

January 19, 2020

TO: PREPA and NEPR

REF: Stakeholders Meeting NEPR-MI-2020-12 December 22, 2020 DRAFT of Request for Proposals

From: Victor Gonzalez

QUESTIONS:

If the proposal doesn't reduce electricity prices to levels consistent with the Certified Fiscal Plan projections, will the proposal be disqualified? 1.2 b. (page 5)

When assessing the proposal price, will avoidance of RPS non-compliance penalties be factor in? What would non-compliance penalties be price at?

Do meeting the RPS goals is conditioned to the Fiscal Plan determined Renewable Energy projected prices?

Do the IRP renewable energy mandate is conditioned to PREPA's and FOMB's pre-determined renewable energy prices?

Did the Fiscal Plan, IRP and PREPA's Board "pre-determined prices" for NEO of PV where based on a 100MW solar farm interconnected at the 105 bay of a Transmission TC?  
Is that, as the Sargent and Lundy consultant stated during the meeting, the reference price that PREPA and Sargent and Lundy will be using in this RFP to evaluate the proposals?

What will a "pre-determined price" be for a PV and what will it be for a PV+BESS interconnected at a distribution feeder?

Can you provide the quantity of distributed feeders by feeder voltage types?

Can you provide the load curve of the distributed feeders by voltage type?

Will the redacted documents be available?

What is the cost per MW and per kWh of the spinning reserves?

Will a BESS be able to reduce the amount of spinning reserve?

What is the cost difference between a kWh delivered at the distribution level and at the transmission level?

What is the cost difference between delivering a kWh at Vieques and Culebra and at San Juan?

Will you take into consideration when assigning points to the proposal the savings in transmission losses, reducing spinning reserves and proximity to load that a PPOA PV+BESS delivers?

Will a PPOA for a PV+BESS at a distribution feeder that provides the instantaneous demand of that feeder 24/7 be accepted?