

**GOBIERNO DE PUERTO RICO
JUNTA REGLAMENTADORA DEL SERVICIO PÚBLICO
NEGOCIADO DE ENERGÍA DE PUERTO RICO**

NEPR Received: Jan 22, 2021 6:58 PM

IN RE: TARIFA PERMANENTE DE LA
AUTORIDAD DE ENERGÍA ELÉCTRICA
DE PUERTO RICO

CASO NÚM.:
NEPR-MI-2020-0001

ASUNTO: Informe de Reclamaciones

**INFORME DE RECLAMACIONES Y SOLICITUD DE
DETERMINACIÓN DE CONFIDENCIALIDAD**

AL HONORABLE NEGOCIADO DE ENERGÍA:

COMPARECE la Autoridad de Energía Eléctrica de Puerto Rico (la “Autoridad”), a través de su representación legal, y respetuosamente presenta el siguiente informe en cumplimiento con las órdenes dictadas el 28 de julio y 24 de septiembre de 2020 (colectivamente referidas como la “Orden”):

I. INFORME DE RECLAMACIONES

A. Aseguradoras

La Autoridad ha presentado a sus aseguradoras evidencia de, entre otros, costos incurridos asociados con daños a la propiedad y pérdidas por gastos adicionales incurridos debido a los terremotos de 2020. Para el período de enero a julio de 2020, estos gastos se desglosan como sigue: (1) \$ 37,376,830 por daños a la propiedad; y (2) \$ 76,109,887 para gastos incrementales de combustible asociados con la generación de reemplazo (incluido el uso de unidades de respuesta rápida, que califica como pérdidas de *extra expense* según las pólizas de seguro), neto del período de espera de 30 días para reclamos de gastos adicionales bajo la política. La preparación, presentación y ajuste de la reclamación del seguro está en curso y las cifras aquí presentadas están sujetas a actualización y revisión.

Las aseguradoras ya acordaron que \$ 75,000,000 de estas pérdidas son indiscutibles, y por ello han pagado a la AEE un total de \$ 50,000,000, neto del deducible por terremoto de \$ 25,000,000 en la póliza, luego de que la Autoridad haya presentado pruebas de pérdida que documenten \$ 50,000,000 en pérdidas cubiertas en exceso del deducible de la póliza. Cuando las aseguradoras hicieron sus pagos, no asignaron los pagos entre las pérdidas por daños a la propiedad de la Autoridad y las pérdidas por gastos adicionales, aunque la Autoridad actualmente entiende que el ajustador de pérdidas de las aseguradoras ha determinado que aproximadamente \$ 35,000,000 en pérdidas por daños a la propiedad son indiscutibles y aproximadamente \$ 40,000,000 en gastos adicionales también son indiscutibles. Restando el deducible por terremoto de \$ 25,000,000 de la pérdida indiscutible por daños a la propiedad de \$ 35,000,000 arroja \$ 10,000,000, y cuando esa suma se suma a la cantidad indiscutible de \$ 40,000,000 para gastos adicionales, totaliza \$ 50,000,000, que es la cantidad que la Autoridad ha recibido de sus aseguradoras hasta la fecha. Sin embargo, las aseguradoras no asignaron formalmente estos montos cuando hicieron sus pagos, y la Autoridad está autorizada a usar los fondos de conformidad con los términos y condiciones de la Orden del Tribunal de Título III de junio de 2020 que rige los pagos del seguro de pérdidas por terremoto. Se prevé que se llevarán a cabo negociaciones con las aseguradoras sobre pagos adicionales.

La Autoridad espera presentar a las aseguradoras en las próximas semanas una reclamación actualizada por *extra expenses* del costo incremental incurrido en la generación hasta el 30 de noviembre de 2020.

De igual forma la Autoridad continúa trabajando con las aseguradoras para adelantar el proceso de ajuste de la siguiente manera:

1. Manteniendo comunicación regular con los ajustadores de las aseguradoras, consultores y contables.
2. Proveyendo información, documentos y análisis a tiempo.
3. Coordinando inspecciones de y visitas a los activos.

Además, y muy importante, la Autoridad continúa y continuará las negociaciones para pagos adicionales.

Las cantidades recibidas por las aseguradoras al día de hoy se desglosan a continuación:

Fecha	Método de Pago	Fecha de Pago	Pagador / Emisor	Cantidad
6/17/2020	Wire Transfer	June 2020	Willis Towers Watson	\$ 8,000,000.00
6/17/2020	Check	June 2020	Multinational Insurance Company	2,625,000.00
6/17/2020	Check	June 2020	MAPFRE	12,500,000.00
6/23/2020	Wire Transfer	June 2020	Willis Towers Watson	1,250,000.00
7/17/2020	Check	July 2020	Multinational Insurance Company	625,000.00
10/30/2020	Wire Transfer	October 2020		3,562,500.00
11/4/2020	Wire Transfer	November 2020		1,875,000.00
11/10/2020	Check	November 2020	MAPFRE	12,500,000.00
11/10/2020	Wire Transfer	November 2020		750,000.00
11/25/2020	Check	November 2020	Multinational Insurance Company	6,312,500.00
				\$ 50,000,000.00

En cumplimiento con la Orden, la Autoridad adjunta un reporte con detalles adicionales de comunicaciones entre la Autoridad, los ajustadores y las aseguradoras y, además, una compilación de las comunicaciones y documentos relacionados. Exhibit A.

B. FEMA

A la fecha de la radicación de esta moción, la Autoridad ha recibido de parte de FEMA, vía COR3, un total de \$187,933,252.50. De dicho total se estima que la porción atribuida a costos

de combustibles es un total de \$139,743,185.30. El desembolso tiene una doble deducción de seguro que a juicio de la Autoridad es erróneo.

En diciembre de 2020 se envió comunicación escrita a la Oficina Central de Recuperación, Reconstrucción y Resiliencia (COR3, por sus siglas en inglés) para consideración de la doble deducción por concepto del seguro. La Autoridad continúa en seguimiento vía correo electrónico y comunicaciones informales para obtener resultados en su beneficio. Hoy COR3 envió una comunicación a la Autoridad informando que reconocían que la doble deducción era un error, pero no se ha coordinado cual será la cantidad que se liberará. Se continuará trabajando con este asunto.

El desglose de los costos asociados a la operación de las unidades de respuesta rápida actualizados correspondientes al periodo de enero a diciembre de 2020. Exhibit B.

II. SOLICITUD DE CONFIDENCIALIDAD

El Exhibit A adjunto a esta moción incluye varias comunicaciones entre la Autoridad, las compañías de seguros y los ajustadores de las compañías de seguros, relacionadas con los reclamos de seguros realizados por los daños a la Unidad 5 de la Planta Costa Sur y el arrendamiento de generación de emergencia. De conformidad con el Reglamento 8543 del Negociado de Energía de la Junta Reglamentadora del Servicio Público (el “Negociado de Energía”)¹, la Autoridad afirma que las comunicaciones con las aseguradoras y los ajustadores son confidenciales y, por lo tanto, han sido presentadas selladas y así deben permanecer.

Las comunicaciones entre la Autoridad y sus aseguradoras y ajustadores sobre el reclamo del pago por concepto de la cubierta de seguros de la Autoridad por pérdidas relacionadas con el

¹ Negociado de Energía, *Reglamento de Procedimientos Adjudicativos, Avisos de Incumplimiento, Revisión de Tarifas e Investigaciones*, Núm. 8543 (18 de diciembre del 2014) (el “Reglamento 8543”), Sec. 1.15.

terremoto en la Planta Costa Sur contienen información confidencial sobre los esfuerzos de la Autoridad para negociar y obtener pagos por adelantado de sus aseguradoras mientras las aseguradoras continúan ajustando la pérdida de la Autoridad bajo las pólizas. Estas comunicaciones también contienen interpretaciones sobre el alcance de la cobertura potencial bajo las pólizas de seguros de la Autoridad, solicitudes de información de las aseguradoras sobre la Planta Costa Sur y otras instalaciones de generación en Puerto Rico que puedan ser relevantes para sus determinaciones de cobertura de seguros, y comentarios y sugerencias, sobre las formas en que la Autoridad podría tratar de mitigar sus pérdidas aseguradas bajo las pólizas de seguro de la Autoridad. Las negociaciones de ajuste de reclamos son un proceso iterativo, y las declaraciones de la Autoridad y sus aseguradoras en comunicaciones relacionadas con reclamos por su naturaleza no son definitivas. Hacer público este tipo de información en este momento interferiría con la discusión de buena fe y las negociaciones entre la Autoridad y las aseguradoras, resultará en un deterioro del libre intercambio de ideas necesario para un proceso de negociación de reclamos oportuno y productivo y comprometerá la capacidad de la Autoridad para asegurar anticipos de sus aseguradoras que son necesarios para financiar reparaciones y mitigar pérdidas adicionales. Una vez el proceso de reclamación de a las aseguradoras concluya se puede considerar publicar las mismas, por el momento sería perjudicial para la Autoridad y, en consecuencia, para los consumidores.

III. CONCLUSIÓN

POR TODO LO CUAL, se solicita respetuosamente que el Negociado de Energía anote el cumplimiento de la Autoridad con la Orden, resuelva que los documentos incluidos en el Exhibit A son confidenciales y ordene que se mantengan sellados.

RESPECTUOSAMENTE SOMETIDO.

En San Juan, Puerto Rico a 22 de enero de 2021.

/s Katuska Bolaños Lugo
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Exhibit A

Reporte Confidencial Sobre Gestiones con Aseguradoras y Comunicaciones

[Estos documentos han sido presentados sellados.]

Exhibit B

Costos de Operación de las Unidades de Respuesta Rápida

PREPA - Peaking Generator Analysis for Earthquakes
 For the period - January 2020 to December 2020

Plant	Description	January	February	March	April	May	June	July	August	September	October	November	December
		1/1 - 1/31	2/1 - 2/29	3/1 - 3/31	4/1 - 4/30	5/1 - 5/31	6/1 - 6/30	7/1 - 7/31	8/1 - 8/31	9/1 - 9/30	10/1 - 10/31	11/1 - 11/30	12/1 - 12/31
Aguirre	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	21,348,823	26,999,051	18,514,408	19,344,681	14,531,076	14,989,949	18,334,185	16,556,865	10,230,439	15,916,144	9,820,679	8,328,859
	Variable and Fixed O&M Costs	4,942,896	6,661,903	5,847,063	6,924,269	7,183,800	6,715,873	6,853,948	6,171,985	4,666,167	6,048,366	4,609,120	4,324,864
	Subtotal	\$ 26,291,719	\$ 33,660,954	\$ 24,361,471	\$ 26,268,949	\$ 21,714,876	\$ 21,705,822	\$ 25,188,133	\$ 22,728,850	\$ 14,896,606	\$ 21,964,510	\$ 14,429,799	\$ 12,653,724
Cambalache	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	9,265,852	8,303,337	2,993,363	2,876,842	4,391,252	1,838,459	3,224,628	3,091,888	2,098,700	2,295,778	643,291	1,605,536
	Variable and Fixed O&M Costs	391,086	413,167	267,627	279,313	364,540	258,465	317,961	305,203	262,551	271,371	227,653	228,592
	Subtotal	\$ 9,656,937	\$ 8,716,504	\$ 3,260,989	\$ 3,156,155	\$ 4,755,792	\$ 2,096,924	\$ 3,542,589	\$ 3,397,091	\$ 2,361,251	\$ 2,567,149	\$ 870,945	\$ 1,834,128
Mayaguez	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	3,548,543	3,873,558	2,078,296	2,501,147	2,958,331	3,244,355	4,240,479	3,795,098	2,063,490	2,337,797	604,452	1,372,298
	Variable and Fixed O&M Costs	394,547	474,678	381,603	442,266	543,100	624,085	689,434	651,785	468,006	503,798	267,207	351,689
	Subtotal	\$ 3,943,090	\$ 4,348,235	\$ 2,459,900	\$ 2,943,412	\$ 3,501,432	\$ 3,868,440	\$ 4,929,914	\$ 4,446,883	\$ 2,531,496	\$ 2,841,596	\$ 871,660	\$ 1,723,986
Daguao	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	2,062,683	1,352,815	310,681	892,165	978,944	475,052	773,467	650,336	697,527	640,727	431,056	296,144
	Variable and Fixed O&M Costs	238,106	202,560	118,290	166,211	175,763	134,870	190,908	172,613	180,832	177,358	144,664	127,661
	Subtotal	\$ 2,300,789	\$ 1,555,375	\$ 428,971	\$ 1,058,376	\$ 1,154,707	\$ 609,922	\$ 964,376	\$ 822,949	\$ 878,359	\$ 818,085	\$ 575,720	\$ 423,805
Vega Baja	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	6,281	598,449	254,138	369,058	144,295	81,386	166,250	106,424	291,060	477,032	160,905	173,799
	Variable and Fixed O&M Costs	75,153	137,535	116,311	129,014	123,400	109,163	112,979	106,437	137,899	153,872	115,423	115,423
	Subtotal	\$ 81,433	\$ 735,984	\$ 370,450	\$ 498,072	\$ 267,694	\$ 190,549	\$ 279,229	\$ 212,861	\$ 428,959	\$ 630,904	\$ 276,328	\$ 289,222
Yabucoa	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	1,186,242	613,218	210,793	396,158	360,424	304,428	295,728	181,183	381,083	378,322	93,673	305,573
	Variable and Fixed O&M Costs	170,765	144,846	111,984	130,871	129,741	126,732	126,631	116,392	132,648	143,614	104,094	128,388
	Subtotal	\$ 1,357,007	\$ 758,064	\$ 322,776	\$ 527,030	\$ 490,164	\$ 431,160	\$ 422,359	\$ 297,575	\$ 513,731	\$ 521,936	\$ 197,767	\$ 433,960
Palo Seco	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	10,425,840	10,034,776	9,838,835	8,828,660	7,788,148	7,408,959	9,076,020	5,192,992	1,419,381	2,381,514	1,097,884	471,000
	Variable and Fixed O&M Costs	4,136,587	4,891,279	6,201,735	4,826,395	5,562,713	5,693,637	5,561,016	3,585,931	1,919,778	2,300,859	1,784,134	1,553,861
	Subtotal	\$ 14,562,427	\$ 14,926,055	\$ 16,040,570	\$ 13,655,055	\$ 13,350,860	\$ 13,102,596	\$ 14,637,037	\$ 8,778,923	\$ 3,339,159	\$ 4,682,373	\$ 2,882,018	\$ 2,024,861
Jobos	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	1,118,285	763,956	286,520	394,900	717,960	390,247	418,235	365,258	663,663	991,536	118,437	221,315
	Variable and Fixed O&M Costs	170,423	167,867	120,956	139,514	189,515	148,844	147,762	141,958	179,782	224,087	108,557	116,089
	Subtotal	\$ 1,288,709	\$ 931,823	\$ 407,476	\$ 534,415	\$ 907,475	\$ 539,091	\$ 565,997	\$ 507,215	\$ 843,445	\$ 1,215,623	\$ 226,994	\$ 337,405
Total Period Costs	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	48,962,550	52,539,158	34,487,033	35,603,610	31,870,430	28,732,836	36,528,993	29,940,044	17,845,343	25,418,850	12,970,377	12,774,525
	Variable and Fixed O&M Costs	10,519,562	13,093,835	13,165,570	13,037,853	14,272,571	13,811,669	14,000,640	11,252,303	7,947,662	9,823,327	7,360,852	6,946,566
	Total	\$ 59,482,111	\$ 65,632,994	\$ 47,652,603	\$ 48,641,463	\$ 46,143,001	\$ 42,544,505	\$ 50,529,633	\$ 41,192,347	\$ 25,793,005	\$ 35,242,177	\$ 20,331,230	\$ 19,721,091

Notes:
 Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

	1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
	Aguirre											
Description	January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation												
Monthly Depreciation	[a] \$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795
Days in Period	25	29	31	30	31	30	31	31	30	31	30	31
Days in Month	31	29	31	30	31	30	31	31	30	31	30	31
Period Depreciation	\$ 1,053,061	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795
Fuel												
Barrels of Fuel (Bbl)	[b] 277,060	319,709	264,947	327,624	322,198	288,225	307,153	270,668	170,755	275,755	166,813	131,810
Days in Period	25	29	31	30	31	30	31	31	30	31	30	31
Days in Month	31	29	31	30	31	30	31	31	30	31	30	31
Fuel Price (\$/Bbl)	[c] \$ 95.55	\$ 84.45	\$ 69.88	\$ 59.05	\$ 45.10	\$ 52.01	\$ 59.69	\$ 61.17	\$ 59.91	\$ 57.72	\$ 58.87	\$ 63.19
Period Fuel Consumption	\$ 21,348,823	\$ 26,999,051	\$ 18,514,408	\$ 19,344,681	\$ 14,531,076	\$ 14,989,949	\$ 18,334,185	\$ 16,556,865	\$ 10,230,439	\$ 15,916,144	\$ 9,820,679	\$ 8,328,859
O&M												
Generation (MWh)	[b] 110,592	126,364	102,239	134,132	141,816	127,962	132,050	111,859	67,276	108,199	65,587	57,171
Days in Period	25	29	31	30	31	30	31	31	30	31	30	31
Days in Month	31	29	31	30	31	30	31	31	30	31	30	31
Variable O&M (\$/MWh)	[d] \$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78
Period Variable O&M Costs	\$ 3,012,348	\$ 4,268,024	\$ 3,453,184	\$ 4,530,389	\$ 4,789,921	\$ 4,321,994	\$ 4,460,068	\$ 3,778,105	\$ 2,272,287	\$ 3,654,486	\$ 2,215,240	\$ 1,930,985
Capacity (MW)	[e] 400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
Days in Period	25	29	31	30	31	30	31	31	30	31	30	31
Days in Month	31	29	31	30	31	30	31	31	30	31	30	31
Fixed O&M (\$/kW-Month)	[d] \$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98
Period Fixed O&M Costs	\$ 1,930,548	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879
Summary												
Total Period Costs												
Depreciation Expense	\$ 1,053,061	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795
Fuel Costs	21,348,823	26,999,051	18,514,408	19,344,681	14,531,076	14,989,949	18,334,185	16,556,865	10,230,439	15,916,144	9,820,679	8,328,859
Variable O&M Costs	3,012,348	4,268,024	3,453,184	4,530,389	4,789,921	4,321,994	4,460,068	3,778,105	2,272,287	3,654,486	2,215,240	1,930,985
Fixed O&M Costs	1,930,548	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879
Total Period Costs	\$ 27,344,780	\$ 34,966,749	\$ 25,667,266	\$ 27,574,745	\$ 23,020,672	\$ 23,011,618	\$ 26,493,928	\$ 24,034,645	\$ 16,202,401	\$ 23,270,305	\$ 15,735,594	\$ 13,959,519
Amounts Requested for Reimbursement												
Depreciation Expense	[f] \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs	21,348,823	26,999,051	18,514,408	19,344,681	14,531,076	14,989,949	18,334,185	16,556,865	10,230,439	15,916,144	9,820,679	8,328,859
Variable O&M Costs	3,012,348	4,268,024	3,453,184	4,530,389	4,789,921	4,321,994	4,460,068	3,778,105	2,272,287	3,654,486	2,215,240	1,930,985
Fixed O&M Costs	1,930,548	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879
Total Period Costs Requested	\$ 26,291,719	\$ 33,660,954	\$ 24,361,471	\$ 26,268,949	\$ 21,714,876	\$ 21,705,822	\$ 25,188,133	\$ 22,728,850	\$ 14,896,606	\$ 21,964,510	\$ 14,429,799	\$ 12,653,724

Notes:

- [a] Per PREPA's books and records
- [b] Per PREPA's Fuel Oil Consumption Report Monthly Report
- [c] Per PREPA's Fuel Oil Consumption Report Monthly Report; fuel prices include: shipping, handling, taxes and additives
- [d] Per 2019 IRP
- [e] Per daily generation report from the Energy Control Center
- [f] Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
Cambalache													
Description		January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation													
Monthly Depreciation	[a]	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Period Depreciation		\$ 447,157	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475
Fuel													
Barrels of Fuel (Bbl)	[b]	118,387	94,042	37,770	39,800	71,942	33,131	56,011	51,744	35,849	39,310	24,587	24,246
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Fuel Price (\$/Bbl)	[c]	\$ 97.05	\$ 88.29	\$ 79.25	\$ 72.28	\$ 61.04	\$ 55.49	\$ 57.57	\$ 59.75	\$ 58.54	\$ 58.40	\$ 26.16	\$ 66.22
Period Fuel Consumption		\$ 9,265,852	\$ 8,303,337	\$ 2,993,363	\$ 2,876,842	\$ 4,391,252	\$ 1,838,459	\$ 3,224,628	\$ 3,091,888	\$ 2,098,700	\$ 2,295,778	\$ 643,291	\$ 1,605,536
O&M													
Generation (MWh)	[b]	57,387	44,390	18,037	20,153	35,585	16,378	27,151	24,841	17,118	18,715	10,799	10,969
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Variable O&M (\$/MWh)	[d]	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52
Period Variable O&M Costs		\$ 255,591	\$ 245,154	\$ 99,613	\$ 111,299	\$ 196,526	\$ 90,451	\$ 149,948	\$ 137,190	\$ 94,538	\$ 103,358	\$ 59,640	\$ 60,579
Capacity (MW)	[e]	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Fixed O&M (\$/kW-Month)	[d]	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04
Period Fixed O&M Costs		\$ 135,495	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013
Summary													
Total Period Costs													
Depreciation Expense		\$ 447,157	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475
Fuel Costs		9,265,852	8,303,337	2,993,363	2,876,842	4,391,252	1,838,459	3,224,628	3,091,888	2,098,700	2,295,778	643,291	1,605,536
Variable O&M Costs		255,591	245,154	99,613	111,299	196,526	90,451	149,948	137,190	94,538	103,358	59,640	60,579
Fixed O&M Costs		135,495	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013
Total Period Costs		\$ 10,104,095	\$ 9,270,979	\$ 3,815,464	\$ 3,710,630	\$ 5,310,267	\$ 2,651,399	\$ 4,097,064	\$ 3,951,566	\$ 2,915,726	\$ 3,121,624	\$ 1,425,420	\$ 2,388,603
Amounts Requested for Reimbursement													
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		9,265,852	8,303,337	2,993,363	2,876,842	4,391,252	1,838,459	3,224,628	3,091,888	2,098,700	2,295,778	643,291	1,605,536
Variable O&M Costs		255,591	245,154	99,613	111,299	196,526	90,451	149,948	137,190	94,538	103,358	59,640	60,579
Fixed O&M Costs		135,495	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013
Total Period Costs Requested		\$ 9,656,937	\$ 8,716,504	\$ 3,260,989	\$ 3,156,155	\$ 4,755,792	\$ 2,096,924	\$ 3,542,589	\$ 3,397,091	\$ 2,361,251	\$ 2,567,149	\$ 870,945	\$ 1,834,128

Notes:

- [a] Per PREPA's books and records
- [b] Per PREPA's Fuel Oil Consumption Report Monthly Report
- [c] Per PREPA's Fuel Oil Consumption Report Monthly Report; fuel prices include: shipping, handling, taxes and additives
- [d] Per 2019 IRP
- [e] Per daily generation report from the Energy Control Center
- [f] Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
		Mayaguez											
Description		January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation													
Monthly Depreciation	[a]	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Period Depreciation		\$ 447,649	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085
Fuel													
Barrels of Fuel (Bbl)	[b]	43,937	41,390	27,102	35,657	48,566	56,680	70,704	62,088	37,110	42,007	10,089	22,884
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Fuel Price (\$/Bbl)	[c]	\$ 100.15	\$ 93.59	\$ 76.68	\$ 70.14	\$ 60.91	\$ 57.24	\$ 59.98	\$ 61.12	\$ 55.61	\$ 55.65	\$ 59.91	\$ 59.97
Period Fuel Consumption		\$ 3,548,543	\$ 3,873,558	\$ 2,078,296	\$ 2,501,147	\$ 2,958,331	\$ 3,244,355	\$ 4,240,479	\$ 3,795,098	\$ 2,063,490	\$ 2,337,797	\$ 604,452	\$ 1,372,298
O&M													
Generation (MWh)	[b]	22,976	21,839	14,571	19,308	27,182	33,506	38,609	35,669	21,318	24,113	5,638	12,235
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Variable O&M (\$/MWh)	[d]	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81
Period Variable O&M Costs		\$ 237,283	\$ 279,671	\$ 186,596	\$ 247,259	\$ 348,093	\$ 429,078	\$ 494,427	\$ 456,778	\$ 272,999	\$ 308,791	\$ 72,200	\$ 156,682
Capacity (MW)	[e]	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Fixed O&M (\$/kW-Month)	[d]	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77
Period Fixed O&M Costs		\$ 157,264	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007
Summary													
Total Period Costs													
Depreciation Expense		\$ 447,649	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085
Fuel Costs		3,548,543	3,873,558	2,078,296	2,501,147	2,958,331	3,244,355	4,240,479	3,795,098	2,063,490	2,337,797	604,452	1,372,298
Variable O&M Costs		237,283	279,671	186,596	247,259	348,093	429,078	494,427	456,778	272,999	308,791	72,200	156,682
Fixed O&M Costs		157,264	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007
Total Period Costs		\$ 4,390,740	\$ 4,903,320	\$ 3,014,985	\$ 3,498,497	\$ 4,056,517	\$ 4,423,526	\$ 5,484,999	\$ 5,001,968	\$ 3,086,581	\$ 3,396,681	\$ 1,426,745	\$ 2,279,072
Amounts Requested for Reimbursement													
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		3,548,543	3,873,558	2,078,296	2,501,147	2,958,331	3,244,355	4,240,479	3,795,098	2,063,490	2,337,797	604,452	1,372,298
Variable O&M Costs		237,283	279,671	186,596	247,259	348,093	429,078	494,427	456,778	272,999	308,791	72,200	156,682
Fixed O&M Costs		157,264	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007
Total Period Costs Requested		\$ 3,943,090	\$ 4,348,235	\$ 2,459,900	\$ 2,943,412	\$ 3,501,432	\$ 3,868,440	\$ 4,929,914	\$ 4,446,883	\$ 2,531,496	\$ 2,841,596	\$ 871,660	\$ 1,723,986

Notes:

- [a] Per PREPA's books and records
- [b] Per PREPA's Fuel Oil Consumption Report Monthly Report
- [c] Per PREPA's Fuel Oil Consumption Report Monthly Report; fuel prices include: shipping, handling, taxes and additives
- [d] Per 2019 IRP
- [e] Per daily generation report from the Energy Control Center
- [f] Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
		Daguao											
Description		January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation													
Monthly Depreciation	[a]	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Period Depreciation		\$ 36,174	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855
Fuel													
Barrels of Fuel (Bbl)	[b]	27,745	14,764	3,428	9,861	11,076	5,375	13,214	10,699	11,910	10,951	6,896	4,620
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Fuel Price (\$/Bbl)	[c]	\$ 92.19	\$ 91.63	\$ 90.64	\$ 90.47	\$ 88.39	\$ 88.39	\$ 58.53	\$ 60.78	\$ 58.57	\$ 58.51	\$ 62.51	\$ 64.10
Period Fuel Consumption		\$ 2,062,683	\$ 1,352,815	\$ 310,681	\$ 892,165	\$ 978,944	\$ 475,052	\$ 773,467	\$ 650,336	\$ 697,527	\$ 640,727	\$ 431,056	\$ 296,144
O&M													
Generation (MWh)	[b]	10,020	5,430	1,257	3,630	4,103	2,078	4,853	3,947	4,354	4,182	2,563	1,721
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Variable O&M (\$/MWh)	[d]	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19
Period Variable O&M Costs		\$ 163,181	\$ 109,654	\$ 25,384	\$ 73,305	\$ 82,856	\$ 41,963	\$ 98,002	\$ 79,706	\$ 87,925	\$ 84,452	\$ 51,757	\$ 34,754
Capacity (MW)	[e]	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Fixed O&M (\$/kW-Month)	[d]	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21
Period Fixed O&M Costs		\$ 74,925	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906
Summary													
Total Period Costs													
Depreciation Expense		\$ 36,174	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855
Fuel Costs		2,062,683	1,352,815	310,681	892,165	978,944	475,052	773,467	650,336	697,527	640,727	431,056	296,144
Variable O&M Costs		163,181	109,654	25,384	73,305	82,856	41,963	98,002	79,706	87,925	84,452	51,757	34,754
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs		\$ 2,336,963	\$ 1,600,231	\$ 473,827	\$ 1,103,232	\$ 1,199,563	\$ 654,778	\$ 1,009,231	\$ 867,804	\$ 923,214	\$ 862,941	\$ 620,576	\$ 468,660
Amounts Requested for Reimbursement													
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		2,062,683	1,352,815	310,681	892,165	978,944	475,052	773,467	650,336	697,527	640,727	431,056	296,144
Variable O&M Costs		163,181	109,654	25,384	73,305	82,856	41,963	98,002	79,706	87,925	84,452	51,757	34,754
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs Requested		\$ 2,300,789	\$ 1,555,375	\$ 428,971	\$ 1,058,376	\$ 1,154,707	\$ 609,922	\$ 964,376	\$ 822,949	\$ 878,359	\$ 818,085	\$ 575,720	\$ 423,805

Notes:

- [a] Per PREPA's books and records
- [b] Per PREPA's Fuel Oil Consumption Report Monthly Report
- [c] Per PREPA's Fuel Oil Consumption Report Monthly Report; fuel prices include: shipping, handling, taxes and additives
- [d] Per 2019 IRP
- [e] Per daily generation report from the Energy Control Center
- [f] Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
Vega Baja													
Description		January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation													
Monthly Depreciation	[a]	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Period Depreciation		\$ 35,409	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907
Fuel													
Barrels of Fuel (Bbl)	[b]	81	6,425	3,240	4,858	4,479	2,526	2,928	1,833	5,052	8,204	2,664	2,722
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Fuel Price (\$/Bbl)	[c]	\$ 95.76	\$ 93.15	\$ 78.43	\$ 75.97	\$ 32.22	\$ 32.22	\$ 56.78	\$ 58.05	\$ 57.62	\$ 58.15	\$ 60.40	\$ 63.84
Period Fuel Consumption		\$ 6,281	\$ 598,449	\$ 254,138	\$ 369,058	\$ 144,295	\$ 81,386	\$ 166,250	\$ 106,424	\$ 291,060	\$ 477,032	\$ 160,905	\$ 173,799
O&M													
Generation (MWh)	[b]	14	2,210	1,159	1,788	1,510	805	994	670	2,228	3,019	1,115	1,115
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Variable O&M (\$/MWh)	[d]	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19
Period Variable O&M Costs		\$ 228	\$ 44,629	\$ 23,405	\$ 36,107	\$ 30,493	\$ 16,256	\$ 20,073	\$ 13,530	\$ 44,992	\$ 60,966	\$ 22,516	\$ 22,516
Capacity (MW)	[e]	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Fixed O&M (\$/kW-Month)	[d]	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21
Period Fixed O&M Costs		\$ 74,925	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906
Summary													
Total Period Costs													
Depreciation Expense		\$ 35,409	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907
Fuel Costs		6,281	598,449	254,138	369,058	144,295	81,386	166,250	106,424	291,060	477,032	160,905	173,799
Variable O&M Costs		228	44,629	23,405	36,107	30,493	16,256	20,073	13,530	44,992	60,966	22,516	22,516
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs		\$ 116,842	\$ 779,892	\$ 414,357	\$ 541,979	\$ 311,602	\$ 234,456	\$ 323,137	\$ 256,768	\$ 472,866	\$ 674,812	\$ 320,236	\$ 333,129
Amounts Requested for Reimbursement													
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		6,281	598,449	254,138	369,058	144,295	81,386	166,250	106,424	291,060	477,032	160,905	173,799
Variable O&M Costs		228	44,629	23,405	36,107	30,493	16,256	20,073	13,530	44,992	60,966	22,516	22,516
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs Requested		\$ 81,433	\$ 735,984	\$ 370,450	\$ 498,072	\$ 267,694	\$ 190,549	\$ 279,229	\$ 212,861	\$ 428,959	\$ 630,904	\$ 276,328	\$ 289,222

Notes:

- [a] Per PREPA's books and records
- [b] Per PREPA's Fuel Oil Consumption Report Monthly Report
- [c] Per PREPA's Fuel Oil Consumption Report Monthly Report; fuel prices include: shipping, handling, taxes and additives
- [d] Per 2019 IRP
- [e] Per daily generation report from the Energy Control Center
- [f] Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
		Yabucoa											
Description		January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation													
Monthly Depreciation	[a]	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Period Depreciation		\$ 22,647	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082
Fuel													
Barrels of Fuel (Bbl)	[b]	14,964	6,594	2,342	4,647	4,494	4,223	4,635	2,858	6,181	6,236	1,537	4,789
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Fuel Price (\$/Bbl)	[c]	\$ 98.30	\$ 93.00	\$ 90.00	\$ 85.25	\$ 80.20	\$ 72.08	\$ 63.81	\$ 63.40	\$ 61.65	\$ 60.67	\$ 60.96	\$ 63.80
Period Fuel Consumption		\$ 1,186,242	\$ 613,218	\$ 210,793	\$ 396,158	\$ 360,424	\$ 304,428	\$ 295,728	\$ 181,183	\$ 381,083	\$ 378,322	\$ 93,673	\$ 305,573
O&M													
Generation (MWh)	[b]	5,885	2,572	945	1,880	1,824	1,675	1,670	1,163	1,968	2,511	554	1,757
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Variable O&M (\$/MWh)	[d]	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19
Period Variable O&M Costs		\$ 95,841	\$ 51,939	\$ 19,077	\$ 37,965	\$ 36,834	\$ 33,825	\$ 33,724	\$ 23,486	\$ 39,742	\$ 50,707	\$ 11,188	\$ 35,481
Capacity (MW)	[e]	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Fixed O&M (\$/kW-Month)	[d]	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21
Period Fixed O&M Costs		\$ 74,925	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906
Summary													
Total Period Costs													
Depreciation Expense		\$ 22,647	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082
Fuel Costs		1,186,242	613,218	210,793	396,158	360,424	304,428	295,728	181,183	381,083	378,322	93,673	305,573
Variable O&M Costs		95,841	51,939	19,077	37,965	36,834	33,825	33,724	23,486	39,742	50,707	11,188	35,481
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs		\$ 1,379,654	\$ 786,146	\$ 350,858	\$ 555,112	\$ 518,246	\$ 459,242	\$ 450,441	\$ 325,657	\$ 541,813	\$ 550,018	\$ 225,848	\$ 462,042
Amounts Requested for Reimbursement													
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		1,186,242	613,218	210,793	396,158	360,424	304,428	295,728	181,183	381,083	378,322	93,673	305,573
Variable O&M Costs		95,841	51,939	19,077	37,965	36,834	33,825	33,724	23,486	39,742	50,707	11,188	35,481
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs Requested		\$ 1,357,007	\$ 758,064	\$ 322,776	\$ 527,030	\$ 490,164	\$ 431,160	\$ 422,359	\$ 297,575	\$ 513,731	\$ 521,936	\$ 197,767	\$ 433,960

Notes:

- [a] Per PREPA's books and records
- [b] Per PREPA's Fuel Oil Consumption Report Monthly Report
- [c] Per PREPA's Fuel Oil Consumption Report Monthly Report; fuel prices include: shipping, handling, taxes and additives
- [d] Per 2019 IRP
- [e] Per daily generation report from the Energy Control Center
- [f] Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
Palo Seco													
Description		January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation													
Monthly Depreciation	[a]	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Period Depreciation		\$ 691,836	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877
Fuel													
Barrels of Fuel (Bbl)	[b]	136,963	114,164	167,520	128,641	146,860	147,883	148,070	84,135	23,687	40,338	18,182	7,775
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Fuel Price (\$/Bbl)	[c]	\$ 94.39	\$ 87.90	\$ 58.73	\$ 68.63	\$ 53.03	\$ 50.10	\$ 61.30	\$ 61.72	\$ 59.92	\$ 59.04	\$ 60.38	\$ 60.58
Period Fuel Consumption		\$ 10,425,840	\$ 10,034,776	\$ 9,838,835	\$ 8,828,660	\$ 7,788,148	\$ 7,408,959	\$ 9,076,020	\$ 5,192,992	\$ 1,419,381	\$ 2,381,514	\$ 1,097,884	\$ 471,000
O&M													
Generation (MWh)	[b]	61,993	58,063	79,694	56,992	69,146	71,307	69,118	36,516	9,014	15,304	6,775	2,974
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Variable O&M (\$/MWh)	[d]	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58
Period Variable O&M Costs		\$ 3,028,773	\$ 3,517,590	\$ 4,828,046	\$ 3,452,707	\$ 4,189,024	\$ 4,319,948	\$ 4,187,328	\$ 2,212,242	\$ 546,089	\$ 927,170	\$ 410,445	\$ 180,172
Capacity (MW)	[e]	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Fixed O&M (\$/kW-Month)	[d]	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64
Period Fixed O&M Costs		\$ 1,107,814	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689
Summary													
Total Period Costs													
Depreciation Expense		\$ 691,836	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877
Fuel Costs		10,425,840	10,034,776	9,838,835	8,828,660	7,788,148	7,408,959	9,076,020	5,192,992	1,419,381	2,381,514	1,097,884	471,000
Variable O&M Costs		3,028,773	3,517,590	4,828,046	3,452,707	4,189,024	4,319,948	4,187,328	2,212,242	546,089	927,170	410,445	180,172
Fixed O&M Costs		1,107,814	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689
Total Period Costs		\$ 15,254,263	\$ 15,783,932	\$ 16,898,447	\$ 14,512,932	\$ 14,208,737	\$ 13,960,473	\$ 15,494,914	\$ 9,636,800	\$ 4,197,036	\$ 5,540,250	\$ 3,739,895	\$ 2,882,738
Amounts Requested for Reimbursement													
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		10,425,840	10,034,776	9,838,835	8,828,660	7,788,148	7,408,959	9,076,020	5,192,992	1,419,381	2,381,514	1,097,884	471,000
Variable O&M Costs		3,028,773	3,517,590	4,828,046	3,452,707	4,189,024	4,319,948	4,187,328	2,212,242	546,089	927,170	410,445	180,172
Fixed O&M Costs		1,107,814	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689
Total Period Costs Requested		\$ 14,562,427	\$ 14,926,055	\$ 16,040,570	\$ 13,655,055	\$ 13,350,860	\$ 13,102,596	\$ 14,637,037	\$ 8,778,923	\$ 3,339,159	\$ 4,682,373	\$ 2,882,018	\$ 2,024,861

Notes:

- [a] Per PREPA's books and records
- [b] Per PREPA's Fuel Oil Consumption Report Monthly Report
- [c] Per PREPA's Fuel Oil Consumption Report Monthly Report; fuel prices include: shipping, handling, taxes and additives
- [d] Per 2019 IRP
- [e] Per daily generation report from the Energy Control Center
- [f] Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
		Jobs											
Description		January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation													
Monthly Depreciation	[a]	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Period Depreciation		\$ 8,538	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587
Fuel													
Barrels of Fuel (Bbl)	[b]	15,520	9,810	3,668	5,881	12,630	6,905	7,309	6,141	11,469	16,912	2,004	2,903
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Fuel Price (\$/Bbl)	[c]	\$ 89.35	\$ 77.88	\$ 78.12	\$ 67.14	\$ 56.85	\$ 56.52	\$ 57.22	\$ 59.48	\$ 57.87	\$ 58.63	\$ 59.10	\$ 76.24
Period Fuel Consumption		\$ 1,118,285	\$ 763,956	\$ 286,520	\$ 394,900	\$ 717,960	\$ 390,247	\$ 418,235	\$ 365,258	\$ 663,663	\$ 991,536	\$ 118,437	\$ 221,315
O&M													
Generation (MWh)	[b]	5,864	3,712	1,389	2,308	4,784	2,770	2,716	2,429	4,302	6,496	775	1,148
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Variable O&M (\$/MWh)	[d]	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19
Period Variable O&M Costs		\$ 95,499	\$ 74,961	\$ 28,050	\$ 46,608	\$ 96,609	\$ 55,938	\$ 54,855	\$ 49,051	\$ 86,875	\$ 131,181	\$ 15,650	\$ 23,183
Capacity (MW)	[e]	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
Days in Period		25	29	31	30	31	30	31	31	30	31	30	31
Days in Month		31	29	31	30	31	30	31	31	30	31	30	31
Fixed O&M (\$/kW-Month)	[d]	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21
Period Fixed O&M Costs		\$ 74,925	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906
Summary													
Total Period Costs													
Depreciation Expense		\$ 8,538	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587
Fuel Costs		1,118,285	763,956	286,520	394,900	717,960	390,247	418,235	365,258	663,663	991,536	118,437	221,315
Variable O&M Costs		95,499	74,961	28,050	46,608	96,609	55,938	54,855	49,051	86,875	131,181	15,650	23,183
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs		\$ 1,297,247	\$ 942,410	\$ 418,063	\$ 545,002	\$ 918,062	\$ 549,678	\$ 576,584	\$ 517,803	\$ 854,032	\$ 1,226,210	\$ 237,581	\$ 347,992
Amounts Requested for Reimbursement													
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		1,118,285	763,956	286,520	394,900	717,960	390,247	418,235	365,258	663,663	991,536	118,437	221,315
Variable O&M Costs		95,499	74,961	28,050	46,608	96,609	55,938	54,855	49,051	86,875	131,181	15,650	23,183
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs Requested		\$ 1,288,709	\$ 931,823	\$ 407,476	\$ 534,415	\$ 907,475	\$ 539,091	\$ 565,997	\$ 507,215	\$ 843,445	\$ 1,215,623	\$ 226,994	\$ 337,405

Notes:

- [a] Per PREPA's books and records
- [b] Per PREPA's Fuel Oil Consumption Report Monthly Report
- [c] Per PREPA's Fuel Oil Consumption Report Monthly Report; fuel prices include: shipping, handling, taxes and additives
- [d] Per 2019 IRP
- [e] Per daily generation report from the Energy Control Center
- [f] Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

Plant Name	Fuel Type	Jan-20				Feb-20				Mar-20				Apr-20			
		Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation
	Light Distillate	277,060	\$ 95.55	\$ 26,472,541	110,592,000	313,017.76	\$ 84.57	\$ 26,472,818.03	123,829,000.00	260,409.35	\$ 69.73	\$ 18,159,036.66	100,493,000.00	318,027.06	\$ 58.75	\$ 18,684,368.05	130,685,000.00
	Corco # 2	-	\$ -	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
	Power Block	-	\$ -	\$ -	-	6,691.17	78.65	526,232.59	2,535,100.00	4,537.21	78.32	355,370.87	1,746,000.00	9,596.55	68.81	660,312.54	3,447,000.00
Aguirre	Above	277,060	\$ 95.55	\$ 26,472,541	110,592,000	319,708.93	84.45	\$ 26,999,050.62	126,364,100.00	264,946.56	69.88	\$ 18,514,407.53	102,239,000.00	327,623.61	59.05	\$ 19,344,680.59	134,132,000.00
Cambalache	Light Distillate	118,387	\$ 97.05	\$ 11,489,656	57,387,000	94,041.74	88.29	8,303,336.75	44,390,000.00	37,770.32	79.25	2,993,362.63	18,037,000.00	39,799.82	72.28	2,876,841.91	20,153,000.00
Mayaguez	Special Cycle	43,937	\$ 100.15	\$ 4,400,194	22,976,000	41,390.46	93.59	3,873,557.52	21,839,000.00	27,102.34	76.68	2,078,296.45	14,571,000.00	35,657.26	70.14	2,501,146.54	19,308,000.00
Daguao	Light Distillate	27,745	\$ 92.19	\$ 2,557,727	10,020,000	14,763.50	91.63	1,352,814.78	5,430,000.00	3,427.71	90.64	310,680.65	1,257,000.00	9,861.36	90.47	892,165.14	3,630,000.00
Vega Baja	Light Distillate	81	\$ 95.76	\$ 7,788	14,000	6,424.74	93.15	598,449.03	2,210,000.00	3,240.25	78.43	254,138.47	1,159,000.00	4,858.01	75.97	369,057.97	1,788,000.00
Yabucoa	Light Distillate	14,964	\$ 98.30	\$ 1,470,940	5,885,000	6,593.85	93.00	613,218.03	2,572,000.00	2,342.03	90.00	210,792.66	944,699.00	4,647.00	85.25	396,158.41	1,880,000.00
Palo Seco	Light Distillate	136,963	\$ 94.39	\$ 12,928,042	61,993,000	114,163.57	87.90	10,034,775.84	58,063,000.00	167,519.97	58.73	9,838,835.09	79,694,000.00	128,640.68	68.63	8,828,659.67	56,992,000.00
Jobos	Light Distillate	15,520	\$ 89.35	\$ 1,386,674	5,864,000	9,809.52	77.88	763,955.73	3,712,000.00	3,667.86	78.12	286,519.61	1,389,000.00	5,881.45	67.14	394,900.18	2,308,000.00

Plant Name	Fuel Type	May-20				Jun-20				Jul-20				Aug-20			
		Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation
	Light Distillate	314,032.60	\$ 44.62	\$ 14,010,675.64	138,732,000.00	288,162.60	\$ 52.01	\$ 14,985,992.84	127,962,000.00	307,153.15	\$ 59.69	\$ 18,334,185.32	132,050,000.00	270,667.76	\$ 61.17	\$ 16,556,865.21	111,859,000.00
	Corco # 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Power Block	8,165.43	63.73	520,400.18	3,084,000.00	62.08	63.73	3,956.49	-	-	-	-	-	-	-	-	-
Aguirre	Above	322,198.03	45.10	\$ 14,531,075.82	141,816,000.00	288,224.68	52.01	\$ 14,989,949.33	127,962,000.00	307,153.15	59.69	\$ 18,334,185.32	132,050,000.00	270,667.76	61.17	\$ 16,556,865.21	111,859,000.00
Cambalache	Light Distillate	71,942.43	61.04	4,391,252.07	35,585,000.00	33,130.52	55.49	1,838,459.34	16,378,000.00	56,011.24	57.57	3,224,627.67	27,151,000.00	51,744.20	59.75	3,091,887.62	24,841,000.00
Mayaguez	Special Cycle	48,565.99	60.91	2,958,331.48	27,182,000.00	56,680.43	57.24	3,244,354.91	33,506,000.00	70,704.05	59.98	4,240,479.25	38,609,000.00	62,087.51	61.12	3,795,098.10	35,669,000.00
Daguao	Light Distillate	11,075.63	88.39	978,944.33	4,103,000.00	5,374.67	88.39	475,052.23	2,078,000.00	13,213.79	58.53	773,467.05	4,853,000.00	10,698.99	60.78	650,336.12	3,947,000.00
Vega Baja	Light Distillate	4,479.00	32.22	144,294.69	1,510,000.00	2,526.28	32.22	81,386.20	805,000.00	2,928.05	56.78	166,250.07	994,000.00	1,833.19	58.05	106,424.23	670,000.00
Yabucoa	Light Distillate	4,494.33	80.20	360,423.95	1,824,000.00	4,223.43	72.08	304,428.27	1,675,000.00	4,634.81	63.81	295,728.10	1,670,000.00	2,857.90	63.40	181,182.63	1,163,000.00
Palo Seco	Light Distillate	146,860.23	53.03	7,788,147.79	69,146,000.00	147,883.42	50.10	7,408,959.34	71,307,100.00	148,069.95	61.30	9,076,020.38	69,118,000.00	84,134.73	61.72	5,192,992.10	36,516,310.00
Jobos	Light Distillate	12,629.60	56.85	717,959.63	4,784,000.00	6,904.67	56.52	390,246.59	2,770,000.00	7,309.05	57.22	418,235.37	2,716,400.00	6,140.86	59.48	365,257.50	2,429,000.00

Plant Name	Fuel Type	Sep-20				Oct-20				Nov-20				Dec-20			
		Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation
	Light Distillate	167,701.21	\$ 60.01	\$ 10,062,983.50	66,007,000.00	275,754.93	\$ 57.72	\$ 15,916,143.75	108,199,000.00	166,812.98	\$ 58.87	\$ 9,820,679.10	65,587,000.00	131,810.18	\$ 63.19	\$ 8,328,859.49	57,171,000.00
	Corco # 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Power Block	3,053.93	54.83	167,455.09	1,269,000.00	-	-	-	-	-	-	-	-	-	-	-	-
Aguirre	Above	170,755.14	59.91	\$ 10,230,438.59	67,276,000.00	275,754.93	57.72	\$ 15,916,143.75	108,199,000.00	166,812.98	58.87	\$ 9,820,679.10	65,587,000.00	131,810.18	63.19	\$ 8,328,859.49	57,171,000.00
Cambalache	Light Distillate	35,849.49	58.54	2,098,699.70	17,118,000.00	39,309.57	58.40	2,295,777.78	18,715,000.00	24,587	26.16	\$ 643,291	10,799,000	24,246	66.22	\$ 1,605,536	10,969,000
Mayaguez	Special Cycle	37,109.78	55.61	2,063,490.43	21,318,000.00	42,007.42	55.65	2,337,797.40	24,113,000.00	10,089	59.91	\$ 604,452	5,638,000	22,884	59.97	\$ 1,372,298	12,235,000
Daguao	Light Distillate	11,909.56	58.57	697,526.98	4,354,000.00	10,950.79	58.51	640,727.19	4,182,000.00	6,896	62.51	\$ 431,056	2,563,000	4,620	64.10	\$ 296,144	1,721,000
Vega Baja	Light Distillate	5,051.71	57.62	291,059.82	2,228,000.00	8,203.52	58.15	477,031.69	3,019,000.00	2,664	60.40	\$ 160,905	1,115,000	2,722	63.84	\$ 173,799	1,115,000
Yabucoa	Light Distillate	6,181.29	61.65	381,082.93	1,968,000.00	6,236.07	60.67	378,322.48	2,511,000.00	1,537	60.96	\$ 93,673	554,000	4,789	63.80	\$ 305,573	1,757,000
Palo Seco	Light Distillate	23,687.45	59.92	1,419,381.32	9,014,000.00	40,337.66	59.04	2,381,514.13	15,304,310.00	18,182	60.38	\$ 1,097,884	6,775,000	7,775	60.58	\$ 471,000	2,974,000
Jobos	Light Distillate	11,468.74	57.87	663,663.38	4,302,000.00	16,911.86	58.63	991,535.87	6,496,000.00	2,004	59.10	\$ 118,437	775,000	2,903	76.24	\$ 221,315	1,148,000