

**GOBIERNO DE PUERTO RICO  
JUNTA REGLAMENTADORA DEL SERVICIO PÚBLICO  
NEGOCIADO DE ENERGÍA DE PUERTO RICO**

~~NEPR~~  
**Received:**  
**Mar 25, 2021**  
**11:46 AM**

**IN RE:** TARIFA PERMANENTE DE LA  
AUTORIDAD DE ENERGÍA ELÉCTRICA  
DE PUERTO RICO

**CASO NÚM.:** NEPR-MI-2020-0001

**ASUNTO:** Correcciones a  
documentos radicados el 17 y 24 de  
marzo de 2021.

**MOCIÓN PARA REEMPLAZAR DOCUMENTOS  
RADICADOS EL 17 Y 24 DE MARZO DE 2021**

AL HONORABLE NEGOCIADO DE ENERGÍA:

COMPARECE la Autoridad de Energía Eléctrica de Puerto Rico (la “Autoridad”), a través de su representación legal y respetuosamente expone y solicita:

1. El 17 de marzo de 2021, la Autoridad presentó al Negociado de Energía de la Junta Reglamentadora de Servicio Público *Moción Para Presentar Correcciones a Reportes y Documentos Radicados el 5 de Febrero de 2021* (la “Moción del 17 de febrero”). Dicha moción incluyó una serie de documentos que se vieron afectados por unas revisiones mínimas recientes. El 24 de marzo de 2021, se presentó una *Moción Para Reemplazar Documentos Radicados el 17 y 24 de Marzo de 2021* (la “Moción del 24 de marzo”). La Autoridad presenta la revisión que se listan a continuación.

2. El Exhibit C (APRIL - JUNE 2021 Factors Filing FEMA Defer 100 Rev 03-23-2021 (002) y APRIL - JUNE 2021 Factors with revised recon and defers from march 2020 Rev 3-24-2021) sustituye el Exhibit K presentado con la Moción del 17 de febrero y el Exhibit C de la Moción del 24 de marzo. El archivo fue corregido para aplicar la reconciliación que se afectó por la enmienda al reporte de combustible de febrero de 2021.

POR TODO LO CUAL, se solicita respetuosamente al Negociado de Energía que acepte los archivos aquí presentados.

RESPETUOSAMENTE SOMETIDO.

En San Juan, Puerto Rico a 25 de marzo de 2021.

/s Katuska Bolaños Lugo  
Katuska Bolaños Lugo  
kbolanos@diazvaz.law  
TSPR 18,888

DÍAZ & VÁZQUEZ LAW FIRM, P.S.C.  
290 Jesús T. Piñero Ave.  
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Exhibit C

[La versión nativa de este archive ha sido presentada sellada. La versión pública puede ser descargada en [https://diazvaz-my.sharepoint.com/:f/g/personal/kbolanos\\_diazvaz\\_law/EveObECRZ6BDojFO\\_abW04kBtxXe3hVnQVYvIh8A9Rj2\\_g?e=Ep94rY](https://diazvaz-my.sharepoint.com/:f/g/personal/kbolanos_diazvaz_law/EveObECRZ6BDojFO_abW04kBtxXe3hVnQVYvIh8A9Rj2_g?e=Ep94rY) ]



**Attachment 1**  
**Puerto Rico Electric Power Authority**  
**Fuel Charge Adjustment Factor**  
**For the Months of April 2021 to June 2021**

| Line No. | Item   | Amount                  | Reference   |
|----------|--|-------------------------|---|
| 1        | <b>Calculation of Fuel Charge Adjustment Factor for April 2021 to June 2021</b>    |                         |   |
| 2        |  |                         |   |
| 3        | Estimated Total Cost of Fuel for April 2021  | \$ 119,383,726.36       | Attachment 3 L78  |
| 4        | Estimated Total Cost of Fuel for May 2021  | \$ 121,871,262.04       | Attachment 3 L78  |
| 5        | Estimated Total Cost of Fuel for June 2021   | \$ 139,426,069.44       | Attachment 3 L78  |
| 6        |  |                         |   |
| 7        |  |                         |   |
| 8        | Prior Period Fuel Reconciliation December 2020                                     | \$ 42,267,554.63        | [QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]DEC-2020 RECONCILIATION'!\$F\$30                  |
| 9        | Prior Period Fuel Reconciliation January 2021                                      | \$ 8,473,300.01         | [QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]JAN-2021 RECONCILIATION'!\$F\$30                  |
| 10       | Prior Period Fuel Reconciliation February 2021                                     | \$ 967,305.16           | [QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21 Rev 3-23-2021.xlsx]FEB-2021 RECONCILIATION'!\$F\$30    |
| 11       |  |                         |   |
| 12       | Estimated Retail kWh sales for April 2021  | 1,285,851,684.00        | [distribucion mensual 2021 Updated March.xlsx]2021'!\$M\$10*10^6                                      |
| 13       | Estimated Retail kWh sales for May 2021  | 1,373,726,107.00        | [distribucion mensual 2021 Updated March.xlsx]2021'!\$N\$10*10^6                                      |
| 14       | Estimated Retail kWh sales for June 2021   | 1,411,561,662.00        | [distribucion mensual 2021 Updated March.xlsx]2021'!\$O\$10*10^6                                      |
| 15       |  |                         |   |
| 16       |  |                         |   |
| 17       | Estimated Total Cost of Fuel   | \$ 380,681,057.83       | L3+L4+L5  |
| 18       | Prior Period Reconciliation  | \$ 32,413,274.06        | (L8+L9+L10)-(L29+L30+L31)   |
| 19       | Estimated Applicable Retail kWh Sales  | <b>4,071,139,453.00</b> | L12+L13+L14   |
| 20       |  |                         |   |
| 21       | <b>Fuel Charge Adjustment for April 2021 to June 2021 (\$/kWh)</b>                 | \$ <b>0.101469</b>      | (L17+L18)/L19   |
| 22       |  |                         |   |
| 23       |  |                         |   |
| 24       | Estimated Total Barrels of Oil for Fuel Oil Subsidy Factor                         | 2,240,579.26            | Attachment 3 L79-(L11+L65+L72)  |
| 25       |  |                         |   |
| 26       | <b>Fuel Oil Subsidy Factor for \$30/barrel (\$/kWh)</b>                            | \$ <b>0.016511</b>      | (30*L24)/L19  |
| 27       |  |                         |   |
| 28       |  |                         |   |
| 29       | Cost Differential - possible FEMA/Insurance Reimbursement for December 2020 (100%) | \$ 12,486,340.83        | [PREPA Peaking Generator Analysis - Earthquakes SD Jan thru Jan - vPREB.xlsx]Updated Summary'!\$Q\$48 |
| 30       | Cost Differential - possible FEMA/Insurance Reimbursement for January 2021 (100%)  | \$ 6,808,544.92         | [PREPA Peaking Generator Analysis - Earthquakes SD Jan thru Jan - vPREB.xlsx]Updated Summary'!\$R\$48 |
| 31       | Cost Differential - possible FEMA/Insurance Reimbursement for February 2021 (100%) | \$ -                    |   |
| 32       | Total  | \$ 19,294,885.75        |   |

**Attachment 2**  
**Puerto Rico Electric Power Authority**  
**Purchased Power Charge Adjustment Factor**  
**For the Months of April 2021 to June 2021**

| Line No. | Item   | Amount                  | Reference  |
|----------|--|-------------------------|--|
| 1        | <b>Calculation of Purchased Power Charge Adjustment Factor for April 2021 to June 2021</b> |                         |  |
| 2        |  |                         |  |
| 3        | Estimated Total Cost of Purchased Power for April 2021                                     | \$ 49,083,347.62        | Attachment 3 L92+L104  |
| 4        | Estimated Total Cost of Purchased Power for May 2021                                       | \$ 48,543,311.89        | Attachment 3 L92+L104  |
| 5        | Estimated Total Cost of Purchased Power for June 2021                                      | \$ 41,328,481.59        | Attachment 3 L92+L104  |
| 6        |  |                         |  |
| 7        |  |                         |  |
| 8        | Prior Period Purchased Power Reconciliation December 2020                                  | \$ (18,431,800.36)      | [QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]DEC-2020 RECONCILIATION'!\$N\$34 |
| 9        | Prior Period Purchased Power Reconciliation January 2021                                   | \$ (243,721.81)         | [QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]JAN-2021 RECONCILIATION'!\$N\$34 |
| 10       | Prior Period Purchased Power Reconciliation February 2021                                  | \$ 255,581.32           | [QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]FEB-2021 RECONCILIATION'!\$N\$34 |
| 11       |  |                         |  |
| 12       |  |                         |  |
| 13       | Estimated Total Cost of Purchased Power  | \$ 138,955,141.10       | L3+L4+L5   |
| 14       | Prior Period Reconciliation  | \$ (18,419,940.84)      | L8+L9+L10  |
| 15       | Estimated Applicable Retail kWh Sales  | <b>4,071,139,453.00</b> | Attachment 1 L19   |
| 16       |  |                         |  |
| 17       | <b>Purchased Power Adjustment for April 2021 to June 2021 (\$/kWh)</b>                     | <b>\$ 0.029607</b>      | (L13+L14)/L15  |

**Attachment 3**  
**Puerto Rico Electric Power Authority**  
**Projected Fuel and Purchased Power Expenses for the Month**  
**For the Months of April 2021 to June 2021**

| Line No. |                                      |             | April 2021            | May 2021  | June 2021 |           |
|----------|--------------------------------------|-------------|-----------------------|-----------|-----------|-----------|
| 1        | AGUIRRE                              | Residual    | BBLX 1000             | 408       | 220       | 227       |
| 2        |                                      |             | MBTUX 1000            | 2,571     | 1,385     | 1,428     |
| 3        |                                      |             | \$000                 | 34,299    | 18,343    | 18,800    |
| 4        |                                      |             | ACARREO               | 163       | 88        | 91        |
| 5        |                                      |             | \$000 TOTAL           | 34,462    | 18,431    | 18,891    |
| 6        |                                      |             | \$/BBL                | 84.46     | 83.85     | 83.33     |
| 7        |                                      |             | \$/MBTU               | 13.41     | 13.31     | 13.23     |
| 8        |                                      |             | GWHR                  | 256       | 140       | 145       |
| 9        | COSTA SUR                            | Gas Natural | <b>MCF</b>            | 2,398,401 | 3,639,659 | 3,828,424 |
| 10       |                                      |             | MBTUX 1000            | 2,518     | 3,822     | 4,020     |
| 11       |                                      |             | BBLX 1000 Equivalente | 400       | 607       | 638       |
| 12       |                                      |             | \$000 TOTAL           | 22,207    | 33,824    | 35,825    |
| 13       |                                      |             | \$/BBL                | 55.55     | 55.76     | 56.15     |
| 14       |                                      |             | \$/MBTU               | 8.82      | 8.85      | 8.91      |
| 15       |                                      |             | GWHR                  | 256       | 389       | 410       |
| 16       | PALO SECO                            | Residual    | BBLX 1000             | 314       | 371       | 375       |
| 17       |                                      |             | MBTUX 1000            | 1,975     | 2,339     | 2,364     |
| 18       |                                      |             | \$000                 | 25,725    | 30,240    | 30,363    |
| 19       |                                      |             | ACARREO               | 125       | 148       | 150       |
| 20       |                                      |             | \$000 TOTAL           | 25,851    | 30,389    | 30,513    |
| 21       |                                      |             | \$/BBL                | 82.45     | 81.86     | 81.33     |
| 22       | \$/MBTU                              | 13.09       | 12.99                 | 12.91     |           |           |
| 23       |                                      |             | GWHR                  | 193       | 231       | 236       |
| 24       | SAN JUAN                             | Residual    | BBLX 1000             | 77        | 65        | 88        |
| 25       |                                      |             | MBTUX 1000            | 482       | 410       | 555       |
| 26       |                                      |             | \$000                 | 6,276     | 5,297     | 7,135     |
| 27       |                                      |             | ACARREO               | 31        | 26        | 35        |
| 28       |                                      |             | \$000 TOTAL           | 6,306     | 5,323     | 7,170     |
| 29       |                                      |             | \$/BBL                | 82.41     | 81.86     | 81.33     |
| 30       | \$/MBTU                              | 13.08       | 12.99                 | 12.91     |           |           |
| 31       |                                      |             | GWHR                  | 46        | 39        | 52        |
| 32       | CICLO COMBINADO<br>AGUIRRE           | Destilado   | BBLX 1000             | 2         | 12        | 20        |
| 33       |                                      |             | MBTUX 1000            | 12        | 70        | 115       |
| 34       |                                      |             | \$000                 | 196       | 1,103     | 1,808     |
| 35       |                                      |             | ACARREO               | 1         | 5         | 8         |
| 36       |                                      |             | \$000 TOTAL           | 197       | 1,108     | 1,816     |
| 37       |                                      |             | \$/BBL                | 92.03     | 91.98     | 91.86     |
| 38       | \$/MBTU                              | 15.86       | 15.85                 | 15.83     |           |           |
| 39       |                                      |             | GWHR                  | 1         | 6         | 10        |
| 40       | TURBINAS DE COMBUSTION<br>& MAYAGUEZ | Destilado   | BBLX 1000             | 5         | 19        | 34        |
| 41       |                                      |             | MBTUX 1000            | 31        | 112       | 200       |
| 42       |                                      |             | \$000                 | 488       | 1,766     | 3,155     |
| 43       |                                      |             | ACARREO               | 2         | 8         | 14        |
| 44       |                                      |             | \$000 TOTAL           | 490       | 1,774     | 3,168     |
| 45       |                                      |             | \$/BBL                | 92.06     | 91.98     | 91.86     |
| 46       | \$/MBTU                              | 15.86       | 15.85                 | 15.83     |           |           |
| 47       |                                      |             | GWHR                  | 3         | 11        | 19        |
| 48       | CAMBALACHE                           | Destilado   | BBLX 1000             | 1         | 0         | 3         |
| 49       |                                      |             | MBTUX 1000            | 5         | 0         | 15        |
| 50       |                                      |             | \$000                 | 75        | 0         | 233       |
| 51       |                                      |             | ACARREO               | 0         | 0         | 1         |
| 52       |                                      |             | \$000 TOTAL           | 75        | 0         | 234       |
| 53       |                                      |             | \$/BBL                | 92.10     | 0.00      | 91.86     |
| 54       | \$/MBTU                              | 15.87       | 0.00                  | 15.83     |           |           |
| 55       |                                      |             | GWHR                  | 0         | 0         | 1         |
| 56       | REPOWERING SJ5&6                     | Destilado   | BBLX 1000             | 0         | 0         | 0         |
| 57       |                                      |             | MBTUX 1000            | 0         | 0         | 0         |
| 58       |                                      |             | \$000                 | 0         | 0         | 0         |
| 59       |                                      |             | ACARREO               | 0         | 0         | 0         |
| 60       |                                      |             | \$000 TOTAL           | 0         | 0         | 0         |
| 61       |                                      |             | \$/BBL                | 0.00      | 0.00      | 0.00      |
| 62       | \$/MBTU                              | 0.00        | 0.00                  | 0.00      |           |           |

**Attachment 3**  
**Puerto Rico Electric Power Authority**  
**Projected Fuel and Purchased Power Expenses for the Month**  
**For the Months of April 2021 to June 2021**

| Line No. |              |                      | April 2021 | May 2021  | June 2021 |
|----------|--------------|----------------------|------------|-----------|-----------|
| 63       |              | <b>MCF</b>           | 779,377    | 807,557   | 1,652,811 |
| 64       |              | MBTUX1000            | 818        | 848       | 1,735     |
| 65       |              | BBLX1000Equivalente  | 130        | 135       | 275       |
| 66       |              | \$000 TOTAL          | 8,685      | 9,032     | 18,590    |
| 67       |              | \$/BBL               | 66.86      | 67.11     | 67.49     |
| 68       |              | \$/MBTU              | 10.61      | 10.65     | 10.71     |
| 69       |              | GWHR                 | 124        | 126       | 245       |
| 70       |              | <b>MCF</b>           | 2,281,081  | 2,365,919 | 2,481,217 |
| 71       |              | MBTUX1000            | 2,395      | 2,484     | 2,605     |
| 72       |              | BBLX1000Equivalente  | 380        | 394       | 414       |
| 73       | ECOELÉCTRICA | \$000 TOTAL          | 21,111     | 21,991    | 23,218    |
| 74       |              | \$/BBL               | 55.53      | 55.77     | 56.15     |
| 75       |              | \$/MBTU              | 8.81       | 8.85      | 8.91      |
| 76       |              | GWHR                 | 306        | 316       | 335       |
| 77       |              | SUB-TOTAL \$000      | 119,384    | 121,871   | 139,426   |
| 78       |              | TOTAL \$000          | 119,384    | 121,871   | 139,426   |
| 79       |              | BBLX1000Equivalente  | 1,716      | 1,823     | 2,074     |
| 80       |              | MBTUX1000            | 10,808     | 11,469    | 13,037    |
| 81       |              | \$/BBLEquivalente    | 69.56      | 66.86     | 67.23     |
| 82       |              | \$/MBTU              | 11.05      | 10.63     | 10.69     |
| 83       |              | GWHR (unidades AEE)  | 880        | 942       | 1,117     |
| 84       |              | HIDRO                | 2          | 5         | 6         |
| 85       |              | TOTAL (Unidades AEE) | 882        | 947       | 1,122     |
| 86       |              | \$000                | 15,744     | 15,309    | 15,698    |
| 87       |              | \$/MWH               | 51.39      | 48.42     | 46.90     |
| 88       |              | GWHR                 | 306        | 316       | 335       |
| 89       |              | \$000                | 26,002     | 27,339    | 18,315    |
| 90       |              | \$/MWH               | 84.39      | 81.98     | 119.67    |
| 91       |              | GWHR                 | 308        | 333       | 153       |
| 92       |              | \$000                | 41,746     | 42,648    | 34,013    |
| 93       |              | \$/MWH               | 67.94      | 65.65     | 69.74     |
| 94       |              | GWHR                 | 614        | 650       | 488       |
| 95       |              | \$000                | 5,201      | 4,601     | 4,924     |
| 96       |              | \$/MWH               | 193.57     | 193.58    | 193.47    |
| 97       |              | GWHR                 | 27         | 24        | 25        |
| 98       |              | \$000                | 1,963      | 1,116     | 2,219     |
| 99       |              | \$/MWH               | 168.97     | 168.97    | 168.97    |
| 100      |              | GWHR                 | 12         | 7         | 13        |
| 101      |              | \$000                | 173        | 179       | 173       |
| 102      |              | \$/MWH               | 100.00     | 100.00    | 100.00    |
| 103      |              | GWHR                 | 2          | 2         | 2         |
| 104      |              | \$000                | 7,337      | 5,896     | 7,316     |
| 105      |              | \$/MWH               | 182.44     | 183.33    | 181.48    |
| 106      |              | GWHR                 | 40         | 32        | 40        |
| 108      |              | TOTAL Sistema        | 1,537      | 1,629     | 1,650     |

\* En el caso de gas natural el costo por acarreo de combustible está incluido en el precio del combustible.  
 \* La generación de las cogeneradoras y de los proyectos de energía renovable se presenta en valores netos.





Gobierno de Puerto Rico  
Autoridad de Energía Eléctrica

16 de marzo de 2021

Alfonso Baretty Huertas  
Director de Planificación y Protección Ambiental

Nelson Morales  
Director de Finanzas

**CANTIDADES A INCLUIRSE EN LA FACTURACIÓN DE ABRIL A JUNIO 2021**

A continuación presentamos las cantidades a recobrar o devolver por concepto del ajuste de combustible y compra de energía para diciembre de 2020, enero y febrero de 2021.

**Recobro o (Devolución)**

| Mes                          | Total             |
|------------------------------|-------------------|
| <b>AJUSTE DE COMBUSTIBLE</b> |                   |
| Diciembre                    | \$42,267,554.63   |
| Enero                        | 8,473,300.01      |
| Febrero                      | 1,126,925.60      |
|                              | \$51,867,780.25   |
| <b>COMPRA DE ENERGÍA</b>     |                   |
| Diciembre                    | \$(18,431,800.36) |
| Enero                        | (243,721.81)      |
| Febrero                      | 255,581.32        |
|                              | \$(18,419,940.85) |

violencia doméstica, agresión sexual o acoso, por impedimento físico, mental o ambos, por condición de veterano(a) o por





**Attachment 5**  
**Puerto Rico Electric Power Authority**  
**Subsidies Riders**  
**For the Months of April 2021 to June 2021**  
**Effective from July 1, 2020 to June 30, 2021**  
**Approved by PREB's Resolution and Order of June 28, 2020**

| Line No. | Item  | Amount             | Reference  |
|----------|---|--------------------|--|
| 1        | <b>Calculation of the Subsidies Riders</b>  |                    |  |
| 2        |   |                    |  |
| 3        | Estimated Total Cost of CILT for the months of July 2020 to June 2021                             | \$ 75,357,706.78   | [Subsidios 2021 Filing 06242020.xlsx]RESUMEN!\$OS\$19  |
| 4        | Prior Period Reconciliation:  | \$ (10,709,545.26) | [ANNUAL RECONCILIATION - CILT AND SUB RIDERS - MAY 2019 TO APRIL 2020 (Update by Planning) Filing06242020.xlsx]RECONCILIATION SUMMARY!\$OS\$21 |
| 5        |   |                    |  |
| 6        | Estimated Retail kWh sales for July 2020 to June 2021   | 15,789,068,201.13  | [distribucion mensual 2021 Updated May 29 FOMB Macros.xlsx]2021!\$C\$10*10^6   |
| 7        |   |                    |  |
| 8        |   |                    |  |
| 9        |   |                    |  |
| 10       | Applicable Retail Sales kWh Sales   | 15,789,068,201.13  | L6   |
| 11       |   |                    |  |
| 12       | <b>Contribution in Lieu of Taxes Adjustment (CILTA) for April 2021 to September 2020 (\$/kWh)</b> | \$ 0.004094        | (L3+L4)/L10  |
| 13       |   |                    |  |
| 14       |   |                    |  |
| 15       | Estimated Total Cost of Subsidies - Help to Humans for the months of July 2020 to June 2021       | \$ 171,851,776.38  | [Subsidios 2021 Filing 06242020.xlsx]RESUMEN!\$OS\$23  |
| 16       | Prior Period Reconciliation:  | \$ (29,889,591.20) | [ANNUAL RECONCILIATION - CILT AND SUB RIDERS - MAY 2019 TO APRIL 2020 (Update by Planning) Filing06242020.xlsx]RECONCILIATION SUMMARY!\$OS\$34 |
| 17       |   |                    |  |
| 18       | <b>Subsidies - Help to Humans Adjustment (SUBA-HH) April 2021 to September 2020 (\$/kWh)</b>      | \$ 0.008991        | (L15+L16)/L10  |
| 19       |   |                    |  |
| 20       |   |                    |  |
| 21       | Estimated Total Cost of Subsidies - Non Help to Humans for the months of July 2020 to June 2021   | \$ 14,264,207.15   | [Subsidios 2021 Filing 06242020.xlsx]RESUMEN!\$OS\$24  |
| 22       | Prior Period Reconciliation:  | \$ 7,159,416.19    | [ANNUAL RECONCILIATION - CILT AND SUB RIDERS - MAY 2019 TO APRIL 2020 (Update by Planning) Filing06242020.xlsx]RECONCILIATION SUMMARY!\$OS\$47 |
| 23       |   |                    |  |
| 24       | <b>Subsidies - Non Help to Humans Adjustment (SUBA-NHH) April 2021 to September 2020 (\$/kWh)</b> | \$ 0.001357        | (L21+L22)/L10  |

**Attachment 6**

**Puerto Rico Electric Power Authority**

**Bill Impacts**

**For the Months of April 2021 to June 2021**

| Voltage Level          | January 2021 - March 2021 |                                    |          | April 2021 - June 2021  |                                    |          |
|------------------------|---------------------------|------------------------------------|----------|-------------------------|------------------------------------|----------|
|                        | Fuel Adjustment Factors   | Purchased Power Adjustment Factors | Total    | Fuel Adjustment Factors | Purchased Power Adjustment Factors | Total    |
|                        | \$/kWh                    |                                    |          | \$/kWh                  |                                    |          |
| Secondary Distribution | 0.082695                  | 0.027114                           | 0.109809 | 0.101469                | 0.029607                           | 0.131076 |
| Primary Distribution   | 0.082695                  | 0.027114                           | 0.109809 | 0.101469                | 0.029607                           | 0.131076 |
| Transmission           | 0.082695                  | 0.027114                           | 0.109809 | 0.101469                | 0.029607                           | 0.131076 |
| Bus Bar                | 0.082695                  | 0.027114                           | 0.109809 | 0.101469                | 0.029607                           | 0.131076 |

|                                |  |  |          |  |  |          |
|--------------------------------|--|--|----------|--|--|----------|
| CILT-Municipalities            |  |  | 0.004094 |  |  | 0.004094 |
| Subsidies - Help to Humans     |  |  | 0.008991 |  |  | 0.008991 |
| Subsidies - Non Help to Humans |  |  | 0.001357 |  |  | 0.001357 |
| True-Up Provisional Rate       |  |  | 0.000000 |  |  | 0.000000 |

| Rate and Voltage Level                                    | Energy Consumption (kWh) | January 2021 - March 2021 |           | April 2021 - June 2021 |           | Difference   |           |       |
|---|--------------------------|---------------------------|-----------|------------------------|-----------|--------------|-----------|-------|
|   |                          | \$                        | \$/kWh    | \$                     | \$/kWh    | Bill (\$)    | \$/kWh    |       |
| GRS - Residential   | 800                      | \$ 145.29                 | \$ 0.1816 | \$ 162.31              | \$ 0.2029 | \$ 17.02     | \$ 0.0213 | 11.7% |
| GSS - Secondary Small Commercial, Industrial              | 1,200                    | \$ 255.49                 | \$ 0.2129 | \$ 281.01              | \$ 0.2342 | \$ 25.52     | \$ 0.0213 | 10.0% |
| GSP - Primary Medium Commercial, Industrial 250 kVA       | 91,800                   | \$ 17,715.98              | \$ 0.1930 | \$ 19,668.28           | \$ 0.2143 | \$ 1,952.30  | \$ 0.0213 | 11.0% |
| GST - Transmission Large Commercial, Industrial 1,500 kVA | 550,800                  | \$ 99,868.72              | \$ 0.1813 | \$ 111,582.59          | \$ 0.2026 | \$ 11,713.87 | \$ 0.0213 | 11.7% |

|                                       |                            |                   |                    |
|---------------------------------------|----------------------------|-------------------|--------------------|
| Enter Month For Ajustment (mm/1/yyyy) | <b>4/1/2021</b> April 2021 | 5/1/2021 May 2021 | 6/1/2021 June 2021 |
| Four Month Previous                   | 12/1/2020 December 2020    |                   |                    |
| Three Month Previous                  | 1/1/2021 January 2021      |                   |                    |
| Two Month Previous                    | 2/1/2021 February 2021     |                   |                    |
| One Month Previous                    | 3/1/2021 March 2021        |                   |                    |

**Attachment 1**  
**Puerto Rico Electric Power Authority**  
**Fuel Charge Adjustment Factor**  
**For the Months of April 2021 to June 2021**

| Line No. | Item   | Amount                  | Reference  |
|----------|--|-------------------------|--|
| 1        | <b>Calculation of Fuel Charge Adjustment Factor for April 2021 to June 2021</b>    |                         |  |
| 2        |  |                         |  |
| 3        | Estimated Total Cost of Fuel for April 2021  | \$ 119,383,726.36       | Attachment 3 L78   |
| 4        | Estimated Total Cost of Fuel for May 2021  | \$ 121,871,262.04       | Attachment 3 L78   |
| 5        | Estimated Total Cost of Fuel for June 2021   | \$ 139,426,069.44       | Attachment 3 L78   |
| 6        |  |                         |  |
| 7        |  |                         |  |
| 8        | Prior Period Fuel Reconciliation December 2020                                     | \$ 42,267,554.63        | [QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]DEC-2020 RECONCILIATION!\$F\$30                  |
| 9        | Prior Period Fuel Reconciliation January 2021                                      | \$ 8,473,300.01         | [QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]JAN-2021 RECONCILIATION!\$F\$30                  |
| 10       | Prior Period Fuel Reconciliation February 2021                                     | \$ 967,305.16           | [QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21 Rev 3-23-2021.xlsx]FEB-2021 RECONCILIATION!\$F\$30    |
| 11       | Prior Period Revised Reconciliations   | \$ 99,372,279.04        | Attachment 1 (A)!G16 - L7  |
| 12       |  |                         |  |
| 13       | Estimated Retail kWh sales for April 2021  | 1,285,851,684.00        | [distribucion mensual 2021 Updated March.xlsx]2021!\$M\$10*10^6                                      |
| 14       | Estimated Retail kWh sales for May 2021  | 1,373,726,107.00        | [distribucion mensual 2021 Updated March.xlsx]2021!\$N\$10*10^6                                      |
| 15       | Estimated Retail kWh sales for June 2021   | 1,411,561,662.00        | [distribucion mensual 2021 Updated March.xlsx]2021!\$O\$10*10^6                                      |
| 16       |  |                         |  |
| 17       |  |                         |  |
| 18       | Estimated Total Cost of Fuel   | \$ 380,681,057.83       | L3+L4+L5   |
| 19       | Prior Period Reconciliation  | \$ (13,070,033.08)      | (L8+L9+L10+L11)-(L30+L31+L32+L33)  |
| 20       | Estimated Applicable Retail kWh Sales  | <b>4,071,139,453.00</b> | L12+L13+L14  |
| 21       |  |                         |  |
| 22       | <b>Fuel Charge Adjustment for April 2021 to June 2021 (\$/kWh)</b>                 | \$ <b>0.090297</b>      | (L17+L18)/L19  |
| 23       |  |                         |  |
| 24       |  |                         |  |
| 25       | Estimated Total Barrels of Oil for Fuel Oil Subsidy Factor                         | 2,240,579.26            | Attachment 3 L79-(L11+L65+L72)   |
| 26       |  |                         |  |
| 27       | <b>Fuel Oil Subsidy Factor for \$30/barrel (\$/kWh)</b>                            | \$ <b>0.016511</b>      | (30*L24)/L19   |
| 28       |  |                         |  |
| 29       |  |                         |  |
| 30       | Cost Differential - possible FEMA/Insurance Reimbursement for December 2020 (100%) | \$ 12,486,340.83        | [PREPA Peaking Generator Analysis - Earthquakes SD Jan thru Jan - vPREB.xlsx]Updated Summary!\$Q\$48 |
| 31       | Cost Differential - possible FEMA/Insurance Reimbursement for January 2021 (100%)  | \$ 6,808,544.92         | [PREPA Peaking Generator Analysis - Earthquakes SD Jan thru Jan - vPREB.xlsx]Updated Summary!\$R\$48 |
| 32       | Cost Differential - possible FEMA/Insurance Reimbursement for February 2021 (100%) | \$ -                    |  |



Attachment 1 (A)  
 Puerto Rico Electric Power Authority  
 Fuel Charge Adjustment Factor  
 For the Months of April 2021 to June 2021

REVISED RECONCILIATIONS AND FEMA DEFERS

| Line No. | Item  | Original Amount  | Reference                               | Revised Amount   | Reference   | Difference        |
|----------|---|------------------|---|------------------|---|-------------------|
| 1        | Prior Period Fuel Reconciliation June 2020  | \$ -             | Resolution and Order September 29, 2020 | \$ 13,952,671.37 | QUARTER RECONCILIATION FILE JUN-JUL-AUG 2020 REVISED 3-16-2021.xlsx/JUN-2020 RECONCILIATION/SPF29                   | \$ 13,952,671.37  |
| 2        | Prior Period Fuel Reconciliation July 2020  | \$ -             | Resolution and Order September 29, 2020 | \$ 42,344,653.46 | QUARTER RECONCILIATION FILE JUN-JUL-AUG 2020 REVISED 3-16-2021.xlsx/JUL-2020 RECONCILIATION/SPF29                   | \$ 42,344,653.46  |
| 3        | Prior Period Fuel Reconciliation August 2020  | \$ -             | Resolution and Order September 29, 2020 | \$ 37,687,116.01 | QUARTER RECONCILIATION FILE JUN-JUL-AUG 2020 REVISED 3-16-2021.xlsx/AUG-2020 RECONCILIATION/SPF29                   | \$ 37,687,116.01  |
| 4        | Prior Period Fuel Reconciliation September 2020                                     | \$ 18,778,177.14 | Resolution and Order December 31, 2020  | \$ 21,085,511.17 | QUARTER RECONCILIATION FILE SEP-OCT-NOV (REVISED 3-16-2021).xlsx/SEP-2020 RECONCILIATION/SPF29                      | \$ 2,307,334.03   |
| 5        | Prior Period Fuel Reconciliation October 2020                                       | \$ 24,154,400.82 | Resolution and Order December 31, 2020  | \$ 24,245,975.48 | QUARTER RECONCILIATION FILE SEP-OCT-NOV (REVISED 3-16-2021).xlsx/OCT-2020 RECONCILIATION/SPF30                      | \$ 2,091,574.66   |
| 6        | Prior Period Fuel Reconciliation November 2020                                      | \$ 33,773,604.27 | Resolution and Order December 31, 2020  | \$ 33,763,932.87 | QUARTER RECONCILIATION FILE SEP-OCT-NOV (REVISED 3-16-2021).xlsx/NOV-2020 RECONCILIATION/SPF30                      | \$ 996,138.60     |
| 7        |   |                  |   |                  |   | \$ 5,387,837.29   |
| 8        |   |                  |   |                  |   | \$ 99,372,279.04  |
| 9        | Cost Differential - possible FEMA/Insurance Reimbursement for March and April 2020  | \$ 52,567,882.00 | Resolution and Order May 30, 2020       | \$ 70,090,643.50 | PREPA Peaking Generator Analysis - Earthquakes SD Jan thru Jan -PREPA.xlsx/Updated Summary/SHSAB-1/PEPA Peaking Gen | \$ 17,522,761.50  |
| 10       | Cost Differential - possible FEMA/Insurance Reimbursement for May 2020 (100%)       | \$ -             | Resolution and Order June 28, 2020      | \$ 31,870,429.76 | PREPA Peaking Generator Analysis - Earthquakes SD Jan thru Jan -PREPA.xlsx/Updated Summary/SSC48                    | \$ 31,870,429.76  |
| 11       | Cost Differential - possible FEMA/Insurance Reimbursement for June 2020 (100%)      | \$ -             | Resolution and Order September 29, 2020 | \$ 28,732,836.21 | PREPA Peaking Generator Analysis - Earthquakes SD Jan thru Jan -PREPA.xlsx/Updated Summary/SES48                    | \$ 28,732,836.21  |
| 12       | Cost Differential - possible FEMA/Insurance Reimbursement for July 2020 (100%)      | \$ -             | Resolution and Order September 29, 2020 | \$ 36,522,373.63 | PREPA Peaking Generator Analysis - Earthquakes SD Jan thru Jan -PREPA.xlsx/Updated Summary/SLS48                    | \$ 36,522,373.63  |
| 13       | Cost Differential - possible FEMA/Insurance Reimbursement for August 2020 (100%)    | \$ -             | Resolution and Order September 29, 2020 | \$ 29,933,802.65 | PREPA Peaking Generator Analysis - Earthquakes SD Jan thru Jan -PREPA.xlsx/Updated Summary/SM48                     | \$ 29,933,802.65  |
| 14       | Cost Differential - possible FEMA/Insurance Reimbursement for September 2020 (100%) | \$ 17,620,024.58 | Resolution and Order December 31, 2020  | \$ 17,858,425.59 | PREPA Peaking Generator Analysis - Earthquakes SD Jan thru Jan -PREPA.xlsx/Updated Summary/SNS48                    | \$ 238,401.01     |
| 15       | Cost Differential - possible FEMA/Insurance Reimbursement for October 2020 (100%)   | \$ 25,738,402.98 | Resolution and Order December 31, 2020  | \$ 25,423,014.85 | PREPA Peaking Generator Analysis - Earthquakes SD Jan thru Jan -PREPA.xlsx/Updated Summary/SOS48                    | \$ 315,388.13     |
| 16       | Cost Differential - possible FEMA/Insurance Reimbursement for November 2020 (100%)  | \$ 13,907,594.00 | Resolution and Order December 31, 2020  | \$ 13,788,063.55 | PREPA Peaking Generator Analysis - Earthquakes SD Jan thru Jan -PREPA.xlsx/Updated Summary/SPS48                    | \$ 119,530.45     |
| 17       | Total   |                  |   |                  |   | \$ 275,482.43     |
|          |   |                  |   |                  |   | \$ 544,855,586.18 |

**Attachment 2**  
**Puerto Rico Electric Power Authority**  
**Purchased Power Charge Adjustment Factor**  
**For the Months of April 2021 to June 2021**

| Line No. | Item   | Amount                  | Reference  |
|----------|--|-------------------------|--|
| 1        | <b>Calculation of Purchased Power Charge Adjustment Factor for April 2021 to June 2021</b> |                         |  |
| 2        |  |                         |  |
| 3        | Estimated Total Cost of Purchased Power for April 2021                                     | \$ 49,083,347.62        | Attachment 3 L92+L104  |
| 4        | Estimated Total Cost of Purchased Power for May 2021                                       | \$ 48,543,311.89        | Attachment 3 L92+L104  |
| 5        | Estimated Total Cost of Purchased Power for June 2021                                      | \$ 41,328,481.59        | Attachment 3 L92+L104  |
| 6        |  |                         |  |
| 7        |  |                         |  |
| 8        | Prior Period Purchased Power Reconciliation December 2020                                  | \$ (18,431,800.36)      | [QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]DEC-2020 RECONCILIATION'!\$N\$34 |
| 9        | Prior Period Purchased Power Reconciliation January 2021                                   | \$ (243,721.81)         | [QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]JAN-2021 RECONCILIATION'!\$N\$34 |
| 10       | Prior Period Purchased Power Reconciliation February 2021                                  | \$ 255,581.32           | [QUARTER RECONCILIATION FILE DEC20-JAN21-FEB21.xlsx]FEB-2021 RECONCILIATION'!\$N\$34 |
| 11       |  |                         |  |
| 12       |  |                         |  |
| 13       | Estimated Total Cost of Purchased Power  | \$ 138,955,141.10       | L3+L4+L5   |
| 14       | Prior Period Reconciliation  | \$ (18,419,940.84)      | L8+L9+L10  |
| 15       | Estimated Applicable Retail kWh Sales  | <b>4,071,139,453.00</b> | Attachment 1 L19   |
| 16       |  |                         |  |
| 17       | <b>Purchased Power Adjustment for April 2021 to June 2021 (\$/kWh)</b>                     | <b>\$ 0.029607</b>      | (L13+L14)/L15  |

**Attachment 3**  
**Puerto Rico Electric Power Authority**  
**Projected Fuel and Purchased Power Expenses for the Month**  
**For the Months of April 2021 to June 2021**

| Line No. |                                      |             | April 2021            | May 2021  | June 2021 |           |
|----------|--------------------------------------|-------------|-----------------------|-----------|-----------|-----------|
| 1        | AGUIRRE                              | Residual    | BBLX 1000             | 408       | 220       | 227       |
| 2        |                                      |             | MBTUX 1000            | 2,571     | 1,385     | 1,428     |
| 3        |                                      |             | \$000                 | 34,299    | 18,343    | 18,800    |
| 4        |                                      |             | ACARREO               | 163       | 88        | 91        |
| 5        |                                      |             | \$000 TOTAL           | 34,462    | 18,431    | 18,891    |
| 6        |                                      |             | \$/BBL                | 84.46     | 83.85     | 83.33     |
| 7        |                                      |             | \$/MBTU               | 13.41     | 13.31     | 13.23     |
| 8        |                                      |             | GWHR                  | 256       | 140       | 145       |
| 9        | COSTA SUR                            | Gas Natural | <i>MCF</i>            | 2,398,401 | 3,639,659 | 3,828,424 |
| 10       |                                      |             | MBTUX 1000            | 2,518     | 3,822     | 4,020     |
| 11       |                                      |             | BBLX 1000 Equivalente | 400       | 607       | 638       |
| 12       |                                      |             | \$000 TOTAL           | 22,207    | 33,824    | 35,825    |
| 13       |                                      |             | \$/BBL                | 55.55     | 55.76     | 56.15     |
| 14       |                                      |             | \$/MBTU               | 8.82      | 8.85      | 8.91      |
| 15       |                                      |             | GWHR                  | 256       | 389       | 410       |
| 16       | PALO SECO                            | Residual    | BBLX 1000             | 314       | 371       | 375       |
| 17       |                                      |             | MBTUX 1000            | 1,975     | 2,339     | 2,364     |
| 18       |                                      |             | \$000                 | 25,725    | 30,240    | 30,363    |
| 19       |                                      |             | ACARREO               | 125       | 148       | 150       |
| 20       |                                      |             | \$000 TOTAL           | 25,851    | 30,389    | 30,513    |
| 21       |                                      |             | \$/BBL                | 82.45     | 81.86     | 81.33     |
| 22       | \$/MBTU                              | 13.09       | 12.99                 | 12.91     |           |           |
| 23       |                                      |             | GWHR                  | 193       | 231       | 236       |
| 24       | SAN JUAN                             | Residual    | BBLX 1000             | 77        | 65        | 88        |
| 25       |                                      |             | MBTUX 1000            | 482       | 410       | 555       |
| 26       |                                      |             | \$000                 | 6,276     | 5,297     | 7,135     |
| 27       |                                      |             | ACARREO               | 31        | 26        | 35        |
| 28       |                                      |             | \$000 TOTAL           | 6,306     | 5,323     | 7,170     |
| 29       |                                      |             | \$/BBL                | 82.41     | 81.86     | 81.33     |
| 30       | \$/MBTU                              | 13.08       | 12.99                 | 12.91     |           |           |
| 31       |                                      |             | GWHR                  | 46        | 39        | 52        |
| 32       | CICLO COMBINADO<br>AGUIRRE           | Destilado   | BBLX 1000             | 2         | 12        | 20        |
| 33       |                                      |             | MBTUX 1000            | 12        | 70        | 115       |
| 34       |                                      |             | \$000                 | 196       | 1,103     | 1,808     |
| 35       |                                      |             | ACARREO               | 1         | 5         | 8         |
| 36       |                                      |             | \$000 TOTAL           | 197       | 1,108     | 1,816     |
| 37       |                                      |             | \$/BBL                | 92.03     | 91.98     | 91.86     |
| 38       | \$/MBTU                              | 15.86       | 15.85                 | 15.83     |           |           |
| 39       |                                      |             | GWHR                  | 1         | 6         | 10        |
| 40       | TURBINAS DE COMBUSTION<br>& MAYAGUEZ | Destilado   | BBLX 1000             | 5         | 19        | 34        |
| 41       |                                      |             | MBTUX 1000            | 31        | 112       | 200       |
| 42       |                                      |             | \$000                 | 488       | 1,766     | 3,155     |
| 43       |                                      |             | ACARREO               | 2         | 8         | 14        |
| 44       |                                      |             | \$000 TOTAL           | 490       | 1,774     | 3,168     |
| 45       |                                      |             | \$/BBL                | 92.06     | 91.98     | 91.86     |
| 46       | \$/MBTU                              | 15.86       | 15.85                 | 15.83     |           |           |
| 47       |                                      |             | GWHR                  | 3         | 11        | 19        |
| 48       | CAMBALACHE                           | Destilado   | BBLX 1000             | 1         | 0         | 3         |
| 49       |                                      |             | MBTUX 1000            | 5         | 0         | 15        |
| 50       |                                      |             | \$000                 | 75        | 0         | 233       |
| 51       |                                      |             | ACARREO               | 0         | 0         | 1         |
| 52       |                                      |             | \$000 TOTAL           | 75        | 0         | 234       |
| 53       |                                      |             | \$/BBL                | 92.10     | 0.00      | 91.86     |
| 54       | \$/MBTU                              | 15.87       | 0.00                  | 15.83     |           |           |
| 55       |                                      |             | GWHR                  | 0         | 0         | 1         |
| 56       | REPOWERING SJ5&6                     | Destilado   | BBLX 1000             | 0         | 0         | 0         |
| 57       |                                      |             | MBTUX 1000            | 0         | 0         | 0         |
| 58       |                                      |             | \$000                 | 0         | 0         | 0         |
| 59       |                                      |             | ACARREO               | 0         | 0         | 0         |
| 60       |                                      |             | \$000 TOTAL           | 0         | 0         | 0         |
| 61       |                                      |             | \$/BBL                | 0.00      | 0.00      | 0.00      |
| 62       | \$/MBTU                              | 0.00        | 0.00                  | 0.00      |           |           |

**Attachment 3**  
**Puerto Rico Electric Power Authority**  
**Projected Fuel and Purchased Power Expenses for the Month**  
**For the Months of April 2021 to June 2021**

| Line No. |              |                      | April 2021 | May 2021  | June 2021 |
|----------|--------------|----------------------|------------|-----------|-----------|
| 63       |              | <b>MCF</b>           | 779,377    | 807,557   | 1,652,811 |
| 64       |              | MBTUX1000            | 818        | 848       | 1,735     |
| 65       |              | BBLX1000Equivalente  | 130        | 135       | 275       |
| 66       |              | \$000 TOTAL          | 8,685      | 9,032     | 18,590    |
| 67       |              | \$/BBL               | 66.86      | 67.11     | 67.49     |
| 68       |              | \$/MBTU              | 10.61      | 10.65     | 10.71     |
| 69       |              | GWHR                 | 124        | 126       | 245       |
| 70       |              | <b>MCF</b>           | 2,281,081  | 2,365,919 | 2,481,217 |
| 71       |              | MBTUX1000            | 2,395      | 2,484     | 2,605     |
| 72       |              | BBLX1000Equivalente  | 380        | 394       | 414       |
| 73       | ECOELÉCTRICA | \$000 TOTAL          | 21,111     | 21,991    | 23,218    |
| 74       |              | \$/BBL               | 55.53      | 55.77     | 56.15     |
| 75       |              | \$/MBTU              | 8.81       | 8.85      | 8.91      |
| 76       |              | GWHR                 | 306        | 316       | 335       |
| 77       |              | SUB-TOTAL \$000      | 119,384    | 121,871   | 139,426   |
| 78       |              | TOTAL \$000          | 119,384    | 121,871   | 139,426   |
| 79       |              | BBLX1000Equivalente  | 1,716      | 1,823     | 2,074     |
| 80       |              | MBTUX1000            | 10,808     | 11,469    | 13,037    |
| 81       |              | \$/BBLEquivalente    | 69.56      | 66.86     | 67.23     |
| 82       |              | \$/MBTU              | 11.05      | 10.63     | 10.69     |
| 83       |              | GWHR (unidades AEE)  | 880        | 942       | 1,117     |
| 84       |              | HIDRO                | 2          | 5         | 6         |
| 85       |              | TOTAL (Unidades AEE) | 882        | 947       | 1,122     |
| 86       |              | \$000                | 15,744     | 15,309    | 15,698    |
| 87       |              | \$/MWH               | 51.39      | 48.42     | 46.90     |
| 88       |              | GWHR                 | 306        | 316       | 335       |
| 89       |              | \$000                | 26,002     | 27,339    | 18,315    |
| 90       |              | \$/MWH               | 84.39      | 81.98     | 119.67    |
| 91       |              | GWHR                 | 308        | 333       | 153       |
| 92       |              | \$000                | 41,746     | 42,648    | 34,013    |
| 93       |              | \$/MWH               | 67.94      | 65.65     | 69.74     |
| 94       |              | GWHR                 | 614        | 650       | 488       |
| 95       |              | \$000                | 5,201      | 4,601     | 4,924     |
| 96       |              | \$/MWH               | 193.57     | 193.58    | 193.47    |
| 97       |              | GWHR                 | 27         | 24        | 25        |
| 98       |              | \$000                | 1,963      | 1,116     | 2,219     |
| 99       |              | \$/MWH               | 168.97     | 168.97    | 168.97    |
| 100      |              | GWHR                 | 12         | 7         | 13        |
| 101      |              | \$000                | 173        | 179       | 173       |
| 102      |              | \$/MWH               | 100.00     | 100.00    | 100.00    |
| 103      |              | GWHR                 | 2          | 2         | 2         |
| 104      |              | \$000                | 7,337      | 5,896     | 7,316     |
| 105      |              | \$/MWH               | 182.44     | 183.33    | 181.48    |
| 106      |              | GWHR                 | 40         | 32        | 40        |
| 108      |              | TOTAL Sistema        | 1,537      | 1,629     | 1,650     |

\* En el caso de gas natural el costo por acarreo de combustible está incluido en el precio del combustible.  
 \* La generación de las cogeneradoras y de los proyectos de energía renovable se presenta en valores netos.



16 de marzo de 2021

Alfredo Baretty Huertas  
 Director de Planificación y Protección Ambiental

Nelson Morales  
 Director de Finanzas

**CANTIDADES REVISADAS A INCLUIRSE EN LA FACTURACIÓN DE JUNIO A AGOSTO 2020**

A continuación presentamos las cantidades revisadas a recobrar o devolver por concepto del ajuste de combustible y compra de energía para junio, julio y agosto 2020.

**Recobro o (Devolución)**

| Mes                          | Total            |
|------------------------------|------------------|
| <b>AJUSTE DE COMBUSTIBLE</b> |                  |
| Junio                        | \$13,952,671.37  |
| Julio                        | 42,344,653.46    |
| Agosto                       | 37,687,116.91    |
|                              | \$93,984,441.74  |
| <b>COMPRA DE ENERGÍA</b>     |                  |
| Junio                        | \$2,635,765.16   |
| Julio                        | (6,576,324.17)   |
| Agosto                       | (2,711,227.95)   |
|                              | \$(6,651,786.96) |

\*Somos un patrono con igualdad de oportunidades en el empleo y no discriminamos por razón de raza, color, sexo, edad, origen social o nacional, condición social, afiliación política, ideas políticas o religiosas, por ser víctima o ser percibido(a) como víctima de violencia doméstica, agresión sexual o acoso, por impedimento físico, mental o ambos, por condición de veterano(a) o por "información sensible".



16 de marzo de 2021

Alfonso Baretty Huertas  
 Director de Planificación y Protección Ambiental

Nelson Morales  
 Director de Finanzas

**CANTIDADES REVISADAS A INCLUIRSE EN LA FACTURACIÓN DE ENERO A MARZO DE 2021**

A continuación presentamos las cantidades revisadas a recobrar o devolver por concepto del ajuste de combustible y compra de energía para septiembre, octubre y noviembre de 2020.

**Recobro o (Devolución)**

| Mes                          | Total             |
|------------------------------|-------------------|
| <b>AJUSTE DE COMBUSTIBLE</b> |                   |
| Septiembre                   | \$21,080,511.17   |
| Octubre                      | 26,249,575.48     |
| Noviembre                    | 33,763,932.87     |
|                              | \$81,094,019.52   |
| <b>COMPRA DE ENERGÍA</b>     |                   |
| Septiembre                   | \$(5,362,547.74)  |
| Octubre                      | (11,711,954.76)   |
| Noviembre                    | (22,501,425.53)   |
|                              | \$(39,575,928.03) |

\*Somos un patrono con igualdad de oportunidades en el empleo y no discriminamos por razón de raza, color, sexo, edad, origen social o nacional, condición social, afiliación política, ideas políticas o religiosas, por ser víctima o ser percibido(a) como víctima de violencia doméstica, agresión sexual o acoso, por impedimento físico, mental o ambos, por condición de veterano(a) o por "información sensible".



16 de marzo de 2021

Alfonso Baretty Huertas  
 Director de Planificación y Protección Ambiental

Nelson Morales  
 Director de Finanzas

**CANTIDADES A INCLUIRSE EN LA FACTURACIÓN DE ABRIL A JUNIO 2021**

A continuación presentamos las cantidades a recobrar o devolver por concepto del ajuste de combustible y compra de energía para diciembre de 2020, enero y febrero de 2021.

**Recobro o (Devolución)**

| Mes                          | Total             |
|------------------------------|-------------------|
| <b>AJUSTE DE COMBUSTIBLE</b> |                   |
| Diciembre                    | \$42,267,554.63   |
| Enero                        | 8,473,300.01      |
| Febrero                      | 1,126,925.60      |
|                              | \$51,867,780.25   |
| <b>COMPRA DE ENERGÍA</b>     |                   |
| Diciembre                    | \$(18,431,800.36) |
| Enero                        | (243,721.81)      |
| Febrero                      | 255,581.32        |
|                              | \$(18,419,940.85) |

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**Attachment 5**  
**Puerto Rico Electric Power Authority**  
**Subsidies Riders**  
**For the Months of April 2021 to June 2021**  
**Effective from July 1, 2020 to June 30, 2021**  
**Approved by PREB's Resolution and Order of June 28, 2020**

| Line No. | Item  | Amount             | Reference  |
|----------|---|--------------------|--|
| 1        | <b>Calculation of the Subsidies Riders</b>  |                    |  |
| 2        |   |                    |  |
| 3        | Estimated Total Cost of CILT for the months of July 2020 to June 2021                             | \$ 75,357,706.78   | [Subsidios 2021 Filing 06242020.xlsx]RESUMEN!\$OS\$19  |
| 4        | Prior Period Reconciliation:  | \$ (10,709,545.26) | [ANNUAL RECONCILIATION - CILT AND SUB RIDERS - MAY 2019 TO APRIL 2020 (Update by Planning) Filing06242020.xlsx]RECONCILIATION SUMMARY!\$OS\$21 |
| 5        |   |                    |  |
| 6        | Estimated Retail kWh sales for July 2020 to June 2021   | 15,789,068,201.13  | [distribucion mensual 2021 Updated May 29 FOMB Macros.xlsx]2021!\$C\$10*10^6   |
| 7        |   |                    |  |
| 8        |   |                    |  |
| 9        |   |                    |  |
| 10       | Applicable Retail Sales kWh Sales   | 15,789,068,201.13  | L6   |
| 11       |   |                    |  |
| 12       | <b>Contribution in Lieu of Taxes Adjustment (CILTA) for April 2021 to September 2020 (\$/kWh)</b> | \$ 0.004094        | (L3+L4)/L10  |
| 13       |   |                    |  |
| 14       |   |                    |  |
| 15       | Estimated Total Cost of Subsidies - Help to Humans for the months of July 2020 to June 2021       | \$ 171,851,776.38  | [Subsidios 2021 Filing 06242020.xlsx]RESUMEN!\$OS\$23  |
| 16       | Prior Period Reconciliation:  | \$ (29,889,591.20) | [ANNUAL RECONCILIATION - CILT AND SUB RIDERS - MAY 2019 TO APRIL 2020 (Update by Planning) Filing06242020.xlsx]RECONCILIATION SUMMARY!\$OS\$34 |
| 17       |   |                    |  |
| 18       | <b>Subsidies - Help to Humans Adjustment (SUBA-HH) April 2021 to September 2020 (\$/kWh)</b>      | \$ 0.008991        | (L15+L16)/L10  |
| 19       |   |                    |  |
| 20       |   |                    |  |
| 21       | Estimated Total Cost of Subsidies - Non Help to Humans for the months of July 2020 to June 2021   | \$ 14,264,207.15   | [Subsidios 2021 Filing 06242020.xlsx]RESUMEN!\$OS\$24  |
| 22       | Prior Period Reconciliation:  | \$ 7,159,416.19    | [ANNUAL RECONCILIATION - CILT AND SUB RIDERS - MAY 2019 TO APRIL 2020 (Update by Planning) Filing06242020.xlsx]RECONCILIATION SUMMARY!\$OS\$47 |
| 23       |   |                    |  |
| 24       | <b>Subsidies - Non Help to Humans Adjustment (SUBA-NHH) April 2021 to September 2020 (\$/kWh)</b> | \$ 0.001357        | (L21+L22)/L10  |

**Attachment 6**

**Puerto Rico Electric Power Authority**

**Bill Impacts**

**For the Months of April 2021 to June 2021**

| Voltage Level          | January 2021 - March 2021 |                                    |          | April 2021 - June 2021  |                                    |          |
|------------------------|---------------------------|------------------------------------|----------|-------------------------|------------------------------------|----------|
|                        | Fuel Adjustment Factors   | Purchased Power Adjustment Factors | Total    | Fuel Adjustment Factors | Purchased Power Adjustment Factors | Total    |
|                        | \$/kWh                    |                                    |          | \$/kWh                  |                                    |          |
| Secondary Distribution | 0.082695                  | 0.027114                           | 0.109809 | 0.090297                | 0.029607                           | 0.119904 |
| Primary Distribution   | 0.082695                  | 0.027114                           | 0.109809 | 0.090297                | 0.029607                           | 0.119904 |
| Transmission           | 0.082695                  | 0.027114                           | 0.109809 | 0.090297                | 0.029607                           | 0.119904 |
| Bus Bar                | 0.082695                  | 0.027114                           | 0.109809 | 0.090297                | 0.029607                           | 0.119904 |

|                                |  |  |          |  |  |          |
|--------------------------------|--|--|----------|--|--|----------|
| CILT-Municipalities            |  |  | 0.004094 |  |  | 0.004094 |
| Subsidies - Help to Humans     |  |  | 0.008991 |  |  | 0.008991 |
| Subsidies - Non Help to Humans |  |  | 0.001357 |  |  | 0.001357 |
| True-Up Provisional Rate       |  |  | 0.000000 |  |  | 0.000000 |

| Rate and Voltage Level                                    | Energy Consumption (kWh) | January 2021 - March 2021 |           | April 2021 - June 2021 |           | Difference  |           |      |
|---|--------------------------|---------------------------|-----------|------------------------|-----------|-------------|-----------|------|
|   |                          | \$                        | \$/kWh    | \$                     | \$/kWh    | Bill (\$)   | \$/kWh    |      |
| GRS - Residential   | 800                      | \$ 145.29                 | \$ 0.1816 | \$ 153.37              | \$ 0.1917 | \$ 8.08     | \$ 0.0101 | 5.6% |
| GSS - Secondary Small Commercial, Industrial              | 1,200                    | \$ 255.49                 | \$ 0.2129 | \$ 267.61              | \$ 0.2230 | \$ 12.12    | \$ 0.0101 | 4.7% |
| GSP - Primary Medium Commercial, Industrial 250 kVA       | 91,800                   | \$ 17,715.98              | \$ 0.1930 | \$ 18,642.69           | \$ 0.2031 | \$ 926.71   | \$ 0.0101 | 5.2% |
| GST - Transmission Large Commercial, Industrial 1,500 kVA | 550,800                  | \$ 99,868.72              | \$ 0.1813 | \$ 105,429.05          | \$ 0.1914 | \$ 5,560.33 | \$ 0.0101 | 5.6% |

|                                       |                            |                   |                    |
|---------------------------------------|----------------------------|-------------------|--------------------|
| Enter Month For Ajustment (mm/1/yyyy) | <b>4/1/2021</b> April 2021 | 5/1/2021 May 2021 | 6/1/2021 June 2021 |
| Four Month Previous                   | 12/1/2020 December 2020    |                   |                    |
| Three Month Previous                  | 1/1/2021 January 2021      |                   |                    |
| Two Month Previous                    | 2/1/2021 February 2021     |                   |                    |
| One Month Previous                    | 3/1/2021 March 2021        |                   |                    |