NEPR

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**IN RE:** THE PERFORMANCE OF THE PUERTO RICO ELECTRIC POWER

**AUTHORITY** 

CASE NO.: NEPR-MI-2019-0007

**SUBJECT:** Substitute Exhibit A; Additional

Metrics.

MOTION TO SUBSTITUTE EXHIBIT A OF MOTION FILED ON APRIL 29, 2021

**GOVERNMENT OF PUERTO RICO** 

PUBLIC SERVICE REGULATORY BOARD PUERTO RICO ENERGY BUREAU

COMES NOW, the Puerto Rico Electric Power Authority through its undersigned legal

representation and respectfully submits and prays as follows:

1. On April 8, 2021, the Puerto Rico Energy Bureau of the Public Service Regulatory Board

(the "Energy Bureau") entered Resolution and Order directing the Puerto Rico Electric Power

Authority (PREPA) to, among other things, provide additional information regarding the

establishment of PREPA's performance baseline (the "Order").

2. On April 29, 2021, PREPA filed a Motion to Supplement Additional Performance Metrics

in Compliance with Resolution and Order Entered on April 8, 2021 before the Energy Bureau (the

"Motion to Supplement"). With the Motion to Supplement, PREPA submitted its reliability

metrics in compliance with Section V.A. (2) of the Order. Motion to Supplement, Exhibit A.

3. PREPA hereby requests leave to file a revised version of Exhibit A which provides

additional information to the Energy Bureau which in turn, provides a more detailed record. The

revised Exhibit A includes an example of the mathematical calculations used to determine Tmed

IEEE 1366, as well as an index of SAIDI and SAIFI indicators divided into PREPA's districts and

regions for fiscal year 2018-2019. Exhibit A.

WHEREFORE, PREPA respectfully requests that the Energy Bureau take notice of this

motion and accept the revised version of Exhibit A of the Motion to Supplement.

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### RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 12<sup>th</sup> day of May 2021.

s/ Joannely Marrero-Cruz Joannely Marrero-Cruz TSPR No. 20,014 jmarrero@diazvaz.law

DÍAZ & VÁZQUEZ LAW FIRM, P.S.C. 290 Jesús T. Piñero Ave. Oriental Tower, Suite 803 San Juan, PR 00918 Tel.: (787) 395-7133

Fax. (787) 497-9664

#### **CERTIFICATE OF SERVICE**

It is hereby certified that, on this same date, I have filed the above motion with the Clerk of the Energy Bureau using the Energy Bureau's Electronic Filing System, at the following address: <a href="http://radicacion.energia.pr.gov">http://radicacion.energia.pr.gov</a> It is further certified that I have sent a copy to margarita.mercado@us.dlapiper.com and mmercado@mercado-echegaray-law.com.

In San Juan, Puerto Rico, this 12<sup>th</sup> day of May 2021.

<u>s/Joannely Marrero-Cruz</u> Joannely Marrero-Cruz

# Exhibit A



### Puerto Rico Electric Power Authority

May 12, 2021

In compliance with the Energy Bureau's Part V.A of the Resolution and Order entered on April 8, 2021, PREPA has revised and restated the reliability metrics and included all sustained outage cause codes excluding interruptions from Tmed, Planned and Generation outages. Transmission and Substation outages will be included on reports to be submitted prospectively to the Energy Bureau.

Cause Codes included and/or excluded for the analysis:

Cause Code	Related Outage Tab	ANALYSYS
VIA LIBRE PROGRAMADA - DISTRIBUCION	Planned	Exclude
RELEVO DE CARGA AUTOMATICO	Generation	Exclude
VIA LIBRE A SOLICITUD DEL CLIENTE	Planned	Exclude
LINEA DE TRANSMISION	Distribution Transmission Substation	Include
NO SE REPORTO CAUSA	Distribution Transmission Substation	Include
ESTRUCTURA AVERIADA	Distribution Transmission Substation	Include
CONDUCTOR ROTO, ABIERTO O CRUZADO	Distribution Transmission Substation	Include
DESGANCHE	Distribution Transmission Substation	Include
PARARRAYOS DEFECTUOSO	Distribution Transmission Substation	Include
AISLADOR ROTO, PARTIDO O SAFADO	Distribution Transmission Substation	Include
EMPALME O TERMINACION SOTERRADA AVERIADA	Distribution Transmission Substation	Include
CABLE SOTERRADO AVERIADO	Distribution Transmission Substation	Include
DESCONECTIVO DEFECTUOSO	Distribution Transmission Substation	Include
HERRAJE ROTO O PODRIDO	Distribution Transmission Substation	Include
CAJA PRIMARIA DEFECTUOSA O QUEMADA	Distribution Transmission Substation	Include
UNIDAD SECCIONADORA (SWITCHING UNIT)	Distribution Transmission Substation	Include
TRANSFORMADOR AVERIADO	Distribution Transmission Substation	Include
BREAKER DEFECTUOSO O NO OPERA	Distribution Transmission Substation	Include
OTRAS CAUSAS(CERTIFICAR)	Distribution Transmission Substation	Include
ERROR HUMANO	Distribution Transmission Substation	Include
ANIMAL U OBJETO EXTRAÑO	Distribution Transmission Substation	Include
SOBRECARGA	Distribution Transmission Substation	Include
DISTURBIO ATMOSFERICO	Distribution Transmission Substation	Include
FUEGO	Distribution Transmission Substation	Include
VIA LIBRE PROGRAMADA - TRANSMISION	Distribution Transmission Substation	Include
VIA LIBRE DE EMERGENCIA - DISTRIBUCION	Distribution Transmission Substation	Include
VIA LIBRE DE EMERGENCIA - TRANSMISION	Distribution Transmission Substation	Include
PROTECCION DEFECTUOSA	Distribution Transmission Substation	Include
EQUIPO DE CONTROL DEFECTUOSO	Distribution Transmission Substation	Include
REMOCION DE ASBESTO O CAJAS DE ACEITE	Distribution Transmission Substation	Imade
LINEA DE TRANSMISION 38KV	Distribution Transmission Substation	Include
LINEA DE TRANSMISION 115KV	Distribution Transmission Substation	n.šžide



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SECUNDARIA/CONDUCTOR ROTO, ABIERTO O CRU	Distribution Transmission Substation	Include
SECUNDARIA/ESTRUCTURA AVERIADA	Distribution Transmission Substation	Include
SECUNDARIA/DESGANCHE	Distribution Transmission Substation	Include
POWER TRANSFORMER AVERIADO	Distribution Transmission Substation	Include
LINEA DE TRANSMISION/MAL TIEMPO/WET ASH	Distribution Transmission Substation	Include
LINEA DE TRANSMISION/ANIMAL U OBJETO EXT	Distribution Transmission Substation	Include
RELEVO DE CARGA POR CONTINGENCIA	Generation	Exclude
RELEVO DE CARGA PROGRAMADO	Generation	Exclude
MAL TIEMPO/RAYOS/WET ASH	Distribution Transmission Substation	Include
SUBIR/BAJAR TAP	Planned	Exclude

PREPA considers a sustained interruption any interruption that lasts more than 5 minutes as established on IEEE 1366. For Mayor Event threshold PREPA uses the 2.5 Beta Method as defined on IEEE 1366-2012 which establishes the following:

- Assemble the five most recent years of historical values of SAIDI/day. If less than five years of data is available, use as much as is available.
- Discard any day in the data set that has a SAIDI/Day of zero.
- Find the natural logarithm of each value in the data set.
- Compute the average ( $\alpha$ , or Alpha) and standard deviation ( $\beta$  or Beta) of the natural logarithms computed in step 3.
- Compute the threshold TMED = exp (Alpha + 2.5 \* Beta).
- Any day in the next year with SAIDI > TMED is a major event day.

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#### Puerto Rico Electric Power Authority

The mathematical calculation to determined Tmed IEEE 1366 example as follow:

Table 2—One month of daily SAIDI and In (SAIDI/day) data

Date	SAIDI/day (min)	ln (SAIDI/day)	Date	SAIDI/day (min)	ln (SAIDI/day)
12/1/93	26.974	3.295	12/17/93	0.329	-1.112
12/2/93	0.956	-0.046	12/18/93	0	this day is not included in the calculations since no customers were interrupted.
12/3/93	0.131	-2.033	12/19/93	0.281	-1.268
12/4/93	1.292	0.256	12/20/93	1.810	0.593
12/5/93	4.250	1.447	12/21/93	0.250	-1.388
12/6/93	0.119	-2.127	12/22/93	0.021	-3.876
12/7/93	0.130	-2.042	12/23/93	1.233	0.209
12/8/93	12.883	2.556	12/24/93	0.996	-0.004
12/9/93	0.226	-1.487	12/25/93	0.162	-1.818
12/10/93	13.864	2.629	12/26/93	0.288	-1.244
12/11/93	0.015	-4.232	12/27/93	0.535	-0.626
12/12/93	1.788	0.581	12/28/93	0.291	-1.234
12/13/93	0.410	-0.891	12/29/93	0.600	-0.511
12/14/93	0.007	-4.967	12/30/93	1.750	0.560
12/15/93	1.124	0.117	12/31/93	3.622	1.287
12/16/93	1.951	0.668			

NOTE—The SAIDI/day for 12/18 is zero. The natural logarithm of zero is undefined. Therefore, 12/18/93 is note considered during the analysis

- The value of  $\alpha$ , the log-average, is the average of the natural logs, and equals 0.555 in this case.
- The value of 6, the log-standard deviation, is the standard deviation of the natural logs, and equals 1.90 in this example.
- The value of  $\alpha$  + 2.5  $\theta$  is 4.20.

The threshold value TMED is calculated by  $e^{4.20}$  and equals 66.69 SAIDI per day. This value is used to evaluate the future time period (e.g., the next year).

PREPA has collected data from May 1, 2018 to December 31, 2020 (2 years and 7 months), data before those dates is corrupted and useless for the analysis, data considered for the analysis will exclude Generation and Planned outages. Taking this into consideration new Tmed the take considering the past 2 years and 7 months will be 16.66. With new Tmed and Transmission Substation inclusion, PREPA's index for fiscal years 2018 to 2020 would be (Excluding Water Event):



### Puerto Rico Electric Power Authority

YEARS	SAIDI	SAIFI
FY 2018-2019	1170.65	10.005
FY 2019-2020	1242.50	10.600

District index for fiscal years 2018 to 2020 will be (Excluding Mayor Event):

FY2018-2019				
DISTRITO	SAIDI	SAIFI		
REGI	ON: ARECIB	80		
ARECIBO	876.684	7.360503		
MANATI	716.7412	6.024837		
QUEBRADILLAS	734.7418	5.221453		
UTUADO	2483.33	16.72708		
REGIO	ON: BAYAM	ON		
BAYAMON	742.9756	7.431271		
COROZAL	900.4111	10.90689		
PALO SECO	455.9399	4.854208		
VEGA BAJA	1195.805	12.22713		
REG	ION: CAGUA	<b>NS</b>		
BARRANQUITAS	1233.538	8.190734		
CAGUAS	1248.316	7.569115		
CAYEY	790.1886	6.270662		
HUMACAO	1315.424	9.356407		
REGIO	ON: CAROLI	NA		
CANOVANAS	947.703	8.998151		
CAROLINA	913.807	9.585892		
FAJARDO	963.2152	10.279		
REGIO	N: MAYAGI	JEZ		
AGUADILLA	1798.181	12.63503		
MAYAGÜEZ	1574.004	12.05369		
SAN GERMAN	1283.469	13.09298		
SAN SEBASTIAN	1806.427	13.84475		
REGION: PONCE				
GUAYAMA	874.1427	4.20833		
PONCE	760.3399	4.974028		
SANTA ISABEL	468.3556	3.277114		
YAUCO	1580.051	8.965416		
REGION: SAN JUAN				





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GUAYNABO	1010.589	9.860378
MONACILLOS	1024.506	12.38714
RIO PIEDRAS	739.7122	6.631641

FY2019-2020					
DISTRITO	SAIDI	SAIFI			
REG	ION: ARECII	30			
ARECIBO	4690.513	8.764369			
MANATI	4758.688	8.064395			
QUEBRADILLAS	5148.775	7.784785			
UTUADO	7898.858	23.96678			
REGI	ON: BAYAM	ON			
BAYAMON	2535.59	9.764106			
COROZAL	4625.044	10.22526			
PALO SECO	2150.687	9.896391			
VEGA BAJA	4100.432	9.009947			
REG	ion: cagu	AS			
BARRANQUITAS	5026.481	10.79888			
CAGUAS	4759.403	8.868937			
CAYEY	4097.176	8.160667			
HUMACAO	4889.954	12.61288			
REGI	ON: CAROL	NA			
CANOVANAS	3675.801	8.990332			
CAROLINA	3965.754	16.06832			
FAJARDO	1684.026	7.684476			
REGIO	ON: MAYAG	UEZ			
AGUADILLA	5586.69	10.64229			
MAYAGÜEZ	3920.992	18.86515			
SAN GERMAN	4755.868	11.56881			
SAN SEBASTIAN	6258.604	14.64126			
REGION: PONCE					
GUAYAMA	2140.164	11.24505			
PONCE	3682.765	9.197015			
SANTA ISABEL	2637.958	7.424188			
YAUCO	7790.122	10.27704			
REGION: SAN JUAN					
GUAYNABO	4101.274	11.92525			
MONACILLOS	3458.471	18.3117			
RIO PIEDRAS	3498.32	8.501661			

