

**GOBIERNO DE PUERTO RICO
JUNTA REGLAMENTADORA DEL SERVICIO PÚBLICO
NEGOCIADO DE ENERGÍA DE PUERTO RICO**

NEPR Received: Jan 15, 2021 1:10 PM
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IN RE: TARIFA PERMANENTE DE LA
AUTORIDAD DE ENERGÍA ELÉCTRICA
DE PUERTO RICO

CASO NÚM.:
NEPR-MI-2020-0001

ASUNTO:
Cumplimiento de Orden

**MOCIÓN EN CUMPLIMIENTO DE ORDEN NOTIFICADA EL 4 DE ENERO DE 2021
Y SOLICITUD DE EXTENSIÓN DE TIEMPO**

AL NEGOCIADO DE ENERGÍA:

COMPARECE la Autoridad de Energía Eléctrica de Puerto Rico, a través de su representación legal y respetuosamente expone y solicita:

I. INTRODUCCIÓN

El pasado 31 de enero de 2021 el Negociado de Energía de la Junta Reglamentadora de Servicio Público emitió una *Resolución y Orden* en la cual atendió distintos asuntos (la “Orden”). La Orden fue notificada a la representación legal de la Autoridad de Energía Eléctrica de Puerto Rico (la “Autoridad”) el 4 de enero de 2021. La Orden dirigió a la Autoridad, entre otras cosas, a responder varias preguntas y presentar documentos sobre reclamaciones a la Agencia Federal Para el Manejo de Emergencias (FEMA, por sus siglas en inglés) y compañías aseguradoras por el gasto de combustible utilizado para operar las unidades pico que reemplazaron la energía que producían las unidades 5 y 6 de la Central Costa Sur. La Orden solicita también información sobre correcciones a los inventarios y costos de combustible para los meses de junio, julio y agosto de 2020 y correcciones a reconciliaciones y reportes con la información enmendada.

II. PRIMER GRUPO DE SOLICITUDES DE INFORMACIÓN Y/O PRODUCCIÓN DE DOCUMENTOS

A continuación, se reproducen las solicitudes de la Orden y se incluye la respuesta luego de cada una para fácil referencia.

- 1. Cualquier comunicado de parte de FEMA, sus aseguradoras o COR3 respecto a cantidades adicionales a los \$384,150,412 aprobados para el periodo de enero a julio de 2020 (i.e., las cantidades adicionales aprobadas para el periodo de agosto de 2020 a 16 de enero de 2021). En su defecto, la Autoridad deberá presentar las cantidades solicitadas como parte de la petición de extensión.**

Todas estas comunicaciones han sido presentadas como anejo a mociones ya radicadas.¹

Al momento no hay adicional.

- 2. Documentación respecto a cualquier cantidad adicional a los \$76,109,887 reclamados hasta el momento a sus aseguradoras por concepto de la operación de generación temporera. De no haber cantidades adicionales, la Autoridad deberá establecer de manera clara las razones.**

La Autoridad está en el proceso de actualizar y enmendar la reclamación por *extra expense* para incluirlos casos incrementales por generación que se incurrieron hasta noviembre de 2020.

Se está trabajando con el propósito de presentarla en los próximos treinta (30) días. Los aseguradores han sugerido que podría tener una discrepancia o diferencia de opinión en cuanto a si accederán a pagar o no *extra expenses*. Sin embargo, esta posición o decisión no ha sido de manera oficial.

- 3. Informe de los costos asociados a la operación de las unidades de respuesta rápida correspondientes al periodo de enero a diciembre de 2020.**

Ver informe adjunto. Exhibit A.

¹ *Moción en Cumplimiento de Orden Dictada el 17 de Diciembre de 2020 y la Moción en Cumplimiento de Orden Dictada el 21 de Diciembre de 2020* radicadas el 17 y 23 de diciembre, respectivamente.

4. Informe actualizado respecto a las conversaciones con COR3 en relación con la doble reducción por concepto de seguro y cualquier resolución, determinación o conclusión al respecto.

En diciembre de 2020 se envió comunicación escrita a la Oficina Central de Recuperación, Reconstrucción y Resiliencia (COR3, por sus siglas en inglés) para consideración de dicha deducción.² La Autoridad continúa en seguimiento vía correo electrónico y comunicaciones verbales para obtener resultados en beneficio de la Autoridad.

Se confirma que al día de este comunicado la Autoridad no cuenta con una contestación formal a nuestra petición.

5. Un desglose de los fondos recibidos de parte de FEMA y las aseguradoras de la Autoridad.

A la fecha de la radicación de esta moción, la Autoridad ha recibido de parte de FEMA, vía COR3, un total de \$187,933,252.50. De dicho total se estima que la porción atribuida a costos de combustibles es un total de \$139,743,185.30.

Las cantidades recibidas por las aseguradoras se desglosan a continuación.

Fecha	Método de Pago	Fecha de Pago	Pagador / Emisor	Cantidad
6/17/2020	Wire Transfer	June 2020	Willis Towers Watson	\$ 8,000,000.00
6/17/2020	Check	June 2020	Multinational Insurance Company	2,625,000.00
6/17/2020	Check	June 2020	MAPFRE	12,500,000.00
6/23/2020	Wire Transfer	June 2020	Willis Towers Watson	1,250,000.00
7/17/2020	Check	July 2020	Multinational Insurance Company	625,000.00
10/30/2020	Wire Transfer	October 2020		3,562,500.00
11/4/2020	Wire Transfer	November 2020		1,875,000.00
11/10/2020	Check	November 2020	MAPFRE	12,500,000.00
11/10/2020	Wire Transfer	November 2020		750,000.00
11/25/2020	Check	November 2020	Multinational Insurance Company	6,312,500.00
				\$ 50,000,000.00

5. Cualquier otra información pertinente que pueda poner al Negociado de Energía en posición de reconciliar los costos asociados a la operación de las unidades de

² Moción en Cumplimiento de Orden Dictada el 21 de Diciembre de 2020, Solicitud 3.

respuesta rápida durante el periodo de enero a diciembre de 2020 con los reembolsos proyectados y/o recibidos por parte de FEMA y las aseguradoras de la Autoridad.

La Autoridad ha presentado a sus aseguradoras evidencia de, entre otros, costos incurridos asociados con daños a la propiedad y pérdidas por gastos adicionales incurridos debido a los terremotos de 2020. Para el período de enero a julio de 2020, estos se desglosan como: (1) \$ 34,679,830 por daños a la propiedad; y (2) \$ 76,109,887 para gastos incrementales de combustible asociados con la generación de reemplazo (incluido el uso de unidades de respuesta rápida, que califica como pérdidas de *extra expense* según las pólizas de seguro), neto del período de espera de 30 días para reclamos de gastos adicionales bajo la política. La preparación, presentación y ajuste de la reclamación del seguro está en curso y las cifras aquí presentadas están sujetas a actualización y revisión.

Las aseguradoras ya acordaron que \$ 75,000,000 de estas pérdidas son indiscutibles, y han pagado a la AEE un total de \$ 50,000,000, neto del deducible por terremoto de \$ 25,000,000 en la póliza, luego de que la Autoridad haya presentado pruebas de pérdida que documenten \$ 50,000,000 en pérdidas cubiertas en exceso de la deducible de la póliza. Cuando las aseguradoras hicieron sus pagos, no asignaron los pagos entre las pérdidas por daños a la propiedad de la Autoridad y las pérdidas por gastos adicionales, aunque la Autoridad actualmente entiende que el ajustador de pérdidas de las aseguradoras ha determinado que aproximadamente \$ 35,000,000 en pérdidas por daños a la propiedad son indiscutibles y aproximadamente \$ 40,000,000 en gastos adicionales, las pérdidas son indiscutibles. Restando el deducible por terremoto de \$ 25,000,000 de la pérdida indiscutible por daños a la propiedad de \$ 35,000,000 arroja \$ 10,000,000, y cuando esa suma se suma a la cantidad indiscutible de \$ 40,000,000 para gastos adicionales, totaliza \$ 50,000,000, que es la cantidad que la Autoridad ha recibido de sus aseguradoras hasta la fecha. Sin

embargo, las aseguradoras no asignaron formalmente estos montos cuando hicieron sus pagos, y la Autoridad está autorizada a usar los fondos de conformidad con los términos y condiciones de la Orden del Tribunal de Título III de junio de 2020 que rige los pagos del seguro de pérdidas por terremoto. Se prevé que se llevarán a cabo negociaciones con las aseguradoras sobre pagos adicionales.

III. SEGUNDO GRUPO DE PETICIONES DE INFORMACIÓN Y/O PRODUCCIÓN DE DOCUMENTOS

El pasado 9 de enero de 2021, la Autoridad solicitó al Negociado una Conferencia Técnica para discutir las órdenes incluidas en la Sección V, pág. 23, ¶¶ 1-7.³ El Negociado concedió la solicitud y el 13 de enero de 2021 se celebró dicha Conferencia Técnica.⁴ Durante la Conferencia Técnica se discutieron las limitaciones que tenía la Autoridad para enmendar retroactivamente los reportes que produce el sistema Asset Suite. Luego de informar al Negociado y recibir su retroalimentación y comentarios, la Autoridad se reunió nuevamente para discutir lo sucedido durante la Conferencia Técnica y completar un plan de acción. Durante dicha reunión se discutieron alternativas adicionales para poder corregir los informes de inventario y costos de combustibles para los meses de junio, julio y agosto de 2020. La Autoridad identificó un proceso para completar dichas correcciones y está siendo implementado en estos momentos para poder presentar al Negociado documentos responsivos a las solicitudes incluidas en la Sección V, pág. 23, ¶¶ 1-7. Basado en la carga de trabajo que representa dicha enmienda, la Autoridad estima que

³ *Solicitud Urgente Para Calendarización de Conferencia Técnica* radicada por la Autoridad el pasado 9 de enero de 2021.

⁴ *Resolución y Orden* dictada y notificada por el Negociado el pasado 11 de enero de 2021.

estará lista para presentar los informes corregidos al Negociado en o antes del próximo miércoles, 20 de enero de 2021 al mediodía.

La revisión de la información de inventario y costos de combustibles tiene un impacto en la reconciliación de los costos asociados a la compra de combustible para los meses de junio, julio y agosto de 2020, según solicita en el inciso 4, pero también en la reconciliación del mes de diciembre que fuera solicitada por el Negociado de Energía para que se radicara durante el día de hoy. Presentar la reconciliación del mes de diciembre de 2020 sin la corrección de la reconciliación del periodo de junio a agosto de 2020 significaría que el Negociado estaría recibiendo, e invirtiendo recursos y tiempo en evaluar, un reporte que ya sabemos es incorrecto y necesitará ser enmendado. El resultado de estos esfuerzos también impacta la formulación de un plan para el desarrollo de protocolos para uniformar el reporte de inventario de combustible que solicita el Negociado en la Orden, Sec. V., pág. 23, ¶ 7.

Entendemos que es más productivo para todas las partes presentar toda la información junta y al mismo momento para que no tengan que hacerse enmiendas adicionales futuras. La Autoridad estará preparada para presentar la información responsiva a las solicitudes incluidas en la Sec. V., pág. 23, ¶¶ 1-7 y la reconciliación del mes de diciembre de 2020 revisada el próximo miércoles, 20 de enero de 2021 al mediodía. La Autoridad solicita que el Negociado conceda hasta dicha fecha para presentar la información ya que dará el espacio a que se presente la información corregida según el Negociado ha informado que espera recibirla.

IV. CONCLUSIÓN

POR TODO LO CUAL, se solicita respetuosamente al Negociado de Energía que resuelva que la Autoridad ha cumplido parcialmente con la Orden y, además, resuelva que la solicitud de prórroga es razonable y justificada y, por lo tanto, conceda la misma.

RESPETUOSAMENTE SOMETIDO.

En San Juan, Puerto Rico a 15 de enero de 2021.

/s Katuska Bolaños Lugo
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TSPR 18,888

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Exhibit A

Costo de Operar Unidades de Respuesta Rápida
Enero a Diciembre de 2020

PREPA - Peaking Generator Analysis for Earthquakes
 For the period - January 2020 to December 2020

Plant	Description	January	February	March	April	May	June	July	August	September	October	November	December
		1/1 - 1/31	2/1 - 2/29	3/1 - 3/31	4/1 - 4/30	5/1 - 5/31	6/1 - 6/30	7/1 - 7/31	8/1 - 8/31	9/1 - 9/30	10/1 - 10/31	11/1 - 11/30	12/1 - 12/31
Aguirre	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	21,348,823	26,999,051	18,514,408	19,344,681	14,531,076	14,989,949	17,170,421	19,762,464	10,491,695	15,849,594	9,844,451	8,614,507
	Variable and Fixed O&M Costs	4,942,896	6,661,903	5,847,063	6,924,269	7,183,800	6,715,873	6,853,948	6,171,985	4,666,167	6,048,366	4,609,120	4,324,864
	Subtotal	\$ 26,291,719	\$ 33,660,954	\$ 24,361,471	\$ 26,268,949	\$ 21,714,876	\$ 21,705,822	\$ 24,024,369	\$ 25,934,448	\$ 15,157,862	\$ 21,897,960	\$ 14,453,571	\$ 12,939,371
Cambalache	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	9,265,852	8,303,337	2,993,363	2,876,842	4,391,252	1,838,459	3,079,929	2,522,700	1,996,455	2,204,343	1,508,906	1,674,883
	Variable and Fixed O&M Costs	391,086	413,167	267,627	279,313	364,540	258,465	317,961	305,203	262,551	271,371	227,653	228,592
	Subtotal	\$ 9,656,937	\$ 8,716,504	\$ 3,260,989	\$ 3,156,155	\$ 4,755,792	\$ 2,096,924	\$ 3,397,890	\$ 2,827,903	\$ 2,259,006	\$ 2,475,714	\$ 1,736,559	\$ 1,903,476
Mayaguez	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	3,548,543	3,873,558	2,078,296	2,501,147	2,958,331	3,244,355	4,016,498	3,771,663	1,898,510	2,541,869	615,336	1,422,329
	Variable and Fixed O&M Costs	394,547	474,678	381,603	442,266	543,100	624,085	689,434	651,785	468,006	503,798	267,207	351,689
	Subtotal	\$ 3,943,090	\$ 4,348,235	\$ 2,459,900	\$ 2,943,412	\$ 3,501,432	\$ 3,868,440	\$ 4,705,932	\$ 4,423,448	\$ 2,366,516	\$ 3,045,667	\$ 882,543	\$ 1,774,018
Daguao	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	2,062,683	1,352,815	310,681	892,165	978,944	475,052	1,127,899	653,645	652,540	618,766	427,485	315,307
	Variable and Fixed O&M Costs	238,106	202,560	118,290	166,211	175,763	134,870	190,908	172,613	180,832	177,358	144,664	127,661
	Subtotal	\$ 2,300,789	\$ 1,555,375	\$ 428,971	\$ 1,058,376	\$ 1,154,707	\$ 609,922	\$ 1,318,807	\$ 826,257	\$ 833,372	\$ 796,124	\$ 572,149	\$ 442,967
Vega Baja	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	6,281	598,449	254,138	369,058	144,295	81,386	163,913	172,690	279,097	463,926	166,791	186,402
	Variable and Fixed O&M Costs	75,153	137,535	116,311	129,014	123,400	109,163	112,979	106,437	137,899	153,872	115,423	115,423
	Subtotal	\$ 81,433	\$ 735,984	\$ 370,450	\$ 498,072	\$ 267,694	\$ 190,549	\$ 276,892	\$ 279,127	\$ 416,996	\$ 617,799	\$ 282,214	\$ 301,825
Yabucoa	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	1,186,242	613,218	210,793	396,158	360,424	304,428	318,042	215,300	342,968	354,128	91,288	330,157
	Variable and Fixed O&M Costs	170,765	144,846	111,984	130,871	129,741	126,732	126,631	116,392	132,648	143,614	104,094	128,388
	Subtotal	\$ 1,357,007	\$ 758,064	\$ 322,776	\$ 527,030	\$ 490,164	\$ 431,160	\$ 444,672	\$ 331,692	\$ 475,616	\$ 497,742	\$ 195,382	\$ 458,544
Palo Seco	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	10,425,840	10,034,776	9,838,835	8,828,660	7,788,148	7,408,959	8,039,537	6,426,439	1,327,862	2,260,704	1,137,419	537,078
	Variable and Fixed O&M Costs	4,136,587	4,891,279	6,201,735	4,826,395	5,562,713	5,693,637	5,561,016	3,585,931	1,919,778	2,300,859	1,784,134	1,553,861
	Subtotal	\$ 14,562,427	\$ 14,926,055	\$ 16,040,570	\$ 13,655,055	\$ 13,350,860	\$ 13,102,596	\$ 13,600,554	\$ 10,012,370	\$ 3,247,639	\$ 4,561,563	\$ 2,921,553	\$ 2,090,939
Jobos	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	1,118,285	763,956	286,520	394,900	717,960	390,247	387,797	318,778	630,898	965,074	115,917	197,435
	Variable and Fixed O&M Costs	170,423	167,867	120,956	139,514	189,515	148,844	147,762	141,958	179,782	224,087	108,557	116,089
	Subtotal	\$ 1,288,709	\$ 931,823	\$ 407,476	\$ 534,415	\$ 907,475	\$ 539,091	\$ 535,559	\$ 460,736	\$ 810,679	\$ 1,189,161	\$ 224,474	\$ 313,524
Total Period Costs	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	48,962,550	52,539,158	34,487,033	35,603,610	31,870,430	28,732,836	34,304,036	33,843,678	17,620,025	25,258,403	13,907,594	13,278,097
	Variable and Fixed O&M Costs	10,519,562	13,093,835	13,165,570	13,037,853	14,272,571	13,811,669	14,000,640	11,252,303	7,947,662	9,823,327	7,360,852	6,946,566
	Total	\$ 59,482,111	\$ 65,632,994	\$ 47,652,603	\$ 48,641,463	\$ 46,143,001	\$ 42,544,505	\$ 48,304,676	\$ 45,095,981	\$ 25,567,687	\$ 35,081,730	\$ 21,268,446	\$ 20,224,664

Notes:
 Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

	1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
	Aguirre											
Description	January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation												
Monthly Depreciation	[a] \$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795
Days in Period	25	29	31	30	31	30	31	31	31	31	31	31
Days in Month	31	29	31	30	31	30	31	31	31	31	31	31
Period Depreciation	\$ 1,053,061	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795
Fuel												
Barrels of Fuel (Bbl)	[b] 277,060	319,709	264,947	327,624	322,198	288,225	307,153	270,668	170,755	275,755	166,813	131,810
Days in Period	25	29	31	30	31	30	31	31	31	31	31	31
Days in Month	31	29	31	30	31	30	31	31	31	31	31	31
Fuel Price (\$/Bbl)	[c] \$ 95.55	\$ 84.45	\$ 69.88	\$ 59.05	\$ 45.10	\$ 52.01	\$ 55.90	\$ 73.01	\$ 61.44	\$ 57.48	\$ 59.01	\$ 65.36
Period Fuel Consumption	\$ 21,348,823	\$ 26,999,051	\$ 18,514,408	\$ 19,344,681	\$ 14,531,076	\$ 14,989,949	\$ 17,170,421	\$ 19,762,464	\$ 10,491,695	\$ 15,849,594	\$ 9,844,451	\$ 8,614,507
O&M												
Generation (MWh)	[b] 110,592	126,364	102,239	134,132	141,816	127,962	132,050	111,859	67,276	108,199	65,587	57,171
Days in Period	25	29	31	30	31	30	31	31	31	31	31	31
Days in Month	31	29	31	30	31	30	31	31	31	31	31	31
Variable O&M (\$/MWh)	[d] \$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78	\$ 33.78
Period Variable O&M Costs	\$ 3,012,348	\$ 4,268,024	\$ 3,453,184	\$ 4,530,389	\$ 4,789,921	\$ 4,321,994	\$ 4,460,068	\$ 3,778,105	\$ 2,272,287	\$ 3,654,486	\$ 2,215,240	\$ 1,930,985
Capacity (MW)	[e] 400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
Days in Period	25	29	31	30	31	30	31	31	31	31	31	31
Days in Month	31	29	31	30	31	30	31	31	31	31	31	31
Fixed O&M (\$/kW-Month)	[d] \$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98
Period Fixed O&M Costs	\$ 1,930,548	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879	\$ 2,393,879
Summary												
Total Period Costs												
Depreciation Expense	\$ 1,053,061	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795	\$ 1,305,795
Fuel Costs	21,348,823	26,999,051	18,514,408	19,344,681	14,531,076	14,989,949	17,170,421	19,762,464	10,491,695	15,849,594	9,844,451	8,614,507
Variable O&M Costs	3,012,348	4,268,024	3,453,184	4,530,389	4,789,921	4,321,994	4,460,068	3,778,105	2,272,287	3,654,486	2,215,240	1,930,985
Fixed O&M Costs	1,930,548	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879
Total Period Costs	\$ 27,344,780	\$ 34,966,749	\$ 25,667,266	\$ 27,574,745	\$ 23,020,672	\$ 23,011,618	\$ 25,330,164	\$ 27,240,244	\$ 16,463,657	\$ 23,203,755	\$ 15,759,367	\$ 14,245,167
Amounts Requested for Reimbursement												
Depreciation Expense	[f] \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs	21,348,823	26,999,051	18,514,408	19,344,681	14,531,076	14,989,949	17,170,421	19,762,464	10,491,695	15,849,594	9,844,451	8,614,507
Variable O&M Costs	3,012,348	4,268,024	3,453,184	4,530,389	4,789,921	4,321,994	4,460,068	3,778,105	2,272,287	3,654,486	2,215,240	1,930,985
Fixed O&M Costs	1,930,548	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879	2,393,879
Total Period Costs Requested	\$ 26,291,719	\$ 33,660,954	\$ 24,361,471	\$ 26,268,949	\$ 21,714,876	\$ 21,705,822	\$ 24,024,369	\$ 25,934,448	\$ 15,157,862	\$ 21,897,960	\$ 14,453,571	\$ 12,939,371

Notes:

- [a] Per PREPA's books and records
- [b] Per PREPA's Fuel Oil Consumption Report Monthly Report
- [c] Per PREPA's Fuel Oil Consumption Report Monthly Report; fuel prices include: shipping, handling, taxes and additives
- [d] Per 2019 IRP
- [e] Per daily generation report from the Energy Control Center
- [f] Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

	1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
	Cambalache											
Description	January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation												
Monthly Depreciation	[a] \$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475
Days in Period	25	29	31	30	31	30	31	31	31	31	31	31
Days in Month	31	29	31	30	31	30	31	31	31	31	31	31
Period Depreciation	\$ 447,157	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475
Fuel												
Barrels of Fuel (Bbl)	[b] 118,387	94,042	37,770	39,800	71,942	33,131	56,011	51,744	35,849	39,310	24,587	24,246
Days in Period	25	29	31	30	31	30	31	31	31	31	31	31
Days in Month	31	29	31	30	31	30	31	31	31	31	31	31
Fuel Price (\$/Bbl)	[c] \$ 97.05	\$ 88.29	\$ 79.25	\$ 72.28	\$ 61.04	\$ 55.49	\$ 54.99	\$ 48.75	\$ 55.69	\$ 56.08	\$ 61.37	\$ 69.08
Period Fuel Consumption	\$ 9,265,852	\$ 8,303,337	\$ 2,993,363	\$ 2,876,842	\$ 4,391,252	\$ 1,838,459	\$ 3,079,929	\$ 2,522,700	\$ 1,996,455	\$ 2,204,343	\$ 1,508,906	\$ 1,674,883
O&M												
Generation (MWh)	[b] 57,387	44,390	18,037	20,153	35,585	16,378	27,151	24,841	17,118	18,715	10,799	10,969
Days in Period	25	29	31	30	31	30	31	31	31	31	31	31
Days in Month	31	29	31	30	31	30	31	31	31	31	31	31
Variable O&M (\$/MWh)	[d] \$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52	\$ 5.52
Period Variable O&M Costs	\$ 255,591	\$ 245,154	\$ 99,613	\$ 111,299	\$ 196,526	\$ 90,451	\$ 149,948	\$ 137,190	\$ 94,538	\$ 103,358	\$ 59,640	\$ 60,579
Capacity (MW)	[e] 82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5
Days in Period	25	29	31	30	31	30	31	31	31	31	31	31
Days in Month	31	29	31	30	31	30	31	31	31	31	31	31
Fixed O&M (\$/kW-Month)	[d] \$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04
Period Fixed O&M Costs	\$ 135,495	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013	\$ 168,013
Summary												
Total Period Costs												
Depreciation Expense	\$ 447,157	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475	\$ 554,475
Fuel Costs	9,265,852	8,303,337	2,993,363	2,876,842	4,391,252	1,838,459	3,079,929	2,522,700	1,996,455	2,204,343	1,508,906	1,674,883
Variable O&M Costs	255,591	245,154	99,613	111,299	196,526	90,451	149,948	137,190	94,538	103,358	59,640	60,579
Fixed O&M Costs	135,495	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013
Total Period Costs	\$ 10,104,095	\$ 9,270,979	\$ 3,815,464	\$ 3,710,630	\$ 5,310,267	\$ 2,651,399	\$ 3,952,365	\$ 3,382,378	\$ 2,813,481	\$ 3,030,189	\$ 2,291,034	\$ 2,457,950
Amounts Requested for Reimbursement												
Depreciation Expense	[f] \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs	9,265,852	8,303,337	2,993,363	2,876,842	4,391,252	1,838,459	3,079,929	2,522,700	1,996,455	2,204,343	1,508,906	1,674,883
Variable O&M Costs	255,591	245,154	99,613	111,299	196,526	90,451	149,948	137,190	94,538	103,358	59,640	60,579
Fixed O&M Costs	135,495	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013	168,013
Total Period Costs Requested	\$ 9,656,937	\$ 8,716,504	\$ 3,260,989	\$ 3,156,155	\$ 4,755,792	\$ 2,096,924	\$ 3,397,890	\$ 2,827,903	\$ 2,259,006	\$ 2,475,714	\$ 1,736,559	\$ 1,903,476

Notes:

- [a] Per PREPA's books and records
- [b] Per PREPA's Fuel Oil Consumption Report Monthly Report
- [c] Per PREPA's Fuel Oil Consumption Report Monthly Report; fuel prices include: shipping, handling, taxes and additives
- [d] Per 2019 IRP
- [e] Per daily generation report from the Energy Control Center
- [f] Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
		Mayaguez											
Description		January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation													
Monthly Depreciation	[a]	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Period Depreciation		\$ 447,649	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085
Fuel													
Barrels of Fuel (Bbl)	[b]	43,937	41,390	27,102	35,657	48,566	56,680	70,704	62,088	37,110	42,007	10,089	22,884
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Fuel Price (\$/Bbl)	[c]	\$ 100.15	\$ 93.59	\$ 76.68	\$ 70.14	\$ 60.91	\$ 57.24	\$ 56.81	\$ 60.75	\$ 51.16	\$ 60.51	\$ 60.99	\$ 62.15
Period Fuel Consumption		\$ 3,548,543	\$ 3,873,558	\$ 2,078,296	\$ 2,501,147	\$ 2,958,331	\$ 3,244,355	\$ 4,016,498	\$ 3,771,663	\$ 1,898,510	\$ 2,541,869	\$ 615,336	\$ 1,422,329
O&M													
Generation (MWh)	[b]	22,976	21,839	14,571	19,308	27,182	33,506	38,609	35,669	21,318	24,113	5,638	12,235
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Variable O&M (\$/MWh)	[d]	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81	\$ 12.81
Period Variable O&M Costs		\$ 237,283	\$ 279,671	\$ 186,596	\$ 247,259	\$ 348,093	\$ 429,078	\$ 494,427	\$ 456,778	\$ 272,999	\$ 308,791	\$ 72,200	\$ 156,682
Capacity (MW)	[e]	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Fixed O&M (\$/kW-Month)	[d]	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77
Period Fixed O&M Costs		\$ 157,264	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007	\$ 195,007
Summary													
Total Period Costs													
Depreciation Expense		\$ 447,649	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085	\$ 555,085
Fuel Costs		3,548,543	3,873,558	2,078,296	2,501,147	2,958,331	3,244,355	4,016,498	3,771,663	1,898,510	2,541,869	615,336	1,422,329
Variable O&M Costs		237,283	279,671	186,596	247,259	348,093	429,078	494,427	456,778	272,999	308,791	72,200	156,682
Fixed O&M Costs		157,264	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007
Total Period Costs		\$ 4,390,740	\$ 4,903,320	\$ 3,014,985	\$ 3,498,497	\$ 4,056,517	\$ 4,423,526	\$ 5,261,018	\$ 4,978,533	\$ 2,921,601	\$ 3,600,753	\$ 1,437,629	\$ 2,329,103
Amounts Requested for Reimbursement													
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		3,548,543	3,873,558	2,078,296	2,501,147	2,958,331	3,244,355	4,016,498	3,771,663	1,898,510	2,541,869	615,336	1,422,329
Variable O&M Costs		237,283	279,671	186,596	247,259	348,093	429,078	494,427	456,778	272,999	308,791	72,200	156,682
Fixed O&M Costs		157,264	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007	195,007
Total Period Costs Requested		\$ 3,943,090	\$ 4,348,235	\$ 2,459,900	\$ 2,943,412	\$ 3,501,432	\$ 3,868,440	\$ 4,705,932	\$ 4,423,448	\$ 2,366,516	\$ 3,045,667	\$ 882,543	\$ 1,774,018

Notes:

- [a] Per PREPA's books and records
- [b] Per PREPA's Fuel Oil Consumption Report Monthly Report
- [c] Per PREPA's Fuel Oil Consumption Report Monthly Report; fuel prices include: shipping, handling, taxes and additives
- [d] Per 2019 IRP
- [e] Per daily generation report from the Energy Control Center
- [f] Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
Daguao													
Description		January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation													
Monthly Depreciation	[a]	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Period Depreciation		\$ 36,174	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855
Fuel													
Barrels of Fuel (Bbl)	[b]	27,745	14,764	3,428	9,861	11,076	5,375	13,214	10,699	11,910	10,951	6,896	4,620
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Fuel Price (\$/Bbl)	[c]	\$ 92.19	\$ 91.63	\$ 90.64	\$ 90.47	\$ 88.39	\$ 88.39	\$ 85.36	\$ 61.09	\$ 54.79	\$ 56.50	\$ 61.99	\$ 68.25
Period Fuel Consumption		\$ 2,062,683	\$ 1,352,815	\$ 310,681	\$ 892,165	\$ 978,944	\$ 475,052	\$ 1,127,899	\$ 653,645	\$ 652,540	\$ 618,766	\$ 427,485	\$ 315,307
O&M													
Generation (MWh)	[b]	10,020	5,430	1,257	3,630	4,103	2,078	4,853	3,947	4,354	4,182	2,563	1,721
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Variable O&M (\$/MWh)	[d]	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19
Period Variable O&M Costs		\$ 163,181	\$ 109,654	\$ 25,384	\$ 73,305	\$ 82,856	\$ 41,963	\$ 98,002	\$ 79,706	\$ 87,925	\$ 84,452	\$ 51,757	\$ 34,754
Capacity (MW)	[e]	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Fixed O&M (\$/kW-Month)	[d]	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21
Period Fixed O&M Costs		\$ 74,925	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906
Summary													
Total Period Costs													
Depreciation Expense		\$ 36,174	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855
Fuel Costs		2,062,683	1,352,815	310,681	892,165	978,944	475,052	1,127,899	653,645	652,540	618,766	427,485	315,307
Variable O&M Costs		163,181	109,654	25,384	73,305	82,856	41,963	98,002	79,706	87,925	84,452	51,757	34,754
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs		\$ 2,336,963	\$ 1,600,231	\$ 473,827	\$ 1,103,232	\$ 1,199,563	\$ 654,778	\$ 1,363,663	\$ 871,113	\$ 878,227	\$ 840,979	\$ 617,005	\$ 487,823
Amounts Requested for Reimbursement													
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		2,062,683	1,352,815	310,681	892,165	978,944	475,052	1,127,899	653,645	652,540	618,766	427,485	315,307
Variable O&M Costs		163,181	109,654	25,384	73,305	82,856	41,963	98,002	79,706	87,925	84,452	51,757	34,754
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs Requested		\$ 2,300,789	\$ 1,555,375	\$ 428,971	\$ 1,058,376	\$ 1,154,707	\$ 609,922	\$ 1,318,807	\$ 826,257	\$ 833,372	\$ 796,124	\$ 572,149	\$ 442,967

Notes:

- [a] Per PREPA's books and records
- [b] Per PREPA's Fuel Oil Consumption Report Monthly Report
- [c] Per PREPA's Fuel Oil Consumption Report Monthly Report; fuel prices include: shipping, handling, taxes and additives
- [d] Per 2019 IRP
- [e] Per daily generation report from the Energy Control Center
- [f] Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
Vega Baja													
Description		January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation													
Monthly Depreciation	[a]	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Period Depreciation		\$ 35,409	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907
Fuel													
Barrels of Fuel (Bbl)	[b]	81	6,425	3,240	4,858	4,479	2,526	2,928	1,833	5,052	8,204	2,664	2,722
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Fuel Price (\$/Bbl)	[c]	\$ 95.76	\$ 93.15	\$ 78.43	\$ 75.97	\$ 32.22	\$ 32.22	\$ 55.98	\$ 94.20	\$ 55.25	\$ 56.55	\$ 62.61	\$ 68.47
Period Fuel Consumption		\$ 6,281	\$ 598,449	\$ 254,138	\$ 369,058	\$ 144,295	\$ 81,386	\$ 163,913	\$ 172,690	\$ 279,097	\$ 463,926	\$ 166,791	\$ 186,402
O&M													
Generation (MWh)	[b]	14	2,210	1,159	1,788	1,510	805	994	670	2,228	3,019	1,115	1,115
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Variable O&M (\$/MWh)	[d]	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19
Period Variable O&M Costs		\$ 228	\$ 44,629	\$ 23,405	\$ 36,107	\$ 30,493	\$ 16,256	\$ 20,073	\$ 13,530	\$ 44,992	\$ 60,966	\$ 22,516	\$ 22,516
Capacity (MW)	[e]	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Fixed O&M (\$/kW-Month)	[d]	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21
Period Fixed O&M Costs		\$ 74,925	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906
Summary													
Total Period Costs													
Depreciation Expense		\$ 35,409	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907	\$ 43,907
Fuel Costs		6,281	598,449	254,138	369,058	144,295	81,386	163,913	172,690	279,097	463,926	166,791	186,402
Variable O&M Costs		228	44,629	23,405	36,107	30,493	16,256	20,073	13,530	44,992	60,966	22,516	22,516
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs		\$ 116,842	\$ 779,892	\$ 414,357	\$ 541,979	\$ 311,602	\$ 234,456	\$ 320,799	\$ 323,034	\$ 460,904	\$ 661,706	\$ 326,121	\$ 345,732
Amounts Requested for Reimbursement													
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		6,281	598,449	254,138	369,058	144,295	81,386	163,913	172,690	279,097	463,926	166,791	186,402
Variable O&M Costs		228	44,629	23,405	36,107	30,493	16,256	20,073	13,530	44,992	60,966	22,516	22,516
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs Requested		\$ 81,433	\$ 735,984	\$ 370,450	\$ 498,072	\$ 267,694	\$ 190,549	\$ 276,892	\$ 279,127	\$ 416,996	\$ 617,799	\$ 282,214	\$ 301,825

Notes:

- [a] Per PREPA's books and records
- [b] Per PREPA's Fuel Oil Consumption Report Monthly Report
- [c] Per PREPA's Fuel Oil Consumption Report Monthly Report; fuel prices include: shipping, handling, taxes and additives
- [d] Per 2019 IRP
- [e] Per daily generation report from the Energy Control Center
- [f] Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
Yabucoa													
Description		January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation													
Monthly Depreciation	[a]	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Period Depreciation		\$ 22,647	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082
Fuel													
Barrels of Fuel (Bbl)	[b]	14,964	6,594	2,342	4,647	4,494	4,223	4,635	2,858	6,181	6,236	1,537	4,789
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Fuel Price (\$/Bbl)	[c]	\$ 98.30	\$ 93.00	\$ 90.00	\$ 85.25	\$ 80.20	\$ 72.08	\$ 68.62	\$ 75.33	\$ 55.48	\$ 56.79	\$ 59.41	\$ 68.93
Period Fuel Consumption		\$ 1,186,242	\$ 613,218	\$ 210,793	\$ 396,158	\$ 360,424	\$ 304,428	\$ 318,042	\$ 215,300	\$ 342,968	\$ 354,128	\$ 91,288	\$ 330,157
O&M													
Generation (MWh)	[b]	5,885	2,572	945	1,880	1,824	1,675	1,670	1,163	1,968	2,511	554	1,757
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Variable O&M (\$/MWh)	[d]	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19
Period Variable O&M Costs		\$ 95,841	\$ 51,939	\$ 19,077	\$ 37,965	\$ 36,834	\$ 33,825	\$ 33,724	\$ 23,486	\$ 39,742	\$ 50,707	\$ 11,188	\$ 35,481
Capacity (MW)	[e]	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Fixed O&M (\$/kW-Month)	[d]	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21
Period Fixed O&M Costs		\$ 74,925	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906
Summary													
Total Period Costs													
Depreciation Expense		\$ 22,647	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082	\$ 28,082
Fuel Costs		1,186,242	613,218	210,793	396,158	360,424	304,428	318,042	215,300	342,968	354,128	91,288	330,157
Variable O&M Costs		95,841	51,939	19,077	37,965	36,834	33,825	33,724	23,486	39,742	50,707	11,188	35,481
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs		\$ 1,379,654	\$ 786,146	\$ 350,858	\$ 555,112	\$ 518,246	\$ 459,242	\$ 472,754	\$ 359,774	\$ 503,698	\$ 525,823	\$ 223,464	\$ 486,626
Amounts Requested for Reimbursement													
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		1,186,242	613,218	210,793	396,158	360,424	304,428	318,042	215,300	342,968	354,128	91,288	330,157
Variable O&M Costs		95,841	51,939	19,077	37,965	36,834	33,825	33,724	23,486	39,742	50,707	11,188	35,481
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs Requested		\$ 1,357,007	\$ 758,064	\$ 322,776	\$ 527,030	\$ 490,164	\$ 431,160	\$ 444,672	\$ 331,692	\$ 475,616	\$ 497,742	\$ 195,382	\$ 458,544

Notes:

- [a] Per PREPA's books and records
- [b] Per PREPA's Fuel Oil Consumption Report Monthly Report
- [c] Per PREPA's Fuel Oil Consumption Report Monthly Report; fuel prices include: shipping, handling, taxes and additives
- [d] Per 2019 IRP
- [e] Per daily generation report from the Energy Control Center
- [f] Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

	1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
	Palo Seco											
Description	January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation												
Monthly Depreciation	[a] \$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877
Days in Period	25	29	31	30	31	30	31	31	31	31	31	31
Days in Month	31	29	31	30	31	30	31	31	31	31	31	31
Period Depreciation	\$ 691,836	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877
Fuel												
Barrels of Fuel (Bbl)	[b] 136,963	114,164	167,520	128,641	146,860	147,883	148,070	84,135	23,687	40,338	18,182	7,775
Days in Period	25	29	31	30	31	30	31	31	31	31	31	31
Days in Month	31	29	31	30	31	30	31	31	31	31	31	31
Fuel Price (\$/Bbl)	[c] \$ 94.39	\$ 87.90	\$ 58.73	\$ 68.63	\$ 53.03	\$ 50.10	\$ 54.30	\$ 76.38	\$ 56.06	\$ 56.04	\$ 62.56	\$ 69.08
Period Fuel Consumption	\$ 10,425,840	\$ 10,034,776	\$ 9,838,835	\$ 8,828,660	\$ 7,788,148	\$ 7,408,959	\$ 8,039,537	\$ 6,426,439	\$ 1,327,862	\$ 2,260,704	\$ 1,137,419	\$ 537,078
O&M												
Generation (MWh)	[b] 61,993	58,063	79,694	56,992	69,146	71,307	69,118	36,516	9,014	15,304	6,775	2,974
Days in Period	25	29	31	30	31	30	31	31	31	31	31	31
Days in Month	31	29	31	30	31	30	31	31	31	31	31	31
Variable O&M (\$/MWh)	[d] \$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58	\$ 60.58
Period Variable O&M Costs	\$ 3,028,773	\$ 3,517,590	\$ 4,828,046	\$ 3,452,707	\$ 4,189,024	\$ 4,319,948	\$ 4,187,328	\$ 2,212,242	\$ 546,089	\$ 927,170	\$ 410,445	\$ 180,172
Capacity (MW)	[e] 207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0
Days in Period	25	29	31	30	31	30	31	31	31	31	31	31
Days in Month	31	29	31	30	31	30	31	31	31	31	31	31
Fixed O&M (\$/kW-Month)	[d] \$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64
Period Fixed O&M Costs	\$ 1,107,814	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689	\$ 1,373,689
Summary												
Total Period Costs												
Depreciation Expense	\$ 691,836	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877	\$ 857,877
Fuel Costs	10,425,840	10,034,776	9,838,835	8,828,660	7,788,148	7,408,959	8,039,537	6,426,439	1,327,862	2,260,704	1,137,419	537,078
Variable O&M Costs	3,028,773	3,517,590	4,828,046	3,452,707	4,189,024	4,319,948	4,187,328	2,212,242	546,089	927,170	410,445	180,172
Fixed O&M Costs	1,107,814	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689
Total Period Costs	\$ 15,254,263	\$ 15,783,932	\$ 16,898,447	\$ 14,512,932	\$ 14,208,737	\$ 13,960,473	\$ 14,458,431	\$ 10,870,246	\$ 4,105,516	\$ 5,419,440	\$ 3,779,430	\$ 2,948,816
Amounts Requested for Reimbursement												
Depreciation Expense	[f] \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs	10,425,840	10,034,776	9,838,835	8,828,660	7,788,148	7,408,959	8,039,537	6,426,439	1,327,862	2,260,704	1,137,419	537,078
Variable O&M Costs	3,028,773	3,517,590	4,828,046	3,452,707	4,189,024	4,319,948	4,187,328	2,212,242	546,089	927,170	410,445	180,172
Fixed O&M Costs	1,107,814	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689	1,373,689
Total Period Costs Requested	\$ 14,562,427	\$ 14,926,055	\$ 16,040,570	\$ 13,655,055	\$ 13,350,860	\$ 13,102,596	\$ 13,600,554	\$ 10,012,370	\$ 3,247,639	\$ 4,561,563	\$ 2,921,553	\$ 2,090,939

Notes:
[a] Per PREPA's books and records
[b] Per PREPA's Fuel Oil Consumption Report Monthly Report
[c] Per PREPA's Fuel Oil Consumption Report Monthly Report;
fuel prices include: shipping, handling, taxes and additives
[d] Per 2019 IRP
[e] Per daily generation report from the Energy Control Center
[f] Based on reimbursements approved by FEMA in the
prior PW submitted following Hurricane Maria, PREPA
is not seeking reimbursement for depreciation.

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to December 2020

		1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
		Jobs											
Description		January	February	March	April	May	June	July	August	September	October	November	December
Book Value / Depreciation													
Monthly Depreciation	[a]	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Period Depreciation		\$ 8,538	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587
Fuel													
Barrels of Fuel (Bbl)	[b]	15,520	9,810	3,668	5,881	12,630	6,905	7,309	6,141	11,469	16,912	2,004	2,903
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Fuel Price (\$/Bbl)	[c]	\$ 89.35	\$ 77.88	\$ 78.12	\$ 67.14	\$ 56.85	\$ 56.52	\$ 53.06	\$ 51.91	\$ 55.01	\$ 57.06	\$ 57.84	\$ 68.01
Period Fuel Consumption		\$ 1,118,285	\$ 763,956	\$ 286,520	\$ 394,900	\$ 717,960	\$ 390,247	\$ 387,797	\$ 318,778	\$ 630,898	\$ 965,074	\$ 115,917	\$ 197,435
O&M													
Generation (MWh)	[b]	5,864	3,712	1,389	2,308	4,784	2,770	2,716	2,429	4,302	6,496	775	1,148
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Variable O&M (\$/MWh)	[d]	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19	\$ 20.19
Period Variable O&M Costs		\$ 95,499	\$ 74,961	\$ 28,050	\$ 46,608	\$ 96,609	\$ 55,938	\$ 54,855	\$ 49,051	\$ 86,875	\$ 131,181	\$ 15,650	\$ 23,183
Capacity (MW)	[e]	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
Days in Period		25	29	31	30	31	30	31	31	31	31	31	31
Days in Month		31	29	31	30	31	30	31	31	31	31	31	31
Fixed O&M (\$/kW-Month)	[d]	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21
Period Fixed O&M Costs		\$ 74,925	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906	\$ 92,906
Summary													
Total Period Costs													
Depreciation Expense		\$ 8,538	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587	\$ 10,587
Fuel Costs		1,118,285	763,956	286,520	394,900	717,960	390,247	387,797	318,778	630,898	965,074	115,917	197,435
Variable O&M Costs		95,499	74,961	28,050	46,608	96,609	55,938	54,855	49,051	86,875	131,181	15,650	23,183
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs		\$ 1,297,247	\$ 942,410	\$ 418,063	\$ 545,002	\$ 918,062	\$ 549,678	\$ 546,146	\$ 471,323	\$ 821,266	\$ 1,199,748	\$ 235,061	\$ 324,111
Amounts Requested for Reimbursement													
Depreciation Expense	[f]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Costs		1,118,285	763,956	286,520	394,900	717,960	390,247	387,797	318,778	630,898	965,074	115,917	197,435
Variable O&M Costs		95,499	74,961	28,050	46,608	96,609	55,938	54,855	49,051	86,875	131,181	15,650	23,183
Fixed O&M Costs		74,925	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906	92,906
Total Period Costs Requested		\$ 1,288,709	\$ 931,823	\$ 407,476	\$ 534,415	\$ 907,475	\$ 539,091	\$ 535,559	\$ 460,736	\$ 810,679	\$ 1,189,161	\$ 224,474	\$ 313,524

Notes:

- [a] Per PREPA's books and records
- [b] Per PREPA's Fuel Oil Consumption Report Monthly Report
- [c] Per PREPA's Fuel Oil Consumption Report Monthly Report; fuel prices include: shipping, handling, taxes and additives
- [d] Per 2019 IRP
- [e] Per daily generation report from the Energy Control Center
- [f] Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

Plant Name	Fuel Type	Jan-20				Feb-20				Mar-20				Apr-20			
		Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation
	Light Destillate	277,060	\$ 95.55	\$ 26,472,541	110,592,000	313,017.76	\$ 84.57	\$ 26,472,818.03	123,829,000.00	260,409.35	\$ 69.73	\$ 18,159,036.66	100,493,000.00	318,027.06	\$ 58.75	\$ 18,684,368.05	130,685,000.00
	Corco # 2	-	\$ -	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
	Power Block	-	\$ -	\$ -	-	6,691.17	78.65	526,232.59	2,535,100.00	4,537.21	78.32	355,370.87	1,746,000.00	9,596.55	68.81	660,312.54	3,447,000.00
Aguirre	Above	277,060	\$ 95.55	\$ 26,472,541	110,592,000	319,708.93	84.45	\$ 26,999,050.62	126,364,100.00	264,946.56	69.88	\$ 18,514,407.53	102,239,000.00	327,623.61	59.05	\$ 19,344,680.59	134,132,000.00
Cambalache	Light Destillate	118,387	\$ 97.05	\$ 11,489,656	57,387,000	94,041.74	88.29	8,303,336.75	44,390,000.00	37,770.32	79.25	2,993,362.63	18,037,000.00	39,799.82	72.28	2,876,841.91	20,153,000.00
Mayaguez	Special Cycle	43,937	\$ 100.15	\$ 4,400,194	22,976,000	41,390.46	93.59	3,873,557.52	21,839,000.00	27,102.34	76.68	2,078,296.45	14,571,000.00	35,657.26	70.14	2,501,146.54	19,308,000.00
Daguao	Light Destillate	27,745	\$ 92.19	\$ 2,557,727	10,020,000	14,763.50	91.63	1,352,814.78	5,430,000.00	3,427.71	90.64	310,680.65	1,257,000.00	9,861.36	90.47	892,165.14	3,630,000.00
Vega Baja	Light Destillate	81	\$ 95.76	\$ 7,788	14,000	6,424.74	93.15	598,449.03	2,210,000.00	3,240.25	78.43	254,138.47	1,159,000.00	4,858.01	75.97	369,057.97	1,788,000.00
Yabucoa	Light Destillate	14,964	\$ 98.30	\$ 1,470,940	5,885,000	6,593.85	93.00	613,218.03	2,572,000.00	2,342.03	90.00	210,792.66	944,699.00	4,647.00	85.25	396,158.41	1,880,000.00
Palo Seco	Light Destillate	136,963	\$ 94.39	\$ 12,928,042	61,993,000	114,163.57	87.90	10,034,775.84	58,063,000.00	167,519.97	58.73	9,838,835.09	79,694,000.00	128,640.68	68.63	8,828,659.67	56,992,000.00
Jobos	Light Destillate	15,520	\$ 89.35	\$ 1,386,674	5,864,000	9,809.52	77.88	763,955.73	3,712,000.00	3,667.86	78.12	286,519.61	1,389,000.00	5,881.45	67.14	394,900.18	2,308,000.00

Plant Name	Fuel Type	May-20				Jun-20				Jul-20				Aug-20			
		Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation
	Light Destillate	314,032.60	\$ 44.62	\$ 14,010,675.64	138,732,000.00	288,162.60	\$ 52.01	\$ 14,985,992.84	127,962,000.00	307,153.15	\$ 55.90	\$ 17,170,421.03	132,050,000.00	270,667.76	\$ 73.01	\$ 19,762,463.87	111,859,000.00
	Corco # 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Power Block	8,165.43	63.73	520,400.18	3,084,000.00	62.08	63.73	3,956.49	-	-	-	-	-	-	-	-	-
Aguirre	Above	322,198.03	45.10	\$ 14,531,075.82	141,816,000.00	288,224.68	52.01	\$ 14,989,949.33	127,962,000.00	307,153.15	55.90	\$ 17,170,421.03	132,050,000.00	270,667.76	73.01	\$ 19,762,463.87	111,859,000.00
Cambalache	Light Destillate	71,942.43	61.04	4,391,252.07	35,585,000.00	33,130.52	55.49	1,838,459.34	16,378,000.00	56,011.24	54.99	3,079,929.43	27,151,000.00	51,744.20	48.75	2,522,699.83	24,841,000.00
Mayaguez	Special Cycle	48,565.99	60.91	2,958,331.48	27,182,000.00	56,680.43	57.24	3,244,354.91	33,506,000.00	70,704.05	56.81	4,016,497.84	38,609,000.00	62,087.51	60.75	3,771,663.04	35,669,000.00
Daguao	Light Destillate	11,075.63	88.39	978,944.33	4,103,000.00	5,374.67	88.39	475,052.23	2,078,000.00	13,213.79	85.36	1,127,898.60	4,853,000.00	10,698.99	61.09	653,644.54	3,947,000.00
Vega Baja	Light Destillate	4,479.00	32.22	144,294.69	1,510,000.00	2,526.28	32.22	81,386.20	805,000.00	2,928.05	55.98	163,912.64	994,000.00	1,833.19	94.20	172,690.29	670,000.00
Yabucoa	Light Destillate	4,494.33	80.20	360,423.95	1,824,000.00	4,223.43	72.08	304,428.27	1,675,000.00	4,634.81	68.62	318,041.74	1,670,000.00	2,857.90	75.33	215,299.86	1,163,000.00
Palo Seco	Light Destillate	146,860.23	53.03	7,788,147.79	69,146,000.00	147,883.42	50.10	7,408,959.34	71,307,100.00	148,069.95	54.30	8,039,537.45	69,118,000.00	84,134.73	76.38	6,426,438.62	36,516,310.00
Jobos	Light Destillate	12,629.60	56.85	717,959.63	4,784,000.00	6,904.67	56.52	390,246.59	2,770,000.00	7,309.05	53.06	387,797.28	2,716,400.00	6,140.86	51.91	318,777.95	2,429,000.00

Plant Name	Fuel Type	Sep-20				Oct-20				Nov-20				Dec-20			
		Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation	Consumption (Bbl)	Fuel Price (\$)	Total Cost (\$)	Generation
	Light Distillate	167,701.21	\$ 61.56	\$ 10,324,239.90	66,007,000.00	275,754.93	\$ 57.48	\$ 15,849,593.69	108,199,000.00	166,812.98	\$ 59.01	\$ 9,844,451.33	65,587,000.00	131,810.18	\$ 65.36	\$ 8,614,507.04	57,171,000.00
	Corco # 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Power Block	3,053.93	54.83	167,455.23	1,269,000.00	-	-	-	-	-	-	-	-	-	-	-	-
Aguirre	Above	170,755.14	61.44	\$ 10,491,695.13	67,276,000.00	275,754.93	57.48	\$ 15,849,593.69	108,199,000.00	166,812.98	59.01	\$ 9,844,451.33	65,587,000.00	131,810.18	65.36	\$ 8,614,507.04	57,171,000.00
Cambalache	Light Distillate	35,849.49	55.69	1,996,454.51	17,118,000.00	39,309.57	56.08	2,204,343.10	18,715,000.00	24,587	61.37	1,508,906	10,799,000	24,246	69.08	1,674,883	10,969,000
Mayaguez	Special Cycle	37,109.78	51.16	1,898,510.37	21,318,000.00	42,007.42	60.51	2,541,868.98	24,113,000.00	10,089	60.99	615,336	5,638,000	22,884	62.15	1,422,329	12,235,000
Daguao	Light Distillate	11,909.56	54.79	652,540.27	4,354,000.00	10,950.79	56.50	618,765.63	4,182,000.00	6,896	61.99	427,485	2,563,000	4,620	68.25	315,307	1,721,000
Vega Baja	Light Distillate	5,051.71	55.25	279,097.38	2,228,000.00	8,203.52	56.55	463,926.28	3,019,000.00	2,664	62.61	166,791	1,115,000	2,722	68.47	186,402	1,115,000
Yabucoa	Light Distillate	6,181.29	55.48	342,967.64	1,968,000.00	6,236.07	56.79	354,127.71	2,511,000.00	1,537	59.41	91,288	554,000	4,789	68.93	330,157	1,757,000
Palo Seco	Light Distillate	23,687.45	56.06	1,327,861.60	9,014,000.00	40,337.66	56.04	2,260,703.99	15,304,310.00	18,182	62.56	1,137,419	6,775,000	7,775	69.08	537,078	2,974,000
Jobos	Light Distillate	11,468.74	55.01	630,897.68	4,302,000.00	16,911.86	57.06	965,073.60	6,496,000.00	2,004	57.84	115,917	775,000	2,903	68.01	197,435	1,148,000