

GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU



IN RE: THE UNBUNDLING OF THE ASSETS
OF THE PUERTO RICO ELECTRIC POWER
AUTHORITY

CASE NO.: NEPR-AP-2018-0004

SUBJECT: Request for Extension of Time and
Second Set of Information Request.

RESOLUTION AND ORDER

On September 4, 2020, the Energy Bureau of the Puerto Rico Public Service Regulatory Board ("Energy Bureau") issued an Order ("September 4 Order") to the Puerto Rico Electric Power Authority ("PREPA") to file comments on the Unbundling Report, using Appendix B as guidance and respond to the First Set of Information Requests ("First IR") set forth in Appendix C, within three (3) weeks of the notification date of the order.¹ The Energy Bureau also invited all stakeholders and interested parties to file comments on the Unbundling Report, using Appendix B as guidance, on the same term.² PREPA had to file its response to the First IR by September 25, 2020. PREPA did not comply with the September 4 Order.

On October 2, 2020, after the deadline established by the Energy Bureau had elapsed, PREPA filed before the Energy Bureau a document titled *Motion to Submit Documents* ("Motion") in which PREPA partially complied with some requirements established in the September 4 Order. PREPA stated in the Motion that even though they worked diligently to meet the requested deadline, they could not gather the information necessary to address the request. As part of the Motion, PREPA requested a fifteen-day extension to submit the responses to the outstanding information requests.³

Upon review of PREPA's partial responses to the First IR, the Energy Bureau developed a Second Set of Information Requests ("Second IR"). The Second IR is included as Attachment A of this Resolution and Order.

The Energy Bureau **ORDERS** PREPA to, on or before 12:00 p.m. on October 14, 2020, file its response to outstanding First IR requests. Since PREPA's response to the First IR was

¹ See Order, In Re: The Unbundling of the Assets of the Puerto Rico Electric Power Authority, Case No. NEPR-AP-2018-0004, September 4, 2020, page 4. Attached to the Order are included Appendix B and Appendix C.

² *Id.* Note that, to provide for ample public participation, the Energy Bureau granted the general public two (2) weeks, from September 25, 2020, to file, in addition to its reply comments to PREPA's responses, any comments regarding the Report on Cost Allocation Methods and Unbundling Issues. See Resolution, In Re: The Unbundling of the Assets of the Puerto Rico Electric Power Authority, Case No. NEPR-AP-2018-0004, September 25, 2020.

³ See Motion, page 3.

incomplete, the Energy Bureau **GRANTS** the general public until October 22, 2020 to provide its reply comments to PREPA's responses to the outstanding First IR requests.

The Energy Bureau **ORDERS** PREPA to file its response to the Second IR on or before October 19, 2020, at 12:00 pm and **GRANTS** the general public until October 26, 2020 to file its reply comments to PREPA's responses to the Second IR.

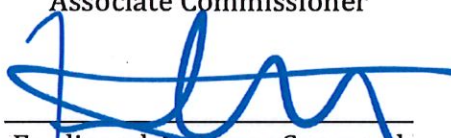
The Energy Bureau **REMINDS** PREPA and its legal representation that any time extension requests should be filed **BEFORE** the expiration of the original term. The Energy Bureau **WARNS** PREPA that failure to comply with this requirement, and with Act 57-2014, of Act 17-2019, of the regulations and of the Energy Bureau's Orders, is sufficient cause for imposing fines of up to twenty-five thousand dollars (\$25,000.00) per violation per day and/or any other administrative sanctions the Energy Bureau seems fit.

Be it notified and published.


Edison Avilés Deliz
Chairman


Ángel R. Rivera de la Cruz
Associate Commissioner


Lillian Mateo Santos
Associate Commissioner



Ferdinand A. Ramos Soegaard
Associate Commissioner


Sylvia B. Ugarte Araujo
Associate Commissioner

CERTIFICATION

I hereby certify that the majority of the members of the Puerto Rico Energy Bureau has so agreed on October 9, 2020. I also certify that on October 9, 2020 a copy of this Order was notified by electronic mail to the following: astrid.rodriguez@prepa.com, jorge.ruiz@prepa.com, n-vazquez@aeep.com and c-aquino@prepa.com. I also certify that today, October 9, 2020, I have proceeded with the filing of the Order issued by the Puerto Rico Energy Bureau.

For the record, I sign this in San Juan, Puerto Rico, today October 9, 2020.


Wanda I. Cordero Morales
Clerk





ATTACHMENT A

Second Set of Information Requests

1. Supplement your responses to the First Set of IR to provide the following clarification:
 - a. IR 14 – Has PREPA analyzed metering costs by customer class in the last decade?
2. Follow-up to IR 1: It appears that the October 2nd response includes data for FY 2018-19, but not FY 2019-20. Is the relevant data available for FY 2019-20?
3. Follow-up to IR 6: For each substation, please provide available peak load data (MW, date, and time).
4. Follow up to IR 11: Is there any load data describing usage of individual transmission lines or segments of transmission lines? If so, please describe said data.
5. Follow up to IR 15: PREPA provides a report on metering types, but did not include an explanation of the relevant codes in the data.
 - a. Please explain the codes for “SP_TYPE_CD” and “MTR_TYPE_CD.”
 - b. Please confirm whether “CountOfSPID” refers to a number of meters.
 - c. Please provide any available data on the recent cost of meters of each meter type or meter code.
6. Follow ups to IR 18: PREPA provided a spreadsheet with over 800,000 data points in response to this request. Each data point is identified by a number in a category labeled FID, with the following explanation: “FID correspond[s] to the transformer or primary meter where the electrical account is connected according to G/Electric.”
 - a. Please describe whether there is a means to determine whether an individual FID represents a primary meter or a transformer.
 - b. Does this data include transmission and sub-transmission level customers?

Compared to other jurisdiction, this is a higher than expected number of primary meters and transformers per customer, which would indicate that relatively few transformers are shared, and that any shared transformers are not typically connected to more than a few customers. Is this consistent with PREPA's understanding of its distribution system and transformer layout?