,136,653.00		\$ 126,308,072.16		
						2,441,524,620	

TRANSFERS - BY PLANT
 August 31, 2020

KIND OF FUEL	PLANT	TRANSFERS OUT		TRANSFERS IN	
		BARRELS	AMOUNT	BARRELS	AMOUNT
STEAM					

NO. 6	SAN JUAN	-	\$ -	-	\$ -
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	SOUTH COAST	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	PALO SECO	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	110.00	8,402.10
NO. 6	AGUIRRE	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		271,147.49	16,937,761.32	-	-
ADDITIVE					
TOTAL STEAM PLANTS		271,147.49	\$ 16,937,761.32	110.00	\$ 8,402.10
GAS					

LIGHT DESTILLATE	MAYAGUEZ	-	\$ -	-	\$ -
LIGHT DESTILLATE	SOUTH COAST TURB	-	-	-	-
LIGHT DESTILLATE	PALO SECO TURB	110.00	8,402.10	-	-
LIGHT DESTILLATE	AGUIRRE POWER BLOCK	-	-	-	-
LIGHT DESTILLATE	YABUCOA	-	-	-	-
LIGHT DESTILLATE	DAGUAO TURB	-	-	-	-
LIGHT DESTILLATE	VEGA BAJA	-	-	-	-
LIGHT DESTILLATE	JOBOS (GUAYAMA) TURB	-	-	-	-
DIESEL	VIEQUES	-	-	-	-
DIESEL	CULEBRA	-	-	-	-
LIGHT DESTILLATE	AGUIRRE COMBINED	-	-	271,147.49	16,937,761.32
ADDITIVE	AGUIRRE COMBINED				
LIGHT DESTILLATE	CAMBALACHE GAS TURBINES	-	-	-	-
ADDITIVE	CAMBALACHE GAS TURBINES				
LIGHT DESTILLATE	SAN JUAN COMBINED CYCLE	-	-	-	-
TOTAL GAS PLANTS		110.00	\$ 8,402.10	271,147.49	\$ 16,937,761.32
OTHER					

NO. 6	CORCO	-	\$ -	-	\$ -
LIGHT DESTILLATE	CORCO	-	-	-	-
TOTAL ALL PLANTS		271,257.49	\$ 16,946,163.42	271,257.49	\$ 16,946,163.42

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 51-03		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0129	
VCHR TYPE REGULAR		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)			ACCOUNT NUMBER	AMOUNT DEBIT CREDIT	
Materials and Supplies - Fuel					
San Juan Combined Cycle					
RECEIPTS BBLs					
Fuel Oil No.2	152,114.22	27,985.12	01-1511-15104-010-000-0000	4,676,874.61	
EXCISE TAXES					
Fuel Oil No.2			01-1511-15104-010-000-0000	154,229.37	
MISC. SERV. & INSPECTION FEES			01-1511-15104-010-000-0000		
ADJUSTMENTS					
Accounts Payable- Unvouchered			01-2321-23215-000-000-0000	-	4,831,103.98
Reference attached report of the purchasing division					
Dated:					
For the Month of Aug-20					
PREPARED BY:	RECOMMENDED BY:	APPROVED:	THIS PAGE TOTAL	\$ 4,831,103.98	\$ 4,831,103.98
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 4,831,103.98	\$ 4,831,103.98

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 51-08		F R O M: ACCOUNTING REPORT SECTION		REF. ID, REFERENCE NO. 008-0121	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies- Fuel					
Aguirre Steam Plant					
RECEIPTS BBLs					
Fuel Oil No.6	601,201.04 266,877.58	01-1511-15131-010-000-0000	\$ 26,899,461.71		
Propane	24.85	01-1511-15133-010-000-0000	970.83		
Fuel Oil No.2	379,697.48 204,633.58	01-1511-15135-010-000-0000	8,756,135.77		
Additives	-				
EXCISE TAXES					
Fuel Oil No.6		01-1511-15131-010-000-0000	108,029.86		
Propane					
Fuel Oil No.2		01-1511-15135-010-000-0000	288,966.75		
Additives					
MISC. SERV. & INSPECTION FEES NO. 6		01-1511-15131-010-000-0000	2,321,960.66		
MISC. SERV. & INSPECTION FEES NO. 2		01-1511-15135-010-000-0000	-		
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	-	38,375,525.58	
Reference attached report of the purchasing division					
Dated:					
For the Month of Aug-20					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 38,375,525.58	\$ 38,375,525.58
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 38,375,525.58	\$ 38,375,525.58

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 51-05		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0122	
VOCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT			
		DEBIT	CREDIT		
Materials and Supplies- Fuel					
Jobs Turbines - No. 2					
RECEIPTS BBLs					
Fuel Oil No.2 6,373.36 4,013.51	01-1511-15205-010-000-0000	\$ 282,111.30			
EXCISE TAXES					
Fuel Oil No.2	01-1511-15205-010-000-0000	9,342.11			
MISC. SERV. & INSPECTION FEES	01-1511-15205-010-000-0000	-			
ADJUSTMENTS					
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	291,453.41		
Reference attached report of the purchasing division					
Dated:					
For the Month of Aug-20					
PREPARED BY:	RECOMMENDED BY:	APPROVED:	THIS PAGE TOTAL	\$ 291,453.41	\$ 291,453.41
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 291,453.41	\$ 291,453.41

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 51-05		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0124	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies- Fuel					
Yabucoa Gas Turbine - No. 2					
RECEIPTS BBLs					
Fuel Oil No.2	3,305.80 1,178.22	01-1511-15265-010-000-0000	\$ 155,638.93		
EXCISE TAXES					
Fuel Oil No.2		01-1511-15265-010-000-0000	5,140.21		
MISC. SERV. & INSPECTION FEES		01-1511-15265-010-000-0000	-		
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	-	160,779.14	
Reference attached report of the purchasing division					
Dated:					
For the Month of Aug-20					
PREPARED BY:	RECOMMENDED BY:	APPROVED:	THIS PAGE TOTAL	\$ 160,779.14	\$ 160,779.14
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 160,779.14	\$ 160,779.14

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 5 1 - 10		F R O M: ACCOUNTING REPORT SECTION		REF. ID. REFERENCE NO. 008-0126	
VCHR TYPE REGULAR		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies - Fuel					
CAMBALACHE GAS PLANT					
RECEIPTS BBLs					
Fuel Oil No. 6					
Fuel Oil No. 2	56,406.69 12,278.97	01-1511-15165-010-000-0000	\$ 1,795,216.90		
Additives					
EXCISE TAXES					
Fuel Oil No. 6					
Fuel Oil No. 2		01-1511-15165-010-000-0000	59,322.30		
Additives					
MISC. SERV. & INSPECTION FEES		01-1511-15165-010-000-0000	-		
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	-	1,854,539.20	
Reference attached report of the purchasing division					
Dated:					
For the Month of Aug-20					
PREPARED BY:	RECOMMENDED BY:	APPROVED:	THIS PAGE TOTAL	\$ 1,854,539.20	\$ 1,854,539.20
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 1,854,539.20	\$ 1,854,539.20

SOURCE CODE 5 0 0 JOURNAL VCHR 51-01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE 08/31/20 REF. I.D. REFERENCE NO. 008-0128		
VOUCHER TYPE: REGULAR STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1		
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; border-bottom: 1px solid black;">DEBIT</td> <td style="width: 50%; border-bottom: 1px solid black;">CREDIT</td> </tr> </table>	DEBIT	CREDIT
DEBIT	CREDIT			
Materials and Supplies- Fuel				
Palo Seco Turbines - No. 2				
RECEIPTS BILLS				
Fuel Oil No.2 90,902.11 53,748.98	01-1511-15115-010-000-0000	\$ 3,544,086.27		
EXCISE TAXES				
Fuel Oil No.2	01-1511-15115-010-000-0000	117,302.57		
MISC. SERV. & INSPECTION FEES	01-1511-15115-010-000-0000	-		
ADJUSTMENTS				
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	- 3,661,388.84		
Reference attached report of the purchasing division				
Dated:				
For the Month of Aug-20				
PREPARED BY:	RECOMMENDED BY:	APPROVED:		
Juan C. Ortiz Diaz		Edgardo Diaz		
THIS PAGE TOTAL		\$ 3,661,388.84 \$ 3,661,388.84		
BROUGHT FORWARD				
TOTAL		\$ 3,661,388.84 \$ 3,661,388.84		

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 51-01		F R O M: ACCOUNTING REPORT SECTION		REF. ID, REFERENCE NO. 008-0103	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies - Fuel					
Palo Seco Steam Plant					
RECEIPTS BBLs					
Fuel Oil No.6	363,745.50 100,044.55	01-1511-15114-010-000-0000	\$ 19,971,752.47		
Propane	58.15	01-1511-15113-010-000-0000	2,142.94		
EXCISE TAXES					
Fuel Oil No.6		01-1511-15114-010-000-0000	-		
Propane					
MISC. SERV. & INSPECTION FEES		01-1511-15114-010-000-0000	25,105.00		
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	-	19,999,000.41	
Reference attached report of the purchasing division					
Dated:					
For the Month of Aug-20					
PREPARED BY:		RECOMMENDED BY:	APPROVED:	THIS PAGE TOTAL	\$ 19,999,000.41
Juan C. Ortiz Diaz			Edgardo Diaz	BROUGHT FORWARD	
				TOTAL	\$ 19,999,000.41

PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 13,940,448.03	\$ 13,940,448.03
			BROUGHT FORWARD		
Juan C. Ortiz Díaz		Edoardo Diaz	TOTAL	\$ 13,940,448.03	\$ 13,940,448.03

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VOUCHER 51-07		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0126	
VOUCHER TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies- Fuel					
Daguao Turbines - No. 2					
RECEIPTS BBLs					
Fuel Oil No.2	12,747.54 6,366.81	01-1511-15195-010-000-0000	\$	439,340.86	
EXCISE TAXES					
Fuel Oil No.2		01-1511-15195-010-000-0000		14,487.95	
MISC. SERV. & INSPECTION FEES		01-1511-15195-010-000-0000		-	
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000		-	453,828.81
Reference attached report of the purchasing division					
Dated:					
For the Month of Aug-20					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL		\$ 453,828.81 \$453,828.81
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL		\$ 453,828.81 \$453,828.81

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR 43-01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0146	
VCHR TYPE ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies - Fuel					
San Juan Steam Plant					
RECEIPTS BBLs					
Fuel Oil No.6 176,222.90		01-1511-15101-010-000-0000			4,458,876.82
Propane -		01-1511-15103-010-000-0000			
EXCISE TAXES					
Fuel Oil No.6		01-1511-15101-010-000-0000			
Short tax accrual		01-1511-15101-010-000-0000			
MISC. SERV. & INSPECTION FEES		01-1511-15101-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	4,458,876.82		-
Reverse from previous months					
JV 008-0116-XX20-51-03					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 4,458,876.82	\$ 4,458,876.82
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 4,458,876.82	\$ 4,458,876.82

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 43-01		F R O M: ACCOUNTING REPORT SECTION		REF. ID. REFERENCE NO. 008-0148	
VCHR TYPE-ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies - Fuel					
Palo Seco Steam Plant					
RECEIPTS BBLs					
Fuel Oil No.6	01-1511-15114-010-000-0000			\$ 5,278,400.48	
Propane -	01-1511-15113-010-000-0000				
EXCISE TAXES					
Fuel Oil No.6	01-1511-15114-010-000-0000				
Diff tax accruals previous months	01-1511-15114-010-000-0000		-		
MISC. SERV. & INSPECTION FEES		01-1511-15114-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	\$ 5,278,400.48		-
Reverse from previous months					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 5,278,400.48	\$ 5,278,400.48
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 5,278,400.48	\$ 5,278,400.48

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR 28-01		F R O M: ACCOUNTING REPORT SECTION		REF. ID. REFERENCE NO. 008-0101	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 4
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
CONSUMPTION march 2020					
Production Expenses					
Fuel Oil					
San Juan Steam Plant					
Fuel Oil No. 6		01-4009-50100-010-599-0000	\$ 7,424,403.05		
Propane Gas		01-4009-50100-010-599-0000	735.61		
Light Destillate Fuel		01-4009-50100-010-599-0000			
San Juan Combined Cycle					
Light Destillate Fuel		01-4008-54700-010-605-0000	12,749,493.00		
South Coast Steam Plant					
Fuel Oil No. 6		01-4009-50100-010-600-0000	-		
Propane Gas		01-4009-50100-010-600-0000	-		
Light Destillate Fuel		01-4009-50100-010-600-0000	-		
Palo Seco Steam Plant					
Fuel Oil No. 6		01-4009-50100-010-601-0000	14,923,714.85		
Propane Gas		01-4009-50100-010-601-0000	2,072.67		
Light Destillate Fuel		01-4009-50100-010-601-0000	-		
Aguirre Steam Plant					
Fuel Oil No. 6		01-4009-50100-010-598-0000	29,058,759.19		
Propane Gas		01-4009-50100-010-598-0000	210.75		
Light Destillate Fuel		01-4009-50100-010-598-0000	19,113.46		
Aguirre Combined Cycle					
Propane Gas					
Light Destillate Fuel		01-4008-54700-010-602-0000	19,762,463.87		
Aguirre Power Block					
Light Destillate Fuel		01-4008-54700-010-604-0000	-		
PREPARED BY:	RECOMMENDED BY:	APPROVED:	THIS PAGE TOTAL		\$ 83,940,966.45
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		\$0.00
TOTAL			TOTAL		\$ 83,940,966.45 \$0.00

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR 28-01		F R O M: ACCOUNTING REPORT SECTION		REF. ID. REFERENCE NO. 008-0101	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM			PAGE 2 OF 4
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Jobos					
Light Destillate Fuel		01-4008-54700-010-604-0000	318,777.95		
Mayaguez Gas Plant					
Special Cycle Oil		01-4008-54700-010-597-0000	3,771,663.04		
Guayama- Turbines (Jobos)					
Light Destillate Fuel		01-4008-54700-010-604-0000			
Vega Baja Power Block					
Light Destillate Fuel		01-4008-54700-010-604-0000	172,690.29		
Vieques					
Light Destillate Fuel		01-4008-54700-010-604-0000	25,704.62		
Culebra					
Light Destillate Fuel		01-4008-54700-010-604-0000	2,026.39		
Cambalache Gas Plant					
Light Destillate Fuel		01-4008-54700-010-603-0000	2,522,699.83		
Yabucoa Power Block					
Light Destillate Fuel		01-4008-54700-010-604-0000	215,299.86		
Daguao Turbines					
Light Destillate Fuel		01-4008-54700-010-604-0000	653,644.54		
South Coast Turbines					
Light Destillate Fuel		01-4008-54700-010-604-0000			
Palo Seco Turbines					
Light Destillate Fuel		01-4008-54700-010-604-0000	6,426,438.62		
PREPARED BY:	RECOMMENDED BY:	APPROVED:	THIS PAGE TOTAL		\$ 14,108,945.14
					-

		BROUGHT FORWARD	83,940,966.45	\$0.00
Juan C. Ortiz Díaz	Edoardo Diaz	TOTAL	\$ 98,049,911.59	\$0.00

PREPARED BY:	RECOMMENDED BY:	APPROVED:	THIS PAGE TOTAL	-	\$ 14,108,945.14
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD	\$ 98,049,911.59	83,940,966.45
			TOTAL	\$ 98,049,911.59	\$ 98,049,911.59

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR: 51-03		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0116	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies - Fuel					
San Juan Steam Plant					
RECEIPTS BBLs					
Fuel Oil No.6	176,222.90 79,913.24	01-1511-15101-010-000-0000	9,674,130.74		
Propane	-	01-1511-15103-010-000-0000	-		
EXCISE TAXES					
Fuel Oil No.6		01-1511-15101-010-000-0000	-		
Propane					
MISC. SERV. & INSPECTION FEES		01-1511-15101-010-000-0000	4,144.00		
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	-	9,678,274.74	
Reference attached report of the purchasing division Dated:					
For the Month of Aug-20					
PREPARED BY:	RECOMMENDED BY:	APPROVED:	THIS PAGE TOTAL	\$ 9,678,274.74	\$ 9,678,274.74
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD TOTAL	\$ 9,678,274.74	\$ 9,678,274.74

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR: 43-01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-9102	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies- Fuel					
Fuel- Stock					
Aguirre Combined Cycle		01-1511-15155-010-000-0000	\$ 2,662,997.44		
Fuel- Stock					
Aguirre Power Block		01-1511-15145-010-000-0000			
Fuel Oil #		01-1511-15135-010-000-0000	-	2,662,997.44	
Aguirre Steam Plant					
To transfer		271,147.49 42,850.85			
Barrels fuel oil # No. 2					
from Aguirre Steam Plant to					
Aguirre Combined Cycle.					
To transfer		-			
Barrels fuel oil # No. 2					
from Aguirre Steam Plant to					
Aguirre Power Block					
For the Month of Aug-20					
PREPARED BY:	RECOMMENDED BY:	APPROVED:	THIS PAGE TOTAL	\$ 2,662,997.44	\$ 2,662,997.44

CN 084-14054
FREPA 700.0-236

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA	TRANSACTION DATE 08/31/20
JOURNAL VCHR 28-01		F R O M : ACCOUNTING REPORT SECTION	REF. I.D. REFERENCE NO. 008-0102

[illegible]

Water Use Code Desc.	Volume of Use	TOTAL		
CN 084-14054			\$ 14,000.00	\$ 14,000.00
PREPA 700.0-236				
Sum: 0893				

SOURCE CODE 5 0 0 JOURNAL VCH 43-01		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE 08/31/20 REF. ID: REFERENCE NO. 008-0149
UNOFFICIAL PAPER		STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT	
			DEBIT	CREDIT
Materials and Supplies- Fuel				
Fuel- Stock				
Aguirre Combined Cycle	01-1511-15155-010-000-0000		\$	173,312.41
	01-1511-15155-010-000-0000			-
Fuel- Stock				
Aguirre Power Block	01-1511-15145-010-000-0000			
Fuel Oil #	01-1511-15135-010-000-0000		173,312.41	-
Aguirre Steam Plant	01-1511-15135-010-000-0000		-	
To transfer				
Barrels fuel oil # No. 2				
from Aguirre Steam plant to				
Aguirre Combined Cycle.				
To transfer				
Barrels fuel oil # No. 2				
from Aguirre Steam Plant to				
Aguirre Power Block				
REVERSE JV 008-9102-0720-43-01				

PREPARED BY:	RECOMMENDED BY:	APPROVED:	THIS PAGE TOTAL	\$ 173,312.41	\$ 173,312.41
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 173,312.41	\$ 173,312.41

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 43-01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0111	
VOUCHER TYPE-ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies- Fuel					
Aguirre Steam Plant					
RECEIPTS BBLs					
Fuel Oil No.6 -		01-1511-15131-010-000-0000			\$19,255,778.29
Propane -		01-1511-15133-010-000-0000			
Fuel Oil No.2 -		01-1511-15135-010-000-0000			12,393,307.85
Additives -					
EXCISE TAXES					
Fuel Oil No.6		01-1511-15131-010-000-0000			159,530.07
BTU Adj No 6		01-1511-15131-010-000-0000			
Fuel Oil No.2		01-1511-15135-010-000-0000			405,750.95
Additives			509,261.78		
					\$2.06
MISC. SERV. & INSPECTION FEES NO. 6		01-1511-15131-010-000-0000			
MISC. SERV. & INSPECTION FEES NO. 2		01-1511-15135-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	\$31,705,107.44		-
Reverse from previous months					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 32,214,369.22	\$ 32,214,369.22
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 32,214,369.22	\$ 32,214,369.22

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR 43-01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0147	
VCHRTYPE ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies- Fuel					
Mayaguez Special Cycle					
RECEIPTS BBLs					
Fuel Oil No.2 -		01-1511-15250-010-000-0000		\$	4,379,989.60
EXCISE TAXES					
Fuel Oil No.2		01-1511-15250-010-000-0000			35,658.30
MISC. SERV. & INSPECTION FEES		01-1511-15250-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	\$	4,415,647.90	-
Reverse from previous months					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$	4,415,647.90
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$	4,415,647.90
				\$	4,415,647.90

081 004 0

SOURCE CODE 5 0 0 JOURNAL VCHR 43-01		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE 08/31/20 REF. I.D. REFERENCE NO 008-0141	
VCHR TYPE-ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Materials and Supplies- Fuel					
Palo Seco Turbines - No. 2					
RECEIPTS BBLs					
Fuel Oil No.2	-	01-1511-15115-010-000-0000		\$ 3,835,201.74	
		01-1511-15115-010-000-0000			
EXCISE TAXES					
Fuel Oil No.2		01-1511-15115-010-000-0000		73,997.02	
		01-1511-15115-010-000-0000	28,582.04		
MISC. SERV. & INSPECTION FEES		01-1511-15115-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	\$ 3,880,616.72	-	
Reverse from previous months					
JV 008-0128-XX20-51-01					
PREPARED BY:	RECOMMENDED BY:	APPROVED BY:	THIS PAGE TOTAL		
			\$ 3,909,198.76	\$ 3,909,198.76	

Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 3,909,198.76	\$ 3,909,198.76

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VOUCHER 43-01		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0157	
VOUCHER TYPE-ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies- Fuel					
Yabucoa Gas Turbine - No. 2					
RECEIPTS BBLs					
Fuel Oil No.2 - 3,552.85		01-1511-15265-010-000-0000		\$	42,691.07
EXCISE TAXES					
Fuel Oil No.2		01-1511-15265-010-000-0000			5,065.84
MISC. SERV. & INSPECTION FEES		01-1511-15265-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	\$	47,756.91	
Reverse from previous months					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL		47,756.91
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		47,756.91
			TOTAL		47,756.91

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR 43-01		F R O M: ACCOUNTING REPORT SECTION		REF. ID. REFERENCE NO. 008-0158	
VCHR TYPE-ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies- Fuel					
Daguao Turbines - No. 2					
RECEIPTS BBLs					
Fuel Oil No.2	- 15,862.54	01-1511-15195-010-000-0000		\$	327,288.15
EXCISE TAXES					
Fuel Oil No.2		01-1511-15195-010-000-0000			12,133.94
MISC. SERV. & INSPECTION FEES		01-1511-15195-010-000-0000			
ADJUSTMENTS			1,000.00		
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	\$	338,422.09	-
Reverse from previous months					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL		
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL		
			\$	339,422.09	\$ 339,422.09
			\$	339,422.09	\$ 339,422.09

SOURCE CODE 5 0 0		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 43-01		REF. I.D. REFERENCE NO. 008-0159	
PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION			
VCHR TYPE-ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM	
VCHR TYPE-ADJUSTMENT		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		AMOUNT	
ACCOUNT NUMBER		DEBIT	CREDIT
Materials and Supplies- Fuel			
Vega Baja - No. 2			
RECEIPTS BBLS			
Fuel Oil No.2		01-1511-15215-010-000-0000	\$ 164,324.75
EXCISE TAXES			
Fuel Oil No.2		01-1511-15215-010-000-0000	5,579.37
Purchase belong to Aug posted in Sept		01-1511-15215-010-000-0000	2,327.14
MISC. SERV. & INSPECTION FEES		01-1511-15215-010-000-0000	
		01-1511-15215-010-000-0000	
ADJUSTMENTS			
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	167,576.98 -
Reverse from previous months			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD
			TOTAL
			\$ 169,904.12 \$ 169,904.12

SOURCE CODE 5 0 0		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 43-01		REF. I.D. REFERENCE NO. 008-0160	
PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION			
VCHR TYPE-ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM	
VCHR TYPE-ADJUSTMENT		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		AMOUNT	
ACCOUNT NUMBER		DEBIT	CREDIT
Materials and Supplies- Fuel			
Jobs Turbines - No. 2			
RECEIPTS BBLS			
Fuel Oil No.2		6,373.36 01-1511-15205-010-000-0000	\$ 359,586.60
EXCISE TAXES			
Fuel Oil No.2		01-1511-15205-010-000-0000	12,492.45
Missing taxed not posted belong to Aug 2020		01-1511-15205-010-000-0000	1,401.12
MISC. SERV. & INSPECTION FEES		01-1511-15205-010-000-0000	
ADJUSTMENTS			
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	370,677.93 -
Reverse from previous months			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD
			TOTAL
			\$ 372,079.05 \$ 372,079.05

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR 43-01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0144	
VCHRTYPE ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies - Fuel					
CAMBALACHE GAS PLANT					
RECEIPTS BBLS					
Fuel Oil No.6					
Fuel Oil No.2		01-1511-15165-010-000-0000			\$745,437.95
Additives					
EXCISE TAXES					
Fuel Oil No.6					
Fuel Oil No.2		01-1511-15165-010-000-0000			24,355.86
Additives					
MISC. SERV. & INSPECTION FEES		01-1511-15165-010-000-0000			
ADJUSTMENTS				2,421,901.12	
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	\$	-	1,652,107.31
Reverse from previous months					
JV-008-0144-XX20-43-01					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL		\$ 2,421,901.12
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		\$ 2,421,901.12
			TOTAL		\$ 2,421,901.12

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR 43-01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0112	
VCHR TYPE ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies - Fuel					
San Juan Combined Cycle					
RECEIPTS BBLs					
Fuel Oil No.2 -		01-1511-15104-010-000-0000			\$ 1,700,423.47
		01-1511-15104-010-000-0000			
EXCISE TAXES					
Fuel Oil No.2		01-1511-15104-010-000-0000			55,517.12
		01-1511-15104-010-000-0000			
MISC. SERV. & INSPECTION FEES		01-1511-15104-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	1,755,940.59		-
Reverse from previous months					
JV 008-0129-XXXX-51-03					
PREPARED BY:	RECOMMENDED BY	APPROVED	THIS PAGE TOTAL	1,755,940.59	1,755,940.59
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	1,755,940.59	1,755,940.59

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 28-01		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-9101	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Reversal consumption prior months					
Production Expenses					
Fuel Oil					
San Juan Steam Plant					
Fuel Oil No. 6		01-4009-50100-010-599-0000	\$ 9,506,400.11		
Propane Gas		01-4009-50100-010-599-0000			
Light Destillate Fuel		01-4009-50100-010-599-0000			
San Juan Combined Cycle					
Light Destillate Fuel		01-4008-54700-010-605-0000			
		01-4008-54700-010-605-0000			
South Coast Steam Plant					
Fuel Oil No. 6		01-4009-50100-010-600-0000			
Propane Gas		01-4009-50100-010-600-0000			
Light Destillate Fuel		01-4009-50100-010-600-0000			
Palo Seco Steam Plant					
Fuel Oil No. 6		01-4009-50100-010-601-0000	17,721,361.80		
Propane Gas		01-4009-50100-010-601-0000			
Light Destillate Fuel		01-4009-50100-010-601-0000			
Aguirre Steam Plant					
Fuel Oil No. 6		01-4009-50100-010-598-0000	18,209,081.42		
Propane Gas		01-4009-50100-010-598-0000			
Light Destillate Fuel		01-4009-50100-010-598-0000	56,297.22		
Aguirre Combined Cycle					
Propane Gas					
Light Destillate Fuel		01-4008-54700-010-602-0000	16,835,010.09		
Aguirre Power Block					
Light Destillate Fuel		01-4008-54700-010-604-0000			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 62,328,150.64	\$0.00
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 62,328,150.64	\$0.00

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
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JOURNAL VCHR. 28 - 01	F R O M: ACCOUNTING REPORT SECTION	REF. I.D. REFERENCE NO. 008-9101
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 2 OF 4

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT			
		DEBIT	CREDIT		
Jobos					
Light Destillate Fuel	01-4008-54700-010-604-0000	1,413,445.44			
Mayaguez Gas Plant					
Special Cycle Oil	01-4008-54700-010-597-0000	4,190,099.75			
Guayama- Turbines (Jobos)					
Light Destillate Fuel	01-4008-54700-010-604-0000				
Vega Baja Power Block					
Light Destillate Fuel	01-4008-54700-010-604-0000				
Light Destillate Fuel	01-4008-54700-010-604-0000				
Vieques					
Light Destillate Fuel	01-4008-54700-010-604-0000				
Culebra					
Light Destillate Fuel	01-4008-54700-010-604-0000				
Cambalache Gas Plant					
Light Destillate Fuel	01-4008-54700-010-603-0000	142,762.48			
Yabucoa Power Block					
Light Destillate Fuel	01-4008-54700-010-604-0000	-			
Daguao Turbines					
Light Destillate Fuel	01-4008-54700-010-604-0000				
South Coast Turbines					
Light Destillate Fuel	01-4008-54700-010-604-0000				
Palo Seco Turbines					
Light Destillate Fuel	01-4008-54700-010-604-0000	8,039,537.45			
	01-4008-54700-010-604-0000				
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 13,785,845.12	-
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD	62,328,150.64	\$0.00
			TOTAL	\$ 76,113,995.76	\$0.00

CN 084-14054
PREPA 700.0-236
Rev. 6/83

SOURCE CODE 5 0 0	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA	TRANSACTION DATE 08/31/20
JOURNAL VCHR. 28 - 01	F R O M: ACCOUNTING REPORT SECTION	REF. I.D. REFERENCE NO. 008-9101
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 3 OF 4

ACCOUNT DESCRIPTION AND/OR JOURNAL		AMOUNT

VOUCHER ENTRY (OPTIONAL)			ACCOUNT NUMBER	DEBIT	CREDIT
Fuel Oil					
San Juan Steam Plant					
Fuel Oil No. 6			01-1511-15101-010-000-0000	-	\$ 9,506,400.11
Propane Gas			01-1511-15103-010-000-0000	-	-
Light Destillate Fuel			01-1511-15104-010-000-0000	-	-
San Juan Combined Cycle					
Light Destillate Fuel			01-1511-15104-010-000-0000	-	-
			01-1511-15104-010-000-0000	-	-
South Coast Steam Plant					
Fuel Oil No. 6			01-1511-15124-010-000-0000	-	-
Propane Gas			01-1511-15123-010-000-0000	-	-
Light Destillate Fuel			01-1511-15125-010-000-0000	-	-
Palo Seco Steam Plant					
Fuel Oil No. 6			01-1511-15114-010-000-0000	-	17,721,361.80
Propane Gas			01-1511-15113-010-000-0000	-	-
Light Destillate Fuel			01-1511-15115-010-000-0000	-	-
Aguirre Steam Plant					
Fuel Oil No. 6			01-1511-15131-010-000-0000	-	18,209,081.42
Propane Gas			01-1511-15133-010-000-0000	-	-
Light Destillate Fuel			01-1511-15135-010-000-0000	-	56,297.22
Aguirre Combined Cycle					
Propane Gas			01-1511-15151-010-000-0000	-	-
Light Destillate Fuel			01-1511-15155-010-000-0000	-	16,835,010.09
Aguirre Power Block					
Light Destillate Fuel			01-1511-15145-010-000-0000	-	-
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ -	\$ 62,328,150.64
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD	\$ 76,113,995.76	\$0.00
			TOTAL	\$ 76,113,995.76	\$ 62,328,150.64

CN 084-14054

PREPA 700.0-236

Rev. 6/83

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 28 - 01				REF. I.D. REFERENCE NO. 008-9101	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 4 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT		CREDIT
Jobos					
Light Destillate Fuel		01-1511-15205-010-000-0000	-	1,413,445.44	
Mayaguez Gas Plant					
Special Cycle Oil		01-1511-15250-010-000-0000	-	4,190,099.75	

Guayama- Turbines (Jobos)				
Light Destillate Fuel	01-1511-15205-010-000-0000	-	-	
Vega Baja Power Block				
Light Destillate Fuel	01-1511-15215-010-000-0000	-	-	
Light Destillate Fuel	01-1511-15215-010-000-0000	-		
Vieques				
Diesel	01-1511-15226-010-000-0000	-	-	
Culebra				
Diesel	01-1511-15276-010-000-0000	-	-	
Cambalache Gas Plant				
Light Destillate Fuel	01-1511-15165-010-000-0000	-	142,762.48	
Yabucoa Power Block				
Light Destillate Fuel	01-1511-15265-010-000-0000	-	-	
Daguao Turbines				
Light Destillate Fuel	01-1511-15195-010-000-0000	-	-	
South Coast Turbines				
Light Destillate Fuel	01-1511-15125-010-000-0000	-	-	
Palo Seco Turbines				
Light Destillate Fuel	01-1511-15115-010-000-0000	-	8,039,537.45	
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	-
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD	\$ 76,113,995.76
			TOTAL	\$ 76,113,995.76
				\$ 13,785,845.12
				62,328,150.64
				76,113,995.76

SOURCE CODE 5 0 0	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE 08/31/20
JOURNAL VCHR. 28-01		REF. I.D. REFERENCE NO. 008-9102

VCHR TYPE: REGULAR			STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)			ACCOUNT NUMBER	AMOUNT		
				DEBIT	CREDIT	
Over & under accrual Previous Months 2019						
Production Expenses						
Fuel Oil						
San Juan Steam Plant						
Fuel Oil No. 6			01-4009-50100-010-599-0000	\$ -	311,557.77	
Propane Gas			01-4009-50100-010-599-0000			
Light Destillate Fuel			01-4009-50100-010-599-0000			
San Juan Combined Cycle						
Light Destillate Fuel			01-4008-54700-010-605-0000			
South Coast Steam Plant						
Fuel Oil No. 6			01-4009-50100-010-600-0000			
Propane Gas			01-4009-50100-010-600-0000			
Light Destillate Fuel			01-4009-50100-010-600-0000			
Palo Seco Steam Plant						
Fuel Oil No. 6			01-4009-50100-010-601-0000	2,552,522.53		
Propane Gas			01-4009-50100-010-601-0000			
Light Destillate Fuel			01-4009-50100-010-601-0000			
Aguirre Steam Plant						
Fuel Oil No. 6			01-4009-50100-010-598-0000	1,963,398.37		
Propane Gas			01-4009-50100-010-598-0000			
Light Destillate Fuel			01-4009-50100-010-598-0000	-	0.61	
Aguirre Combined Cycle						
Propane Gas						
Light Destillate Fuel			01-4008-54700-010-602-0000	1,552,487.16		
Aguirre Power Block						
Light Destillate Fuel			01-4008-54700-010-604-0000		-	
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL BROUGHT FORWARD TOTAL	\$ 6,068,408.06	\$311,558.38	
Juan C. Ortiz Díaz		Edgardo Diaz		\$ 6,068,408.06	\$311,558.38	

SOURCE CODE 5 0 0	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA	TRANSACTION DATE 08/31/20
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ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)			ACCOUNT NUMBER	AMOUNT	
				DEBIT	
Jobos					
Light Destillate Fuel			01-4008-54700-010-604-0000		209,405.03
Mayaguez Gas Plant					
Special Cycle Oil			01-4008-54700-010-597-0000	35,688.22	
Guayama- Turbines (Jobos)					
Light Destillate Fuel			01-4008-54700-010-604-0000		
Vega Baja Power Block					
Light Destillate Fuel			01-4008-54700-010-604-0000		
Light Destillate Fuel			01-4008-54700-010-604-0000		
Vieques					
Light Destillate Fuel			01-4008-54700-010-604-0000		
Culebra					
Light Destillate Fuel			01-4008-54700-010-604-0000		
Cambalache Gas Plant					
Light Destillate Fuel			01-4008-54700-010-603-0000		
Yabucoa Power Block					
Light Destillate Fuel			01-4008-54700-010-604-0000		-
Daguao Turbines					
Light Destillate Fuel			01-4008-54700-010-604-0000		
South Coast Turbines					
Light Destillate Fuel			01-4008-54700-010-604-0000		
Palo Seco Turbines					
Light Destillate Fuel			01-4008-54700-010-604-0000	754,934.82	
			01-4008-54700-010-604-0000		
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 790,623.04	209,405.03
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD	6,068,408.06	\$311,558.38
			TOTAL	\$ 6,859,031.10	\$520,963.41

CN 084-14054

PREPA 700.0-236

Rev 6/83

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 28-01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-9102	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 3 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL				AMOUNT	

VOUCHER ENTRY (OPTIONAL)			ACCOUNT NUMBER	DEBIT	CREDIT
Fuel Oil					
San Juan Steam Plant					
Fuel Oil No. 6			01-1511-15101-010-000-0000	311,557.77	\$ -
Propane Gas			01-1511-15103-010-000-0000	-	-
Light Destillate Fuel			01-1511-15104-010-000-0000	-	-
San Juan Combined Cycle					
Light Destillate Fuel			01-1511-15104-010-000-0000	-	-
South Coast Steam Plant					
Fuel Oil No. 6			01-1511-15124-010-000-0000	-	-
Propane Gas			01-1511-15123-010-000-0000	-	-
Light Destillate Fuel			01-1511-15125-010-000-0000	-	-
Palo Seco Steam Plant					
Fuel Oil No. 6			01-1511-15114-010-000-0000	-	2,552,522.53
Propane Gas			01-1511-15113-010-000-0000	-	-
Light Destillate Fuel			01-1511-15115-010-000-0000	-	-
Aguirre Steam Plant					
Fuel Oil No. 6			01-1511-15131-010-000-0000	-	1,963,398.37
Propane Gas			01-1511-15133-010-000-0000	-	-
Light Destillate Fuel			01-1511-15135-010-000-0000	0.61	-
Aguirre Combined Cycle					
Propane Gas			01-1511-15151-010-000-0000	-	-
Light Destillate Fuel			01-1511-15155-010-000-0000	-	1,552,487.16
Aguirre Power Block					
Light Destillate Fuel			01-1511-15145-010-000-0000	-	-
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 311,558.38	\$ 6,068,408.06
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD	\$ 6,859,031.10	\$520,963.41
			TOTAL	\$ 7,170,589.48	\$ 6,589,371.47

CN 084-14054

PREPA 700.0-236

Rev. 6/83

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 28 - 01				REF. I.D. REFERENCE NO. 008-9102	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 4 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Jobos					
Light Destillate Fuel		01-1511-15205-010-000-0000	209,405.03	-	
Mayaguez Gas Plant					
Special Cycle Oil		01-1511-15250-010-000-0000	-	35,688.22	

Guayama- Turbines (Jobos)					
Light Destillate Fuel			01-1511-15205-010-000-0000	-	-
Vega Baja Power Block					
Light Destillate Fuel			01-1511-15215-010-000-0000	-	-
Light Destillate Fuel			01-1511-15215-010-000-0000		-
Vieques					
Diesel			01-1511-15226-010-000-0000	-	-
Culebra					
Diesel			01-1511-15276-010-000-0000	-	-
Cambalache Gas Plant					
Light Destillate Fuel			01-1511-15165-010-000-0000	-	-
Yabucoa Power Block					
Light Destillate Fuel			01-1511-15265-010-000-0000	-	-
Daguao Turbines					
Light Destillate Fuel			01-1511-15195-010-000-0000	-	-
South Coast Turbines					
Light Destillate Fuel			01-1511-15125-010-000-0000	-	-
Palo Seco Turbines					
Light Destillate Fuel			01-1511-15115-010-000-0000	-	754,934.82
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL BROUGHT FORWARD TOTAL	209,405.03	\$ 790,623.04
				\$ 7,170,589.48	6,589,371.47
Juan C. Ortiz Díaz		Edgardo Diaz		\$ 7,379,994.51	\$ 7,379,994.51

SOURCE CODE 5 0 0		TRANSACTION DATE 08/31/20	
JOURNAL VCHR 43-01		REF. ID. REFERENCE NO. 008-0162	
PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION			
VCHR TYPE ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	
PRICE ADJ		AMOUNT	
		DEBIT CREDIT	
Materials & Supplies - Fuel			
San Juan Steam Plant		01-1511-15101-010-000-0000	
San Juan Propane		01-1511-15103-010-000-0000	
San Juan Combined Cycle		01-1511-15104-010-000-0000	
Palo Seco Steam Plant		01-1511-15114-010-000-0000	
Palo Seco Propane		01-1511-15113-010-000-0000	
Palo Seco Turbines		01-1511-15115-010-000-0000	
South Coast Steam Plant		01-1511-15124-010-000-0000	
South Coast Propane		01-1511-15123-010-000-0000	
South Coast Turbines		01-1511-15125-010-000-0000	
Aguirre Steam Plant		01-1511-15131-010-000-0000	
Aguirre Light Distilled		01-1511-15135-010-000-0000	
Aguirre Propane		01-1511-15133-010-000-0000	
Aguirre Power Block		01-1511-15145-010-000-0000	
Aguirre Combined Cycle		01-1511-15155-010-000-0000	
Cambalache		01-1511-15165-010-000-0000	
Mayagüez Turbines		01-1511-15250-010-000-0000	
Daguao Turbines		01-1511-15195-010-000-0000	
Yabucoa Turbines		01-1511-15265-010-000-0000	
Vega Baja Turbines		01-1511-15215-010-000-0000	
Jobos Turbines		01-1511-15205-010-000-0000	
Vieques		01-1511-15226-010-000-0000	
CORCO No. 6		01-1511-15171-010-000-0000	
CORCO No. 2		01-1511-15175-010-000-0000	
Culebra		01-1511-15276-010-000-0001	
Accounts Payable Unvouchered		01-2321-23215-000-000-0000	
Consumption			
Mayagüez Gas Plant		01-4008-54700-010-597-0000	
Aguirre Combined Cycle Gas Plant		01-4008-54700-010-602-0000	
Cambalache Gas Plant		01-4008-54700-010-603-0000	
Other Gas Plants		01-4008-54700-010-604-0000	
San Juan Combined Cycle Gas Plant		01-4008-54700-010-605-0000	
Aguirre Steam Plant		01-4009-50100-010-598-0000	
San Juan Steam Plant		01-4009-50100-010-599-0000	
South Coast Steam Plant		01-4009-50100-010-600-0000	
Palo Seco Steam Plant		01-4009-50100-010-601-0000	
Miscellaneous Income Deduction		01-4265-72001-000-000-0000	
Current Year			
PREPARED BY:		RECOMMENDED BY:	
APPROVED		THIS PAGE TOTAL	
BROUGHT FORWARD		\$ 2,524,024.81 \$ 2,524,024.81	
TOTAL		\$ 2,524,024.81 \$ 2,524,024.81	

SOURCE CODE 5 0 0		TRANSACTION DATE 08/31/20	
JOURNAL VCHR 43-01		REF. ID. REFERENCE NO. 008-0163	
PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION			
VCHR TYPE ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	
Reversal Project Consumption		AMOUNT	
		DEBIT CREDIT	
Materials & Supplies - Fuel			
San Juan Steam Plant		01-1511-15101-010-000-0000	
San Juan Propane		01-1511-15103-010-000-0000	
San Juan Combined Cycle		01-1511-15104-010-000-0000	
San Juan Combined Cycle		01-1511-15104-010-000-0000	
Palo Seco Steam Plant		01-1511-15114-010-000-0000	
Palo Seco Propane		01-1511-15113-010-000-0000	
Palo Seco Turbines		01-1511-15115-010-000-0000	
South Coast Steam Plant		01-1511-15124-010-000-0000	
South Coast Propane		01-1511-15123-010-000-0000	
South Coast Turbines		01-1511-15125-010-000-0000	
Aguirre Steam Plant		01-1511-15131-010-000-0000	
Aguirre Light Distilled		01-1511-15135-010-000-0000	
Aguirre Propane		01-1511-15133-010-000-0000	
Aguirre Power Block		01-1511-15145-010-000-0000	
Aguirre Combined Cycle		01-1511-15155-010-000-0000	
Cambalache		01-1511-15165-010-000-0000	
Mayagüez Turbines		01-1511-15250-010-000-0000	
Daguao Turbines		01-1511-15195-010-000-0000	
Yabucoa Turbines		01-1511-15265-010-000-0000	
Vega Baja Turbines		01-1511-15215-010-000-0000	
Jobos Turbines		01-1511-15205-010-000-0000	
Vieques		01-1511-15226-010-000-0000	
CORCO No. 6		01-1436-14441-000-000-0000	
CORCO No. 2		01-1436-14441-000-000-0000	
Accounts Payable Unvouchered		01-2321-23215-000-000-0000	
Consumption			
Mayagüez Gas Plant		01-4008-54700-010-597-0000	
Aguirre Combined Cycle Gas Plant		01-4008-54700-010-602-0000	
Cambalache Gas Plant		01-4008-54700-010-603-0000	
Other Gas Plants		01-4008-54700-010-604-0000	
San Juan Combined Cycle Gas Plant		01-4008-54700-010-605-0000	
Aguirre Steam Plant		01-4009-50100-010-598-0000	
San Juan Steam Plant		01-4009-50100-010-599-0000	
South Coast Steam Plant		01-4009-50100-010-600-0000	
Palo Seco Steam Plant		01-4009-50100-010-601-0000	
Account Payable- Unvauchered		01-2321-23215-000-000-0000	
Current Year			
PREPARED BY:		RECOMMENDED BY:	
APPROVED		THIS PAGE TOTAL	
BROUGHT FORWARD		\$ 46,696,074.79 \$ 46,696,074.79	
TOTAL		\$ 46,696,074.79 \$ 46,696,074.79	

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR. 43-01		F R O M: ACCOUNTING REPORT SECTION		REF. ID REFERENCE NO. 008-0164	
VCHR TYPE ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Materials & Supplies - Fuel					
San Juan Steam Plant		01-1511-15101-010-000-0000	1,473,334.16		
San Juan Propane		01-1511-15103-010-000-0000			
San Juan Combined Cycle		01-1511-15104-010-000-0000	4,414,531.75		
Palo Seco Steam Plant		01-1511-15114-010-000-0000	0.10		
Palo Seco Propane		01-1511-15113-010-000-0000			
Palo Seco Turbines		01-1511-15115-010-000-0000			
South Coast Steam Plant		01-1511-15124-010-000-0000			
South Coast Propane		01-1511-15123-010-000-0000			
South Coast Turbines		01-1511-15125-010-000-0000			
Aguirre Steam Plant		01-1511-15131-010-000-0000			
Aguirre Light Distilled		01-1511-15135-010-000-0000		13,765.19	
Aguirre Propane		01-1511-15133-010-000-0000			
Aguirre Power Block		01-1511-15145-010-000-0000			
		01-1511-15151-010-000-0000			
Aguirre Combined Cycle		01-1511-15155-010-000-0000	13,765.19		
Cambalache		01-1511-15165-010-000-0000	2,177,538.64		
Mayagüez Turbines		01-1511-15250-010-000-0000			
Daguao Turbines		01-1511-15195-010-000-0000			
Yabucoa Turbines		01-1511-15265-010-000-0000		244,362.48	
Vega Baja Turbines		01-1511-15215-010-000-0000			
Jobos Turbines		01-1511-15205-010-000-0000	188,696.78		
CORCO No. 6		01-1511-15171-010-000-0000			
CORCO No. 2		01-1511-15175-010-000-0000			
Consumption					
Mayagüez Gas Plant		01-4008-54700-010-597-0000			
Aguirre Combined Cycle Gas Plant		01-4008-54700-010-602-0000			
Cambalache Gas Plant		01-4008-54700-010-603-0000	244,362.48		
Other Gas Plants		01-4008-54700-010-604-0000		155,732.48	
San Juan Combined Cycle Gas Plant		01-4008-54700-010-605-0000		4,414,531.75	
Aguirre Steam Plant		01-4009-50100-010-598-0000	452,944.88		
San Juan Steam Plant		01-4009-50100-010-599-0000		1,473,334.16	
South Coast Steam Plant		01-4009-50100-010-600-0000			
Palo Seco Steam Plant		01-4009-50100-010-601-0000	1,733.75		
Account Payable- Unvauchered		01-2321-23215-000-000-0000		2,665,181.67	
Current Year					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 8,966,907.73	\$ 8,966,907.73
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD TOTAL	\$ 8,966,907.73	\$ 8,966,907.73

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 08/31/20	
JOURNAL VCHR 43-01		F R O M: ACCOUNTING REPORT SECTION		REF. ID REFERENCE NO 008-0165	
VCHR TYPE-ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials & Supplies - Fuel					
San Juan Steam Plant Tax-wrong p		01-1511-15101-010-000-0000			
San Juan Propane		01-1511-15103-010-000-0000			
San Juan Combined Cycle		01-1511-15104-010-000-0000			
Palo Seco Steam Plant Tax-wrong p		01-1511-15114-010-000-0000			
Palo Seco Propane		01-1511-15113-010-000-0000			
Palo Seco Turbines Reclass-wro		01-1511-15115-010-000-0000			
South Coast Steam Plant		01-1511-15124-010-000-0000			
South Coast Propane		01-1511-15123-010-000-0000			
South Coast Turbines		01-1511-15125-010-000-0000			
Aguirre Steam Plant Tax accrual		01-1511-15131-010-000-0000			
Aguirre Light Distilled Tax-wrong p		01-1511-15135-010-000-0000			
Aguirre Propane		01-1511-15133-010-000-0000			
Aguirre Power Block		01-1511-15145-010-000-0000			
		01-1511-15151-010-000-0000			
Aguirre Combined Cycle Tax-wrong p		01-1511-15155-010-000-0000			
Cambalache Diff in consu		01-1511-15165-010-000-0000			
Mayagüez Turbines Tax-wrong p		01-1511-15250-010-000-0000			
Daguao Turbines		01-1511-15195-010-000-0000			
Yabucoa Turbines		01-1511-15265-010-000-0000			
Vega Baja Turbines Tax-wrong p		01-1511-15215-010-000-0000			
Vega Baja Turbines		01-1511-15215-010-000-0000			
Vega Baja Turbines		01-1511-15215-010-000-0000			
Vega Baja Turbines		01-1511-15215-010-000-0000			
Jobos Turbines Tax-wrong p		01-1511-15205-010-000-0000			
Vieques		01-1511-15226-010-000-0000			
CORCO No. 6		01-1511-15171-010-000-0000			
CORCO No. 2		01-1511-15175-010-000-0000			
Consumption					
Mayagüez Gas Plant		01-4008-54700-010-597-0000			
Aguirre Combined Cycle Gas Plant		01-4008-54700-010-602-0000			
Cambalache Gas Plant Diff in consum		01-4008-54700-010-603-0000			
Other Gas Plants		01-4008-54700-010-604-0000			
San Juan Combined Cycle Gas Plant		01-4008-54700-010-605-0000			
Aguirre Steam Plant		01-4009-50100-010-598-0000			
San Juan Steam Plant		01-4009-50100-010-599-0000			
South Coast Steam Plant		01-4009-50100-010-600-0000			
Palo Seco Steam Plant		01-4009-50100-010-601-0000	6,668.35		
Account Payable- Unvauchered		01-2321-23215-000-000-0000	-	6,668.35	
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 6,668.35	\$ 6,668.35
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 6,668.35	\$ 6,668.35

SOURCE CODE 5 0 0 JOURNAL VOUCHER 43-01		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE 08/31/20 REF. ID REFERENCE NO. 008-0166	
VOUCHER TYPE-ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials & Supplies - Fuel					
San Juan Steam Plant		01-1511-15101-010-000-0000			
San Juan Propane		01-1511-15103-010-000-0000			
San Juan Combined Cycle		01-1511-15104-010-000-0000			
Palo Seco Steam Plant		01-1511-15114-010-000-0000			
Palo Seco Propane		01-1511-15113-010-000-0000			
Palo Seco Turbines		01-1511-15115-010-000-0000			
South Coast Steam Plant		01-1511-15124-010-000-0000			
South Coast Propane		01-1511-15123-010-000-0000			
South Coast Turbines		01-1511-15125-010-000-0000			
Aguirre Steam Plant		01-1511-15131-010-000-0000			
Aguirre Light Distilled		01-1511-15135-010-000-0000			
Aguirre Propane		01-1511-15133-010-000-0000			
Aguirre Power Block		01-1511-15145-010-000-0000			
Aguirre Combined Cycle		01-1511-15155-010-000-0000			
Cambalache		01-1511-15165-010-000-0000	4,599,439.76		
Mayagüez Turbines		01-1511-15250-010-000-0000			
Daguo Turbines		01-1511-15195-010-000-0000			
Yabucoa Turbines		01-1511-15265-010-000-0000	229,597.03		
Vega Baja Turbines		01-1511-15215-010-000-0000			
Jobos Turbines		01-1511-15205-010-000-0000			
CORCO No. 6		01-1511-15171-010-000-0000			
CORCO No. 2		01-1511-15175-010-000-0000			
Consumption					
Mayagüez Gas Plant		01-4008-54700-010-597-0000	108,947.16		
Aguirre Combined Cycle Gas Plant		01-4008-54700-010-602-0000			
Cambalache Gas Plant		01-4008-54700-010-603-0000			
Other Gas Plants		01-4008-54700-010-604-0000	418,810.09		
San Juan Combined Cycle Gas Plant		01-4008-54700-010-605-0000			
Aguirre Steam Plant		01-4009-50100-010-598-0000			
San Juan Steam Plant		01-4009-50100-010-599-0000			
South Coast Steam Plant		01-4009-50100-010-600-0000			
Palo Seco Steam Plant		01-4009-50100-010-601-0000			
Accounts Payable Unvouchered		01-2321-23215-000-000-0000	4,897,599.98		
Current Year					
PREPARED BY:	RECOMMENDED BY:	APPROVED:	THIS PAGE TOTAL	\$ 5,127,197.01	\$ 5,127,197.01
Juan C. Ortiz Diaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 5,127,197.01	\$ 5,127,197.01

SOURCE CODE 5 0 0 JOURNAL VCHR. 43-01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE 06/30/16 REF. I.D. REFERENCE NO. 008-0164	
VCHR TYPE: ADJUSTMENT	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials & Supplies - Fuel			
San Juan Steam Plant	01-1511-15101-010-000-0000	54,325.00	
San Juan Propane	01-1511-15103-010-000-0000	3,911.00	
San Juan Combined Cycle	01-1511-15104-010-000-0000	198,491.00	
Palo Seco Steam Plant	01-1511-15114-010-000-0000		919,193.00
Palo Seco Propane	01-1511-15113-010-000-0000		6,711.00
Palo Seco Turbines	01-1511-15115-010-000-0000		1,189,012.00
South Coast Steam Plant	01-1511-15124-010-000-0000		30,499.00
South Coast Propane	01-1511-15123-010-000-0000	838.00	
South Coast Turbines	01-1511-15125-010-000-0000		13,770.00
Aguirre Steam Plant	01-1511-15131-010-000-0000		45.00
Aguirre Light Distilled	01-1511-15135-010-000-0000		86.00
Aguirre Propane	01-1511-15133-010-000-0000	5.00	
Aguirre Power Block	01-1511-15145-010-000-0000		13,558.00
Aguirre Combined Cycle	01-1511-15155-010-000-0000	469,595.00	
Cambalache	01-1511-15165-010-000-0000		282,757.00
Mayagüez Turbines	01-1511-15250-010-000-0000		356,324.00
Daguao Turbines	01-1511-15195-010-000-0000	69,570.00	
Yabucoa Turbines	01-1511-15265-010-000-0000		86,370.00
Vega Baja Turbines	01-1511-15215-010-000-0000		20,891.00
Jobos Turbines	01-1511-15205-010-000-0000	51,153.00	
Culebra	01-1511-15276-010-000-0000	5,272.00	
Vieques	01-1511-15226-010-000-0000		771.00
CORCO No. 6	01-1511-15171-010-000-0000		253,644.00
CORCO No. 2	01-1511-15175-010-000-0000		932,873.00
Accounts Payable Unvouchered	01-2321-23215-000-000-0000		
Consumption			
Mayagüez Gas Plant	01-4008-54700-010-597-0000		
Aguirre Combined Cycle Gas Plant	01-4008-54700-010-602-0000		
Cambalache Gas Plant	01-4008-54700-010-603-0000		
Other Gas Plants	01-4008-54700-010-604-0000		
San Juan Combined Cycle Gas Plant	01-4008-54700-010-605-0000		
Aguirre Steam Plant	01-4009-50100-010-598-0000		
San Juan Steam Plant	01-4009-50100-010-599-0000		
South Coast Steam Plant	01-4009-50100-010-600-0000		
Palo Seco Steam Plant	01-4009-50100-010-601-0000		
Miscellaneous Income Deduction	01-4265-72001-000-000-0000	3,253,344.00	-
Current Year			
ADJ Physical Inventory			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD
			TOTAL
			\$ 4,106,504.00
			\$ 4,106,504.00