

**GOVERNMENT OF PUERTO RICO  
PUBLIC SERVICE REGULATORY BOARD  
PUERTO RICO ENERGY BUREAU**

**IN RE: THE UNBUNDLING OF THE ASSETS  
OF THE PUERTO RICO ELECTRIC POWER  
AUTHORITY**

**CASE NO.:** NEPR-AP-2018-0004

**SUBJECT:** Administrative Notice

**RESOLUTION**

**I. Introduction and Background.**

On December 23, 2020, the Energy Bureau of the Puerto Rico Public Service Regulatory Board ("Energy Bureau") issued a Resolution and Order ("December 23 Order") beginning the formal adjudicative process in this proceeding and requiring the Puerto Rico Electric Power Authority ("PREPA") to file certain analysis and one or more proposed wheeling tariffs that met high-level requirements.

On May 17, 2021, PREPA filed a document titled *Motion in Compliance with Resolution and Order Entered on May 13, 2021* which included a direct testimony by Margot Everett ("Everett Testimony"), Director for Guidehouse Inc. ("Guidehouse"), as consultant to PREPA, as well as reports by Guidehouse and draft wheeling tariffs. On June 10, 2021, the Energy Bureau issued a Resolution and Order ("June 10 Order") in which LUMA<sup>1</sup>, having commenced operations pursuant to the *Puerto Rico Transmission and Distribution Operation and Maintenance Agreement* ("OMA") and the *Puerto Rico Transmission and Distribution Supplemental Terms Agreement* ("Supplemental Agreement")<sup>2</sup>, was ordered to appear as part of the instant case. LUMA was also ordered to coordinate with PREPA all items required in the instant proceeding. After discovery was completed, evidentiary hearings were held on July 19 and 20, 2021. Briefs were submitted on August 10, 2021, and LUMA filed a reply brief on August 20, 2021.

Through this Resolution, the Energy Bureau **INFORMS** that it took administrative notice of (i) twelve (12) Energy Bureau orders regarding the fuel cost adjustment ("FCA") rider and purchased power cost adjustment ("PPCA") rider and reconciliations for those riders, (ii) the Energy Bureau's Final Resolution and Order on the Puerto Rico Electric Power Authority's Integrated Resource Plan in case number CEPR-AP-2018-0001<sup>3</sup>, (iii) a two page excerpt titled "Attachment 3 - Projected Fuel and Purchased Power Expenses" of a filing by the Puerto Rico Electric Power Authority made on March 16, 2021 regarding the FCA and PPCA, and (iv) two fuel price data series published by the United States Energy Information Administration. As discussed below, this information meets the requirements for administrative notice and is necessary to reach a consistent, full, and fair decision in this proceeding.

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<sup>1</sup> LUMA Energy, LLC as Management Co. and LUMA Energy ServCo, LLC as ServCo (collectively, "LUMA")

<sup>2</sup> On June 22, 2020, PREPA, the Puerto Rico Public-Private Partnerships Authority ("P3A"), and LUMA entered into an Operation and Maintenance Agreement ("OMA") and a Transmission and Distribution System Supplemental Terms Agreement ("Supplemental Agreement") under which PREPA transferred operational control of its transmission and distribution system ("T&D System") to LUMA. Available at <https://www.p3.pr.gov/wp-content/uploads/2020/06/executed-consolidated-om-agreement-td.pdf>. Accessed January 4, 2022.

<sup>3</sup> See, Final Resolution and Order, *In Re: Review of the Integrated Resources Plan of the Puerto Rico Electric Power Authority*, Case. No. CEPR-AP-2018-0001, August 24, 2020 ("Approved IRP").

## II. Legal Standard for Administrative Notice

Section 9.03(A) of Regulation 8543<sup>4</sup> establishes that:

The [Energy Bureau] may take [administrative] notice, *motu proprio* or upon request, on those facts and circumstances of public interest that are generally known or can be accurately and readily determined from sources whose accuracy cannot reasonably be questioned.

Regarding official or administrative notice, it is defined as the means by which agencies make factual findings without benefit of the adversarial presentation of evidence.<sup>5</sup> Like judicial notice, administrative notice is an exception to the requirement that decisions be based solely upon evidence adduced at a hearing. The purpose of allowing official notice is to enhance adjudicative efficiency without sacrificing adjudicative accuracy; and to simplify or ease the adjudicative process.<sup>6</sup>

To that effect, Section 3.13(d) of Act 38-2017<sup>7</sup> states that “the official presiding over the hearing may take **official knowledge** of everything that could be the subject of judicial knowledge in the courts of justice”.

In essence, the main purpose of taking administrative notice is to save time, labor, and expense in securing and introducing evidence on matters which are not ordinarily capable of dispute and are actually not bona fide disputed, and the tenor of which safely be assumed from the tribunal’s general knowledge or from slight research. It thus becomes a useful expedient for speeding trials and curing informalities.<sup>8</sup>

Therefore, the Energy Bureau may take official knowledge of any adjudicative fact that is not subject to controversy and is susceptible to immediate and exact corroboration through sources whose accuracy cannot be reasonably questioned. However, when a party requests that official knowledge be taken, it must provide sufficient information for it. If the promoting party does not provide the information, the adjudicatory forum will reject the request and the party must then present evidence to prove the fact.<sup>9</sup>

## III. Analysis of Documents and Information for Administrative Notice

First, a substantial element of this proceeding was the definition of an appropriate supply credit for customers who participate in wheeling. In the December 23 Order, the Energy Bureau stipulated that one option to be considered for this supply credit would be the sum of the fuel charge adjustment and purchased power charge adjustment. The Everett Testimony proposed an alternative method for linking the supply credit to the fuel cost adjustment and the purchased power cost adjustment,<sup>10</sup> as well as modification to the current structure of FCA and PPCA.<sup>11</sup>

<sup>4</sup> Regulation on Adjudicative, Notice of Noncompliance, Rate Review and Investigation Proceedings, December 18, 2014. (Spanish Version).

<sup>5</sup> See Matter of RR-, 20 I&N Dec. 547, 555 (BIA 1992); see also 8 C.F.R. § 1003.1(d)(3)(iv).

<sup>6</sup> See MCCORMICK ON EVIDENCE § 359 at 1029 (3d ed. 1988).

<sup>7</sup> Administrative Procedure Act of the Government of Puerto Rico, as amended.

<sup>8</sup> JOHN HENRY WIGMORE, THE POCKET CODE OF THE RULES OF EVIDENCE IN TRIALS AT LAW § 2120 (1910). See also, *Pérez v. Mun. de Lares*, 155 DPR 697, 705 (2001).


<sup>9</sup> *UPR v. Laborde Torres*, 180 DPR 253, 278 (2010).

<sup>10</sup> Everet testimony, p. 4.

<sup>11</sup> *Id.*, pp. 6-7.



These proposals were reiterated in LUMA's final brief regarding the application of percentage factors to the FCA and PPCA<sup>12</sup> and modification of the FCA and PPCA to exclude reconciliation components, which are also called "prior period adjustments"<sup>13</sup>. However, the evidence introduced with respect to the FCA and PPCA was limited. To cure this deficiency, the Energy Bureau takes administrative notice of twelve (12) Energy Bureau orders determining the FCA and PPCA, as well as reconciliation of costs for the FCA and PPCA starting on April 2019. These twelve (12) orders are:

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1. Determination on the Permanent Rates Rider Factors for the period of May-June 2019, Case No. CEPR-AP-2015-0001, issued on April 25, 2019<sup>14</sup>;
  2. Determination on the Permanent Rates Quarterly Rider Factors for the period of July-September 2019; Determination on the Permanent Rates Yearly Rider Factors for the period of July 2019 – June 2020; Determination on reconciliation of the Permanent Rate and the Provisional Rate; Determination on the reconciliation of fuel and purchased power costs for the emergency period after hurricanes Irma and Maria, Case No. CEPR-AP-2015-0001, issued on June 28, 2019<sup>15</sup>;
  3. Determination on the Permanent Rates Rider Factors for the period of Oct-Dec 2019, Case No. CEPR-AP-2015-0001, issued on September 27, 2019<sup>16</sup>;
  4. Determination on the Permanent Rates Rider Factors for the period of January – March 2020, Case No. CEPR-AP-2015-0001, issued on December 27, 2019<sup>17</sup>;
  5. Determination on the Permanent Rates Rider Factors for the period of April-June 2020, Case No. NEPR-MI-2020-0001, issued on March 27, 2020<sup>18</sup>;
  6. Determination on the Permanent Rates Rider Factors for the period of June 2020, Case No. NEPR-MI-2020-0001, issued on May 30, 2020<sup>19</sup>;

<sup>12</sup> See LUMA's Final Brief, *In re. The Unbundling of the Assets of the Puerto Rico Electric Power Authority*, Case No. NEPR-AP-2018-0004, August 10, 2021 ("LUMA's Final Brief"), pp. 28-29.

<sup>13</sup> *Id.*, p. 30.

<sup>14</sup> See Resolution and Order, *In re. Puerto Rico Electric Power Authority Rate Review*, Case No. CEPR-AP-2015-0001; NEPR-AP-2018-0003, April 25, 2019. Available at <https://energia.pr.gov/wp-content/uploads/sites/7/2019/04/Resolution-and-Order-CEPR-AP-2015-0001-NEPR-AP-2018-0003.pdf>. Accessed January 4, 2022.

<sup>15</sup> See Resolution and Order, *In re. Puerto Rico Electric Power Authority Rate Review*, Case No. CEPR-AP-2015-0001; NEPR-AP-2018-0003, June 28, 2019. Available at <https://energia.pr.gov/wp-content/uploads/sites/7/2019/06/Resolution-and-Order-CEPR-AP-2015-0001-NEPR-AP-2018-0003-2.pdf>. Accessed January 4, 2022.

<sup>16</sup> See Resolution and Order, *In re. Puerto Rico Electric Power Authority Rate Review*, Case No. CEPR-AP-2015-0001; NEPR-AP-2018-0003, September 27, 2019. Available at <https://energia.pr.gov/wp-content/uploads/sites/7/2019/09/Resolution-and-Order-Permanent-Rates-Rider-Factors-CEPR-AP-2015-0001.pdf>. Accessed January 4, 2022.

<sup>17</sup> See Resolution and Order, *In re. Puerto Rico Electric Power Authority Rate Review*, Case No. CEPR-AP-2015-0001; NEPR-AP-2018-0003, December 27, 2019. Available at <https://energia.pr.gov/wp-content/uploads/sites/7/2020/01/Resolution-and-Order-CEPR-AP-2015-0001-NEPR-AP-2018-0003.pdf>. Accessed January 4, 2022.

<sup>18</sup> See Resolution and Order, *In re. Permanent Rate of the Puerto Rico Electric Power Authority*, Case No. NEPR-MI-2020-0001, March 27, 2020. Available at <https://energia.pr.gov/wp-content/uploads/sites/7/2020/04/2020-03-27-Resolution-and-Order-NEPR-MI-2020-0001-.pdf>. Accessed January 4, 2022.

<sup>19</sup> See Resolution and Order, *In re. Permanent Rate of the Puerto Rico Electric Power Authority*, Case No. NEPR-MI-2020-0001, May 30, 2020. Available at <https://energia.pr.gov/wp-content/uploads/sites/7/2020/05/82e69ffade504d4ca003fb00191ab41f-compressed-0f5c6543daf38f8c8c0ebaab721193f1.pdf>. Accessed January 4, 2022.



7. Determination on the Yearly Permanent Rates Rider Factors for the period of July 2020-June 2021; Determination of the Quarterly Permanent Rate Rider Factors for the Period of July-September 2020, Case No. NEPR-MI-2020-0001, issued on June 28, 2020<sup>20</sup>;
8. Determination of the Quarterly Permanent Rate Rider Factors for the Period of October to December 2020, Case No. NEPR-MI-2020-0001, issued on September 29, 2020<sup>21</sup>;
9. Determination of the Quarterly Permanent Rate Rider Factors for the Period of January to March 2021, Case No. NEPR-MI-2020-0001, issued on December 31, 2020<sup>22</sup>;
10. Determination of the Quarterly Permanent Rate Rider Factors for the Period of April to June 2021, Case No. NEPR-MI-2020-0001, issued on March 31, 2021<sup>23</sup>;
11. Determination on the Yearly Permanent Rates Rider Factors for the period of July 2021-June 2022; Determination of the Quarterly Permanent Rate Rider Factors for the Period of July-September 202, Case No. NEPR-MI-2020-0001, issued on June 29, 2021<sup>24</sup>; and
12. Determination of the Quarterly Permanent Rate Rider Factors for the Period of October to December 2021, Case No. NEPR-MI-2020-0001, issued on September 30, 2021<sup>25</sup>.

Introducing these Resolution and Orders into the record is necessary to determine the appropriate structure of the supply credit as well as any modifications related to the reconciliation of costs across periods. These orders are part of the administrative dockets and proceedings held by the Energy Bureau. Thus, they are well-known to the Energy Bureau, PREPA, and LUMA, easily verifiable by all participants in this docket and are not subject to reasonable dispute.

Second, there is an issue regarding the appropriate application and consideration of the PREPA integrated resource plan ("IRP") in the Cost-of-Service Study ("COSS"). For example,

<sup>20</sup> See Resolution and Order, *In re. Permanent Rate of the Puerto Rico Electric Power Authority*, Case No. NEPR-MI-2020-0001, June 28, 2020. Available at [https://energia.pr.gov/wp-content/uploads/sites/7/2020/06/2020-06-27-Resolucio%CC%81n-y-Orden-NEPR-MI-2020-0001-Factores-Anuales-y-Trimestrales-Efectivos-1-julio-2020\\_compressed-1.pdf](https://energia.pr.gov/wp-content/uploads/sites/7/2020/06/2020-06-27-Resolucio%CC%81n-y-Orden-NEPR-MI-2020-0001-Factores-Anuales-y-Trimestrales-Efectivos-1-julio-2020_compressed-1.pdf). Accessed January 4, 2022.

<sup>21</sup> See Resolution and Order, *In re. Permanent Rate of the Puerto Rico Electric Power Authority*, Case No. NEPR-MI-2020-0001, September 29, 2020. Available at <https://energia.pr.gov/wp-content/uploads/sites/7/2020/09/Resolucio%CC%81n-y-Orden-NEPR-MI-2020-0001-1.pdf>. Accessed January 4, 2022.

<sup>22</sup> See Resolution and Order, *In re. Permanent Rate of the Puerto Rico Electric Power Authority*, Case No. NEPR-MI-2020-0001, December 31, 2020, Available at <https://energia.pr.gov/wp-content/uploads/sites/7/2021/01/Resolucio%CC%81n-y-Orden-NEPR-MI-2020-0001.pdf>. Accessed January 4, 2022.

<sup>23</sup> See Resolution and Order, *In re. Permanent Rate of the Puerto Rico Electric Power Authority*, Case No. NEPR-MI-2020-0001, March 31, 2021, Available at <https://energia.pr.gov/wp-content/uploads/sites/7/2021/03/20210331-MI20200001-RO-Factores-Apr-lun-2021.pdf>. Accessed January 4, 2022.

<sup>24</sup> See Resolution and Order, *In re. Permanent Rate of the Puerto Rico Electric Power Authority*, Case No. NEPR-MI-2020-0001, June 29, 2021, Available at <https://energia.pr.gov/wp-content/uploads/sites/7/2021/06/20210629-MI20200001-Resolucion-y-Orden-factores-2021-2022.pdf>. Accessed January 4, 2022.

<sup>25</sup> See Resolution and Order, *In re. Permanent Rate of the Puerto Rico Electric Power Authority*, Case No. NEPR-MI-2020-0001, September 30, 2021. Available at <https://energia.pr.gov/wp-content/uploads/sites/7/2021/09/20210930-MI20200001-Resolucion-y-Orden-Factores-oct-dic-2021.pdf>. Accessed January 4, 2022.





as quoted in the LUMA final brief, “[w]itness Everett...noted the IRP is a separate process and an input into the COSS, not part of the COSS”<sup>26</sup>. To complete the record on these issues, the Energy Bureau takes administrative notice of the Approved IRP.<sup>27</sup> This is necessary to make a full and fair determination regarding the adoption of the COSS. The Approved IRP is well known to the Energy Bureau, LUMA and PREPA, its content easily verifiable by all participants in this docket and is not subject to reasonable dispute.

Third, a substantial issue within the COSS, which relates to the proper determination of the supply credit and other aspects of this docket, is the proper estimation of marginal energy generation costs and the current state of PREPA and LUMA’s capabilities with respect to the estimation of hourly generation costs. As an example of current practices and estimates of unit-specific energy generation costs, the Energy Bureau will take notice of an excerpt from PREPA’s quarterly filing for FCA and PPCA factors, submitted on March 16, 2021. The title of the document in Spanish is *Solicitud de Aprobación de Reconciliación de Diciembre 2020, Enero y Febrero 2021; Presentación de Factores para el Periodo de Abril a Junio 2021; Solicitud de Determinación de Confidencialidad* (“March 16 Motion”).<sup>28</sup> The excerpt on pages 256 and 257 of the pdf filing is titled “Attachment 3, Puerto Rico Electric Power Authority, Projected Fuel and Purchased Power Expenses for the Month, For the Months of April 2021 to June 2021.”<sup>29</sup> This information is necessary to have a proper analysis of the nature of the costs built into the FCA and PPCA factors, current practices for estimation of unit-specific energy generation costs, and comparisons of costs across units. As an element of a filing by PREPA, this excerpt is well-known by the Energy Bureau, LUMA and PREPA, is easily verifiable by all participants in this docket and is not subject to reasonable dispute.

Fourth, one of the major factors in the energy generation costs for the entire island of Puerto Rico is the general price trends for oil-based fuels tied to global markets. To facilitate the analysis of general fuel price trends, the Energy Bureau will take administrative notice of two historic fuel prices trajectories published by the United State Energy Information Administration:

- The U.S. No. 2 Fuel Oil Wholesale Price<sup>30</sup>; and
- The U.S. Residual Fuel Oil Wholesale Price.<sup>31</sup>

This historic fuel price data is necessary to have a reasonable understanding of how fuel prices may impact the FCA and PPCA going forward. As official U.S. government agency records, the accuracy of this data is not subject to reasonable dispute, is the information routinely relied upon in energy analysis and is easily verifiable by all participants in this docket.

<sup>26</sup> See LUMA’s Final Brief, p. 19.

<sup>27</sup> See Approved IRP. Available at <https://energia.pr.gov/wp-content/uploads/sites/7/2020/08/AP20180001-IRP-Final-Resolution-and-Order.pdf>. Accessed January 24, 2022.

<sup>28</sup> See March 16 Motion, *In re. Permanent Rate of the Puerto Rico Electric Power Authority*, Case No. NEPR-MI-2020-0001, March 16, 2021. Available at <https://energia.pr.gov/wp-content/uploads/sites/7/2021/03/Solicitud-de-Aprobacion-de-Reconciliacion-de-Diciembre-2020-Enero-y-Febrero-2021-Presentacion-de-Factores-para-el-Periodo-de-Abril-a-Junio-Solicitud-de-Determinacion-de-Confi.pdf>. Accessed January 4, 2022.

<sup>29</sup> See March 16 Motion, Attachment 3, pp. 256-257. Available at <https://energia.pr.gov/wp-content/uploads/sites/7/2021/03/Solicitud-de-Aprobacion-de-Reconciliacion-de-Diciembre-2020-Enero-y-Febrero-2021-Presentacion-de-Factores-para-el-Periodo-de-Abril-a-Junio-Solicitud-de-Determinacion-de-Confi.pdf>. Accessed January 4, 2022.

<sup>30</sup> See U.S. Energy Information Administration, *U.S. No. 2 Fuel Oil Wholesale/Resale Price by Refiners*. Available at <https://www.eia.gov/dnav/pet/hist/LeafHandler.ashx?n=PET&s=EMA EPD2F PWG NUS DPG&f=M>. Accessed January 4, 2022.

<sup>31</sup> See U.S. Energy Information Administration, *U.S. Residual Fuel Oil Wholesale/Resale Price by Refiners*. Available at <https://www.eia.gov/dnav/pet/hist/LeafHandler.ashx?n=PET&s=EMA EPPR PWG NUS DPG&f=M>. Accessed January 4, 2022.

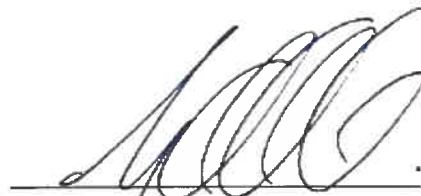


**IV. Conclusion**

For all of the above, the Energy Bureau **TAKES ADMINISTRATIVE NOTICE** of the following adjudicative facts:

1. The rider factors approved for the Fuel Charge Adjustment and Purchased Power Cost Adjustment in the twelve (12) orders issued by the Energy Bureau, as well as the associated reconciliation cost data in each order, as listed in Part III of this Resolution;
2. The contents of the Approved IRP;
3. The data contained within the two-page excerpt titled "Attachment 3 - Projected Fuel and Purchased Power Expenses" of the March 16 Motion; and
4. The historic wholesale fuel price data on residual fuel oil and No. 2 fuel oil published by the United States Energy Information Administration, as described in Part III of this Resolution.

Be it notified and published.



Edison Avilés Deliz  
Chairman



Ángel R. Rivera de la Cruz  
Associate Commissioner



Lillian Mateo Santos  
Associate Commissioner



Ferdinand A. Ramos Soegaard  
Associate Commissioner



Sylvia B. Ugarte Araujo  
Associate Commissioner




## CERTIFICATION

I hereby certify that the majority of the members of the Puerto Rico Energy Bureau has so agreed on January 5, 2022. I also certify that on January 5, 2022 a copy of this Resolution was notified by electronic mail to the following: astrid.rodriquez@prepa.com, jorge.ruiz@prepa.com, margarita.mercado@us.dlapiper.com, Elias.sostre@aes.com; jesus.bolinaga@aes.com; cfl@mcvpr.com; ivc@mcvpr.com; notices@sonnedix.com; leslie@sonnedix.com; victorluisgonzalez@yahoo.com; tax@sunnova.com; jcmendez@reichardescalera.com; r.martinez@fonroche.fr; gonzalo.rodriquez@gestampren.com; kevin.devlin@patternenergy.com; fortiz@reichardescalera.com; jeff.lewis@terraform.com; mperez@prrenewables.com; coterol@landfillpr.com; geoff.biddick@radiangen.com; hjcruz@urielrenewables.com; carlos.reyes@ecoelectrica.com; meghan.semiao@longroadenergy.com; tracy.deguise@everstreamcapital.com; agraitfe@agraitlawpr.com; h.bobea@fonrochepr.com; ramonluisnieves@rlnlegal.com; hriviera@jrsp.pr.gov; info@sesapr.org; yan.oquendo@ddec.pr.gov; acarbo@edf.org; pjcleanenergy@gmail.com; nicolas@dexgrid.io; javrua@gmail.com; JavRua@sesapr.org; lmartinez@nrdc.org; thomas.quasius@aptim.com; rtorbert@rmi.org; lionel.orama@upr.edu; noloseus@gmail.com; aconer.pr@gmail.com; dortiz@elpuente.us; wilma.lopez@ddec.pr.gov; gary.holtzer@weil.com; ingridmvila@gmail.com; rstgo2@gmail.com; agc@agcpr.com; presidente@ciapr.org; cpsmith@unidosporutuado.org; jmenen6666@gmail.com; CESA@cleanegroup.org; acasepr@gmail.com; secretario@ddec.pr.gov; julia.mignuccisanchez@gmail.com; professoraviles@gmail.com; gmch24@gmail.com; ausubopr88@gmail.com; carlos.rodriquez@valairlines.com; amaneser2020@gmail.com; acasellas@amgprlaw.com; presidente@camarapr.net; jmarvel@marvelarchitects.com; amassol@gmail.com; jmartin@arcainc.com; eduardo.rivera@afi.pr.gov; leonardo.torres@afi.pr.gov; carsantini@gmail.com; directoralcaldes@gmail.com; imolina@fedalcaldes.com; LCSchwartz@lbl.gov; thomas@fundacionborincana.org; cathykunkel@gmail.com; joseph.paladino@hq.doe.gov; adam.hasz@ee.doe.gov; Sergio.Gonsales@patternenergy.com; Eric.Britton@hq.doe.gov; energiaverdepr@gmail.com; Arnaldo.serrano@aes.com; gustavo.giraldo@aes.com; accounting@everstreamcapital.com; mgrpcorp@gmail.com; jczayas@landfillpr.com; Jeanna.steele@sunrun.com; mildred@liga.coop; rodrigomasses@gmail.com; presidencia-secretarias@seguros multiples.com; cpsmith@cooperativahidroelectrica.coop; maribel@cooperativahidroelectrica.coop; apoyo@cooperativahidroelectrica.coop; larroyo@earthjustice.org; flcaseupdates@earthjustice.org; gguevara@prsciencetrust.org; hriviera@jrsp.pr.gov; contratistas@jrsp.pr.gov; agraitfe@agraitlawpr.com; rstgo2@gmail.com, pedrosaade5@gmail.com, rolando@bufete-emmanuelli.com; notificaciones@bufete-emmanuelli.com; rhoncat@netscape.net; Marisol.Bonnet@hq.doe.gov; ernesto.rivera-umpierre@hq.doe.gov; elizabeth.arnold@hq.doe.gov; info@icsepr.org; john.jordan@nationalpfg.com; info@marinsacaribbean.com; aconer.pr@gmail.com; pathart@ge.com; contratistas@jrsp.pr.gov; Laura.rozas@us.dlapiper.com; msulejmanagic@ieefa.org; renewableenergy@me.com; rcorrea@prfaa.pr.gov; JGOB@prepa.com; israel.martinezsantiago@fema.dhs.gov; jcinttron@cor3.pr.gov; gsalgado@cor3.pr.gov; mario.hurtado@lumamc.com; wayne.stensby@lumamc.com; Ashley.engbloom@lumamc.com; Legal@lumamc.com; jorge.flores@lumapr.com; breanna.wise@lumapr.com; energia@ddec.pr.gov; Francisco.Berrios@ddec.pr.gov; Laura.Diaz@ddec.pr.gov; isabel.medina@ddec.pr.gov; ialicea@sanjuanciudadpatria.com; alescudero@sanjuanciudadpatria.com; oabayamon@yahoo.com.

I also certify that today, January 5, 2022, I have proceeded with the filing of the Resolution issued by the Puerto Rico Energy Bureau.

For the record, I sign this in San Juan, Puerto Rico, today January 5, 2022.

  
Sonia Seda Gaztambide  
Clerk

