

**GOBIERNO DE PUERTO RICO
JUNTA REGLAMENTADORA DEL SERVICIO PÚBLICO
NEGOCIADO DE ENERGÍA DE PUERTO RICO**

NEPR
0672

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IN RE: TARIFA PERMANENTE DE LA
AUTORIDAD DE ENERGÍA ELÉCTRICA
DE PUERTO RICO

CASO NÚM.: NEPR-MI-2020-0001

ASUNTO: Correcciones a documentos
radicados el 5 de febrero de 2021.

**MOCIÓN PARA PRESENTAR CORRECCIONES A REPORTE
Y DOCUMENTOS RADICADOS EL 5 DE FEBRERO DE 2021**

AL HONORABLE NEGOCIADO DE ENERGÍA:

COMPARECE la Autoridad de Energía Eléctrica de Puerto Rico (la “Autoridad”), a través de su representación legal y respetuosamente expone y solicita:

1. El pasado 5 de febrero de 2021, la Autoridad presentó *Moción en Cumplimiento de Orden Dictada el 22 de Enero de 2021*. Esta moción fue corregida luego mediante *Errata Moción en Cumplimiento de Orden Dictada el 22 de Enero de 2021* (la mociones del 5 y 6 de febrero son en adelante mencionadas como la “Moción del 5 de febrero”).

2. La Moción del 5 de febrero incluye doce (12) exhibits, incluyendo: revisiones a reportes de combustible, archivos de reconciliación trimestral de varios trimestres, reportes preparados para presentar a FEMA, reportes sobre gestiones para procurar pagos de aseguradoras, entre otros. Algunos de estos exhibits incluyen hasta doce (12) archivos. Ver Moción del 5 de febrero, exhibits A-J.

3. El 12 de marzo de 2021, el Negociado de Energía de la Junta Reglamentadora del Servicio Público (el “Negociado de Energía”) notificó una *Resolución y Orden* mediante la cual citó a la Autoridad a una Conferencia Técnica a celebrarse el próximo lunes, 15 de marzo de 2021 (la “Orden”).

4. Ciertos funcionarios de la Autoridad se reunieron en preparación para la Conferencia Técnica citada. Durante la preparación la Autoridad se percató de varios errores en archivos que fueron producidos junto a la Moción del 5 de febrero. Los errores que se identificaron están en los reportes de combustible. Moción del 5 de febrero, Exhibit A. Enmendar los reportes de combustible tiene el efecto enmendar las reconciliaciones trimestrales que ya se habían presentado. *Id.*, Exhibit C.

5. Los archivos enmendados que aquí se presentan, se listan y discuten a continuación:

a. Reportes de combustible.

- i. Exhibit A de la Moción del 5 de febrero queda sustituido por el Exhibit A de esta moción.

El Exhibit A de la Moción del 5 de febrero cubría los meses de julio 2020 a diciembre 2020 porque eran los reportes disponibles hasta ese momento. El nuevo Exhibit A incluye los reportes hasta febrero 2021.

b. Reconciliaciones

- i. Exhibit C de la Moción del 5 de febrero queda sustituido por el Exhibit C de esta moción.

El Exhibit C de la Moción del 5 de febrero incluía las reconciliaciones de los meses de junio a diciembre 2020 por que eran los afectados por los reportes de combustible revisados. El nuevo Exhibit C incluye las reconciliaciones revisadas hasta el mes de febrero 2021.

c. Revisión de precio ponderado

- i. El Exhibit G de la Moción del 5 de febrero queda sustituido por el Exhibit G de esta moción.

El Exhibit G de esta moción incluye los costos del combustible hasta el 28 de febrero de 2021, mientras que el exhibit anterior incluía solo hasta el 30 de junio de 2020. Además, y como verá el Negociado de Energía resaltado en color, los precios fueron corregidos.

6. En un análisis realizado por un grupo de trabajo compuesto por los directorados de Finanzas y Planificación se identificó que había una desviación en los informes entregados en septiembre 2020, el cual incluyó las reconciliaciones de junio a agosto. La desviación estaba relacionado al costo en el combustible almacenado registrado en Asset Suite. El programa Asset Suite es la herramienta utilizada en la Autoridad para registrar los movimientos de combustibles en nuestras plantas generatrices. Para corregir este asunto se decidió utilizar los barriles certificados por los laboratorios externos como balance inicial en taques al 30 de junio de 2020. Estos informes de barriles certificados por planta fueron suministrados por la oficina de Combustible. Moción de 5 de febrero, Exhibit E, *e.g.* 20-00261 END OF YEAR INVENTORY @ PREPA PALO SECO SAN JUAN, P.R. REF. PS-...[.]

7. Los barriles certificados tenían que ser traducidos a costo. Para esto se tomó el informe de la Oficina de combustible en Excel PRECIO PONDERADO DIRECTORADO DE GENERACION DIARIO COMBUSTIBLES la columna de \$/BBL almacenados a junio 30 de 2020 para cada una de las plantas y combustibles. Moción de 5 de febrero, Exhibit G. Ese costo se multiplicó por los barriles certificados y así se obtuvo el costo por planta y tipo de combustible.

8. Con esta metodología se procedió a ajustar el costo por barril consumido a partir de julio de 2020, lo que se resume en el archivo en END OF YEAR INVENTORY 2020 TOTALS FOR PREPA. Moción de 5 de febrero, Exhibit F. Las columnas C y E presentan los barriles certificados

los que se evidencian en los siguientes archivos y en los cuales se identifican los barriles utilizados resaltados en amarillo:

- a. 20-00261 END OF YEAR INVENTORY @ PREPA PALO SECO SAN JUAN, P.R.
REF. PS-...
- b. 20-00262 END OF YEAR INVENTORY @ PREPA CAMBALACHE, P.R. REF.
CAM-END OF .
- c. 20-00262 END OF YEAR INVENTORY @ PREPA CAMBALACHE, P.R. REF.
CAM-END OF
- d. AEE Fact GA-20512 Dagua
- e. AEE GA020435 Yabucoa
- f. AEE GA020436 jobos
- g. Full Report 1310100015262 - PUERTO RICO ELECTRIC (BR) POWER
AUTHORITY, E... San Juan
- h. Full Report 1310100015265 - PUERTO RICO ELECTRIC (BR) POWER
AUTHORITY E.._ (Mayagüez)
- i. Full Report 1310100015266 - PUERTO RICO ELECTRIC (BR) POWER
AUTHORITY, E... (Vega Baja)
- j. GA020433 PREPA AG END OF YEAR INVENTORY (June 30, 2020) Aguirre

9. A continuación, un extracto del archivo END OF YEAR INVENTORY 2020 TOTALS FOR PREPA y como ejemplo se muestra Palo Seco Bunker C:

	A	B	C	D	E	F	G	H	I	J
1										
2	END OF YEAR INVENTORY 2020						Residual			
3										
4	PALO SECO	NO2		NO6				Fuel Office	J28	
5		31,783.50 BBLs		266,106.26 BBLs				PALO SECO AGUIRRE	266,106	266,852
									431,485	431,999



VCF Table	68	CoE	Volume Units	Barrels	API @ 60°F	17.7	CTSh App	Yes	Weight/Tank	
Tank	S-4	Ref Only	☐ Critical Zone From	To	Method 1	Roof API	Roof Corr Vol			
Open	68		☐ Insulated Tank	☐ Ambient Temp	61.0	CTSh Factor	1.00056	CTSh Vol	4.99	Line Vol
Close	68		☐ Strapped Temp	☐ Ambient Temp		CTSh Factor	0.99926	CTSh Vol	0.00	Line Vol
Gauge	TOV	FW-Gauge	FW-Vol	Roof-Vol	API	°F	GOV	VCF	GSV	SW%
	6.9 5.8	8,740.85	0	0.00	17.6	108.1	8,745.74	0.98063	8,576.34	0.00
				0.00	0.0		0.00	1.02034	0.00	0.00
Difference		8,740.85		0.00			8,745.74		8,576.34	0.00
Adjusted GSV									8,576.34	Tank Inventory

TCV @ 60°F, bbls	266,106.26	GSV @ 60°F, bbls	266,106.26	SW %	0.50	NSV @ 60°F, bbls	266,106.26
Free Water, bbls	0.00	GSV Gallons	11,176,462.92	SW %		NSV Gallons	11,176,462.92
Adjustment for Meters ±		GSV Pounds	88,272,797	7.598097824	Table 8	NSV Pounds	88,272,797
Adjustment for Lines ±		GSV Long Tons	39,407,499	0.1450693342	Table 11	NSV Long Tons	39,407,499
Adjustment for Water ±		GSV Metric Tons	40,039,867	0.1504657102	Table 13	NSV Metric Tons	40,039,867
Condition Of ShoreLine	Method of Verification						

10. El siguiente ejemplo con Palo Seco Bunker C muestra cómo se determinó el costo de inventario que fue el balance inicial de julio de 2020. Se usaron los barriles certificados columna I y se multiplicó por precio ponderado columna L para obtener costo del combustible almacenado al inicio de julio de 2020.

12. La diferencia observada al 30 de junio de 2020 de los precios informados, comparado al nuevo precio con el ajuste de barriles resultó muy cercano uno del otro, dado el hecho que durante el verano los consumos de las unidades son más altos dando oportunidad a un rápido reemplazo del combustible en los tanques. Además, durante el periodo analizado, los precios no tuvieron grandes variantes produciendo un precio ponderado de compras más estable en comparación al precio ponderado previamente informado. Al introducir los barriles ajustados para corregir el volumen almacenado en los tanques y utilizando el precio ponderado calculado para el periodo, se observó una varianza muy reducida en el precio ponderado resultante.

13. Considerando el hecho de que en las demás localidades las variaciones en barriles fueron mucho menor que las observadas en Aguirre, podemos concluir que no se anticipan varianzas significativas en los precios informados previamente. A continuación, se incluye la relación de precios calculados a continuación junto al ejercicio realizado en el archivo de precios ponderados para la Central Aguirre. Exhibit G.

a. No. 6

\$49.9127 informado

\$49.8419 ajustado

b. No. 2

\$55.4311 informado

\$55.1625 ajustado

14. Se incluye con este documento un nuevo archivo que refleja los factores afectados por las reconciliaciones enmendadas. Estos factores son los factores corregidos de junio 2020 a noviembre 2020. Ver Exhibit K. Estos factores tienen aplicado un descuento del 100% del combustible diésel que será reembolsado por FEMA. El reporte de ese combustible se aneja nuevamente como Exhibit I.

15. Además, la Autoridad incluye con las comunicaciones remitidas por la Agencia Federal para el Manejo de Emergencias y la Oficina de Recuperación, Reconstrucción y Resiliencia de Puerto Rico relacionadas a la aprobación del periodo cubierto para el proyecto de unidades pico hasta el 28 de febrero de 2021. Ver exhibits L y M.

POR TODO LO CUAL, se solicita respetuosamente al Negociado de Energía que acepte los archivos aquí presentados.

RESPETUOSAMENTE SOMETIDO.

En San Juan, Puerto Rico a 17 de marzo de 2021.

/s Katuska Bolaños Lugo
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Exhibit A

[La versión nativa de este archive ha sido presentada sellada. La versión pública puede ser descargada en https://diazvaz-my.sharepoint.com/:f:/g/personal/kbolanos_diazvaz_law/EnbAJ3KuwghLpxlbFHi6u0wBqjBgF3OftCgEG9CFZblBeQ?e=W4hkg4]

BEGINNING BALANCE

NO. 2
 NO. 6
 GAS PROPANO
 ADITIVOS
 COMPRADO GAS NATURAL
 TOTAL RECIBIDO

RECIBIDO

COMPRADO NO. 2
 COMPRADO NO. 6
 GAS PROPANO
 ADITIVOS
 COMPRADO GAS NATURAL
 TOTAL RECIBIDO

SAN JUAN		COSTA SUR		PALO SECO		AGUIRRE	
BARRILES	\$	BARRILES	\$	BARRILES	\$	BARRILES	\$
				-		143,792.88	7,976,505.88
89,677.94	4,115,772.79	583,976.90	38,948,280.95	266,106.23	12,669,331.37	431,484.65	21,536,550.25
47.38	1,701.42	53.10	1,906.82	103.69	3,723.51	47.61	1,496.37
89,725.32	\$ 4,117,474.21	584,030.00	\$ 38,950,187.77	266,209.92	\$ 12,673,054.88	575,325.14	\$ 29,514,552.50
174,782.91	9,094,437.25			318,755.15	16,589,932.29	321,216.19	19,334,052.96
64.23	2,380.60			125.86	4,703.56	666,914.51	36,539,652.37
						20.82	776.21
		2,131.59	96,782.80				
174,847.14	\$ 9,096,817.84	2,131.59	\$ 96,782.80	318,881.01	\$ 16,594,635.85	988,151.52	\$ 55,874,481.54

PUERTO RICO ELECTRIC POWER AUTHORITY
FUEL OIL CONSUMPTION REPORT
FOR THE MONTH
JULY 2020

	BARRELS	COST PER BARREL	AMOUNT
BEGINNING BALANCE	2,062,334.18		\$ 119,544,196.42
ADJUSTMENTS	- *		\$ -
INTEREST			
FUEL HEDGE			
MISC. SERVICES & INSPECTION FEES			\$ 2,524,024.86
EXCISE TAXES			\$ 1,479,214.45
RECEIPTS			
STEAM & GAS	1,819,603.33	\$ 55.99	\$ 101,873,593.70
NATURAL GAS	233,714.60	\$ 64.21	\$ 15,006,392.63
TOTAL RECEIPTS	2,053,317.93	\$ 56.92	\$ 116,879,986.33
SUBTOTAL	4,115,652.11	\$ 58.42	\$ 240,427,422.06
CONSUMPTION			
STEAM & GAS	1,946,454.61		\$ 107,825,063.28
NATURAL GAS	233,714.60		\$ 15,006,392.63
ADJ. TO CONSUMPTION	-		\$ -
TOTAL RECEIPTS	2,180,169.21	\$ 56.34	\$ 122,831,455.91
ENDING BALANCE	1,935,482.90	\$ 60.76	\$ 117,595,966.15

Proporciones para distribuir BB de Aguirre

201,665.43

166,961.10 BB Aguirre Stear

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
 FOR THE MONTH
 JULY 2020

SAN JUAN STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	89,677.94	4,115,772.79	47.38	1,701.42			89,725.32	4,117,474.21
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	174,782.91	9,094,437.25	64.23	2,380.60			174,847.14	9,096,817.84
INTEREST							-	-
MISC. SERV.& INSP FEES		38,310.10					-	38,310.10
EXCISE TAXES		11,012.77		-			-	11,012.77
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	264,460.85	13,259,532.91	111.61	4,082.02	-	-	264,572.46	13,263,614.92
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	182,143.32	9,132,298.20	34.46	1,260.36			182,177.78	9,133,558.56
CAPITAL EXPENDITURE							-	-
ADJUSTMENT	-	-	-	-			-	-
ENDING BALANCE	82,317.53	4,127,234.71	77.15	2,821.66	-	-	82,394.68	4,130,056.36
							267,081.09	23,399,243.14
PRICE PER BARREL		52.0380		36.57		-		
BEG. PRICE PER BARREL		45.90		35.91		-		
ENDING PRICE PER BARREL		50.14		36.57		-		
PRICE PER BARREL ASSET SUITE		50.14				-		

PALO SECO STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	266,106.23	12,669,331.37	103.69	3,723.51	-	-	266,209.92	12,673,054.88
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	318,755.15	16,589,930.54	125.86	4,703.56			318,881.01	16,594,634.10
INTEREST							-	-
MISC. SERV.& INSP FEES		106,136.97					-	106,136.97
EXCISE TAXES		16,228.72		-			-	16,228.72
TRANSFER IN	-	-	-	-	115.00	7,048.73	115.00	7,048.73
SUBTOTAL	584,861.38	29,381,627.60	229.55	8,427.07	115.00	7,048.73	585,205.93	29,397,103.40
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	401,378.26	20,164,002.90	157.52	5,782.83	115.00	7,048.73	401,650.78	20,176,834.46
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	183,483.12	9,217,624.70	72.03	2,644.24	-	-	183,555.15	9,220,268.94
PRICE PER BARREL		50.24		36.71		61.29		
BEG. PRICE PER BARREL		47.61		35.91		-		
ENDING PRICE PER BARREL		50.24		36.71		-		
PRICE PER BARREL ASSET SUITE		50.24				61.29		
RECEIPTS		52.05						

 NO.6 & propano
 20,176,834.46

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
 FOR THE MONTH
 JULY 2020

SOUTH COAST STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	583,976.90	38,948,280.95	53.10	1,906.82			584,030.00	38,950,187.77
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	-	-	-	-			-	-
INTEREST							-	-
MISC. SERV.& INSP FEES		2,590.00					-	2,590.00
EXCISE TAXES		-		-			-	-
TRANSFER IN	-	-	-	-	18.55	1,516.39	18.55	1,516.39
SUBTOTAL	583,976.90	38,950,870.95	53.10	1,906.82	18.55	1,516.39	584,048.55	38,954,294.16
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	-	-	-	-	18.55	1,516.39	18.55	1,516.39
							-	-
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	583,976.90	38,950,870.95	53.10	1,906.82	-	-	584,030.00	38,952,777.77

PRICE PER BARREL	66.70	35.91	81.75
BEG. PRICE PER BARREL	66.69	35.91	-
ENDING PRICE PER BARREL	66.70	35.91	-
PRICE PER BARREL ASSET SUITE	-		81.75

AGUIRRE STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		CHES&CO ADDITIVES		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	431,484.65	21,536,550.25	47.61	1,496.37	143,792.88	7,976,505.88			575,325.14	29,514,552.50
ADJUSTMENT	-	-	-	-	-	-			-	-
RECEIPTS	666,914.51	36,539,652.37	20.82	776.21	321,216.19	19,334,052.96			988,151.52	55,874,481.54
INTEREST									-	-
MISC. SERV.& INSP FEES		2,367,523.79				-			-	2,367,523.79
EXCISE TAXES		146,745.43		-		636,313.46			-	783,058.89
TRANSFER IN	-	-	-	-	-	-			-	-
SUBTOTAL	1,098,399.16	60,590,471.84	68.43	2,272.58	465,009.07	27,946,872.30	-	-	1,563,476.66	88,539,616.72
TRANSFERS OUT	-	-	-	-	308,327.77	18,530,384.40			308,327.77	18,530,384.40
CONSUMPTION	657,371.80	36,262,288.78	23.68	786.37	924.57	55,566.31			658,320.05	36,318,641.46
									-	-
ADJUSTMENT	-	-	-	-	-	-			-	-
ENDING BALANCE	441,027.36	24,328,183.06	44.75	1,486.21	155,756.73	9,360,921.59	-	-	596,828.84	33,690,590.86

PRICE PER BARREL	55.16	33.21	60.10	-
BEG. PRICE PER BARREL	49.91	31.43	55.47	-
ENDING PRICE PER BARREL	55.16	33.21	60.10	-
PRICE PER BARREL ASSET SUITE	55.16		60.10	-

18,530,384.40 Transfer Out Calculation

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
 FOR THE MONTH
 JULY 2020

GAS PLANTS	MAYAGUEZ SPECIAL CYCLE		SOUCO TURB-LIGHT DEST		PALO SECO TURB-LIGHT DEST		AGUIRRE POWER BLOCK-LIGHT DEST		YABUCOA POWER BLOCK-LIGHT		SUBTOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	42,801.19	2,418,221.31	3,694.13	301,980.35	31,783.50	1,812,655.42	13,804.15	756,918.18	13,880.93	894,377.69	105,963.90	6,184,152.95
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	73,039.02	4,379,989.60	-	-	141,384.68	8,521,259.67	-	-	4,474.56	268,606.13	218,898.26	13,169,855.40
INTEREST											-	-
MISC. SERV.& INSP FEES		4,706.50		-		-		-		-	-	4,706.50
EXCISE TAXES		144,605.50		-		280,132.54		-		8,860.31	-	433,598.35
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	115,840.21	6,947,522.91	3,694.13	301,980.35	173,168.18	10,614,047.63	13,804.15	756,918.18	18,355.49	1,171,844.13	324,862.16	19,792,313.20
TRANSFERS-OUT	-	-	18.55	1,516.39	115.00	7,048.73	-	-	-	-	133.55	8,565.12
CONSUMPTION	70,704.05	4,240,479.25	-	-	148,069.95	9,075,694.52	-	-	4,634.81	295,893.76	223,408.81	13,612,067.53
CAPITAL EXPENDITURE											-	-
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	45,136.16	2,707,043.66	3,675.58	300,463.96	24,983.23	1,531,304.38	13,804.15	756,918.18	13,720.68	875,950.37	101,319.80	6,171,680.55

PRICE PER BARREL	59.98	81.75	61.29	54.83	63.84
BEG. PRICE PER BARREL	56.50	81.75	57.03	54.83	64.43
ENDING PRICE PER BARREL	59.98	81.75	61.29	54.83	63.84
PRICE PER BARREL ASSET SUITE	59.98	-	61.29	-	63.84
			61.29		

GAS PLANTS	VEGA BAJA-LIGHT DEST		JOBOS TURB- LIGHT DEST		DAGUAO TURB-LIGHT DEST		VIEQUES		CULEBRA		TOTAL TURBINES	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	5,383.18	291,173.51	8,385.12	439,884.12	9,500.02	506,087.61	2,464.38	214,158.52	474.43	43,560.42	132,171.03	7,679,017.13
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	2,598.61	156,869.95	6,839.70	411,643.26	11,781.66	710,086.04	-	-	-	-	240,118.23	14,448,454.65
INTEREST											-	-
MISC. SERV.& INSP FEES		-		-		-		-		-	-	4,706.50
EXCISE TAXES		5,150.01		13,548.94		23,343.62		-		-	-	475,640.92
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	7,981.79	453,193.47	15,224.82	865,076.32	21,281.68	1,239,517.27	2,464.38	214,158.52	474.43	43,560.42	372,289.26	22,607,819.20
TRANSFER-OUT	-	-	-	-	-	-	-	-	-	-	133.55	8,565.12
CONSUMPTION	2,928.05	166,250.07	7,309.05	415,301.20	13,213.79	769,615.98	-	-	-	-	246,859.70	14,963,234.78
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	5,053.74	286,943.40	7,915.77	449,775.12	8,067.89	469,901.29	2,464.38	214,158.52	474.43	43,560.42	125,296.01	7,636,019.30

PRICE PER BARREL	56.78	56.82	58.24	86.90	91.82
BEG. PRICE PER BARREL	54.09	52.46	53.27	86.90	91.82
ENDING PRICE PER BARREL	56.78	56.82	58.24	86.90	91.82
PRICE PER BARREL ASSET SUITE	56.78	56.82	58.24	-	-

PUERTO RICO ELECTRIC POWER AUTHORITY
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AGUIRRE COMBINED CYCLE	LIGHT DESTILLATE		ADDITIVE		TOTAL		CORCO - NO. 6		CORCO - NO. 2		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	29,888.61	1,657,986.75			29,888.61	1,657,986.75	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
RECEIPTS	-	-			-	-	-	-	-	-	-	-
INTEREST					-	-					-	-
MISC. SERV. & INSP FEES		-			-	-		-		-	-	-
EXCISE TAXES		-			-	-		-		-	-	-
TRANSFER IN	308,327.77	18,530,384.40	-	-	308,327.77	18,530,384.40	-	-	-	-	-	-
SUBTOTAL	338,216.38	20,188,371.15	-	-	338,216.38	20,188,371.15	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
TRANSFERS-OUT	-	-			-	-	-	-	-	-	-	-
CONSUMPTION	307,153.15	18,334,185.33		-	307,153.15	18,334,185.33	-	-	-	-	-	-
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
ENDING BALANCE	31,063.23	1,854,185.82	-	-	31,063.23	1,854,185.82	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65

PRICE PER BARREL	59.69	-	69.31	115.76
BEG. PRICE PER BARREL	55.47	-	69.31	115.76
ENDING PRICE PER BARREL	59.69	-	69.31	115.76
PRICE PER BARREL ASSET SUITE	59.69		-	-

CAMBALACHE GAS TURBINES	LIGHT DESTILLATE		PROPANE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	99,172.81	5,641,848.21	-	-	99,172.81	5,641,848.21
ADJUSTMENT	-	-			-	-
RECEIPTS	12,278.97	745,437.95			12,278.97	745,437.95
INTEREST					-	-
MISC. SERV. & INSP FEES		4,757.50				4,757.50
EXCISE TAXES		24,355.86			-	24,355.86
TRANSFER IN	-	-			-	-
SUBTOTAL	111,451.78	6,416,399.52	-	-	111,451.78	6,416,399.52
TRANSFERS-OUT	-	-			-	-
CONSUMPTION	56,011.24	3,224,627.67			56,011.24	3,224,627.67
ADJUSTMENT	-	-			-	-
ENDING BALANCE	55,440.54	3,191,771.85	-	-	55,440.54	3,191,771.85

PRICE PER BARREL	57.57	-
BEG. PRICE PER BARREL	56.89	-
ENDING PRICE PER BARREL	57.57	-
PRICE PER BARREL ASSET SUITE	57.57	

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SAN JUAN COMBINED CYCLE	LIGHT DESTILLATE		PROPANE		TOTAL						TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	44,795.73	2,547,648.32	-	-	44,795.73	2,547,648.32					-	-
ADJUSTMENT	-	-			-	-					-	-
RECEIPTS	85,326.46	5,113,767.62	-	-	85,326.46	5,113,767.62					-	-
INTEREST				-	-	-					-	-
MISC. SERV.& INSP FEES		-		-	-	-					-	-
EXCISE TAXES		168,917.29		-	-	168,917.29					-	-
TRANSFER IN	-	-	-	-	-	-					-	-
SUBTOTAL	130,122.19	7,830,333.23	-	-	130,122.19	7,830,333.23					-	-
TRANSFERS-OUT	-	-	-	-	-	-					-	-
CONSUMPTION	94,263.36	5,672,464.63	-	-	94,263.36	5,672,464.63					-	-
CAPITAL EXPENDITURE					-	-					-	-
ADJUSTMENT	-	-			-	-					-	-
ENDING BALANCE	35,858.83	2,157,868.60	-	-	35,858.83	2,157,868.60	-	-	-	-	-	-

PRICE PER BARREL	60.18	-	-	-
BEG. PRICE PER BARREL	56.87	-	-	-
ENDING PRICE PER BARREL	60.18	-	-	-
PRICE PER BARREL ASSET SUITE	60.18	-	-	-
	59.93			

NATURAL GAS	SOUTH COAST NG		SAN JUAN CC NG									
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL											-	-
ADJUSTMENT	-	-	-	-							-	-
RECEIPTS	2,131.59	96,782.80	231,583.02	14,909,609.83							233,714.60	15,006,392.63
INTEREST											-	-
MISC. SERV.& INSP FEES											-	-
EXCISE TAXES		-		-		-		-		-	-	-
TRANSFER IN	-	-	-	-		-		-		-	-	-
SUBTOTAL	2,131.59	96,782.80	231,583.02	14,909,609.83	-	-	-	-	-	-	233,714.60	15,006,392.63
TRANSFERS-OUT	-	-	-	-		-		-		-	-	-
CONSUMPTION	2,131.59	96,782.80	231,583.02	14,909,609.83							233,714.60	15,006,392.63
ADJUSTMENT	-	-	-	-		-		-		-	-	-
ENDING BALANCE	-	0.00	-	0.00	-	-	-	-	-	-	-	0.00

PRICE PER BARREL	45.40410	64.3813	-	-
BEG. PRICE PER BARREL	-	-	-	-
		64.3813		

FUEL OIL CONSUMPTION REPORT
 SUMMARY BY PLANT - CONSUMPTION
 JULY 31, 2020

PLANT	KIND OF FUEL	BARRELS	TOTAL	AMOUNT	TOTAL	GENERATION	EFFICIENCY
<u>STEAM</u>							
SAN JUAN	NO. 6	182,143.32		\$ 9,132,298.20			
	PROPANE	34.46		1,260.36			
	LIGHT DESTILLATE	-	182,177.78	-	\$ 9,133,558.56	102,585,000	563.10
SOUTH COAST	NO. 6	-		-			
	PROPANE	-		-			
	LIGHT DESTILLATE	18.55	18.55	1,516.39	1,516.39	-	-
PALO SECO	NO. 6	401,378.26		20,164,002.90			
	PROPANE	157.52		5,782.83			
	LIGHT DESTILLATE	115.00	401,650.78	7,048.73	20,176,834.46	240,779,000	599.47
AGUIRRE	NO. 6	657,371.80		36,262,288.78			
	PROPANE	23.68		786.37			
	LIGHT DESTILLATE	924.57		55,566.31			
	ADDITIVE		658,320.05		36,318,641.46	406,945,000	618.16
	TOTAL STEAM PLANTS		1,242,167.16		\$ 65,630,550.87		
<u>GAS</u>							
MAYAGUEZ	LIGHT DESTILLATE		70,704.05	\$ 4,240,479.25	\$ 4,240,479.25	38,609,000	546.06
SOUTH COAST TURB	LIGHT DESTILLATE		-	-	-	-	-
PALO SECO TURB	LIGHT DESTILLATE		148,069.95	9,075,694.52	9,075,694.52	69,118,000	466.79
AGUIRRE POWER BLOCK	LIGHT DESTILLATE		-	-	-	-	-
YABUCOA	LIGHT DESTILLATE		4,634.81	295,893.76	295,893.76	1,670,000	360.32
DAGUAO TURB	LIGHT DESTILLATE		13,213.79	769,615.98	769,615.98	4,853,000	367.27
VEGA BAJA	LIGHT DESTILLATE		2,928.05	166,250.07	166,250.07	994,000	339.48
JOBOS (GUAYAMA) TURB	LIGHT DESTILLATE		7,309.05	415,301.20	415,301.20	2,716,400	371.65
VIEQUES	LIGHT DESTILLATE		-	-	-	-	-
CULEBRA	LIGHT DESTILLATE		-	-	-	-	-
AGUIRRE COMBINED	LIGHT DESTILLATE		307,153.15	18,334,185.33	18,334,185.33	132,050,000	429.92
CAMBALACHE GAS TURBINES	LIGHT DESTILLATE		56,011.24	3,224,627.67	3,224,627.67	27,151,000	484.74
SAN JUAN COMBINED CYCLE	LIGHT DESTILLATE		94,263.36	5,672,464.63	5,672,464.63	218,272,000	
	TOTAL GAS PLANTS		704,287.45		\$ 42,194,512.41		
<u>NATURAL GAS</u>							
SOUTH COAST NG	NATURAL GAS		2,131.59		96,782.80		
SAN JUAN NG	NATURAL GAS		231,583.02		\$ 14,909,609.83		
	TOTAL ALL PLANTS		2,180,169.21		\$ 122,831,455.91	115,958,183	Diff Actual Reporte 725 -6,667.89

TRANSFERS - BY PLANT
July 31, 2020

KIND OF FUEL	PLANT	TRANSFERS OUT		TRANSFERS IN	
		BARRELS	AMOUNT	BARRELS	AMOUNT
STEAM					

NO. 6	SAN JUAN	-	\$ -	-	\$ -
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	SOUTH COAST	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	18.55	1,516.39
NO. 6	PALO SECO	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	115.00	7,048.73
NO. 6	AGUIRRE	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		308,327.77	18,530,384.40	-	-
ADDITIVE					
TOTAL STEAM PLANTS		308,327.77	\$ 18,530,384.40	133.55	\$ 8,565.12
GAS					

LIGHT DESTILLATE	MAYAGUEZ	-	\$ -	-	\$ -
LIGHT DESTILLATE	SOUTH COAST TURB	18.55	1,516.39	-	-
LIGHT DESTILLATE	PALO SECO TURB	115.00	7,048.73	-	-
LIGHT DESTILLATE	AGUIRRE POWER BLOCK	-	-	-	-
LIGHT DESTILLATE	YABUCOA	-	-	-	-
LIGHT DESTILLATE	DAGUAO TURB	-	-	-	-
LIGHT DESTILLATE	VEGA BAJA	-	-	-	-
LIGHT DESTILLATE	JOBOS (GUAYAMA) TURB	-	-	-	-
DIESEL	VIEQUES	-	-	-	-
DIESEL	CULEBRA	-	-	-	-
LIGHT DESTILLATE	AGUIRRE COMBINED	-	-	308,327.77	18,530,384.40
ADDITIVE	AGUIRRE COMBINED				
LIGHT DESTILLATE	CAMBALACHE GAS TURBINES	-	-	-	-
ADDITIVE	CAMBALACHE GAS TURBINES				
LIGHT DESTILLATE	SAN JUAN COMBINED CYCLE	-	-	-	-
TOTAL GAS PLANTS		133.55	\$ 8,565.12	308,327.77	\$ 18,530,384.40
OTHER					

NO. 6	CORCO	-	\$ -	-	\$ -
LIGHT DESTILLATE	CORCO	-	-	-	-
TOTAL ALL PLANTS		308,461.32	\$ 18,538,949.52	308,461.32	\$ 18,538,949.52

BEGINNING BALANCE

NO. 2
 NO. 6
 GAS PROPANO
 ADITIVOS
 COMPRADO GAS NATURAL
 TOTAL RECIBIDO

RECIBIDO

COMPRADO NO. 2
 COMPRADO NO. 6
 GAS PROPANO
 ADITIVOS
 COMPRADO GAS NATURAL
 TOTAL RECIBIDO

SAN JUAN		COSTA SUR		PALO SECO		AGUIRRE	
BARRILES	\$	BARRILES	\$	BARRILES	\$	BARRILES	\$
				-		155,756.73	9,360,921.59
82,317.53	4,127,234.71	583,317.51	39,906,890.08	183,483.12	9,217,625.25	441,027.36	24,328,183.06
77.15	2,672.14	53.10	1,906.82	72.03	2,769.03	38.81	2,131.51
82,394.68	\$ 4,129,906.85	583,370.61	\$ 39,908,796.90	183,555.15	\$ 9,220,394.28	596,822.90	\$ 33,691,236.16
						379,697.48	22,745,607.12
176,222.90	9,674,130.74			363,745.50	19,971,752.47	601,201.04	34,671,138.85
				58.15	2,142.94	24.85	970.83
		306,636.67	14,309,310.44				
176,222.90	\$ 9,674,130.74	306,636.67	\$ 14,309,310.44	363,803.65	\$ 19,973,895.41	980,923.37	\$ 57,417,716.80

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	BARRELS	COST PER BARREL	AMOUNT
BEGINNING BALANCE	1,935,482.90		\$ 117,595,966.15
ADJUSTMENTS	- *		\$ - *
INTEREST			
FUEL HEDGE			
MISC. SERVICES & INSPECTION FEES			\$ 2,351,209.66
EXCISE TAXES			\$ 1,638,108.43
RECEIPTS			
STEAM & GAS	1,898,440.39	\$ 57.77	\$ 109,679,385.60
NATURAL GAS	538,328.14	\$ 52.48	\$ 28,249,758.47
TOTAL RECEIPTS	2,436,768.53	\$ 56.60	\$ 137,929,144.07
SUBTOTAL	4,372,251.43	\$ 59.35	\$ 259,514,428.31
CONSUMPTION			
STEAM & GAS	1,598,324.86		\$ 93,248,432.58
NATURAL GAS	538,328.14		\$ 28,249,758.47
ADJ. TO CONSUMPTION	-		\$ -
TOTAL CONSUMPTION	2,136,653.00	\$ 56.86	\$ 121,498,191.05
ENDING BALANCE	2,235,598.43	\$ 61.74	\$ 138,016,237.26

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SAN JUAN STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	82,317.53	4,127,234.71	77.15	2,821.66	-	-	82,394.68	4,130,056.36
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	176,222.90	9,674,130.74	-	-	-	-	176,222.90	9,674,130.74
INTEREST							-	-
MISC. SERV.& INSP FEES		4,144.00					-	4,144.00
EXCISE TAXES		-		-			-	-
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	258,540.43	13,805,509.45	77.15	2,821.66	-	-	258,617.58	13,808,331.10
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	143,604.56	7,668,178.28	17.98	657.61		-	143,622.54	7,668,835.89
CAPITAL EXPENDITURE							-	-
ADJUSTMENT	-	-	-	-			-	-
ENDING BALANCE	114,935.87	6,137,331.17	59.17	2,164.05	-	-	114,995.04	6,139,495.21

PRICE PER BARREL	53.40	36.57	-
BEG. PRICE PER BARREL	50.14	36.57	-
ENDING PRICE PER BARREL	53.40	36.57	-
PRICE PER BARREL ASSET SUITE	53.40		-

PALO SECO STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	183,483.12	9,217,624.70	72.03	2,644.24	-	-	183,555.15	9,220,268.94
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	363,745.50	19,971,752.47	58.15	2,142.94			363,803.65	19,973,895.41
INTEREST							-	-
MISC. SERV.& INSP FEES		25,105.00					-	25,105.00
EXCISE TAXES		-		-			-	-
TRANSFER IN	-	-	-	-	110.00	6,750.15	110.00	6,750.15
SUBTOTAL	547,228.62	29,214,482.17	130.17	4,787.18	110.00	6,750.15	547,468.79	29,226,019.50
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	280,333.86	14,965,972.64	57.31	2,107.62	110.00	6,750.15	280,501.17	14,974,830.41
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	266,894.76	14,248,509.53	72.86	2,679.56	-	-	266,967.62	14,251,189.09

PRICE PER BARREL	53.39	36.78	61.37
ENDING PRICE PER BARREL	53.39	36.78	-
PRICE PER BARREL ASSET SUITE	53.39		61.37

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 14,974,830.41

PUERTO RICO ELECTRIC POWER AUTHORITY
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SOUTH COAST STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	583,976.90	38,950,870.95	53.10	1,906.82	-	-	584,030.00	38,952,777.77
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	-	-	-	-	-	-	-	-
INTEREST							-	-
MISC. SERV.& INSP FEES		-					-	-
EXCISE TAXES		-		-			-	-
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	583,976.90	38,950,870.95	53.10	1,906.82	-	-	584,030.00	38,952,777.77
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	-	-	-	-	-	-	-	-
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	583,976.90	38,950,870.95	53.10	1,906.82	-	-	584,030.00	38,952,777.77

PRICE PER BARREL	66.70	35.91	-
BEG. PRICE PER BARREL	66.70	35.91	-
ENDING PRICE PER BARREL	66.70	35.91	-
PRICE PER BARREL ASSET SUITE	-		-

AGUIRRE STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		CHES&CO ADDITIVES		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	441,027.36	24,328,183.06	44.75	1,486.21	155,756.73	9,360,921.59	-	-	596,828.84	33,690,590.86
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-
RECEIPTS	601,201.04	34,671,138.85	24.85	970.83	379,697.48	22,745,607.12			980,923.37	57,417,716.80
INTEREST									-	-
MISC. SERV.& INSP FEES		2,321,960.66				-			-	2,321,960.66
EXCISE TAXES		139,241.38		-		751,619.80			-	890,861.18
TRANSFER IN	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	1,042,228.40	61,460,523.95	69.61	2,457.04	535,454.21	32,858,148.51	-	-	1,577,752.22	94,321,129.50
TRANSFERS OUT	-	-	-	-	271,147.49	16,638,966.19			271,147.49	16,638,966.19
CONSUMPTION	558,914.31	32,959,345.89	33.90	1,196.60	294.65	18,081.20			559,242.86	32,978,623.69
ADJUSTMENT	-	-	-	-	-	-			-	-
ENDING BALANCE	483,314.09	28,501,178.06	35.71	1,260.44	264,012.07	16,201,101.12	-	-	747,361.87	44,703,539.62

PRICE PER BARREL	58.97	35.30	61.37	-
BEG. PRICE PER BARREL	55.16	33.21	60.10	-
ENDING PRICE PER BARREL	58.97	35.30	61.37	-
PRICE PER BARREL ASSET SUITE	58.97		61.37	-

49.91

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GAS PLANTS	MAYAGUEZ SPECIAL CYCLE		SOUCO TURB-LIGHT DEST		PALO SECO TURB-LIGHT DEST		AGUIRRE POWER BLOCK-LIGHT DEST		YABUCOA POWER BLOCK-LIGHT		SUBTOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	45,136.16	2,707,043.66	3,675.58	300,463.96	24,983.23	1,531,304.38	13,804.15	756,918.18	13,720.68	875,950.37	101,319.80	6,171,680.55
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	53,754.44	3,231,179.39	-	-	90,902.11	5,441,810.80	-	-	3,305.80	197,855.00	147,962.35	8,870,845.19
INTEREST											-	-
MISC. SERV.& INSP FEES		-		-		-		-		-	-	-
EXCISE TAXES		106,463.36		-		179,924.61		-		6,543.02	-	292,930.99
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	98,890.60	6,044,686.41	3,675.58	300,463.96	115,885.34	7,153,039.79	13,804.15	756,918.18	17,026.48	1,080,348.39	249,282.15	15,335,456.73
TRANSFERS-OUT	-	-	-	-	110.00	6,789.77	-	-	-	-	110.00	6,789.77
CONSUMPTION	62,087.51	3,795,098.10	-	-	84,134.73	5,193,228.68	-	-	2,857.90	181,336.82	149,080.14	9,169,663.60
CAPITAL EXPENDITURE											-	-
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	36,803.09	2,249,588.31	3,675.58	300,463.96	31,640.61	1,953,021.34	13,804.15	756,918.18	14,168.58	899,011.57	100,092.01	6,159,003.36

PRICE PER BARREL	61.12	81.75	61.73	54.83	63.45
BEG. PRICE PER BARREL	59.98	81.75	61.29	54.83	63.84
ENDING PRICE PER BARREL	61.12	81.75	61.73	54.83	63.45
PRICE PER BARREL ASSET SUITE	61.12	-	61.73	-	63.45

GAS PLANTS	VEGA BAJA-LIGHT DEST		JOBOS TURB- LIGHT DEST		DAGUAO TURB-LIGHT DEST		VIEQUES		CULEBRA		TOTAL TURBINES	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	5,053.74	286,943.40	7,915.77	449,775.12	8,067.89	469,901.29	2,464.38	214,158.52	474.43	43,560.42	125,296.01	7,636,019.30
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	1,886.31	112,224.95	6,373.36	381,450.64	12,747.54	765,121.12	-	-	-	-	168,969.56	10,129,641.90
INTEREST											-	-
MISC. SERV.& INSP FEES		-		-		-		-		-	-	-
EXCISE TAXES		3,730.13		12,614.49		25,236.50		-		-	-	334,512.11
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	6,940.05	402,898.48	14,289.13	843,840.25	20,815.43	1,260,258.91	2,464.38	214,158.52	474.43	43,560.42	294,265.57	18,100,173.31
TRANSFER-OUT	-	-	-	-	-	-	-	-	-	-	110.00	6,789.77
CONSUMPTION	1,833.19	106,424.23	6,140.86	362,646.63	10,698.99	647,764.54	295.79	25,704.62	22.07	2,026.39	168,071.04	10,314,230.01
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	5,106.86	296,474.25	8,148.27	481,193.62	10,116.44	612,494.37	2,168.59	188,453.90	452.36	41,534.03	126,084.53	7,779,153.53

PRICE PER BARREL	58.05	59.05	60.54	86.90	91.82
ENDING PRICE PER BARREL	58.05	59.05	60.54	86.90	91.82
PRICE PER BARREL ASSET SUITE	58.05	59.05	60.54	86.90	91.82

PUERTO RICO ELECTRIC POWER AUTHORITY
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AGUIRRE COMBINED CYCLE	LIGHT DESTILLATE		ADDITIVE		TOTAL		CORCO - NO. 6		CORCO - NO. 2		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	31,063.23	1,854,185.82	-	-	31,063.23	1,854,185.82	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
RECEIPTS	-	-			-	-	-	-	-	-	-	-
INTEREST					-	-					-	-
MISC. SERV. & INSP FEES		-			-	-		-		-	-	-
EXCISE TAXES		-			-	-		-		-	-	-
TRANSFER IN	271,147.49	16,638,966.19	-	-	271,147.49	16,638,966.19	-	-	-	-	-	-
SUBTOTAL	302,210.72	18,493,152.01	-	-	302,210.72	18,493,152.01	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
TRANSFERS-OUT	-	-			-	-	-	-	-	-	-	-
CONSUMPTION	270,667.76	16,562,946.64			270,667.76	16,562,946.64	-	-	-	-	-	-
					-	-					-	-
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
ENDING BALANCE	31,542.96	1,930,205.37	-	-	31,542.96	1,930,205.37	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65

PRICE PER BARREL	61.19	-	69.31	115.76
BEG. PRICE PER BARREL	59.69	-	69.31	115.76
ENDING PRICE PER BARREL	61.19	-	69.31	115.76
PRICE PER BARREL ASSET SUITE	61.19		-	-
	61.14			

CAMBALACHE GAS TURBINES	LIGHT DESTILLATE		PROPANE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	55,440.54	3,191,771.85	-	-	55,440.54	3,191,771.85
ADJUSTMENT	-	-			-	-
RECEIPTS	56,406.69	3,379,808.93			56,406.69	3,379,808.93
INTEREST					-	-
MISC. SERV. & INSP FEES		-			-	-
EXCISE TAXES		111,662.29			-	111,662.29
TRANSFER IN	-	-			-	-
SUBTOTAL	111,847.23	6,683,243.07	-	-	111,847.23	6,683,243.07
TRANSFERS-OUT	-	-			-	-
CONSUMPTION	51,744.20	3,091,887.62			51,744.20	3,091,887.62
ADJUSTMENT	-	-			-	-
ENDING BALANCE	60,103.03	3,591,355.45	-	-	60,103.03	3,591,355.45

PRICE PER BARREL	59.75	-
BEG. PRICE PER BARREL	57.57	-
ENDING PRICE PER BARREL	59.75	-
PRICE PER BARREL ASSET SUITE	59.75	

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SAN JUAN COMBINED CYCLE	LIGHT DESTILLATE		PROPANE		TOTAL						TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	35,858.83	2,157,868.60	-	-	35,858.83	2,157,868.60					-	-
ADJUSTMENT	-	-			-	-					-	-
RECEIPTS	152,114.22	9,104,191.82	-	-	152,114.22	9,104,191.82					-	-
INTEREST				-	-	-					-	-
MISC. SERV.& INSP FEES		-		-	-	-					-	-
EXCISE TAXES		301,072.85		-	-	301,072.85					-	-
TRANSFER IN	-	-	-	-	-	-					-	-
SUBTOTAL	187,973.05	11,563,133.27	-	-	187,973.05	11,563,133.27					-	-
TRANSFERS-OUT	-	-	-	-	-	-					-	-
CONSUMPTION	124,475.29	7,657,078.32	-	-	124,475.29	7,657,078.32					-	-
CAPITAL EXPENDITURE					-	-					-	-
ADJUSTMENT	-	-			-	-					-	-
ENDING BALANCE	63,497.76	3,906,054.95	-	-	63,497.76	3,906,054.95	-	-	-	-	-	-

PRICE PER BARREL	61.51	-	-	-
BEG. PRICE PER BARREL	60.18	-	-	-
ENDING PRICE PER BARREL	61.51	-	-	-
PRICE PER BARREL ASSET SUITE	61.51	-	-	-

NATURAL GAS	SOUTH COAST NG		SAN JUAN CC NG									
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	-	0.00	-	0.00							-	0.00
ADJUSTMENT	-	-	-	-							-	-
RECEIPTS	306,636.67	14,309,310.44	231,691.47	13,940,448.03							538,328.14	28,249,758.47
INTEREST											-	-
MISC. SERV.& INSP FEES											-	-
EXCISE TAXES		-		-							-	-
TRANSFER IN	-	-	-	-							-	-
SUBTOTAL	306,636.67	14,309,310.44	231,691.47	13,940,448.03	-	-	-	-	-	-	538,328.14	28,249,758.47
TRANSFERS-OUT	-	-	-	-							-	-
CONSUMPTION	306,636.67	14,309,310.44	231,691.47	13,940,448.03							538,328.14	28,249,758.47
ADJUSTMENT	-	-	-	-							-	-
ENDING BALANCE	-	0.00	-	0.00	-	-	-	-	-	-	-	0.00

PRICE PER BARREL	46.67	60.17	-	-
BEG. PRICE PER BARREL	-	-	-	-

PLANT		KIND OF FUEL	BARRELS	TOTAL	AMOUNT	TOTAL
<u>STEAM</u>						
SAN JUAN	SAN JUAN NO.6	NO. 6	143,604.56		\$ 7,668,178.28	
	SAN JUAN PROPANE	PROPANE	17.98		657.61	
		LIGHT DESTILLATE	-	143,622.54	-	\$ 7,668,835.89
SOUTH COAST		NO. 6	-		-	
		PROPANE	-		-	
		LIGHT DESTILLATE	-	-	-	-
PALO SECO	PALO SECO NO. 6	NO. 6	280,333.86		14,965,972.64	
	PALO SECO PROPANE	PROPANE	57.31		2,107.62	
		LIGHT DESTILLATE	110.00	280,501.17	6,750.15	14,974,830.41
AGUIRRE	AGUIRRE NO. 6	NO. 6	558,914.31		32,959,345.89	
	AGUIRRE PROPANE	PROPANE	33.90		1,196.60	
	AGUIRRE NO. 2	LIGHT DESTILLATE	294.65		18,081.20	
	AGUIRRE ADDITIVE	ADDITIVE		559,242.86		32,978,623.69
		TOTAL STEAM PLANTS		983,366.57		\$ 55,622,289.99
<u>GAS</u>						
MAYAGUEZ	MAYAGÜEZ NO. 2	LIGHT DESTILLATE		62,087.51	\$ 3,795,098.10	\$ 3,795,098.10
SOUTH COAST TURB	SOUTH COAST TURB NO. 2	LIGHT DESTILLATE		-	-	-
PALO SECO TURB	PALO SECO TURB NO. 2	LIGHT DESTILLATE		84,134.73	5,193,228.68	5,193,228.68
AGUIRRE POWER BLOCK	AGUIRRE POWER BLOCK NO. 2	LIGHT DESTILLATE		-	-	-
YABUCOA	YABUCOA NO. 2	LIGHT DESTILLATE		2,857.90	181,336.82	181,336.82
DAGUAO TURB	DAGUAO TURB NO. 2	LIGHT DESTILLATE		10,698.99	647,764.54	647,764.54
VEGA BAJA	VEGA BAJA NO. 2	LIGHT DESTILLATE		1,833.19	106,424.23	106,424.23
JOBOS (GUAYAMA) TURB	JOBOS TURBINES NO. 2	LIGHT DESTILLATE		6,140.86	362,646.63	362,646.63
VIEQUES	VIEQUES DIESEL	LIGHT DESTILLATE		295.79	25,704.62	25,704.62
CULEBRA	CULEBRA DIESEL	LIGHT DESTILLATE		22.07	2,026.39	2,026.39
AGUIRRE COMBINED	AGUIRRE COMBINED NO. 2	LIGHT DESTILLATE		270,667.76	16,562,946.64	16,562,946.64
CAMBALACHE GAS TURBINES	CAMBALACHE GAS TURBINES NO. 2	LIGHT DESTILLATE		51,744.20	3,091,887.62	3,091,887.62
SAN JUAN COMBINED CYCLE	SAN JUAN NO. 2	LIGHT DESTILLATE		124,475.29	7,657,078.32	7,657,078.32
		TOTAL GAS PLANTS		614,958.29		\$ 37,626,142.59
<u>NATURAL GAS</u>						
SOUTH COAST NG		NATURAL GAS		306,636.67		14,309,310.44
SAN JUAN NG		NATURAL GAS		231,691.47		\$ 13,940,448.03
		TOTAL ALL PLANTS		2,136,653.00		\$ 121,498,191.05

FUEL OIL CONSUMPTION REPORT
SUMMARY BY PLANT - CONSUMPTION
AUGUST 31, 2020

GENERATION	EFFICIENCY
239,032,000	1,664.31
170,470,000	-
175,040,000	624.03
337,820,000	604.07
35,669,000	574.50
-	-
36,516,310	434.02
-	-
1,163,000	406.94
3,947,000	368.91
670,000	365.48
2,429,000	395.55
17,000	57.47
9,000	407.79
111,859,000	413.27
24,841,000	480.07
81,280,000	
1,220,762,310	
2,441,524,620	

TRANSFERS - BY PLANT
 August 31, 2020

KIND OF FUEL	PLANT	TRANSFERS OUT		TRANSFERS IN	
		BARRELS	AMOUNT	BARRELS	AMOUNT
STEAM					

NO. 6	SAN JUAN	-	\$ -	-	\$ -
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	SOUTH COAST	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	PALO SECO	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	110.00	6,789.77
NO. 6	AGUIRRE	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		271,147.49	16,638,966.19	-	-
ADDITIVE					
TOTAL STEAM PLANTS		271,147.49	\$ 16,638,966.19	110.00	\$ 6,789.77
GAS					

LIGHT DESTILLATE	MAYAGUEZ	-	\$ -	-	\$ -
LIGHT DESTILLATE	SOUTH COAST TURB	-	-	-	-
LIGHT DESTILLATE	PALO SECO TURB	110.00	6,789.77	-	-
LIGHT DESTILLATE	AGUIRRE POWER BLOCK	-	-	-	-
LIGHT DESTILLATE	YABUCOA	-	-	-	-
LIGHT DESTILLATE	DAGUAO TURB	-	-	-	-
LIGHT DESTILLATE	VEGA BAJA	-	-	-	-
LIGHT DESTILLATE	JOBOS (GUAYAMA) TURB	-	-	-	-
DIESEL	VIEQUES	-	-	-	-
DIESEL	CULEBRA	-	-	-	-
LIGHT DESTILLATE	AGUIRRE COMBINED	-	-	271,147.49	16,638,966.19
ADDITIVE	AGUIRRE COMBINED				
LIGHT DESTILLATE	CAMBALACHE GAS TURBINES	-	-	-	-
ADDITIVE	CAMBALACHE GAS TURBINES				
LIGHT DESTILLATE	SAN JUAN COMBINED CYCLE	-	-	-	-
TOTAL GAS PLANTS		110.00	\$ 6,789.77	271,147.49	\$ 16,638,966.19
OTHER					

NO. 6	CORCO	-	\$ -	-	\$ -
LIGHT DESTILLATE	CORCO	-	-	-	-
TOTAL ALL PLANTS		271,257.49	\$ 16,645,755.96	271,257.49	\$ 16,645,755.96

BEGINNING BALANCE

NO. 2
 NO. 6
 GAS PROPANO
 ADITIVOS
 COMPRADO GAS NATURAL
 TOTAL RECIBIDO

RECIBIDO

COMPRADO NO. 2
 COMPRADO NO. 6
 GAS PROPANO
 ADITIVOS
 COMPRADO GAS NATURAL
 TOTAL RECIBIDO

SAN JUAN		COSTA SUR		PALO SECO		AGUIRRE	
BARRILES	\$	BARRILES	\$	BARRILES	\$	BARRILES	\$
							\$ -
						264,012.07	16,201,101.13
114,935.87	6,137,331.17	583,317.51	38,906,880.08	266,894.76	14,248,509.80	483,314.09	28,501,178.06
59.17	2,164.08	53.10	1,906.82	72.87	2,679.43	29.76	805.11
-							
114,995.04	\$ 6,139,495.25	583,370.61	\$ 38,908,786.90	266,967.63	\$ 14,251,189.23	747,355.92	\$ 44,703,084.30
						174,789.67	9,683,653.35
114,148.67	5,795,287.41			199,976.45	10,157,101.45	467,455.55	25,309,373.82
				29.02	1,092.32	34.44	1,311.39
		344,454.29	16,951,656.32				
114,148.67	\$ 5,795,287.41	344,454.29	\$ 16,951,656.32	200,005.47	\$ 10,158,193.77	642,279.66	\$ 34,994,338.56

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
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	BARRELS	COST PER BARREL	AMOUNT
BEGINNING BALANCE	2,235,598.43		\$ 138,016,197.64
ADJUSTMENTS	-		\$ -
			\$ 138,016,197.64
INTEREST			
FUEL HEDGE			
MISC. SERVICES & INSPECTION FEES			\$ 2,836,795.74
EXCISE TAXES			\$ 929,243.02
			\$ 3,766,038.76
RECEIPTS			
STEAM & GAS	1,190,657.74	\$ 53.42	\$ 63,599,089.17
NATURAL GAS	692,176.70	\$ 57.90	\$ 40,075,867.94
TOTAL RECEIPTS	1,882,834.44	\$ 55.06	\$ 103,674,957.11
SUBTOTAL	4,118,432.87	\$ 59.60	\$ 245,457,193.51
CONSUMPTION			
STEAM & GAS	1,155,844.62		\$ 65,021,473.76
NATURAL GAS	692,176.70		\$ 40,075,867.94
ADJ. TO CONSUMPTION	-		\$ -
TOTAL CONSUMPTION	1,848,021.32	\$ 56.87	\$ 105,097,341.70
ENDING BALANCE	2,270,411.55	\$ 61.82	\$ 140,359,851.81

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
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SAN JUAN STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	114,935.87	6,137,331.17	59.17	2,164.05	-	-	114,995.04	6,139,495.21
No.06 Adj	-	-	-	-	-	-	-	-
RECEIPTS	114,148.67	5,795,287.41	-	-	-	-	114,148.67	5,795,287.41
INTEREST							-	-
MISC. SERV.& INSP FEES		126,473.09					-	126,473.09
EXCISE TAXES		10,476.07		-			-	10,476.07
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	229,084.54	12,069,567.74	59.17	2,164.05	-	-	229,143.71	12,071,731.78
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	143,688.36	7,570,377.27	9.05	331.00		-	143,697.41	7,570,708.27
CAPITAL EXPENDITURE							-	-
ADJUSTMENT	-	-	-	-			-	-
ENDING BALANCE	85,396.18	4,499,190.47	50.12	1,833.05	-	-	85,446.30	4,501,023.51
							267,081.09	23,399,243.14
PRICE PER BARREL		52.69		36.57		-		
BEG. PRICE PER BARREL		53.40		36.57		-		
ENDING PRICE PER BARREL		52.69		36.57		-		
PRICE PER BARREL CONSUMED		52.69				-		

PALO SECO STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	266,894.76	14,248,509.53	72.86	2,679.56	-	-	266,967.62	14,251,189.09
No.06 Adj	-	-	-	-	-	-	-	-
RECEIPTS	199,976.45	10,157,101.45	29.02	1,092.32			200,005.47	10,158,193.77
INTEREST							-	-
MISC. SERV.& INSP FEES		197,545.36					-	197,545.36
EXCISE TAXES		16,805.44		-			-	16,805.44
TRANSFER IN	-	-	-	-	108.63	6,492.73	108.63	6,492.73
SUBTOTAL	466,871.21	24,619,961.78	101.88	3,771.88	108.63	6,492.73	467,081.72	24,630,226.39
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	217,775.96	11,484,185.99	30.21	1,118.43	108.63	6,492.73	217,914.80	11,491,797.15
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	249,095.25	13,135,775.79	71.67	2,653.45	-	-	249,166.92	13,138,429.24
PRICE PER BARREL		52.73		37.02		59.77		
ENDING PRICE PER BARREL		52.73		37.02		-		
PRICE PER BARREL CONSUMED		52.73				59.77		
BEG. PRICE PER BARREL				36.77				

 N0.6 & propano
 11,491,797.15

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
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SOUTH COAST STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	583,976.90	38,950,870.95	53.10	1,906.82	-	-	584,030.00	38,952,777.77
No.06 Adj	-	-	-	-	-	-	-	-
RECEIPTS	-	-	-	-	-	-	-	-
INTEREST								
MISC. SERV.& INSP FEES-others		2,283,320.78					-	2,283,320.78
EXCISE TAXES		-		-			-	-
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	583,976.90	41,234,191.73	53.10	1,906.82	-	-	584,030.00	41,236,098.55
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	5,549.05	391,814.46	-	-	-	-	5,549.05	391,814.46
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	578,427.85	40,842,377.27	53.10	1,906.82	-	-	578,480.95	40,844,284.09

PRICE PER BARREL	70.61	35.91	-
BEG. PRICE PER BARREL	66.6993	35.91	-
ENDING PRICE PER BARREL	70.61	35.91	-
PRICE PER BARREL CONSUMED	70.61		-

AGUIRRE STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		CHES&CO ADDITIVES		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	483,314.09	28,501,178.06	35.71	1,260.44	264,012.07	16,201,101.12			747,361.87	44,703,539.62
No.06 Adj	-	-	-	-	-	-			-	-
RECEIPTS	467,455.55	25,309,373.82	34.44	1,311.39	174,789.67	9,683,653.35			642,279.66	34,994,338.56
INTEREST									-	-
MISC. SERV.& INSP FEES		218,467.91				-			-	218,467.91
EXCISE TAXES		101,643.95		-		342,064.92			-	443,708.87
TRANSFER IN	-	-	-	-	-	-			-	-
SUBTOTAL	950,769.64	54,130,663.74	70.15	2,571.83	438,801.74	26,226,819.39	-	-	1,389,641.53	80,360,054.96
TRANSFERS OUT	-	-	-	-	164,538.11	9,834,307.62			164,538.11	9,834,307.62
CONSUMPTION	483,095.86	27,504,348.53	21.58	791.18	478.79	28,616.88			483,596.23	27,533,756.59
ADJUSTMENT	-	-	-	-	-	-			-	-
ENDING BALANCE	467,673.78	26,626,315.21	48.57	1,780.65	273,784.84	16,363,894.89	-	-	741,507.19	42,991,990.75

PRICE PER BARREL	56.93	36.66	59.77	-
BEG. PRICE PER BARREL	58.97	35.30	61.37	-
ENDING PRICE PER BARREL	56.93	36.66	59.77	-
PRICE PER BARREL CONSUMED	56.93		59.77	-

9,834,307.62 Transfer Cost

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
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GAS PLANTS	MAYAGUEZ SPECIAL CYCLE		SOUCO TURB-LIGHT DEST		PALO SECO TURB-LIGHT DEST		AGUIRRE POWER BLOCK-LIGHT DEST		YABUCOA POWER BLOCK-LIGHT		SUBTOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	36,803.09	2,249,588.31	3,675.58	300,463.96	31,640.61	1,953,021.34	13,804.15	756,918.18	14,168.58	899,011.57	100,092.01	6,159,003.36
No.02 Adj	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	84,320.46	4,313,776.07	-	-	29,940.57	1,678,396.02	-	-	5,443.41	302,026.45	119,704.44	6,294,198.54
INTEREST											-	-
MISC. SERV.& INSP FEES		6,987.00		-		-		-		-	-	6,987.00
EXCISE TAXES		164,727.26		-		58,692.12		-		10,655.09	-	234,074.47
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	121,123.55	6,735,078.64	3,675.58	300,463.96	61,581.18	3,690,109.48	13,804.15	756,918.18	19,611.99	1,211,693.11	219,796.45	12,694,263.37
TRANSFERS-OUT	-	-	-	-	108.63	6,509.40	-	-	-	-	108.63	6,509.40
CONSUMPTION	37,109.78	2,063,490.43	-	-	23,687.45	1,419,415.54	3,053.93	167,455.09	6,181.29	381,900.38	70,032.45	4,032,261.44
CAPITAL EXPENDITURE											-	-
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	84,013.77	4,671,588.21	3,675.58	300,463.96	37,785.10	2,264,184.54	10,750.22	589,463.09	13,430.70	829,792.73	149,655.37	8,655,492.53

PRICE PER BARREL	55.61	81.75	59.92	54.83	61.78
BEG. PRICE PER BARREL	61.12	81.75	61.73	54.83	63.45
ENDING PRICE PER BARREL	55.61	81.75	59.92	54.8327	61.78
PRICE PER BARREL CONSUMED	55.61	-	59.92	54.83	61.78
					55.4848

GAS PLANTS	VEGA BAJA-LIGHT DEST		JOBOS TURB- LIGHT DEST		DAGUAO TURB-LIGHT DEST		VIEQUES		CULEBRA		TOTAL TURBINES	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	5,106.86	296,474.25	8,148.27	481,193.62	10,116.44	612,494.37	2,168.59	188,453.90	452.36	41,534.03	126,084.53	7,779,153.53
No.02 Adj	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	5,433.13	300,170.31	12,275.94	675,302.05	10,863.25	595,212.04	-	-	-	-	148,276.76	7,864,882.94
INTEREST											-	-
MISC. SERV.& INSP FEES		-		-		-		-		-	-	6,987.00
EXCISE TAXES		10,628.53		24,000.13		21,226.31		-		-	-	289,929.44
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	10,539.99	607,273.09	20,424.21	1,180,495.80	20,979.69	1,228,932.72	2,168.59	188,453.90	452.36	41,534.03	274,361.29	15,940,952.91
TRANSFER-OUT	-	-	-	-	-	-	-	-	-	-	108.63	6,509.40
CONSUMPTION	5,051.71	291,059.82	11,468.74	662,879.95	11,909.56	697,629.37	-	-	-	-	98,462.46	5,683,830.58
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	5,488.28	316,213.27	8,955.47	517,615.85	9,070.13	531,303.35	2,168.59	188,453.90	452.36	41,534.03	175,790.20	10,250,612.93

PRICE PER BARREL	57.62	57.80	58.58	86.90	91.82
ENDING PRICE PER BARREL	57.62	57.80	58.58	86.90	91.82
PRICE PER BARREL CONSUMED	57.62	57.80	58.58	-	-

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
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AGUIRRE COMBINED CYCLE	LIGHT DESTILLATE		ADDITIVE		TOTAL		CORCO - NO. 6		CORCO - NO. 2		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	31,542.96	1,930,205.37	-	-	31,542.96	1,930,205.37	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
No.02 Adj	-	-			-	-	-	-	-	-	-	-
RECEIPTS	-	-			-	-	-	-	-	-	-	-
INTEREST					-	-					-	-
MISC. SERV.& INSP FEES		-			-	-		-		-	-	-
EXCISE TAXES		-			-	-		-		-	-	-
TRANSFER IN	164,538.11	9,834,307.62	-	-	164,538.11	9,834,307.62	-	-	-	-	-	-
SUBTOTAL	196,081.07	11,764,512.99	-	-	196,081.07	11,764,512.99	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
TRANSFERS-OUT	-	-			-	-	-	-	-	-	-	-
CONSUMPTION	167,701.21	10,061,772.22		-	167,701.21	10,061,772.22	-	-	-	-	-	-
					-	-					-	-
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
ENDING BALANCE	28,379.86	1,702,740.77	-	-	28,379.86	1,702,740.77	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65

PRICE PER BARREL	60.00	-	69.31	115.76
BEG. PRICE PER BARREL	61.19	-	69.31	115.76
ENDING PRICE PER BARREL	60.00	-	69.31	115.76
PRICE PER BARREL CONSUMED	60.00		-	-

CAMBALACHE GAS TURBINES	LIGHT DESTILLATE		PROPANE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	60,103.03	3,591,355.45	-	-	60,103.03	3,591,355.45
No.02 Adj	-	-			-	-
RECEIPTS	85,947.18	4,786,386.49			85,947.18	4,786,386.49
INTEREST					-	-
MISC. SERV.& INSP FEES		4,001.60				4,001.60
EXCISE TAXES		168,323.20			-	168,323.20
TRANSFER IN	-	-			-	-
SUBTOTAL	146,050.21	8,550,066.74	-	-	146,050.21	8,550,066.74
TRANSFERS-OUT	-	-			-	-
CONSUMPTION	35,849.49	2,098,699.70			35,849.49	2,098,699.70
ADJUSTMENT	-	-			-	-
ENDING BALANCE	110,200.72	6,451,367.04	-	-	110,200.72	6,451,367.04

PRICE PER BARREL	58.54	-
BEG. PRICE PER BARREL	59.75	-
ENDING PRICE PER BARREL	58.54	-
PRICE PER BARREL CONSUMED	58.54	

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
 FOR THE MONTH
 SEPTEMBER 2020

SAN JUAN COMBINED CYCLE	LIGHT DESTILLATE		PROPANE		TOTAL						TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	63,497.76	3,906,054.95	-	-	63,497.76	3,906,054.95					-	-
No.02 Adj	-	-			-	-					-	-
RECEIPTS	-	-	-	-	-	-					-	-
INTEREST				-	-	-					-	-
MISC. SERV.& INSP FEES		-			-	-					-	-
EXCISE TAXES		-		-	-	-					-	-
TRANSFER IN	-	-	-	-	-	-					-	-
SUBTOTAL	63,497.76	3,906,054.95	-	-	63,497.76	3,906,054.95					-	-
TRANSFERS-OUT	-	-	-	-	-	-					-	-
CONSUMPTION	3,073.97	189,094.79	-	-	3,073.97	189,094.79					-	-
CAPITAL EXPENDITURE					-	-					-	-
ADJUSTMENT	-	-			-	-					-	-
ENDING BALANCE	60,423.79	3,716,960.16	-	-	60,423.79	3,716,960.16	-	-	-	-	-	-

PRICE PER BARREL	61.51	-	-	-
BEG. PRICE PER BARREL	61.51	-	-	-
ENDING PRICE PER BARREL	61.51	-	-	-
PRICE PER BARREL CONSUMED	61.51	-	-	-

NATURAL GAS	SOUTH COAST NG		SAN JUAN CC NG									
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL											-	-
ADJUSTMENT	-	-	-	-							-	-
RECEIPTS	344,454.29	16,951,656.32	347,722.41	23,124,211.62							692,176.70	40,075,867.94
INTEREST											-	-
MISC. SERV.& INSP FEES											-	-
EXCISE TAXES		-		-							-	-
TRANSFER IN	-	-	-	-							-	-
SUBTOTAL	344,454.29	16,951,656.32	347,722.41	23,124,211.62	-	-	-	-	-	-	692,176.70	40,075,867.94
TRANSFERS-OUT	-	-	-	-							-	-
CONSUMPTION	344,454.29	16,951,656.32	347,722.41	23,124,211.62							692,176.70	40,075,867.94
ADJUSTMENT	-	-	-	-							-	-
ENDING BALANCE	-	-	-	-	-	-	-	-	-	-	-	-

PRICE PER BARREL	49.21	66.50	-	-
BEG. PRICE PER BARREL	-	-	-	-
PRICE PER BARREL CONSUMED	49.21	66.5019		

REPORTE DE COMBUSTIBLE - Asset Suite - SEPTEMBER 2020Consumo y Generación FUEL OIL CONSUMPTION REPORT
 SUMMARY BY PLANT - CONSUMPTION
 AUGUST 31, 2020

PLANT	KIND OF FUEL	BARRELS	TOTAL	AMOUNT	TOTAL	GENERATION	EFFICIENCY
<u>STEAM</u>							
SAN JUAN	NO. 6	143,688.36		\$ 7,570,377.27			
	PROPANE	9.05		331.00			
	LIGHT DESTILLATE	-	143,697.41	-	\$ 7,570,708.27	80,076,000	557.25
SOUTH COAST	NO. 6	5,549.05		391,814.46			
	PROPANE	-		-			
	LIGHT DESTILLATE	-	5,549.05	-	391,814.46	203,340,000	36,644.11
PALO SECO	NO. 6	217,775.96		11,484,185.99			
	PROPANE	30.21		1,118.43			
	LIGHT DESTILLATE	108.63	217,914.80	6,492.73	11,491,797.15	130,789,000	600.18
AGUIRRE	NO. 6	483,095.86		27,504,348.53			
	PROPANE	21.58		791.18			
	LIGHT DESTILLATE	478.79		28,616.88			
	ADDITIVE		483,596.23		27,533,756.59	290,000,000	599.67
	TOTAL STEAM PLANTS		850,757.49		\$ 46,988,076.47		
<u>GAS</u>							
MAYAGUEZ	LIGHT DESTILLATE		37,109.78	\$ 2,063,490.43	\$ 2,063,490.43	21,318,000	574.46
SOUTH COAST TURB	LIGHT DESTILLATE		-	-	-	-	-
PALO SECO TURB	LIGHT DESTILLATE		23,687.45	1,419,415.54	1,419,415.54	9,014,000	380.54
AGUIRRE POWER BLOCK	LIGHT DESTILLATE		3,053.93	167,455.09	167,455.09	1,269,000	415.53
YABUCOA	LIGHT DESTILLATE		6,181.29	381,900.38	381,900.38	1,968,000	318.38
DAGUAO TURB	LIGHT DESTILLATE		11,909.56	697,629.37	697,629.37	4,354,000	365.59
VEGA BAJA	LIGHT DESTILLATE		5,051.71	291,059.82	291,059.82	2,228,000	441.04
JOBOS (GUAYAMA) TURB	LIGHT DESTILLATE		11,468.74	662,879.95	662,879.95	4,302,000	375.11
VIEQUES	LIGHT DESTILLATE		-	-	-	-	-
CULEBRA	LIGHT DESTILLATE		-	-	-	-	-
AGUIRRE COMBINED	LIGHT DESTILLATE		167,701.21	10,061,772.22	10,061,772.22	66,007,000	393.60
CAMBALACHE GAS TURBINES	LIGHT DESTILLATE		35,849.49	2,098,699.70	2,098,699.70	17,118,000	477.50
SAN JUAN COMBINED CYCLE	LIGHT DESTILLATE		3,073.97	189,094.79	189,094.79	251,812,000	
	TOTAL GAS PLANTS		305,087.13		\$ 18,033,397.29	1,083,595,000	
<u>NATURAL GAS</u>							
SOUTH COAST NG	NATURAL GAS		344,454.29		16,951,656.32		
SAN JUAN NG	NATURAL GAS		347,722.41		\$ 23,124,211.62		
	TOTAL ALL PLANTS		1,848,021.32		\$ 105,097,341.70	2,167,190,000	

TRANSFERS - BY PLANT
 September 30, 2020

KIND OF FUEL	PLANT	TRANSFERS OUT		TRANSFERS IN	
		BARRELS	AMOUNT	BARRELS	AMOUNT
STEAM					

NO. 6	SAN JUAN	-	\$ -	-	\$ -
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	SOUTH COAST	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	PALO SECO	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	108.63	6,509.24
NO. 6	AGUIRRE	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		164,538.11	9,834,307.62	-	-
ADDITIVE					
TOTAL STEAM PLANTS		164,538.11	\$ 9,834,307.62	108.63	\$ 6,509.24
GAS					

LIGHT DESTILLATE	MAYAGUEZ	-	\$ -	-	\$ -
LIGHT DESTILLATE	SOUTH COAST TURB	-	-	-	-
LIGHT DESTILLATE	PALO SECO TURB	108.63	6,509.40	-	-
LIGHT DESTILLATE	AGUIRRE POWER BLOCK	-	-	-	-
LIGHT DESTILLATE	YABUCOA	-	-	-	-
LIGHT DESTILLATE	DAGUAO TURB	-	-	-	-
LIGHT DESTILLATE	VEGA BAJA	-	-	-	-
LIGHT DESTILLATE	JOBOS (GUAYAMA) TURB	-	-	-	-
DIESEL	VIEQUES	-	-	-	-
DIESEL	CULEBRA	-	-	-	-
LIGHT DESTILLATE	AGUIRRE COMBINED	-	-	164,538.11	9,834,307.62
ADDITIVE	AGUIRRE COMBINED				
LIGHT DESTILLATE	CAMBALACHE GAS TURBINES	-	-	-	-
ADDITIVE	CAMBALACHE GAS TURBINES				
LIGHT DESTILLATE	SAN JUAN COMBINED CYCLE	-	-	-	-
TOTAL GAS PLANTS		108.63	\$ 6,509.40	164,538.11	\$ 9,834,307.62
OTHER					

NO. 6	CORCO	-	\$ -	-	\$ -
LIGHT DESTILLATE	CORCO	-	-	-	-
TOTAL ALL PLANTS		164,646.74	\$ 9,840,817.02	164,646.74	\$ 9,840,816.86

TOTAL RECIBIDO

RECIBIDO

COMPRADO NO. 2

COMPRADO NO. 6

GAS PROPANO

Ecoeléctrica Delivery Point

ADITIVOS

COMPRADO GAS NATURAL

TOTAL RECIBIDO

SAN JUAN		COSTA SUR		PALO SECO		AGUIRRE	
BARRILES	\$	BARRILES	\$	BARRILES	\$	BARRILES	\$
85,396.18	4,521,122.89	577,768.46	41,188,371.89	-		273,784.84	16,383,894.89
50.12	1,640.34	53.10	3,840.72	249,095.25	13,135,775.93	467,673.78	26,626,315.21
				71.68	2,653.54	48.57	1,780.65
85,446.30	\$ 4,522,763.23	577,821.56	\$ 41,192,212.61	249,166.93	\$ 13,138,429.47	741,507.19	\$ 43,011,990.75
116,582.09	6,189,937.29			131,261.52	6,986,341.90	175,309.86	9,961,353.04
				46.30	1,810.82	534,074.86	29,227,224.35
		233,939.52	12,109,191.67			23.52	895.33
		216,666.98	9,771,093.82				
116,582.09	\$ 6,189,937.29	450,606.50	\$ 21,880,285.49	131,307.82	\$ 6,988,152.72	709,408.24	\$ 39,189,472.72

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
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	BARRELS	COST PER BARREL	AMOUNT	Reconciliacion
BEGINNING BALANCE	2,270,411.55		\$ 140,359,835.14	
ADJUSTMENTS	- *		\$ - *	
INTEREST				
FUEL HEDGE				
MISC. SERVICES & INSPECTION FEES			\$ 2,438,133.94	
EXCISE TAXES			\$ 800,068.25	
RECEIPTS				
STEAM & GAS	1,122,642.80	\$ 54.94	\$ 61,680,891.96	
NATURAL GAS	533,890.67	\$ 55.92	\$ 29,855,689.91	
TOTAL RECEIPTS	1,656,533.48	\$ 55.26	\$ 91,536,581.87	
SUBTOTAL	3,926,945.02	\$ 59.88	\$ 235,134,619.20	
CONSUMPTION				
STEAM & GAS	1,166,244.93		\$ 66,786,901.37	
NATURAL GAS	533,890.67		\$ 29,855,689.91	
ADJ. TO CONSUMPTION	-		\$ -	
TOTAL RECEIPTS	1,700,135.60	\$ 56.84	\$ 96,642,591.28	
ENDING BALANCE	2,226,809.42	\$ 62.19	\$ 138,492,027.92	

PUERTO RICO ELECTRIC POWER AUTHORITY
FUEL OIL CONSUMPTION REPORT
FOR THE MONTH
OCTOBER 2020

SAN JUAN STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	85,396.18	4,499,190.47	50.12	1,833.05	-	-	85,446.30	4,501,023.51
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	116,582.09	6,189,937.29	-	-	-	-	116,582.09	6,189,937.29
INTEREST	-	-	-	-	-	-	-	-
MISC. SERV.& INSP FEES	-	663,023.20	-	-	-	-	-	663,023.20
EXCISE TAXES	-	8,017.20	-	-	-	-	-	8,017.20
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	201,978.27	11,360,168.15	50.12	1,833.05	-	-	202,028.39	11,362,001.20
TRANSFERS OUT	-	-	-	-	-	-	-	-
CONSUMPTION	98,065.66	5,515,654.67	6.31	230.79	-	-	98,071.97	5,515,885.46
CAPITAL EXPENDITURE	-	-	-	-	-	-	-	-
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	103,912.61	5,844,513.48	43.81	1,602.26	-	-	103,956.42	5,846,115.74
							267,081.09	23,399,243.14
PRICE PER BARREL		56.24		36.57		-		
BEG. PRICE PER BARREL		52.69		36.57		-		
ENDING PRICE PER BARREL		56.24		36.57		-		
PRICE PER BARREL CONSUMED		56.24		36.58		-		

PALO SECO STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	249,095.25	13,135,775.79	71.67	2,653.45	-	-	249,166.92	13,138,429.24
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	131,261.52	6,986,341.90	46.30	1,810.82	-	-	131,307.82	6,988,152.72
INTEREST	-	-	-	-	-	-	-	-
MISC. SERV.& INSP FEES	-	638,753.73	-	-	-	-	-	638,753.73
EXCISE TAXES	-	5,999.84	-	-	-	-	-	5,999.84
TRANSFER IN	-	-	-	-	50.97	3,026.86	50.97	3,026.86
SUBTOTAL	380,356.77	20,766,871.26	117.97	4,464.27	50.97	3,026.86	380,525.71	20,774,362.39
TRANSFERS OUT	-	-	-	-	-	-	-	-
CONSUMPTION	143,580.86	7,839,285.30	19.27	729.24	50.97	3,026.86	143,651.10	7,843,041.40
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	236,775.91	12,927,585.96	98.70	3,735.03	-	-	236,874.61	12,931,320.99
PRICE PER BARREL		54.60		37.84		59.39		
ENDING PRICE PER BARREL		54.60		37.84		-		
PRICE PER BARREL CONSUMED		54.60		37.84		59.39		
		52.73						

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PUERTO RICO ELECTRIC POWER AUTHORITY
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SOUTH COAST STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	578,427.85	40,842,377.27	53.10	1,906.82	-	-	578,480.95	40,844,284.09
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	-	-	-	-	-	-	-	-
INTEREST	-	-	-	-	-	-	-	-
MISC. SERV. & INSP FEES	-	390,000.02	-	-	-	-	-	390,000.02
EXCISE TAXES	-	-	-	-	-	-	-	-
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	578,427.85	41,232,377.29	53.10	1,906.82	-	-	578,480.95	41,234,284.11
TRANSFERS OUT	-	-	-	-	-	-	-	-
CONSUMPTION	-	-	-	-	-	-	-	-
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	578,427.85	41,232,377.29	53.10	1,906.82	-	-	578,480.95	41,234,284.11

PRICE PER BARREL	71.28	35.91	-
BEG. PRICE PER BARREL	70.61	35.91	-
ENDING PRICE PER BARREL	71.28	35.91	-
PRICE PER BARREL CONSUMED	-	-	-

AGUIRRE STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		CHES&CO ADDITIVES		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	467,673.78	26,626,315.21	48.57	1,780.65	273,784.84	16,363,894.89	-	-	741,507.19	42,991,990.75
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-
RECEIPTS	534,074.86	29,227,224.35	23.52	895.33	175,309.86	9,961,353.04	-	-	709,408.24	39,189,472.72
INTEREST	-	-	-	-	-	-	-	-	-	-
MISC. SERV. & INSP FEES	-	726,206.34	-	-	-	-	-	-	-	726,206.34
EXCISE TAXES	-	117,378.29	-	-	-	344,327.34	-	-	-	461,705.63
TRANSFER IN	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	1,001,748.64	56,697,124.19	72.09	2,675.98	449,094.70	26,669,575.27	-	-	1,450,915.43	83,369,375.44
TRANSFERS OUT	-	-	-	-	268,936.69	15,970,857.14	-	-	268,936.69	15,970,857.14
CONSUMPTION	461,800.65	26,137,064.49	15.19	563.87	230.24	13,672.85	-	-	462,046.08	26,151,301.21
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	539,947.99	30,560,059.70	56.90	2,112.11	179,927.77	10,685,045.28	-	-	719,932.66	41,247,217.09

PRICE PER BARREL	26,137,064.49	56.60	24.74	59.39	-
BEG. PRICE PER BARREL	-	56.93	24.74	59.77	49.91
PRICE PER BARREL CONSUMED	-	56.60	37.12	59.39	-

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GAS PLANTS	MAYAGUEZ SPECIAL CYCLE		SOUCO TURB-LIGHT DEST		PALO SECO TURB-LIGHT DEST		AGUIRRE POWER BLOCK-LIGHT DEST		YABUCOA POWER BLOCK-LIGHT		SUBTOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	84,013.77	4,671,588.21	3,675.58	300,463.96	37,785.10	2,264,184.54	10,750.22	589,463.09	13,430.70	829,792.73	149,655.37	8,655,492.53
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	-	-	-	-	42,033.76	2,355,760.85	-	-	6,361.45	361,247.67	48,395.21	2,717,008.52
INTEREST											-	-
MISC. SERV. & INSP FEES		3,947.05		-		10,177.00		-		-	-	14,124.05
EXCISE TAXES		-		-		82,395.52		-		12,493.44	-	94,888.96
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	84,013.77	4,675,535.26	3,675.58	300,463.96	79,818.86	4,712,517.91	10,750.22	589,463.09	19,792.15	1,203,533.84	198,050.58	11,481,514.06
TRANSFERS-OUT	-	-	-	-	50.97	3,009.28	-	-	-	-	50.97	3,009.28
CONSUMPTION	42,007.42	2,337,797.40	44.90	3,670.40	40,337.66	2,381,541.72	-	-	6,236.07	379,206.97	88,626.05	5,102,216.49
CAPITAL EXPENDITURE											-	-
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	42,006.35	2,337,737.86	3,630.68	296,793.56	39,430.23	2,327,966.91	10,750.22	589,463.09	13,556.08	824,326.87	109,373.56	6,376,288.29

PRICE PER BARREL	55.65	81.75	59.04	54.83	60.81
BEG. PRICE PER BARREL	55.61	81.75	59.92	54.83	61.78
ENDING PRICE PER BARREL	55.65	81.75	59.04	54.83	60.81
PRICE PER BARREL CONSUMED	55.65	81.75	59.04	-	60.81
			59.04		

GAS PLANTS	VEGA BAJA-LIGHT DEST		JOBOS TURB- LIGHT DEST		DAGUAO TURB-LIGHT DEST		VIEQUES		CULEBRA		TOTAL TURBINES	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	5,488.28	316,213.27	8,955.47	517,615.85	9,070.13	531,303.35	2,168.59	188,453.90	452.36	41,534.03	175,790.20	10,250,612.93
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	8,016.89	453,372.20	14,603.54	833,349.15	10,839.24	612,462.70	-	-	-	-	81,854.88	4,616,192.57
INTEREST											-	-
MISC. SERV. & INSP FEES		-		-		-		-		-	-	14,124.05
EXCISE TAXES		15,735.23		28,700.72		21,272.26		-		-	-	160,597.17
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	13,505.17	785,320.70	23,559.01	1,379,665.72	19,909.37	1,165,038.31	2,168.59	188,453.90	452.36	41,534.03	257,645.08	15,041,526.72
TRANSFER-OUT	-	-	-	-	-	-	-	-	-	-	50.97	3,009.28
CONSUMPTION	8,203.52	477,031.69	16,911.86	990,394.48	10,950.79	640,808.32	-	-	-	-	124,692.22	7,210,450.98
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	5,301.65	308,289.01	6,647.15	389,271.24	8,958.58	524,229.99	2,168.59	188,453.90	452.36	41,534.03	132,901.89	7,828,066.46

PRICE PER BARREL	58.15	58.56	58.52	86.90	91.82
ENDING PRICE PER BARREL	58.15	58.56	58.52	86.90	91.82
PRICE PER BARREL CONSUMED	58.15	58.56	58.52	-	-

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AGUIRRE COMBINED CYCLE	LIGHT DESTILLATE		ADDITIVE		TOTAL		CORCO - NO. 6		CORCO - NO. 2		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	28,379.86	1,702,740.77	-	-	28,379.86	1,702,740.77	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
RECEIPTS	-	-			-	-	-	-	-	-	-	-
INTEREST					-	-					-	-
MISC. SERV. & INSP FEES		-			-	-		-		-	-	-
EXCISE TAXES		-			-	-		-		-	-	-
TRANSFER IN	268,936.69	15,970,857.14	-	-	268,936.69	15,970,857.14	-	-	-	-	-	-
SUBTOTAL	297,316.55	17,673,597.91	-	-	297,316.55	17,673,597.91	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
TRANSFERS-OUT	-	-			-	-	-	-	-	-	-	-
CONSUMPTION	275,754.93	16,391,895.29		-	275,754.93	16,391,895.29	-	-	-	-	-	-
					-	-					-	-
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
ENDING BALANCE	21,561.62	1,281,702.62	-	-	21,561.62	1,281,702.62	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65

PRICE PER BARREL		59.44	-		69.31	115.76
BEG. PRICE PER BARREL	15,970,857.14	60.00	-		69.31	115.76
ENDING PRICE PER BARREL	59.39	59.44	-		69.31	115.76
PRICE PER BARREL CONSUMED	15,970,857.14	59.44			-	-
	59.39	59.39				

CAMBALACHE GAS TURBINES	LIGHT DESTILLATE		PROPANE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	110,200.72	6,451,367.04	-	-	110,200.72	6,451,367.04
ADJUSTMENT	-	-			-	-
RECEIPTS	58,517.66	3,281,467.18			58,517.66	3,281,467.18
INTEREST					-	-
MISC. SERV. & INSP FEES		6,026.60				6,026.60
EXCISE TAXES		114,717.01			-	114,717.01
TRANSFER IN	-	-			-	-
SUBTOTAL	168,718.38	9,853,577.83	-	-	168,718.38	9,853,577.83
TRANSFERS-OUT	-	-			-	-
CONSUMPTION	39,309.57	2,295,777.78		-	39,309.57	2,295,777.78
ADJUSTMENT	-	-			-	-
ENDING BALANCE	129,408.81	7,557,800.05	-	-	129,408.81	7,557,800.05

PRICE PER BARREL		58.40	-
BEG. PRICE PER BARREL		58.54	-
PRICE PER BARREL CONSUMED		58.40	

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SAN JUAN COMBINED CYCLE	LIGHT DESTILLATE		PROPANE		TOTAL						TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	60,423.79	3,716,960.16	-	-	60,423.79	3,716,960.16					-	-
ADJUSTMENT	-	-			-	-					-	-
RECEIPTS	24,972.12	1,415,669.48	-	-	24,972.12	1,415,669.48					-	-
INTEREST				-	-	-					-	-
MISC. SERV.& INSP FEES		-			-	-					-	-
EXCISE TAXES		49,031.40		-	-	49,031.40					-	-
TRANSFER IN	-	-	-	-	-	-					-	-
SUBTOTAL	85,395.91	5,181,661.04	-	-	85,395.91	5,181,661.04					-	-
TRANSFERS-OUT	-	-	-	-	-	-					-	-
CONSUMPTION	22,719.06	1,378,549.25	-	-	22,719.06	1,378,549.25					-	-
CAPITAL EXPENDITURE					-	-					-	-
ADJUSTMENT	-	-			-	-					-	-
ENDING BALANCE	62,676.85	3,803,111.79	-	-	62,676.85	3,803,111.79	-	-	-	-	-	-

PRICE PER BARREL		60.68	-		-	-
BEG. PRICE PER BARREL	56.69	61.51	-		-	-
ENDING PRICE PER BARREL	56.69	60.68	-		-	-
PRICE PER BARREL CONSUMED		59.27		87.00	-	-
RECEIPTS		56.69		46.00		
				-41.00		

NATURAL GAS	SOUTH COAST NG		SAN JUAN CC NG									
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	-	-	-	-							-	-
ADJUSTMENT	-	-	-	-							-	-
RECEIPTS	216,666.98	9,771,093.82	317,223.69	20,084,596.09							533,890.67	29,855,689.91
RECEIPTS for Ecoeléctrica	233,939.52	12,109,191.67									233,939.52	12,109,191.67
INTEREST											-	-
MISC. SERV.& INSP FEES											-	-
EXCISE TAXES		-		-							-	-
TRANSFER IN	-	-	-	-							-	-
SUBTOTAL	450,606.50	21,880,285.49	317,223.69	20,084,596.09	-	-	-	-	-	-	767,830.19	41,964,881.58
TRANSFERS-OUT	233,939.52	12,109,191.67	-	-							233,939.52	12,109,191.67
CONSUMPTION	216,666.98	9,771,093.82	317,223.69	20,084,596.09							533,890.67	29,855,689.91
ADJUSTMENT	-	-	-	-							-	-
ENDING BALANCE	-	-	-	-	-	-	-	-	-	-	-	-

PRICE PER BARREL		48.56	63.31	-	-	-
BEG. PRICE PER BARREL		-	-	-	-	-
PRICE PER BARREL CONSUMED		45.10				

FUEL OIL CONSUMPTION REPORT
 SUMMARY BY PLANT - CONSUMPTION
 OCTOBER 31, 2020

PLANT	KIND OF FUEL	BARRELS	TOTAL	AMOUNT	TOTAL	GENERATION	EFFICIENCY
<u>STEAM</u>							
SAN JUAN	NO. 6	98,065.66		\$ 5,515,654.67			
	PROPANE	6.31		230.79			
	LIGHT DESTILLATE	-	98,071.97	-	\$ 5,515,885.46	55,562,000	566.54
SOUTH COAST	NO. 6	-		-			
	PROPANE	-		-			
	LIGHT DESTILLATE	-	-	-	-	190,960,000	-
PALO SECO	NO. 6	143,580.86		7,839,285.30			
	PROPANE	19.27		729.24			
	LIGHT DESTILLATE	50.97	143,651.10	3,026.86	7,843,041.40	87,511,000	609.19
AGUIRRE	NO. 6	461,800.65		26,137,064.49			
	PROPANE	15.19		563.87			
	LIGHT DESTILLATE	230.24		13,672.85			
	ADDITIVE		462,046.08		26,151,301.21	262,665,000	568.48
	TOTAL STEAM PLANTS		703,769.15		\$ 39,510,228.07		
<u>GAS</u>							
MAYAGUEZ	LIGHT DESTILLATE		42,007.42	\$ 2,337,797.40	\$ 2,337,797.40	24,113,000	574.02
SOUTH COAST TURB	LIGHT DESTILLATE		44.90	3,670.40	3,670.40	-	-
PALO SECO TURB	LIGHT DESTILLATE		40,337.66	2,381,541.72	2,381,541.72	15,304,310	379.41
AGUIRRE POWER BLOCK	LIGHT DESTILLATE		-	-	-	-	-
YABUCOA	LIGHT DESTILLATE		6,236.07	379,206.97	379,206.97	2,511,000	402.66
DAGUAO TURB	LIGHT DESTILLATE		10,950.79	640,808.32	640,808.32	4,182,000	381.89
VEGA BAJA	LIGHT DESTILLATE		8,203.52	477,031.69	477,031.69	3,019,000	368.01
JOBOS (GUAYAMA) TURB	LIGHT DESTILLATE		16,911.86	990,394.48	990,394.48	6,496,000	384.11
VIEQUES	LIGHT DESTILLATE		-	-	-	-	-
CULEBRA	LIGHT DESTILLATE		-	-	-	-	-
AGUIRRE COMBINED	LIGHT DESTILLATE		275,754.93	16,391,895.29	16,391,895.29	108,199,000	392.37
CAMBALACHE GAS TURBINES	LIGHT DESTILLATE		39,309.57	2,295,777.78	2,295,777.78	18,715,000	476.09
SAN JUAN COMBINED CYCLE	LIGHT DESTILLATE		22,719.06	1,378,549.25	1,378,549.25	240,844,000	
	TOTAL GAS PLANTS		462,475.78		\$ 27,276,673.30		
<u>NATURAL GAS</u>							
SOUTH COAST NG	NATURAL GAS		216,666.98		9,771,093.82		
SAN JUAN NG	NATURAL GAS		317,223.69		20,084,596.09		
Ecoelectrica	Natural Gas		233,939.52		12,109,191.67		
			767,830.19		\$ 41,964,881.58		
	TOTAL ALL PLANTS		1,934,075.12		\$ 108,751,782.95		

TRANSFERS - BY PLANT
 October 31, 2020

KIND OF FUEL	PLANT	TRANSFERS OUT		TRANSFERS IN	
		BARRELS	AMOUNT	BARRELS	AMOUNT
STEAM					

NO. 6	SAN JUAN	-	\$ -	-	\$ -
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	SOUTH COAST	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	PALO SECO	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	50.97	3,058.15
NO. 6	AGUIRRE	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		268,936.69	15,970,857.14	-	-
ADDITIVE					
TOTAL STEAM PLANTS		268,936.69	\$ 15,970,857.14	50.97	\$ 3,058.15
GAS					

LIGHT DESTILLATE	MAYAGUEZ	-	\$ -	-	\$ -
LIGHT DESTILLATE	SOUTH COAST TURB	-	-	-	-
LIGHT DESTILLATE	PALO SECO TURB	50.97	3,009.28	-	-
LIGHT DESTILLATE	AGUIRRE POWER BLOCK	-	-	-	-
LIGHT DESTILLATE	YABUCOA	-	-	-	-
LIGHT DESTILLATE	DAGUAO TURB	-	-	-	-
LIGHT DESTILLATE	VEGA BAJA	-	-	-	-
LIGHT DESTILLATE	JOBOS (GUAYAMA) TURB	-	-	-	-
DIESEL	VIEQUES	-	-	-	-
DIESEL	CULEBRA	-	-	-	-
LIGHT DESTILLATE	AGUIRRE COMBINED	-	-	268,936.69	15,457,701.02
ADDITIVE	AGUIRRE COMBINED				
LIGHT DESTILLATE	CAMBALACHE GAS TURBINES	-	-	-	-
ADDITIVE	CAMBALACHE GAS TURBINES				
LIGHT DESTILLATE	SAN JUAN COMBINED CYCLE	-	-	-	-
TOTAL GAS PLANTS		50.97	\$ 3,009.28	268,936.69	\$ 15,457,701.02
OTHER					

NO. 6	CORCO	-	\$ -	-	\$ -
LIGHT DESTILLATE	CORCO	-	-	-	-
TOTAL ALL PLANTS		268,987.66	\$ 15,973,866.42	268,987.66	\$ 15,460,759.17

	SAN JUAN		COSTA SUR		PALO SECO		AGUIRRE	
	BARRILES	\$	BARRILES	\$	BARRILES	\$	BARRILES	\$
BEGINNING BALANCE								
NO. 2							179,927.77	11,202,864.15
NO. 6	103,912.61	5,855,797.16	577,768.46	42,178,858.98	236,775.91	12,927,586.05	539,947.99	30,560,059.70
GAS PROPANO	43.81	1,382.18	53.10	1,906.82	98.71	3,829.17	56.89	3,005.95
ADITIVOS								
COMPRADO GAS NATURAL								
TOTAL RECIBIDO	103,956.42	\$ 5,857,179.34	577,821.56	\$ 42,180,765.80	236,874.62	\$ 12,931,415.22	719,932.65	\$ 41,765,929.80
RECIBIDO								
COMPRADO NO. 2							232,365.07	14,278,214.14
COMPRADO NO. 6	89,751.31	5,155,205.42			158,053.79	8,937,549.13	400,670.61	22,768,541.97
GAS PROPANO	52.77	2,122.02			41.08	1,669.21	36.10	1,425.87
Ecoeléctrica Delivery Point			384,416.72	20,613,701.01				
COMPRADO GAS NATURAL			340,162.06	19,813,086.35				
TOTAL RECIBIDO	89,804.08	\$ 5,157,327.44	724,578.78	\$ 40,426,787.36	158,094.87	\$ 8,939,218.34	633,071.78	\$ 37,048,181.98

PUERTO RICO ELECTRIC POWER AUTHORITY
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	BARRELS	COST PER BARREL	AMOUNT	
BEGINNING BALANCE	2,226,809.43		\$ 138,492,045.65	
ADJUSTMENTS	- *		\$ -	
INTEREST				
FUEL HEDGE				
MISC. SERVICES & INSPECTION FEES			\$ 2,333,635.79	
EXCISE TAXES			\$ 901,659.53	
RECEIPTS				
STEAM & GAS	1,048,333.52	\$ 58.54	\$ 61,367,095.17	
NATURAL GAS	529,134.56	\$ 62.19	\$ 32,905,728.47	
TOTAL RECEIPTS	1,577,468.08	\$ 59.76	\$ 94,272,823.64	
SUBTOTAL	3,804,277.51	\$ 62.04	\$ 236,000,164.61	
CONSUMPTION				
STEAM & GAS	996,705.85		\$ 58,571,088.49	
NATURAL GAS	529,134.56		\$ 32,905,728.47	
ADI. TO CONSUMPTION	-		\$ -	
TOTAL RECEIPTS	1,525,840.41	\$ 59.95	\$ 91,476,816.96	
ENDING BALANCE	2,278,437.10	\$ 63.43	\$ 144,523,347.65	

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SAN JUAN STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	103,912.61	5,844,513.48	43.81	1,602.26			103,956.42	5,846,115.74
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	89,751.31	5,155,205.42	52.77	2,122.02			89,804.08	5,157,327.44
INTEREST							-	-
MISC. SERV. & INSP FEES		641,928.35					-	641,928.35
EXCISE TAXES		8,442.02		-			-	8,442.02
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	193,663.92	11,650,089.28	96.57	3,724.28	-	-	193,760.49	11,653,813.56
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	90,234.47	5,428,164.58	7.53	290.39			90,242.00	5,428,454.97
CAPITAL EXPENDITURE							-	-
ADJUSTMENT	-	-	-	-			-	-
ENDING BALANCE	103,429.45	6,221,924.70	89.04	3,433.89	-	-	103,518.49	6,225,358.59
							267,081.09	23,399,243.14
PRICE PER BARREL		60.16		38.56		-		
BEG. PRICE PER BARREL		56.24		36.57		-		
ENDING PRICE PER BARREL		60.16		38.56		-		
PRICE PER BARREL CONSUMED		60.16				-		

PALO SECO STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	236,775.91	12,927,585.96	98.71	3,735.18	-	-	236,874.62	12,931,321.14
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	158,053.79	8,937,549.13	41.08	1,669.21			158,094.87	8,939,218.34
INTEREST							-	-
MISC. SERV. & INSP FEES		619,778.11					-	619,778.11
EXCISE TAXES		7,731.97		-			-	7,731.97
TRANSFER IN	-	-	-	-	59.25	3,654.54	59.25	3,654.54
SUBTOTAL	394,829.70	22,492,645.17	139.78	5,404.39	59.25	3,654.54	395,028.73	22,501,704.10
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	72,308.30	4,119,256.82	32.27	1,247.64	59.25	3,654.54	72,399.82	4,124,159.00
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	322,521.40	18,373,388.35	107.51	4,156.75	-	-	322,628.91	18,377,545.10
PRICE PER BARREL		56.97		38.66		60.38	61.68	
ENDING PRICE PER BARREL		56.97		38.66		-		
PRICE PER BARREL CONSUMED		56.97				60.38		

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PUERTO RICO ELECTRIC POWER AUTHORITY
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SOUTH COAST STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	578,427.85	41,232,377.29	53.10	1,906.82			578,480.95	41,234,284.11
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	-	-	-	-			-	-
INTEREST							-	-
MISC. SERV.& INSP FEES		377,176.04					-	377,176.04
EXCISE TAXES		-		-			-	-
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	578,427.85	41,609,553.33	53.10	1,906.82	-	-	578,480.95	41,611,460.15
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	-	-	-	-	-	-	-	-
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	578,427.85	41,609,553.33	53.10	1,906.82	-	-	578,480.95	41,611,460.15

PRICE PER BARREL	71.94	35.91	-	
BEG. PRICE PER BARREL	71.28	35.91	-	
ENDING PRICE PER BARREL	71.94	35.91	-	
PRICE PER BARREL CONSUMED	-	-	-	
			47,389.55	4,599,187.86

AGUIRRE STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		CHES&CO ADDITIVES		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	539,947.99	30,560,059.70	56.90	2,112.11	179,927.77	10,685,045.28			719,932.66	41,247,217.09
ADJUSTMENT	-	-	-	-	-	-			-	-
RECEIPTS	400,670.61	22,768,541.97	36.10	1,425.87	232,365.07	14,278,214.14			633,071.78	37,048,181.98
INTEREST									-	-
MISC. SERV.& INSP FEES		674,091.59				4,806.35			-	678,897.94
EXCISE TAXES		91,439.83		-		461,764.38			-	553,204.21
TRANSFER IN	-	-	-	-	-	-			-	-
SUBTOTAL	940,618.60	54,094,133.09	92.99	3,537.98	412,292.84	25,429,830.15	-	-	1,353,004.43	79,527,501.22
TRANSFERS OUT	-	-	-	-	174,645.40	10,772,128.27			174,645.40	10,772,128.27
CONSUMPTION	544,263.60	31,300,112.09	36.69	1,395.90	483.78	29,839.09			544,784.07	31,331,347.08
ADJUSTMENT	-	-	-	-	-	-			-	-
ENDING BALANCE	396,355.00	22,794,021.00	56.30	2,142.08	237,163.66	14,627,862.79	-	-	633,574.96	37,424,025.87

PRICE PER BARREL	57.51	32.52	61.68	-
BEG. PRICE PER BARREL	56.60	32.52	59.39	-
ENDING PRICE PER BARREL	57.51	38.05	61.68	-
PRICE PER BARREL CONSUMED	57.51	38.05	61.68	-
TRANSFERS OUT			61.68	

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GAS PLANTS	MAYAGUEZ SPECIAL CYCLE		SOUCO TURB-LIGHT DEST		PALO SECO TURB-LIGHT DEST		AGUIRRE POWER BLOCK-LIGHT DEST		YABUCOA POWER BLOCK-LIGHT		SUBTOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	42,006.35	2,337,737.86	3,630.68	296,793.56	39,430.23	2,327,966.91	10,750.22	589,463.09	13,556.08	824,326.87	109,373.56	6,376,288.29
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	58,391.37	3,561,262.77	-	-	10,078.71	630,493.86	-	-	1,653.24	98,212.24	70,123.32	4,289,968.87
INTEREST											-	-
MISC. SERV.& INSP FEES		-		-		11,009.55		-		-	-	11,009.55
EXCISE TAXES		115,903.81		-		20,084.70		-		3,268.50	-	139,257.01
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	100,397.72	6,014,904.44	3,630.68	296,793.56	49,508.94	2,989,555.02	10,750.22	589,463.09	15,209.32	925,807.61	179,496.88	10,816,523.72
TRANSFERS-OUT	-	-	-	-	59.25	3,577.76	-	-	-	-	59.25	3,577.76
CONSUMPTION	10,089.21	604,452.31	-	-	18,182.12	1,097,911.77	-	-	1,536.69	93,539.97	29,808.02	1,795,904.05
CAPITAL EXPENDITURE											-	-
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	90,308.51	5,410,452.13	3,630.68	296,793.56	31,267.57	1,888,065.49	10,750.22	589,463.09	13,672.63	832,267.64	149,629.61	9,017,041.91

PRICE PER BARREL	59.91	81.75	60.38	54.83	93,539.97	60.87
BEG. PRICE PER BARREL	55.65	81.75	59.04	54.83	824,345.22	60.81
ENDING PRICE PER BARREL	59.91	81.75	60.38	54.83		60.87
PRICE PER BARREL CONSUMED	59.91	-	60.38	-		60.87
			60.38		60.81	

GAS PLANTS	VEGA BAJA-LIGHT DEST		JOBOS TURB- LIGHT DEST		DAGUAO TURB-LIGHT DEST		VIEQUES		CULEBRA		TOTAL TURBINES	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	5,301.65	308,289.01	6,647.15	389,271.24	8,958.58	524,229.99	2,168.59	188,453.90	452.36	41,534.03	132,901.89	7,828,066.46
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	2,834.19	177,435.37	3,534.29	204,428.34	6,845.06	422,686.46	-	-	-	-	83,336.86	5,094,519.04
INTEREST											-	-
MISC. SERV.& INSP FEES		-		-		-		-		-	-	11,009.55
EXCISE TAXES		5,648.63		6,959.75		13,613.12		-		-	-	165,478.51
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	8,135.84	491,373.01	10,181.44	600,659.33	15,803.64	960,529.57	2,168.59	188,453.90	452.36	41,534.03	216,238.75	13,099,073.56
TRANSFER-OUT	-	-	-	-	-	-	-	-	-	-	59.25	3,577.76
CONSUMPTION	2,664.17	160,905.48	2,004.05	118,229.97	6,896.28	419,149.06	-	-	-	-	41,372.52	2,494,188.56
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	5,471.67	330,467.53	8,177.39	482,429.36	8,907.36	541,380.51	2,168.59	188,453.90	452.36	41,534.03	174,806.98	10,601,307.24

PRICE PER BARREL	60.40	59.00	60.78	86.90	91.82
ENDING PRICE PER BARREL	60.40	59.00	60.78	86.90	91.82
PRICE PER BARREL CONSUMED	60.40	58.96	60.78	-	-

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AGUIRRE COMBINED CYCLE	LIGHT DESTILLATE		ADDITIVE		TOTAL		CORCO - NO. 6		CORCO - NO. 2		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	21,561.62	1,281,702.62			21,561.62	1,281,702.62	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
RECEIPTS	-	-			-	-	-	-	-	-	-	-
INTEREST					-	-					-	-
MISC. SERV.& INSP FEES		-			-	-		-		-	-	-
EXCISE TAXES		-			-	-		-		-	-	-
TRANSFER IN	174,645.40	10,772,128.27	-	-	174,645.40	10,772,128.27	-	-	-	-	-	-
SUBTOTAL	196,207.02	12,053,830.89	-	-	196,207.02	12,053,830.89	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
TRANSFERS-OUT	-	-			-	-	-	-	-	-	-	-
CONSUMPTION	166,812.98	10,248,030.12			166,812.98	10,248,030.12	-	-	-	-	-	-
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
ENDING BALANCE	29,394.04	1,805,800.77	-	-	29,394.04	1,805,800.77	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
PRICE PER BARREL	10,247,888.88	61.43		-				69.31		115.76		
BEG. PRICE PER BARREL	58.68	59.44		-				69.31		115.76		
ENDING PRICE PER BARREL	61.43	61.43		-				69.31		115.76		
PRICE PER BARREL CONSUMED	10,771,962.13	61.43						-		-		
TRANSFER IN	61.68	58.68										

CAMBALACHE GAS TURBINES	LIGHT DESTILLATE		PROPANE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	129,408.81	7,557,800.05	-	-	129,408.81	7,557,800.05
ADJUSTMENT	-	-			-	-
RECEIPTS	29,204.10	1,792,243.94			29,204.10	1,792,243.94
INTEREST					-	-
MISC. SERV.& INSP FEES		3,850.80				3,850.80
EXCISE TAXES		58,024.11			-	58,024.11
TRANSFER IN	-	-			-	-
SUBTOTAL	158,612.91	9,411,918.90	-	-	158,612.91	9,411,918.90
TRANSFERS-OUT	-	-			-	-
CONSUMPTION	24,587.19	1,458,977.32			24,587.19	1,458,977.32
ADJUSTMENT	-	-			-	-
ENDING BALANCE	134,025.72	7,952,941.58	-	-	134,025.72	7,952,941.58
PRICE PER BARREL		59.34		-		
BEG. PRICE PER BARREL		58.40		-		
ENDING PRICE PER BARREL		59.34		-		
PRICE PER BARREL CONSUMED		59.34				

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SAN JUAN COMBINED CYCLE	LIGHT DESTILLATE		PROPANE		TOTAL						TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	62,676.85	3,803,111.79	-	-	62,676.85	3,803,111.79					-	-
ADJUSTMENT	-	-			-	-					-	-
RECEIPTS	54,821.84	3,335,604.43	-	-	54,821.84	3,335,604.43					-	-
INTEREST				-	-	-					-	-
MISC. SERV.& INSP FEES		995.00				995.00					-	-
EXCISE TAXES		108,778.71		-	-	108,778.71					-	-
TRANSFER IN	-	-	-	-	-	-					-	-
SUBTOTAL	117,498.69	7,248,489.93	-	-	117,498.69	7,248,489.93					-	-
TRANSFERS-OUT	-	-	-	-	-	-					-	-
CONSUMPTION	56,507.27	3,485,931.44	-	-	56,507.27	3,485,931.44					-	-
CAPITAL EXPENDITURE					-	-					-	-
ADJUSTMENT	-	-			-	-					-	-
ENDING BALANCE	60,991.42	3,762,558.49	-	-	60,991.42	3,762,558.49	-	-	-	-	-	-

PRICE PER BARREL	61.69	-	-	-
BEG. PRICE PER BARREL	60.68	-	-	-
ENDING PRICE PER BARREL	61.69	-	-	-
PRICE PER BARREL CONSUMED	61.69	-	-	-

NATURAL GAS	SOUTH COAST NG		SAN JUAN CC NG									
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL											-	-
ADJUSTMENT	-	-	-	-							-	-
RECEIPTS	340,162.06	19,813,086.35	188,972.50	13,092,642.12							529,134.56	32,905,728.47
RECEIPTS for Ecoeléctrica	384,416.72	20,613,701.01									384,416.72	20,613,701.01
MISC. SERV.& INSP FEES											-	-
EXCISE TAXES		-		-							-	-
TRANSFER IN	-	-	-	-							-	-
SUBTOTAL	724,578.78	40,426,787.36	188,972.50	13,092,642.12	-	-	-	-	-	-	913,551.28	53,519,429.48
TRANSFERS-OUT Ecoeléctrica	384,416.72	20,613,701.01	-	-							384,416.72	20,613,701.01
CONSUMPTION	340,162.06	19,813,086.35	188,972.50	13,092,642.12							529,134.56	32,905,728.47
ADJUSTMENT	-	-	-	-							-	-
ENDING BALANCE	-	-	-	-	-	-	-	-	-	-	-	-

PRICE PER BARREL	55.79	69.28	-	-
BEG. PRICE PER BARREL	-	-	-	-

FUEL OIL CONSUMPTION REPORT
 SUMMARY BY PLANT - CONSUMPTION
 NOVEMBER 30, 2020

PLANT	KIND OF FUEL	BARRELS	TOTAL	AMOUNT	TOTAL	GENERATION	REPORTED GENERATION	EFFICIENCY
<u>STEAM</u>								
SAN JUAN	NO. 6	90,234.47		\$ 5,428,164.58				
	PROPANE	7.53		290.39				
	LIGHT DESTILLATE	-	90,242.00	-	\$ 5,428,454.97	174,264,000		1,931.07
SOUTH COAST	NO. 6	-		-				
	PROPANE	-		-				
	LIGHT DESTILLATE	-	-	-	-	194,620,000		-
PALO SECO	NO. 6	72,308.30		4,119,256.82				
	PROPANE	32.27		1,247.64				
	LIGHT DESTILLATE	59.25	72,399.82	3,654.54	4,124,159.00	43,304,000		598.12
AGUIRRE	NO. 6	544,263.60		31,300,112.09				
	PROPANE	36.69		1,395.90				
	LIGHT DESTILLATE	483.78		29,839.09				
	ADDITIVE		544,784.07		31,331,347.08	332,965,000		611.19
	TOTAL STEAM PLANTS		707,425.89		\$ 40,883,961.05	745,153,000		
<u>GAS</u>								
MAYAGUEZ	LIGHT DESTILLATE		10,089.21	\$ 604,452.31	\$ 604,452.31	5,638,000		558.81
SOUTH COAST TURB	LIGHT DESTILLATE		-	-	-	-		-
PALO SECO TURB	LIGHT DESTILLATE		18,182.12	1,097,911.77	1,097,911.77	6,775,000		372.62
AGUIRRE POWER BLOCK	LIGHT DESTILLATE		-	-	-	-		-
YABUCOA	LIGHT DESTILLATE		1,536.69	93,539.97	93,539.97	554,000		360.52
DAGUAO TURB	LIGHT DESTILLATE		6,896.28	419,149.06	419,149.06	2,563,000		371.65
VEGA BAJA	LIGHT DESTILLATE		2,664.17	160,905.48	160,905.48	1,115,000		418.52
JOBOS (GUAYAMA) TURB	LIGHT DESTILLATE		2,004.05	118,229.97	118,229.97	775,000		386.72
VIEQUES	LIGHT DESTILLATE		-	-	-	-		-
CULEBRA	LIGHT DESTILLATE		-	-	-	-		-
AGUIRRE COMBINED	LIGHT DESTILLATE		166,812.98	10,248,030.12	10,248,030.12	65,587,000		393.18
CAMBALACHE GAS TURBINES	LIGHT DESTILLATE		24,587.19	1,458,977.32	1,458,977.32	10,799,000		439.21
SAN JUAN COMBINED CYCLE	LIGHT DESTILLATE		56,507.27	3,485,931.44	3,485,931.44	51,289,000		
	TOTAL GAS PLANTS		289,279.96		\$ 17,687,127.44	145,095,000		
<u>NATURAL GAS</u>								
SOUTH COAST NG	NATURAL GAS		340,162.06		19,813,086.35			
SAN JUAN NG	NATURAL GAS		188,972.50		\$ 13,092,642.12			
Ecoeléctrica	Natural Gas		384,416.72		\$ 20,613,701.00			
					\$ 53,519,429.47			
	TOTAL ALL PLANTS		1,525,840.41		\$ 91,476,816.96			

TRANSFERS - BY PLANT
November 30, 2020

KIND OF FUEL	PLANT	TRANSFERS OUT		TRANSFERS IN	
		BARRELS	AMOUNT	BARRELS	AMOUNT
STEAM					

NO. 6	SAN JUAN	-	\$ -	-	\$ -
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	SOUTH COAST	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	PALO SECO	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	59.25	3,577.78
NO. 6	AGUIRRE	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		174,645.40	10,772,128.27	-	-
ADDITIVE					
TOTAL STEAM PLANTS		174,645.40	\$ 10,772,128.27	59.25	\$ 3,577.78
GAS					

LIGHT DESTILLATE	MAYAGUEZ	-	\$ -	-	\$ -
LIGHT DESTILLATE	SOUTH COAST TURB	-	-	-	-
LIGHT DESTILLATE	PALO SECO TURB	59.25	3,577.76	-	-
LIGHT DESTILLATE	AGUIRRE POWER BLOCK	-	-	-	-
LIGHT DESTILLATE	YABUCOA	-	-	-	-
LIGHT DESTILLATE	DAGUAO TURB	-	-	-	-
LIGHT DESTILLATE	VEGA BAJA	-	-	-	-
LIGHT DESTILLATE	JOBOS (GUAYAMA) TURB	-	-	-	-
DIESEL	VIEQUES	-	-	-	-
DIESEL	CULEBRA	-	-	-	-
LIGHT DESTILLATE	AGUIRRE COMBINED	-	-	174,645.40	10,306,673.48
ADDITIVE	AGUIRRE COMBINED				
LIGHT DESTILLATE	CAMBALACHE GAS TURBINES	-	-	-	-
ADDITIVE	CAMBALACHE GAS TURBINES				
LIGHT DESTILLATE	SAN JUAN COMBINED CYCLE	-	-	-	-
TOTAL GAS PLANTS		59.25	\$ 3,577.76	174,645.40	\$ 10,306,673.48
OTHER					

NO. 6	CORCO	-	\$ -	-	\$ -
LIGHT DESTILLATE	CORCO	-	-	-	-
TOTAL ALL PLANTS		174,704.65	\$ 10,775,706.03	174,704.65	\$ 10,310,251.26

	SAN JUAN		COSTA SUR		PALO SECO		AGUIRRE	
	BARRILES	\$	BARRILES	\$	BARRILES	\$	BARRILES	\$
BEGINNING BALANCE								
NO. 2							260,331.88	15,610,528.85
NO. 6	103,429.45	6,231,306.67	577,768.46	42,556,035.02	322,521.40	18,373,388.42	396,355.00	22,794,021.00
GAS PROPANO	89.05	3,230.98	53.10	1,906.82	107.52	4,229.08	56.30	2,683.12
ADITIVOS								
COMPRADO GAS NATURAL								
TOTAL RECIBIDO	103,518.50	\$ 6,234,537.65	577,821.56	\$ 42,557,941.84	322,628.92	\$ 18,377,617.50	656,743.18	\$ 38,407,232.97
RECIBIDO								
COMPRADO NO. 2							202,580.50	14,283,316.20
COMPRADO NO. 6	116,022.67	7,255,033.80			64,307.41	4,021,217.66	600,056.26	38,452,058.54
GAS PROPANO	9.87	446.75			11.27	479.12	21.58	1,003.62
Ecoeléctrica Delivery Point			367,124.29	21,117,546.94				
Ecoeléctrica Terminal Credit			\$ (3,399.05)	(195,518.39)				
COMPRADO GAS NATURAL			319,095.56	18,354,861.38				
TOTAL RECIBIDO	116,032.54	\$ 7,255,480.55	682,820.80	\$ 39,276,889.93	64,318.68	\$ 4,021,696.78	802,658.34	\$ 52,736,378.36

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	BARRELS	COST PER BARREL	AMOUNT	Reconciliation
BEGINNING BALANCE	2,278,384.00		\$ 144,521,517.61	
ADJUSTMENTS	-		\$ -	
INTEREST				
FUEL HEDGE				
MISC. SERVICES & INSPECTION FEES			(\$ 674,396.70)	
EXCISE TAXES			\$ 34,842.04	
RECEIPTS				
STEAM & GAS	1,031,638.22	\$ 64.62	\$ 66,669,117.98	
NATURAL GAS	568,619.53	\$ 62.39	\$ 35,476,277.65	
TOTAL RECEIPTS	1,600,257.75	\$ 63.83	\$ 102,145,395.63	
SUBTOTAL	3,878,641.75	\$ 63.43	\$ 246,027,358.58	
CONSUMPTION				
STEAM & GAS	926,097.54		\$ 56,670,847.57	
NATURAL GAS	568,619.53		\$ 35,476,277.69	
ADJ. TO CONSUMPTION	-		\$ -	
TOTAL RECEIPTS	1,494,717.07	\$ 61.65	\$ 92,147,125.26	
ENDING BALANCE	2,383,924.68	\$ 64.55	\$ 153,880,233.32	

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SAN JUAN STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	103,429.45	6,221,924.70	89.04	3,433.89			103,518.49	6,225,358.59
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	116,022.67	7,255,033.80	9.87	446.75			116,032.54	7,255,480.55
INTEREST							-	-
MISC. SERV. & INSP FEES		(373,465.13)					-	(373,465.13)
EXCISE TAXES		-		-			-	-
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	219,452.12	13,103,493.37	98.91	3,880.64	-	-	219,551.03	13,107,374.01
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	90,723.51	5,417,103.79	10.58	415.08			90,734.09	5,417,518.87
CAPITAL EXPENDITURE							-	-
ADJUSTMENT	-	-	-	-			-	-
ENDING BALANCE	128,728.61	7,686,389.58	88.33	3,465.56	-	-	128,816.94	7,689,855.14
							267,081.09	23,399,243.14
PRICE PER BARREL		59.7100	386.91	39.23		-		
BEG. PRICE PER BARREL		60.16		38.56		-		
ENDING PRICE PER BARREL		59.71		39.23		-		
PRICE PER BARREL ASSET SUITE		59.71				-		
Consumption Cost		62.5312						

PALO SECO STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	322,521.40	18,373,388.35	107.51	4,156.75	-	-	322,628.91	18,377,545.10
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	64,307.41	4,021,217.66	11.27	479.12			64,318.68	4,021,696.78
INTEREST							-	-
MISC. SERV. & INSP FEES		(384,223.26)					-	(384,223.26)
EXCISE TAXES		-		-			-	-
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	386,828.81	22,010,382.75	118.78	4,635.87	-	-	386,947.59	22,015,018.62
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	54,434.78	3,097,314.14	9.84	384.04	-	-	54,444.62	3,097,698.18
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	332,394.03	18,913,068.61	108.94	4,251.83	-	-	332,502.97	18,917,320.44

PRICE PER BARREL	56.90	39.03	-	
ENDING PRICE PER BARREL	56.90	39.03	-	
PRICE PER BARREL ASSET SUITE	56.90		-	
Consumption Cost	62.5312			

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3,097,698.18

PUERTO RICO ELECTRIC POWER AUTHORITY
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SOUTH COAST STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	578,427.85	41,609,553.33	-	-	-	-	578,427.85	41,609,553.33
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	-	-	-	-	-	-	-	-
INTEREST	-	-	-	-	-	-	-	-
MISC. SERV. & INSP FEES	-	390,000.00	-	-	-	-	-	390,000.00
EXCISE TAXES	-	-	-	-	-	-	-	-
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	578,427.85	41,999,553.33	-	-	-	-	578,427.85	41,999,553.33
TRANSFERS OUT	-	-	-	-	-	-	-	-
CONSUMPTION	-	-	-	-	-	-	-	-
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	578,427.85	41,999,553.33	-	-	-	-	578,427.85	41,999,553.33

PRICE PER BARREL	71.96	-	-
BEG. PRICE PER BARREL	71.94	-	-
ENDING PRICE PER BARREL	72.61	-	-
PRICE PER BARREL ASSET SUITE	-	-	-
Consumption Cost			

AGUIRRE STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		CHES&CO ADDITIVES		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	396,355.00	22,794,021.00	56.30	2,142.08	237,163.66	14,627,862.79	-	-	633,574.96	37,424,025.87
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-
RECEIPTS	600,056.26	38,452,058.54	21.58	1,003.62	202,580.50	14,283,316.20	-	-	802,658.34	52,736,378.36
INTEREST	-	-	-	-	-	-	-	-	-	-
MISC. SERV. & INSP FEES	(341,121.71)	-	-	-	-	17,133.30	-	-	-	(323,988.41)
EXCISE TAXES	-	-	-	-	-	-	-	-	-	-
TRANSFER IN	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	996,411.26	60,904,957.83	77.88	3,145.70	439,744.16	28,928,312.29	-	-	1,436,233.30	89,836,415.82
TRANSFERS OUT	-	-	-	-	140,640.71	9,251,966.24	-	-	140,640.71	9,251,966.24
CONSUMPTION	577,926.82	35,325,382.21	28.24	1,140.62	488.80	32,155.42	-	-	578,443.86	35,358,678.25
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	418,484.44	25,579,575.62	49.64	2,005.08	298,614.65	19,644,190.63	-	-	717,148.73	45,225,771.32

PRICE PER BARREL	61.12	40.39	9,251,966.24	65.78	-	
BEG. PRICE PER BARREL	57.51	38.05		61.68	-	49.91
PRICE PER BARREL ASSET SUITE	61.12	40.39		65.78	-	
Consumption Cost	64.0808			65.7800		

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GAS PLANTS	MAYAGUEZ SPECIAL CYCLE		SOUCO TURB-LIGHT DEST		PALO SECO TURB-LIGHT DEST		AGUIRRE POWER BLOCK-LIGHT DEST		YABUCOA POWER BLOCK-LIGHT		SUBTOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	90,308.51	5,410,452.13	3,630.68	296,793.56	31,267.57	1,888,065.49	10,750.22	589,463.09	13,672.63	832,267.64	149,629.61	9,017,041.91
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	-	-	-	-	9,953.80	697,761.38	-	-	5,424.91	373,959.34	15,378.71	1,071,720.72
INTEREST											-	-
MISC. SERV.& INSP FEES		5,063.30		-		6,245.00		-		-	-	11,308.30
EXCISE TAXES		-		-		-		-		10,983.66	-	10,983.66
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	90,308.51	5,415,515.43	3,630.68	296,793.56	41,221.37	2,592,071.87	10,750.22	589,463.09	19,097.54	1,217,210.64	165,008.32	10,111,054.59
TRANSFERS-OUT	-	-	-	-	-	-	-	-	-	-	-	-
CONSUMPTION	22,884.28	1,372,297.82	-	-	7,774.73	488,888.63	-	-	4,789.48	305,264.76	35,448.49	2,166,451.21
CAPITAL EXPENDITURE											-	-
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	67,424.23	4,043,217.61	3,630.68	296,793.56	33,446.64	2,103,183.24	10,750.22	589,463.09	14,308.06	911,945.88	129,559.83	7,944,603.38

PRICE PER BARREL	59.9668	81.75	62.88	54.83	63.74
BEG. PRICE PER BARREL	59.91	81.75	62.88	54.83	60.87
ENDING PRICE PER BARREL	59.9668	81.75	62.88	54.83	63.74
PRICE PER BARREL ASSET SUITE	59.9668	-	62.88	-	63.74
Consumption Cost			70.1000		68.9337

GAS PLANTS	VEGA BAJA-LIGHT DEST		JOBOS TURB- LIGHT DEST		DAGUAO TURB-LIGHT DEST		VIEQUES		CULEBRA		TOTAL TURBINES	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	5,471.67	330,467.53	8,177.39	482,429.36	8,907.36	541,380.51	2,168.59	188,453.90	452.36	41,534.03	174,806.98	10,601,307.24
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	2,833.95	194,042.20	3,303.82	224,697.55	5,666.45	386,713.24	-	-	-	-	27,182.93	1,877,173.71
INTEREST											-	-
MISC. SERV.& INSP FEES		-		-		-		-		-	-	11,308.30
EXCISE TAXES		5,731.26		6,673.91		11,453.21		-		-	-	34,842.04
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	8,305.62	530,240.99	11,481.21	713,800.82	14,573.81	939,546.96	2,168.59	188,453.90	452.36	41,534.03	201,989.91	12,524,631.29
TRANSFER-OUT	-	-	-	-	-	-	-	-	-	-	-	-
CONSUMPTION	2,722.36	173,798.81	2,902.97	180,481.18	4,620.14	297,852.00	-	-	-	-	45,693.96	2,818,583.20
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	5,583.26	356,442.18	8,578.24	533,319.64	9,953.67	641,694.96	2,168.59	188,453.90	452.36	41,534.03	156,295.95	9,706,048.09

PRICE PER BARREL	63.84	62.17	64.47	86.90	91.82
ENDING PRICE PER BARREL	63.84	62.17	64.47	86.90	91.82
PRICE PER BARREL ASSET SUITE	63.84	62.17	64.47	-	-
Consumption Cost	68.4706	68.0114	68.2461		

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AGUIRRE COMBINED CYCLE	LIGHT DESTILLATE		ADDITIVE		TOTAL		CORCO - NO. 6		CORCO - NO. 2		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	29,394.04	1,805,800.77			29,394.04	1,805,800.77	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
RECEIPTS	-	-			-	-	-	-	-	-	-	-
INTEREST					-	-					-	-
MISC. SERV. & INSP FEES		-			-	-		-		-	-	-
EXCISE TAXES		-			-	-		-		-	-	-
TRANSFER IN	140,640.71	9,251,345.90	-	-	140,640.71	9,251,345.90	-	-	-	-	-	-
SUBTOTAL	170,034.75	11,057,146.67	-	-	170,034.75	11,057,146.67	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
TRANSFERS-OUT	-	-			-	-	-	-	-	-	-	-
CONSUMPTION	131,810.18	8,571,450.80			131,810.18	8,571,450.80	-	-	-	-	-	-
					-	-					-	-
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
ENDING BALANCE	38,224.57	2,485,695.87	-	-	38,224.57	2,485,695.87	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65

PRICE PER BARREL	65.03	-	69.31	115.76
BEG. PRICE PER BARREL	61.43	-	69.31	115.76
ENDING PRICE PER BARREL	65.03	-	69.31	115.76
PRICE PER BARREL ASSET SUITE	65.03		-	-
Consumption Cost	65.0300			

CAMBALACHE GAS TURBINES	LIGHT DESTILLATE		PROPANE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	134,025.72	7,952,941.58	-	-	134,025.72	7,952,941.58
ADJUSTMENT	-	-			-	-
RECEIPTS	21,445.73	778,388.58			21,445.73	778,388.58
INTEREST					-	-
MISC. SERV. & INSP FEES		3,237.50				3,237.50
EXCISE TAXES		-			-	-
TRANSFER IN	-	-			-	-
SUBTOTAL	155,471.45	8,734,567.66	-	-	155,471.45	8,734,567.66
TRANSFERS-OUT	-	-			-	-
CONSUMPTION	24,245.56	1,362,143.88			24,245.56	1,362,143.88
ADJUSTMENT	-	-			-	-
ENDING BALANCE	131,225.89	7,372,423.78	-	-	131,225.89	7,372,423.78

PRICE PER BARREL	56.18	-
BEG. PRICE PER BARREL	59.34	-
PRICE PER BARREL ASSET SUITE	56.18	
Consumption Cost	36.2957	

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SAN JUAN COMBINED CYCLE	LIGHT DESTILLATE		PROPANE		TOTAL						TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	60,991.42	3,762,558.49	-	-	60,991.42	3,762,558.49					-	-
ADJUSTMENT	-	-			-	-					-	-
RECEIPTS	-	-	-	-	-	-					-	-
INTEREST				-	-	-					-	-
MISC. SERV.& INSP FEES		2,734.30				2,734.30					-	-
EXCISE TAXES		-		-	-	-					-	-
TRANSFER IN	-	-	-	-	-	-					-	-
SUBTOTAL	60,991.42	3,765,292.79	-	-	60,991.42	3,765,292.79					-	-
TRANSFERS-OUT	-	-	-	-	-	-					-	-
CONSUMPTION	725.27	44,774.39	-	-	725.27	44,774.39					-	-
CAPITAL EXPENDITURE					-	-					-	-
ADJUSTMENT	-	-			-	-					-	-
ENDING BALANCE	60,266.15	3,720,518.40	-	-	60,266.15	3,720,518.40	-	-	-	-	-	-

PRICE PER BARREL	61.73	-	-	-
BEG. PRICE PER BARREL	61.69	-	-	-
ENDING PRICE PER BARREL	61.73	-	-	-
PRICE PER BARREL ASSET SUITE	61.7348	-	-	-
Consumption Cost				

NATURAL GAS	SOUTH COAST NG		SAN JUAN CC NG									
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL											-	-
ADJUSTMENT	-	-	-	-							-	-
RECEIPTS	319,095.56	18,354,861.38	249,523.97	17,121,416.27							568,619.53	35,476,277.65
Ecoeléctrica Delivery Point	367,124.29	21,117,546.94									367,124.29	21,117,546.94
Ecoeléctrica Terminal Credit	(3,399.05)	(195,518.52)									(3,399.05)	(195,518.52)
MISC. SERV.& INSP FEES											-	-
EXCISE TAXES		-		-							-	-
TRANSFER IN	-	-	-	-							-	-
SUBTOTAL	682,820.80	39,276,889.80	249,523.97	17,121,416.27	-	-	-	-	-	-	932,344.77	56,398,306.07
TRANSFERS-OUT Ecoeléctrica	367,124.29	21,117,546.94	-	-							367,124.29	21,117,546.94
TRANSFERS-OUT Ecoeléctrica	(3,399.05)	(195,518.52)									(3,399.05)	(195,518.52)
CONSUMPTION	319,095.56	18,354,861.42	249,523.97	17,121,416.27							568,619.53	35,476,277.69
ADJUSTMENT	-	-	-	-							-	-
ENDING BALANCE	-	-	-	-	-	-	-	-	-	-	-	(0.04)

PRICE PER BARREL	57.52	68.62	-	-
BEG. PRICE PER BARREL	-	-	-	-

FUEL OIL CONSUMPTION REPORT
 SUMMARY BY PLANT - CONSUMPTION
 DECEMBER 31, 2020

PLANT		KIND OF FUEL	BARRELS	TOTAL	AMOUNT	TOTAL	GENERATION	REPORTED GENERATION
STEAM								
SAN JUAN	SAN JUAN NO.6	NO. 6	90,723.51		\$ 5,417,103.79			
	SAN JUAN PROPANE	PROPANE	10.58		415.08			
		LIGHT DESTILLATE	-	90,734.09	-	\$ 5,417,518.87	176,687,000	
SOUTH COAST		NO. 6	-		-			
		PROPANE	-		-			
		LIGHT DESTILLATE	-	-	-	-	185,820,000	
PALO SECO	PALO SECO NO. 6	NO. 6	54,434.78		3,097,314.14			
	PALO SECO PROPANE	PROPANE	9.84		384.04			
		LIGHT DESTILLATE	-	54,444.62	-	3,097,698.18	33,254,000	
AGUIRRE	AGUIRRE NO. 6	NO. 6	577,926.82		35,325,382.21			
	AGUIRRE PROPANE	PROPANE	28.24		1,140.62			
	AGUIRRE NO. 2	LIGHT DESTILLATE	488.80		32,155.42			
	AGUIRRE ADDITIVE	ADDITIVE	-	578,443.86	-	35,358,678.25	348,610,000	
		TOTAL STEAM PLANTS		723,622.57		\$ 43,873,895.30	744,371,000	
GAS								
MAYAGUEZ	MAYAGÜEZ NO. 2	LIGHT DESTILLATE		22,884.28	\$ 1,372,297.82	\$ 1,372,297.82	12,235,000	
SOUTH COAST TURB	SOUTH COAST TURB NO. 2	LIGHT DESTILLATE		-	-	-	-	
PALO SECO TURB	PALO SECO TURB NO. 2	LIGHT DESTILLATE		7,774.73	488,888.63	488,888.63	2,974,000	
AGUIRRE POWER BLOCK	AGUIRRE POWER BLOCK NO. 2	LIGHT DESTILLATE		-	-	-	-	
YABUCOA	YABUCOA NO. 2	LIGHT DESTILLATE		4,789.48	305,264.76	305,264.76	1,757,000	
DAGUAO TURB	DAGUAO TURB NO. 2	LIGHT DESTILLATE		4,620.14	297,852.00	297,852.00	1,721,000	
VEGA BAJA	VEGA BAJA NO. 2	LIGHT DESTILLATE		2,722.36	173,798.81	173,798.81	1,115,000	
JOBOS (GUAYAMA) TURB	JOBOS TURBINES NO. 2	LIGHT DESTILLATE		2,902.97	180,481.18	180,481.18	1,148,000	
VIEQUES	VIEQUES DIESEL	LIGHT DESTILLATE		-	-	-	-	
CULEBRA	CULEBRA DIESEL	LIGHT DESTILLATE		-	-	-	-	
AGUIRRE COMBINED	AGUIRRE COMBINED NO. 2	LIGHT DESTILLATE		131,810.18	8,571,450.80	8,571,450.80	57,171,000	
CAMBALACHE GAS TURBINES	CAMBALACHE GAS TURBINES NO. 2	LIGHT DESTILLATE		24,245.56	1,362,143.88	1,362,143.88	10,969,000	
SAN JUAN COMBINED CYCLE	SAN JUAN NO. 2	LIGHT DESTILLATE		725.27	44,774.39	44,774.39	50,705,000	
		TOTAL GAS PLANTS		202,474.97		\$ 12,796,952.27	139,795,000	
NATURAL GAS								
SOUTH COAST NG		NATURAL GAS		319,095.56		18,354,861.42		
Eco Eléctrica		NATURAL GAS		367,124.29		21,117,546.94		
Ecoeléctrica Credit		NATURAL GAS		(3,399.05)		(195,518.52)		
SAN JUAN NG		NATURAL GAS		249,523.97		\$ 17,121,416.27		
		Total N. Gas		932,344.77		\$ 56,398,306.11		
		TOTAL ALL PLANTS		1,858,442.31		\$ 113,069,153.68		

EFFICIENCY

1,947.31

-

610.79

602.67

534.65

-

382.52

-

366.85

372.50

409.57

395.46

-

-

433.74

452.41

Diff

TRANSFERS - BY PLANT
December 31, 2020

KIND OF FUEL	PLANT	TRANSFERS OUT		TRANSFERS IN	
		BARRELS	AMOUNT	BARRELS	AMOUNT
STEAM					

NO. 6	SAN JUAN	-	\$ -	-	\$ -
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	SOUTH COAST	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	PALO SECO	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	AGUIRRE	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		140,640.71	9,251,966.24	-	-
ADDITIVE					
TOTAL STEAM PLANTS		140,640.71	\$ 9,251,966.24	-	\$ -
GAS					

LIGHT DESTILLATE	MAYAGUEZ	-	\$ -	-	\$ -
LIGHT DESTILLATE	SOUTH COAST TURB	-	-	-	-
LIGHT DESTILLATE	PALO SECO TURB	-	-	-	-
LIGHT DESTILLATE	AGUIRRE POWER BLOCK	-	-	-	-
LIGHT DESTILLATE	YABUCOA	-	-	-	-
LIGHT DESTILLATE	DAGUAO TURB	-	-	-	-
LIGHT DESTILLATE	VEGA BAJA	-	-	-	-
LIGHT DESTILLATE	JOBOS (GUAYAMA) TURB	-	-	-	-
DIESEL	VIEQUES	-	-	-	-
DIESEL	CULEBRA	-	-	-	-
LIGHT DESTILLATE	AGUIRRE COMBINED	-	-	140,640.71	9,191,627.05
ADDITIVE	AGUIRRE COMBINED				
LIGHT DESTILLATE	CAMBALACHE GAS TURBINES	-	-	-	-
ADDITIVE	CAMBALACHE GAS TURBINES				
LIGHT DESTILLATE	SAN JUAN COMBINED CYCLE	-	-	-	-
TOTAL GAS PLANTS		-	\$ -	140,640.71	\$ 9,191,627.05
OTHER					

NO. 6	CORCO	-	\$ -	-	\$ -
LIGHT DESTILLATE	CORCO	-	-	-	-
TOTAL ALL PLANTS		140,640.71	\$ 9,251,966.24	140,640.71	\$ 9,191,627.05

BEGINNING BALANCE

NO. 2
 NO. 6
 GAS PROPANO
 ADITIVOS
 COMPRADO GAS NATURAL
 TOTAL RECIBIDO

RECIBIDO

COMPRADO NO. 2
 COMPRADO NO. 6
 GAS PROPANO
 Ecoeléctrica Delivery Point
 Ecoeléctrica Terminal Credit
 COMPRADO GAS NATURAL
 TOTAL RECIBIDO

SAN JUAN		COSTA SUR		PALO SECO		AGUIRRE	
BARRILES	\$	BARRILES	\$	BARRILES	\$	BARRILES	\$
128,728.61	7,691,892.95	577,768.46	42,946,035.02	332,394.03	18,913,068.67	321,782.87	20,687,767.60
88.34	3,284.38	53.10	1,906.82	108.95	4,318.20	418,484.44	25,579,575.62
						49.64	2,349.89
128,816.95	\$ 7,695,177.33	577,821.56	\$ 42,947,941.84	332,502.98	\$ 18,917,386.87	740,316.95	\$ 46,269,693.11
						145,764.64	11,092,376.11
						600,359.78	41,683,749.10
		319,095.56	18,354,861.38				
		\$ (3,692.07)	(195,518.39)				
		398,772.93	21,117,546.94				
-	\$ -	714,176.42	\$ 39,276,889.93	-	\$ -	746,124.42	\$ 52,776,125.21

PUERTO RICO ELECTRIC POWER AUTHORITY
FUEL OIL CONSUMPTION REPORT
FOR THE MONTH
JANUARY 2021

	BARRELS	COST PER BARREL	AMOUNT	Reconciliation
BEGINNING BALANCE	2,383,924.68		\$ 153,887,641.14	
ADJUSTMENTS	9,953.80		\$ 697,771.36	
INTEREST				
FUEL HEDGE				
MISC. SERVICES & INSPECTION FEES			\$ 2,333,232.08	
EXCISE TAXES			\$ 555,689.93	
RECEIPTS				
STEAM & GAS	788,812.01	\$ 71.02	\$ 56,020,895.66	
NATURAL GAS	719,385.17	\$ 58.66	\$ 42,199,369.60	
TOTAL RECEIPTS	1,508,197.18	\$ 65.12	\$ 98,220,265.26	
SUBTOTAL	3,902,075.66	\$ 65.53	\$ 255,694,599.77	
CONSUMPTION				
STEAM & GAS	694,534.17		\$ 46,486,487.31	
NATURAL GAS	719,385.17		\$ 42,199,369.60	
ADJ. TO CONSUMPTION	-		\$ -	
TOTAL RECEIPTS	1,413,919.34	\$ 62.72	\$ 88,685,856.91	
ENDING BALANCE	2,488,156.32	\$ 67.12	\$ 167,008,742.86	

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
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SAN JUAN STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	128,728.61	7,686,389.57	88.33	3,465.56			128,816.94	7,689,855.13
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	-	-	-	-			-	-
INTEREST							-	-
MISC. SERV. & INSP FEES		606,620.59					-	606,620.59
EXCISE TAXES		-		-			-	-
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	128,728.61	8,293,010.16	88.33	3,465.56	-	-	128,816.94	8,296,475.72
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	-	-	-	-	-	-	-	-
CAPITAL EXPENDITURE							-	-
ADJUSTMENT	-	-	-	-			-	-
ENDING BALANCE	128,728.61	8,293,010.16	88.33	3,465.56	-	-	128,816.94	8,296,475.72
							267,081.09	23,399,243.14
PRICE PER BARREL		64.42		39.23		-		
BEG. PRICE PER BARREL		59.71		39.23		-		
ENDING PRICE PER BARREL		64.42		39.23		-		
CONSUMPTION PRICE PER BARREL		-		-		-		

PALO SECO STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	332,394.03	18,913,068.61	108.94	4,251.83	-	-	332,502.97	18,917,320.44
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	-	-	-	-			-	-
INTEREST							-	-
MISC. SERV. & INSP FEES		582,023.80					-	582,023.80
EXCISE TAXES		-		-			-	-
TRANSFER IN	-	-	-	-	598.55	39,779.63	598.55	39,779.63
SUBTOTAL	332,394.03	19,495,092.41	108.94	4,251.83	598.55	39,779.63	333,101.52	19,539,123.87
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	-	-	11.90	464.43	598.55	39,779.63	610.45	40,244.06
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	332,394.03	19,495,092.41	97.04	3,787.40	-	0.00	332,491.07	19,498,879.81
PRICE PER BARREL		58.65		39.03		66.46		
ENDING PRICE PER BARREL		58.65		39.03	0.00			
CONSUMPTION PRICE PER BARREL		-		-		66.46		

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PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
 FOR THE MONTH
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SOUTH COAST STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	578,427.85	41,999,553.33	-	-	-	-	578,427.85	41,999,553.33
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	-	-	-	-	-	-	-	-
INTEREST	-	-	-	-	-	-	-	-
MISC. SERV.& INSP FEES	-	390,000.00	-	-	-	-	-	390,000.00
EXCISE TAXES	-	-	-	-	-	-	-	-
TRANSFER IN	-	-	-	-	15.92	1,166.09	15.92	1,166.09
SUBTOTAL	578,427.85	42,389,553.33	-	-	15.92	1,166.09	578,443.77	42,390,719.42
TRANSFERS OUT	-	-	-	-	-	-	-	-
CONSUMPTION	-	-	-	-	15.92	1,166.09	15.92	1,166.09
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	578,427.85	42,389,553.33	-	-	-	-	578,427.85	42,389,553.33

PRICE PER BARREL	73.28	-	73.25
BEG. PRICE PER BARREL	72.61	-	-
ENDING PRICE PER BARREL	73.28	-	-
CONSUMPTION PRICE PER BARREL	-	-	73.25

AGUIRRE STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		CHES&CO ADDITIVES		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	418,484.44	25,579,575.62	49.64	2,005.08	298,614.65	19,652,218.75	-	-	717,148.73	45,233,799.44
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-
RECEIPTS	600,359.78	41,683,749.10	-	-	145,764.64	11,092,376.11	-	-	746,124.42	52,776,125.21
INTEREST	-	-	-	-	-	-	-	-	-	-
MISC. SERV.& INSP FEES	-	729,940.49	-	-	-	16,358.75	-	-	-	746,299.24
EXCISE TAXES	-	167,404.43	-	-	-	300,346.49	-	-	-	467,750.92
TRANSFER IN	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	1,018,844.22	68,160,669.64	49.64	2,005.08	444,379.29	31,061,300.10	-	-	1,463,273.15	99,223,974.81
TRANSFERS OUT	-	-	-	-	97,974.48	6,846,456.66	-	-	97,974.48	6,846,456.66
CONSUMPTION	589,143.44	39,413,691.12	18.57	750.04	124.49	8,701.62	-	-	589,266.50	39,423,142.78
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	429,700.78	28,746,978.52	31.07	1,255.04	346,280.32	24,206,141.81	-	-	776,012.17	52,954,375.37

PRICE PER BARREL	66.90	40.39	69.90	-
BEG. PRICE PER BARREL	61.12	40.39	65.81	-
CONSUMPTION PRICE PER BARREL	66.90	40.39	69.88	-

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
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GAS PLANTS	MAYAGUEZ SPECIAL CYCLE		SOUCO TURB-LIGHT DEST		PALO SECO TURB-LIGHT DEST		AGUIRRE POWER BLOCK-LIGHT DEST		YABUCOA POWER BLOCK-LIGHT		SUBTOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	67,424.23	4,043,217.61	3,630.68	296,793.56	33,446.64	2,103,183.24	10,750.22	589,463.09	14,308.06	911,945.88	129,559.83	7,944,603.38
COMPRA DEC 2020	-	-	-	-	9,953.80	697,771.36	-	-	-	-	9,953.80	697,771.36
RECEIPTS	29,235.32	2,219,776.45	-	-	9,908.68	755,805.38	-	-	-	-	39,144.00	2,975,581.83
INTEREST											-	-
MISC. SERV.& INSP FEES		2,175.00		-		2,016.45		-		-	-	4,191.45
EXCISE TAXES		60,214.22		-		20,425.61		-		-	-	80,639.83
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	96,659.55	6,325,383.28	3,630.68	296,793.56	53,309.12	3,579,202.04	10,750.22	589,463.09	14,308.06	911,945.88	178,657.63	11,702,787.85
TRANSFERS-OUT	-	-	15.92	1,166.09	598.55	39,779.63	-	-	-	-	614.47	40,945.72
CONSUMPTION	6,103.58	399,417.16	-	-	5,028.23	337,597.98	-	-	202.14	12,883.70	11,333.95	749,898.84
CAPITAL EXPENDITURE											-	-
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	90,555.97	5,925,966.12	3,614.76	295,627.47	47,682.34	3,201,824.43	10,750.22	589,463.09	14,105.92	899,062.18	166,709.21	10,911,943.29

PRICE PER BARREL	65.44	81.75	66.46	54.83	63.74
BEG. PRICE PER BARREL	59.97	81.75	62.88	54.83	63.74
ENDING PRICE PER BARREL	65.44	81.78	67.15	54.83	63.74
CONSUMPTION PRICE PER BARREL	65.44	-	67.14	-	63.74
			66.4600		

GAS PLANTS	VEGA BAJA-LIGHT DEST		JOBOS TURB- LIGHT DEST		DAGUAO TURB-LIGHT DEST		VIEQUES		CULEBRA		TOTAL TURBINES	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	5,583.26	356,442.18	8,578.24	533,319.64	9,953.67	641,694.96	2,168.59	188,453.90	452.36	41,534.03	156,295.95	9,706,048.09
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	9,953.80	697,771.36
RECEIPTS	1,653.52	125,437.02	943.62	71,559.14	946.45	72,192.46	-	-	-	-	42,687.59	3,244,770.45
INTEREST											-	-
MISC. SERV.& INSP FEES		-		-		-		-		-	-	4,191.45
EXCISE TAXES		3,405.10		1,943.08		1,951.00		-		-	-	87,939.01
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	7,236.78	485,284.30	9,521.86	606,821.86	10,900.12	715,838.42	2,168.59	188,453.90	452.36	41,534.03	208,937.34	13,740,720.36
TRANSFER-OUT	-	-	-	-	-	-	-	-	-	-	614.47	40,945.72
CONSUMPTION	1,527.79	102,450.61	597.64	38,087.20	1,400.31	91,961.90	23.81	2,069.13	-	-	14,883.50	984,467.68
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	5,708.99	382,833.69	8,924.22	568,734.66	9,499.81	623,876.52	2,144.78	186,384.77	452.36	41,534.03	193,439.37	12,715,306.96

PRICE PER BARREL	67.06	63.73	65.67	86.90	91.82
ENDING PRICE PER BARREL	67.06	63.73	65.67	86.90	91.82
CONSUMPTION PRICE PER BARREL	67.06	63.73	65.67	86.90	-

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 FUEL OIL CONSUMPTION REPORT
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AGUIRRE COMBINED CYCLE	LIGHT DESTILLATE		ADDITIVE		TOTAL		CORCO - NO. 6		CORCO - NO. 2		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	38,224.57	2,485,695.87			38,224.57	2,485,695.87	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
RECEIPTS	-	-			-	-	-	-	-	-	-	-
INTEREST					-	-					-	-
MISC. SERV. & INSP FEES		-			-	-		-		-	-	-
EXCISE TAXES		-			-	-		-		-	-	-
TRANSFER IN	97,974.48	6,883,857.44	-	-	97,974.48	6,883,857.44	-	-	-	-	-	-
SUBTOTAL	136,199.05	9,369,553.31	-	-	136,199.05	9,369,553.31	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
TRANSFERS-OUT	-	-			-	-	-	-	-	-	-	-
CONSUMPTION	77,800.32	5,352,124.31			77,800.32	5,352,124.31	-	-	-	-	-	-
					-	-					-	-
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
ENDING BALANCE	58,398.73	4,017,429.00	-	-	58,398.73	4,017,429.00	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65

PRICE PER BARREL	68.79	-	69.31	115.76
BEG. PRICE PER BARREL	65.03	-	69.31	115.76
CONSUMPTION PRICE PER BARREL	68.52	-	69.31	115.76

CAMBALACHE GAS TURBINES	LIGHT DESTILLATE		PROPANE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	131,225.89	7,372,423.78	-	-	131,225.89	7,372,423.78
ADJUSTMENT	-	-			-	-
RECEIPTS	-	-			-	-
INTEREST					-	-
MISC. SERV. & INSP FEES		2,025.00				2,025.00
EXCISE TAXES		-			-	-
TRANSFER IN	-	-			-	-
SUBTOTAL	131,225.89	7,374,448.78	-	-	131,225.89	7,374,448.78
TRANSFERS-OUT	-	-			-	-
CONSUMPTION	9,336.06	524,654.82			9,336.06	524,654.82
ADJUSTMENT	-	-			-	-
ENDING BALANCE	121,889.83	6,849,793.96	-	-	121,889.83	6,849,793.96

PRICE PER BARREL	56.20	-
BEG. PRICE PER BARREL	56.18	-
CONSUMPTION PRICE PER BARREL	56.20	

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
 FOR THE MONTH
 JANUARY 2021

SAN JUAN COMBINED CYCLE	LIGHT DESTILLATE		PROPANE		TOTAL						TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	60,266.15	3,720,518.40	-	-	60,266.15	3,720,518.40					-	-
ADJUSTMENT	-	-			-	-					-	-
RECEIPTS	-	-	-	-	-	-					-	-
INTEREST				-	-	-					-	-
MISC. SERV.& INSP FEES		2,072.00				2,072.00					-	-
EXCISE TAXES		-		-	-	-					-	-
TRANSFER IN	-	-	-	-	-	-					-	-
SUBTOTAL	60,266.15	3,722,590.40	-	-	60,266.15	3,722,590.40					-	-
TRANSFERS-OUT	-	-	-	-	-	-					-	-
CONSUMPTION	2,601.42	160,687.57	-	-	2,601.42	160,687.57					-	-
CAPITAL EXPENDITURE					-	-					-	-
ADJUSTMENT	-	-			-	-					-	-
ENDING BALANCE	57,664.73	3,561,902.83	-	-	57,664.73	3,561,902.83	-	-	-	-	-	-

PRICE PER BARREL	61.77	-	-	-
BEG. PRICE PER BARREL	61.73	-	-	-
ENDING PRICE PER BARREL	61.77	-	-	-
CONSUMPTION PRICE PER BARREL	61.77	-	-	-

NATURAL GAS	SOUTH COAST NG		SAN JUAN CC NG									
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL											-	-
ADJUSTMENT	-	-	-	-							-	-
RECEIPTS	398,772.93	21,117,546.94	320,612.24	21,081,822.66							719,385.17	42,199,369.60
Ecoeléctrica Delivery Point	319,095.56	18,354,861.38									319,095.56	18,354,861.38
Ecoeléctrica Terminal Credit	(3,692.07)	(195,518.39)									(3,692.07)	(195,518.39)
MISC. SERV.& INSP FEES											-	-
EXCISE TAXES		-		-		-		-		-	-	-
TRANSFER IN	-	-	-	-		-		-		-	-	-
SUBTOTAL	714,176.42	39,276,889.93	320,612.24	21,081,822.66	-	-	-	-	-	-	1,034,788.66	60,358,712.59
TRANSFERS-OUT Ecoeléctrica	334,601.11	17,996,095.82	-	-							334,601.11	17,996,095.82
TRANSFERS-OUT Ecoeléctrica	(4,231.75)	(227,599.09)									(4,231.75)	(227,599.09)
CONSUMPTION	398,772.93	21,117,546.94	320,612.24	21,081,822.66							719,385.17	42,199,369.60
ADJUSTMENT	-	-	-	-							-	-
ENDING BALANCE	(14,965.87)	390,846.26	-	-	-	-	-	-	-	-	(14,965.87)	390,846.26

PRICE PER BARREL	55.00	65.75	-	-
BEG. PRICE PER BARREL	-	-	-	-
ENDING PRICE PER BARREL	0	#DIV/0!	-	-

FUEL OIL CONSUMPTION REPORT
 SUMMARY BY PLANT - CONSUMPTION
 January 31 2021

PLANT		KIND OF FUEL	BARRELS	TOTAL	AMOUNT	TOTAL	GENERATION	REPORTED GENERATION
STEAM								
SAN JUAN	SAN JUAN NO.6	NO. 6	-		\$ -			
	SAN JUAN PROPANE	PROPANE	-		-			
		LIGHT DESTILLATE	-	-	-	\$ -	-	-
SOUTH COAST		NO. 6	-		-			
		PROPANE	-		-			
		LIGHT DESTILLATE	15.92	15.92	1,166.09	1,166.09	206,380,000	
PALO SECO	PALO SECO NO. 6	NO. 6	-		-			
	PALO SECO PROPANE	PROPANE	11.90		464.43			
		LIGHT DESTILLATE	598.55	610.45	39,779.63	40,244.06	-	
AGUIRRE	AGUIRRE NO. 6	NO. 6	589,143.44		39,413,691.12			
	AGUIRRE PROPANE	PROPANE	18.57		750.04			
	AGUIRRE NO. 2	LIGHT DESTILLATE	124.49		8,701.62			
	AGUIRRE ADDITIVE	ADDITIVE		589,286.50		39,423,142.78	355,845,000	
		TOTAL STEAM PLANTS		589,912.87		\$ 39,464,552.93	562,225,000	
GAS								
MAYAGUEZ	MAYAGÜEZ NO. 2	LIGHT DESTILLATE		6,103.58	\$ 399,417.16	\$ 399,417.16	3,306,000	
SOUTH COAST TURB	SOUTH COAST TURB NO. 2	LIGHT DESTILLATE		-	-	-	-	
PALO SECO TURB	PALO SECO TURB NO. 2	LIGHT DESTILLATE		5,028.23	337,597.98	337,597.98	1,892,000	
AGUIRRE POWER BLOCK	AGUIRRE POWER BLOCK NO. 2	LIGHT DESTILLATE		-	-	-	-	
YABUCOA	YABUCOA NO. 2	LIGHT DESTILLATE		202.14	12,883.70	12,883.70	72,000	
DAGUAO TURB	DAGUAO TURB NO. 2	LIGHT DESTILLATE		1,400.31	91,961.90	91,961.90	401,000	
VEGA BAJA	VEGA BAJA NO. 2	LIGHT DESTILLATE		1,527.79	102,450.61	102,450.61	657,000	
JOBOS (GUAYAMA) TURB	JOBOS TURBINES NO. 2	LIGHT DESTILLATE		597.64	38,087.20	38,087.20	219,000	
VIEQUES	VIEQUES DIESEL	LIGHT DESTILLATE		23.81	2,069.13	2,069.13	5,000	
CULEBRA	CULEBRA DIESEL	LIGHT DESTILLATE		-	-	-	-	
AGUIRRE COMBINED	AGUIRRE COMBINED NO. 2	LIGHT DESTILLATE		77,800.32	5,352,124.31	5,352,124.31	28,574,000	
CAMBALACHE GAS TURBINES	CAMBALACHE GAS TURBINES NO. 2	LIGHT DESTILLATE		9,336.06	524,654.82	524,654.82	3,957,000	
SAN JUAN COMBINED CYCLE	SAN JUAN NO. 2	LIGHT DESTILLATE		2,601.42	160,687.57	160,687.57	229,783,000	
		TOTAL GAS PLANTS		104,621.30		\$ 7,021,934.38	268,866,000	
NATURAL GAS								
SOUTH COAST NG		NATURAL GAS		398,772.93		21,117,546.94		
Eco Eléctrica		NATURAL GAS		319,095.56		18,354,861.38		
Ecoeléctrica Credit		NATURAL GAS		(3,692.07)		(195,518.39)		
SAN JUAN NG		NATURAL GAS		320,612.24		\$ 21,081,822.66		
		Total N. Gas		1,034,788.66		\$ 60,358,712.59		
		TOTAL ALL PLANTS		1,729,322.83		\$ 106,845,199.90		

EFFICIENCY

-
12,963,567.84
-
603.86
541.65
-
376.28
-
356.19
286.37
430.03
366.44
210.00
-
367.27
423.84

Diff

TRANSFERS - BY PLANT
January 31, 2021

KIND OF FUEL	PLANT	TRANSFERS OUT		TRANSFERS IN	
		BARRELS	AMOUNT	BARRELS	AMOUNT
STEAM					

NO. 6	SAN JUAN	-	\$ -	-	\$ -
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	SOUTH COAST	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	15.92	1,166.09
NO. 6	PALO SECO	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		598.55	39,779.63	598.55	36,696.30
NO. 6	AGUIRRE	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		97,974.48	6,846,456.66	-	-
ADDITIVE					
TOTAL STEAM PLANTS		98,573.03	\$ 6,886,236.30	614.47	\$ 37,862.39
GAS					

LIGHT DESTILLATE	MAYAGUEZ	-	\$ -	-	\$ -
LIGHT DESTILLATE	SOUTH COAST TURB	15.92	1,166.09	-	-
LIGHT DESTILLATE	PALO SECO TURB	598.55	39,779.63	-	-
LIGHT DESTILLATE	AGUIRRE POWER BLOCK	-	-	-	-
LIGHT DESTILLATE	YABUCOA	-	-	-	-
LIGHT DESTILLATE	DAGUAO TURB	-	-	-	-
LIGHT DESTILLATE	VEGA BAJA	-	-	-	-
LIGHT DESTILLATE	JOBOS (GUAYAMA) TURB	-	-	-	-
DIESEL	VIEQUES	-	-	-	-
DIESEL	CULEBRA	-	-	-	-
LIGHT DESTILLATE	AGUIRRE COMBINED	-	-	97,974.48	6,883,857.44
ADDITIVE	AGUIRRE COMBINED				
LIGHT DESTILLATE	CAMBALACHE GAS TURBINES	-	-	-	-
ADDITIVE	CAMBALACHE GAS TURBINES				
LIGHT DESTILLATE	SAN JUAN COMBINED CYCLE	-	-	-	-
TOTAL GAS PLANTS		614.47	\$ 40,945.72	97,974.48	\$ 6,883,857.44
OTHER					

NO. 6	CORCO	-	\$ -	-	\$ -
LIGHT DESTILLATE	CORCO	-	-	-	-
TOTAL ALL PLANTS		99,187.50	\$ 6,927,182.02	98,588.95	\$ 6,921,719.83

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 28-01				REF. I.D. REFERENCE NO. 008-0101	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
CONSUMPTION JAN 2021					
Production Expenses					
Fuel Oil					
San Juan Steam Plant					
Fuel Oil No. 6	01-4009-50100-010-599-0000				
Propane Gas	01-4009-50100-010-599-0000				
Light Destillate Fuel	01-4009-50100-010-599-0000				
San Juan Combined Cycle					
Light Destillate Fuel	01-4008-54700-010-605-0000	162,605.67			
South Coast Steam Plant					
Fuel Oil No. 6	01-4009-50100-010-600-0000				
Propane Gas	01-4009-50100-010-600-0000				
Light Destillate Fuel	01-4009-50100-010-600-0000			-	
Palo Seco Steam Plant					
Fuel Oil No. 6	01-4009-50100-010-601-0000				
Propane Gas	01-4009-50100-010-601-0000	471.65			
Light Destillate Fuel	01-4009-50100-010-601-0000				
Aguirre Steam Plant					
Fuel Oil No. 6	01-4009-50100-010-598-0000	39,413,243.24			
Propane Gas	01-4009-50100-010-598-0000	879.08			
Light Destillate Fuel	01-4009-50100-010-598-0000	8,541.81			
Aguirre Combined Cycle					
Propane Gas					
Light Destillate Fuel	01-4008-54700-010-602-0000	5,303,919.94			
Aguirre Power Block					
Light Destillate Fuel	01-4008-54700-010-604-0000				
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 44,889,661.39	\$0.00
			BROUGHT FORWARD		
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 44,889,661.39	\$0.00

SOURCE CODE 5 0 0 JOURNAL VCHR. 28-01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE 01/31/21 REF. I.D. REFERENCE NO. 008-0101
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 2 OF 4

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Jobos			
Light Destillate Fuel	01-4008-54700-010-604-0000	38,096.43	-
Mayaguez Gas Plant			
Special Cycle Oil	01-4008-54700-010-597-0000	399,417.16	
Guayama- Turbines (Jobos)			
Light Destillate Fuel	01-4008-54700-010-604-0000		
Vega Baja Power Block			
Light Destillate Fuel	01-4008-54700-010-604-0000	102,450.61	
Vieques			
Light Destillate Fuel	01-4008-54700-010-604-0000	2,069.13	
Culebra			
Light Destillate Fuel	01-4008-54700-010-604-0000		
Cambalache Gas Plant			
Light Destillate Fuel	01-4008-54700-010-603-0000	524,654.82	
Yabucoa Power Block			
Light Destillate Fuel	01-4008-54700-010-604-0000	12,809.66	-
Daguao Turbines			
Light Destillate Fuel	01-4008-54700-010-604-0000	90,950.94	
South Coast Turbines			
Light Destillate Fuel	01-4008-54700-010-604-0000		
Palo Seco Turbines			
Light Destillate Fuel	01-4008-54700-010-604-0000	328,331.34	
PREPARED BY:	RECOMMENDED BY:	APPROVED	
Juan C. Ortiz Díaz		Edgardo Diaz	
THIS PAGE TOTAL		\$ 1,498,780.09	-
BROUGHT FORWARD		44,889,661.39	\$0.00
TOTAL		\$ 46,388,441.48	\$0.00

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 2 8 - 0 1		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 0 0 8 - 0 1 0 1	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 3 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Fuel Oil					
San Juan Steam Plant					
Fuel Oil No. 6		01-1511-15101-010-000-0000	-	\$ -	
Propane Gas		01-1511-15103-010-000-0000	-	-	
Light Destillate Fuel		01-1511-15104-010-000-0000	-	-	
San Juan Combined Cycle					
Light Destillate Fuel		01-1511-15104-010-000-0000	-	162,605.67	
South Coast Steam Plant					
Fuel Oil No. 6		01-1511-15124-010-000-0000	-	-	
Propane Gas		01-1511-15123-010-000-0000	-	-	
Light Destillate Fuel		01-1511-15125-010-000-0000	-	-	
Palo Seco Steam Plant					
Fuel Oil No. 6		01-1511-15114-010-000-0000	-	-	
Propane Gas		01-1511-15113-010-000-0000	-	471.65	
Light Destillate Fuel		01-1511-15115-010-000-0000	-	-	
Aguirre Steam Plant					
Fuel Oil No. 6		01-1511-15131-010-000-0000	-	39,413,243.24	
Propane Gas		01-1511-15133-010-000-0000	-	879.08	
Light Destillate Fuel		01-1511-15135-010-000-0000	-	8,541.81	
Aguirre Combined Cycle					
Propane Gas		01-1511-15151-010-000-0000	-	-	
Light Destillate Fuel		01-1511-15155-010-000-0000	-	5,303,919.94	
Aguirre Power Block					
Light Destillate Fuel		01-1511-15145-010-000-0000	-	-	
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL		\$ -
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		\$ 46,388,441.48
			TOTAL		\$ 46,388,441.48
					\$ 44,889,661.39
					\$ 0.00
					\$ 44,889,661.39

SOURCE CODE 5 0 0 JOURNAL VCHR. 28-01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE 01/31/21 REF. I.D. REFERENCE NO. 008-0101
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 4 OF 4

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Jobos			
Light Destillate Fuel	01-1511-15205-010-000-0000	-	38,096.43
Mayaguez Gas Plant			
Special Cycle Oil	01-1511-15250-010-000-0000	-	399,417.16
Guayama- Turbines (Jobos)			
Light Destillate Fuel	01-1511-15205-010-000-0000	-	-
Vega Baja Power Block			
Light Destillate Fuel	01-1511-15215-010-000-0000	-	102,450.61
Vieques			
Diesel	01-1511-15226-010-000-0000	-	2,069.13
Culebra			
Diesel	01-1511-15276-010-000-0000	-	-
Cambalache Gas Plant			
Light Destillate Fuel	01-1511-15165-010-000-0000	-	524,654.82
Yabucoa Power Block			
Light Destillate Fuel	01-1511-15265-010-000-0000	-	12,809.66
Daguao Turbines			
Light Destillate Fuel	01-1511-15195-010-000-0000	-	90,950.94
South Coast Turbines			
Light Destillate Fuel	01-1511-15125-010-000-0000	-	-
Palo Seco Turbines			
Light Destillate Fuel	01-1511-15115-010-000-0000	-	328,331.34
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
			-
			\$ 1,498,780.09
			\$ 46,388,441.48
			44,889,661.39
Juan C. Ortiz Díaz		Edgardo Diaz	\$ 46,388,441.48
			\$ 46,388,441.48

SOURCE CODE 5 0 0 JOURNAL VCHR. 51-08	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE 01/31/21 REF. I.D. REFERENCE NO. 008-0121
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials and Supplies- Fuel			
Aguirre Steam Plant			
RECEIPTS BBLs			
Fuel Oil No.6 600,056.26 400,670.61	01-1511-15131-010-000-0000	\$ 17,319,646.45	
Propane 21.58	01-1511-15133-010-000-0000	1,003.62	
Fuel Oil No.2 202,580.50 232,365.07	01-1511-15135-010-000-0000	8,307,882.62	
Additives #REF!			
EXCISE TAXES			
Fuel Oil No.6	01-1511-15131-010-000-0000	69,556.74	
Propane			
Fuel Oil No.2	01-1511-15135-010-000-0000	294,618.27	
Additives			
MISC. SERV. & INSPECTION FEES NO. 6	01-1511-15131-010-000-0000	656,063.54	
MISC. SERV. & INSPECTION FEES NO. 2	01-1511-15135-010-000-0000	17,133.30	
ADJUSTMENTS			
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	26,665,904.54
Reference attached report of the purchasing division			
Dated:			
For the Month of Jan-21			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD
			TOTAL
			\$ 26,665,904.54
			\$ 26,665,904.54

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 51-05		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0124	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER		AMOUNT	
				DEBIT CREDIT	
Materials and Supplies- Fuel					
Yabucoa Gas Turbine - No. 2					
RECEIPTS BBLs					
Fuel Oil No.2 5,424.91 1,181.50		01-1511-15265-010-000-0000		\$ 116,215.21	
EXCISE TAXES					
Fuel Oil No.2		01-1511-15265-010-000-0000		10,983.66	
MISC. SERV. & INSPECTION FEES		01-1511-15265-010-000-0000		-	
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000		- 127,198.87	
Reference attached report of the purchasing division					
Dated:					
For the Month of Jan-21					
PREPARED BY:		RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	
Juan C. Ortiz Díaz			Edgardo Diaz	\$ 127,198.87 \$ 127,198.87	
				BROUGHT FORWARD	
				TOTAL	
				\$ 127,198.87 \$ 127,198.87	

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 5 1 - 10				REF. I.D. REFERENCE NO. 0 0 8 - 0 1 2 6	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies - Fuel					
CAMBALACHE GAS PLANT					
RECEIPTS BBLS					
Fuel Oil No.6					
Fuel Oil No.2	21,445.73 29,204.10	01-1511-15165-010-000-0000			
Additives					
EXCISE TAXES					
Fuel Oil No.6					
Fuel Oil No.2		01-1511-15165-010-000-0000	43,436.19		
Additives					
MISC. SERV. & INSPECTION FEES		01-1511-15165-010-000-0000	3,237.50		
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	-		46,673.69
Reference attached report of the purchasing division					
Dated:					
For the Month of Jan-21					
PREPARED BY:		RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	
Juan C. Ortiz Díaz			Edgardo Diaz	\$ 46,673.69	\$ 46,673.69
BROUGHT FORWARD					
TOTAL				\$ 46,673.69	\$ 46,673.69

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 51-01		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0128	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)			ACCOUNT NUMBER	AMOUNT	
				DEBIT	CREDIT
Materials and Supplies- Fuel					
Palo Seco Turbines - No. 2					
RECEIPTS BBLs					
Fuel Oil No.2	9,953.80	10,078.71	01-1511-15115-010-000-0000		
EXCISE TAXES					
Fuel Oil No.2			01-1511-15115-010-000-0000		
MISC. SERV. & INSPECTION FEES			01-1511-15115-010-000-0000	6,245.00	
ADJUSTMENTS					
Accounts Payable- Unvouchered			01-2321-23215-000-000-0000	-	6,245.00
Reference attached report of the purchasing division					
Dated:					
For the Month of Jan-21					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 6,245.00	\$ 6,245.00
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 6,245.00	\$ 6,245.00

SOURCE CODE 5 0 0 JOURNAL VCHR. 51 - 01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE 01/31/21 REF. I.D. REFERENCE NO. 008-0103
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials and Supplies - Fuel			
Palo Seco Steam Plant			
RECEIPTS BBLS			
Fuel Oil No.6 64,307.41 158,053.79	01-1511-15114-010-000-0000	\$ 4,021,217.66	
Propane 11.27	01-1511-15113-010-000-0000	479.12	
EXCISE TAXES			
Fuel Oil No.6	01-1511-15114-010-000-0000		
Propane			
MISC. SERV. & INSPECTION FEES	01-1511-15114-010-000-0000	612,961.99	
ADJUSTMENTS			
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	4,634,658.77
Reference attached report of the purchasing division			
Dated:			
For the Month of Jan-21			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD
			TOTAL
			\$ 4,634,658.77 \$ 4,634,658.77
			\$ 4,634,658.77 \$ 4,634,658.77

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 51 - 04				REF. I.D. REFERENCE NO. 008 - 0119	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Materials and Supplies- Fuel					
Mayaguez Special Cycle					
RECEIPTS BBLS					
Fuel Oil No.2	- 29,090.51	01-1511-15250-010-000-0000			
EXCISE TAXES					
Fuel Oil No.2		01-1511-15250-010-000-0000			
MISC. SERV. & INSPECTION FEES		01-1511-15250-010-000-0000	5,063.30		
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	-	5,063.30	
Reference attached report of the					
purchasing division					
Dated:					
For the Month of Jan-21					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 5,063.30	\$ 5,063.30
			BROUGHT FORWARD		
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 5,063.30	\$ 5,063.30

SOURCE CODE 5 0 0 JOURNAL VCHR. 51-09	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE 01/31/21 REF. I.D. REFERENCE NO. 008-0139
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials and Supplies- Fuel			
Vega Baja - No. 2			
RECEIPTS BBLS			
Fuel Oil No.2 2,833.95 2,834.19	01-1511-15215-010-000-0000	\$ 162,164.82	
EXCISE TAXES			
Fuel Oil No.2	01-1511-15215-010-000-0000	4,779.11	
MISC. SERV. & INSPECTION FEES	01-1511-15215-010-000-0000	-	
ADJUSTMENTS			
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	166,943.93
Reference attached report of the purchasing division			
Dated:			
For the Month of Jan-21			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD
			TOTAL
			\$ 166,943.93 \$ 166,943.93
			\$ 166,943.93 \$ 166,943.93

SOURCE CODE 5 0 0 JOURNAL VCHR. 51-02	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE 01/31/21 REF. I.D. REFERENCE NO. 008-0109
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials and Supplies - Fuel			
South Coast Steam Plant			
RECEIPTS BBLS			
Fuel Oil No.6 -	01-1511-15124-010-000-0000		
Propane -	01-1511-15123-010-000-0000	-	
EXCISE TAXES			
Fuel Oil No.6	01-1511-15124-010-000-0000		
Propane			
MISC. SERV. & INSPECTION FEES	01-1511-15124-010-000-0000	390,000.00	
ADJUSTMENTS			
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	390,000.00
Reference attached report of the purchasing division			
Dated:			
For the Month of Jan-21			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Díaz		Edgardo Díaz	BROUGHT FORWARD
			TOTAL
			\$ 390,000.00 \$ 390,000.00
			\$ 390,000.00 \$ 390,000.00

SOURCE CODE 5 0 0 JOURNAL VCHR. 51-03	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE 01/31/21 REF. I.D. REFERENCE NO. 008-0129
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials and Supplies - Fuel			
San Juan Combined Cycle			
RECEIPTS BBLS			
Fuel Oil No.2 - 26,169.41	01-1511-15104-010-000-0000		
EXCISE TAXES			
Fuel Oil No.2	01-1511-15104-010-000-0000		
MISC. SERV. & INSPECTION FEES	01-1511-15104-010-000-0000	2,734.30	
ADJUSTMENTS			
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	2,734.30
Reference attached report of the purchasing division			
Dated:			
For the Month of Jan-21			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD
			TOTAL
			\$ 2,734.30
			\$ 2,734.30

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 5 1 - 0 3				REF. I.D. REFERENCE NO. 0 0 8 - 0 1 1 6	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)			ACCOUNT NUMBER	AMOUNT	
				DEBIT	CREDIT
Materials and Supplies - Fuel					
San Juan Steam Plant					
RECEIPTS BBLS					
Fuel Oil No.6	116,022.67	89,751.31	01-1511-15101-010-000-0000	5,155,205.42	
Propane	9.87		01-1511-15103-010-000-0000	446.75	
EXCISE TAXES					
Fuel Oil No.6			01-1511-15101-010-000-0000		
Propane					
MISC. SERV. & INSPECTION FEES			01-1511-15101-010-000-0000	623,720.12	
ADJUSTMENTS					
Accounts Payable- Unvouchered			01-2321-23215-000-000-0000	-	5,779,372.29
Reference attached report of the purchasing division					
Dated:					
For the Month of Jan-21					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 5,779,372.29	\$ 5,779,372.29
			BROUGHT FORWARD		
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 5,779,372.29	\$ 5,779,372.29

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 43 - 01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-9102	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER		AMOUNT DEBIT CREDIT	
Transfer Accrual					
Materials and Supplies- Fuel					
Fuel- Stock					
Aguirre Combined Cycle		01-1511-15155-010-000-0000		\$ 9,191,627.05	
Fuel- Stock					
Aguirre Power Block		01-1511-15145-010-000-0000			
Fuel Oil #		01-1511-15135-010-000-0000		-	
Aguirre Steam Plant				9,191,627.05	
To transfer 140,640.71 174,645.40					
Barrels fuel oil # No. 2					
from Aguirre Steam Plant to					
Aguirre Combined Cycle.					
To transfer -					
Barrels fuel oil # No. 2					
from Aguirre Steam Plant to					
Aguirre Power Block					
Reverse Assetsuite upload transf Oct		01-1511-15135-010-000-0000			
Reverse Assetsuite upload transf Oct		01-1511-15155-010-000-0000		\$0.00	
For the Month of Jan-21					
PREPARED BY:		RECOMMENDED BY:		APPROVED	
THIS PAGE TOTAL				\$ 9,191,627.05	
BROUGHT FORWARD				\$ 9,191,627.05	
TOTAL				\$ 9,191,627.05	
Juan C. Ortiz Díaz		Edgardo Diaz			

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 28 - 01				REF. I.D. REFERENCE NO. 008-0102	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Production Expenses					
Fuel Oil					
South Coast Steam Plant					
Natural Gas	319,095.56	01-4041-54701-010-600-0000	18,354,861.38		
Accounts Payable Unvouchered		01-2321-23215-000-000-0000		39,276,889.93	
Ecoelectrica					
Natural Gas	367,124.29	01-4014-55503-010-609-0000	21,117,546.94		
Natural Gas Credit		01-4014-55503-010-609-0000		195,518.39	
FOR THE MONTH OF Jan-21					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 39,472,408.32	\$ 39,472,408.32
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 39,472,408.32	\$ 39,472,408.32

SOURCE CODE 5 0 0 JOURNAL VCHR. 43 - 01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE 01/31/21 REF. I.D. REFERENCE NO. 008-0149
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT			
		DEBIT	CREDIT		
Transfer Reversal					
Materials and Supplies- Fuel					
Fuel- Stock 96,612.90					
Aguirre Combined Cycle	01-1511-15155-010-000-0000		\$ 10,552,522.51		
	01-1511-15155-010-000-0000		-		
Fuel- Stock					
Aguirre Power Block	01-1511-15145-010-000-0000				
Fuel Oil #	01-1511-15135-010-000-0000	10,552,522.51	-		
Aguirre Steam Plant	01-1511-15135-010-000-0000	-			
To transfer					
Barrels fuel oil # No. 2					
from Aguirre Steam Plant to					
Aguirre Combined Cycle.					
To transfer					
Barrels fuel oil # No. 2					
from Aguirre Steam Plant to					
Aguirre Power Block					
PARTIAL REVERSE JV 008-9102-1020-43-01					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 10,552,522.51	\$ 10,552,522.51
			BROUGHT FORWARD		
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 10,552,522.51	\$ 10,552,522.51

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 51-07		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0126	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)			ACCOUNT NUMBER	AMOUNT DEBIT CREDIT	
Materials and Supplies- Fuel					
Daguao Turbines - No. 2					
RECEIPTS BBLS					
Fuel Oil No.2 5,666.45 5,663.77			01-1511-15195-010-000-0000		
EXCISE TAXES					
Fuel Oil No.2			01-1511-15195-010-000-0000	11,453.21	
MISC. SERV. & INSPECTION FEES			01-1511-15195-010-000-0000	-	
ADJUSTMENTS					
Accounts Payable- Unvouchered			01-2321-23215-000-000-0000	-	11,453.21
Reference attached report of the purchasing division					
Dated:					
For the Month of Jan-21					
PREPARED BY:	RECOMMENDED BY	APPROVED	THIS PAGE TOTAL	\$ 11,453.21	\$11,453.21
			BROUGHT FORWARD		
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 11,453.21	\$11,453.21

SOURCE CODE 5 0 0 JOURNAL VCHR. 51-08	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE 01/31/21 REF. I.D. REFERENCE NO. 008-0134
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT			
		DEBIT	CREDIT		
Materials and Supplies - Fuel					
Aguirre Combined Cycle					
RECEIPTS BBLs					
Fuel Oil No.6					
Fuel Oil No.2					
Additives					
EXCISE TAXES					
Fuel Oil No.6					
Fuel Oil No.2					
Additives					
MISC. SERV. & INSPECTION FEES	01-1511-15155-010-000-0000	-	-		
ADJUSTMENTS					
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	-		
Reference attached report of the purchasing division					
Dated:					
For the Month of Jan-21					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ -	\$ -
			BROUGHT FORWARD		
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ -	\$ -

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 43 - 01				REF. I.D. REFERENCE NO. 008 - 0146	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies - Fuel					
San Juan Steam Plant					
RECEIPTS BBLs					
Fuel Oil No.6	116,022.67	01-1511-15101-010-000-0000			7,255,855.03
Propane	9.87	01-1511-15103-010-000-0000			
EXCISE TAXES					
Fuel Oil No.6		01-1511-15101-010-000-0000			
Short tax accrual		01-1511-15101-010-000-0000			
MISC. SERV. & INSPECTION FEES		01-1511-15101-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	7,255,855.03		-
Reverse from previous months					
JV 008-0116-XX20-51-03					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 7,255,855.03	\$ 7,255,855.03
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 7,255,855.03	\$ 7,255,855.03

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 43-01				REF. I.D. REFERENCE NO. 008-0148	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Materials and Supplies - Fuel					
Palo Seco Steam Plant					
RECEIPTS BBLS					
Fuel Oil No.6		01-1511-15114-010-000-0000		\$ 4,021,217.97	
Propane #####		01-1511-15113-010-000-0000			
EXCISE TAXES					
Fuel Oil No.6		01-1511-15114-010-000-0000			
Diff tax accruals previous months		01-1511-15114-010-000-0000	-		
MISC. SERV. & INSPECTION FEES		01-1511-15114-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	\$ 4,021,217.97	-	
Reverse from previous months					
JV 008-0121-XX20-51-08					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 4,021,217.97	\$ 4,021,217.97
			BROUGHT FORWARD		
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 4,021,217.97	\$ 4,021,217.97

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA FROM: ACCOUNTING REPORT SECTION		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 43 - 01				REF. I.D. REFERENCE NO. 008 - 0111	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Materials and Supplies- Fuel					
Aguirre Steam Plant					
RECEIPTS BBLS					
Fuel Oil No.6	#REF!	01-1511-15131-010-000-0000		\$17,319,646.50	
Propane	#REF!	01-1511-15133-010-000-0000			
Fuel Oil No.2	#REF!	01-1511-15135-010-000-0000		8,307,882.62	
Additives	#REF!				
EXCISE TAXES					
Fuel Oil No.6		01-1511-15131-010-000-0000		69,556.74	
BTU Adj No 6		01-1511-15131-010-000-0000			
Fuel Oil No.2		01-1511-15135-010-000-0000		294,618.27	
Additives					
MISC. SERV. & INSPECTION FEES NO. 6		01-1511-15131-010-000-0000			
MISC. SERV. & INSPECTION FEES NO. 2		01-1511-15135-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	\$25,991,704.13	-	
Reverse from previous months					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 25,991,704.13	\$ 25,991,704.13
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 25,991,704.13	\$ 25,991,704.13

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 43 - 01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0159	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Materials and Supplies- Fuel					
Vega Baja - No. 2					
RECEIPTS BBLS					
Fuel Oil No.2		01-1511-15215-010-000-0000		\$ 162,164.82	
		01-1511-15215-010-000-0000			
EXCISE TAXES					
Fuel Oil No.2		01-1511-15215-010-000-0000		4,779.11	
		01-1511-15215-010-000-0000			
MISC. SERV. & INSPECTION FEES		01-1511-15215-010-000-0000			
		01-1511-15215-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	166,943.93	-	
Reverse from previous months					
JV 008-0139-XX19-51-09					
PREPARED BY:	RECOMMENDED BY	APPROVED	THIS PAGE TOTAL	\$ 166,943.93	\$ 166,943.93
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 166,943.93	\$ 166,943.93

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 43-01		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0157	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)			ACCOUNT NUMBER	AMOUNT	
				DEBIT	CREDIT
Materials and Supplies- Fuel					
Yabucoa Gas Turbine - No. 2					
RECEIPTS BBLS					
Fuel Oil No.2	#REF!	3,552.85	01-1511-15265-010-000-0000		\$ 116,215.21
EXCISE TAXES					
Fuel Oil No.2			01-1511-15265-010-000-0000		10,983.66
MISC. SERV. & INSPECTION FEES			01-1511-15265-010-000-0000		
ADJUSTMENTS					
Accounts Payable- Unvouchered			01-2321-23215-000-000-0000	\$ 127,198.87	
Reverse from previous months					
JV 008-0124-0120-51-05					
JAN (166-170)					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL BROUGHT FORWARD TOTAL	127,198.87	127,198.87
Juan C. Ortiz Díaz		Edgardo Diaz		127,198.87	127,198.87

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 43-01		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0158	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)			ACCOUNT NUMBER	AMOUNT	
				DEBIT	CREDIT
Materials and Supplies- Fuel					
Daguao Turbines - No. 2					
RECEIPTS BBLS					
Fuel Oil No.2	#REF!	15,862.54	01-1511-15195-010-000-0000		
EXCISE TAXES					
Fuel Oil No.2			01-1511-15195-010-000-0000		11,453.21
MISC. SERV. & INSPECTION FEES			01-1511-15195-010-000-0000		
ADJUSTMENTS					
Accounts Payable- Unvouchered			01-2321-23215-000-000-0000	\$ 11,453.21	-
Reverse from previous months					
JV 008-0126-0120-51-07					
JAN (249-251, 254-259)					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 11,453.21	\$ 11,453.21
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 11,453.21	\$ 11,453.21

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 43 - 01				REF. I.D. REFERENCE NO. 008 - 0144	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Materials and Supplies - Fuel					
CAMBALACHE GAS PLANT					
RECEIPTS BBLS					
Fuel Oil No.6					
Fuel Oil No.2		01-1511-15165-010-000-0000			
Additives					
EXCISE TAXES					
Fuel Oil No.6					
Fuel Oil No.2		01-1511-15165-010-000-0000		43,436.19	
Additives					
MISC. SERV. & INSPECTION FEES		01-1511-15165-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	\$ 43,436.19	-	
Reverse from previous months					
JV-008-0144-XX20-43-01					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 43,436.19	\$ 43,436.19
			BROUGHT FORWARD		
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 43,436.19	\$ 43,436.19

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 28 - 01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-9101	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Reversal consumption prior months					
Production Expenses					
Fuel Oil					
San Juan Steam Plant					
Fuel Oil No. 6	01-4009-50100-010-599-0000			6,186,529.86	
Propane Gas	01-4009-50100-010-599-0000				
Light Destillate Fuel	01-4009-50100-010-599-0000				
San Juan Combined Cycle					
Light Destillate Fuel	01-4008-54700-010-605-0000			8,400,042.92	
	01-4008-54700-010-605-0000				
South Coast Steam Plant					
Fuel Oil No. 6	01-4009-50100-010-600-0000				
Propane Gas	01-4009-50100-010-600-0000				
Light Destillate Fuel	01-4009-50100-010-600-0000				
Palo Seco Steam Plant					
Fuel Oil No. 6	01-4009-50100-010-601-0000			3,140,167.56	
Propane Gas	01-4009-50100-010-601-0000				
Light Destillate Fuel	01-4009-50100-010-601-0000				
Aguirre Steam Plant					
Fuel Oil No. 6	01-4009-50100-010-598-0000			21,764,934.13	
Propane Gas	01-4009-50100-010-598-0000				
Light Destillate Fuel	01-4009-50100-010-598-0000			11,913.13	
Aguirre Combined Cycle					
Propane Gas					
Light Destillate Fuel	01-4008-54700-010-602-0000				
Aguirre Power Block					
Light Destillate Fuel	01-4008-54700-010-604-0000				
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ -	\$39,503,587.60
			BROUGHT FORWARD		
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ -	\$39,503,587.60

SOURCE CODE 5 0 0 JOURNAL VCHR. 28 - 01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION			TRANSACTION DATE 01/31/21 REF. I.D. REFERENCE NO. 008-9101
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM			PAGE 2 OF 4
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT	
			DEBIT	CREDIT
Jobos				
Light Destillate Fuel		01-4008-54700-010-604-0000		
Mayaguez Gas Plant				
Special Cycle Oil		01-4008-54700-010-597-0000		36,096.94
Guayama- Turbines (Jobos)				
Light Destillate Fuel		01-4008-54700-010-604-0000		
Vega Baja Power Block				
Light Destillate Fuel		01-4008-54700-010-604-0000		462,298.93
Light Destillate Fuel		01-4008-54700-010-604-0000		
Vieques				
Light Destillate Fuel		01-4008-54700-010-604-0000		
Culebra				
Light Destillate Fuel		01-4008-54700-010-604-0000		
Cambalache Gas Plant				
Light Destillate Fuel		01-4008-54700-010-603-0000		84,995.95
Yabucoa Power Block				
Light Destillate Fuel		01-4008-54700-010-604-0000	-	
Daguao Turbines				
Light Destillate Fuel		01-4008-54700-010-604-0000		
South Coast Turbines				
Light Destillate Fuel		01-4008-54700-010-604-0000		
Palo Seco Turbines				
Light Destillate Fuel		01-4008-54700-010-604-0000		476,136.12
		01-4008-54700-010-604-0000		
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ - 1,059,527.94
			BROUGHT FORWARD	- \$39,503,587.60
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ - \$40,563,115.54

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 28 - 01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008 - 9101	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 3 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Fuel Oil					
San Juan Steam Plant					
Fuel Oil No. 6		01-1511-15101-010-000-0000	6,186,529.86	\$ -	
Propane Gas		01-1511-15103-010-000-0000	-	-	
Light Destillate Fuel		01-1511-15104-010-000-0000	-	-	
San Juan Combined Cycle					
Light Destillate Fuel		01-1511-15104-010-000-0000	8,400,042.92	-	
		01-1511-15104-010-000-0000	-	-	
South Coast Steam Plant					
Fuel Oil No. 6		01-1511-15124-010-000-0000	-	-	
Propane Gas		01-1511-15123-010-000-0000	-	-	
Light Destillate Fuel		01-1511-15125-010-000-0000	-	-	
Palo Seco Steam Plant					
Fuel Oil No. 6		01-1511-15114-010-000-0000	3,140,167.56	-	
Propane Gas		01-1511-15113-010-000-0000	-	-	
Light Destillate Fuel		01-1511-15115-010-000-0000	-	-	
Aguirre Steam Plant					
Fuel Oil No. 6		01-1511-15131-010-000-0000	21,764,934.13	-	
Propane Gas		01-1511-15133-010-000-0000	-	-	
Light Destillate Fuel		01-1511-15135-010-000-0000	11,913.13	-	
Aguirre Combined Cycle					
Propane Gas		01-1511-15151-010-000-0000	-	-	
Light Destillate Fuel		01-1511-15155-010-000-0000	-	-	
Aguirre Power Block					
Light Destillate Fuel		01-1511-15145-010-000-0000	-	-	
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 39,503,587.60	\$ -
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD	\$ -	\$40,563,115.54
			TOTAL	\$ 39,503,587.60	\$ 40,563,115.54

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 28 - 01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-9101	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 4 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Jobs					
Light Destillate Fuel		01-1511-15205-010-000-0000	-	-	
Mayaguez Gas Plant					
Special Cycle Oil		01-1511-15250-010-000-0000	36,096.94	-	
Guayama- Turbines (Jobs)					
Light Destillate Fuel		01-1511-15205-010-000-0000	-	-	
Vega Baja Power Block					
Light Destillate Fuel		01-1511-15215-010-000-0000	462,298.93	-	
Light Destillate Fuel		01-1511-15215-010-000-0000	-		
Vieques					
Diesel		01-1511-15226-010-000-0000	-	-	
Culebra					
Diesel		01-1511-15276-010-000-0000	-	-	
Cambalache Gas Plant					
Light Destillate Fuel		01-1511-15165-010-000-0000	84,995.95	-	
Yabucoa Power Block					
Light Destillate Fuel		01-1511-15265-010-000-0000	-	-	
Daguao Turbines					
Light Destillate Fuel		01-1511-15195-010-000-0000	-	-	
South Coast Turbines					
Light Destillate Fuel		01-1511-15125-010-000-0000	-	-	
Palo Seco Turbines					
Light Destillate Fuel		01-1511-15115-010-000-0000	476,136.12	-	
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	1,059,527.94	\$ -
			BROUGHT FORWARD	\$ 39,503,587.60	40,563,115.54
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 40,563,115.54	\$ 40,563,115.54

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA FROM: ACCOUNTING REPORT SECTION		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 28 - 01				REF. I.D. REFERENCE NO. 008-9102	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Asset Suite Jan 2021 Reversal					
Production Expenses					
Fuel Oil					
San Juan Steam Plant					
Fuel Oil No. 6		01-4009-50100-010-599-0000			
Propane Gas		01-4009-50100-010-599-0000			
Light Destillate Fuel		01-4009-50100-010-599-0000			
San Juan Combined Cycle					
Light Destillate Fuel		01-4008-54700-010-605-0000			
South Coast Steam Plant					
Fuel Oil No. 6		01-4009-50100-010-600-0000			
Propane Gas		01-4009-50100-010-600-0000			
Light Destillate Fuel		01-4009-50100-010-600-0000			
Palo Seco Steam Plant					
Fuel Oil No. 6		01-4009-50100-010-601-0000		9,389.91	
Propane Gas		01-4009-50100-010-601-0000			
Light Destillate Fuel		01-4009-50100-010-601-0000			
Aguirre Steam Plant					
Fuel Oil No. 6		01-4009-50100-010-598-0000		31,616,856.38	
Propane Gas		01-4009-50100-010-598-0000			
Light Destillate Fuel		01-4009-50100-010-598-0000		8,746.88	
Aguirre Combined Cycle					
Propane Gas					
Light Destillate Fuel		01-4008-54700-010-602-0000		5,364,079.22	
Aguirre Power Block					
Light Destillate Fuel		01-4008-54700-010-604-0000			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ -	\$36,999,072.39
			BROUGHT FORWARD		
Juan C. Ortiz Díaz			Edgardo Diaz	\$ -	\$36,999,072.39
			TOTAL	\$ -	\$36,999,072.39

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 28 - 01		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008 - 9102	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 2 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER		AMOUNT DEBIT	
Jobs					
Light Destillate Fuel		01-4008-54700-010-604-0000			
Mayaguez Gas Plant					
Special Cycle Oil		01-4008-54700-010-597-0000		380,872.20	
Guayama- Turbines (Jobs)					
Light Destillate Fuel		01-4008-54700-010-604-0000			
Vega Baja Power Block					
Light Destillate Fuel		01-4008-54700-010-604-0000			
Light Destillate Fuel		01-4008-54700-010-604-0000			
Vieques					
Light Destillate Fuel		01-4008-54700-010-604-0000			
Culebra					
Light Destillate Fuel		01-4008-54700-010-604-0000			
Cambalache Gas Plant					
Light Destillate Fuel		01-4008-54700-010-603-0000		573,243.23	
Yabucoa Power Block					
Light Destillate Fuel		01-4008-54700-010-604-0000			
Daguao Turbines					
Light Destillate Fuel		01-4008-54700-010-604-0000			
South Coast Turbines					
Light Destillate Fuel		01-4008-54700-010-604-0000			
Palo Seco Turbines					
Light Destillate Fuel		01-4008-54700-010-604-0000		-	
		01-4008-54700-010-604-0000		308,274.08	
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$	-
			BROUGHT FORWARD		-
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$	-
					1,262,389.51
					\$36,999,072.39
					\$38,261,461.90

Juan C. Ortiz Díaz

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 28 - 01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-9102	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 4 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Jobs					
Light Destillate Fuel		01-1511-15205-010-000-0000	-	-	
Mayaguez Gas Plant					
Special Cycle Oil		01-1511-15250-010-000-0000	380,872.20	-	
Guayama- Turbines (Jobs)					
Light Destillate Fuel		01-1511-15205-010-000-0000	-	-	
Vega Baja Power Block					
Light Destillate Fuel		01-1511-15215-010-000-0000	-	-	
Light Destillate Fuel		01-1511-15215-010-000-0000		-	
Vieques					
Diesel		01-1511-15226-010-000-0000	-	-	
Culebra					
Diesel		01-1511-15276-010-000-0000	-	-	
Cambalache Gas Plant					
Light Destillate Fuel		01-1511-15165-010-000-0000	573,243.23	-	
Yabucoa Power Block					
Light Destillate Fuel		01-1511-15265-010-000-0000	-	-	
Daguao Turbines					
Light Destillate Fuel		01-1511-15195-010-000-0000	-	-	
South Coast Turbines					
Light Destillate Fuel		01-1511-15125-010-000-0000	-	-	
Palo Seco Turbines					
Light Destillate Fuel		01-1511-15115-010-000-0000	308,274.08	-	
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	1,262,389.51	\$ -
			BROUGHT FORWARD	\$ 36,999,072.39	38,261,461.90
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 38,261,461.90	\$ 38,261,461.90

CN 084-14054

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 43 - 01		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008 - 0163	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Consumption Cost Adj Jul-Dec 2020 & elimination of wrong posting					
Materials & Supplies - Fuel					
San Juan Steam Plant		01-1511-15101-010-000-0000		\$ 1,498,687.72	
San Juan Propane		01-1511-15103-010-000-0000		\$ 3,106.04	
San Juan Combined Cycle		01-1511-15104-010-000-0000		7,033,553.86	
San Juan Combined Cycle		01-1511-15104-010-000-0000			
Palo Seco Steam Plant		01-1511-15114-010-000-0000		7,204,872.83	
Palo Seco Propane		01-1511-15113-010-000-0000		\$3,229.62	
Palo Seco Turbines		01-1511-15115-010-000-0000		351,079.07	
South Coast Steam Plant		01-1511-15124-010-000-0000	932,065.25		
South Coast Propane		01-1511-15123-010-000-0000	663.36		
South Coast Turbines		01-1511-15125-010-000-0000	2,504.54		
Aguirre Steam Plant		01-1511-15131-010-000-0000		39,208,819.82	
Aguirre Light Distilled		01-1511-15135-010-000-0000		2,788,185.11	
Aguirre Propane		01-1511-15133-010-000-0000		\$20,406.95	
Aguirre Power Block		01-1511-15145-010-000-0000			
Aguirre Combined Cycle		01-1511-15155-010-000-0000		5,878,222.23	
Cambalache		01-1511-15165-010-000-0000		1,248,880.25	
Mayagüez Turbines		01-1511-15250-010-000-0000	686,528.01		
Daguaao Turbines		01-1511-15195-010-000-0000		710,037.89	
Yabucoa Turbines		01-1511-15265-010-000-0000	76,997.86		
Vega Baja Turbines		01-1511-15215-010-000-0000	57,349.27		
Jobos Turbines		01-1511-15205-010-000-0000			
Vieques		01-1511-15226-010-000-0000		\$2,069.13	
CORCO No. 6		01-1436-14441-000-000-0000			
CORCO No. 2		01-1436-14441-000-000-0000			
Accounts Payable Unvouchered		01-2321-23215-000-000-0000	\$ 35,241,849.10		
Consumption					
Mayagüez Gas Plant		01-4008-54700-010-597-0000			
Aguirre Combined Cycle Gas Plant		01-4008-54700-010-602-0000	5,364,079.22		
Cambalache Gas Plant		01-4008-54700-010-603-0000			
Other Gas Plants		01-4008-54700-010-604-0000	316,188.10		
San Juan Combined Cycle Gas Plant		01-4008-54700-010-605-0000		8,400,042.92	
Aguirre Steam Plant		01-4009-50100-010-598-0000	31,626,055.49		
San Juan Steam Plant		01-4009-50100-010-599-0000			
South Coast Steam Plant		01-4009-50100-010-600-0000	37,994.98		
Palo Seco Steam Plant		01-4009-50100-010-601-0000	8,918.26		
Account Payable- Unvauchered		01-2321-23215-000-000-0000			
Current Year					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 74,351,193.44	\$ 74,351,193.44
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 74,351,193.44	\$ 74,351,193.44

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE 01/31/21	
JOURNAL VCHR. 43 - 01		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008 - 0164	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Materials & Supplies - Fuel					
San Juan Steam Plant	01-1511-15101-010-000-0000			1,743,484.49	
San Juan Propane	01-1511-15103-010-000-0000				
San Juan Combined Cycle	01-1511-15104-010-000-0000			7,033,553.86	
Palo Seco Steam Plant	01-1511-15114-010-000-0000		6,100,360.16		
Palo Seco Propane	01-1511-15113-010-000-0000				
Palo Seco Turbines	01-1511-15115-010-000-0000			90,000.00	
South Coast Steam Plant	01-1511-15124-010-000-0000				
South Coast Propane	01-1511-15123-010-000-0000				
South Coast Turbines	01-1511-15125-010-000-0000				
Aguirre Steam Plant	01-1511-15131-010-000-0000				
Aguirre Light Distilled	01-1511-15135-010-000-0000				
Aguirre Propane	01-1511-15133-010-000-0000				
Aguirre Power Block	01-1511-15145-010-000-0000				
	01-1511-15151-010-000-0000				
Aguirre Combined Cycle	01-1511-15155-010-000-0000				
Cambalache	01-1511-15165-010-000-0000		900.00		
Mayagüez Turbines	01-1511-15250-010-000-0000			833,937.38	
Daguo Turbines	01-1511-15195-010-000-0000			10,300.00	
Yabucoa Turbines	01-1511-15265-010-000-0000				
Vega Baja Turbines	01-1511-15215-010-000-0000				
Jobos Turbines	01-1511-15205-010-000-0000			46,581.61	
Vieques	01-1511-15226-010-000-0000		2,069.13		
CORCO No. 6	01-1511-15171-010-000-0000				
CORCO No. 2	01-1511-15175-010-000-0000				
Consumption					
Mayagüez Gas Plant	01-4008-54700-010-597-0000				
Aguirre Combined Cycle Gas Plant	01-4008-54700-010-602-0000				
Cambalache Gas Plant	01-4008-54700-010-603-0000				
Other Gas Plants	01-4008-54700-010-604-0000		205,531.01		
San Juan Combined Cycle Gas Plant	01-4008-54700-010-605-0000				
Aguirre Steam Plant	01-4009-50100-010-598-0000				
San Juan Steam Plant	01-4009-50100-010-599-0000				
South Coast Steam Plant	01-4009-50100-010-600-0000				
Palo Seco Steam Plant	01-4009-50100-010-601-0000				
Account Payable- Unvauchered	01-2321-23215-000-000-0000		3,448,997.04		
Current Year					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 9,757,857.34	\$ 9,757,857.34
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 9,757,857.34	\$ 9,757,857.34

BEGINNING BALANCE

NO. 2
NO. 6
GAS PROPANO
ADITIVOS
COMPRADO GAS NATURAL
TOTAL RECIBIDO

RECIBIDO

COMPRADO NO. 2
COMPRADO NO. 6
GAS PROPANO
Ecoeléctrica Delivery Point
Ecoeléctrica Terminal Credit
COMPRADO GAS NATURAL
TOTAL RECIBIDO

SAN JUAN		COSTA SUR		PALO SECO		AGUIRRE	
BARRILES	\$	BARRILES	\$	BARRILES	\$	BARRILES	\$
128,728.61	82,998,513.54	577,768.46	43,336,035.02	332,394.03	19,495,092.47	369,448.54	25,204,445.35
8.34	3,284.38	53.10	1,906.82	97.05	3,846.55	31.07	1,470.81
128,736.95	\$ 83,001,797.92	577,821.56	\$ 43,337,941.84	332,491.08	\$ 19,498,939.02	799,180.39	\$ 53,952,894.68
9,221.05	702,643.17			9,979.04	829,498.72	145,805.16	12,389,148.01
				57,806.12	4,404,822.78	333,501.11	25,645,788.52
				52.13	4,124.20	33.21	2,514.31
		313,433.17	17,522,857.75				
		\$ (3,402.06)	(190,196.44)				
		452,418.73	25,293,012.01				
9,221.05	\$ 702,643.17	762,449.84	\$ 42,625,673.32	67,837.29	\$ 5,238,445.70	479,339.48	\$ 38,037,450.84

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
 FOR THE MONTH
 FEBRUARY 2021

	BARRELS	COST PER BARREL	AMOUNT	Reconciliation
BEGINNING BALANCE	#VALUE!		\$ 116,454,440.62	
ADJUSTMENTS	-		\$ -	
INTEREST				
FUEL HEDGE				
MISC. SERVICES & INSPECTION FEES			\$ 95,385.58	
EXCISE TAXES			\$ 446,935.87	
RECEIPTS				
STEAM & GAS	555,633.56	\$ 79.05	\$ 43,923,361.48	
NATURAL GAS	636,402.52	\$ 59.32	\$ 37,750,407.45	
TOTAL RECEIPTS	1,192,036.08	\$ 68.52	\$ 81,673,768.93	
SUBTOTAL	#VALUE!	#VALUE!	\$ 198,670,531.00	
CONSUMPTION				
STEAM & GAS	650,685.14		\$ 44,963,684.54	
NATURAL GAS	636,402.52		\$ 37,750,407.45	
ADJ. TO CONSUMPTION	-		\$ -	
TOTAL RECEIPTS	1,287,087.66	\$ 64.26	\$ 82,714,091.99	
ENDING BALANCE	#VALUE!	#VALUE!	\$ 115,956,439.01	

PUERTO RICO ELECTRIC POWER AUTHORITY
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SAN JUAN STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	128,728.61	7,686,389.58	88.33	3,465.56			=	7,689,855.14
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	9,221.05	702,643.17	-	-			9,221.05	702,643.17
INTEREST							-	-
MISC. SERV. & INSP FEES		2,435.90					-	2,435.90
EXCISE TAXES		-		-			-	-
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	137,949.66	8,391,468.65	88.33	3,465.56	-	-	9,221.05	8,394,934.21
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	-	-	-	-			-	-
CAPITAL EXPENDITURE							-	-
ADJUSTMENT	-	-	-	-			-	-
ENDING BALANCE	137,949.66	8,391,468.65	88.33	3,465.56	-	-	9,221.05	8,394,934.21

PRICE PER BARREL	60.83	39.23	-
BEG. PRICE PER BARREL	59.71	39.23	-
ENDING PRICE PER BARREL	60.83	39.23	-
CONSUMPTION PRICE PER BARREL	-	-	-

PALO SECO STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	332,394.03	23,032,325.42	108.94	4,251.83	-	-	332,502.97	23,036,577.25
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	57,806.12	4,404,822.78	52.13	4,124.20			57,858.25	4,408,946.98
INTEREST							-	-
MISC. SERV. & INSP FEES		3,128.85					-	3,128.85
EXCISE TAXES		17,690.03		-			-	17,690.03
TRANSFER IN	-	-	-	-	471.07	-	471.07	-
SUBTOTAL	390,200.15	27,457,967.08	161.07	8,376.03	471.07	-	390,832.29	27,466,343.11
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	126,820.62	8,924,231.34	56.05	2,914.68	471.07	-	127,347.74	8,927,146.02
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	263,379.53	18,533,735.74	105.02	5,461.35	-	-	263,484.55	18,539,197.09

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PRICE PER BARREL	70.37	52.00	-
ENDING PRICE PER BARREL	70.37	52.00	-
CONSUMPTION PRICE PER BARREL	70.37	-	-

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
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SOUTH COAST STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	578,427.85	-	53.10	3,840.72			578,480.95	3,840.72
ADJUSTMENT	-	-	-	-	-	-	-	-
RECEIPTS	-	-	-	-			-	-
INTEREST							-	-
MISC. SERV. & INSP FEES		-					-	-
EXCISE TAXES		-		-			-	-
TRANSFER IN	-	-	-	-	-	-	-	-
SUBTOTAL	578,427.85	-	53.10	3,840.72	-	-	578,480.95	3,840.72
TRANSFERS OUT	-	-	-	-			-	-
CONSUMPTION	-	-	-	-	-	-	-	-
ADJUSTMENT	-	-	-	-	-	-	-	-
ENDING BALANCE	578,427.85	-	53.10	3,840.72	-	-	578,480.95	3,840.72

PRICE PER BARREL	-	72.33	-
BEG. PRICE PER BARREL	-	72.33	-
ENDING PRICE PER BARREL	-	72.33	-
CONSUMPTION PRICE PER BARREL	-		-

AGUIRRE STEAM PLANT	FUEL NO 6		PROPANE		LIGHT DESTILLATE		CHES&CO ADDITIVES		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	418,484.44	25,579,575.62	49.64	2,005.08	298,614.65	19,644,190.63			717,148.73	45,225,771.32
ADJUSTMENT	-	-	-	-	-	-			-	-
RECEIPTS	333,501.11	25,645,788.52	33.21	2,514.31	145,805.16	12,389,148.01			479,339.48	38,037,450.84
INTEREST									-	-
MISC. SERV. & INSP FEES		73,462.08				16,358.75			-	89,820.83
EXCISE TAXES		306,898.40		-		102,995.02			-	409,893.42
TRANSFER IN	-	-	-	-	-	-			-	-
SUBTOTAL	751,985.55	51,605,724.62	82.85	4,519.39	444,419.81	32,152,692.41	-	-	1,196,488.21	83,762,936.41
TRANSFERS OUT	-	-	-	-	-	-			-	-
CONSUMPTION	243,483.67	16,709,298.77	13.69	746.75	142.95	10,342.08			243,640.31	16,720,387.60
ADJUSTMENT	-	-	-	-	-	-			-	-
ENDING BALANCE	508,501.88	34,896,425.85	69.16	3,772.64	444,276.86	32,142,350.33	-	-	952,847.90	67,042,548.81

PRICE PER BARREL	68.63	54.55	72.35	-
BEG. PRICE PER BARREL	61.12	40.39	65.78	-
CONSUMPTION PRICE PER BARREL	68.63	54.55	72.35	-

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GAS PLANTS	MAYAGUEZ SPECIAL CYCLE		SOU CO TURB-LIGHT DEST		PALO SECO TURB-LIGHT DEST		AGUIRRE POWER BLOCK-LIGHT DEST		YABUCOA POWER BLOCK-LIGHT		SUBTOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	67,424.23	4,494,501.01	3,630.68	296,793.56	33,446.64	2,103,183.24	10,750.22	589,463.09	14,308.06	911,945.88	129,559.83	8,395,886.78
COMPRA DEC 2020	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	-	-	-	-	-	-	-	-	709.02	58,505.05	709.02	58,505.05
INTEREST											-	-
MISC. SERV. & INSP FEES		-		-		-		-		-	-	-
EXCISE TAXES		-		-		-		-		1,483.67	-	1,483.67
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	67,424.23	4,494,501.01	3,630.68	296,793.56	33,446.64	2,103,183.24	10,750.22	589,463.09	15,017.08	971,934.60	130,268.85	8,455,875.50
TRANSFERS-OUT	-	-	-	-	471.07	29,621.71	-	-	-	-	471.07	29,621.71
CONSUMPTION	8,560.25	570,626.50	10.55	862.42	12,691.37	798,055.55	-	-	2,920.14	188,997.14	24,182.31	1,558,541.61
CAPITAL EXPENDITURE											-	-
ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	58,863.98	3,923,874.51	3,620.13	295,931.14	20,284.20	1,275,505.98	10,750.22	589,463.09	12,096.94	782,937.46	105,615.47	6,867,712.18

PRICE PER BARREL	66.66	81.75	62.88	54.83	64.72
BEG. PRICE PER BARREL	66.66	81.75	62.88	54.83	63.74
ENDING PRICE PER BARREL	66.66	81.75	62.88	54.83	64.72
CONSUMPTION PRICE PER BARREL	66.66	81.75	62.88	-	64.72

GAS PLANTS	VEGA BAJA-LIGHT DEST		JOBOS TURB- LIGHT DEST		DAGUAO TURB-LIGHT DEST		VIEQUES		CULEBRA		TOTAL TURBINES	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	5,583.26	356,442.18	8,578.24	533,319.64	9,953.67	641,694.96	2,168.59	188,453.90	452.36	41,534.03	156,295.95	10,157,331.49
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
RECEIPTS	2,600.19	220,068.96	4,015.02	340,200.14	1,890.55	155,546.34	-	-	-	-	9,214.78	774,320.49
INTEREST											-	-
MISC. SERV. & INSP FEES		-		-		-		-		-	-	-
EXCISE TAXES		5,468.67		8,446.23		3,953.85		-		-	-	19,352.42
TRANSFER IN	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	8,183.45	581,979.81	12,593.26	881,966.01	11,844.22	801,195.15	2,168.59	188,453.90	452.36	41,534.03	165,510.73	10,951,004.40
TRANSFER-OUT	-	-	-	-	-	-	-	-	-	-	471.07	29,621.71
CONSUMPTION	2,646.23	188,191.10	7,074.26	495,444.14	2,267.19	153,362.71	2.76	239.85	4.40	403.99	36,177.15	2,396,183.40
ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-	-
ENDING BALANCE	5,537.22	393,788.71	5,519.00	386,521.87	9,577.03	647,832.44	2,165.83	188,214.05	447.96	41,130.04	128,862.51	8,525,199.29

PRICE PER BARREL	71.12	70.03	67.64	86.90	91.82
ENDING PRICE PER BARREL	71.12	70.03	67.64	86.90	91.82
CONSUMPTION PRICE PER BARREL	71.12	70.03	67.64	86.90	91.82

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
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AGUIRRE COMBINED CYCLE	LIGHT DESTILLATE		ADDITIVE		TOTAL		CORCO - NO. 6		CORCO - NO. 2		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	38,224.57	2,485,695.87			38,224.57	2,485,695.87	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
RECEIPTS	-	-			-	-	-	-	-	-	-	-
INTEREST					-	-					-	-
MISC. SERV. & INSP FEES		-			-	-		-		-	-	-
EXCISE TAXES		-			-	-		-		-	-	-
TRANSFER IN	186,657.28	13,764,122.14	-	-	186,657.28	13,764,122.14	-	-	-	-	-	-
SUBTOTAL	224,881.85	16,249,818.01	-	-	224,881.85	16,249,818.01	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65
TRANSFERS-OUT	-	-			-	-	-	-	-	-	-	-
CONSUMPTION	200,622.72	14,496,868.86			200,622.72	14,496,868.86	-	-	-	-	-	-
					-	-					-	-
ADJUSTMENT	-	-			-	-	-	-	-	-	-	-
ENDING BALANCE	24,259.13	1,752,949.15	-	-	24,259.13	1,752,949.15	239,783.34	16,619,783.94	1,232.28	142,642.71	241,015.62	16,762,426.65

PRICE PER BARREL	72.26	-	69.31	115.76
BEG. PRICE PER BARREL	65.03	-	69.31	115.76
CONSUMPTION PRICE PER BARREL	72.26	-	69.31	115.76
	77.40			

CAMBALACHE GAS TURBINES	LIGHT DESTILLATE		PROPANE		TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	131,225.89	7,372,423.78	-	-	131,225.89	7,372,423.78
ADJUSTMENT	-	-			-	-
RECEIPTS	-	-			-	-
INTEREST					-	-
MISC. SERV. & INSP FEES		-			-	-
EXCISE TAXES		-			-	-
TRANSFER IN	-	-			-	-
SUBTOTAL	131,225.89	7,372,423.78	-	-	131,225.89	7,372,423.78
TRANSFERS-OUT	-	-			-	-
CONSUMPTION	40,541.51	2,277,669.39			40,541.51	2,277,669.39
ADJUSTMENT	-	-			-	-
ENDING BALANCE	90,684.38	5,094,754.39	-	-	90,684.38	5,094,754.39

PRICE PER BARREL	56.18	-
BEG. PRICE PER BARREL	56.18	-
CONSUMPTION PRICE PER BARREL	56.18	

PUERTO RICO ELECTRIC POWER AUTHORITY
 FUEL OIL CONSUMPTION REPORT
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SAN JUAN COMBINED CYCLE	LIGHT DESTILLATE		PROPANE		TOTAL						TOTAL	
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL	60,266.15	3,720,518.40	-	-	60,266.15	3,720,518.40					-	-
ADJUSTMENT	-	-			-	-					-	-
RECEIPTS	-	-	-	-	-	-					-	-
INTEREST				-	-	-					-	-
MISC. SERV.& INSP FEES		-			-	-					-	-
EXCISE TAXES		-		-	-	-					-	-
TRANSFER IN	-	-	-	-	-	-					-	-
SUBTOTAL	60,266.15	3,720,518.40	-	-	60,266.15	3,720,518.40					-	-
TRANSFERS-OUT	-	-	-	-	-	-					-	-
CONSUMPTION	2,355.71	145,429.27	-	-	2,355.71	145,429.27					-	-
CAPITAL EXPENDITURE					-	-					-	-
ADJUSTMENT	-	-			-	-					-	-
ENDING BALANCE	57,910.44	3,575,089.13	-	-	57,910.44	3,575,089.13	-	-	-	-	-	-

PRICE PER BARREL	61.73	-	-	-
BEG. PRICE PER BARREL	61.73	-	-	-
ENDING PRICE PER BARREL	61.73	-	-	-
CONSUMPTION PRICE PER BARREL	61.73	-	-	-

NATURAL GAS	SOUTH COAST NG		SAN JUAN CC NG									
	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$	BBLs	\$
BEG BAL											-	-
ADJUSTMENT	-	-	-	-							-	-
RECEIPTS	452,418.73	25,293,012.01	183,983.79	12,457,395.44							636,402.52	37,750,407.45
Ecoeléctrica Delivery Point	313,433.17	17,522,857.75									313,433.17	17,522,857.75
Ecoeléctrica Terminal Credit	(3,402.06)	(190,196.44)									(3,402.06)	(190,196.44)
MISC. SERV.& INSP FEES											-	-
EXCISE TAXES		-		-							-	-
TRANSFER IN	-	-	-	-							-	-
SUBTOTAL	762,449.84	42,625,673.32	183,983.79	12,457,395.44	-	-	-	-	-	-	946,433.63	55,083,068.76
TRANSFERS-OUT Ecoeléctrica	313,433.17	17,522,857.75	-	-							313,433.17	17,522,857.75
TRANSFERS-OUT Ecoeléctrica	(3,402.06)	(190,196.44)									(3,402.06)	(190,196.44)
CONSUMPTION	452,418.73	25,293,012.01	183,983.79	12,457,395.44							636,402.52	37,750,407.45
ADJUSTMENT	-	-	-	-							-	-
ENDING BALANCE	-	-	-	-	-	-	-	-	-	-	-	-

PRICE PER BARREL	55.91	67.71	-	-
BEG. PRICE PER BARREL	-	-	-	-
ENDING PRICE PER BARREL	#DIV/0!	#DIV/0!	-	-

FUEL OIL CONSUMPTION REPORT
SUMMARY BY PLANT - CONSUMPTION
February 28, 2021

PLANT		KIND OF FUEL	BARRELS	TOTAL	AMOUNT	TOTAL	GENERATION	REPORTED GENERATION
STEAM								
SAN JUAN	SAN JUAN NO.6	NO. 6	-		\$ -			
	SAN JUAN PROPANE	PROPANE	-		-			
		LIGHT DESTILLATE	-	-	-	\$ -	-	-
SOUTH COAST		NO. 6	-		-			
		PROPANE	-		-			
		LIGHT DESTILLATE	-	-	-	-	-	-
PALO SECO	PALO SECO NO. 6	NO. 6	126,820.62		8,924,231.34			
	PALO SECO PROPANE	PROPANE	56.05		2,914.68			
		LIGHT DESTILLATE	471.07	127,347.74	-	8,927,146.02		-
AGUIRRE	AGUIRRE NO. 6	NO. 6	243,483.67		16,709,298.77			
	AGUIRRE PROPANE	PROPANE	13.69		746.75			
	AGUIRRE NO. 2	LIGHT DESTILLATE	142.95		10,342.08			
	AGUIRRE ADDITIVE	ADDITIVE		243,640.31		16,720,387.60		-
		TOTAL STEAM PLANTS		370,988.05		\$ 25,647,533.62		-
GAS								
MAYAGUEZ	MAYAGÜEZ NO. 2	LIGHT DESTILLATE		8,560.25	\$ 570,626.50	\$ 570,626.50		-
SOUTH COAST TURB	SOUTH COAST TURB NO. 2	LIGHT DESTILLATE		10.55	862.42	862.42		-
PALO SECO TURB	PALO SECO TURB NO. 2	LIGHT DESTILLATE		12,691.37	798,055.55	798,055.55		-
AGUIRRE POWER BLOCK	AGUIRRE POWER BLOCK NO. 2	LIGHT DESTILLATE		-	-	-		-
YABUCOA	YABUCOA NO. 2	LIGHT DESTILLATE		2,920.14	188,997.14	188,997.14		-
DAGUAO TURB	DAGUAO TURB NO. 2	LIGHT DESTILLATE		2,267.19	153,362.71	153,362.71		-
VEGA BAJA	VEGA BAJA NO. 2	LIGHT DESTILLATE		2,646.23	188,191.10	188,191.10		-
JOBOS (GUAYAMA) TURB	JOBOS TURBINES NO. 2	LIGHT DESTILLATE		7,074.26	495,444.14	495,444.14		-
VIEQUES	VIEQUES DIESEL	LIGHT DESTILLATE		2.76	239.85	239.85		-
CULEBRA	CULEBRA DIESEL	LIGHT DESTILLATE		4.40	403.99	403.99		-
AGUIRRE COMBINED	AGUIRRE COMBINED NO. 2	LIGHT DESTILLATE		200,622.72	14,496,868.86	14,496,868.86		-
CAMBALACHE GAS TURBINES	CAMBALACHE GAS TURBINES NO. 2	LIGHT DESTILLATE		40,541.51	2,277,669.39	2,277,669.39		-
SAN JUAN COMBINED CYCLE	SAN JUAN NO. 2	LIGHT DESTILLATE		2,355.71	145,429.27	145,429.27		-
		TOTAL GAS PLANTS		279,697.09		\$ 19,316,150.92		-
NATURAL GAS								
SOUTH COAST NG		NATURAL GAS		452,418.73		25,293,012.01		
Eco Electrica		NATURAL GAS		313,433.17		17,522,857.75		
Ecoelectrica Credit		NATURAL GAS		(3,402.06)		(190,196.44)		
SAN JUAN NG		NATURAL GAS		183,983.79		\$ 12,457,395.44		
		Total N. Gas		946,433.63		\$ 55,083,068.76		
		TOTAL ALL PLANTS		1,597,118.77		\$ 100,046,753.30		

FUEL OIL CONSUMPTION REPORT
SUMMARY BY PLANT - CONSUMPTION
February 28, 2021

EFFICIENCY

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TRANSFERS - BY PLANT
Feb 28 2021

KIND OF FUEL	PLANT	TRANSFERS OUT		TRANSFERS IN	
		BARRELS	AMOUNT	BARRELS	AMOUNT
STEAM					

NO. 6	SAN JUAN	-	\$ -	-	\$ -
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	SOUTH COAST	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
NO. 6	PALO SECO	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		471.07	-	471.07	-
NO. 6	AGUIRRE	-	-	-	-
PROPANE		-	-	-	-
LIGHT DESTILLATE		-	-	-	-
ADDITIVE					
TOTAL STEAM PLANTS		471.07	\$ -	471.07	\$ -
GAS					

LIGHT DESTILLATE	MAYAGUEZ	-	\$ -	-	\$ -
LIGHT DESTILLATE	SOUTH COAST TURB	-	-	-	-
LIGHT DESTILLATE	PALO SECO TURB	471.07	29,621.71	-	-
LIGHT DESTILLATE	AGUIRRE POWER BLOCK	-	-	-	-
LIGHT DESTILLATE	YABUCOA	-	-	-	-
LIGHT DESTILLATE	DAGUAO TURB	-	-	-	-
LIGHT DESTILLATE	VEGA BAJA	-	-	-	-
LIGHT DESTILLATE	JOBOS (GUAYAMA) TURB	-	-	-	-
DIESEL	VIEQUES	-	-	-	-
DIESEL	CULEBRA	-	-	-	-
LIGHT DESTILLATE	AGUIRRE COMBINED	-	-	186,657.28	13,764,122.14
ADDITIVE	AGUIRRE COMBINED				
LIGHT DESTILLATE	CAMBALACHE GAS TURBINES	-	-	-	-
ADDITIVE	CAMBALACHE GAS TURBINES				
LIGHT DESTILLATE	SAN JUAN COMBINED CYCLE	-	-	-	-
TOTAL GAS PLANTS		471.07	\$ 29,621.71	186,657.28	\$ 13,764,122.14
OTHER					

NO. 6	CORCO	-	\$ -	-	\$ -
LIGHT DESTILLATE	CORCO	-	-	-	-
TOTAL ALL PLANTS		942.14	\$ 29,621.71	187,128.35	\$ 13,764,122.14

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 28 - 01				REF. I.D. REFERENCE NO. 008-0101	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
CONSUMPTION JAN 2021					
Production Expenses					
Fuel Oil					
San Juan Steam Plant					
Fuel Oil No. 6	01-4009-50100-010-599-0000				
Propane Gas	01-4009-50100-010-599-0000				
Light Destillate Fuel	01-4009-50100-010-599-0000				
San Juan Combined Cycle					
Light Destillate Fuel	01-4008-54700-010-605-0000	162,605.67			
South Coast Steam Plant					
Fuel Oil No. 6	01-4009-50100-010-600-0000				
Propane Gas	01-4009-50100-010-600-0000				
Light Destillate Fuel	01-4009-50100-010-600-0000			-	
Palo Seco Steam Plant					
Fuel Oil No. 6	01-4009-50100-010-601-0000				
Propane Gas	01-4009-50100-010-601-0000	471.65			
Light Destillate Fuel	01-4009-50100-010-601-0000				
Aguirre Steam Plant					
Fuel Oil No. 6	01-4009-50100-010-598-0000	39,413,243.24			
Propane Gas	01-4009-50100-010-598-0000	879.08			
Light Destillate Fuel	01-4009-50100-010-598-0000	8,541.81			
Aguirre Combined Cycle					
Propane Gas					
Light Destillate Fuel	01-4008-54700-010-602-0000	5,303,919.94			
Aguirre Power Block					
Light Destillate Fuel	01-4008-54700-010-604-0000				
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 44,889,661.39	\$0.00
			BROUGHT FORWARD		
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 44,889,661.39	\$0.00

SOURCE CODE 5 0 0 JOURNAL VCHR. 28-01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 008-0101	
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 2 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Jobos			
Light Destillate Fuel	01-4008-54700-010-604-0000	38,096.43	-
Mayaguez Gas Plant			
Special Cycle Oil	01-4008-54700-010-597-0000	399,417.16	
Guayama- Turbines (Jobos)			
Light Destillate Fuel	01-4008-54700-010-604-0000		
Vega Baja Power Block			
Light Destillate Fuel	01-4008-54700-010-604-0000	102,450.61	
Vieques			
Light Destillate Fuel	01-4008-54700-010-604-0000	2,069.13	
Culebra			
Light Destillate Fuel	01-4008-54700-010-604-0000		
Cambalache Gas Plant			
Light Destillate Fuel	01-4008-54700-010-603-0000	524,654.82	
Yabucoa Power Block			
Light Destillate Fuel	01-4008-54700-010-604-0000	12,809.66	-
Daguao Turbines			
Light Destillate Fuel	01-4008-54700-010-604-0000	90,950.94	
South Coast Turbines			
Light Destillate Fuel	01-4008-54700-010-604-0000		
Palo Seco Turbines			
Light Destillate Fuel	01-4008-54700-010-604-0000	328,331.34	
PREPARED BY: RECOMMENDED BY: APPROVED Juan C. Ortiz Díaz Edgardo Diaz		THIS PAGE TOTAL BROUGHT FORWARD TOTAL	\$ 1,498,780.09 44,889,661.39 \$ 46,388,441.48
			-
			\$0.00
			\$0.00

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 2 8 - 0 1		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 0 0 8 - 0 1 0 1	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM			PAGE 3 OF 4
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Fuel Oil					
San Juan Steam Plant					
Fuel Oil No. 6		01-1511-15101-010-000-0000	-	\$ -	
Propane Gas		01-1511-15103-010-000-0000	-	-	
Light Destillate Fuel		01-1511-15104-010-000-0000	-	-	
San Juan Combined Cycle					
Light Destillate Fuel		01-1511-15104-010-000-0000	-	162,605.67	
South Coast Steam Plant					
Fuel Oil No. 6		01-1511-15124-010-000-0000	-	-	
Propane Gas		01-1511-15123-010-000-0000	-	-	
Light Destillate Fuel		01-1511-15125-010-000-0000	-	-	
Palo Seco Steam Plant					
Fuel Oil No. 6		01-1511-15114-010-000-0000	-	-	
Propane Gas		01-1511-15113-010-000-0000	-	471.65	
Light Destillate Fuel		01-1511-15115-010-000-0000	-	-	
Aguirre Steam Plant					
Fuel Oil No. 6		01-1511-15131-010-000-0000	-	39,413,243.24	
Propane Gas		01-1511-15133-010-000-0000	-	879.08	
Light Destillate Fuel		01-1511-15135-010-000-0000	-	8,541.81	
Aguirre Combined Cycle					
Propane Gas		01-1511-15151-010-000-0000	-	-	
Light Destillate Fuel		01-1511-15155-010-000-0000	-	5,303,919.94	
Aguirre Power Block					
Light Destillate Fuel		01-1511-15145-010-000-0000	-	-	
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ -	\$ 44,889,661.39
			BROUGHT FORWARD	\$ 46,388,441.48	\$0.00
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 46,388,441.48	\$ 44,889,661.39

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 28-01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0101	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM			PAGE 4 OF 4
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Jobos					
Light Destillate Fuel		01-1511-15205-010-000-0000	-	38,096.43	
Mayaguez Gas Plant					
Special Cycle Oil		01-1511-15250-010-000-0000	-	399,417.16	
Guayama- Turbines (Jobos)					
Light Destillate Fuel		01-1511-15205-010-000-0000	-	-	
Vega Baja Power Block					
Light Destillate Fuel		01-1511-15215-010-000-0000	-	102,450.61	
Vieques					
Diesel		01-1511-15226-010-000-0000	-	2,069.13	
Culebra					
Diesel		01-1511-15276-010-000-0000	-	-	
Cambalache Gas Plant					
Light Destillate Fuel		01-1511-15165-010-000-0000	-	524,654.82	
Yabucoa Power Block					
Light Destillate Fuel		01-1511-15265-010-000-0000	-	12,809.66	
Daguao Turbines					
Light Destillate Fuel		01-1511-15195-010-000-0000	-	90,950.94	
South Coast Turbines					
Light Destillate Fuel		01-1511-15125-010-000-0000	-	-	
Palo Seco Turbines					
Light Destillate Fuel		01-1511-15115-010-000-0000	-	328,331.34	
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL		-
			BROUGHT FORWARD		\$ 1,498,780.09
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL		\$ 46,388,441.48
					44,889,661.39
					\$ 46,388,441.48

SOURCE CODE 5 0 0 JOURNAL VCHR. 51-08	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 008-0121
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials and Supplies- Fuel			
Aguirre Steam Plant			
RECEIPTS BBLs			
Fuel Oil No.6 600,056.26 400,670.61	01-1511-15131-010-000-0000	\$ 17,319,646.45	
Propane 21.58	01-1511-15133-010-000-0000	1,003.62	
Fuel Oil No.2 202,580.50 232,365.07	01-1511-15135-010-000-0000	8,307,882.62	
Additives #REF!			
EXCISE TAXES			
Fuel Oil No.6	01-1511-15131-010-000-0000	69,556.74	
Propane			
Fuel Oil No.2	01-1511-15135-010-000-0000	294,618.27	
Additives			
MISC. SERV. & INSPECTION FEES NO. 6	01-1511-15131-010-000-0000	656,063.54	
MISC. SERV. & INSPECTION FEES NO. 2	01-1511-15135-010-000-0000	17,133.30	
ADJUSTMENTS			
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	26,665,904.54
Reference attached report of the purchasing division			
Dated:			
For the Month of Feb 28 2021			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD
			TOTAL
			\$ 26,665,904.54 \$ 26,665,904.54
			\$ 26,665,904.54 \$ 26,665,904.54

SOURCE CODE 5 0 0	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE Feb 28 2021
JOURNAL VCHR. 51-05			REF. I.D. REFERENCE NO. 008-0124
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials and Supplies- Fuel			
Yabucoa Gas Turbine - No. 2			
RECEIPTS BBLS			
Fuel Oil No.2 5,424.91 1,181.50	01-1511-15265-010-000-0000	\$ 116,215.21	
EXCISE TAXES			
Fuel Oil No.2	01-1511-15265-010-000-0000	10,983.66	
MISC. SERV. & INSPECTION FEES	01-1511-15265-010-000-0000	-	
ADJUSTMENTS			
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	127,198.87
Reference attached report of the purchasing division			
Dated:			
For the Month of Feb 28 2021			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Díaz		Edgardo Díaz	\$ 127,198.87
			BROUGHT FORWARD
			TOTAL
			\$ 127,198.87
			\$ 127,198.87

SOURCE CODE 5 0 0 JOURNAL VCHR. 5 1 - 10	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 0 0 8 - 0 1 2 6
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT			
		DEBIT	CREDIT		
Materials and Supplies - Fuel					
CAMBALACHE GAS PLANT					
RECEIPTS BBLS					
Fuel Oil No.6					
Fuel Oil No.2 21,445.73 29,204.10	01-1511-15165-010-000-0000				
Additives					
EXCISE TAXES					
Fuel Oil No.6					
Fuel Oil No.2	01-1511-15165-010-000-0000	43,436.19			
Additives					
MISC. SERV. & INSPECTION FEES	01-1511-15165-010-000-0000	3,237.50			
ADJUSTMENTS					
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	46,673.69		
Reference attached report of the purchasing division					
Dated:					
For the Month of Feb 28 2021					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 46,673.69	\$ 46,673.69
			BROUGHT FORWARD		
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 46,673.69	\$ 46,673.69

SOURCE CODE 5 0 0 JOURNAL VCHR. 51-01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 008-0128
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials and Supplies- Fuel			
Palo Seco Turbines - No. 2			
RECEIPTS BBLs			
Fuel Oil No.2 9,953.80 10,078.71	01-1511-15115-010-000-0000		
EXCISE TAXES			
Fuel Oil No.2	01-1511-15115-010-000-0000		
MISC. SERV. & INSPECTION FEES	01-1511-15115-010-000-0000	6,245.00	
ADJUSTMENTS			
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	6,245.00
Reference attached report of the			
purchasing division			
Dated:			
For the Month of Feb 28 2021			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Díaz		Edgardo Diaz	\$ 6,245.00
			BROUGHT FORWARD
			\$ 6,245.00
			TOTAL
			\$ 6,245.00

SOURCE CODE 5 0 0 JOURNAL VCHR. 51 - 01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 008-0103
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials and Supplies - Fuel			
Palo Seco Steam Plant			
RECEIPTS BBLS			
Fuel Oil No.6 64,307.41 158,053.79	01-1511-15114-010-000-0000	\$ 4,021,217.66	
Propane 11.27	01-1511-15113-010-000-0000	479.12	
EXCISE TAXES			
Fuel Oil No.6	01-1511-15114-010-000-0000		
Propane			
MISC. SERV. & INSPECTION FEES	01-1511-15114-010-000-0000	612,961.99	
ADJUSTMENTS			
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	4,634,658.77
Reference attached report of the purchasing division			
Dated:			
For the Month of Feb 28 2021			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD
			TOTAL
			\$ 4,634,658.77 \$ 4,634,658.77
			\$ 4,634,658.77 \$ 4,634,658.77

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 28-01				REF. I.D. REFERENCE NO. 008-0103	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Production Expenses					
Fuel Oil					
San Juan CC Plant					
Natural Gas 249,523.97		01-4041-54701-010-605-0000	17,121,416.27		
Accounts Payable Unvouchered		01-2321-23215-000-000-0000		17,121,416.27	
FOR THE MONTH OF Feb 28 2021					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 17,121,416.27	\$ 17,121,416.27
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 17,121,416.27	\$ 17,121,416.27

SOURCE CODE 5 0 0 JOURNAL VCHR. 51 - 04	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 008-0119
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials and Supplies- Fuel			
Mayaguez Special Cycle			
RECEIPTS BBLS			
Fuel Oil No.2 - 29,090.51	01-1511-15250-010-000-0000		
EXCISE TAXES			
Fuel Oil No.2	01-1511-15250-010-000-0000		
MISC. SERV. & INSPECTION FEES	01-1511-15250-010-000-0000	5,063.30	
ADJUSTMENTS			
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	5,063.30
Reference attached report of the purchasing division			
Dated:			
For the Month of Feb 28 2021			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD
			TOTAL
			\$ 5,063.30
			\$ 5,063.30

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 51-09		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0139	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)			ACCOUNT NUMBER	AMOUNT	
				DEBIT	CREDIT
Materials and Supplies- Fuel					
Vega Baja - No. 2					
RECEIPTS BBLS					
Fuel Oil No.2	2,833.95	2,834.19	01-1511-15215-010-000-0000	\$ 162,164.82	
EXCISE TAXES					
Fuel Oil No.2			01-1511-15215-010-000-0000	4,779.11	
MISC. SERV. & INSPECTION FEES			01-1511-15215-010-000-0000	-	
ADJUSTMENTS					
Accounts Payable- Unvouchered			01-2321-23215-000-000-0000	-	166,943.93
Reference attached report of the purchasing division					
Dated:					
For the Month of Feb 28 2021					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 166,943.93	\$ 166,943.93
			BROUGHT FORWARD		
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 166,943.93	\$ 166,943.93

SOURCE CODE 5 0 0 JOURNAL VCHR. 51-02	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 008-0109
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials and Supplies - Fuel			
South Coast Steam Plant			
RECEIPTS BBLS			
Fuel Oil No.6 -	01-1511-15124-010-000-0000		
Propane -	01-1511-15123-010-000-0000	-	
EXCISE TAXES			
Fuel Oil No.6	01-1511-15124-010-000-0000		
Propane			
MISC. SERV. & INSPECTION FEES	01-1511-15124-010-000-0000	390,000.00	
ADJUSTMENTS			
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	390,000.00
Reference attached report of the purchasing division			
Dated:			
For the Month of Feb 28 2021			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Díaz		Edgardo Díaz	BROUGHT FORWARD
			TOTAL
			\$ 390,000.00
			\$ 390,000.00
			\$ 390,000.00
			\$ 390,000.00

SOURCE CODE 5 0 0 JOURNAL VCHR. 51-03	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 008-0129
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials and Supplies - Fuel			
San Juan Combined Cycle			
RECEIPTS BBLS			
Fuel Oil No.2 - 26,169.41	01-1511-15104-010-000-0000		
EXCISE TAXES			
Fuel Oil No.2	01-1511-15104-010-000-0000		
MISC. SERV. & INSPECTION FEES	01-1511-15104-010-000-0000	2,734.30	
ADJUSTMENTS			
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	2,734.30
Reference attached report of the purchasing division			
Dated:			
For the Month of Feb 28 2021			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD
			TOTAL
			\$ 2,734.30
			\$ 2,734.30

SOURCE CODE 5 0 0 JOURNAL VCHR. 5 1 - 0 3	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 0 0 8 - 0 1 1 6
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials and Supplies - Fuel			
San Juan Steam Plant			
RECEIPTS BBLS			
Fuel Oil No.6 116,022.67 89,751.31	01-1511-15101-010-000-0000	5,155,205.42	
Propane 9.87	01-1511-15103-010-000-0000	446.75	
EXCISE TAXES			
Fuel Oil No.6	01-1511-15101-010-000-0000		
Propane			
MISC. SERV. & INSPECTION FEES	01-1511-15101-010-000-0000	623,720.12	
ADJUSTMENTS			
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	5,779,372.29
Reference attached report of the purchasing division			
Dated:			
For the Month of Feb 28 2021			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
			BROUGHT FORWARD
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL
			\$ 5,779,372.29 \$ 5,779,372.29
			\$ 5,779,372.29 \$ 5,779,372.29

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 43 - 01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-9102	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER		AMOUNT DEBIT CREDIT	
Transfer Accrual					
Materials and Supplies- Fuel					
Fuel- Stock					
Aguirre Combined Cycle		01-1511-15155-010-000-0000		\$ 9,191,627.05	
Fuel- Stock					
Aguirre Power Block		01-1511-15145-010-000-0000			
Fuel Oil #		01-1511-15135-010-000-0000		-	
Aguirre Steam Plant				9,191,627.05	
To transfer 140,640.71 174,645.40					
Barrels fuel oil # No. 2					
from Aguirre Steam Plant to					
Aguirre Combined Cycle.					
To transfer -					
Barrels fuel oil # No. 2					
from Aguirre Steam Plant to					
Aguirre Power Block					
Reverse Assetsuite upload transf Oct		01-1511-15135-010-000-0000			
Reverse Assetsuite upload transf Oct		01-1511-15155-010-000-0000		\$0.00	
For the Month of		Feb 28 2021			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 9,191,627.05	\$ 9,191,627.05
			BROUGHT FORWARD		
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 9,191,627.05	\$ 9,191,627.05

[illegible]

SOURCE CODE 5 0 0 JOURNAL VCHR. 43 - 01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 008-0149
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Transfer Reversal			
Materials and Supplies- Fuel			
Fuel- Stock 96,612.90			
Aguirre Combined Cycle	01-1511-15155-010-000-0000		\$ 10,552,522.51
	01-1511-15155-010-000-0000		-
Fuel- Stock			
Aguirre Power Block	01-1511-15145-010-000-0000		
Fuel Oil #	01-1511-15135-010-000-0000	10,552,522.51	-
Aguirre Steam Plant	01-1511-15135-010-000-0000	-	
To transfer			
Barrels fuel oil # No. 2			
from Aguirre Steam Plant to			
Aguirre Combined Cycle.			
To transfer			
Barrels fuel oil # No. 2			
from Aguirre Steam Plant to			
Aguirre Power Block			
PARTIAL REVERSE JV 008-9102-1020-43-01			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
			BROUGHT FORWARD
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL
			\$ 10,552,522.51 \$ 10,552,522.51
			\$ 10,552,522.51 \$ 10,552,522.51

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 51-07		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0126	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER		AMOUNT	
				DEBIT CREDIT	
Materials and Supplies- Fuel					
Daguao Turbines - No. 2					
RECEIPTS BBLS					
Fuel Oil No.2 5,666.45 5,663.77		01-1511-15195-010-000-0000			
EXCISE TAXES					
Fuel Oil No.2		01-1511-15195-010-000-0000		11,453.21	
MISC. SERV. & INSPECTION FEES		01-1511-15195-010-000-0000		-	
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000		- 11,453.21	
Reference attached report of the					
purchasing division					
Dated:					
For the Month of Feb 28 2021					
PREPARED BY:		RECOMMENDED BY:		APPROVED	
THIS PAGE TOTAL				\$ 11,453.21 \$11,453.21	
BROUGHT FORWARD					
TOTAL				\$ 11,453.21 \$11,453.21	
Juan C. Ortiz Díaz		Edgardo Diaz			

SOURCE CODE 5 0 0	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE Feb 28 2021
JOURNAL VCHR. 51-08			REF. I.D. REFERENCE NO. 008-0134
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials and Supplies - Fuel			
Aguirre Combined Cycle			
RECEIPTS BBLs			
Fuel Oil No.6			
Fuel Oil No.2			
Additives			
EXCISE TAXES			
Fuel Oil No.6			
Fuel Oil No.2			
Additives			
MISC. SERV. & INSPECTION FEES	01-1511-15155-010-000-0000	-	-
ADJUSTMENTS			
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	-	-
Reference attached report of the			
purchasing division			
Dated:			
For the Month of Feb 28 2021			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD
			TOTAL
			\$ - \$ -
			\$ - \$ -

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 4 3 - 0 1				REF. I.D. REFERENCE NO. 0 0 8 - 0 1 4 6	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Materials and Supplies - Fuel					
San Juan Steam Plant					
RECEIPTS	BBLS				
Fuel Oil No.6	116,022.67	01-1511-15101-010-000-0000		7,255,855.03	
Propane	9.87	01-1511-15103-010-000-0000			
EXCISE TAXES					
Fuel Oil No.6		01-1511-15101-010-000-0000			
Short tax accrual		01-1511-15101-010-000-0000			
MISC. SERV. & INSPECTION FEES		01-1511-15101-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	7,255,855.03	-	
Reverse from previous months					
JV 008-0116-XX20-51-03					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 7,255,855.03	\$ 7,255,855.03
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 7,255,855.03	\$ 7,255,855.03

SOURCE CODE 5 0 0 JOURNAL VCHR. 43 - 01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 008-0148
VCHR TYPE: ADJUSTMENT	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 1

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Materials and Supplies - Fuel			
Palo Seco Steam Plant			
RECEIPTS BBLs			
Fuel Oil No.6	01-1511-15114-010-000-0000		\$ 4,021,217.97
Propane #####	01-1511-15113-010-000-0000		
EXCISE TAXES			
Fuel Oil No.6	01-1511-15114-010-000-0000		
Diff tax accruals previous months	01-1511-15114-010-000-0000	-	
MISC. SERV. & INSPECTION FEES	01-1511-15114-010-000-0000		
ADJUSTMENTS			
Accounts Payable- Unvouchered	01-2321-23215-000-000-0000	\$ 4,021,217.97	-
Reverse from previous months			
JV 008-0121-XX20-51-08			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
Juan C. Ortiz Díaz		Edgardo Diaz	\$ 4,021,217.97
			BROUGHT FORWARD
			\$ 4,021,217.97
			TOTAL
			\$ 4,021,217.97

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 43 - 01		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008 - 0111	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Materials and Supplies- Fuel					
Aguirre Steam Plant					
RECEIPTS BBLS					
Fuel Oil No.6	#REF!	01-1511-15131-010-000-0000			\$17,319,646.50
Propane	#REF!	01-1511-15133-010-000-0000			
Fuel Oil No.2	#REF!	01-1511-15135-010-000-0000			8,307,882.62
Additives	#REF!				
EXCISE TAXES					
Fuel Oil No.6		01-1511-15131-010-000-0000			69,556.74
BTU Adj No 6		01-1511-15131-010-000-0000			
Fuel Oil No.2		01-1511-15135-010-000-0000			294,618.27
Additives					
MISC. SERV. & INSPECTION FEES NO. 6		01-1511-15131-010-000-0000			
MISC. SERV. & INSPECTION FEES NO. 2		01-1511-15135-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	\$25,991,704.13		-
Reverse from previous months					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL		\$ 25,991,704.13
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		\$ 25,991,704.13
			TOTAL		\$ 25,991,704.13

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 43 - 01		F R O M: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0159	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Materials and Supplies- Fuel					
Vega Baja - No. 2					
RECEIPTS BBLS					
Fuel Oil No.2		01-1511-15215-010-000-0000		\$ 162,164.82	
		01-1511-15215-010-000-0000			
EXCISE TAXES					
Fuel Oil No.2		01-1511-15215-010-000-0000		4,779.11	
		01-1511-15215-010-000-0000			
MISC. SERV. & INSPECTION FEES		01-1511-15215-010-000-0000			
		01-1511-15215-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	166,943.93	-	
Reverse from previous months					
JV 008-0139-XX19-51-09					
PREPARED BY:	RECOMMENDED BY	APPROVED	THIS PAGE TOTAL	\$ 166,943.93	\$ 166,943.93
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 166,943.93	\$ 166,943.93

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 43-01		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0157	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)			ACCOUNT NUMBER	AMOUNT DEBIT CREDIT	
Materials and Supplies- Fuel Yabucoa Gas Turbine - No. 2					
RECEIPTS BBLS					
Fuel Oil No.2 #REF! 3,552.85			01-1511-15265-010-000-0000		\$ 116,215.21
EXCISE TAXES					
Fuel Oil No.2			01-1511-15265-010-000-0000		10,983.66
MISC. SERV. & INSPECTION FEES			01-1511-15265-010-000-0000		
ADJUSTMENTS					
Accounts Payable- Unvouchered			01-2321-23215-000-000-0000	\$ 127,198.87	
Reverse from previous months					
JV 008-0124-0120-51-05					
JAN (166-170)					
PREPARED BY:	RECOMMENDED BY	APPROVED	THIS PAGE TOTAL	127,198.87	127,198.87
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	127,198.87	127,198.87

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 43 - 01				REF. I.D. REFERENCE NO. 008 - 0158	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT DEBIT CREDIT		
Materials and Supplies- Fuel					
Daguao Turbines - No. 2					
RECEIPTS BBLs					
Fuel Oil No.2	#REF! 15,862.54	01-1511-15195-010-000-0000			
EXCISE TAXES					
Fuel Oil No.2		01-1511-15195-010-000-0000			11,453.21
MISC. SERV. & INSPECTION FEES		01-1511-15195-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	\$ 11,453.21		-
Reverse from previous months					
JV 008-0126-0120-51-07					
JAN (249-251, 254-259)					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 11,453.21	\$ 11,453.21
			BROUGHT FORWARD		
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 11,453.21	\$ 11,453.21

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 43 - 01		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008-0144	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM		PAGE 1 OF 1	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Materials and Supplies - Fuel					
CAMBALACHE GAS PLANT					
RECEIPTS BBLS					
Fuel Oil No.6					
Fuel Oil No.2		01-1511-15165-010-000-0000			
Additives					
EXCISE TAXES					
Fuel Oil No.6					
Fuel Oil No.2		01-1511-15165-010-000-0000		43,436.19	
Additives					
MISC. SERV. & INSPECTION FEES		01-1511-15165-010-000-0000			
ADJUSTMENTS					
Accounts Payable- Unvouchered		01-2321-23215-000-000-0000	\$ 43,436.19	-	
Reverse from previous months					
JV-008-0144-XX20-43-01					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL		\$ 43,436.19
			BROUGHT FORWARD		\$ 43,436.19
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL		\$ 43,436.19

SOURCE CODE 5 0 0 JOURNAL VCHR. 28 - 01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION	TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 008-9101
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM	PAGE 1 OF 4

ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)	ACCOUNT NUMBER	AMOUNT	
		DEBIT	CREDIT
Reversal consumption prior months			
Production Expenses			
Fuel Oil			
San Juan Steam Plant			
Fuel Oil No. 6	01-4009-50100-010-599-0000		6,186,529.86
Propane Gas	01-4009-50100-010-599-0000		
Light Destillate Fuel	01-4009-50100-010-599-0000		
San Juan Combined Cycle			
Light Destillate Fuel	01-4008-54700-010-605-0000		8,400,042.92
	01-4008-54700-010-605-0000		
South Coast Steam Plant			
Fuel Oil No. 6	01-4009-50100-010-600-0000		
Propane Gas	01-4009-50100-010-600-0000		
Light Destillate Fuel	01-4009-50100-010-600-0000		
Palo Seco Steam Plant			
Fuel Oil No. 6	01-4009-50100-010-601-0000		3,140,167.56
Propane Gas	01-4009-50100-010-601-0000		
Light Destillate Fuel	01-4009-50100-010-601-0000		
Aguirre Steam Plant			
Fuel Oil No. 6	01-4009-50100-010-598-0000		21,764,934.13
Propane Gas	01-4009-50100-010-598-0000		
Light Destillate Fuel	01-4009-50100-010-598-0000		11,913.13
Aguirre Combined Cycle			
Propane Gas			
Light Destillate Fuel	01-4008-54700-010-602-0000		
Aguirre Power Block			
Light Destillate Fuel	01-4008-54700-010-604-0000		
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL
			\$ -
			\$39,503,587.60
			BROUGHT FORWARD
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL
			\$ -
			\$39,503,587.60

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 28 - 01				REF. I.D. REFERENCE NO. 008-9101	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 2 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Jobos					
Light Destillate Fuel		01-4008-54700-010-604-0000			
Mayaguez Gas Plant					
Special Cycle Oil		01-4008-54700-010-597-0000		36,096.94	
Guayama- Turbines (Jobos)					
Light Destillate Fuel		01-4008-54700-010-604-0000			
Vega Baja Power Block					
Light Destillate Fuel		01-4008-54700-010-604-0000		462,298.93	
Light Destillate Fuel		01-4008-54700-010-604-0000			
Vieques					
Light Destillate Fuel		01-4008-54700-010-604-0000			
Culebra					
Light Destillate Fuel		01-4008-54700-010-604-0000			
Cambalache Gas Plant					
Light Destillate Fuel		01-4008-54700-010-603-0000		84,995.95	
Yabucoa Power Block					
Light Destillate Fuel		01-4008-54700-010-604-0000	-		
Daguao Turbines					
Light Destillate Fuel		01-4008-54700-010-604-0000			
South Coast Turbines					
Light Destillate Fuel		01-4008-54700-010-604-0000			
Palo Seco Turbines					
Light Destillate Fuel		01-4008-54700-010-604-0000		476,136.12	
		01-4008-54700-010-604-0000			
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ -	1,059,527.94
			BROUGHT FORWARD	-	\$39,503,587.60
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ -	\$40,563,115.54

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 2 8 - 0 1				REF. I.D. REFERENCE NO. 0 0 8 - 9 1 0 1	
VCHR TYPE: REGULAR		STANDARD JOURNAL VOUCHER FORM		PAGE 3 OF 4	
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT		CREDIT
Fuel Oil					
San Juan Steam Plant					
Fuel Oil No. 6		01-1511-15101-010-000-0000	6,186,529.86		\$ -
Propane Gas		01-1511-15103-010-000-0000	-		-
Light Destillate Fuel		01-1511-15104-010-000-0000	-		-
San Juan Combined Cycle					
Light Destillate Fuel		01-1511-15104-010-000-0000	8,400,042.92		-
		01-1511-15104-010-000-0000	-		-
South Coast Steam Plant					
Fuel Oil No. 6		01-1511-15124-010-000-0000	-		-
Propane Gas		01-1511-15123-010-000-0000	-		-
Light Destillate Fuel		01-1511-15125-010-000-0000	-		-
Palo Seco Steam Plant					
Fuel Oil No. 6		01-1511-15114-010-000-0000	3,140,167.56		-
Propane Gas		01-1511-15113-010-000-0000	-		-
Light Destillate Fuel		01-1511-15115-010-000-0000	-		-
Aguirre Steam Plant					
Fuel Oil No. 6		01-1511-15131-010-000-0000	21,764,934.13		-
Propane Gas		01-1511-15133-010-000-0000	-		-
Light Destillate Fuel		01-1511-15135-010-000-0000	11,913.13		-
Aguirre Combined Cycle					
Propane Gas		01-1511-15151-010-000-0000	-		-
Light Destillate Fuel		01-1511-15155-010-000-0000	-		-
Aguirre Power Block					
Light Destillate Fuel		01-1511-15145-010-000-0000	-		-
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 39,503,587.60	\$ -
			BROUGHT FORWARD	\$ -	\$40,563,115.54
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ 39,503,587.60	\$ 40,563,115.54

SOURCE CODE 5 0 0 JOURNAL VCHR. 28 - 01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION			TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 008-9101
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM			PAGE 4 OF 4
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT	
			DEBIT	CREDIT
Jobos				
Light Destillate Fuel		01-1511-15205-010-000-0000	-	-
Mayaguez Gas Plant				
Special Cycle Oil		01-1511-15250-010-000-0000	36,096.94	-
Guayama- Turbines (Jobos)				
Light Destillate Fuel		01-1511-15205-010-000-0000	-	-
Vega Baja Power Block				
Light Destillate Fuel		01-1511-15215-010-000-0000	462,298.93	-
Light Destillate Fuel		01-1511-15215-010-000-0000	-	
Vieques				
Diesel		01-1511-15226-010-000-0000	-	-
Culebra				
Diesel		01-1511-15276-010-000-0000	-	-
Cambalache Gas Plant				
Light Destillate Fuel		01-1511-15165-010-000-0000	84,995.95	-
Yabucoa Power Block				
Light Destillate Fuel		01-1511-15265-010-000-0000	-	-
Daguao Turbines				
Light Destillate Fuel		01-1511-15195-010-000-0000	-	-
South Coast Turbines				
Light Destillate Fuel		01-1511-15125-010-000-0000	-	-
Palo Seco Turbines				
Light Destillate Fuel		01-1511-15115-010-000-0000	476,136.12	-
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	
			1,059,527.94	\$ -
			BROUGHT FORWARD	
			\$ 39,503,587.60	40,563,115.54
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	
			\$ 40,563,115.54	\$ 40,563,115.54

SOURCE CODE 5 0 0 JOURNAL VCHR. 28 - 01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION			TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 008-9102
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 4
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT	
			DEBIT	CREDIT
Asset Suite Jan 2021 Reversal				
Production Expenses				
Fuel Oil				
San Juan Steam Plant				
Fuel Oil No. 6		01-4009-50100-010-599-0000		
Propane Gas		01-4009-50100-010-599-0000		
Light Destillate Fuel		01-4009-50100-010-599-0000		
San Juan Combined Cycle				
Light Destillate Fuel		01-4008-54700-010-605-0000		
South Coast Steam Plant				
Fuel Oil No. 6		01-4009-50100-010-600-0000		
Propane Gas		01-4009-50100-010-600-0000		
Light Destillate Fuel		01-4009-50100-010-600-0000		
Palo Seco Steam Plant				
Fuel Oil No. 6		01-4009-50100-010-601-0000		9,389.91
Propane Gas		01-4009-50100-010-601-0000		
Light Destillate Fuel		01-4009-50100-010-601-0000		
Aguirre Steam Plant				
Fuel Oil No. 6		01-4009-50100-010-598-0000		31,616,856.38
Propane Gas		01-4009-50100-010-598-0000		
Light Destillate Fuel		01-4009-50100-010-598-0000		8,746.88
Aguirre Combined Cycle				
Propane Gas				
Light Destillate Fuel		01-4008-54700-010-602-0000		5,364,079.22
Aguirre Power Block				
Light Destillate Fuel		01-4008-54700-010-604-0000		
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ - \$36,999,072.39
			BROUGHT FORWARD	
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ - \$36,999,072.39

SOURCE CODE 5 0 0 JOURNAL VCHR. 28 - 01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION			TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 008-9102
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM			PAGE 2 OF 4
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT	
			DEBIT	
Jobos				
Light Destillate Fuel		01-4008-54700-010-604-0000		
Mayaguez Gas Plant				
Special Cycle Oil		01-4008-54700-010-597-0000		380,872.20
Guayama- Turbines (Jobos)				
Light Destillate Fuel		01-4008-54700-010-604-0000		
Vega Baja Power Block				
Light Destillate Fuel		01-4008-54700-010-604-0000		
Light Destillate Fuel		01-4008-54700-010-604-0000		
Vieques				
Light Destillate Fuel		01-4008-54700-010-604-0000		
Culebra				
Light Destillate Fuel		01-4008-54700-010-604-0000		
Cambalache Gas Plant				
Light Destillate Fuel		01-4008-54700-010-603-0000		573,243.23
Yabucoa Power Block				
Light Destillate Fuel		01-4008-54700-010-604-0000		
Daguao Turbines				
Light Destillate Fuel		01-4008-54700-010-604-0000		
South Coast Turbines				
Light Destillate Fuel		01-4008-54700-010-604-0000		
Palo Seco Turbines				
Light Destillate Fuel		01-4008-54700-010-604-0000	-	308,274.08
		01-4008-54700-010-604-0000		
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ - 1,262,389.51
			BROUGHT FORWARD	- \$36,999,072.39
Juan C. Ortiz Díaz		Edgardo Diaz	TOTAL	\$ - \$38,261,461.90

Juan C. Ortiz Díaz

SOURCE CODE 5 0 0 JOURNAL VCHR. 28 - 01	PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA F R O M: ACCOUNTING REPORT SECTION			TRANSACTION DATE Feb 28 2021 REF. I.D. REFERENCE NO. 008-9102
VCHR TYPE: REGULAR	STANDARD JOURNAL VOUCHER FORM			PAGE 4 OF 4
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT	
			DEBIT	CREDIT
Jobos				
Light Destillate Fuel		01-1511-15205-010-000-0000	-	-
Mayaguez Gas Plant				
Special Cycle Oil		01-1511-15250-010-000-0000	380,872.20	-
Guayama- Turbines (Jobos)				
Light Destillate Fuel		01-1511-15205-010-000-0000	-	-
Vega Baja Power Block				
Light Destillate Fuel		01-1511-15215-010-000-0000	-	-
Light Destillate Fuel		01-1511-15215-010-000-0000		-
Vieques				
Diesel		01-1511-15226-010-000-0000	-	-
Culebra				
Diesel		01-1511-15276-010-000-0000	-	-
Cambalache Gas Plant				
Light Destillate Fuel		01-1511-15165-010-000-0000	573,243.23	-
Yabucoa Power Block				
Light Destillate Fuel		01-1511-15265-010-000-0000	-	-
Daguao Turbines				
Light Destillate Fuel		01-1511-15195-010-000-0000	-	-
South Coast Turbines				
Light Destillate Fuel		01-1511-15125-010-000-0000	-	-
Palo Seco Turbines				
Light Destillate Fuel		01-1511-15115-010-000-0000	308,274.08	-
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	
			1,262,389.51	\$ -
			BROUGHT FORWARD	
			\$ 36,999,072.39	38,261,461.90
			TOTAL	
			\$ 38,261,461.90	\$ 38,261,461.90

Juan C. Ortiz Díaz

Edgardo Diaz

CN 084-14054

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 43 - 01		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008 - 0163	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Consumption Cost Adj Jul-Dec 2020 & elimination of wrong posting					
Materials & Supplies - Fuel					
San Juan Steam Plant		01-1511-15101-010-000-0000		\$	1,498,687.72
San Juan Propane		01-1511-15103-010-000-0000		\$	3,106.04
San Juan Combined Cycle		01-1511-15104-010-000-0000			7,033,553.86
San Juan Combined Cycle		01-1511-15104-010-000-0000			
Palo Seco Steam Plant		01-1511-15114-010-000-0000			7,204,872.83
Palo Seco Propane		01-1511-15113-010-000-0000			\$3,229.62
Palo Seco Turbines		01-1511-15115-010-000-0000			351,079.07
South Coast Steam Plant		01-1511-15124-010-000-0000	932,065.25		
South Coast Propane		01-1511-15123-010-000-0000	663.36		
South Coast Turbines		01-1511-15125-010-000-0000	2,504.54		
Aguirre Steam Plant		01-1511-15131-010-000-0000			39,208,819.82
Aguirre Light Distilled		01-1511-15135-010-000-0000			2,788,185.11
Aguirre Propane		01-1511-15133-010-000-0000			\$20,406.95
Aguirre Power Block		01-1511-15145-010-000-0000			
Aguirre Combined Cycle		01-1511-15155-010-000-0000			5,878,222.23
Cambalache		01-1511-15165-010-000-0000			1,248,880.25
Mayagüez Turbines		01-1511-15250-010-000-0000	686,528.01		
Daguao Turbines		01-1511-15195-010-000-0000			710,037.89
Yabucoa Turbines		01-1511-15265-010-000-0000	76,997.86		
Vega Baja Turbines		01-1511-15215-010-000-0000	57,349.27		
Jobos Turbines		01-1511-15205-010-000-0000			
Vieques		01-1511-15226-010-000-0000			\$2,069.13
CORCO No. 6		01-1436-14441-000-000-0000			
CORCO No. 2		01-1436-14441-000-000-0000			
Accounts Payable Unvouchered		01-2321-23215-000-000-0000	\$	35,241,849.10	
Consumption					
Mayagüez Gas Plant		01-4008-54700-010-597-0000			
Aguirre Combined Cycle Gas Plant		01-4008-54700-010-602-0000	5,364,079.22		
Cambalache Gas Plant		01-4008-54700-010-603-0000			
Other Gas Plants		01-4008-54700-010-604-0000	316,188.10		
San Juan Combined Cycle Gas Plant		01-4008-54700-010-605-0000			8,400,042.92
Aguirre Steam Plant		01-4009-50100-010-598-0000	31,626,055.49		
San Juan Steam Plant		01-4009-50100-010-599-0000			
South Coast Steam Plant		01-4009-50100-010-600-0000	37,994.98		
Palo Seco Steam Plant		01-4009-50100-010-601-0000	8,918.26		
Account Payable- Unvauchered		01-2321-23215-000-000-0000			
Current Year					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL		\$ 74,351,193.44 \$ 74,351,193.44
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL		\$ 74,351,193.44 \$ 74,351,193.44

SOURCE CODE 5 0 0		PUERTO RICO ELECTRIC POWER AUTHORITY ACCOUNTING DATA		TRANSACTION DATE Feb 28 2021	
JOURNAL VCHR. 43 - 01		FROM: ACCOUNTING REPORT SECTION		REF. I.D. REFERENCE NO. 008 - 0164	
VCHR TYPE: ADJUSTMENT		STANDARD JOURNAL VOUCHER FORM			PAGE 1 OF 1
ACCOUNT DESCRIPTION AND/OR JOURNAL VOUCHER ENTRY (OPTIONAL)		ACCOUNT NUMBER	AMOUNT		
			DEBIT	CREDIT	
Materials & Supplies - Fuel					
San Juan Steam Plant	01-1511-15101-010-000-0000			1,743,484.49	
San Juan Propane	01-1511-15103-010-000-0000				
San Juan Combined Cycle	01-1511-15104-010-000-0000			7,033,553.86	
Palo Seco Steam Plant	01-1511-15114-010-000-0000		6,100,360.16		
Palo Seco Propane	01-1511-15113-010-000-0000				
Palo Seco Turbines	01-1511-15115-010-000-0000			90,000.00	
South Coast Steam Plant	01-1511-15124-010-000-0000				
South Coast Propane	01-1511-15123-010-000-0000				
South Coast Turbines	01-1511-15125-010-000-0000				
Aguirre Steam Plant	01-1511-15131-010-000-0000				
Aguirre Light Distilled	01-1511-15135-010-000-0000				
Aguirre Propane	01-1511-15133-010-000-0000				
Aguirre Power Block	01-1511-15145-010-000-0000				
	01-1511-15151-010-000-0000				
Aguirre Combined Cycle	01-1511-15155-010-000-0000				
Cambalache	01-1511-15165-010-000-0000		900.00		
Mayagüez Turbines	01-1511-15250-010-000-0000			833,937.38	
Daguo Turbines	01-1511-15195-010-000-0000			10,300.00	
Yabucoa Turbines	01-1511-15265-010-000-0000				
Vega Baja Turbines	01-1511-15215-010-000-0000				
Jobos Turbines	01-1511-15205-010-000-0000			46,581.61	
Vieques	01-1511-15226-010-000-0000		2,069.13		
CORCO No. 6	01-1511-15171-010-000-0000				
CORCO No. 2	01-1511-15175-010-000-0000				
Consumption					
Mayagüez Gas Plant	01-4008-54700-010-597-0000				
Aguirre Combined Cycle Gas Plant	01-4008-54700-010-602-0000				
Cambalache Gas Plant	01-4008-54700-010-603-0000				
Other Gas Plants	01-4008-54700-010-604-0000		205,531.01		
San Juan Combined Cycle Gas Plant	01-4008-54700-010-605-0000				
Aguirre Steam Plant	01-4009-50100-010-598-0000				
San Juan Steam Plant	01-4009-50100-010-599-0000				
South Coast Steam Plant	01-4009-50100-010-600-0000				
Palo Seco Steam Plant	01-4009-50100-010-601-0000				
Account Payable- Unvauchered	01-2321-23215-000-000-0000		3,448,997.04		
Current Year					
PREPARED BY:	RECOMMENDED BY:	APPROVED	THIS PAGE TOTAL	\$ 9,757,857.34	\$ 9,757,857.34
Juan C. Ortiz Díaz		Edgardo Diaz	BROUGHT FORWARD		
			TOTAL	\$ 9,757,857.34	\$ 9,757,857.34

Exhibit B

[La versión nativa de este archive ha sido presentada sellada. La versión pública puede ser
descargada en https://diazvaz-my.sharepoint.com/:f:/g/personal/kbolanos_diazvaz_law/EnbAJ3KuwghLpxlbFHi6u0wBqjBgF3OftCgEG9CFZblBeQ?e=W4hkg4]

Exhibit G

[La versión nativa de este archive ha sido presentada sellada. La versión pública puede ser
descargada en https://diazvaz-my.sharepoint.com/:f/g/personal/kbolanos_diazvaz_law/EnbAJ3KuwghLpxlbFHi6u0wBqjBgF3OftCgEG9CFZblBeQ?e=W4hkg4]

AUTORIDAD DE ENERGIA ELECTRICA DE PUERTO RICO

			CENTRAL AGUIRRE				
			RESIDUAL NUMERO 6				
04/01/15	515,134	447,364	24,833			64.0860	10.1724
04/02/15	491,394	423,624	23,740			64.0860	10.1724
04/03/15	530,471	462,701	27,658	66,735	59.6250	63.5248	10.0833
04/04/15	508,358	440,588	22,113			63.5248	10.0833
04/05/15	482,784	415,014	25,574			63.5248	10.0833
04/06/15	458,401	390,631	24,383			63.5248	10.0833

AUTORIDAD DE ENERGIA ELECTRICA DE PUERTO RICO

CENTRAL AGUIRRE
DESTILADO LIVIANO

04/01/15	133,408	106,610	897			98.2057
04/02/15	133,408	106,610	0			98.2057
04/03/15	129,999	103,201	3,409			98.2057
04/04/15	158,892	132,094	0	28,893	77.3295	94.4096
04/05/15	158,892	132,094	0			94.4096
04/06/15	187,615	160,817	214	28,937	79.5913	92.1241

AUTORIDAD DE ENERGIA ELECTRICA DE PUERTO RICO

CENTRAL COSTA SUR
RESIDUAL NUMERO 6

04/01/15	294,753	114,753	6,432			66.9316	10.6241	9.5749	1.0492
04/02/15	285,945	105,945	8,808			66.9316	10.6241	9.5749	1.0492
04/03/15	276,646	96,646	9,299			66.9316	10.6241	9.5749	1.0492
04/04/15	386,032	206,032	6,501	115,887	59.6250	64.7382	10.2759	9.5749	0.7010
04/05/15	379,600	199,600	6,432			64.7382	10.2759	9.5749	0.7010
04/06/15	372,750	192,750	6,850			64.7382	10.2759	9.5749	0.7010

AUTORIDA DE ENERGIA ELECTRICA DE PUERTO RICO

CENTRAL COSTA SUR
DESTILADO LIVIANO

08/27/09	5,918	5,205	-	113.2704	261.45
08/28/09	5,918	5,205	-	113.2704	261.45
08/29/09	5,918	5,205	-	113.2704	261.45
08/30/09	5,918	5,205	-	113.2704	261.45
08/31/09	5,918	5,205	-	113.2704	261.45
TOTAL DEL MES:					
Prom., DesvEst.	1	7			
09/01/09	5,918	5,205		113.2704	261.45
09/02/09	5,918	5,205		113.2704	261.45
09/03/09	5,877	5,164	41	113.2704	302.45
09/04/09	5,877	5,164	-	113.2704	302.45
09/05/09	5,877	5,164	-	113.2704	302.45
09/06/09	5,877	5,164	-	113.2704	302.45
09/07/09	5,877	5,164	-	113.2704	302.45
09/08/09	5,877	5,164	-	113.2704	302.45
09/09/09	5,877	5,164	-	113.2704	302.45
09/10/09	5,877	5,164	-	113.2704	302.45
09/11/09	5,877	5,164	-	113.2704	302.45
09/12/09	5,877	5,164	-	113.2704	302.45
09/13/09	5,877	5,164	-	113.2704	302.45
09/14/09	5,877	5,164	-	113.2704	302.45
09/15/09	5,877	5,164	-	113.2704	302.45
09/16/09	5,877	5,164	-	113.2704	302.45
09/17/09	5,877	5,164		113.2704	302.45
09/18/09	5,877	5,164		113.2704	302.45
09/19/09	5,877	5,164		113.2704	302.45
09/20/09	5,877	5,164		113.2704	302.45
09/21/09	5,877	5,164		113.2704	302.45
09/22/09	5,877	5,164		113.2704	302.45
09/23/09	5,877	5,164		113.2704	302.45
09/24/09	5,877	5,164		113.2704	302.45
09/25/09	5,877	5,164		113.2704	302.45
09/26/09	5,877	5,164		113.2704	302.45
09/27/09	5,877	5,164		113.2704	302.45
09/28/09	5,583	4,870	294	113.2704	596.45
09/29/09	5,216	4,503	367	113.2704	963.45

DIVISION CENTRAL COSTA SUR
Precio LNG

FECHA	\$/BBL Ponderado
10/01/15	8.0464
10/02/15	8.0464
10/03/15	8.0464
10/04/15	8.0464
10/05/15	8.0464
10/06/15	8.0464
10/07/15	8.0464
10/08/15	8.0464
10/09/15	8.0464
10/10/15	8.0464
10/11/15	8.0464
10/12/15	8.0464
10/13/15	8.0464
10/14/15	8.0464
10/15/15	8.0464
10/16/15	8.0464
10/17/15	8.0464
10/18/15	8.0464
10/19/15	8.0464
10/20/15	8.0464
10/21/15	8.0464
10/22/15	8.0464
10/23/15	8.0464
10/24/15	8.0464
10/25/15	8.0464
10/26/15	8.0464
10/27/15	8.0464
10/28/15	8.0464
10/29/15	8.0464
10/30/15	8.0464
10/31/15	8.0464
11/01/15	7.7416
11/02/15	7.7416
11/03/15	7.7416
11/04/15	7.7416
11/05/15	7.7416
11/06/15	7.7416
11/07/15	7.7416
11/08/15	7.7416
11/09/15	7.7416
11/10/15	7.7416
11/11/15	7.7416
11/12/15	7.7416
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11/26/15	7.7416
11/27/15	7.7416
11/28/15	7.7416
11/29/15	7.7416
11/30/15	7.7416
12/01/15	7.8411
12/02/15	7.8411
12/03/15	7.8411
12/04/15	7.8411
12/05/15	7.8411
12/06/15	7.8411
12/07/15	7.8411
12/08/15	7.8411
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12/11/15	7.8411
12/12/15	7.8411
12/13/15	7.8411
12/14/15	7.8411

12/15/15	7.8411	
12/16/15	7.8411	
12/17/15	7.8411	
12/18/15	7.8411	
12/19/15	7.8411	
12/20/15	7.8411	
12/21/15	7.8411	
12/22/15	7.8411	
12/23/15	7.8411	
12/24/15	7.8411	
12/25/15	7.8411	
12/26/15	7.8411	
12/27/15	7.8411	
12/28/15	7.8411	
12/29/15	7.8411	
12/30/15	7.8411	
12/31/15	7.8411	
01/01/16	7.3691	
01/02/16	7.3691	
01/03/16	7.3691	
01/04/16	7.3691	
01/05/16	7.3691	
01/06/16	7.3691	
01/07/16	7.3691	
01/08/16	7.3691	
01/09/16	7.3691	
01/10/16	7.3691	
01/11/16	7.3691	
01/12/16	7.3691	
01/13/16	7.3691	
01/14/16	7.3691	
01/15/16	7.3691	
01/16/16	7.3691	
01/17/16	7.3691	
01/18/16	7.3691	
01/19/16	7.3691	
01/20/16	7.3691	
01/21/16	7.3691	
01/22/16	7.3691	
01/23/16	7.3691	
01/24/16	7.3691	
01/25/16	7.3691	
01/26/16	7.3691	
01/27/16	7.3691	
01/28/16	7.3691	
01/29/16	7.3691	
01/30/16	7.3691	
01/31/16	7.3691	
02/01/16	7.2639	
02/02/16	7.2639	
02/03/16	7.2639	
02/04/16	7.2639	
02/05/16	7.2639	
02/06/16	7.2639	
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12/28/20	9.1304	
12/29/20	9.1304	
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12/31/20	9.1304	
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04/12/15	245,563	202,711	5,324	62.1950	9.8722
04/13/15	240,277	197,425	5,286	62.1950	9.8722
04/14/15	235,403	192,551	4,874	62.1950	9.8722
04/15/15	230,233	187,381	5,170	62.1950	9.8722
04/16/15	225,670	182,818	4,563	62.1950	9.8722
04/17/15	222,943	180,091	2,727	62.1950	9.8722

AUTORIDAD DE ENERGIA ELECTRICA DE PUERTO RICO

CENTRAL PALO SECO
DESTILADO LIVIANO

02/01/09	23,630	11,518		145.6810	###	0.95983
02/02/09	23,630	11,518		145.6810	###	0.95983
02/03/09	23,630	11,518		145.6810	###	0.95983
02/04/09	23,630	11,518		145.6810	###	0.95983
02/05/09	23,630	11,518		145.6810	###	0.95983
02/06/09	23,619	11,507	11	145.6810	###	0.95892
02/07/09	23,619	11,507		145.6810	###	0.95892
02/08/09	23,619	11,507		145.6810	###	0.95892
02/09/09	23,619	11,507		145.6810	###	0.95892
02/10/09	23,619	11,507		145.6810	###	0.95892
02/11/09	23,619	11,507		145.6810	###	0.95892
02/12/09	23,619	11,507		145.6810	###	0.95892
02/13/09	23,619	11,507		145.6810	###	0.95892
02/14/09	23,619	11,507		145.6810	###	0.95892
02/15/09	23,619	11,507		145.6810	###	0.95892
02/16/09	23,564	11,452	55	145.6810	###	0.95433
02/17/09	23,564	11,452		145.6810	###	0.95433
02/18/09	23,564	11,452		145.6810	###	0.95433
02/19/09	23,564	11,452		145.6810	###	0.95433
02/20/09	23,543	11,431	21	145.6810	###	0.95258
02/21/09	23,543	11,431		145.6810	###	0.95258
02/22/09	23,543	11,431		145.6810	###	0.95258
02/23/09	23,543	11,431		145.6810	###	0.95258
02/24/09	23,543	11,431		145.6810	###	0.95258
02/25/09	23,462	11,350	81	145.6810	###	0.94583
02/26/09	23,441	11,329	21	145.6810	###	0.94408
02/27/09	23,441	11,329		145.6810	###	0.94408
02/28/09	23,441	11,329		145.6810	###	0.94408
TOTAL DEL MES:					###	0.95524
Prom., DesvEst.	38	29				
03/01/09	23,441	11,329		145.6810	###	
03/02/09	23,441	11,329		145.6810	###	
03/03/09	23,441	11,329		145.6810	###	
03/04/09	23,441	11,329		145.6810	###	

04/01/15	70,014	55,434	7,920			65.2662	10.3597
04/02/15	105,139	90,559	6,517	41,642	62.9858	64.3630	10.2163
04/03/15	98,628	84,048	6,511			64.3630	10.2163
04/04/15	92,281	77,701	6,347			64.3630	10.2163
04/05/15	85,837	71,257	6,444			64.3630	10.2163
04/06/15	143,774	129,194	6,063	64,000	61.0250	62.8771	9.9805

04/01/15	52,956	40,793	0	80.0310
04/02/15	52,956	40,793	0	80.0310
04/03/15	52,956	40,793	0	80.0310
04/04/15	52,956	40,793	0	80.0310
04/05/15	52,956	40,793	0	80.0310
04/06/15	52,956	40,793	0	80.0310

AUTORIDAD DE ENERGIA ELECTRICA
CENTRAL CAMBALACHE
DESTILADO LIVIANO

07/01/08	143,013	111,763	2,215			83.3236
07/02/08	139,380	108,130	3,633			83.3236
07/03/08	139,380	108,130	-			83.3236
07/04/08	139,380	108,130				83.3236
07/05/08	139,380	108,130				83.3236
07/06/08	139,380	108,130				83.3236
07/07/08	137,233	105,983	2,147			83.3236
07/08/08	135,153	103,903	2,080			83.3236
07/09/08	130,446	99,196	4,707			83.3236
07/10/08	124,774	93,524	5,672			83.3236
07/11/08	122,345	91,095	2,429			83.3236
07/12/08	121,509	90,259	836			83.3236
07/13/08	116,895	85,645	4,614			83.3236
07/14/08	112,292	81,042	4,603			83.3236
07/15/08	107,591	76,341	4,701			83.3236
07/16/08	102,805	71,555	4,786			83.3236
07/17/08	98,030	66,780	4,775			83.3236
07/18/08	95,600	64,350	2,430			83.3236
07/19/08	95,503	64,253	97			83.3236
07/20/08	89,882	58,632	5,621			83.3236
07/21/08	86,882	55,632	3,000			83.3236
07/22/08	83,882	52,632	3,000			83.3236
07/23/08	81,882	50,632	2,000			83.3236
07/24/08	77,882	46,632	4,000			83.3236
07/25/08	74,882	43,632	3,000			83.3236
07/26/08	115,382	84,132	3,300	43,800	78.6019	83.3236
07/27/08	112,382	81,132	3,000			81.5312
07/28/08	153,382	122,132	3,000	44,000	78.6019	81.5312
07/29/08	150,382	119,132	3,000			80.6909
07/30/08	148,515	117,265	1,867			80.6909
07/31/08	146,325	115,075	2,190			80.6909

TOTAL DEL MES:			87,800		
Prom., DesvEst.	3,097	1,484	predicción diario		

AUTORIDAD DE ENERGIA ELECTRICA DE PUERTO RICO

TURBINAS DE GAS
MAYAGUEZ

FECHA	TOTAL	UTILIZABLE	CONSUMO	RECIBIDO	\$/Bbl RECIBIDO	\$/Bbl Almacenado		
01/01/09	60,855	58,506					23145	23.4024
01/02/09	60,855	58,506				-	23145	23.4024
01/03/09	60,855	58,506				-	23145	23.4024
01/04/09	60,855	58,506				-	23145	23.4024
01/05/09	60,855	58,506				-	23145	23.4024
01/06/09	60,855	58,506				-	23145	23.4024
01/07/09	59,262	56,913	1,593			-	24738	22.7652
01/08/09	58,502	56,153	760			-	25498	22.4612
01/09/09	58,046	55,697	456			-	25954	22.2788
01/10/09	58,046	55,697	-			-	25954	22.2788
01/11/09	58,046	55,697	-			-	25954	22.2788
01/12/09	56,611	54,262	1,435			-	27389	21.7048
01/13/09	56,611	54,262	-			-	27389	21.7048
01/14/09	56,611	54,262	-			-	27389	21.7048
01/15/09	56,611	54,262	-			-	27389	21.7048
01/16/09	54,691	52,342	1,920			-	29309	20.9368
01/17/09	54,691	52,342				-	29309	20.9368
01/18/09	54,691	52,342				-	29309	20.9368
01/19/09	54,691	52,342				-	29309	20.9368
01/20/09	51,655	49,306	3,036			-	32345	19.7224
01/21/09	51,655	49,306				-	32345	19.7224
01/22/09	51,655	49,306				-	32345	19.7224
01/23/09	51,655	49,306				-	32345	19.7224
01/24/09	51,655	49,306				-	32345	19.7224
01/25/09	51,655	49,306				-	32345	19.7224
01/26/09	46,202	43,853	5,252			-	37798	17.5412
01/27/09	43,711	41,362	2,491			-	40289	16.5448
01/28/09	39,954	37,605	3,757			-	44046	15.042
01/29/09	39,954	37,605	-			-	44046	15.042
01/30/09	38,167	35,818	1,787			-	45833	14.3272
01/31/09	38,167	35,818				-	45833	14.3272
TOTAL DEL MES: Prom., DesvEst.	1,405	1,587	22,487	-			30505.6452	20.4581419
02/01/09	38,115	35,766	52			93.7259	45885	14.3064

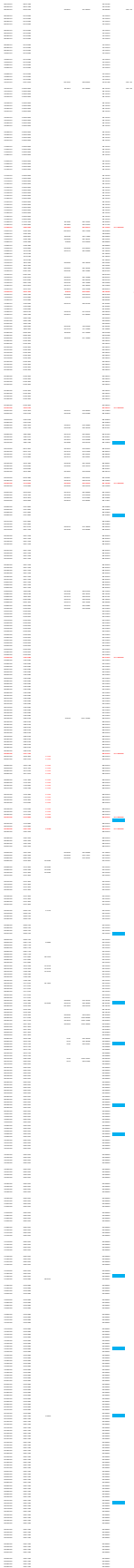
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2100	1.0

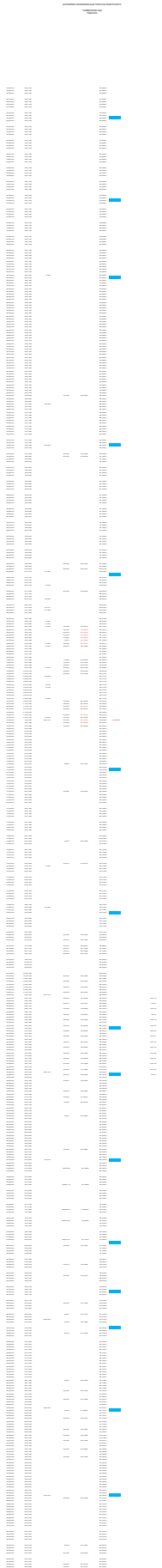
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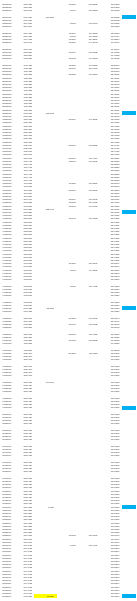
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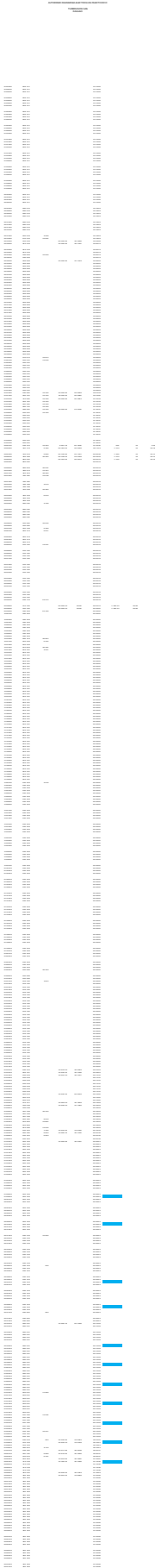
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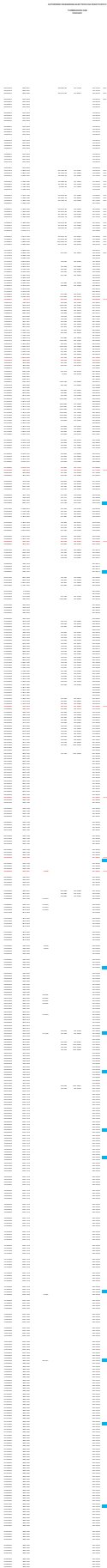
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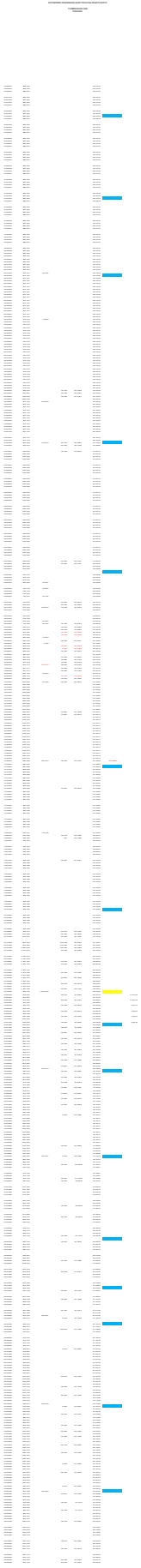
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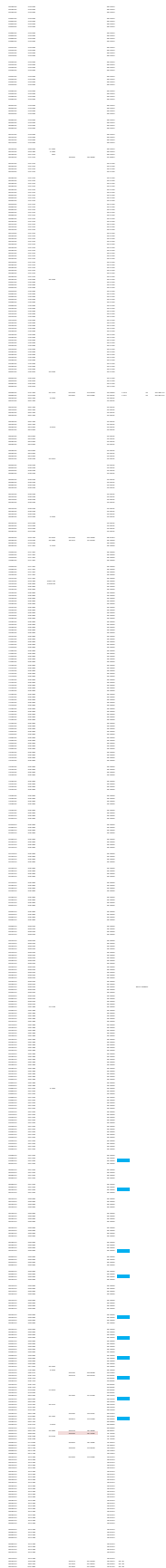


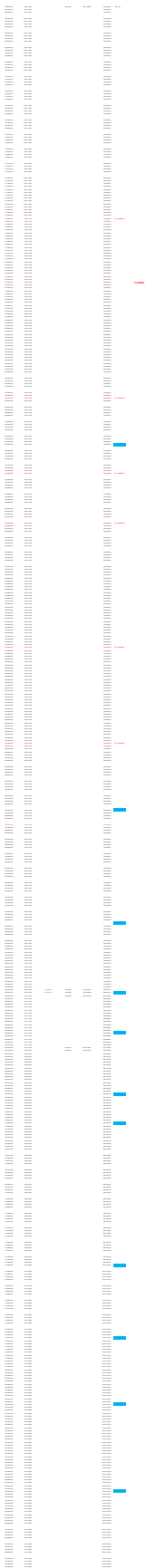


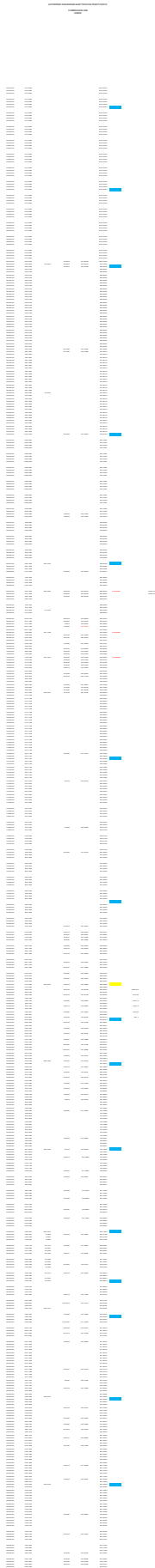
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Year	Revenue	Expenses	Profit
2010	1000000	800000	200000
2011	1200000	900000	300000
2012	1500000	1100000	400000
2013	1800000	1300000	500000
2014	2000000	1500000	500000
2015	2200000	1700000	500000
2016	2500000	1900000	600000
2017	2800000	2100000	700000
2018	3000000	2300000	700000
2019	3200000	2500000	700000
2020	3500000	2700000	800000
2021	3800000	2900000	900000
2022	4000000	3100000	900000
2023	4200000	3300000	900000
2024	4500000	3500000	1000000
2025	4800000	3700000	1100000
2026	5000000	3900000	1100000
2027	5200000	4100000	1100000
2028	5500000	4300000	1200000
2029	5800000	4500000	1300000
2030	6000000	4700000	1300000

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AUTORIDAD DE ENERGIA ELECTRICA DE PUERTO RICO

TURBINAS DE GAS
VEGA BAJA

05/13/09	72,667	-			133.1768
05/14/09	72,667	-			133.1768
05/15/09	72,667	-			133.1768
05/16/09	72,667	-			133.1768
05/17/09	72,667	-			133.1768
05/18/09	72,667	-			133.1768
05/19/09	72,667	-			133.1768
05/20/09	72,667	-			133.1768
05/21/09	72,667	-			133.1768
05/22/09	72,667	-			133.1768
05/23/09	72,667	-			133.1768
05/24/09	72,667	-			133.1768
05/25/09	72,667	-			133.1768
05/26/09	72,667	-			133.1768
05/27/09	72,667	-			133.1768
05/28/09	72,667	-			133.1768
05/29/09	72,667	-			133.1768
05/30/09	72,667	-			133.1768
05/31/09	159,842	-	87,175	72.1112	99.8727

TOTAL DEL MES:
Prom., DesvEst.

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06/01/09	159,842	-			99.8727
06/02/09	159,842	-			99.8727
06/03/09	159,842	-			99.8727
06/04/09	159,842	-			99.8727
06/05/09	159,842	-			99.8727
06/06/09	159,842	-			99.8727
06/07/09	159,842	-			99.8727
06/08/09	159,842	-			99.8727
06/09/09	159,842	-			99.8727
06/10/09	159,842	-			99.8727
06/11/09	159,842	-			99.8727
06/12/09	159,842	-			99.8727
06/13/09	159,842	-			99.8727
06/14/09	159,842	-			99.8727
06/15/09	159,842	-			99.8727



PUERTO RICO ELECTRIC POWER AUTHORITY
FUELS OFFICE

FUEL INVENTORY REPORT
Sunday, February 28, 2021

No. 6 Fuel Oil

Site	Actual Storage	Actual Operational Storage	Average Consumption per day	BBL Received	Average Received Price/BBL	In Storage Price/BBL	In Storage Price (\$/MMBtu)	Inventory (\$)
AGUIRRE	473,951.71	406,181.71	19,010.00	600,360.00	70.0052	69.8840	11.0927	33,121,641.37
COSTA SUR	325,332.43	231,979.43	-	-	-	66.6949	10.5865	21,698,013.89
PALO SECO	236,726.47	193,874.47	5.00	-	-	56.4317	8.9574	13,358,877.14
SAN JUAN	137,149.07	122,569.07	-	-	-	63.4400	10.0698	8,700,740.66
TOTAL	1,173,159.68	954,604.68	19,015.00	600,360.00		65.5318	10.4019	\$76,879,273.06

No. 2 Fuel Oil

Site	Actual Storage	Actual Operational Storage	Average Consumption per day	BBL Received	Average Received Price/BBL	In Storage Price/BBL	In Storage Price (\$/MMBtu)	Inventory (\$)
AGUIRRE CC	364,601.30	337,803.30	2,508.00	145,765.00	76.0981	74.2739	13.3972	27,080,344.41
SAN JUAN CC	68,075.03	55,912.03	85.00	-	-	60.5696	10.9253	4,123,280.58
CAMBALACHE	91,313.34	65,640.34	302.00	-	-	59.1679	10.6724	5,402,822.52
MAYAGÜEZ	82,738.58	80,151.58	214.00	29,235.00	75.9279	64.5050	11.6351	5,337,054.77
PALO SECO	34,792.53	30,136.53	162.00	9,909.00	76.2771	69.0452	12.4540	2,402,255.91
DAGUAO	9,045.66	7,643.66	79.02	946.45	76.2771	67.8113	12.2315	613,397.96
JOBOS	5,915.79	4,823.79	18.86	9,908.00	75.8347	68.6967	12.3912	406,395.19
VEGA BAJA	5,683.59	5,341.59	7.59	1,653.52	75.8606	71.9501	12.9780	408,934.31
YABUcoa	13,077.60	11,602.60	6.52	-	-	63.0354	11.3700	824,351.01
COSTA SUR	3,849.00	3,519.00	-	-	-	81.7460	14.7449	314,640.35
TOTAL	679,092.41	602,574.41	3,382.99	197,416.97		69.0826	12.4608	\$ 46,913,477.02

Totals	123,792,750.08
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PUERTO RICO ELECTRIC POWER AUTHORITY
FUELS OFFICE

FUEL INVENTORY OPTIMUM LEVELS
Sunday, February 28, 2021

No. 6 Fuel Oil

Site	Maximum Storage	Actual Storage	Actual Operational Storage	% Fuel Amount	% Optimum Level	% Critical Level	Optimum Level	Critical Level	Actual Average Daily Consumption	Actual Operational Days	Critical Operational Days	Optimum Operational Days
AGUIRRE	713,137.00	473,951.71	406,181.71	66%	85%	30%	606,166.45	213,941.10	19,010.00	21.37	11.25	31.89
COSTA SUR	641,000.00	325,332.43	231,979.43	51%	80%	30%	512,800.00	192,300.00	-	-	-	-
PALO SECO	372,755.00	236,726.47	193,874.47	64%	80%	30%	298,204.00	111,826.50	5.00	38,774.89	22,365.30	59,640.80
SAN JUAN	163,124.00	137,149.07	122,569.07	84%	80%	30%	130,499.20	48,937.20	-	-	-	-
TOTAL	1,890,016.00	1,173,159.68	954,604.68	62%								

No. 2 Fuel Oil

Site	Maximum Storage	Actual Storage	Actual Operational Storage	% Fuel Amount	% Optimum Level	% Critical Level	Optimum Level	Critical Level	Actual Average Daily Consumption	Actual Operational Days	Critical Operational Days	Optimum Operational Days
AGUIRRE CC	507,359.00	364,601.30	337,803.30	72%	80%	20%	405,887.20	101,471.80	2,508.00	134.69	40.46	161.84
SAN JUAN CC	80,294.00	68,075.03	55,912.03	85%	90%	40%	72,264.80	32,117.60	85.00	657.79	377.85	850.17
CAMBALACHE	207,306.00	91,313.34	65,640.34	44%	80%	20%	165,844.80	41,461.20	302.00	217.35	137.29	549.15
MAYAGÜEZ	93,508.00	82,738.58	80,151.58	88%	80%	40%	74,806.40	37,403.20	214.00	374.54	174.78	349.56
PALO SECO	44,598.00	34,792.53	30,136.53	78%	80%	40%	35,678.40	17,839.20	162.00	186.03	110.12	220.24
DAGUAO	11,237.00	9,045.66	7,643.66	80%	80%	40%	8,989.60	4,494.80	79.02	96.73	56.88	113.76
JOBOS	10,596.00	5,915.79	4,823.79	56%	80%	40%	8,476.80	4,238.40	18.86	255.77	224.73	449.46
VEGA BAJA	6,881.00	5,683.59	5,341.59	83%	80%	40%	5,504.80	2,752.40	7.59	703.77	362.64	725.27
YABUCOA	16,750.00	13,077.60	11,602.60	78%	80%	30%	13,400.00	5,025.00	6.52	1,779.54	770.71	2,055.21
COSTA SUR	6,179.00	3,849.00	3,519.00	62%	80%	40%	4,943.20	2,471.60	-	-	-	-
TOTAL	984,708.00	679,092.41	602,574.41	69%								

Exhibit I

[La versión nativa de este archive ha sido presentada sellada. La versión pública puede ser
descargada en https://diazvaz-my.sharepoint.com/:f/g/personal/kbolanos_diazvaz_law/EnbAJ3KuwghLpxlbFHi6u0wBqjBgF3OftCgEG9CFZblBeQ?e=W4hkg4]

PREPA - Peaking Generator Analysis for Earthquakes
For the period - January 2020 to January 2021

Plant	Description	January	February	March	April	May	June	July	August	September	October	November	December	January
		1/1 - 1/31	2/1 - 2/29	3/1 - 3/31	4/1 - 4/30	5/1 - 5/31	6/1 - 6/30	7/1 - 7/31	8/1 - 8/31	9/1 - 9/30	10/1 - 10/31	11/1 - 11/30	12/1 - 12/31	1/1 - 1/31
Aguirre	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	21,348,823	26,999,051	18,514,408	19,344,681	14,531,076	14,989,949	18,334,185	16,556,865	10,230,439	15,916,144	9,820,679	8,328,859	5,303,920
	Variable and Fixed O&M Costs	4,942,896	6,661,903	5,847,063	6,924,269	7,183,800	6,715,873	6,853,948	6,171,985	4,666,167	6,048,366	4,609,120	4,324,864	3,358,984
	Subtotal	\$ 26,291,719	\$ 33,660,954	\$ 24,361,471	\$ 26,268,949	\$ 21,714,876	\$ 21,705,822	\$ 25,188,133	\$ 22,728,850	\$ 14,896,606	\$ 21,964,510	\$ 14,429,799	\$ 12,653,724	\$ 8,662,903
Cambalache	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	9,265,852	8,303,337	2,993,363	2,876,842	4,391,252	1,838,459	3,224,628	3,091,888	2,098,700	2,295,778	1,458,977	1,362,144	524,655
	Variable and Fixed O&M Costs	391,086	413,167	267,627	279,313	364,540	258,465	317,961	305,203	262,551	271,371	227,653	228,592	189,867
	Subtotal	\$ 9,656,937	\$ 8,716,504	\$ 3,260,989	\$ 3,156,155	\$ 4,755,792	\$ 2,096,924	\$ 3,542,589	\$ 3,397,091	\$ 2,361,251	\$ 2,567,149	\$ 1,686,631	\$ 1,590,736	\$ 714,522
Mayaguez	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	3,548,543	3,873,558	2,078,296	2,501,147	2,958,331	3,244,355	4,240,479	3,795,098	2,063,490	2,337,797	604,452	1,372,298	399,417
	Variable and Fixed O&M Costs	394,547	474,678	381,603	442,266	543,100	624,085	689,434	651,785	468,006	503,798	267,207	351,689	237,344
	Subtotal	\$ 3,943,090	\$ 4,348,235	\$ 2,459,900	\$ 2,943,412	\$ 3,501,432	\$ 3,868,440	\$ 4,929,914	\$ 4,446,883	\$ 2,531,496	\$ 2,841,596	\$ 871,660	\$ 1,723,986	\$ 636,761
Daguao	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	2,062,683	1,352,815	310,681	892,165	978,944	475,052	769,616	645,785	698,753	641,279	431,056	294,199	90,951
	Variable and Fixed O&M Costs	238,106	202,560	118,290	166,211	175,763	134,870	190,908	172,613	180,832	177,358	144,664	127,661	101,004
	Subtotal	\$ 2,300,789	\$ 1,555,375	\$ 428,971	\$ 1,058,376	\$ 1,154,707	\$ 609,922	\$ 960,524	\$ 818,398	\$ 879,585	\$ 818,637	\$ 575,720	\$ 421,860	\$ 191,955
Vega Baja	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	6,281	598,449	254,138	369,058	144,295	81,386	166,250	106,424	291,060	477,032	160,905	173,799	102,451
	Variable and Fixed O&M Costs	75,153	137,535	116,311	129,014	123,400	109,163	112,979	106,437	137,899	153,872	115,423	115,423	106,174
	Subtotal	\$ 81,433	\$ 735,984	\$ 370,450	\$ 498,072	\$ 267,694	\$ 190,549	\$ 279,229	\$ 212,861	\$ 428,959	\$ 630,904	\$ 276,328	\$ 289,222	\$ 208,625
Yabucoa	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	1,186,242	613,218	210,793	396,158	360,424	304,428	295,894	181,365	391,892	376,050	93,673	303,511	12,810
	Variable and Fixed O&M Costs	170,765	144,846	111,984	130,871	129,741	126,732	126,631	116,392	132,648	143,614	104,094	128,388	94,360
	Subtotal	\$ 1,357,007	\$ 758,064	\$ 322,776	\$ 527,030	\$ 490,164	\$ 431,160	\$ 422,524	\$ 297,757	\$ 524,540	\$ 519,664	\$ 197,767	\$ 431,898	\$ 107,170
Palo Seco	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	10,425,840	10,034,776	9,838,835	8,828,660	7,788,148	7,408,959	9,076,020	5,192,992	1,419,381	2,381,514	1,097,884	471,000	336,245
	Variable and Fixed O&M Costs	4,136,587	4,891,279	6,201,735	4,826,395	5,562,713	5,693,637	5,561,016	3,585,931	1,919,778	2,300,859	1,784,134	1,553,861	1,488,310
	Subtotal	\$ 14,562,427	\$ 14,926,055	\$ 16,040,570	\$ 13,655,055	\$ 13,350,860	\$ 13,102,596	\$ 14,637,037	\$ 8,778,923	\$ 3,339,159	\$ 4,682,373	\$ 2,882,018	\$ 2,024,861	\$ 1,824,556
Jobos	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	1,118,285	763,956	286,520	394,900	717,960	390,247	415,301	361,386	664,711	991,421	118,437	180,531	38,096
	Variable and Fixed O&M Costs	170,423	167,867	120,956	139,514	189,515	148,844	147,762	141,958	179,782	224,087	108,557	116,089	97,329
	Subtotal	\$ 1,288,709	\$ 931,823	\$ 407,476	\$ 534,415	\$ 907,475	\$ 539,091	\$ 563,063	\$ 503,344	\$ 844,493	\$ 1,215,508	\$ 226,994	\$ 296,620	\$ 135,425
Total Period Costs	Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Fuel Costs	48,962,550	52,539,158	34,487,033	35,603,610	31,870,430	28,732,836	36,522,374	29,931,803	17,858,426	25,417,015	13,786,064	12,486,341	6,808,545
	Variable and Fixed O&M Costs	10,519,562	13,093,835	13,165,570	13,037,853	14,272,571	13,811,669	14,000,640	11,252,303	7,947,662	9,823,327	7,360,852	6,946,566	5,673,372
	Total	\$ 59,482,111	\$ 65,632,994	\$ 47,652,603	\$ 48,641,463	\$ 46,143,001	\$ 42,544,505	\$ 50,523,013	\$ 41,184,106	\$ 25,806,088	\$ 35,240,342	\$ 21,146,916	\$ 19,432,907	\$ 12,481,917

Notes:

Based on reimbursements approved by FEMA in the prior PW submitted following Hurricane Maria, PREPA is not seeking reimbursement for depreciation.

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Date	Account		Description	Debit	Credit	Balance
	Account Name	Account Number				
2024-01-01	Bank of America	123456789	Opening Balance			\$1,000.00
2024-01-05	Bank of America	123456789	Deposit		\$500.00	\$1,500.00
2024-01-10	Bank of America	123456789	Withdrawal	\$200.00		\$1,300.00
2024-01-15	Bank of America	123456789	Deposit		\$300.00	\$1,600.00
2024-01-20	Bank of America	123456789	Withdrawal	\$100.00		\$1,500.00
2024-01-25	Bank of America	123456789	Deposit		\$400.00	\$1,900.00
2024-01-30	Bank of America	123456789	Withdrawal	\$300.00		\$1,600.00
2024-02-05	Bank of America	123456789	Deposit		\$200.00	\$1,800.00
2024-02-10	Bank of America	123456789	Withdrawal	\$150.00		\$1,650.00
2024-02-15	Bank of America	123456789	Deposit		\$350.00	\$2,000.00
2024-02-20	Bank of America	123456789	Withdrawal	\$250.00		\$1,750.00
2024-02-25	Bank of America	123456789	Deposit		\$450.00	\$2,200.00
2024-03-01	Bank of America	123456789	Withdrawal	\$350.00		\$1,850.00
2024-03-05	Bank of America	123456789	Deposit		\$250.00	\$2,100.00
2024-03-10	Bank of America	123456789	Withdrawal	\$180.00		\$1,920.00
2024-03-15	Bank of America	123456789	Deposit		\$380.00	\$2,300.00
2024-03-20	Bank of America	123456789	Withdrawal	\$280.00		\$2,020.00
2024-03-25	Bank of America	123456789	Deposit		\$480.00	\$2,500.00
2024-03-30	Bank of America	123456789	Withdrawal	\$380.00		\$2,120.00
2024-04-05	Bank of America	123456789	Deposit		\$280.00	\$2,400.00
2024-04-10	Bank of America	123456789	Withdrawal	\$190.00		\$2,210.00
2024-04-15	Bank of America	123456789	Deposit		\$390.00	\$2,600.00
2024-04-20	Bank of America	123456789	Withdrawal	\$290.00		\$2,310.00
2024-04-25	Bank of America	123456789	Deposit		\$490.00	\$2,800.00
2024-05-01	Bank of America	123456789	Withdrawal	\$390.00		\$2,410.00
2024-05-05	Bank of America	123456789	Deposit		\$290.00	\$2,700.00
2024-05-10	Bank of America	123456789	Withdrawal	\$200.00		\$2,500.00
2024-05-15	Bank of America	123456789	Deposit		\$400.00	\$2,900.00
2024-05-20	Bank of America	123456789	Withdrawal	\$300.00		\$2,600.00
2024-05-25	Bank of America	123456789	Deposit		\$500.00	\$3,100.00
2024-06-01	Bank of America	123456789	Withdrawal	\$400.00		\$2,700.00
2024-06-05	Bank of America	123456789	Deposit		\$300.00	\$3,000.00
2024-06-10	Bank of America	123456789	Withdrawal	\$210.00		\$2,790.00
2024-06-15	Bank of America	123456789	Deposit		\$410.00	\$3,200.00
2024-06-20	Bank of America	123456789	Withdrawal	\$310.00		\$2,890.00
2024-06-25	Bank of America	123456789	Deposit		\$510.00	\$3,400.00
2024-07-01	Bank of America	123456789	Withdrawal	\$410.00		\$2,990.00
2024-07-05	Bank of America	123456789	Deposit		\$310.00	\$3,300.00
2024-07-10	Bank of America	123456789	Withdrawal	\$220.00		\$3,080.00
2024-07-15	Bank of America	123456789	Deposit		\$420.00	\$3,500.00
2024-07-20	Bank of America	123456789	Withdrawal	\$320.00		\$3,180.00
2024-07-25	Bank of America	123456789	Deposit		\$520.00	\$3,700.00
2024-08-01	Bank of America	123456789	Withdrawal	\$420.00		\$3,280.00
2024-08-05	Bank of America	123456789	Deposit		\$320.00	\$3,600.00
2024-08-10	Bank of America	123456789	Withdrawal	\$230.00		\$3,370.00
2024-08-15	Bank of America	123456789	Deposit		\$430.00	\$3,800.00
2024-08-20	Bank of America	123456789	Withdrawal	\$330.00		\$3,470.00
2024-08-25	Bank of America	123456789	Deposit		\$530.00	\$4,000.00
2024-09-01	Bank of America	123456789	Withdrawal	\$430.00		\$3,570.00
2024-09-05	Bank of America	123456789	Deposit		\$330.00	\$3,900.00
2024-09-10	Bank of America	123456789	Withdrawal	\$240.00		\$3,660.00
2024-09-15	Bank of America	123456789	Deposit		\$440.00	\$4,100.00
2024-09-20	Bank of America	123456789	Withdrawal	\$340.00		\$3,760.00
2024-09-25	Bank of America	123456789	Deposit		\$540.00	\$4,300.00
2024-10-01	Bank of America	123456789	Withdrawal	\$440.00		\$3,860.00
2024-10-05	Bank of America	123456789	Deposit		\$340.00	\$4,200.00
2024-10-10	Bank of America	123456789	Withdrawal	\$250.00		\$3,950.00
2024-10-15	Bank of America	123456789	Deposit		\$450.00	\$4,400.00
2024-10-20	Bank of America	123456789	Withdrawal	\$350.00		\$4,050.00
2024-10-25	Bank of America	123456789	Deposit		\$550.00	\$4,600.00
2024-11-01	Bank of America	123456789	Withdrawal	\$450.00		\$4,150.00
2024-11-05	Bank of America	123456789	Deposit		\$350.00	\$4,500.00
2024-11-10	Bank of America	123456789	Withdrawal	\$260.00		\$4,240.00
2024-11-15	Bank of America	123456789	Deposit		\$460.00	\$4,700.00
2024-11-20	Bank of America	123456789	Withdrawal	\$360.00		\$4,340.00
2024-11-25	Bank of America	123456789	Deposit		\$560.00	\$4,900.00
2024-12-01	Bank of America	123456789	Withdrawal	\$460.00		\$4,440.00
2024-12-05	Bank of America	123456789	Deposit		\$360.00	\$4,800.00
2024-12-10	Bank of America	123456789	Withdrawal	\$270.00		\$4,530.00
2024-12-15	Bank of America	123456789	Deposit		\$470.00	\$5,000.00
2024-12-20	Bank of America	123456789	Withdrawal	\$370.00		\$4,630.00
2024-12-25	Bank of America	123456789	Deposit		\$570.00	\$5,200.00
2024-12-30	Bank of America	123456789	Withdrawal	\$470.00		\$4,730.00
2024-12-31	Bank of America	123456789	Ending Balance			\$4,730.00

Category	Item	Value	Unit	Notes
Agriculture	Wheat	1200	kg	Local production
	Corn	800	kg	Local production
	Barley	500	kg	Local production
	Apples	300	kg	Local production
	Pears	200	kg	Local production
	Oranges	100	kg	Local production
	Strawberries	50	kg	Local production
	Tomatoes	150	kg	Local production
	Potatoes	250	kg	Local production
	Onions	100	kg	Local production
Livestock	Cattle	50	head	Local production
	Pigs	30	head	Local production
	Sheep	20	head	Local production
	Goats	10	head	Local production
	Chickens	100	head	Local production
	Ducks	50	head	Local production
	Geese	20	head	Local production
	Horses	5	head	Local production
	Donkeys	10	head	Local production
	Bees	5	hive	Local production
Forestry	Timber	100	m³	Local production
	Firewood	500	m³	Local production
	Medicinal herbs	50	kg	Local production
	Essential oils	10	kg	Local production
	Herbal teas	20	kg	Local production
	Spices	10	kg	Local production
	Flowers	50	kg	Local production
	Seeds	10	kg	Local production
	Grass	50	kg	Local production
	Hay	100	kg	Local production
Manufacturing	Textiles	100	kg	Local production
	Leather goods	50	kg	Local production
	Wooden furniture	20	kg	Local production
	Handicrafts	10	kg	Local production
	Food processing	50	kg	Local production
	Artisanal products	10	kg	Local production
	Small machinery	5	kg	Local production
	Tools	10	kg	Local production
	Construction materials	50	kg	Local production
	Energy	10	kg	Local production
Services	Transportation	10	kg	Local production
	Healthcare	5	kg	Local production
	Education	5	kg	Local production
	Retail	10	kg	Local production
	Finance	5	kg	Local production
	Communication	5	kg	Local production
	Recreation	5	kg	Local production
	Security	5	kg	Local production
	Public works	5	kg	Local production
	Government services	5	kg	Local production

Segment	Ergebnis	2023				2022				2021				2020				2019				2018				2017				2016				2015				2014				2013				2012				2011				2010				2009				2008				2007				2006				2005				2004				2003				2002				2001				2000				1999				1998				1997				1996				1995				1994				1993				1992				1991				1990				1989				1988				1987				1986				1985				1984				1983				1982				1981				1980				1979				1978				1977				1976				1975				1974				1973				1972				1971				1970				1969				1968				1967				1966				1965				1964				1963				1962				1961				1960				1959				1958				1957				1956				1955				1954				1953				1952				1951				1950				1949				1948				1947				1946				1945				1944				1943				1942				1941				1940				1939				1938				1937				1936				1935				1934				1933				1932				1931				1930				1929				1928				1927				1926				1925				1924				1923				1922				1921				1920				1919				1918				1917				1916				1915				1914				1913				1912				1911				1910				1909				1908				1907				1906				1905				1904				1903				1902				1901				1900				1899				1898				1897				1896				1895				1894				1893				1892				1891				1890				1889				1888				1887				1886				1885				1884				1883				1882				1881				1880				1879				1878				1877				1876				1875				1874				1873				1872				1871				1870				1869				1868				1867				1866				1865				1864				1863				1862				1861				1860				1859				1858				1857				1856				1855				1854				1853				1852				1851				1850				1849				1848				1847				1846				1845				1844				1843				1842				1841				1840				1839				1838				1837				1836				1835				1834				1833				1832				1831				1830				1829				1828				1827				1826				1825				1824				1823				1822				1821				1820				1819				1818				1817				1816				1815				1814				1813				1812				1811				1810				1809				1808				1807				1806				1805				1804				1803				1802				1801				1800				1799				1798				1797				1796				1795				1794				1793				1792				1791				1790				1789				1788				1787				1786				1785				1784				1783				1782				1781				1780				1779				1778				1777				1776				1775				1774				1773				1772				1771				1770				1769				1768				1767				1766				1765				1764				1763				1762				1761				1760				1759				1758				1757				1756				1755				1754				1753				1752				1751				1750				1749				1748				1747				1746				1745				1744				1743				1742				1741				1740				1739				1738				1737				1736				1735				1734				1733				1732				1731				1730				1729				1728				1727				1726				1725				1724				1723				1722				1721				1720				1719				1718				1717				1716				1715				1714				1713				1712				1711				1710				1709				1708				1707				1706				1705				1704				1703				1702				1701				1700				1699				1698				1697				1696				1695				1694				1693				1692				1691				1690				1689				1688				1687				1686				1685				1684				1683				1682				1681				1680				1679				1678				1677				1676				1675				1674				1673				1672				1671				1670				1669				1668				1667				1666				1665				1664				1663				1662				1661				1660				1659				1658				1657				1656				1655				1654				1653				1652				1651				1650				1649				1648				1647				1646				1645				1644				1643				1642				1641				1640				1639				1638				1637				1636				1635				1634				1633				1632				1631				1630				1629				1628				1627				1626				1625				1624				1623				1622				1621				1620				1619				1618				1617				1616				1615				1614				1613				1612				1611				1610				1609				1608				1607				1606				1605				1604				1603				1602				1601				1600				1599				1598				1597				1596				1595				1594				1593				1592				1591				1590				1589				1588				1587				1586				1585				1584				1583				1582				1581				1580				1579				1578				1577				1576				1575				1574				1573				1572				1571				1570				1569				1568				1567				1566				1565				1564				1563				1562				1561				1560				1559				1558				1557				1556				1555				1554				1553				1552				1551				1550				1549				1548				1547				1546				1545				1544				1543				1542				1541				1540				1539				1538				1537				1536				1535				1534				1533				1532				1531				1530				1529				1528				1527				1526				1525				1524				1523				1522				1521				1520				1519				1518				1517				1516				1515				1514				1513				1512				1511				1510				1509				1508				1507				1506				1505				1504				1503				1502				1501				1500				1499				1498				1497				1496				1495				1494				1493				1492				1491				1490				1489				1488				1487				1486				1485				1484				1483				1482				1481				1480				1479				1478				1477				1476				1475				1474				1473				1472				1471				1470				1469				1468				1467				1466				1465				1464				1463				1462				1461				1460				1459				1458				1457				1456				1455				1454				1453				1452				1451				1450				1449				1448				1447				1446				1445				1444				1443				1442				1441				1440				1439				1438				1437				1436				1435				1434				1433				1432				1431				1430				1429				1428				1427				1426				1425				1424				1423				1422				1421				1420				1419				1418				1417				1416				1415				1414				1413				1412				1411				1410				1409				1408				1407				1406				1405				1404				1403				1402				1401			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Table 99: Additional Appendix N									
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Exhibit K

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Attachment 1
Puerto Rico Electric Power Authority
Fuel Charge Adjustment Factor
For the Months of April 2021 to June 2021

Line No.	Item	Amount	Reference
1	Calculation of Fuel Charge Adjustment Factor for April 2021 to June 2021		
2			
3	Estimated Total Cost of Fuel for April 2021	\$ 119,383,726.36	Attachment 3 L78
4	Estimated Total Cost of Fuel for May 2021	\$ 121,871,262.04	Attachment 3 L78
5	Estimated Total Cost of Fuel for June 2021	\$ 139,426,069.44	Attachment 3 L78
6			
7			
8	Prior Period Fuel Reconciliation December 2020	\$ 42,267,554.63	[QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]DEC-2020 RECONCILIATION'!\$F\$30
9	Prior Period Fuel Reconciliation January 2021	\$ 8,473,300.01	[QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]JAN-2021 RECONCILIATION'!\$F\$30
10	Prior Period Fuel Reconciliation February 2021	\$ 1,126,925.60	[QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]FEB-2021 RECONCILIATION'!\$F\$30
11	Prior Period Revised Reconciliations	\$ 99,372,279.04	Attachment 1 (A)'!G16 - L7
12			
13	Estimated Retail kWh sales for April 2021	1,285,851,684.00	[distribucion mensual 2021 Updated March.xlsx]2021'!\$M\$10*10^6
14	Estimated Retail kWh sales for May 2021	1,373,726,107.00	[distribucion mensual 2021 Updated March.xlsx]2021'!\$N\$10*10^6
15	Estimated Retail kWh sales for June 2021	1,411,561,662.00	[distribucion mensual 2021 Updated March.xlsx]2021'!\$O\$10*10^6
16			
17			
18	Estimated Total Cost of Fuel	\$ 380,681,057.83	L3+L4+L5
19	Prior Period Reconciliation	\$ 36,482,678.62	(L8+L9+L10+L11)-(L30+L31+L32+L33)
20	Estimated Applicable Retail kWh Sales	4,071,139,453.00	L12+L13+L14
21			
22	Fuel Charge Adjustment for April 2021 to June 2021 (\$/kWh)	\$ 0.102469	(L17+L18)/L19
23			
24			
25	Estimated Total Barrels of Oil for Fuel Oil Subsidy Factor	2,240,579.26	Attachment 3 L79-(L11+L65+L72)
26			
27	Fuel Oil Subsidy Factor for \$30/barrel (\$/kWh)	\$ 0.016511	(30*L24)/L19
28			
29			
30	Cost Differential - possible FEMA/Insurance Reimbursement for December 2020 (100%)	\$ 12,486,340.83	[PREPA Peaking Generator Analysis - Earthquakes SD Jan thru Jan - vPREB.xlsx]Updated Summary'!\$Q\$48
31	Cost Differential - possible FEMA/Insurance Reimbursement for January 2021 (100%)	\$ 6,808,544.92	[PREPA Peaking Generator Analysis - Earthquakes SD Jan thru Jan - vPREB.xlsx]Updated Summary'!\$R\$48
32	Cost Differential - possible FEMA/Insurance Reimbursement for February 2021 (100%)	\$ -	

Attachment 1 (A)
Puerto Rico Electric Power Authority
Fuel Charge Adjustment Factor
For the Months of April 2021 to June 2021

REVISED RECONCILIATIONS AND FEMA DEFERS

Line No.	Item	Original Amount	Reference	Revised Amount	Reference	Difference
1	Prior Period Fuel Reconciliation June 2020	\$ -	Resolution and Order September 29, 2020	\$ 13,952,671.37	QUARTER RECONCILIATION FILE JUN-JUL-AUG 2020 REVISED 3-16-2021.xlsxJUN-2020 RECONCILIATION/SP529	\$ 13,952,671.37
2	Prior Period Fuel Reconciliation July 2020	\$ -	Resolution and Order September 29, 2020	\$ 42,344,653.46	QUARTER RECONCILIATION FILE JUN-JUL-AUG 2020 REVISED 3-16-2021.xlsxJUL-2020 RECONCILIATION/SP529	\$ 42,344,653.46
3	Prior Period Fuel Reconciliation August 2020	\$ -	Resolution and Order September 29, 2020	\$ 37,687,116.91	QUARTER RECONCILIATION FILE JUN-JUL-AUG 2020 REVISED 3-16-2021.xlsxAUG-2020 RECONCILIATION/SP529	\$ 37,687,116.91
4	Prior Period Fuel Reconciliation September 2020	\$ 18,778,177.14	Resolution and Order December 31, 2020	\$ 21,080,511.17	QUARTER RECONCILIATION FILE SEP-OCT-NOV (REVISED 3-16-2021).xlsxSEP-2020 RECONCILIATION/SP529	\$ 2,302,334.03
5	Prior Period Fuel Reconciliation October 2020	\$ 24,154,400.82	Resolution and Order December 31, 2020	\$ 24,345,575.48	QUARTER RECONCILIATION FILE SEP-OCT-NOV (REVISED 3-16-2021).xlsxOCT-2020 RECONCILIATION/SP530	\$ 2,091,174.66
6	Prior Period Fuel Reconciliation November 2020	\$ 32,773,604.27	Resolution and Order December 31, 2020	\$ 33,763,932.87	QUARTER RECONCILIATION FILE SEP-OCT-NOV (REVISED 3-16-2021).xlsxNOV-2020 RECONCILIATION/SP530	\$ 990,328.60
7					Total Reconciliation Difference	\$ 5,387,837.29
8						Reconciliation - January to March 2021 Billing
9	Cost Differential - possible FEMA/Insurance Reimbursement for June 2020 (100%)	\$ -	Resolution and Order September 29, 2020	\$ 28,732,836.21	PPEPA Peaking Generator Analysis - Earthquakes SO Jan thru Jan - vPPEB.xlsxUpdated Summary/SP548	\$ 28,732,836.21
10	Cost Differential - possible FEMA/Insurance Reimbursement for July 2020 (100%)	\$ -	Resolution and Order September 29, 2020	\$ 36,522,373.63	PPEPA Peaking Generator Analysis - Earthquakes SO Jan thru Jan - vPPEB.xlsxUpdated Summary/SP548	\$ 36,522,373.63
11	Cost Differential - possible FEMA/Insurance Reimbursement for August 2020 (100%)	\$ -	Resolution and Order September 29, 2020	\$ 29,931,802.65	PPEPA Peaking Generator Analysis - Earthquakes SO Jan thru Jan - vPPEB.xlsxUpdated Summary/SP548	\$ 29,931,802.65
12	Cost Differential - possible FEMA/Insurance Reimbursement for September 2020 (100%)	\$ 17,620,024.58	Resolution and Order December 31, 2020	\$ 17,858,425.59	PPEPA Peaking Generator Analysis - Earthquakes SO Jan thru Jan - vPPEB.xlsxUpdated Summary/SP548	\$ 238,401.01
13	Cost Differential - possible FEMA/Insurance Reimbursement for October 2020 (100%)	\$ 25,258,402.98	Resolution and Order December 31, 2020	\$ 25,412,014.85	PPEPA Peaking Generator Analysis - Earthquakes SO Jan thru Jan - vPPEB.xlsxUpdated Summary/SP548	\$ 153,611.87
14	Cost Differential - possible FEMA/Insurance Reimbursement for November 2020 (100%)	\$ 13,907,584.00	Resolution and Order December 31, 2020	\$ 13,786,063.55	PPEPA Peaking Generator Analysis - Earthquakes SO Jan thru Jan - vPPEB.xlsxUpdated Summary/SP548	\$ (121,520.45)
15	Total				Total Defer Difference	\$ 91,462,494.92
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						

Attachment 2
Puerto Rico Electric Power Authority
Purchased Power Charge Adjustment Factor
For the Months of April 2021 to June 2021

Line No.	Item	Amount	Reference
1	Calculation of Purchased Power Charge Adjustment Factor for April 2021 to June 2021		
2			
3	Estimated Total Cost of Purchased Power for April 2021	\$ 49,083,347.62	Attachment 3 L92+L104
4	Estimated Total Cost of Purchased Power for May 2021	\$ 48,543,311.89	Attachment 3 L92+L104
5	Estimated Total Cost of Purchased Power for June 2021	\$ 41,328,481.59	Attachment 3 L92+L104
6			
7			
8	Prior Period Purchased Power Reconciliation December 2020	\$ (18,431,800.36)	[QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]DEC-2020 RECONCILIATION'!\$N\$34
9	Prior Period Purchased Power Reconciliation January 2021	\$ (243,721.81)	[QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]JAN-2021 RECONCILIATION'!\$N\$34
10	Prior Period Purchased Power Reconciliation February 2021	\$ 255,581.32	[QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]FEB-2021 RECONCILIATION'!\$N\$34
11			
12			
13	Estimated Total Cost of Purchased Power	\$ 138,955,141.10	L3+L4+L5
14	Prior Period Reconciliation	\$ (18,419,940.84)	L8+L9+L10
15	Estimated Applicable Retail kWh Sales	4,071,139,453.00	Attachment 1 L19
16			
17	Purchased Power Adjustment for April 2021 to June 2021 (\$/kWh)	\$ 0.029607	(L13+L14)/L15

Attachment 3
Puerto Rico Electric Power Authority
Projected Fuel and Purchased Power Expenses for the Month
For the Months of April 2021 to June 2021

Line No.			April 2021	May 2021	June 2021
1	AGUIRRE	Residual	BBLX1000	408	220
2			MBTUX1000	2,571	1,385
3			\$000	34,299	18,343
4			ACARREO	163	88
5			\$000 TOTAL	34,462	18,431
6			\$/BBL	84.46	83.85
7			\$/MBTU	13.41	13.31
8			GWHR	256	140
9	COSTA SUR	Gas Natural	MCF	2,398,401	3,639,659
10			MBTUX1000	2,518	3,822
11			BBLX1000Equivalente	400	607
12			\$000 TOTAL	22,207	33,824
13			\$/BBL	55.55	55.76
14			\$/MBTU	8.82	8.85
15			GWHR	256	389
16	PALO SECO	Residual	BBLX1000	314	371
17			MBTUX1000	1,975	2,339
18			\$000	25,725	30,240
19			ACARREO	125	148
20			\$000 TOTAL	25,851	30,389
21			\$/BBL	82.45	81.86
22			\$/MBTU	13.09	12.99
23			GWHR	193	231
24	SAN JUAN	Residual	BBLX1000	77	65
25			MBTUX1000	482	410
26			\$000	6,276	5,297
27			ACARREO	31	26
28			\$000 TOTAL	6,306	5,323
29			\$/BBL	82.41	81.86
30			\$/MBTU	13.08	12.99
31			GWHR	46	39
32	CICLO COMBINADO AGUIRRE	Destilado	BBLX1000	2	12
33			MBTUX1000	12	70
34			\$000	196	1,103
35			ACARREO	1	5
36			\$000 TOTAL	197	1,108
37			\$/BBL	92.03	91.98
38			\$/MBTU	15.86	15.85
39			GWHR	1	6
40	TURBINAS DE COMBUSTION & MAYAGUEZ	Destilado	BBLX1000	5	19
41			MBTUX1000	31	112
42			\$000	488	1,766
43			ACARREO	2	8
44			\$000 TOTAL	490	1,774
45			\$/BBL	92.06	91.98
46			\$/MBTU	15.86	15.85
47			GWHR	3	11
48	CAMBALACHE	Destilado	BBLX1000	1	0
49			MBTUX1000	5	0
50			\$000	75	0
51			ACARREO	0	0
52			\$000 TOTAL	75	0
53			\$/BBL	92.10	0.00
54			\$/MBTU	15.87	0.00
55			GWHR	0	0
56	REPOWERING SJ5&6	Destilado	BBLX1000	0	0
57			MBTUX1000	0	0
58			\$000	0	0
59			ACARREO	0	0
60			\$000 TOTAL	0	0
61			\$/BBL	0.00	0.00
62			\$/MBTU	0.00	0.00

Attachment 3
Puerto Rico Electric Power Authority
Projected Fuel and Purchased Power Expenses for the Month
For the Months of April 2021 to June 2021

Line No.			April 2021	May 2021	June 2021
63		<i>MCF</i>	779,377	807,557	1,652,811
64		MBTUX1000	818	848	1,735
65		BBLX1000Equivalente	130	135	275
66		\$000 TOTAL	8,685	9,032	18,590
67		\$/BBL	66.86	67.11	67.49
68		\$/MBTU	10.61	10.65	10.71
69		GWHR	124	126	245
70		<i>MCF</i>	2,281,081	2,365,919	2,481,217
71		MBTUX1000	2,395	2,484	2,605
72		BBLX1000Equivalente	380	394	414
73	<i>ECOLECTRICA</i>	\$000 TOTAL	21,111	21,991	23,218
74		\$/BBL	55.53	55.77	56.15
75		\$/MBTU	8.81	8.85	8.91
76		GWHR	306	316	335
77		SUB-TOTAL \$000	119,384	121,871	139,426
78		TOTAL \$000	119,384	121,871	139,426
79		BBLX1000Equivalente	1,716	1,823	2,074
80		MBTUX1000	10,808	11,469	13,037
81		\$/BBLEquivalente	69.56	66.86	67.23
82		\$/MBTU	11.05	10.63	10.69
83		GWHR (unidades AEE)	880	942	1,117
84	<i>HIDRO</i>	GWHR	2	5	6
85	<i>TOTAL (Unidades AEE)</i>	GWHR	882	947	1,122
86		\$000	15,744	15,309	15,698
87		\$/MWH	51.39	48.42	46.90
88		GWHR	306	316	335
89		\$000	26,002	27,339	18,315
90		\$/MWH	84.39	81.98	119.67
91		GWHR	308	333	153
92		\$000	41,746	42,648	34,013
93		\$/MWH	67.94	65.65	69.74
94		GWHR	614	650	488
95		\$000	5,201	4,601	4,924
96		\$/MWH	193.57	193.58	193.47
97		GWHR	27	24	25
98		\$000	1,963	1,116	2,219
99		\$/MWH	168.97	168.97	168.97
100		GWHR	12	7	13
101		\$000	173	179	173
102		\$/MWH	100.00	100.00	100.00
103		GWHR	2	2	2
104		\$000	7,337	5,896	7,316
105		\$/MWH	182.44	183.33	181.48
106		GWHR	40	32	40
108		GWHR	1,537	1,629	1,650

* En el caso de gas natural el costo por acarreo de combustible está incluido en el precio del combustible.

* La generación de las cogeneradoras y de los proyectos de energía renovable se presenta en valores netos.



Gobierno de Puerto Rico
Autoridad de Energía Eléctrica

16 de marzo de 2021

Alfonso Baretty Huertas
Director de Planificación y Protección Ambiental

Nelson Morales
Nelson Morales
Director de Finanzas

CANTIDADES REVISADAS A INCLUIRSE EN LA FACTURACIÓN DE JUNIO A AGOSTO 2020

A continuación presentamos las cantidades revisadas a recobrar o devolver por concepto del ajuste de combustible y compra de energía para junio, julio y agosto 2020.

Recobro o (Devolución)

Mes	Total
AJUSTE DE COMBUSTIBLE	
Junio	\$13,952,671.37
Julio	42,344,653.46
Agosto	37,687,116.91
	\$93,984,441.74
COMPRA DE ENERGÍA	
Junio	\$2,635,765.16
Julio	(6,576,324.17)
Agosto	(2,711,227.95)
	\$(6,651,786.96)

"Somos un patrono con igualdad de oportunidades en el empleo y no discriminamos por razón de raza, color, sexo, edad, origen social o nacional, condición social, afiliación política, ideas políticas o religiosas, por ser víctima o ser percibido(a) como víctima de violencia doméstica, agresión sexual o acoso, por impedimento físico, mental o ambos, por condición de veterano(a) o por discapacidad." *Disponible en: www.aee.org*



Gobierno de Puerto Rico
Autoridad de Energía Eléctrica

16 de marzo de 2021

Alfonso Baretty Huertas
Director de Planificación y Protección Ambiental

Nelson Morales
Nelson Morales
Director de Finanzas

CANTIDADES REVISADAS A INCLUIRSE EN LA FACTURACIÓN DE ENERO A MARZO DE 2021

A continuación presentamos las cantidades revisadas a recobrar o devolver por concepto del ajuste de combustible y compra de energía para septiembre, octubre y noviembre de 2020.

Recobro o (Devolución)

Mes	Total
AJUSTE DE COMBUSTIBLE	
Septiembre	\$21,080,511.17
Octubre	26,249,575.48
Noviembre	33,763,932.87
	\$81,094,019.52
COMPRA DE ENERGÍA	
Septiembre	\$(5,362,547.74)
Octubre	(11,711,954.76)
Noviembre	(22,501,425.53)
	\$(39,575,928.03)

"Somos un patrono con igualdad de oportunidades en el empleo y no discriminamos por razón de raza, color, sexo, edad, origen social o nacional, condición social, afiliación política, ideas políticas o religiosas, por ser víctima o ser percibido(a) como víctima de violencia doméstica, agresión sexual o acoso, por impedimento físico, mental o ambos, por condición de veterano(a) o por discapacidad." *Disponible en: www.aee.org*



Gobierno de Puerto Rico
Autoridad de Energía Eléctrica

16 de marzo de 2021

Alfonso Baretty Huertas
Director de Planificación y Protección Ambiental

Nelson Morales
Nelson Morales
Director de Finanzas

CANTIDADES A INCLUIRSE EN LA FACTURACIÓN DE ABRIL A JUNIO 2021

A continuación presentamos las cantidades a recobrar o devolver por concepto del ajuste de combustible y compra de energía para diciembre de 2020, enero y febrero de 2021.

Recobro o (Devolución)

Mes	Total
AJUSTE DE COMBUSTIBLE	
Diciembre	\$42,267,554.63
Enero	8,473,300.01
Febrero	1,126,925.60
	\$51,867,780.25
COMPRA DE ENERGÍA	
Diciembre	\$(18,431,800.36)
Enero	(243,721.81)
Febrero	255,581.32
	\$(18,419,940.85)

"Somos un patrono con igualdad de oportunidades en el empleo y no discriminamos por razón de raza, color, sexo, edad, origen social o nacional, condición social, afiliación política, ideas políticas o religiosas, por ser víctima o ser percibido(a) como víctima de violencia doméstica, agresión sexual o acoso, por impedimento físico, mental o ambos, por condición de veterano(a) o por discapacidad." *Disponible en: www.aee.org*

Attachment 5
Puerto Rico Electric Power Authority
Subsidies Riders
For the Months of April 2021 to June 2021
Effective from July 1, 2020 to June 30, 2021
Approved by PREB's Resolution and Order of June 28, 2020

Line No.	Item	Amount	Reference
1	Calculation of the Subsidies Riders		
2			
3	Estimated Total Cost of CILT for the months of July 2020 to June 2021	\$ 75,357,706.78	[Subsidios 2021 Filing 06242020.xlsx]RESUMEN'ISO\$19
4	Prior Period Reconciliation:	\$ (10,709,545.26)	[ANNUAL RECONCILIATION - CILT AND SUB RIDERS - MAY 2019 TO APRIL 2020 (Update by Planning) Filing06242020.xlsx]RECONCILIATION SUMMARY'ISO\$21
5			
6	Estimated Retail kWh sales for July 2020 to June 2021	15,789,068,201.13	[distribucion mensual 2021 Updated May 29 FOMB Macros.xlsx]2021'ISO\$10*10^6
7			
8			
9			
10	Applicable Retail Sales kWh Sales	15,789,068,201.13	L6
11			
12	Contribution in Lieu of Taxes Adjustment (CILTA) for April 2021 to September 2020 (\$/kWh)	\$ 0.004094	(L3+L4)/L10
13			
14			
15	Estimated Total Cost of Subsidies - Help to Humans for the months of July 2020 to June 2021	\$ 171,851,776.38	[Subsidios 2021 Filing 06242020.xlsx]RESUMEN'ISO\$23
16	Prior Period Reconciliation:	\$ (29,889,591.20)	[ANNUAL RECONCILIATION - CILT AND SUB RIDERS - MAY 2019 TO APRIL 2020 (Update by Planning) Filing06242020.xlsx]RECONCILIATION SUMMARY'ISO\$34
17			
18	Subsidies - Help to Humans Adjustment (SUBA-HH) April 2021 to September 2020 (\$/kWh)	\$ 0.008991	(L15+L16)/L10
19			
20			
21	Estimated Total Cost of Subsidies - Non Help to Humans for the months of July 2020 to June 2021	\$ 14,264,207.15	[Subsidios 2021 Filing 06242020.xlsx]RESUMEN'ISO\$24
22	Prior Period Reconciliation:	\$ 7,159,416.19	[ANNUAL RECONCILIATION - CILT AND SUB RIDERS - MAY 2019 TO APRIL 2020 (Update by Planning) Filing06242020.xlsx]RECONCILIATION SUMMARY'ISO\$47
23			
24	Subsidies - Non Help to Humans Adjustment (SUBA-NHH) April 2021 to September 2020 (\$/kWh)	\$ 0.001357	(L21+L22)/L10

Attachment 6

Puerto Rico Electric Power Authority

Bill Impacts

For the Months of April 2021 to June 2021

Voltage Level	January 2021 - March 2021			April 2021 - June 2021		
	Fuel Adjustment Factors	Purchased Power Adjustment Factors	Total	Fuel Adjustment Factors	Purchased Power Adjustment Factors	Total
	\$/kWh			\$/kWh		
Secondary Distribution	0.082695	0.027114	0.109809	0.102469	0.029607	0.132076
Primary Distribution	0.082695	0.027114	0.109809	0.102469	0.029607	0.132076
Transmission	0.082695	0.027114	0.109809	0.102469	0.029607	0.132076
Bus Bar	0.082695	0.027114	0.109809	0.102469	0.029607	0.132076

CILT-Municipalities			0.004094			0.004094
Subsidies - Help to Humans			0.008991			0.008991
Subsidies - Non Help to Humans			0.001357			0.001357
True-Up Provisional Rate			0.000000			0.000000

		January 2021 - March 2021		April 2021 - June 2021		Difference		
Rate and Voltage Level	Energy Consumption (kWh)	\$	\$/kWh	\$	\$/kWh	Bill (\$)	\$/kWh	
GRS - Residential	800	\$ 145.29	\$ 0.1816	\$ 163.11	\$ 0.2039	\$ 17.82	\$ 0.0223	12.3%
GSS - Secondary Small Commercial, Industrial	1,200	\$ 255.49	\$ 0.2129	\$ 282.21	\$ 0.2352	\$ 26.72	\$ 0.0223	10.5%
GSP - Primary Medium Commercial, Industrial 250 kVA	91,800	\$ 17,715.98	\$ 0.1930	\$ 19,760.08	\$ 0.2153	\$ 2,044.10	\$ 0.0223	11.5%
GST - Transmission Large Commercial, Industrial 1,500 kVA	550,800	\$ 99,868.72	\$ 0.1813	\$ 112,133.39	\$ 0.2036	\$ 12,264.67	\$ 0.0223	12.3%

Enter Month For Ajustment (mm/1/yyyy)	4/1/2021 April 2021	5/1/2021 May 2021	6/1/2021 June 2021
Four Month Previous	12/1/2020 December 2020		
Three Month Previous	1/1/2021 January 2021		
Two Month Previous	2/1/2021 February 2021		
One Month Previous	3/1/2021 March 2021		

Exhibit L



FEMA

February 26, 2021

Mr. Manuel Laboy
Executive Director
Central Office for Recovery and Reconstruction, COR3
Governor's Authorized Representative
Commonwealth of Puerto Rico
P.O. Box 195014
San Juan, PR 00918-5014

Re: FEMA-4473-DR-PR
Puerto Rico Electric Power Authority, Project Worksheet 7/Grants Manager Project 137955
Time Extension Request – Category B

Dear Mr. Laboy:

This letter is in response to the Government of Puerto Rico's (Recipient) January 15, 2021 correspondence requesting a time extension for Puerto Rico Electric Power Authority's (PREPA; Subrecipient) project completion deadline for FEMA-4473-DR-PR, Project Worksheet (PW) 7 /Grants Manager (GM) Project Number 137955. The Recipient is recommending that the Federal Emergency Management Agency (FEMA) extend the project completion deadline for PW 7 to February 28, 2021. The current project completion deadline for PW 7 was January 16, 2021. FEMA has reviewed the Recipient's request and is *approving* the time extension for PW 7 of the project completion deadline until February 28, 2021. The time extension request was also made for project GM 164458; however, FEMA will address this request in a separate letter.

FEMA obligated PW 7 to fund force account equipment for peaking generators to provide electric power to the Puerto Rico electrical grid. The above referenced project entails the repairs of the generating Units 5 and 6 in the Costa Sur power plant initiated in February 2020 that continue to this day at full speed. The current pandemic delayed the start-up of certain tasks complicating resource assignment and logistical scheduled components. Nevertheless, PREPA along with contracted labor achieved the completion of over 706 tasks and were able to start-up Unit 5 as expected on August 1, 2020. Meanwhile, Unit 6 start-up has been delayed minimally due to unforeseen mechanical complications and now exceeds the approved completion deadline. The Subrecipient asserts that the current time extension is required because, during the testing and start-up stage, unforeseen issues with the turbines, boilers, switchyard electrical equipment, voltage regulator, and protection controls were found and required repairs in order to complete the start-up, delaying COR3's ability to implement the project as previously projected.

Based on a review of this request, the information submitted by the Recipient and the Subrecipient meets the requirements for an extension of time limits for project completion as set forth in 44 C.F.R. § 206.204(d) and, as applicable, the *Public Assistance Program and Policy Guide*. This letter

Mr. Manuel Laboy
Puerto Rico Electric Power Authority, PW 7
Time Extension Request
February 26, 2021
Page 2 of 2

constitutes the official notification of this determination to the Recipient and Subrecipient. According to the provisions of federal regulations and FEMA policy,¹ the Subrecipient may, upon completion of the project, be reimbursed for eligible costs incurred only up to the latest approved deadline. Although FEMA only provides Public Assistance funding for work performed on or before the approved deadline, the Subrecipient must still complete the approved scope of work (SOW) for funding to be eligible. FEMA deobligates funding for any project that the Subrecipient does not complete. If the Subrecipient completes a portion of the approved work and the completed work is distinct from the uncompleted work, FEMA only deobligates funding for the uncompleted work. For example, if one project includes funds for three facilities and the Subrecipient restores only two of the three facilities, FEMA only deobligates the amount related to the facility that the Subrecipient did not restore. In addition, the Subrecipient must ensure that all projects comply with all grant conditions including, but not limited to Environmental and Historic Preservation (EHP) laws, regulations, and Executive Orders (EOs). Failure to comply with grant conditions may jeopardize Public Assistance funding.

Should you have any questions or require further assistance, please contact Public Assistance Group Supervisor, Mr. Israel Martínez Santiago at (202) 716-8556 or israel.martinezsantiago@fema.dhs.gov.

Sincerely,

José G. Baquero
Federal Disaster Recovery Coordinator
Joint Recovery Office Director of PR and USVI
FEMA-4339-PR-DR/FEMA-4473-PR-DR

¹ 44 C.F.R. § 206.204(d)(2); and FEMA's *Public Assistance Program and Policy Guide*, FP 104-009-2.

Exhibit M



GOVERNMENT OF PUERTO RICO

CENTRAL RECOVERY RECONSTRUCTION
AND RESILIENCE OFFICE

March 4, 2021

Puerto Rico Electric and Power Authority
Ms. Maricarmen Rivera
#1110 Ponce de León Avenue
San Juan, P.R. 00936-0000

Re: FEMA-4773-DR-PR
Puerto Rico Electric Power Authority, Project Worksheet 7
Grants Manager Project 137955
Time Extension Request – Category B

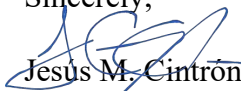
Dear Ms. Rivera:

The purpose of this letter is to inform the Puerto Rico Electric and Power Authority (“PREPA” or “Subrecipient”) that on February 26, 2021, the Federal Emergency Management Agency (“FEMA”) responded to the Central Recovery and Reconstruction Office of Puerto Rico’s (“COR3” or “Recipient”) letter dated January 15, 2021, requesting on behalf of the Subrecipient, a time extension for the Subrecipient’s project completion deadline for FEMA-4773-DR-PR, Project Worksheets (“PW”) 7. Please see the attached FEMA letter for more detail.

The current project completion deadline for PW 7 was January 16, 2021. FEMA has reviewed the Recipient’s request and is approving the time extension for PW 7 of the project completion deadline until February 28, 2021.

If you have any questions regarding this process or would like to schedule a meeting to discuss this further, please feel free to contact me at your earliest convenience.

Sincerely,


Jesus M. Cintrón
Energy Sector Lead
Enclosures (1)

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PO BOX 42001 SAN JUAN, PR 00940-2001



GOVERNMENT OF PUERTO RICO
CENTRAL RECOVERY RECONSTRUCTION
AND RESILIENCE OFFICE

COR 

PO BOX 42001 SAN JUAN, PR 00940-2001

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 Cor3.pr.gov