GOVERNMENT OF PUERTO RICO PUBLIC SERVICE REGULATORY BOARD PUERTO RICO ENERGY BUREAU

IN RE: THE IMPLEMENTATION OF THE PUERTO RICO ELECTRIC POWER AUTHORITY INTEGRATED RESOURCE PLAN AND MODIFIED ACTION PLAN

CASE NO.: NEPR-MI-2020-0012

SUBJECT: Request for Information.

RESOLUTION AND ORDER

On June 24, 2021, the Energy Bureau of the Puerto Rico Public Service Regulatory Board ("Energy Bureau") issued a Resolution and Order ("June 24 Resolution) through which, among other things, it rescheduled the target date for the issuance of the Tranche 2 Request for Proposals ("RFP") to August 30, 2021. Further, the Energy Bureau ordered the Puerto Rico Electric Power Authority ("PREPA") to attend a Technical Conference on July 6, 2021, for all PREPA representatives in charge of the preparation of the Updated Procurement Plan¹ to answer questions from the Energy Bureau. The Energy Bureau also ordered LUMA² representatives to attend the Technical Conference.

After several procedural incidents, on July 6, 2021, PREPA filed before the Energy Bureau a document titled *Motion to Submit Presentation to be Projected by PREPA During the July 6, 2021 Technical Conference* ("July 6 Motion"). PREPA included as Exhibit A the presentation to be projected as part of the Technical Conference ("July 6 Presentation").

On the same date, the Energy Bureau held the Technical Conference as scheduled. During the Technical Conference, PREPA representatives provided an overview of the proposals received in response to the Tranche 1 RFP. Further, PREPA responded to questions posed by the Energy Bureau and summarized the revisions to be incorporated in the Updated Procurement Plan. During the discussion, LUMA representatives requested to review the Updated Procurement Plan in coordination with PREPA to present to the Energy Bureau a Procurement Plan with the input of both parties.

On July 23, 2021, PREPA and LUMA filed before the Energy Bureau a document titled *Joint Motion to Submit Revised Updated Procurement Plan* ("July 23 Motion"). Exhibit A to the July 23 Motion included a revised Updated Procurement Plan ("Revised Procurement Plan"). Also, the parties included as Exhibit B a mark-up version of the Updated Procurement Plan which reflects the modifications made.

² LUMA Energy ServCo, LLC.

¹ See Motion to Submit Updated Procurement Plan Addressing Plans for the Second Renewable Generation and Energy Storage Resource Procurement Tranche, Exhibit A, *In Re: The Implementation of the Puerto Bico Electric Power Authority Integrated Resource Plan and Modified Action Plan*, Case No. NEPR-MI-2020-0012, June 15, 2021.

To obtain a more thorough understanding of the results of the Tranche 1 RFP, and the relationship with Tranche 2, the Energy Bureau **ORDERS** PREPA to, **on or before August 13**, **2021**, provide responses to the questions included as Attachment A to this Resolution and Order.

The Energy Bureau **WARNS** PREPA that noncompliance with the Energy Bureau's orders or applicable legal requirements may carry the imposition on administrative fines of up to twenty-five thousand dollars (\$25,000.00) per day, per violation and/or other sanction that the Energy Bureau may deem appropriate.

Be it notified and published. Edison Avilés Deliz Chairman Angel R. Rivera de la Cruz Associate Commissioner Ferdinand A. Ramos Soegaard Associate Commissioner Associate Commissioner Associate Commissioner Associate Commissioner

CERTIFICATION

I hereby certify that the majority of the members of the Puerto Rico Energy Bureau has so agreed on August <u>(a</u>, 2021. I also certify that on August <u>(a</u>, 2021 a copy of this Resolution and Order was notified by electronic mail to the following: laura.rozas@us.dlapiper.com; margarita.mercado@us.dlapiper.com, kbolanos@diazvaz.law; mvazquez@diazvaz.law. I also certify that today, August <u>(a</u>, 2021, I have proceeded with the filing of the Resolution and Order issued by the Puerto Rico Energy Bureau.

For the record, I sign this in San Juan, Puerto Rico, today August 🛵 2021.

Sonia Seda Gaztambi Clerk

Attachment A Questions for PREPA on Tranche 1 RFP Submissions and Revised Procurement

- 1. For all proposals selected for Phase 2 evaluation on July 15, 2021, please provide the following:
 - a. A high-level description of the selected proposals, the rejected proposals, and the reasons for selection or rejection.
 - b. A listing by proposal technology, and by proposal, of the total MW (or MWh for energy storage) selected for evaluation.
 - c. A comparison by proposal quantity and by total MW (or MWh for energy storage) of the selected proposals, to the total quantity of proposals by technology and total MW (or MWh of energy storage) listed on slide 2 of July 6 Presentation.
 - d. For virtual power plants selected for evaluation, list the number of proposals selected, the number of proposers, the MW of renewable energy resource for each proposal, and the MWh of energy storage resource for each proposal.
- 2. For the four Virtual Power Plant proposals identified on slides 2 and 5 of the July 6 Presentation, provide the following information:
 - a. Confirm the solar PV MW amount for each proposal submitted.
 - b. Is there any energy storage associated with the proposals received? If so, indicate the MW and duration, or MWh, of the associated energy storage amounts.
 - c. If there is energy storage included in the submissions, indicate if existing installed energy storage quantities (through processes outside of the RFP) are part of the submissions, and if so the MWh quantities of such storage.
 - d. Summarize at a high level the VPP providers' proposals for communicating with the T&D operator for any control or dispatch considerations for the resources.
 - e. What are the estimated timelines for completion (in whole, or in part) of each of the VPP proposal submissions?
 - f. Summarize at a high level the implementation plans for each VPP submission
 - g. Summarize the locations or planned locations for the VPP resources, by technology type, and by major Puerto Rico geographical region (island quadrant as per slide 7 of the July 6 Presentation). To the extent this is

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uncertain in the VPP submissions, provide a best estimate for the probable locational distribution of VPP resources.

- 3. For the utility-scale solar PV and energy storage projects listed in the July 6 Presentation:
 - a. For the 29 stand-alone storage projects and 30 solar PV projects (slide 2), to what extent are the proposed interconnection points for solar PV projects the same as the proposed interconnection points for the energy storage projects? Summarize how the proposed interconnection locations for these projects overlap, or do not overlap.
 - b. Provide the MW (solar PV) and MWh (energy storage) amounts for the 3 proposals indicated as "Energy Storage Resource ITC Compliant" on slide 2.
 - c. Confirm or explain otherwise that these "Energy Storage Resource ITC Compliant" projects will charge the energy storage resource only from the solar PV resource associated with the energy storage resource.
- 4. In Section 3b of the Revised Procurement Plan, submitted as part of the July 23 Motion (Lessons Learned, VPP MTRs), PREPA requested VPP proponents submit MTR comments in a Communications No. 2 (June 23, 2021).
 - a. Provide any comments submitted by VPP proponents, or at minimum a detailed summary of the nature of comments received.
 - b. Provide PREPA's assessment of these comments and how they will affect the final version of the VPP MTRs for the next Tranches.
 - c. Based on these comments and PREPA's actions, will there be a difference between VPP MTRs for Tranche 1 and the next Tranches RFP submissions?

