

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR 158 Received: Feb 22, 2021 8:53 PM
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IN RE: OPTIMIZATION PROCEEDING
OF MINIGRID TRANSMISSION AND
DISTRIBUTION INVESTMENTS

CASE NO.: NEPR-MI-2020-0016

SUBJECT: Responses to Appendix B

UPDATED RESPONSE TO QUESTION 2 OF APPENDIX B

COMES NOW the Puerto Rico Electric Power Authority through its legal representation and respectfully submits and prays as follows:

1. On December 22, 2020, the Energy Bureau of the Public Service Regulatory Board (the “Energy Bureau”) entered a Resolution and Order initiating the captioned proceeding (the “Order”). The Order had three attachments with questions directed to the Puerto Rico Electric Power Authority and stakeholders. The Energy Bureau directed the Puerto Rico Electric Power Authority (the “Authority”) to, within fifteen (15) days of notice of the Order, file the responses to the questions listed in Appendix B of the Order.

2. In compliance with the Order, on January 7, 2021, the Authority filed the responses to Appendix B. *See The Puerto Rico Electric Power Authority’s Responses to Appendix B of the Resolution and Order Entered on December 22, 2020* (the “Responses to Appendix B”).

3. Because of a clerical mistake, the Authority did not attach to the Motion the file that is responsive to the Question 2 of Appendix B. Therefore, on January 15, 2021, the Authority filed *Motion to Clarify Information Submitted on January 7, 2021 and to Reiterate Request for Confidential Treatment*. With the motion the Authority presented to the Energy Bureau the file responsive to Question 2 of Appendix B.

4. The Authority has updated the file that was presented in response to Question 2 of Appendix B. The updated file is included as Attachment A to this motion.

RESPECTFULLY SUBMITTED.

In San Juan Puerto Rico, this 22nd day of January 2021.

s/ Katuska Bolaños-Lugo
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Updated Response to Question 2

Revised Cost Estimates per 10 Yr Plan (Class 5 Estimates): Assets listed in IRP Exhibits 2-85 to 2-93

Minigrig Transmission System Required Investment			
Item	Description	Cost (\$M)	Notes
1	Controllers & SCADA: 8 Minigrigs	\$ 6.75	<i>No change in estimate from IRP</i>
2	115 kV Transmission system investment	\$ 2,863.71	Class 5 Cost Estimates: Please refer to corresponding tab
	2a. Existing Lines to Harden:	\$ 447.44	List of 24 Projects ~198 miles from IRP Ex 2-11
	2b. New Lines (OH & UG):	\$ 1,462.17	List of 16 Projects ~141 miles from IRP Ex 2-09
	2c. Existing Stations to Harden: 43 Projects	\$ 954.10	List of Stations per IRP Ex 2-12
3	38 kV Transmission system investment	\$ 5,540.51	Class 5 Cost Estimates: Please refer to corresponding tab
	3a. Existing Lines to Harden:	\$ 476.97	List of ~241 miles per IRP Ex 24, 36, 44, 52, 62, 71, 84
	3b. New Lines (OH & UG):	\$ 4,388.65	List of ~318 miles per IRP Ex 23, 35, 43, 51, 61, 69, 83
	3c. New Stations & Harden to Existing Stations:	\$ 674.90	List of Stations per IRP Ex 24, 36, 44, 52, 62, 71, 84

\$ 8,410.97

Notes

- 1 A class 5 cost estimate is one that is prepared at an early stage in the project development process and is expected, based on industry standards, to range from 50% below to 100% above the actual final project cost. Leading industry practice is to revise estimates, so they become more accurate as engineering design progresses and project requirements are solidified.
- 2 PREPA will begin in Q1 2021 performing field assessment and A&E design on T&D assets. Once completed, PREPA can provide more accurate estimates

Per Exhibit 2-11: New Lines (OH & UG): 24 Projects ~ 198 miles				
ID	Project	Miles	Cost Estimate: 10 YR PLAN (M\$)	M\$/mi
1	Reconstruction Line 37800 Cayey TC - Caguas TC @1192.5 kcmil ACSR Bunting	12.25	\$ 25.13	\$ 2.05
2	Reconstruction Line 36300 Maunabo TC - Juan Martin Sect. @1192.5 kcmil ACSR Bunting	4.86	\$ 12.15	\$ 2.50
3	Line 37800 Jobos TC - Cayey TC @1192.5 kcmil ACSR Bunting	15.32	\$ 26.87	\$ 1.75
4	Reconstruction Line 36200 Monacillo TC - Juncos TC @1192.5 kcmil ACSR Bunting	20.11	\$ 42.74	\$ 2.13
5	Reconstruction Line 39100 Cambalache TC - Hatillo TC @1192.5 kcmil ACSR Bunting	6.64	\$ 14.05	\$ 2.12
6	Reconstruction Line 37400 Bayamon TC - Hogar Crea Sub. - H. Tejas TC - Candelaria Arena Sub. - Dorado TC @1192.5 kcmil ACSR Bunting	10.23	\$ 25.58	\$ 2.50
7	Reconstruction Line 37500 Bayamón TC - Rio Bayamón Sect. - Grana Substations @ 1192.5 kcmil ACSR Bunting	2.36	\$ 5.90	\$ 2.50
8	Reconstruction Line 41500 Dorado TC - Bo. Piñas GIS @1192.5 kcmil ACSR Bunting	7.54	\$ 14.22	\$ 1.89
9	Reconstruction Line 36100 Bayamón TC - Caná Sect. - Bo. Piñas GIS @1192.5 kcmil ACSR Bunting	9.5	\$ 23.75	\$ 2.50
10	Reconstruction Line 36800 S. Llana TC to Canóvanas TC@1192.5 kcmil ACSR Bunting	7.76	\$ 15.05	\$ 1.94
11	Reconstruction Line 41200 S. Llana TC to Canóvanas TC@1192.5 kcmil ACSR Bunting	7.76	\$ 14.76	\$ 1.90
12	Reconstruction Line 37800 Monacillo TC - Buen Pastor TC @1192.5 kcmil ACSR Bunting	4.27	\$ 11.03	\$ 2.58
13	Reconstruction Line 37900 Sabana Llana TC - Encantada Sub. - Conquistador Sub. @1192.5 kcmil ACSR Bunting	5.99	\$ 14.98	\$ 2.50
14	Reconstruction Line 37100 C.Sur - Guánica TC@1192.5 kcmil ACSR Bunting	11.5	\$ 28.75	\$ 2.50
15	Reconstruction Line 36700 Mayaguez Planta - Alturas de Mayaguez - Mayaguez TC@1192.5 kcmil ACSR Bunting	3.46	\$ 8.65	\$ 2.50
16	Reconstruction Line 37200 Mayaguez Planta - Mayaguez TC@1192.5 kcmil ACSR Bunting	3.46	\$ 8.65	\$ 2.50
17	Reconstruction Line 37200 Mayaguez TC - Añasco TC@1192.5 kcmil ACSR Bunting	4.04	\$ 10.10	\$ 2.50
18	Reconstruction Line 39800 Mayaguez Planta - Acacias TC@1192.5 kcmil ACSR Bunting	15	\$ 29.09	\$ 1.94
19	Reconstruction Line 36900 C.Sur - Canas TC - Ponce TC @1192.5 kcmil ACSR Bunting	10.38	\$ 21.96	\$ 2.12
20	Reconstruction Line 37000 C.Sur - Ponce TC @1192.5 kcmil ACSR Bunting	11	\$ 23.29	\$ 2.12
21	Reconstruction Line 40300 Aguirre - Santa Isabel TC - Ponce TC @1192.5 kcmil ACSR Bunting	17.57	\$ 56.18	\$ 3.20
22	Line 38900 M. Peña GIS - Berwind GIS Relocation/Hardening @1192.5 kcmil ACSR	4.36	\$ 9.37	\$ 2.15
23	Line 38900 Berwind GIS - Parque Escorial Relocation/Hardening @1192.5 kcmil ACSR	1.4	\$ 3.25	\$ 2.32
24	Line 38900 Parque Escorial - Sabana Llana Relocation/Hardening @1192.5 kcmil ACSR	1	\$ 1.96	\$ 1.96
		197.76	\$ 447.44	

Cost per mile (\$M/mi) from 10 Yr Plan (Class 5) considers that a line will have both segments to be hardened & segments to be rebuilt. It also considers terrain adjustment: urban & rural routing

Per Exhibit 2-9: New Lines (OH & UG): 16 Projects ~ 141 miles

ID	Project	Miles	Cost Estimate: 10 YR PLAN (M\$)	M\$/mi
1	New 115 kV Underground Circuit Vega Baja TC – Manati TC @2750 kcmil Cu XLPE	6.78	\$ 98.95	\$ 14.59
2	New 115 kV Underground Circuit Cambalache TC – Barceloneta TC @2750 kcmil Cu XLPE	8.46	\$ 123.46	\$ 14.59
3	New 115 kV Underground Circuit Palo Seco Steam Plant –Hato Tejas TC - Dorado TC @2750 kcmil Cu	10.88	\$ 158.78	\$ 14.59
4	New Underground Line 115 kV Yabucoa TC- Humacao TC @ 2750 kcmil Cu XLPE	2.50	\$ 32.29	\$ 12.92
5	Underground 115 kV Line Yabucoa TC - Sun Oil - Juan Martin Sect @ 2750 kcmil Cu	5.12	\$ 74.72	\$ 14.59
6	New 115 kV Underground Circuit Juncos TC – Caguas TC- Bairoa TC @2750 kcmil Cu XLPE	9.17	\$ 118.43	\$ 12.92
7	New 115 kV Underground Circuit Humacao TC @ 2750 kcmil Cu XLPE	10.60	\$ 136.90	\$ 12.92
8	New 115 kV Underground Circuit Dagua TC – Fajardo TC@ 2750 kcmil Cu XLPE (manhole to be	10.16	\$ 148.32	\$ 14.60
9	New 115 kV Underground Circuit Canóvanas TC – Palmer TC@2750 kcmilCu XLPE	11.00	\$ 160.53	\$ 14.59
10	Line 40500 extension to Interconnect Venezuela TC GIS @2750 kcmil Cu XLPE	0.68	\$ 8.79	\$ 12.92
11	New Underground 115 kV Line Martin Peña GIS - Berwind TC @ 2750 kcmil Cu XLPE	6.60	\$ 85.24	\$ 12.92
12	New Underground 115 kV Line Sabana Llana TC- Berwind TC @ 2750 kcmil Cu XLPE	2.70	\$ 34.87	\$ 12.92
13	New 115 kV Underground Circuit Caguas TC/Bairoa TC – Monacillo TC @2750 kcmil Cu XLPE	10.59	\$ 154.55	\$ 14.59
14	Construction of 115 kV Line 37800 for Bairoa TC @ 1192.5 kcmil ACSR	1.55	\$ 4.29	\$ 2.77
15	New 115 kV Line Hatillo TC - Mora TC @1192.5 kcmil ACSR Bunting	17.33	\$ 47.93	\$ 2.77
16	New 115 kV Line Costa Sur - Dos Bocas HP @1192.5 kcmil ACSR Bunting @ 230 kV	26.80	\$ 74.11	\$ 2.77
		140.92	\$ 1,462.17	

Per Exhibit 2-12: 115 kV Stations to Harden- 43 Projects

Item No.	Project Description	Technical Justification	Cost Estimate (Class 5- \$M)
1	Manati TC - 115 kV and 46 kV Switchyards	Minigrid Main Backbone	20
2	Cambalache - TC 115 kV and 46 kV Switchyards	Minigrid Main Backbone	23.5
3	Dos Bocas HP - 115 kV and 46 kV Switchyards	Minigrid Main Backbone	19.1
4	Barceloneta TC - 115 kV and 46 kV Switchyards	Minigrid Main Backbone	20
5	Mora TC Gas Insulated Substation 115 kV and 46 kV Switchyards	Minigrid Main Backbone	11.5
6	Bayamon TC - 230 kV, 115 kV and 46 kV Switchyards	Minigrid Main Backbone	65.7
7	Vega Baja TC - 115 kV and 46 kV Switchyards	Minigrid Main Backbone	20.5
8	Dorado TC - 115 kV and 46 kV Switchyards	Minigrid Main Backbone	27.1
9	Juncos TC - 115 kV and 46 kV Switchyards	Minigrid Main Backbone	25.5
10	Caguas TC -115 kV and 46 kV Switchyards	Minigrid Main Backbone	29.4
11	Rio Blanco HP - 115 kV and 46 kV Switchyards	Minigrid Main Backbone	35.8
12	Cayey TC - 115 kV and 46 kV Switchyards	Minigrid Main Backbone	16.2
13	Humacao TC - Hardening and Expansion 115 kV and 46 kV	Minigrid Main Backbone	23.9
14	Canóvanas TC - 115 kV and 46 kV Switchyards (includes 46 kV bus extension)	Minigrid Main Backbone	9.8
15	Sabana Llana TC - 115 kV and 46 kV Switchyards	Minigrid Main Backbone	34.7
16	Fajardo TC - 115 kV and 46 kV. Extension of 46 kV Bus for New UG to Fajardo Hospital,	Minigrid Main Backbone	19.4
17	Daguo TC - 115 kV and 46 kV Switchyards	Minigrid Main Backbone	18.4
18	Victoria TC - 115 kV and 38 kV Switchyards	Minigrid Main Backbone	31.1
19	San Sebastián TC - 115 kV and 38 kV Switchyards	Minigrid Main Backbone	17.8
20	Mayaguez GP - 115 kV and 38 kV Switchyards	Minigrid Main Backbone	23.9
21	Acacias TC - 115 kV and 38 kV Switchyards (includes extension for new underground)	Minigrid Main Backbone	40
22	San Germán TC - 115 kV and 46 kV Switchyard	Minigrid Main Backbone	12.7
23	Costa Sur Substation on 230 kV,115 kV and 46kV Switchyards (in addition to hardening should at least include protection and	Minigrid Main Backbone	93.3
24	Aguirre 230 kV, 115 kV and 46 kV Switchyards	Minigrid Main Backbone	42.2
25	Maunabo TC Hardening/Reconstruction 115 kV and 46 kV Switchyards	Minigrid Main Backbone	4.5
26	Jobos TC 115 kV and 46 kV Gas Insulated Substation (includes new 230/115 kV	Minigrid Main Backbone	27.6
27	Ponce TC 115 kV and 46 kV Switchyards GIS	Minigrid Main Backbone	17.1
28	San Juan GIS 115 kV Switchyard	Minigrid Main Backbone	3.5
29	Isla Grande TC - Hardening GIS 115 kV and 46 kV Switchgear	Minigrid Main Backbone	3.5
30	Monacillo TC - 115 kV, 46 kV and 13.2 kV Switchyards	Minigrid Main Backbone	49

31	Hato Rey TC - 115 kV, 46 kV and 13.2 kV Switchyards	Minigrid Main Backbone	29.2
32	Viaducto TC - 115 kV and 46 kV Swichyards	Minigrid Main Backbone	36.3
33	Berwind TC - 115 kV, 46 kV and 13.2 kV Switchyards	Minigrid Main Backbone	14.8
34	New Venezuela TC Gas Insulated Substation for 115 kV, 46 kV and	Minigrid Main Backbone	4.4
35	Yabucoa TC - 115 kV extension includes provision for 115 kV underground circuits	Minigrid Main Backbone	21.5
36	Mayaguez TC - Hardening/Reconstruction 230 kV and 115 kV Switchyards	Minigrid Main Backbone	14.2
37	Comerio TC - Hardening/Extension 115 kV and 46 kV Switchyards (includes extension	Minigrid Main Backbone	12.4
38	Palmer TC - Hardening/Reconstruction 115 kV and 46 kV Switchyards	Minigrid Main Backbone	15.5
39	Añasco TC - Hardening/Reconstruction 115 kV Switchyard	Minigrid Main Backbone	3
40	Rio Bayamon Sect - 115kv Hardening/Reconstruction	Minigrid Main Backbone	8.3
41	Crea (Hogar Crea) 115 kV Sect.	Minigrid Main Backbone	3.6
42	Candelaria Arenas 115 kV Sect.	Minigrid Main Backbone	2.8
43	Juan Martin 115 kV Sect.	Minigrid Main Backbone	1.4

\$	954.10
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Per Exhibits 2-24 to 2-84: Hardening OH ~ 241 miles

ID	Region	Miles (total)	Cost Estimate: 10 YR PLAN (M\$)	NOTES
1&2	Mayaguez	24.05	\$ 47.48	IRP Exhibit 2-24
3&4	Caguas/Cayey	75.3	\$ 148.66	IRP Exhibit 2-36
5	Carolina	4.48	\$ 8.84	IRP Exhibit 2-44
6	Arecibo	63.81	\$ 125.97	IRP Exhibit 2-52
7	San Juan	58.61	\$ 115.71	IRP Exhibit 2-62
	Bayamon	12.91	\$ 25.49	IRP Exhibit 2-71
8	Ponce	2.44	\$ 4.82	IRP Exhibit 2-84

Total c.miles:	241.6	\$	476.97
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Hardening OH (M\$/mi)
\$ 1.97

Cost per mile (\$M/mi) from 10 Yr Plan (Class 5) considers that a line will have both segments to be hardened & segments to be rebuilt. It also considers terrain adjustment: urban & rural routing

Per Exhibits 2-23 to 2-83: New Lines (OH & UG): ~ 319 miles

ID	Region	Miles (total)		Cost Estimate: 10 YR PLAN (M\$)	NOTES
		OH	UG		
1&2	Mayaguez	71.67		\$ 799.73	IRP Exhibit 2-23
		21.33	50.34		
3&4	Caguas/Cayey	43.81		\$ 532.11	IRP Exhibit 2-35
		9.73	34.08		
5	Carolina	26.56		\$ 399.73	IRP Exhibit 2-43
		0	26.56		
6	Arecibo	23.05		\$ 346.90	IRP Exhibit 2-51
		0	23.05		
7	San Juan	31.11		\$ 468.21	IRP Exhibit 2-61
		0	31.11		
	Bayamon	27.7		\$ 416.89	IRP Exhibit 2-69
		0	27.7		
8	Ponce	94.69		\$ 1,425.08	IRP Exhibit 2-83
		0	94.69		

New OH (M\$/mi)	New UG (M\$/mi)
\$ 1.974	\$ 15.05

Total c.miles: 318.59

\$ 4,388.65

