

NEPR

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**COMMONWEALTH OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

IN RE: REVIEW OF LUMA'S INITIAL BUDGETS

CASE NO. NEPR-MI-2021-0004

SUBJECT: April 11, 2022 Resolution and Order regarding the Filing of Supporting Documents for Generation Budget Fiscal Year 2023

**MOTION IN COMPLIANCE WITH RESOLUTION AND ORDER
DATED APRIL 11, 2022**

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC ("ManagementCo"), and LUMA Energy ServCo, LLC ("ServCo"), (jointly referred to as "LUMA"), and respectfully state and request the following:

1. In a Resolution and Order dated July 16, 2021, this Puerto Rico Energy Bureau ("Energy Bureau") determined that LUMA should file the Fiscal Year 2023 Proposed Budget on or before April 1, 2022 (the July 16th "Resolution and Order").
2. Subsequently, on March 25, 2022, this Energy Bureau issued a Resolution and Order on the Requirements of the Fiscal Year 2023 Budget filing requirements ("March 25th Order"). In essence, this Energy Bureau directed that in support of its filing on the Fiscal Year 2023 Budget, LUMA should submit the workpapers and materials used to develop the Fiscal Year 2023 Budget in accordance with the applicable provisions of Attachment A of a Resolution and Order issued by the Energy Bureau in this proceeding on April 5, 2021, RFI-LUMA-MI-2021-0004-20220325-PREB-001.

3. On March 31, 2022, LUMA submitted a *Request for Extension of Time to Submit Work Papers Related to the Annual Budgets For Fiscal Years 2023 Through 2025*, whereby it requested until April 8, 2022 to submit the supporting workpapers in compliance with the March 25th Order.

4. On April 1, 2022, LUMA submitted to this honorable Puerto Rico Energy Bureau (“Energy Bureau”), its Annual Budgets for fiscal years 2023 through 2025 (“Annual Budgets”).

5. Further, in compliance with the March 25th Order, on April 8th LUMA submitted a *Motion in Compliance with Resolution and Order of March 25, 2022 and Submitting Supporting Workpapers to LUMA’s Annual Budgets and Request for Confidential Treatment* whereby it included, as Exhibit A, a written response to the requests issued by this Energy Bureau as well as workpapers responsive to requests 1 and 9 included in Attachment A of the April 5th Order. LUMA also provided its response to the second request of the March 25th Order. See Exhibit A, RFI-LUMA-MI-2021-0004-20220325-PREB-002. Finally, LUMA requested confidential treatment for two of the working papers, as explained in Section II of its Motion in Compliance in Order.

6. Subsequently, on April 11, 2022, this honorable Bureau entered a Resolution and Order whereby it ordered PREPA to:

1. Submit immediately to LUMA any supporting materials, work papers used in the development of the PREPA Generation Budget as well as any presentations and or information and documents to be used in any appearance during hearings and/or technical conferences before the Energy Bureau, for their filing before the Bureau by LUMA.
2. Work together with LUMA and make the appropriate coordination efforts to ensure the timely and appropriate filing of all documentation necessary for the Energy Bureau's review and evaluation; and
3. Ensure that all relevant PREPA personnel and/or consultants involved in the development of the Generation Budget is available for any Technical Conference(s) that the Energy Bureau may schedule under the instant case and duly prepared to answer any questions the Energy Bureau may have regarding the foregoing.

7. On April 12th, the undersigned reached out to PREPA, through its counsel, in order to request the documents responsive to items 1 and 2 cited above.

8. LUMA followed up yesterday on that communication and advised PREPA of the need to receive the Generation Budget documents by noon today in order to be in position to timely submit them to this Bureau.

9. It was not until today at 7:05pm, that PREPA, through its counsel, sent the undersigned the final version of the three documents it intends to submit in compliance with the April 11th Resolution and Order, to wit: (i) a PDF document titled FY2023 PREPA GenCo Proposed Budget Expenses dated as of April 14, 2022; (ii) a PDF document titled PREPA FY2023 GenCo Budget Proposal; and (iii) an Excel File titled PREPA FY2023 GenCo Budget Proposal.

10. In compliance with items 1 and 2 of the April 11th Resolution and Order, LUMA hereby submits to the honorable Bureau an exact copy of the aforementioned documents as Exhibit I through III, respectively, to the present motion as these were received from PREPA's counsel. PREPA has advised that it will not be seeking confidential treatment for any of these documents.

11. LUMA respectfully informs that it has not had the opportunity to conduct a comprehensive review of the documents nor any type of analysis in relation thereto but limits itself to notifying the documents to the Energy Bureau as requested.

WHEREFORE, LUMA respectfully requests this Honorable Bureau to take notice of the foregoing for all relevant purposes.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 14th day of April 2022.

I hereby certify that I filed this motion using the electronic filing system of this Energy Bureau and that I will send an electronic copy of this motion to the attorneys for PREPA, Joannely Marrero-Cruz, jmarrero@diazvaz.law; and Katuska Bolaños-Lugo, kbolanos@diazvaz.law.



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Exhibit I
FY2023 PREPA GenCo Proposed Budget Expenses dated as of April 14, 2022



Autoridad de
Energía Eléctrica

FY2023 PREPA GenCo Proposed Budget Expenses

Dated as of April 14, 2022

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I. Background & Context

Context: The budget request of the Puerto Rico Electric Power Authority (PREPA) for the Generation Directorate for fiscal year 2022-2023 (FY2023) was prepared against the backdrop of:

1. the forced outages and ensuing blackouts during 2021 that impacted nearly all of Puerto Rico, along with recent ongoing outages, including the most recent island-wide blackout in early April 2022;
2. new executive management appointed at PREPA;
3. a fresh-eyes update to the Generation Necessary Maintenance Expenses (NME) schedule and budget; and
4. ***ensuring that the legacy generation system can achieve a minimum level of reliability, stability, compliance, and ability to maintain sufficient reserves to avoid severe outage incidents.***

Methodology: The proposed budget was structured within the Revenue Allocation methodology initially proposed by LUMA Energy, LLC and LUMA Energy Servco, LLC (LUMA) and based on the allocation criteria described and presented further below, for LUMA and the P3 Authority's benefit and further analysis, as the T&D and Generation budgets are consolidated¹. It is also presented for the benefit and eventual further analysis of the Puerto Rico Energy Bureau (PREB) and FOMB. **PREPA is cognizant of the material increases in fuel costs and resulting adjustments to customers' electricity bills. Therefore, and based on such Revenue Allocation methodology, the budget requested herein by PREPA for the Generation Directorate falls within the limits of the 2017 Rate Order and does not require a base rate increase.**

Strategic Objective: The budget requested herein ensures adequate and reliable power generation that is essential for PREPA, LUMA (as the transmission and distribution (T&D) operator in charge of delivering electricity to customers), and for Puerto Rico's economy and general well-being.

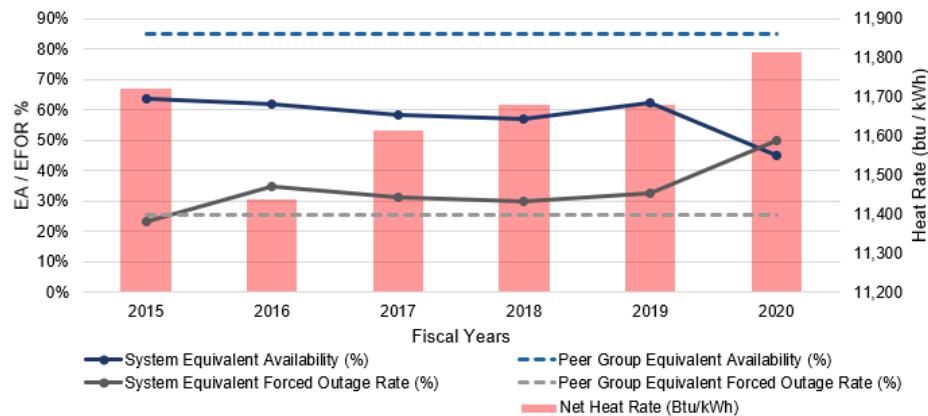
a) Generation Outages during Fiscal Year 2021-2022 (FY2022)

Outages Trend: PREPA's aged legacy generation assets began experiencing frequent forced outage events during the summer months of 2021, July, August and September. These outage events were due to various factors, including a combination of high peak demand and energy use, with unanticipated generator forced outages that resulted in very tight reserve margins, and at times, generation shortfalls that resulted in brown-out conditions as well as long load shedding events.

¹ PREPA, LUMA and P3 Authority representatives have had multiple discussions and meetings regarding revenue allocation ahead of LUMA's April filing of their consolidated budget, on March 23rd, March 29th, and March 31st. During those meetings, LUMA explained their methodology and initial proposed allocation. PREPA similarly explained the company's reasoning and basis to propose a revised allocation based on various objective factors. The P3 Authority has been involved in all such meetings and is at least informed on the matters in which there is agreement and those where there are discrepancies.

PREPA's aging plants continue to deteriorate with worsening levels of performance. The availability of the system's generating units dropped by 17% from 2015 to 2020 and has consistently performed below peers. Forced outages of generating units have also seen an increase of 15% over the same period and underperformed peer units, exemplifying the unreliability of PREPA's legacy generating fleet. The net heat rate of generating units has also seen an increase of 377 Btu/kWh from 2016 to 2020. These trends point to growing inefficiencies and unreliability as these units continue to age.

Exhibit 1: PREPA Generating Unit Efficiency Metrics²



Root Causes: The underlying root cause for outages in PREPA's legacy generation plants, however, is related to their age and the need for a more enhanced, frequent, and aggressive maintenance (preventive and pro-active) program.

Impactful Outage Incidents: Incidents during August, September, and October 2021, for example, collectively affected over 1,000,000 customers island-wide – or around 70% of electric customers. The September 13-14, 2021, incident, for example, which impacted over 550,000 customers involved incident at Costa Sur Unit 5 (410 MW); EcoEléctrica (530 MW); an outage at Aguirre Unit 2 (450 MW); and problems with several of the Frame 5 GT's (~20 MW each). These outages caused imbalance across the system given the combination of generation and transmission outages.

The September 26th incident involved a chain of events that was precipitated by unusual sargassum levels that impacted power plant intake filters, operations, resulting instability that led to outages. This sequence of events impacted or were impacted by outages at the Aguirre Unit 1 and Unit 2, Palo Seco Unit 3 and Unit 4, and Mayagüez generation units, with load shedding events running through September 30th.

The April 2022 island-wide blackout incident, although not generation related, does underscore the importance and strategic need to ensure that PREPA's legacy generation

² PREPA Generating Unit and peer group statistics taken from Sargent & Lundy 2021 Independent Engineering Reports for PREPA's plants and generating units. Peer group data for net heat rate was not available. The data was weighted in terms of each unit's 2022 capacity to reflect the impact these statistics have on PREPA's generational capabilities today.

assets are available for interconnection with the electric transmission system during a restoration or black-start process. This incident started with an explosion and fire at the Costa Sur 230 kV switchyard, which is operated and maintained by LUMA under the Puerto Rico Transmission and Distribution System Operation and Maintenance Agreement (T&D OMA). During the event, the electrical system lost connection with the units at Costa Sur and EcoEléctrica, which sufficiently destabilized the system to cause an island-wide black out.

Due to the damages in the 230 kV switchyard, the system interconnection point of Costa Sur steam units and EcoEléctrica combined cycle, LUMA, the system operator, was not able to immediately reconnect the Costa Sur and EcoEléctrica generating units with the electrical system even though these units were available. In order to promptly restore power to customers after this event, it was critical to have the remaining generating units available³, so LUMA could re-energize the system during the black-start process. After the event, PREPA's legacy generating units were available to be reconnected with the electrical system, excluding those that were already offline due to repair works.

Although PREPA's legacy generating units were technically available, in order to recover the electric system from a total blackout, most major generating units need an external power source with sufficient capacity to start operations. This source of power can be delivered from the system via electrical transmission lines or from on-site combustion turbine generators called black-start units. For example, the San Juan Power Plant does not have black start units, so it needs to energize from the 115 kV substation and transmission line to start its units. In another example, if three of the existing Frame 5000 combustion turbines (CTs) at Palo Seco Power Plant were available, these CTs could be used to start the steam turbine units in the power plant. Hence, a typical start-up sequence is 1) to start CTs at Palo Seco, 2) start the Palo Seco steam units, 3) energize one of the 115kV transmission lines connected to the San Juan Power Plant 115 kV switchyard, then 4) start the San Juan Power Plant units.

As demonstrated by this example, CTs play a pivotal role for initiating the start-up or black-start process after load shed or blackout events. Therefore, after an island-wide blackout, in order to initiate the start-up or black-start process, all reliable available Frame 5000 CTs or peaking units are needed as the power source for most of the starting sequence of base load units. The CTs and the peaking units can help reestablish service faster and limit the impact of a system wide blackout. During outages where the main transmission lines are unavailable, the same CTs and peaking units may operate as the power source for isolated micro grids, providing localized power through the use of the 38 kV sub-transmission lines and medium voltage distribution lines. Once the main 230 and 115 kV transmission lines become available, base load generators can be brought online to reestablish island-wide power.

PREB Oversight: PREB began a dedicated docket (*NEPR-MI-2021-0014*) to evaluate and assess the roles of generation and T&D in outage incidents. The takeaway from technical hearings confirmed that the legacy generation fleet is very aged, and the increased

³ Including AES and other PREPA legacy units

operational issues have led to forced outages, which in turn impact and delay routine, scheduled maintenance. The ongoing and increasingly delayed routine or planned maintenance of PREPA plants has started a negative feedback loop in which more delayed routine maintenance causes more forced outages, which in turn creates more delayed maintenance, and so forth.

As presented by LUMA in the [Exhibit 2](#) below during the PREB hearings on the 2021 load shed events, PREPA generation capacity was 40-50% offline and unavailable due to planned and unplanned outages.

Exhibit 2: Load Shed Events Schedule

Units	August												September												
	22	23	24	25	26	27	28	29	30	31	1	2	3	4	5	6	7	8							
Expected System Capacity	MW	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	
Capacity Offline																									
Plant	Unit																								
Aguirre	1	MW	450	80	80	95	120	120	120	330	450	450	450	450	450	270	270	270	270	270	270	270	270	270	
Aguirre	2	MW	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	270
Costa Sur	5	MW	60	60	60	60	60	60	60	35	35	30	30	30	30	30	30	30	30	30	30	30	30	30	30
Costa Sur	6	MW	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410
Palo Seco	3	MW	6	6	6	6	6	6	146	216	81	216	6	6	6	6	6	6	6	6	6	6	6	6	6
San Juan	9	MW	10	10	10	10	10	10	10	50	45	45	45	45	45	45	45	45	45	10	10	10	10	10	10
Other		MW	1,102	1,102	1,072	1,072	1,022	1,022	972	972	972	922	922	887	887	837	817	817	817	817	817	817	817	817	817
Total Capacity Offline		MW	2,488	2,118	2,088	2,103	2,078	2,078	2,168	2,488	2,443	2,528	2,313	2,278	2,098	2,048	2,028	1,993	1,993	1,813					
Available Capacity		MW	2,570	2,940	2,970	2,955	2,980	2,980	2,890	2,570	2,615	2,530	2,745	2,780	2,960	3,010	3,030	3,065	3,065	3,245					
Percent of System Capacity Offline	%		49%	42%	41%	42%	41%	41%	43%	49%	48%	50%	46%	45%	41%	40%	40%	39%	39%	36%					

Bottom line: PREPA and LUMA together must guarantee that power generation capacity is always available – because failure to do so is not an option. Further, if PREPA doesn't have generation available, LUMA doesn't have energy to transmit to the clients and thus, it is not able to perform its responsibilities under the T&D OMA.

We are now past an extraordinary series of events and years – with repairs due to earthquakes, slowdowns resulting from COVID, and the ongoing historic transformation process of Puerto Rico's energy sector. While those events have diverted attention and resources, PREPA is now solely focused on **ensuring system reliability, stability, compliance, and sufficient reserves to avoid similar outages** while a private operator for the legacy assets is onboarded and new generation capacity is built and/or contracted and integrated into the electric grid.

b) State of Emergency

Emergency Declaration: PREPA's Governing Board, at the request of new Executive Director Josué A. Colón Ortiz, approved an emergency declaration on October 8, 2021, authorizing the use of emergency procurement procedures to: (i) address immediate repairs, (ii) support scheduled maintenance programs, and (iii) maintain necessary reserves to avoid future major plant outages.

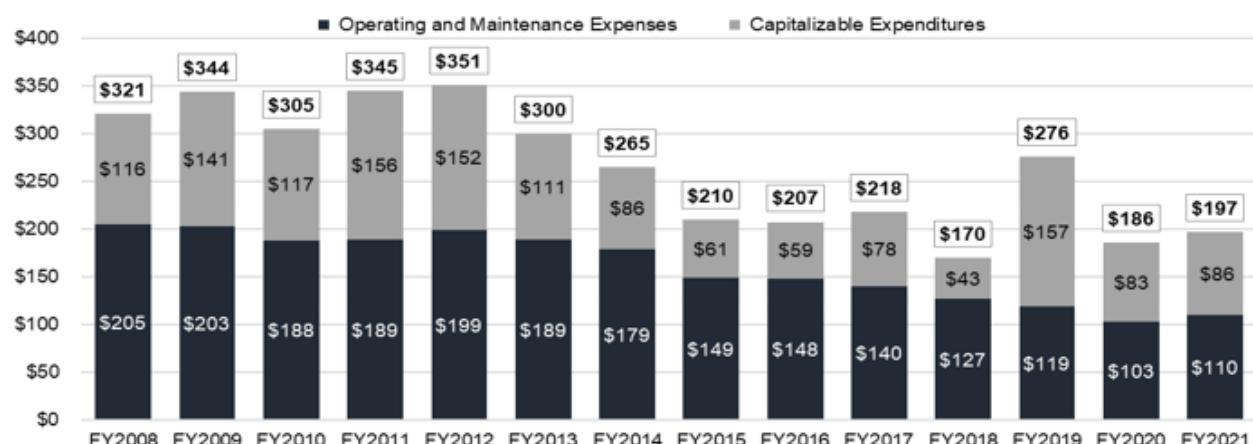
Exhibit 3: Revised & Updated Maintenance Schedule

GenCo's Outage Schedule													
Unit	Cap MV	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
SJ CC 5	220												
SJ CC 6	220												
SJ 7	100												
SJ 8	100												
SJ 9	100												
SJ 10	100												
PS 3	216												
PS 4	216												
CS 5	410												
CS 6	410												
AG 1	450												
AG 2	450												

II. FY2023 Generation Budget Overview

The current FY2023 Proposed Budget includes necessary amounts to ensure the safe and reliable operation of the legacy generation fleet. As illustrated in the graphic below⁴, budget reduction trends have disproportionately impacted generation operations, necessitating significant catch-up maintenance and repairs.

Exhibit 4: PREPA Generation Expenditures



a) PREPA Budget Expenses Proposal Summary

PREPA seeks to provide the PREB with the fulsome support found herein and throughout the budget proceeding to demonstrate the necessity of proposed budget amounts along with potential funding source options in light of the significant burden already borne by customers. PREPA has concluded, as further discussed below in the Revenue Allocation discussion, that by using an equitable revenue allocation methodology based on the 2017 Rate Order framework proposed by LUMA, the proposed FY2023 Generation Budget would not require an adjustment to base rate revenues. PREPA also demonstrates that

⁴ Source: PREPA Accounting System Data, capitalizable expenditures include costs for major maintenance and inspections, along with expenditures on necessary generation capacity additions and replacements such as Palo Seco MegaGen Units, Mayagüez, and Cambalache.

this allocation of expenses falls within historical proportional trends, including years that were used to develop the PREB approved base rate revenue requirement.

PREPA seeks to implement a comprehensive repairs, maintenance and conservation program to ensure continuity of operations, while undertaking the transition to cleaner energy supply resources executing efforts to switch to cleaner fuels and to integrate renewables as required by Act 17-2019, as well as PREB's approved Integrated Resource Plan (IRP) and IRP Modified Action Plan. The rationale for the year-over-year increase in proposed budget amounts presented in the table below is to improve performance, availability, and reliability to avoid costly and ongoing outages and to improve economic dispatch. PREPA's leadership has developed and proposes herein a needs-based, bottoms-up budget with necessary expenses that it believes can achieve these objectives.

Exhibit 5: FY2023 Proposed Budget vs. FY2022 Certified Budget⁵ Comparison

Revenue	FY2022 Budget	FY2023 Budget	FY22-FY23 \$-Variance	FY22-FY23 %-Variance
Projected Revenue less Bankruptcy Costs	\$ 1,066,903 22.1%	\$ 1,009,561 27.9%	\$ (57,342)	-5%
PREPA Proposed Generation Budget Cap for FY2023	\$ 235,612	\$ 282,016	\$ 46,404	20%
<i>FY2023 Genco Proposed Budget:</i>				
Salaries & Wages	\$ 33,180	\$ 42,680	\$ (9,500)	-29%
Pension & Benefits	\$ 31,856	\$ 26,204	\$ 5,652	18%
Overtime Pay	\$ 10,490	\$ 13,061	\$ (2,571)	-25%
Overtime Benefits	\$ 1,185	\$ 1,567	\$ (382)	-32%
GenCo Labor Operating Expenses	\$ 76,711	\$ 83,512	\$ (6,801)	-9%
Non-Labor / Other Operating				
Materials & Supplies	\$ 18,000	\$ 23,123	\$ (5,123)	-28%
Transportation, Per Diem & Mileage	\$ 1,500	\$ 1,527	\$ (27)	-2%
Security	\$ 10,444	\$ 11,527	\$ (1,083)	-10%
Utilities & Rents	\$ 5,568	\$ 5,573	\$ (5)	0%
Professional & Technical Outsourced Services	\$ 5,000	\$ 6,333	\$ (1,333)	-27%
Other Miscellaneous Expenses	\$ 12,000	\$ 24,542	\$ (12,542)	-105%
Total Non-Labor / Other Operating	\$ 52,513	\$ 72,626	\$ (20,114)	-38%
Total GenCo Maintenance Projects Expense (NME)	\$ 106,389	\$ 125,879	\$ (19,490)	-18%
Total Genco Operating & Maintenance Expenses	\$ 235,612	\$ 282,017	\$ (46,405)	-20%
Generation Surplus / (Deficit) with PREPA Allocation	\$ -	\$ (0)		

b) Base Rate Revenue Allocation & 2017 PREB Rate Order

PREB authorized a base rate revenue of \$1.25 billion in the March 8, 2017, Ruling on PREPA's Motion for Reconsideration and Motion for Clarification (Attachment A, line 26) (base rate revenue requirement of \$1.289 billion less \$39 million of Other Income). Base Rate revenues have decreased by approximately \$100 million since 2017 due to decreased demand. The allocation proposed by LUMA under their proposed methodology, as presented in its April 2nd Budget filing, disproportionately impacts amounts that should be available for generation operation and maintenance and unfairly skews the

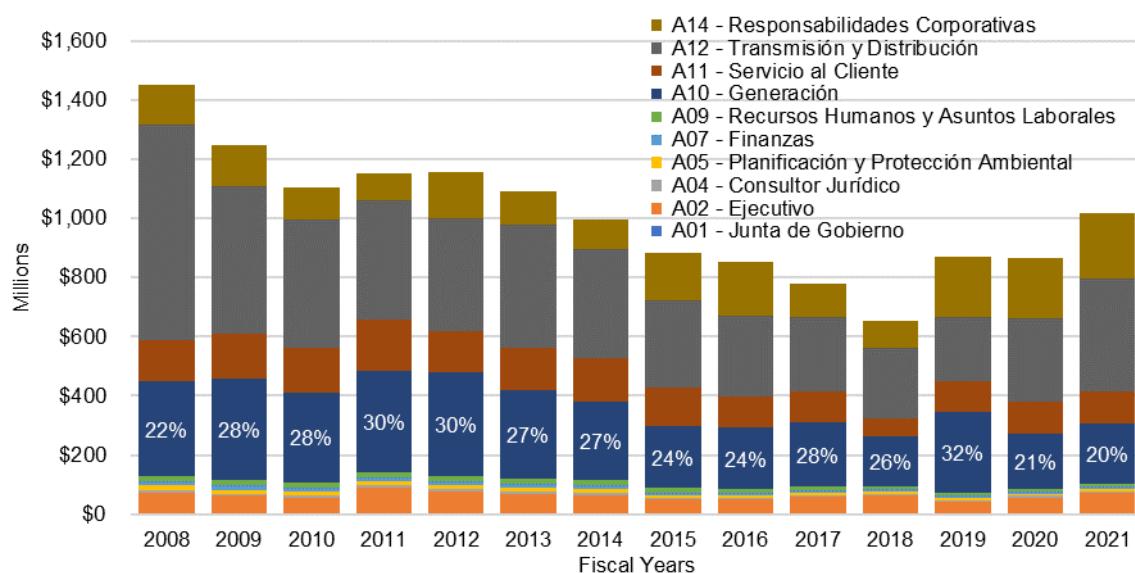
⁵ FY2022 GenCo Budget excluding Shared Services certified by FOMB on July 1, 2021

allocation of base rate revenues approved by PREB toward the T&D System related expenses.

c) LUMA Proposed Allocation Methodology and PREPA Concerns

LUMA presented a revenue allocation to PREPA in materials dated March 17, 2022, indicating that it was based on the 2017 Rate Order, further indicating that it was the only reasonable way to allocate revenues. As explained during meetings with LUMA and P3 Authority representatives, from the onset, it was apparent to PREPA that the resulting 16.8% allocation proposed by LUMA for the Generation Directorate would result in a material decrease in amounts allocated to Generation (i.e., reduction of ~\$54MM against the FY22 budget), further deepening the current significant deviation from allocations available to generation, as reflected in the graph below. The graph shows how reduction trends have disproportionately decreased generation budgets over the past years.

Exhibit 6: Historical Generation Expenditures⁶



Based on the above and after reviewing the Revenue Allocation proposal presented by LUMA, dated March 17, 2022, the Parties met to discuss LUMA's proposed approach, included below.

⁶ This information is provided here by PREPA as additional context only and is not intended to be used directly in the Revenue Allocation calculation, which should be based on the 2017 Rate Order. Note that the average of combined-total O&M and capital expenditure of the Generation Directorate from FY2008 to FY2020 was \$264 million annually and 26% of combined-total overall PREPA O&M expense plus Capex.

Exhibit 7: Summary of LUMA Materials Presented to PREPA on March 17, 2022

LUMA Analysis of 2017 Rate Case		
PREPA Base Rate Revenue Requirement	5.6	1,289,098
Generation		
Expenditures		152,960
Necessary Maintenance Expenses		63,300
Total Generation Expenditures and Necessary Maintenance Expenses		216,260
% of Generation Expenditures and Necessary Maintenance Expenses compared to PREPA Base Rate Revenue Requirement		16.8%
Analysis of Generation Necessary Maintenance Expenses Approved in 2017 PREB Approved		
Generating plant		
Aguirre steam units		27,000
Costa Sur steam units		7,400
Palo Seco steam units		8,500
San Juan Steam units		800
Aguirre and San Juan combined cycle units		-
Cambalache and Mayagieez combustion turbine units		4,600
Aguirre Offshore Gasport		15,000
Total Generation Necessary Maintenance Expenses		63,300
Note	1 March 8, 2017 Resolution and Order	

PREPA agrees with the overall base rate revenue requirement figure of \$1.289 billion and the future Generation operational expenses of \$152.96 million. PREPA, however, found errors of logic and material misstatements that lead to the allocation of a disproportionate and large amount of revenues to LUMA, at the cost of PREPA's legacy generation's budget. Our reasoning follows. First, LUMA implicitly assumed that the T&D revenue requirement allocation percentage should include the full amount of debt service included in the 2017 approved revenue requirement. Furthermore, LUMA did not rely on the PREB approved values for ratepayer Generation funded capex, and instead used \$63.3 million when in fact PREB had authorized \$89.17 million for Generation capex. The combination of these two adjustments made by LUMA led to the artificially low 16.8% revenue allocation for Generation Expenditures, while increasing the share of revenues allocable to LUMA.

A summarized reproduction of the PREB final order from March 8, 2017, is presented in the Exhibit 8 below, for the parties' ready reference and benefit. The yellow highlighted cell consisting of Debt Service Coverage and Ratepayer Funding of Capital Expenditures is the total amount of revenue requirement available for capital expenditures. A review of this Exhibit 9 reflects (1) the correct Generation CAPEX amount of \$89.17 million; and (2) identifies non-operating expenses, debt service and bad debt expense, which are not allocable to Generation or LUMA.

Exhibit 8: Summary Excerpt from 3/8/2017 PREB Rate Order⁷

Line No.	Description	3/8/2017 Base Rates Commission	Adjusted Results (D)
1	Operating Expenses		
4	Generation Expenses	\$ 152,960	\$ 152,960
5	Transmission Expenses	\$ 38,136	
6	Distribution Expenses	\$ 188,281	
7	Customer Billing Expenses	\$ 85,334	\$ 444,046
8	Administrative and General Expenses	\$ 132,295	
9	Bad Debt Expense	\$ 98,484	
10	Energy Administration Assessment	\$ -	
11	Subtotal Operating Expenses	\$ 695,490	
19			
20	Debt Service (Principal & Interest)	\$ 314,390	
21	Debt Service Coverage	\$ 125,756	
22	Subtotal Debt Service and Coverage	\$ 440,146	
23			
24	Ratepayer Funding of Capital Expenditures	\$ 153,462	\$ 279,218
25			
26	Subtotal PREPA Non-F&PP Base Rate Revenue Requirement	\$ 1,289,098	

Exhibit 9: PREPA Analysis of 2017 PREB Rate Orders and Supporting Documents

PREB Approved Ratepayer Funding of Capital Expenditures (\$ thousands)		
Generación	90,168	\$ 90,168
Transmisión y Distribución	91,148	
Servicio al Cliente	14,795	
Planificación y Protección Ambiental	5,850	\$ 141,898
Ejecutivo	30,105	
Maintenance Investment	232,066	
IRP Transmission Investment	48,152	\$ 48,152
Aguirre Offshore Gas Port (AOGP) Investment	56,340	
Total Maintenance & Investment Capex	336,558	\$ 15,000
Limit Ratepayer Funding of AOGP	(41,340)	
Reclassify Certain PREPA Capex as Generation O&M	(16,000)	\$ (16,000)
Total Maintenance & Investment Capex	279,218	\$ 190,050
		\$ 89,168
Non-Generation Operating Expense	444,046	
Non-Generation Capex	190,050	
T&D, Customer Billing, Admin and General	634,096	
Generation Operating Expense	152,960	
Generation Capex	89,168	
Total Generation Approved Revenue Requirement	242,128	
Bad Debt Expense	98,484	
Debt Service (Principal & Interest)	314,390	
PREPA Non-F&PP Base Rate Revenue Requirement	\$ 1,289,098	

⁷ Note the blue highlighted cells denote Generation expenses and green highlighted cells represent Non-Generation expenses excluding Bad Debt, which is a non-cash expense, and Debt Service. The yellow highlighted cell represents total approved Generation and Non-Generation ratepayer funding of capex. Additionally, note that amounts for administrative and other costs that are now included as part of Generation Shared Services, such as Insurance Premiums, are not part of the "Generation Directorate" category. Insurance Premiums and other administrative costs incurred to support Generation activities were comingled in the Administrative and General Expenses category. Also note that the Non-Generation Directorates include costs that are now incurred by "HoldCo" or "PREPA Legacy" entities, such as the PREPA Board of Directors and Generation Environmental expenses (for interaction and compliance with the U.S. Environmental Protection Agency, previously under the Planning and Environmental Directorate), which were also included in Administrative and General Expense category.

d) LUMA Revised Proposal for Revenue Allocation

PREPA presented and discussed its views on Base Rate Revenue Allocation with LUMA on March 29, 2022, and explained that: (1) the 16.8% allocation for Generation was not only inequitable, but based on faulty reasoning, and in the end, inadequate; (2) there was no basis for allocating non-operational expenses to LUMA's applicable expenses out of the 2017 Revenue Requirement (i.e., debt services and bad debt expense); (3) the correct amount for Generation CAPEX should be \$89.17 million as approved by PREB and presented in Exhibit 9 above.

LUMA responded with a counterproposal on March 31, 2022. In its revised approach, LUMA retracted its original proposed approach using the 2017 Rate Order to allocate revenues, and instead proposed an approach based on a timeframe of five (5) fiscal years, based on the data provided by PREPA, but leaving out FY2008-FY2016, which tilted the percentage amount available to Generation down from PREPA's proposed 27.6% to 25%.

Exhibit 10: Annual Spend Since in Title III Fiscal Conditions

(\$ in millions)	2017	2018	2019	2020	2021	Average
A01 - Junta de Gobierno	\$1	\$1	\$1	\$1	\$1	
A02 - Ejecutivo	\$57	\$64	\$39	\$56	\$72	
A04 - Consultor Jurídico	\$5	\$5	\$5	\$5	\$3	
A05 - Planificación y Protección Ambiental	\$8	\$6	\$8	\$6	\$8	
A07 - Finanzas	\$9	\$9	\$9	\$9	\$8	
A09 - Recursos Humanos y Asuntos Laborales	\$12	\$10	\$10	\$10	\$11	
A10 - Generación	\$218	\$170	\$276	\$186	\$203	\$210
A11 - Servicio al Cliente	\$104	\$60	\$101	\$106	\$110	
A12 - Transmisión y Distribución	\$254	\$236	\$217	\$285	\$378	
A14 - Responsabilidades Corporativas	\$112	\$94	\$204	\$203	\$224	
Total	\$780	\$655	\$870	\$866	\$1,019	\$838
Generation % of Total	28%	26%	32%	21%	20%	25%

	FY 23
Basic Revenues	1,169,476
<i>Less:</i>	
Expenses applicable to All Parties	
PREPA Restructuring	38,722
FOMB Advisor	24,400
P3A Transaction Costs	9,500
HoldCo	32,602
LUMA Fee	105,704
Bad Debts	87,209
Remainder	871,339
GenCo % Actuals	25%
GenCo	
GenCo based on Actuals	221,170

Although the 2.6% difference between 27.6% and 25% may seem small, LUMA made one key change to its original March 17th proposed allocation methodology. That is, LUMA subtracted the T&D Fixed and Performance fees from base revenues for purposes of calculating revenue allocation, hence reducing the applicable multiplier by \$105 million, which in effect reduces the available pool of revenues available to generation by almost \$30 million. Additionally, LUMA's proposal is flawed for the additional following reasons:

- LUMA selected years for Actual expenses to calculate GenCo % Actuals that include costs related to PREPA Restructuring, FOMB Advisor, P3 Transaction Costs, and HoldCo costs, but then excludes these costs from the “Remainder” to which it applies the proposed GenCo percent allocation of 25%. These two adjustments have the effect of reducing the percent allocation of revenues available to Generation, and on the other it reduces the applicable multiplier base, further reducing the end amount of budget available to Generation.
- As shown in the table above ([Exhibit 10](#)), the allocation percentage calculation based on actual expenses uses an unrepresentative time period (i.e. FY2017-FY2021) during which Generation expenses were exceedingly low, leaving out from the average calculation years in which the percent allocation for Generation was higher, as shown in [Exhibit 6](#).

e) PREPA Allocation Methodology Proposal

PREPA believes that the Revenue Allocation Methodology should be based on the following principles:

1. Use the 2017 Rate Order as the basis for the base rate revenue allocation because it determined the current base rate. Additionally, this approach is consistent with Section 7.3 of the T&D O&M Agreement;⁸
2. Any revenue requirement line items that are not obviously Generation or T&D system expenses should be excluded from the calculation (e.g., Debt Service and Bad Debt Expense);
3. The calculation needs to be equitable and internally consistent, incorporating revised and corrected input values for Generation capex.

Based on the above principles, the following exhibit ([Exhibit 11](#)) illustrates the changes to LUMA’s calculation approach and inputs, in order to illustrate how each correction impacts the revenue allocation for the Generation Budget.

⁸ Owner shall prepare and deliver to Operator the Generation Budget for consolidation with the Operating Budget and the Capital Budgets submitted to Administrator. Administrator shall, acting reasonably, review such proposed Budgets to ensure compliance with the applicable Rate Order and Section 7.4 (Budget Policy).

Exhibit 11: PREPA Modifications and Calculation of Revenue Allocation

	[A]	[B]	[C]	[D]	[E]
Allocation Approach:	LUMA Proposed on 3.17.22	[A] excluding Debt Service	[A] excluding Debt Service & Bad Debt	[C] revised corrected NME amounts for Generation	[D] excluding Bad Debt and IRP Capex for Transmission
March 8, 2017 Rate Order					
Total FY2017 Approved Base Rate Revenue Requirement	1,289,098				
less approved Debt Service (Principal & Interest)		974,708			
less approved Bad Debt			876,224	876,224	
less approved AOGP and IRP Transmission					813,072
Column-to-column change	(314,390)	(98,484)	-	(63,152)	
PREPA Generation					
Generation Operating Expenses	152,960	152,960	152,960	152,960	152,960
Generation Maintenance Capital Expenditures remove Aguirre Offshore Gas Port ("AOGP")	63,300	63,300	63,300	89,168	89,168 (15,000)
Total Approved Generation Expenses	216,260	216,260	216,260	242,128	227,128
Generation Expenses % of Approved Base Rate Revenue Requirement	16.8%	22.2%	24.7%	27.6%	27.9%
Transmission Expenses	38,136	38,136	38,136	38,136	38,136
Distribution Expenses	188,281	188,281	188,281	188,281	188,281
Customer Billing Expenses	85,334	85,334	85,334	85,334	85,334
Administrative and General Expenses	132,295	132,295	132,295	132,295	132,295
Bad Debt Expense	98,484	98,484			
Debt Service (Principal & Interest)	314,390				
Non-Generation Ratepayer Funded Capex Remove one-time IRP transmission projects	215,918	215,918	215,918	190,050	190,050 (48,152)
Total 2017 Revenue Requirement Allocated LUMA	1,072,838	758,448	659,964	634,096	585,944
Expenses % of Approved Base Rate Revenue Requirement	83.2%	77.8%	75.3%	72.4%	72.1%
Generation Maintenance Capital Expenditures				90,168	90,168
Reclassify Certain PREPA Capex as Generation O&M				(16,000)	(16,000)
PREPA Proposed FY2017 Capital Expenditures for AOGP				56,340	56,340
Limit Ratepayer Funding of AOGP				(41,340)	(41,340)
PREB Approved Generation Maintenance Capital Expenditures				89,168	89,168
Total Generation Expenses	216,260	216,260	216,260	242,128	227,128
2017 Revenue Requirement Categories Allocated to LUMA	1,072,838	758,448	659,964	634,096	585,944
FY2017 Approved Base Rate Revenue Requirement	1,289,098	974,708	876,224	876,224	813,072

Notes to Exhibit 11 explaining adjustments to LUMA's revised proposed allocation:

- A. Presentation of the LUMA proposed revenue requirement allocation
- B. Exclude Debt Service (Principal & Interest) from the Approved Base Rate Revenue Requirement – this category is not allocable to Generation or T&D
- C. Exclude Bad Debt from the Approved Base Rate Revenue Requirement – the reserve for uncollectible amounts from customers is a non-cash expense that is not allocable to Generation or T&D
- D. Revise and include correct NME input from PREB approved revenue requirement
- E. Remove Generation and T&D projects included in 2017 revenue requirement that were based on the 2015 IRP.

LUMA accepted PREPA's correction to Generation Revenue Requirement elements and made some effort to achieve a consensus on revenue allocation with PREPA. LUMA's final proposed allocation approach, however, deviates from the 2017 Rate Order. PREPA's proposed approach, presented below, is an equitable revenue sharing framework that is (i) consistent with the 2017 Rate Order, and (ii) consistent with the requirements of Section 7.3 of the T&D O&M Agreement⁹.

Exhibit 12: PREPA Generation Revenue Allocation

(values presented in \$-thousands)

PREPA Generation Revenue Allocation

LUMA Projected Sales for FY2023	\$1,169,392
less Title III Costs	38,722
less FOMB Advisor Costs	24,400
less P3A Transaction Costs	9,500
less Bad Debt	87,209
Projected Sales less Bankruptcy and Advisor Costs	\$1,009,561
Generation Allocation %	27.9%
FY2023 Revenue Allocation for Generation Budget	\$282,016

⁹ Owner shall prepare and deliver to Operator the Generation Budget for consolidation with the Operating Budget and the Capital Budgets submitted to Administrator. Administrator shall, acting reasonably, review such proposed Budgets to ensure compliance with the applicable Rate Order and Section 7.4 (Budget Policy).

III. Necessary Maintenance Expenses (NME)

The proposed FY2023 Generation NME Budget is composed primarily of repair related costs for critical generation plant infrastructure. The projects that were included in PREPA's final proposal were prioritized and selected with the strategic objective of preventing further performance degradation and improving reliability and available capacity – while a private operator is onboarded, and new generation capacity is built and/or contracted and integrated into the electric grid. Plant managers and technical teams were involved throughout the budget proposal development to ensure a robust screening process for deciding which NME projects to pursue. Those activities included in the FY2023 Generation NME Budget are designed to achieve the following goals, which will pave the way towards transitioning the generation legacy assets to private operation:

- Comply with mandated programmed environmental outages & avoid fines from the U.S. Environmental Protection Agency (EPA)
- Improve reliability and performance (including hurricane season preparedness)
- Meet summer peak demand levels by maintaining an adequate reserve capacity of 700MW on average with an assumed 60% outage rate
- Funding for Long-Term Service Agreements and critical maintenance activities for San Juan, Cambalache, Palo Seco, & Mayagüez power plants

Exhibit 13: NME Proposed Budget for FY2023

(\$ in thousands)					
Division	FY2023 Budget	Project Count	Power Plant	FY2023 Budget	Project Count
San Juan Complex	\$44,625	17	San Juan Combined Cycle Power Plant	\$30,450	10
			San Juan Complex	\$12,375	5
			San Juan Steam Plant	\$1,800	2
Hydrogas and Cambalache Power Plants	\$26,715	26	Aguirre Frame 5000	\$1,800	2
			Cambalache	\$4,040	4
			Culebra Power Station	\$20	1
			Frame 5000 Gas Turbine Units	\$400	1
			General	\$50	1
			Hydroelectric Units	\$3,500	3
			Hydrogas Gas Turbine Peakers	\$8,900	5
			Jobos Power Station	\$300	1
			Mayaguez	\$7,050	3
			Palo Seco Power Station	\$575	3
Generation	\$22,540	13	Vieques Power Station	\$80	2
			All Power Plants	\$22,540	13
Aguirre Complex	\$12,800	9	Aguirre Combined Cycle	\$1,000	1
			Aguirre Power Plant	\$11,800	8
Costa Sur	\$8,790	12	Costa Sur Steam Plant	\$8,790	12
IT	\$6,000	3	IT	\$6,000	3
Facilities	\$2,609	3	Facilities	\$2,609	3
Palo Seco	\$1,800	3	Palo Seco	\$1,800	3
Total	\$125,879	86	Total	\$125,879	86

The majority of FY2023 Generation NME Budget is for projects at the San Juan Combined Cycle Power Plant, units 5 and 6, which are PREPA's most modern base load units with the capability to burn diesel or natural gas. Both units supply roughly 35% of load for the north region and 15% for the rest of the island with efficient, environmentally compliant, and reliable energy. These units are fueled with natural gas, which offers a reduction of 90% in SO₂ emissions rates compared with diesel fuel oil within an area classified by the U.S. Environmental Protection Agency (EPA) as a non-attainment area. Potential emissions from other pollutants such as PM, PM₁₀, PM_{2.5}, H₂SO₄, NO_x, and CO were also reduced due to the implementation of the San Juan 5 and 6 natural gas conversion, and the emission limits accompanied by these efforts.

The reliability and availability of San Juan Units 5 and 6 is critical to maintain a stable and efficient electrical system. By running San Juan Units 5 and 6 at higher capacity factors with natural gas, PREPA has been able to reduce its reliance on other generating units that consume heavy fuel oil, yielding additional emissions reductions. With these units, PREPA can achieve significant reductions in air emissions, at lower generation costs.

The largest project in the FY2023 Generation NME Budget is the \$10 million annual expenditure for the Natural Gas Manufacturing Surcharge paid to New Fortress Energy in equal amounts on a monthly basis. The surcharge is a contractually required amount and is stated as being for the "reasonable and necessary current expense of making Natural Gas available" to PREPA.

The Original Equipment Manufacturer ("OEM") of San Juan combined cycle recommends the Major Inspection and Maintenance of the combustion turbines under the Long-Term Service Agreement at 12,000 hours. Major Inspection of the steam turbine is recommended at 50,000 hours. At that same interval, other major components associated to the thermal energy of a combined cycle and controls should be inspected, repaired and upgraded to extend useful life and to maximize plant efficiency, heat rate and reliability. Both San Juan units 5 and 6 have exceeded their recommended hours of service for major inspection and maintenance.

The San Juan unit 5 combustion turbine reached 12,000 hours on June 28, 2021. Mitsubishi Power System, the OEM, performed a borescope inspection that extended the operating hours until October 2021. The outage for the Major Inspections and Maintenance was scheduled to begin during the third week of October 2021, but due to other forced and planned outages, it was delayed until January 2022. San Juan Unit 5 was taken out of service for major maintenance and repairs on January 15, 2022, and is expected to return to service on June 16, 2022. The Generation Directorate is planning to perform the same major maintenance and repairs on San Juan unit 6 during Fiscal Year 2023, after the peak summer months have passed.

Furthermore, the Generation Directorate has proposed completing the necessary Installation of Modules D & E, Heat Recovery Steam Generator and the Supply and the Installation (Replacement) of the Online Condenser Cleaning System of Unit 5, which

should be procured through a competitive request for proposals (RFP) process. A competitive procurement process will provide PREPA with the opportunity to obtain greater alternatives and competition, reduce the risk of collusion, and promote the best possible terms and conditions that will result in the public's best interest in terms of savings, costs, and expenses. Carrying out an RFP process for this specialized equipment offers PREPA the flexibility to negotiate adequate pricing structures, while ensuring the quality of the services provided and complying with the completion times of the projects, among other technical and commercial elements.

The next largest divisional spending category of the FY2023 Generation NME Budget is for Hydrogas and Cambalache Division power plants, which includes the 220MW of capacity at Mayagüez, 248MW of capacity at Cambalache (165MW excluding Unit1), and 378MW of capacity from the 18 Frame 5 peaking and emergency backup units distributed across the island at various power plant complexes and distributed peaking facilities. PREPA routinely faces capacity limitations and total lack of availability at these power plants, and units, which are responsible for immediate emergency response and electrical grid restoration during load sheds and after blackouts. Greater availability of these units could have mitigated or avoided altogether the most recent blackout event that occurred starting on April 6, 2022. The proposed FY2023 Generation NME Budget includes major inspection, maintenance, and repairs at most of the Division's facilities, including annual costs of the LTSA for Cambalache and specific projects for maintenance of Mayagüez and the 18 Frame 5 peaking units. Maintenance and repairs costs at Mayagüez also include expansion of water demineralization capacity to ensure adequate production availability for the full plant operation.

Additionally, the proposed FY2023 Generation NME Budget includes expenses related to design and construction of fire protection systems at San Juan and Aguirre Power Complex's to comply with insurance and other regulatory and safety requirements. The San Juan Power Complex fire protection work includes maintenance and repair of the existing fire detection and suppression system. For the Aguirre Power Complex, fire protection work includes designs for above ground piping to replace the obsolete underground piping system, which has undetectable and irreparable leakage. PREPA plans to undertake RFP processes for contractors to complete the design and relocation of underground fire suppression piping, including any electrical, data and control systems, and water storage and delivery infrastructure.

Further, the proposed FY2023 Generation NME Budget also includes significant amounts for design, build and repair of storage tanks for raw water, demineralized and other processed water, along with repairs and maintenance of concrete or earth dikes in power plants for water containment. Repairs and expenditures on water storage capacity is intended to provide necessary water for plant operations, such as the need for demineralized water for superheated steam for steam turbines, and for compliance with state and federal codes, standards and regulations related to water containment and management, such as: API 653, NPDES, and ASCE-7.

Funding to supply materials, equipment, and services for surface preparation and application of protective coating to certain PREPA steam plant structural elements, boiler

components, and exhaust stacks is also contemplated and accounted for in the proposed FY2023 Generation NME Budget. This work is necessary to preserve and protect existing equipment and supporting structures from atmospheric (including coastline saltwater conditions) and thermal conditions that cause and hasten corrosion and deterioration, which has begun to accelerate from delayed and neglected upkeep. Consideration for necessary repairs to fuel storage tanks is also included in the proposed budget. These include:

- i) Structural repairs to the floor, roof, shell, columns, and beams element of San Juan Power Complex Tanks along with the application of new anti-corrosive coating on the interior and exterior,
- ii) Rehabilitation, repair, and installation of approximately 46,000 square feet of a flexible membrane liner system of the Aguirre Power Complex fuel tanks,
- iii) Procurement and delivery of an integrated measurement, control, and monitoring system for the Palo Seco Power Complex fuel tanks
- iv) Protective Coating for the Culebra power plant fuel tank to withstand the harsh coastal environment,
- v) Yabucoa, Fuel Tanks Dike Spill Containment Works, both fuel tank dikes need spill containment measures, and
- vi) Mayagüez Fuel Tanks 1, 2 and 3 repair, inspection, and overhaul including dike repair and coating as needed.

The proposed budget includes funding for the purchase of approximately 45 replacement vehicles that are urgently needed to sustain generation operations. The current fleet is over 20 years old on average and is unsafe and unreliable. PREPA's Hydrogas Division is comprised of 51 generating units in 20 power stations, which are spread throughout the islands, along with several reservoirs, channels and tunnels - all of which requires movement of personnel between stations for normal operations, repairs, inspections and maintenance.

PREPA has included a portion of the total necessary maintenance budget for Information Technology (IT) related to Generation, in the proposed FY2023 Generation NME Budget. Per the T&D O&M Agreement and Shared Services Agreement, LUMA provides certain IT/OT services to the FY2023 Generation NME Budget. The Shared Services Agreement establishes that such services will be provided for a maximum of three (3) years from its effective date. To that end, PREPA is preparing to take responsibility of this function, which requires certain investments in computer equipment, and program licenses to maintain power plant operations and critical support services such as those from the Engineering and Technical Services Division. Additionally, PREPA needs to generate and have real time access to operational data as it used to have before Service Commencement Date in 2021. LUMA's shared services in this area have not been effective, impacting PREPA's access to operational and financial information that it requires for management and reporting purposes.

The proposed FY2023 Generation NME Budget further includes amounts for repairs and maintenance to Bonus Plant site. U.S. Department of Energy (USDOE) provides technical

advisor services and monitoring of the facilities, but the agreement between PREPA and the USDOE establishes that PREPA is responsible for maintenance and inspection costs.

IV. Operational Expense

a) Labor Expense

Background: From 2012 to 2021, PREPA's generation workforce fell by over 50% due to the loss of 871 employees, as shown on the table below. The reduction was caused by several factors including austerity measures related to Act 66-2014 and Act 26-2017, among others. These austerity measures have crippled PREPA's ability to retain key talent and hire new employees to allow for orderly succession planning, leading to an overall loss of skilled personnel within the generation directorate.

Exhibit 14: Generation Directorate Annual Headcount Loss¹⁰

Division	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Total
Servicios de Regadío	3	6	11	6	4	9	11	3	6	7	4	70
Generación	1	6	1	0	2	3	1	1	0	0	0	15
Ingeniería y Servicios Técnicos	5	2	14	3	1	11	2	5	2	20	2	67
Centrales Hidrogas y Cambalache	6	8	18	10	12	14	5	4	1	11	3	92
Central Aguirre	13	20	30	23	16	11	15	14	10	23	5	180
Central San Juan	10	14	36	15	10	21	9	6	6	28	7	162
Central Costa Sur	9	16	37	13	9	14	14	8	10	17	7	154
Central Palo Seco	10	7	38	8	6	12	19	5	5	19	2	131
Total	57	79	185	78	60	95	76	46	40	125	30	871

PREPA's leadership is acutely focused on ensuring that PREPA can retain and hire the necessary employees to responsibly operate the legacy generation units. Unpredictable retirement patterns without available substitutes to assume the roles of skilled personnel eligible for retirement are driving a critical situation that could potentially cause major operational disruptions. PREPA needs to ensure, therefore, the availability of sufficient personnel to cover shifts at the legacy generation plants, as well as the necessary support staff to ensure that PREPA complies with its various obligations and mandates. To that point, PREPA's Generation Directorate currently faces a (i) shortage of key operational personnel and (ii) a high proportion of key personnel eligible for retirement, which is demonstrated in the following table (Exhibit 15).

¹⁰ Headcount loss for all reasons

Exhibit 15: Years of Service Schedule

Years of Service	30+	29- 30	25- 38	20- 24	15- 19	10- 14	0 - 9
<i>Number of Employees</i>	53	138	48	146	284	119	245
<i>% of Total Generation Workforce (1,033)</i>	5%	13%	5%	14%	27%	12%	24%

PREPA's proposed spending on labor expenses is consistent with facilitating the transition to private operation via the P3 process currently underway, as it is designed to retain and hire/train the necessary employees to allow for the continuous and safe operation and maintenance of the legacy generation assets. This is also relevant and necessary to enable PREPA's implementation and orderly transition to renewable energy, as mandated by Act 17-2019 and the approved Integrated Resource Plan.

Exhibit 16: Headcount Comparison: Certified FY 2022 vs. Proposed FY 2023

Plant or Area	FY 2022 Certified Budget	FY 2023 Proposed Budget	Change
Proyectos Especiales	10	11	1
Inspección Represas y Embalses	5	6	1
Centro Adiestramiento Sistema Eléctrico (CASE)	11	10	(1)
Director Generación	4	6	2
Oficina de Presupuesto y Mejoras Capitales	6	6	-
Conservación y Servicios Técnicos	14	13	(1)
Taller Mecánica Generar Norte	13	17	4
Taller Mecánica Generar Sur	9	10	1
Conservación Eléctrica Centrales Generatrices	21	27	6
Jefe División Hidro y Ciclo Combinado	2	3	1
Jefe Central Ciclo Combinado	83	79	(4)
Jefe Central - Cambalache	39	38	(1)
Hidroeléctrica Dos Bocas y Caonilla	22	18	(4)
Sub-Área Palo Seco, vega Baja, Covadonga	11	10	(1)
Hidroeléctrica Río Blanco	6	5	(1)
Sub-Área Yabucoa - Dagua, Vieques y Culebra	11	11	-
Hidro Carite y Toro Negro	20	19	(1)
Sub-Área Jobos - Aguirre Gas	12	13	1
Sub-Área Sur Hidro - Gas	16	16	-
Central de Gas - Mayagüez	17	16	(1)
jefe de Centrl Hidro Gas	28	27	(1)
Jefe División Central Generatriz Aguirre	142	152	10
Jefe División Central Generatriz San Juan	158	152	(6)
Jefe División Central Generatriz Costa Sur	196	194	(2)
Jefe División Central Generatriz Palo Seco	160	160	-
Administración de Contratos y Servicios Técnicos	19	16	(3)
TOTAL	1,035	1,035	-

Exhibit 17: Labor Budget Comparison: Certified FY 2022 vs. Proposed FY 2023

(-\$-values presented in millions)

Plant or Area	FY 2022 Certified Budget	FY 2023 Proposed Budget	\$- Variance	% Variance
Proyectos Especiales	\$ 0.3	\$ 0.8	\$ 0.5	149%
Inspección Represas y Embalses	0.4	0.4	0.0	12%
Centro Adiestramiento Sistema Eléctrico (CASE)	0.8	0.9	0.0	3%
Director Generación	0.5	0.8	0.3	68%
Oficina de Presupuesto y Mejoras Capitales	0.5	0.5	0.0	10%
Conservación y Servicios Técnicos	1.4	1.2	(0.2)	-14%
Taller Mecánica Generar Norte	0.9	1.4	0.5	53%
Taller Mecánica Generar Sur	0.6	0.7	0.1	9%
Conservación Eléctrica Centrales Generatrices	1.5	1.9	0.4	26%
Jefe División Hidro y Ciclo Combinado	0.1	0.3	0.2	133%
Jefe Central Ciclo Combinado	6.6	6.7	0.1	1%
Jefe Central - Cambalache	2.8	3.2	0.4	15%
Hidroeléctrica Dos Bocas y Caonilla	1.3	1.2	(0.2)	-13%
Sub-Área Palo Seco, vega Baja, Covadonga	0.8	0.8	0.1	11%
Hidroeléctrica Río Blanco	0.4	0.4	(0.0)	-2%
Sub-Área Yabucoa - Dagua, Vieques y Culebra	0.8	0.9	0.1	15%
Hidro Carite y Toro Negro	1.3	1.3	0.1	6%
Sub-Área Jobos - Aguirre Gas	0.8	1.2	0.3	39%
Sub-Área Sur Hidro - Gas	0.9	0.9	(0.0)	-3%
Central de Gas - Mayagüez	1.3	1.3	0.0	1%
Jefe de Central Hidro Gas	1.9	1.9	0.0	0%
Jefe División Central Generatriz Aguirre	10.7	13.4	2.7	26%
Jefe División Central Generatriz San Juan	11.9	12.3	0.4	3%
Jefe División Central Generatriz Costa Sur	15.3	15.3	0.0	0%
Jefe División Central Generatriz Palo Seco	11.6	12.9	1.3	11%
Administración de Contratos y Servicios Técnicos	1.3	0.9	(0.4)	-29%
TOTAL	\$ 76.7	\$ 83.5	\$ 6.8	9%

b) Non-Labor Expense

The Non-Labor Expense category includes the purchase of non-capitalizable services, equipment and tools and materials that are essential and critical to carry out technical activities. This is essential to ensure a safe and reliable operation and maintenance of the generating units that make up the legacy generation fleet, and to meet the energy dispatch and load reserve requirements required during hours of regular and peak demand, as well as the hurricane season.

Exhibit 18: Non-Labor Budget Comparison: Certified FY 2022 vs. Proposed FY 2023

(\$'s in thousands)	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
GenCo				
KOE/Description				
200 y 210: Materials and Supplies Gen Blankets	\$ 18,000	\$ 23,123	\$ 5,123	28.5%
260 y 300: Land Transportation & Per Diem and Traveling Expense	1,500	1,527	27	1.8%
510: Rent	5,568	5,573	5	0.1%
550: Technical and Professional Services	5,000	6,333	1,333	26.7%
555 & 557: Miscellaneous Div. Expenses & Services Blankets	12,000	24,542	12,542	104.5%
600: Security Services	10,444	11,527	1,083	10.4%
Total	\$ 52,513	\$ 72,626	\$ 20,114	38.3%

The budget for Non-Labor Expense was developed by the PREPA Generation Directorate and Executive management to ensure that generating units are available, reliable and in compliance with the requirements of the EPA Consent Decrees, as well as any operational and power plant's condition requirements under PREPA's Property and Casualty, Business Interruption, and other insurance policies¹¹. The FY2023 Generation Budget includes amounts sufficient to ensure that PREPA can undertake the necessary non-capitalizable maintenance and repair activities to comply with operational, environmental and insurance related requirements, which includes but is not limited to the following activities:

- removal and replacement of refractory material
- installation and certification of scaffolding
- pressure washing of boilers and condensers
- interior dry cleaning of boilers
- execution of non-destructive tests on components of boilers
- maintenance and repair of control systems DCS Foxboro for boiler and Mark Vie for turbines, including simulation systems
- repair work of components of the units with stamp R certification
- maintenance and repair of electrical and mechanical equipment such as breaker panels and boiler's safety and line valves
- boilers and turbines conditions assessments
- preventive maintenance program for units
- collection and disposal of non-hazardous material and the receipt of this material in industrial landfills approved for this use
- routine environmental maintenance and repair work on circulation and feed pumps for boilers, fuel pumps, burners, high-pressure components for boilers, condensers, air compressors, power turbines, generators, fire systems, transformers, and electrical switches
- installation and maintenance of control equipment to address any spill of oil or chemical products during the operation of the units and to monitor emissions into the air resulting from fuel combustion and the quality of water for processes, in compliance with the Clean Air Act, Clean Water Act and Oil Pollution Act Laws, as applicable

¹¹ Note that the cost of insurance premiums for the various insurance policies mentioned here is included in the cost of Shared Services with LUMA, not in Generation Non-Labor Expenses.

- treatment of boiler water for the creation of superheated steam with acid and caustic soda for the operation of the power turbines of the units and the treatment of the process water that it discharged from the power plant to the sea, in compliance with state and federal environmental laws such as the NPDES (National Pollutant Discharge Elimination System) Permit Program
- purchase of hydrogen gases to maintain an adequate level of cooling in the generator of the unit and avoid overheating that causes tripping of the same and load relief
- purchase of other gases such as propane, used for the initial ignition of the boiler's burners, oxygen, carbon dioxide and acetylene used for operational, maintenance and repair projects
- water chemical treatment of the sea water intake travelling screens, against the growth of organism that affects essential equipment such as condensers and water pumps
- water chemical treatment of the auxiliary equipment's cooling towers to avoid and control the cause of corrosion, in all its manifestations, of the components of the cooling system such as: hydrogen coolers, oil coolers, vacuum pump coolers, stator coolers
- maintenance and repairs of vehicles such as vacuum trucks, emergency response vehicles, jeeps and dump trucks used during the environmental maintenance and compliance on the power plant, but as part of schedule and emergency repair projects

The proposed FY2023 Generation Budget is necessary to ensure the execution of scheduled outages for environmental maintenance and major repairs of boilers, turbogenerators, combustion turbines and the respective auxiliary equipment, as well as to improve the availability of the generating units to meet the energy demand of customers. Similarly, the activities and materials included in the FY2023 Generation Budget are necessary to comply with state and federal environmental regulations and operational requirements to avoid catastrophic failure or unit shutdowns due to non-compliance with environmental requirements.

V. Conclusion

- PREPA's new executive management prepared this budget (i) cognizant of the 2017 Rate Order's terms, (ii) the ongoing and challenging transformation of the island's energy sector, and (iii) electric system challenges, including the legacy generation fleet, volatile global fuel prices, and the increased burden being carried by system customers.
- PREPA's proposed revenue allocation is based on the 2017 Rate Order, yielding a fair and equitable allocation between the needs of T&D and those of the Generation directorate.
- The proposed FY2023 Generation Budget considers the availability of federal funding for a host of projects totaling approximately \$962 million. Similarly, the T&D System will be benefit from a much larger amount of federal funding, totaling approximately \$9 billion for T&D system reconstruction and modernization – which funding and reconstruction is managed by, and the responsibility of, LUMA.
- PREPA's obligation to ensure a reliable, sustainable, and compliant generation fleet (including sufficient reserves) is inescapable – particularly given the most recent experiences of blackouts. It is also the responsible approach while a new private generation operator is selected and onboarded to maintain the PREPA legacy generation fleet. Beyond its own system needs, PREPA's responsibility includes making sure that power generation is stable and reliable to minimize or avoid generation related outages which is essential for people's health, wellbeing and our island's overall economic stability and prosperity.

VI. APPENDIX

a) Excerpt from PREB Rate Order dated March 8, 2017

Puerto Rico Electric Power Authority Determination of Total Revenue Requirement and Change in Base Rates Commission Adjustments Adjust Amount of Ratepayer Contributions for FY2017 Capital Expenditure Funding (Thousands of Dollars)	Commission Attachment 3 REV Page 2 of 10		
Line No.	Description	Amount (A)	Reference
1	PREPA Requested Ratepayer Funding of FY2017 Capital Expenditures	\$ 336,558	PREPA Schedule A-1 REV
2	Commission Advisor Adjustments Adjust for amount recognized in DSCR Margin	\$ (125,756)	Note A
3	Limit Ratepayer Funding of Aguirre Offshore Gas Port (AOGP) in FY2017 to amount approved in the Commission's IRP Order	\$ (41,340)	Note B
4	Adjust PREPA FY2017 Capital Expenditures for Meters (PIV 16677)		Note C
	Reclassify Certain PREPA Capital Expenditures as Generation O&M Expense:		
5	PREPA PIV # Description		
5	15880 Major Inspection "C" Unit 1-3 Cambalache	\$ (4,000)	Note D
6	16945 Combined Cycle Improvement U-5 San Juan Steam Plant	\$ (6,000)	Note D
7	16946 Combined Cycle Improvement U-6 CSJ	\$ (6,000)	Note D
8	Total Commission Advisor Adjustments to Ratepayer Funding of FY2017 CapEx	\$ (183,096)	Sum of lines 2 through 6
9	Adjusted Ratepayer Funding of PREPA FY2017 Capital Expenditures	<u>\$ 153,462</u>	Note E

Notes and Source

This adjustment reflects Commission Advisor adjustments to the amount of PREPA's requested FY2017 ratepayer funding of Capital Expenditures

[A] A portion of PREPA's proposed FY2017 Capital Expenditures is covered by the DSCR margin recommended by Commission Advisor Hill
See page 1 of this schedule.

[B] Commission Advisors Fisher and Horowitz recommend limiting FY2017 capital expenditures for the AOGP to the amount allowed in the Commission's IRP Order:

	Amount in Dollars	Reference
PREPA Proposed FY2017 Capital Expenditures for AOGP	\$ 56,339,808	PREPA Schedule F-3 REV
AOGP capital spending authorized in the Commission's IRP Order	\$ 15,000,000	Fisher/Horowitz Expert Report
FY2017 AOGP capital expenditure adjustment	<u>\$ 41,339,808</u>	Fisher/Horowitz Expert Report

[C] Commission Advisors Fisher and Horowitz recommend limiting PREPA's Capex for FY2017 capital expenditures from capital to exclude an amount of costs that is estimated for AMI meters. The Commission did not accept that adjustment.

[D] Commission Advisors Fisher and Horowitz recommend reclassifying certain FY2017 capital expenditures from capital to generation O&M. This reflects such reclassification of the following PREPA proposed FY2017 capital expenditures:

Exhibit II
PREPA FY2023 GenCo Budget Proposal

PREPA FY2023 GenCo Budget Proposal

Revenue	FY2022 Budget	FY2023 Budget	FY22-FY23 \$-Variance	FY22-FY23 %-Variance
Projected Revenue less Bankruptcy Costs	\$ 1,066,903	\$ 1,009,561	\$ (57,342)	-5%
	22.1%	27.9%		
PREPA Proposed Generation Budget Cap for FY2023				
	\$ 235,612	\$ 282,016	\$ 46,404	20%
<i>FY2023 Genco Proposed Budget:</i>				
Salaries & Wages	\$ 33,180	\$ 42,680	\$ (9,500)	-29%
Pension & Benefits	\$ 31,856	\$ 26,204	\$ 5,652	18%
Overtime Pay	\$ 10,490	\$ 13,061	\$ (2,571)	-25%
Overtime Benefits	\$ 1,185	\$ 1,567	\$ (382)	-32%
GenCo Labor Operating Expenses	\$ 76,711	\$ 83,512	\$ (6,801)	-9%
Non-Labor / Other Operating				
Materials & Supplies	\$ 18,000	\$ 23,123	\$ (5,123)	-28%
Transportation, Per Diem & Mileage	\$ 1,500	\$ 1,527	\$ (27)	-2%
Security	\$ 10,444	\$ 11,527	\$ (1,083)	-10%
Utilities & Rents	\$ 5,568	\$ 5,573	\$ (5)	0%
Professional & Technical Outsourced Services	\$ 5,000	\$ 6,333	\$ (1,333)	-27%
Other Miscellaneous Expenses	\$ 12,000	\$ 24,542	\$ (12,542)	-105%
Total Non-Labor / Other Operating	\$ 52,513	\$ 72,626	\$ (20,114)	-38%
Total GenCo Maintenance Projects Expense (NME)	\$ 106,389	\$ 125,879	\$ (19,490)	-18%
Total Genco Operating & Maintenance Expenses	\$ 235,612	\$ 282,017	\$ (46,405)	-20%
Generation Surplus / (Deficit) with PREPA Allocation	\$ -	\$ (0)		

PREPA FY2023 GenCo Budget Proposal

Revenue	FY2023 Budget
Sales (GWh)	16,510
Base Rate Revenue	\$ 1,169,392
less Title III Costs	\$ 38,722
less FOMB Advisor Costs	\$ 24,400
less P3A Transaction Costs	\$ 9,500
less Bad Debt	\$ 87,209
Projected Revenue less Bankruptcy Costs	\$ 1,009,561
	27.9%
PREPA Proposed Generation Budget Cap for FY2023	\$282,016
 <i>FY2023 Genco Budget Request:</i>	
Salaries & Wages	\$ 42,680
Pension & Benefits	\$ 26,204
Overtime Pay	\$ 13,061
Overtime Benefits	\$ 1,567
GenCo Labor Operating Expenses	\$ 83,512
 Non-Labor / Other Operating	
Materials & Supplies	\$ 23,123
Transportation, Per Diem & Mileage	\$ 1,527
Security	\$ 11,527
Utilities & Rents	\$ 5,573
Professional & Technical Outsourced Services	\$ 6,333
Other Miscellaneous Expenses	\$ 24,542
Total Non-Labor / Other Operating	\$ 72,626
 Total GenCo Maintenance Projects Expense (NME)	 \$ 126
Total Genco Operating & Maintenance Expenses	\$ 156,264
 Generation Surplus / (Deficit) with PREPA Allocation	 \$ 125,752

(\$ in thousands)

Division	FY2023 Budget	Project Count	Power Plant	FY2023 Budget	Project Count
San Juan Complex	\$44,625	17	San Juan Combined Cycle Power Plant	\$30,450	10
			San Juan Complex	\$12,375	5
			San Juan Steam Plant	\$1,800	2
Hydrogas and Cambalache Power Plants	\$26,715	26	Aguirre Frame 5000	\$1,800	2
			Cambalache	\$4,040	4
			Culebra Power Station	\$20	1
			Frame 5000 Gas Turbine Units	\$400	1
			General	\$50	1
			Hydroelectric Units	\$3,500	3
			Hydrogas Gas Turbine Peakers	\$8,900	5
			Jobos Power Station	\$300	1
			Mayaguez	\$7,050	3
			Palo Seco Power Station	\$575	3
Generation	\$22,540	13	Vieques Power Station	\$80	2
			All Power Plants	\$22,540	13
Aguirre Complex	\$12,800	9	Aguirre Combined Cycle	\$1,000	1
			Aguirre Power Plant	\$11,800	8
Costa Sur	\$8,790	12	Costa Sur Steam Plant	\$8,790	12
IT	\$6,000	3	IT	\$6,000	3
Facilities	\$2,609	3	Facilities	\$2,609	3
Palo Seco	\$1,800	3	Palo Seco	\$1,800	3
Total	\$125,879	86	Total	\$125,879	86

Division	Power Plant	UNIT	Project Name	Statement of Work (SOW)	Initiative Category
San Juan Complex	San Juan Complex		Natural Gas Manufacturing Surcharge - San Juan Steam Plant	Required payment under contract with New Fortress Energy for delivery of LNG to the San Juan complex.	Efficiency
San Juan Complex	San Juan Combined Cycle Power Plant	SJ 6	LTSA SJ6	Unit 6 - Payment for Operational Fire hours necessary for Major Inspection of the Combustion Turbine and Including the Rotor Exchange and Torque Tube. Fire Hours (\$8M), Rotor Exchange and Torque Tube (\$4M)	Reliability
San Juan Complex	San Juan Combined Cycle Power Plant	SJ 5	LTSA SJ5	Unit 5 - Payment for Operational Fire hours necessary for future combustor, turbine and major inspection Unit 5	Reliability
Hydrogas and Cambalache Power Plants	Mayaguez		Aeroederivative Improvement of Mayaguez	Inspection and maintenance to the Aero-derivative units to assure reliability and extension of useful life.	Reliability
Aguirre Complex	Aguirre Power Plant	Unit 2	Boiler Improvement U-2 - Aguirre Steam Plant	Replace high pressure heaters #6 and #7 and corner valves on burners.	Reliability
Hydrogas and Cambalache Power Plants	Hydrogas Gas Turbine Peakers		Four (4) Major Inspections Hydro Gas Plant	(B) Frame 5 Major Inspections & components - Peaking Units. \$1.5 M each for Vega Baja 1-2, Aguirre 2-1, Palo Seco 2-1 & Jobos 1-2. These Hidro-Gas Division units are responsible for immediate emergency response and electrical grid restoration and stability during blackouts, such as the blackout event that occurred starting on April 6, 2022.	Reliability
IT	IT		Technology and Communications Equipment, Software, and Infrastructure Acquisition	Per the T&D Agreement and Shared Services Agreement, between PREPA, P3A, and LUMA, LUMA provides IT/OT services to the Generation Directorate, establishing that such services will be provided for a maximum of three (3) years from its effective date. To that end, PREPA is preparing to take responsibility of this function, which requires certain investments in computer equipment, program licenses to maintain power plant operations and critical support services such as Engineering and Technical Services.	Efficiency
San Juan Complex	San Juan Combined Cycle Power Plant	SJ 6	Unit 6 - Major Overhaul (Steam Turbine Replacement and CT Repairs)	Unit 6 - Major Overhaul (Steam Turbine Replacement) - For Parts -\$5M, 2022-23; For Services - \$5M, 2023-24.	Reliability
Generation	All Power Plants		Fire Protection Systems - Generation	Design and construction of fire protection systems to comply with insurance and other regulatory compliance requirements. San Juan Fire Protection work includes fire detection and suppression system maintenance and repair. Aguirre Power Complex fire protection work includes design for above ground piping to replace the obsolete underground piping system, which has undetectable and therefore irreparable leakage. PREPA will execute an RFP process for the design drawings and specifications to relocate the existing fire suppression system at Aguirre. PREPA will undertake a separate competitive procurement process for the relocation of underground fire suppression piping, including any electrical and control data systems, piping lines, fire protection, and water storage and delivery infrastructure.	Safety
Generation	All Power Plants		Water Storage Tanks and Dike Improvements	Project included design, build and repair of tank dedicated for storage of raw water, demineralized water and process water, along with any repairs and maintenance of concrete or earth dikes in power plants. Any repairs shall have the purpose of having the storage capacity provisions for the production of demineralized water for the production of superheat steam to move the turbine and to comply with all state and federal codes, standards and regulations, such as: API 653, NPDES, and ASCE-7.	Safety
San Juan Complex	San Juan Combined Cycle Power Plant	SJ6	Unit 6 - Major Repair on Boiler System	Unit 6 Auxiliary Equipment Repairs such as, Heat Recovery Steam Generator, Condenser Interior and Exterior Maintenance and Repair, Inspection and Repairs of the Circulating Water Pumps and Boiler Feed Pumps, Stop and Control Valves) - For Parts -\$4M, 2022-23; For Services - \$4M, 2023-24.	Reliability
Generation	All Power Plants		Coating Application Boiler Structures and Chimneys All Power Plants	Supply all materials, equipment and services for the surface preparation and application of paint coating of all structural elements that supports all the power plant's boiler components and also the exhaust stacks.	Safety
Generation	All Power Plants		Fuel Storage Tanks Improvement	San Juan Structural Repair Fuel Service Tank 10 Structural steel repairs of floor, roof, shell, columns and beams elements of a existing fuel service tank and application of new anti-corrosive coating on the interior and exterior of the tank. Aguirre Rehabilitation Fuel Tank Farm Liners. Rehabilitation, repair, and installation a of approximately 46,000 square feet of Flexible Membrane Liner System of the Aguirre Fuel Farm area. Palo Seco Fuel Tanks Level Measurement System. Procurement and delivery of an integrated measurement, accounting, control, monitoring, and temperature system for the power plant's fuel tanks.	Safety
Generation	All Power Plants		Fuel Storage Tanks Improvement	Culebra power Station, Station & Fuel Tank Protective Coating. Station, Equipment and Fuel Tank Protective Coating to withstand harsh coastal environment. Yabucoa, Fuel Tanks Dike Spill Containment Works, both fuel tank dikes need spill containment measures. Mayaguez Fuel Tank #1 Repair, Tank inspection and overhauling, Dike repair - Tank Dimension; H:48 ft., D:110 ft. Mayaguez Fuel Tank #2 Repair Tank inspection and overhauling, Dike coating - Tank Dimension; H:32 ft., D:35 ft. Mayaguez Fuel tank #3 dike coating.	Safety
San Juan Complex	San Juan Combined Cycle Power Plant	SJ STAG	L-O & L-1 Blades Rotor Turbine STG6 , STG5	The Supply of steam turbines L-0 and L-1 rows of buckets for Units 5 and 6. The one for Unit 6 will be used during Major Repair of the steam turbine on Fy 2023-24. The one for Unit 5 will used as a spare for the next major repair work or in case of an emergency repair project on this unit. The procurement is necessary to be perform during this period because of the lead time of 30 weeks for this equipment.	Reliability
Aguirre Complex	Aguirre Power Plant		Two Motor Replacement for Motor Driven Boiler Feed Pumps	The procurement and delivery of two motors for replacement of existing motors for both Units 1 and 2 Boiler Feed Water Pumps. Without the availability of these BFVPs the Unit cant not start up.	Reliability
Hydrogas and Cambalache Power Plants	Cambalache	Unit 3	Major Inspection Unit 1-3 Cambalache	LTSA Units Cambalache 1-2-3. Long Term Service Agreement for the A, B & C (Major) inspections on the Cambalache Units. Provide the technical advisors and consumables for all the inspections and the replacement of the scheduled Hot Gas Path parts (capital parts) The A & B are the minor inspections. Basis for the estimate is the expected payments to OEM in the LTSA contract, for the expected fired-hour use of units 2 & 3 throughout the FY 22-23. There is no need for an OEM estimate, as the payment for fired hours account for their maintenance obligations. This amount is to fund the fired hours for maintenance of units 2 & 3.	Reliability

Division	Power Plant	UNIT	Project Name	Statement of Work (SOW)	Initiative Category
San Juan Complex	San Juan Combined Cycle Power Plant	SJ 5, 6	Units 5 and 6 New High Pressure Pumps	Procurement and delivery of two high pressure water centrifugal pumps with a capacity of 276.6 cubic meter per hour and technical assistance to PREPA for the installation.	Reliability
Generation	All Power Plants		Vehicle Replacement - PREPA	For the purchase of approximately 45 vehicles. Current fleet is unsafe & unreliable, dating back to 1999-2000 model years. Vehicles are urgently needed in order to sustain operations. Hydro & Gas is comprised of 51 generating units in 20 power stations, which are spread throughout the islands, along with several reservoirs, channels and tunnels. All of which require personnel movement between stations for operations, repairs, inspections and maintenance. The Hydro-Gas Division units are responsible for immediate emergency response and electrical grid restoration and stability during blackouts, such as the blackout event that occurred starting on April 6, 2022.	Safety
Hydrogas and Cambalache Power Plants	Hydroelectric Units		Hydroelectric Units Improvement NME	Dos Bocas 2 Major Overhaul	Reliability
Hydrogas and Cambalache Power Plants	Hydroelectric Units		Hydroelectric Units Station Protective Coating	Station and Equipment Protective Coating to withstand harsh & damp environment	Reliability
Hydrogas and Cambalache Power Plants	Hydrogas Gas Turbine Peakers		Procurement of Speed Reduction Gear for Frame 5000 Gas Turbines	Procurement and delivery of two (2) 5094/3600 RPM, Rating: 28,000KW speed reduction gears for Frame 5000 Gas Turbines to be used during emergency of repair works.	Reliability
Aguirre Complex	Aguirre Power Plant		Control System Power Plant Maintenance -Generator and Technical Services - Aguirre	Provide technical support and parts replacement for the generating unit control systems with Original Equipment Manufacturer trained technical advisors. The provided services will be a complete maintenance program for the continuous operations of the included equipment and its systems, especially for the obsolete equipment's. It will include parts replacement, software updates, backups, servers & network devices health issues solution and unexpected issues solutions. (Aguirre)	Efficiency
Costa Sur Complex	Costa Sur Steam Plant	Unit 6	Water Heater 6 Replacement Work	Procurement and installation of the High pressure Heater 6 for unit 5.	Reliability
Hydrogas and Cambalache Power Plants	Cambalache		Control System Power Plant Maintenance -Generator and Technical Services	Provide technical support and parts replacement for the generating unit control systems with Original Equipment Manufacturer trained technical advisors. The provided services will be a complete maintenance program for the continuous operations of the included equipment and its systems, especially for the obsolete equipment's. It will include parts replacement, software updates, backups, servers & network devices health issues solution and unexpected issues solutions. (Cambalache). The Costs on the Automatic Voltage Regulator Replacement are based on OEM's proposal, which was requested due to obsolescence on the existing equipment due to reach of the useful life.	Safety
Facilities	Facilities		Security Equipment - Other Facilities	PREPA manages two (2) contracts to cover the security needs of the Power Plants. PREPA needs to purchase equipment for digital monitoring and printing of employee IDs. Also, PREPA needs to replace security cameras at the generation sites, in addition to the equipment for digital console monitoring.	Safety
Aguirre Complex	Aguirre Combined Cycle		New Water Condensate Tank for the Aguirre Combined Cycle	Removal of existing steel water condensate storage tank. Design and Build of a new 287,000 gallons steel water condensate storage tank, including interior and exterior coating application, instrumentation system for reading water levels and improvements to the existing tank's concrete base.	Efficiency
Aguirre Complex	Aguirre Power Plant		Spare Motor Moto de reemplazo para Abanico de Tiro Inducido	Procurement and delivery of a new spare motor for the Induced Draft Fan ("IDF") for Boiler Unit 1 or 2. Ongoing issues with the IDF motors has and will continue to limit the output of these units.	Reliability
Costa Sur Complex	Costa Sur Steam Plant	Unit 5	Procurement of Air-Preheaters Baskets, Unit 5	Procurement and delivery of hot and cold sections baskets and other components of the pre-heaters of Unit 5.	Reliability
Costa Sur Complex	Costa Sur Steam Plant	Unit 5	Replacement of Unit 5 Electric Load Center	Replacement of Auxiliary equipment load centers and breakers for turbines 5 and 6 due to obsolescence.	Safety
Costa Sur Complex	Costa Sur Steam Plant	Unit 6	Replacement of Excitation System Units 5 and 6	Procurement and installation of an upgrade for the excitation system. The manufacturer discontinued production of spare parts.	Reliability
Facilities	Facilities		Bonus Plant	Repairs and maintenance to building facilities such as interior and exterior paint jobs, small electrical and HVAC repair and maintenance in this Bonus site. These facilities are with the PREPA's Demarcation line, so it is our responsibility to maintain them. USDOE only gives the service of technical advisor and monitoring of the facilities, the agreement establishes that the PREPA of the maintenance and inspection of the facilities.	Safety
Generation	All Power Plants		Electric System Environmental Projects	This blanket is for environmental projects with equipment purchases that require capitalization.	Safety
Hydrogas and Cambalache Power Plants	Aguirre Frame 5000	Unit 1	Generator Rotor for John Brown Frame 5000 (1)	Procurement of one Generator Rotor for future Major Overhauls for Aguirre 2-1 Unit.	Reliability
San Juan Complex	San Juan Complex		DEMI Plant Upgrade Control - San Juan Steam Plant	Procurement, delivery, installation and commissioning of an Upgrade to the Foxboro DCS Control System of the Water Demi Control System.	Reliability
San Juan Complex	San Juan Steam Plant	SJ 7 - 10	Units 7-10 New Raw Water Tank	Removal of existing steel raw water storage tank. Design and Build of a new 173,000 gallons steel raw water storage tanks, including interior and exterior coating application, instrumentation system for reading water levels and improvements to the existing tank's concrete base.	Reliability
Aguirre Complex	Aguirre Power Plant		Inner Barrel Bundle	Engineering and manufacture of an inner barrel bundle of the boiler feed water pump to be used in Units 1 or 2.	Efficiency
Costa Sur Complex	Costa Sur Steam Plant	Unit 6	Procurement of Induced Draft Fan (IDF) and Forced Draft Fan (FDF) Spare Motors for Units 5 and 6	Procurement and delivery of motors to be storage as spare parts to avoid units forced outages and/or load limitations.	Reliability
Costa Sur Complex	Costa Sur Steam Plant	Unit 6	Procurement of Condensate Pump (CP) Motor for Units 5 and 6	Procurement and delivery of motors to be storage as spare parts to avoid units forced outages and/or load limitations.	Reliability
Hydrogas and Cambalache Power Plants	Cambalache	Unit 2	CAMBALACHE GT UNITS & AUXILIARIES REPAIRS	Automatic Voltage Regulator & SFC Upgrade for 2 Units. Upgrade of the obsolete electronic parts for the Automatic Voltage Regulator with the Synchronism Devices and the Static Frequency Converter systems for GT12 and GT3. The actual systems are the original ones installed in 1997	Reliability
Hydrogas and Cambalache Power Plants	Aguirre Frame 5000		Control Upgrade to Mark Vle	Aguirre Frame 5000 currently use obsolete Speedtronic Mark I Controls	Reliability
Hydrogas and Cambalache Power Plants	Hydrogas Gas Turbine Peakers		New Three Exhaust Plenums for Frame 5000 Gas Turbines	Fabrication and Delivery of three (3) 117.5" x 75.26" x 106.5" steel exhaust plenums for the Frame 5000 Gas Turbines to be used during repair works.	Reliability
San Juan Complex	San Juan Combined Cycle Power Plant	SJ 5, 6	Buy CWP-5&6	The supply of circulating water pumps that will be used during the major repair works of the boiler of the Unit 6 and during any emergency repair needed on any of unit's 5 or 6. This is an essential equipment necessary for the operation of the boiler systems of both units.	Reliability

Division	Power Plant	UNIT	Project Name	Statement of Work (SOW)	Initiative Category
San Juan Complex	San Juan Steam Plant	SJ 7, 8	Debris Filter Control System Upgrade U 7-8	Replacement of the Debris Filter control system of the Condensers to extend the life of the equipment and improve efficiency.	Reliability
Costa Sur Complex	Costa Sur Steam Plant	Unit 5	Replacement of Air-Preheaters Baskets, Unit 5	Removal and replacement of the existing air-preheaters cold and hot section's baskets, sector plates, adjusters, static seal, axial plates among other components and repair air heater out casing.	Reliability
Palo Seco Steam Plant	Palo Seco	Unit 2	New Water Condensate 1-2 Tank	Removal of existing steel water condensate storage tank. Design and Build of a new 173,000 gallons steel water condensate storage tank, including interior and exterior coating application, instrumentation system for reading water levels and improvements to the existing tank's concrete base.	Reliability
San Juan Complex	San Juan Complex		NPDS Tank # 1	Inspection and repair of the existing NPDES Tank, which is part of the Residuals Water Treatment Plant. This to comply with the NPDES Permit and the Clean Water Act.	Reliability
Costa Sur Complex	Costa Sur Steam Plant	Unit 6	Procurement and Replacement of Regulator Valves for Boiler Feed Water Units 6	Replace the main boiler feedwater control valves for units 5&6. Actual valves are in bad conditions and the replacements are as expensive as the whole valve.	Reliability
Palo Seco Steam Plant	Palo Seco	Unit 3	Water Retention Tank Num. 3	Removal of existing steel water condensate storage tank. Design and Build of a new 150,000 gallons steel water retention tank, including interior and exterior coating application, instrumentation system for reading water levels and improvements to the existing tank's concrete base.	Reliability
Aguirre Complex	Aguirre Power Plant		Replacement of Load Center 1-4 Condenser Circulating Water Pump	Removal and replacement of existing breakers for the Load Center 1-4 of the Condenser Circulating Water Pumps for the cooling system of the condensers of Units 1 and 2.	Reliability
Costa Sur Complex	Costa Sur Steam Plant		Upgrade to Foxboro Simulation System	Services of software and hard ware installation and programming to update the simulation station of the Foxboro control system.	Reliability
Facilities	Facilities		Small Improvement for other Building Facilities of PREPA	PREPA owns and maintains ninety (90) properties that were not transferred to LUMA. Funding for repairs is to secure property and sensitive documentation.	Safety
Generation	All Power Plants		Battery Bank Replacements	Replacement of Battery Banks for generating units with the purpose of providing DC Power to protection systems of the turbine and boiler of the units. This DC Power is used when, there is a loss on the AC Power and without the DC back up the units will trip and the customers may experience loadsheds.	Reliability
Hydrogas and Cambalache Power Plants	Mayaguez		Demi Plant Improvement	Replacement of the EDI (Electrodeionization System), which is the electrically-driven water treatment technology that uses electricity, ion exchange membranes and resin to remove ionized species from water. This equipment has reached its useful life and needs to be replaced. Also, there going to be some maintenance on the Reverse Osmosis System and in one of the WTP tanks.	Reliability
Hydrogas and Cambalache Power Plants	Hydroelectric Units		Preliminary Studies - Dams and Reservoirs	Trash rack rehabilitation, access road rehabilitation. Air lift for Sluice Intake Sedimentation and Sluice Gate Rehabilitation / Stabilization of the access road to the operator house and the side of the irrigation channel. Dredging of 2, 334,800 cubic meters of sediment accumulation. Geotechnical Investigation Program Piezometers and Inclinometers Installation. Seismic Stability and Risk Analysis Study With Retrofit Alternatives for Hydraulic Inadequacy Intake inspection, air lift of intake sedimentation and dredging. Cleaning of Foundation Pits. Air Lift for Sluice Intake Sedimentation and dredging. Concrete Investigation Program.3D Dam Failure - Risk Analysis. Dam, Spillway and Tunnel - Appraisal Level Studies to reduce risk from earthquake induced failure and develop plans and specifications for construction of final alternatives. Dredging of approximately 5 Million Cubic Meter of Sediment.	Safety
IT	IT		Replace the Lightning Detection and Location System	This system is essential to determine the location and amount lightning falling that may affect a power line and a power plant. The detection system must be replaced for an upgrade version to assure efficiency.	Efficiency
IT	IT		Meteorological Data Collection Equipment	Maintenance, Repairs or Replacement of the Technological Equipment for the meteorological data acquired daily to maintain inform PREPA and its power plants of the atmospheric conditions. This system helps PREPA to prepare for future storm systems.	Efficiency
Palo Seco Steam Plant	Palo Seco		Upgrade to Mark Vie	Supply and installation of new Human Machine Interphase for operation and turbine control for both units 3 and 4.	Reliability
San Juan Complex	San Juan Combined Cycle Power Plant	SJ 5	Installation of Modules D&E HRSG Unit 5	Replace critical pressure parts components of San Juan Generation Complex Unit 5 Heat Recovery Steam Generator (HRSG), specifically: Module D High Pressure Economizer 3 Tubes Bundles, Module D Intermediate Pressure Evaporators Tubes Bundles, Module E Intermediate Pressure Economizer Tubes Bundles, Module E High Pressure Economizer 1 Tubes Bundles, Module E High Pressure Economizer 2 Tubes Bundles.	Efficiency
San Juan Complex	San Juan Complex		Building Maintenance	Repairs related to maintenance, repairs and conservation of building components such as air conditioning units, inspection and cleaning air ducts to avoid mold in working areas, replacement and repairs office electrical breakers and dry type transformers, repairs of stairs, and replacement of doors, toilets and lighting fixtures due to useful life expiration.	Reliability
Generation	All Power Plants		Equipment for Production Division	This blanket provides for the purchase and capitalization of different equipment's used in all plants	Reliability
Generation	All Power Plants		Small Improvement for Generation Building Facilities	This blanket is required to attend important priorities of buildings repairs on walls, roofs, stairs on all sites of Generation.	Safety
Costa Sur Complex	Costa Sur Steam Plant		AGC - Replacement Project / SCADA	Procurement and Delivery of New system for frequency/load control to replace the original one due to obsolescence (system installed in 1973, no longer repairable due to lack of spare parts)	Reliability
Costa Sur Complex	Costa Sur Steam Plant	Unit 3	Low Pressure Water Heater 3 Repair Work	Design, manufacture, provide, deliver and install new tubes for the Low pressure heater 3 for Unit 6	Reliability
Hydrogas and Cambalache Power Plants	Cambalache		Cambalache GT Units & Auxiliaries Repairs	Procurement of parts and repairs to gas ducts, filter houses, cooling towers, water and fuel pump and control valves of Units 2 and 3.	Reliability
Hydrogas and Cambalache Power Plants	Frame 5000 Gas Turbine Units	Unit 5	Frame 5 Spares & Components - Peaking Units	Components, Spares & Materials to assure unit availability and preventive maintenance	Efficiency
Hydrogas and Cambalache Power Plants	Hydrogas Gas Turbine Peakers		Procurement of Spare Generator Breakers for Frame 5000 Hitachi Gas Turbines	Procurement and delivery of seven (7) 2000amp, 15.0kV rms (operational voltage - 13.18kv) spare main breakers to be used for the Frame 5000 Hitachi Gas Turbines during emergency or maintenance repair works.	Efficiency
Aguirre Complex	Aguirre Power Plant		Purchase and Installation Breakers 480 V	Procurement and installation of 12 - 600 A, 480 V Breakers and 4 - 1,600 A, 480 V Breakers for Normal Bus 1A EESS (The breakers must be procured by PREPA because it is on the Generation side of the agreed line of demarcation).	Reliability

Division	Power Plant	UNIT	Project Name	Statement of Work (SOW)	Initiative Category
Hydrogas and Cambalache Power Plants	Hydrogas Gas Turbine Peakers		Procurement of Three Exhaust Gas Diffusion Ducts for Frame 5000 Gas Turbines	Fabrication and Delivery of three (3) 41" Internal Diameter/ 46" External Diameter spare steel exhaust gas diffusion ducts the Frame 5000 Gas Turbines to be used during repair works.	Reliability
Hydrogas and Cambalache Power Plants	Jobos Power Station	Unit 2	Jobos 1-2 Major Inspection	Labor and Equipment for Performing Past-Due Major Inspection	Reliability
Hydrogas and Cambalache Power Plants	Palo Seco Power Station	Unit 1	Palo Seco 2-1 Major Inspection	Labor and Equipment for Performing Past-Due Major Inspection	Reliability
San Juan Complex	San Juan Combined Cycle Power Plant	SJ 5, 6	Units 5 and 6 Condenser Repair and Coating Application	Rehabilitation and application of anti-corrosive coating for the water boxes and intake piping of the east side of the Unit 5 condenser.	Reliability
Costa Sur Complex	Costa Sur Steam Plant	Unit 5	Replacement of 4160 V Electric Cable Normal Transformer 5A, 5B	Procurement and delivery of 6000 ft of special construction electrical cable (1500 K mil Insulation XLPE 5kv) to replace the cables of the Normal service transformers 5A & 5B.	Reliability
Generation	All Power Plants		Electric System Office Automat	This blanket is intended to supply all the technologies needs of the generation actualization mainly computers, monitors, cameras speakers etc.	Efficiency
Hydrogas and Cambalache Power Plants	Palo Seco Power Station		Hydro & Gas Palo Seco Building Repairs	Building and shop repairs and restoration	Reliability
San Juan Complex	San Juan Combined Cycle Power Plant	Unit 5	Procurement and Replacement of Regulator Valves for Boiler Feed Water Units 5	The supply and replacement of the regulator valves for the boiler feed water system of the Unit 5 is essential for the Unit's 5 steam stage of the unit. This equipment has a lead time of approximately 18 to 24 weeks after placing order.	Reliability
Aguirre Complex	Aguirre Power Plant	Unit 1	Unit 1 Air and Gas Duct Pre-Heaters Repair Works	Inspections looking for leakages and repairs on ducts will be addressed including insulation repair.	Reliability
Generation	All Power Plants		Security Equipment-Generation	This blanket provides to attend and capitalize different Security Equipment on Generation facilities, this is to preserve PREPAS property and the wellbeing of our staff.	Safety
Generation	All Power Plants		Safety Equipment Generation	Safety Equipment is meant to provide for the safety of the employees in dangerous sites and situation like confined spaces, hoists, gas monitors and other special tools.	Safety
San Juan Complex	San Juan Complex		UPS para Unidades SJ	Replacement of UPS system to ensure DC power for the unit's protection system.	Reliability
Hydrogas and Cambalache Power Plants	Mayaguez		Aerodereivative Units Inspections	Annual Borescope Inspection	Reliability
Hydrogas and Cambalache Power Plants	General		Vegetation Management Equipment	Equipment for proper vegetation management in all stations, reservoirs and channels	Reliability
Hydrogas and Cambalache Power Plants	Vieques Power Station		Parts	Components and Spares to assure unit availability and preventive maintenance	Reliability
Hydrogas and Cambalache Power Plants	Vieques Power Station		Operation & Office Trailer	Acquisition of a 40 Ft Office Trailer	Reliability
Hydrogas and Cambalache Power Plants	Palo Seco Power Station		Hydro & Gas Palo Seco Operational & Administrative Equipment	Hydro & Gas Palo Seco Operational & Administrative Equipment	Reliability

Non-Labor (Including Security)

(\$'s in thousands)		FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
KOE/Description					
110 & 150: Salario Basico - Reg y Ger Temp y Otros	\$ 76,711	\$ 83,512	\$ 6,801	8.9%	
200 y 210: Materials and Supplies Gen Blankets	18,000	23,123	5,123	28.5%	
260 y 300: Land Transportation & Per Diem and Traveling Expense	1,500	1,527	27	1.8%	
510: Rent	5,568	5,573	5	0.1%	
550: Technical and Professional Services	5,000	6,333	1,333	26.7%	
555 & 557: Miscellaneous Div. Expenses & Services Blankets	12,000	24,542	12,542	104.5%	
600: Security Services	10,444	11,527	1,083	10.4%	
Total	\$ 52,513	\$ 72,626	\$ 20,114	38.3%	

Labor + Non-Labor (Excluding Security)

GenCo	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Division				
D27 - Administrador de Operaciones e Infraestructura	\$ 1,496,902	\$ 1,042,446	\$ (454,456)	-30.4%
D32 - Servicios de Regadio	467,671	502,591	34,920	7.5%
D43 - Generación	9,067,781	15,249,378	6,181,597	68.2%
D44 - Ingeniería y Servicios Técnicos	1,732,121	2,703,959	971,838	56.1%
D45 - Centrales Hidrogas y Cambalache	19,098,809	20,564,380	1,465,571	7.7%
D46 - Cons. Eléct. y Protección Sist. Eléctrico	1,701,781	2,103,187	401,406	23.6%
D47 - Complejo Centrales Aguirre	20,930,561	25,943,660	5,013,099	24.0%
D48 - Central San Juan	26,259,884	28,197,074	1,937,190	7.4%
D49 - Central Costa Sur	23,600,296	26,692,418	3,092,122	13.1%
D50 - Central Palo Seco	14,444,990	21,611,950	7,166,960	49.6%
Total	\$ 118,800,796	\$ 144,611,042	\$ 25,810,246	21.7%

Labor + Non-Labor (Excluding Security)

RESP	GenCo	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
120 Proyectos Especiales		303,232	756,590	453,358	150%
169 Inspección Represas y Embalses		467,671	502,591	34,920	7%
286 Centro Adiestramiento Sistema Eléctrico (CASE)		1,009,958	2,598,704	1,588,746	157%
287 Director Generación		7,594,395	12,140,492	4,546,097	60%
289 Oficina de Presupuesto y Mejoras Capitales		463,428	510,182	46,754	10%
293 Conservación y Servicios Técnicos		1,428,889	1,947,369	518,480	36%
296 Taller Mecánica Gen. Norte		1,378,935	1,905,232	526,297	38%
297 Taller Mecánica Gen. Sur		719,769	816,610	96,841	13%
298 Cons. Eléc. Centrales Generatrices		1,701,781	2,103,187	401,406	24%
303 Jefe Div. Hidrogas y Ciclo Com.		177,243	360,055	182,812	103%
304 Jefe Central Ciclo Combinado		7,647,254	7,660,031	12,777	0%
305 Jefe Central - Cambalache		4,272,711	5,447,655	1,174,944	27%
306 Hidroeléctrica Dos Bocas y Caonillas		1,506,789	1,396,065	(110,725)	-7%
307 Sub - Área Palo Seco, Vega Baja, Covadonga		1,657,215	2,073,033	415,818	25%
308 Hidroeléctrica Río Blanco		1,209,382	686,278	(523,104)	-43%
309 Sub - Área Yabucoa - Daguo, Vieques Culebra		1,136,044	1,220,833	84,789	7%
310 Hidro Carite y Toro Negro		1,408,214	1,417,181	8,967	1%
311 Sub- Area Jobos - Aguirre Gas		1,096,306	1,438,899	342,593	31%
312 Sub- Area Sur Hidro - Gas		1,217,926	1,077,272	(140,654)	-12%
314 Central de Gas - Mayaguez		2,364,446	2,727,521	363,075	15%
315 Jefe de Central Hidro Gas		3,052,533	2,719,588	(332,945)	-11%
342 Jefe Div. Central Gen. Aguirre		13,283,307	18,283,629	5,000,322	38%
348 Jefe Div. Central Gen. San Juan		24,880,949	26,291,842	1,410,893	6%
354 Jefe Div. Central Gen. Costa Sur		22,880,527	25,875,808	2,995,281	13%
360 Jefe Div. Central Gen. Palo Seco		14,444,990	21,611,950	7,166,960	50%
666 Administración de Contratos y Servicios Técnicos		1,496,902	1,042,446	(454,456)	-30%
Total		\$ 118,800,796	\$ 144,611,042	\$ 25,810,246	21.7%

120 - Proyectos Especiales

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	307,404	755,200	447,796	146%
200 y 210 - Materiales	583	1,390	807	138%
260 y 270 - Transportación	0	0	0	0%
300's - Dietas y Millaje	0	0	0	0%
500's - Gastos de División	0	0	0	0%
510	0	0	0	0%
530	0	0	0	0%
550	0	0	0	0%
555	0	0	0	0%
557	0	0	0	0%
Total	307,987	756,590	448,603	146%

169 - Inspección Represas y Embalses

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	384,524	431,433	46,909	12%
200 y 210 - Materiales	15,998	12,155	(3,843)	-24%
260 y 270 - Transportación	5,593	6,290	697	0%
300's - Dietas y Millaje	3,358	3,358	0	0%
500's - Gastos de División	58,198	49,355	(8,843)	-15%

510	0	2,976	2,976	0%
530	0	0	0	0%
550	50,000	36,374	(13,626)	-27%
555	4,003	10,005	6,002	150%
557	4,195	0	(4,195)	-100%
Total	467,671	502,591	34,920	7%

286 - Centro Adiestramiento Sistema Eléctrico (CASE)

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	840,493	862,468	21,975	3%
200 y 210 - Materiales	74,265	456,489	382,224	515%
260 y 270 - Transportación	5,838	5,838	0	0%
300's - Dietas y Millaje	6,409	6,409	0	0%
500's - Gastos de División	82,953	1,267,500	1,184,547	1428%
510	0	16,200	16,200	0%
530	0	0	0	0%
550	0	360,000	360,000	0%
555	79,953	891,300	811,347	1015%
557	3,000	0	(3,000)	-100%
Total	1,009,958	2,598,704	1,588,746	157%

287 - Director Generación

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
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Salarios	468,307	785,381	317,074	68%
200 y 210 - Materiales	18,826	131,858	113,032	600%
260 y 270 - Transportación	12,811	12,811	0	0%
300's - Dietas y Millaje	37,752	37,752	0	0%
 500's - Gastos de División	 7,056,699	 11,172,690	 4,115,991	 58%
510	0	0	0	0%
530	0	0	0	0%
550	2,491,358	2,740,400	249,042	0%
555	4,555,341	8,432,290	3,876,949	85%
557	10,000	0	(10,000)	-100%
Total	7,594,395	12,140,492	4,546,097	60%

289 - Oficina de Presupuesto y Mejoras Capitales

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	461,999	507,853	45,854	10%
200 y 210 - Materiales	398	458	60	15%
260 y 270 - Transportación	0	0	0	0%
300's - Dietas y Millaje	1,031	1,031	0	0%
 500's - Gastos de División	 0	 840	 840	 0%
510	0	0	0	0%
530	0	0	0	0%
550	0	0	0	0%
555	0	840	840	0%
557	0	0	0	0%

Total	463,428	510,182	46,754	10%
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293 - Conservación y Servicios Técnicos

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	1,386,966	1,186,605	(200,361)	-14%
200 y 210 - Materiales	16,515	13,622	(2,893)	-18%
260 y 270 - Transportación	8,963	8,963	0	0%
300's - Dietas y Millaje	835	835	0	0%
500's - Gastos de División	15,610	737,344	721,734	4624%
510	0	0	0	0%
530	0	0	0	0%
550	0	724,179	724,179	0%
555	610	13,165	12,555	2058%
557	15,000	0	(15,000)	-100%
Total	1,428,889	1,947,369	518,480	36%

296 - Taller Mecánica General Norte

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	889,715	1,362,610	472,895	53%
200 y 210 - Materiales	327,243	236,489	(90,754)	-28%
260 y 270 - Transportación	20,029	20,029	0	0%

300`s - Dietas y Millaje	1,704	1,704	0	0%
500`s - Gastos de División	140,244	284,400	144,156	103%
510	0	37,500	37,500	0%
530	0	0	0	0%
550	5,000	36,000	31,000	620%
555	60,244	210,900	150,656	250%
557	75,000	0	(75,000)	-100%
Total	1,378,935	1,905,232	526,297	38%

297 - Taller Mecánica General Sur

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	643,314	702,461	59,147	9%
200 y 210 - Materiales	19,648	60,400	40,752	207%
260 y 270 - Transportación	12,811	12,811	0	0%
300`s - Dietas y Millaje	1,462	1,462	0	0%
500`s - Gastos de División	42,534	39,476	(3,058)	-7%
510	16,034	12,976	(3,058)	0%
530	0	0	0	0%
550	0	0	0	0%
555	1,500	16,500	15,000	1000%
557	25,000	10,000	(15,000)	-60%
Total	719,769	816,610	96,841	13%

298 - Taller Mecánica General Sur

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	1,517,059	1,903,549	386,490	25%
200 y 210 - Materiales	63,485	112,634	49,149	77%
260 y 270 - Transportación	20,840	20,840	0	0%
300`s - Dietas y Millaje	36,784	36,784	0	0%
500`s - Gastos de División	63,613	29,380	(34,233)	-54%
510	0	2,000	2,000	0%
530	0	0	0	0%
550	0	0	0	0%
555	53,613	26,640	(26,973)	-50%
557	10,000	740	(9,260)	-93%
Total	1,701,781	2,103,187	401,406	24%

303 - Jefe División Hidro Gas y Ciclo Comb.

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	140,746	328,654	187,908	134%
200 y 210 - Materiales	1,170	6,412	5,242	448%
260 y 270 - Transportación	0	0	0	0%
300`s - Dietas y Millaje	290	290	0	0%
500`s - Gastos de División	35,037	24,699	(10,338)	-30%
510	0	0	0	0%
530	0	0	0	0%

550	30,000	21,600	(8,400)	-28%
555	0	0	0	0%
557	5,037	3,099	(1,938)	-38%
Total	177,243	360,055	182,812	103%

304 - Jefe Central Ciclo Combinado

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	6,631,940	6,716,477	84,537	1%
200 y 210 - Materiales	605,120	615,040	9,920	2%
260 y 270 - Transportación	58,787	85,090	26,303	45%
300's - Dietas y Millaje	10,955	10,955	0	0%
500's - Gastos de División	314,149	232,469	(81,680)	-26%
510	0	0	0	0%
530	0	0	0	0%
550	0	0	0	0%
555	296,149	232,469	(63,680)	-22%
557	18,000	0	(18,000)	-100%
Total	7,620,951	7,660,031	39,080	1%

305 - Jefe Central Cambalache

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	2,823,280	3,236,395	413,115	15%

200 y 210 - Materiales	791,543	811,026	19,483	2%
260 y 270 - Transportación	69,200	69,200	0	0%
300's - Dietas y Millaje	7,034	7,034	0	0%
 500's - Gastos de División	 581,654	 1,324,000	 742,346	 128%
510	181,608	351,250	169,642	93%
530	0	0	0	0%
550	349,865	612,000	262,135	75%
555	181	360,750	360,569	199209%
557	50,000	0	(50,000)	-100%
Total	4,272,711	5,447,655	1,174,944	27%

306 - Hidroeléctrica Dos Bocas y Caonillas

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	1,326,986	1,153,400	(173,587)	-13%
200 y 210 - Materiales	88,882	139,982	51,100	57%
260 y 270 - Transportación	26,595	26,595	0	0%
300's - Dietas y Millaje	3,198	3,198	0	0%
 500's - Gastos de División	 61,128	 72,890	 11,762	 19%
510	0	0	0	0%
530	0	0	0	0%
550	0	0	0	0%
555	61,128	65,638	4,510	7%
557	0	7,252	7,252	0%
Total	1,506,789	1,396,065	(110,725)	-7%

307 - Sub. Área Palo Seco, Vega Baja y Covadonga

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	750,930	836,657	85,727	11%
200 y 210 - Materiales	717,423	861,965	144,542	20%
260 y 270 - Transportación	28,049	28,049	0	0%
300's - Dietas y Millaje	3,474	3,474	0	0%
500's - Gastos de División	157,339	342,888	185,549	118%
510	0	7,100	7,100	0%
530	0	0	0	0%
550	97,207	252,000	154,793	159%
555	60,132	83,788	23,656	39%
557	0	0	0	0%
Total	1,657,215	2,073,033	415,818	25%

308 - Hidroeléctrica Río Blanco

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	393,146	384,943	(8,203)	-2%
200 y 210 - Materiales	552,670	209,912	(342,758)	-62%
260 y 270 - Transportación	21,774	21,774	0	0%
300's - Dietas y Millaje	2,789	2,789	0	0%

500`s - Gastos de División	239,003	66,860	(172,143)	-72%
510	0	3,750	3,750	0%
530	0	0	0	0%
550	0	5,760	5,760	0%
555	239,003	57,350	(181,653)	-76%
557	0	0	0	0%
Total	1,209,382	686,278	(523,104)	-43%

309 - Sub. Área Yabucoa- Daguao, Vieques y Culebra

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	774,206	890,151	115,945	15%
200 y 210 - Materiales	332,500	275,864	(56,636)	-17%
260 y 270 - Transportación	0	0	0	0%
300`s - Dietas y Millaje	9,270	9,270	0	0%
500`s - Gastos de División	20,068	45,548	25,480	127%
510	0	0	0	0%
530	0	0	0	0%
550	6,221	4,478	(1,743)	-28%
555	13,847	41,070	27,223	197%
557	0	0	0	0%
Total	1,136,044	1,220,833	84,789	7%

310 - Hidro Carite y Toro Negro

	FY 2022 Certified	FY 2023 Proposed	Certified Budget vs Proposed	Certified Budget vs Proposed

KOE / Description	Budget	Budget	Budget Var	Budget Var %
Salarios	1,271,798	1,345,072	73,274	6%
200 y 210 - Materiales	111,358	42,777	(68,581)	-62%
260 y 270 - Transportación	12,811	12,811	0	0%
300's - Dietas y Millaje	5,233	5,233	0	0%
500's - Gastos de División	7,014	11,288	4,274	61%
510	14	3,000	2,986	21329%
530	0	0	0	0%
550	0	0	0	0%
555	7,000	8,288	1,288	18%
557	0	0	0	0%
Total	1,408,214	1,417,181	8,967	1%

311 - Sub. Área Jobos - Aguirre Gas

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	832,930	1,161,745	328,815	39%
200 y 210 - Materiales	217,294	220,756	3,462	2%
260 y 270 - Transportación	23,720	23,720	0	0%
300's - Dietas y Millaje	4,188	4,188	0	0%
500's - Gastos de División	18,174	28,490	10,316	57%
510	0	0	0	0%
530	0	0	0	0%
550	3,172	0	(3,172)	-100%
555	15,002	28,490	13,488	90%

557	0	0	0	0%
Total	1,096,306	1,438,899	342,593	31%

312 - Sub. Área Sur Hidro Gas

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	915,088	885,590	(29,498)	-3%
200 y 210 - Materiales	244,798	137,400	(107,398)	-44%
260 y 270 - Transportación	38,036	38,036	0	0%
300's - Dietas y Millaje	6,006	6,006	0	0%
500's - Gastos de División	13,998	10,240	(3,758)	-27%
510	0	0	0	0%
530	0	0	0	0%
550	6,000	4,320	(1,680)	-28%
555	7,998	5,920	(2,078)	-26%
557	0	0	0	0%
Total	1,217,926	1,077,272	(140,654)	-12%

314 - Central de Gas Mayaguez

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	1,293,699	1,311,340	17,641	1%
200 y 210 - Materiales	738,720	689,000	(49,720)	-7%

260 y 270 - Transportación	44,748	44,748	0	0%
300's - Dietas y Millaje	7,428	7,428	0	0%
500's - Gastos de División	279,851	675,005	395,154	141%
510	0	2,584	2,584	0%
530	0	0	0	0%
550	376	324,000	323,624	86070%
555	239,475	318,821	79,346	33%
557	40,000	29,600	(10,400)	-26%
Total	2,364,446	2,727,521	363,075	15%

315 - Jefe de Central Hidro Gas

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	1,897,751	1,897,695	(56)	0%
200 y 210 - Materiales	768,550	499,377	(269,173)	-35%
260 y 270 - Transportación	86,398	86,398	0	0%
300's - Dietas y Millaje	14,243	14,243	0	0%
500's - Gastos de División	285,591	221,875	(63,716)	-22%
510	0	139	139	0%
530	0	0	0	0%
550	108,971	78,459	(30,512)	0%
555	98,620	85,557	(13,063)	0%
557	78,000	57,720	(20,280)	0%
Total	3,052,533	2,719,588	(332,945)	-11%

342 - Jefe División Central Gen. Aguirre

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	10,678,039	13,426,375	2,748,336	26%
200 y 210 - Materiales	957,644	2,993,376	2,035,732	213%
260 y 270 - Transportación	181,654	181,654	0	0%
300's - Dietas y Millaje	35,268	35,268	0	0%
500's - Gastos de División	1,430,455	1,646,956	216,501	15%
510	400,178	160,000	(240,178)	-60%
530	0	0	0	0%
550	900,000	388,602	(511,398)	-57%
555	100,277	1,098,354	998,077	995%
557	30,000	0	(30,000)	-100%
Total	13,283,060	18,283,629	5,000,569	38%

348 - Jefe División Central Gen. San Juan

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	11,874,286	12,278,008	403,722	3%
200 y 210 - Materiales	5,907,623	7,439,018	1,531,395	26%
260 y 270 - Transportación	68,067	68,067	0	0%
300's - Dietas y Millaje	34,096	34,096	0	0%
500's - Gastos de División	6,997,124	6,472,653	(524,471)	-7%
510	4,870,427	4,000,000	(870,427)	-18%

530	0	0	0	0%
550	678,000	493,985	(184,015)	-27%
555	1,148,697	1,978,668	829,971	72%
557	300,000	0	(300,000)	-100%
Total	24,881,196	26,291,842	1,410,646	6%

354 - Jefe Div Central Gen. Costa Sur

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	15,264,206	15,303,490	39,284	0%
200 y 210 - Materiales	2,931,305	3,902,159	970,854	33%
260 y 270 - Transportación	152,809	152,809	0	0%
300's - Dietas y Millaje	198,530	198,530	0	0%
500's - Gastos de División	4,333,677	6,318,820	1,985,143	46%
510	100,000	432,000	332,000	332%
530	0	0	0	0%
550	150,000	172,500	22,500	15%
555	4,043,677	5,684,720	1,641,043	41%
557	40,000	29,600	(10,400)	-26%
Total	22,880,527	25,875,808	2,995,281	13%

360 - Jefe División Central Gen. Palo Seco

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
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Salarios	11,609,928	12,910,823	1,300,895	11%
200 y 210 - Materiales	2,388,200	3,211,052	822,852	34%
260 y 270 - Transportación	93,211	93,211	0	0%
300`s - Dietas y Millaje	39,919	39,919	0	0%
 500`s - Gastos de División	 313,732	 5,356,945	 5,043,213	 1607%
510	0	542,000	542,000	0%
530	0	0	0	0%
550	123,832	78,715	(45,117)	-36%
555	99,900	4,736,230	4,636,330	4641%
557	90,000	0	(90,000)	-100%
Total	14,444,990	21,611,950	7,166,960	50%

666 - Administración de Contratos y Servicios Técnicos

KOE / Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
Salarios	1,332,260	947,517	(384,743)	-29%
200 y 210 - Materiales	108,240	42,785	(65,455)	-60%
260 y 270 - Transportación	5,593	5,593	0	0%
300`s - Dietas y Millaje	30,407	30,407	0	0%
 500`s - Gastos de División	 20,402	 16,144	 (4,258)	 -21%
510	0	0	0	0%
530	0	0	0	0%
550	0	0	0	0%
555	11,402	16,144	4,742	0%
557	9,000	0	(9,000)	0%
Total	1,496,902	1,042,446	(454,456)	-30%

Description	FY 2022 Certified Budget	FY 2023 Proposed Budget	Certified Budget vs Proposed Budget Var	Certified Budget vs Proposed Budget Var %
GenCo				
Labor	76,711,000	83,511,891	6,800,891	8.9%
Non-Labor	42,068,248	61,099,151	19,030,903	45.2%
Total	118,779,248	144,611,042	25,831,794	21.7%

s Rev. 30/MAR/22 RAA

Summary Detail

Salarios	76,711,000	83,511,891
200 y 210 - Materiales	18,000,001	23,123,396
260 y 270 - Transportación	998,337	1,025,337
300's - Dietas y Millaje	501,663	501,663
500's - Gastos de División	22,568,247	36,448,756
510	5,568,261	5,573,475
530	0	0
550	5,000,002	6,333,372
555	11,197,752	24,403,897
557	802,232	138,011
Grand Total	<u>118,779,248</u>	<u>144,611,042</u>

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	24317	UTIER	354	DIRECTORADO GENERACIÓN	330-1805106-001	18051	O	110	36758	
Existing	14449	UTIER	354	DIRECTORADO GENERACIÓN	331-394305-001	3943	O	110	36758	2205
Existing	17590	UTIER	354	DIRECTORADO GENERACIÓN	413-487103-001	4871	O	110	35802	2148
Existing	14004	UTIER	306	DIRECTORADO GENERACIÓN	375-432202-001	4322	O	110	35802	
Existing	14385	UEPI	348	DIRECTORADO GENERACIÓN	318-345307-301	3453	O	110	47288	2837
Existing	11750	UEPI	315	DIRECTORADO GENERACIÓN	376-1266603-301	12666	O	110	43875	
Existing	11108	UTIER	360	DIRECTORADO GENERACIÓN	335-415609-001	4156	O	110	39351	2361
Existing	13107	CARRERA	120	DIRECTORADO GENERACIÓN	012-16331GC-121	16331	O	110	46800	0
Existing	5521	CARRERA	360	DIRECTORADO GENERACIÓN	336-12829G4-221	12829	O	110	62946	
Existing	10675	UTIER	304	DIRECTORADO GENERACIÓN	316-1411105-001	14111	O	110	37401	2244
Existing	13890	UTIER	360	DIRECTORADO GENERACIÓN	335-414809-001	4148	O	110	38493	2310
Existing	13080	CARRERA	360	DIRECTORADO GENERACIÓN	337-4269G4-221	4269	O	110	43154	4315
Existing	13267	UTIER	354	DIRECTORADO GENERACIÓN	403-1421903-001	14219	O	110	36407	2184
Existing	19156	UTIER	348	DIRECTORADO GENERACIÓN	416-511403-001	5114	O	110	35802	2148
Existing	10616	UTIER	305	DIRECTORADO GENERACIÓN	326-375806-001	3758	O	110	37811	2269
Existing	10581	UTIER	354	DIRECTORADO GENERACIÓN	330-1338701-001	13387	O	110	36095	2166
Existing	13994	UTIER	354	DIRECTORADO GENERACIÓN	403-459803-001	4598	O	110	36095	2166
Existing	25239	UTIER	309	DIRECTORADO GENERACIÓN	379-1883305-001	18833	O	150	25643	
Existing	6540	CARRERA	297	DIRECTORADO GENERACIÓN	419-5168G4-221	5168	O	110	43154	4315
Existing	8196	UTIER	297	DIRECTORADO GENERACIÓN	419-517609-001	5176	O	110	39761	2386
Existing	17611	UTIER	354	DIRECTORADO GENERACIÓN	331-308608-001	3086	O	110	37635	2258
Existing	17038	UTIER	360	DIRECTORADO GENERACIÓN	335-412109-001	4121	O	110	38084	2285
Existing	14542	CARRERA	304	DIRECTORADO GENERACIÓN	316-3312G6-221	3312	O	110	60225	
Existing	19288	CARRERA	348	DIRECTORADO GENERACIÓN	319-3586G6-221	3586	O	110	60002	
Existing	9423	CARRERA	342	DIRECTORADO GENERACIÓN	314-13891G4-221	13891	O	110	60450	
Existing	23837	UTIER	314	DIRECTORADO GENERACIÓN	388-443605-001	4436	O	110	36426	
Existing	6563	UTIER	360	DIRECTORADO GENERACIÓN	412-474408-001	4744	O	110	39624	2377
Existing	13143	UTIER	342	DIRECTORADO GENERACIÓN	414-502108-001	5021	O	110	38045	2283
Existing	12914	UTIER	360	DIRECTORADO GENERACIÓN	412-473708-001	4737	O	110	38435	2306
Existing	8711	CARRERA	304	DIRECTORADO GENERACIÓN	316-3310G6-221	3310	O	110	78195	7820
Existing	21550	UTIER	342	DIRECTORADO GENERACIÓN	314-312106-001	3121	O	110	36758	2205
Existing	12298	CARRERA	305	DIRECTORADO GENERACIÓN	326-14354G4-221	14354	O	110	56843	
Existing	17592	UTIER	342	DIRECTORADO GENERACIÓN	314-366908-001	3669	O	110	37635	2258
Existing	10344	UTIER	360	DIRECTORADO GENERACIÓN	336-423102-001	4231	O	110	48906	
Existing	10650	UTIER	306	DIRECTORADO GENERACIÓN	375-374703-001	3747	O	110	36699	2202
Existing	13816	CARRERA	348	DIRECTORADO GENERACIÓN	319-3576G3-221	3576	O	110	47015	
Existing	9354	CARRERA	354	DIRECTORADO GENERACIÓN	330-14357GC-121	14357	O	110	39449	3945
Existing	17010	CARRERA	305	DIRECTORADO GENERACIÓN	326-3729G2-221	3729	O	110	46391	
Existing	10891	CARRERA	305	DIRECTORADO GENERACIÓN	326-12698G6-221	12698	O	110	63102	6310
Existing	23832	UTIER	348	DIRECTORADO GENERACIÓN	318-354305-001	3543	O	110	36426	
Existing	2033	UTIER	354	DIRECTORADO GENERACIÓN	330-1321807-001	13218	O	110	37538	2252
Existing	14476	UTIER	304	DIRECTORADO GENERACIÓN	316-1557706-001	15577	O	110	37109	2227

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	23830	UTIER	306	DIRECTORADO GENERACIÓN	375-400103-001	4001	O	110	35802	2148
Existing	10304	UTIER	360	DIRECTORADO GENERACIÓN	412-470003-001	4700	O	110	36699	2202
Existing	1995	UTIER	360	DIRECTORADO GENERACIÓN	335-414103-001	4141	O	110	36095	2166
Existing	19208	UTIER	348	DIRECTORADO GENERACIÓN	401-456003-001	4560	O	110	35802	2148
Existing	12573-2	UTIER	307	DIRECTORADO GENERACIÓN	376-442906-001	4429	O	110	40892	
Existing	25073	CARRERA	314	DIRECTORADO GENERACIÓN	388-3063G4-221	3063	O	110	43153	4315
Existing	24318	UTIER	314	DIRECTORADO GENERACIÓN	388-443905-001	4439	O	110	36426	
Existing	14360	UEPI	348	DIRECTORADO GENERACIÓN	318-351706-301	3517	O	110	45182	2711
Existing	10527	CARRERA	304	DIRECTORADO GENERACIÓN	316-3316G4-221	3316	O	110	64760	
Existing	14386	UTIER	354	DIRECTORADO GENERACIÓN	330-385703-001	3857	O	110	36095	2166
Existing	9090	CONFIANZA	354	DIRECTORADO GENERACIÓN	331-17468C7-221	17468	O	110	109200	
Existing	15328	UTIER	348	DIRECTORADO GENERACIÓN	319-1604607-001	16046	O	110	37538	2252
Existing	10087	UTIER	354	DIRECTORADO GENERACIÓN	413-485603-001	4856	O	110	36699	2202
Existing	12092	UEPI	120	DIRECTORADO GENERACIÓN	210-200105-301	2001	O	110	45065	2704
Existing	13718	CARRERA	354	DIRECTORADO GENERACIÓN	413-4801G4-221	4801	O	110	43154	4315
Existing	14418-2	UTIER	348	DIRECTORADO GENERACIÓN	401-1828804-001	18288	O	110	48009	
Existing	12943	UEPI	120	DIRECTORADO GENERACIÓN	210-244605-301	2446	O	110	45065	2704
Existing	12517	CARRERA	304	DIRECTORADO GENERACIÓN	316-3356G3-221	3356	O	110	39215	3922
Existing	14485	UTIER	360	DIRECTORADO GENERACIÓN	336-1673307-001	16733	O	110	37538	2252
Existing	15904-2	UTIER	298	DIRECTORADO GENERACIÓN	566-695002-001	6950	O	110	36094	
Existing	7995	UTIER	342	DIRECTORADO GENERACIÓN	314-1458803-001	14588	O	110	37011	2221
Existing	24311	UTIER	309	DIRECTORADO GENERACIÓN	379-451203-001	4512	O	110	35802	
Existing	12292	CARRERA	305	DIRECTORADO GENERACIÓN	326-14352G4-221	14352	O	110	56843	
Existing	13935	UTIER	348	DIRECTORADO GENERACIÓN	323-1751107-001	17511	O	110	37538	2252
Existing	11096	CARRERA	348	DIRECTORADO GENERACIÓN	318-3484GB-121	3484	O	110	38981	3898
Existing	25252	UTIER	348	DIRECTORADO GENERACIÓN	323-365205-001	3652	O	150	25643	
Existing	14945-2	UTIER	342	DIRECTORADO GENERACIÓN	407-465203-001	4652	O	110	36095	
Existing	17552	UTIER	354	DIRECTORADO GENERACIÓN	413-479203-001	4792	O	110	35802	2148
Existing	9563	UTIER	354	DIRECTORADO GENERACIÓN	330-382802-001	3828	O	110	36368	2182
Existing	13132	UTIER	354	DIRECTORADO GENERACIÓN	330-1682704-001	16827	O	110	36407	2184
Existing	14483	UTIER	348	DIRECTORADO GENERACIÓN	319-364307-001	3643	O	110	37538	2252
Existing	12569	UTIER	354	DIRECTORADO GENERACIÓN	330-387003-001	3870	O	110	36407	2184
Existing	10779	UTIER	354	DIRECTORADO GENERACIÓN	332-402402-001	4024	O	110	36368	2182
Existing	19133	UTIER	348	DIRECTORADO GENERACIÓN	323-370603-001	3706	O	110	35802	2148
Existing	17591	UTIER	304	DIRECTORADO GENERACIÓN	317-342508-001	3425	O	110	37635	2258
Existing	17729	UTIER	304	DIRECTORADO GENERACIÓN	316-337608-001	3376	O	110	37635	2258
Existing	11415	UTIER	342	DIRECTORADO GENERACIÓN	314-463608-001	4636	O	110	37460	0
Existing	12293-2	CARRERA	315	DIRECTORADO GENERACIÓN	390-16991GB-121	16991	O	110	35548	
Existing	9842	UTIER	354	DIRECTORADO GENERACIÓN	331-1687207-001	16872	O	110	38298	2298
Existing	25078	UTIER	348	DIRECTORADO GENERACIÓN	319-1733105-001	17331	O	110	29026	
Existing	11981	UTIER	360	DIRECTORADO GENERACIÓN	412-477403-001	4774	O	110	37070	2224
Existing	11652	CARRERA	666	DIRECTORADO GENERACIÓN	264-3544G3-221	3544	O	110	52280	5228

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	8526	UTIER	311	DIRECTORADO GENERACIÓN	382-495207-001	4952	O	110	38649	2319
Existing	13512	UTIER	348	DIRECTORADO GENERACIÓN	323-371203-001	3712	O	110	36407	2184
Existing	17990	CARRERA	354	DIRECTORADO GENERACIÓN	331-3889G2-221	3889	O	110	38649	3865
Existing	9800	UTIER	298	DIRECTORADO GENERACIÓN	436-1400406-001	14004	O	110	37811	2269
Existing	13115	CARRERA	354	DIRECTORADO GENERACIÓN	331-3894G6-221	3894	O	110	54405	5441
Existing	25242	UTIER	348	DIRECTORADO GENERACIÓN	081-1400002-001	14000	O	150	24960	
Existing	15331	UTIER	348	DIRECTORADO GENERACIÓN	319-1604507-001	16045	O	110	37538	2252
Existing	25031	CARRERA	348	DIRECTORADO GENERACIÓN	319-12818G2-221	12818	O	110	43466	
Existing	9597	UTIER	348	DIRECTORADO GENERACIÓN	318-353305-001	3533	O	110	37733	2264
Existing	24954	CARRERA	354	DIRECTORADO GENERACIÓN	331-13000G2-221	13000	O	110	43466	
Existing	11559	UTIER	342	DIRECTORADO GENERACIÓN	315-317606-001	3176	O	110	37460	2248
Existing	17610	UTIER	304	DIRECTORADO GENERACIÓN	317-343308-001	3433	O	110	37635	2258
Existing	11850	UTIER	342	DIRECTORADO GENERACIÓN	414-499403-001	4994	O	110	36407	2184
Existing	17708	UTIER	354	DIRECTORADO GENERACIÓN	331-1607208-001	16072	O	110	37635	2258
Existing	16915	UTIER	354	DIRECTORADO GENERACIÓN	403-460903-001	4609	O	110	36095	2166
Existing	9315	UTIER	296	DIRECTORADO GENERACIÓN	417-515611-001	5156	O	110	40443	2427
Existing	17548	UTIER	312	DIRECTORADO GENERACIÓN	383-1415602-001	14156	O	110	35490	2129
Existing	21971	UTIER	354	DIRECTORADO GENERACIÓN	331-393307-001	3933	O	110	37167	2230
Existing	12360	UTIER	360	DIRECTORADO GENERACIÓN	335-1378207-001	13782	O	110	37908	2274
Existing	19129	UTIER	354	DIRECTORADO GENERACIÓN	331-1862203-001	18622	O	110	35802	2148
Existing	8280	CARRERA	360	DIRECTORADO GENERACIÓN	336-12895G4-221	12895	O	110	51012	
Existing	14452	UTIER	360	DIRECTORADO GENERACIÓN	336-423505-001	4235	O	110	36758	2205
Existing	10718	UTIER	354	DIRECTORADO GENERACIÓN	403-1263205-001	12632	O	110	37401	2244
Existing	24957	CARRERA	348	DIRECTORADO GENERACIÓN	318-3445G2-221	3445	O	110	35666	3567
Existing	10163	CARRERA	293	DIRECTORADO GENERACIÓN	305-2905G5-221	2905	O	110	66359	6636
Existing	13313	CARRERA	342	DIRECTORADO GENERACIÓN	314-12801G4-221	12801	O	110	54561	
Existing	14460	UTIER	348	DIRECTORADO GENERACIÓN	319-362105-001	3621	O	110	36758	2205
Existing	23564-2	UTIER	297	DIRECTORADO GENERACIÓN	419-1464507-001	14645	O	110	37167	
Existing	9587	CARRERA	360	DIRECTORADO GENERACIÓN	337-4267G5-221	4267	O	110	66593	6659
Existing	11102	CARRERA	298	DIRECTORADO GENERACIÓN	436-3822G5-221	3822	O	110	58851	5885
Existing	17167	CARRERA	360	DIRECTORADO GENERACIÓN	336-4073G5-221	4073	O	110	47463	4746
Existing	20290	CARRERA	666	DIRECTORADO GENERACIÓN	496-17623G3-221	17623	O	110	39215	3922
Existing	11469	UTIER	348	DIRECTORADO GENERACIÓN	319-361607-001	3616	O	110	38298	2298
Existing	25011	CARRERA	354	DIRECTORADO GENERACIÓN	332-12846G2-221	12846	O	110	43466	
Existing	10323-2	UTIER	296	DIRECTORADO GENERACIÓN	417-514905-001	5149	O	110	41506	
Existing	14100-2	UTIER	360	DIRECTORADO GENERACIÓN	336-421404-001	4214	O	110	31109	
Existing	25090	UTIER	342	DIRECTORADO GENERACIÓN	314-1457905-001	14579	O	110	29026	
Existing	10704	CARRERA	298	DIRECTORADO GENERACIÓN	436-3824G2-221	3824	O	110	40521	4052
Existing	11902	UTIER	305	DIRECTORADO GENERACIÓN	326-1679607-001	16796	O	110	37908	2274
Existing	11854	UTIER	342	DIRECTORADO GENERACIÓN	314-1327603-001	13276	O	110	36407	2184
Existing	13822	UTIER	360	DIRECTORADO GENERACIÓN	336-1633207-001	16332	O	110	37538	2252
Existing	25249	UTIER	342	DIRECTORADO GENERACIÓN	414-492608-001	4926	O	150	25643	

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	11477-2	UTIER	298	DIRECTORADO GENERACIÓN	566-696302-001	6963	O	110	37460	
Existing	16119	UTIER	342	DIRECTORADO GENERACIÓN	314-313106-001	3131	O	110	37538	2252
Existing	11830	UTIER	354	DIRECTORADO GENERACIÓN	332-1443904-001	14439	O	110	36699	2202
Existing	13053	CARRERA	666	DIRECTORADO GENERACIÓN	095-1163GB-121	1163	O	110	34242	
Existing	13064	CARRERA	342	DIRECTORADO GENERACIÓN	314-14520G6-221	14520	O	110	62205	
Existing	24975	CARRERA	304	DIRECTORADO GENERACIÓN	316-13895G2-221	13895	O	110	43466	
Existing	11137	UTIER	360	DIRECTORADO GENERACIÓN	335-1377905-001	13779	O	110	37401	2244
Existing	10878	UTIER	298	DIRECTORADO GENERACIÓN	436-522809-001	5228	O	110	39351	2361
Existing	13431	CARRERA	354	DIRECTORADO GENERACIÓN	330-3874G6-221	3874	O	110	62205	
Existing	10525	UTIER	354	DIRECTORADO GENERACIÓN	332-402603-001	4026	O	110	36699	2202
Existing	14475	UTIER	348	DIRECTORADO GENERACIÓN	319-1604307-001	16043	O	110	37538	2252
Existing	14450	CARRERA	342	DIRECTORADO GENERACIÓN	314-12708G4-221	12708	O	110	50954	
Existing	9761	UEPI	308	DIRECTORADO GENERACIÓN	377-202306-301	2023	O	110	49413	2965
Existing	12858-2	UTIER	298	DIRECTORADO GENERACIÓN	566-694602-001	6946	O	110	37070	
Existing	25071	CARRERA	348	DIRECTORADO GENERACIÓN	319-3593G4-221	3593	O	110	43153	4315
Existing	12159	UTIER	342	DIRECTORADO GENERACIÓN	315-314603-001	3146	O	110	36407	2184
Existing	13099	CARRERA	360	DIRECTORADO GENERACIÓN	337-15742G6-221	15742	O	110	54405	5441
Existing	14532	UEPI	305	DIRECTORADO GENERACIÓN	326-328503-301	3285	O	110	38825	2330
Existing	10799	UTIER	342	DIRECTORADO GENERACIÓN	414-491603-001	4916	O	110	36699	2202
Existing	9416	CARRERA	342	DIRECTORADO GENERACIÓN	314-12802G4-221	12802	O	110	64935	
Existing	14484	CARRERA	348	DIRECTORADO GENERACIÓN	319-12820G4-221	12820	O	110	50954	
Existing	13857	CARRERA	666	DIRECTORADO GENERACIÓN	496-9565G3-221	9565	O	110	42413	4241
Existing	13081	UTIER	314	DIRECTORADO GENERACIÓN	388-444005-001	4440	O	110	36758	2205
Existing	14356	UTIER	342	DIRECTORADO GENERACIÓN	315-318303-001	3183	O	110	36095	2166
Existing	11055	UTIER	342	DIRECTORADO GENERACIÓN	315-318201-001	3182	O	110	36095	2166
Existing	14359	UTIER	296	DIRECTORADO GENERACIÓN	417-1636409-001	16364	O	110	38493	2310
Existing	14203	UTIER	360	DIRECTORADO GENERACIÓN	412-467304-001	4673	O	110	36407	2184
Existing	11865	UTIER	360	DIRECTORADO GENERACIÓN	335-415811-001	4158	O	110	39975	2399
Existing	23812	UTIER	310	DIRECTORADO GENERACIÓN	381-1260604-001	12606	O	110	36095	
Existing	13811-2	UTIER	304	DIRECTORADO GENERACIÓN	316-1411706-001	14117	O	110	38044	
Existing	12843	UTIER	348	DIRECTORADO GENERACIÓN	318-349505-001	3495	O	110	37070	3707
Existing	25236	UTIER	360	DIRECTORADO GENERACIÓN	412-474109-001	4741	O	150	25643	
Existing	9419	CARRERA	342	DIRECTORADO GENERACIÓN	314-12810G4-221	12810	O	110	58559	
Existing	10984-2	UTIER	354	DIRECTORADO GENERACIÓN	331-393011-001	3930	O	110	37811	
Existing	25219	UEPI	304	DIRECTORADO GENERACIÓN	316-367503-301	3675	O	110	30830	
Existing	23471	CARRERA	360	DIRECTORADO GENERACIÓN	336-4271G5-221	4271	O	110	55263	
Existing	13573	UTIER	360	DIRECTORADO GENERACIÓN	412-471603-001	4716	O	110	36095	2166
Existing	16893	UTIER	354	DIRECTORADO GENERACIÓN	332-1672407-001	16724	O	110	37538	2252
Existing	13612	UTIER	305	DIRECTORADO GENERACIÓN	326-1320202-001	13202	O	110	35802	2148
Existing	14233	UTIER	360	DIRECTORADO GENERACIÓN	335-413903-001	4139	O	110	36095	2166
Existing	13113	UTIER	342	DIRECTORADO GENERACIÓN	315-317208-001	3172	O	110	38045	2283
Existing	4659	UTIER	348	DIRECTORADO GENERACIÓN	323-1614805-001	16148	O	110	36426	2186

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	17753	UTIER	354	DIRECTORADO GENERACIÓN	331-404108-001	4041	O	110	37635	2258
Existing	10662	UTIER	296	DIRECTORADO GENERACIÓN	417-1475709-001	14757	O	110	39351	2361
Existing	12929	UEPI	304	DIRECTORADO GENERACIÓN	316-328707-301	3287	O	110	47834	2870
Existing	7471	CARRERA	342	DIRECTORADO GENERACIÓN	414-4969G4-221	4969	O	110	63375	6338
Existing	25235	UTIER	354	DIRECTORADO GENERACIÓN	403-461003-001	4610	O	150	25643	
Existing	16979	UTIER	314	DIRECTORADO GENERACIÓN	388-1765306-001	17653	O	110	37109	2227
Existing	11860	CARRERA	314	DIRECTORADO GENERACIÓN	388-4346G6-221	4346	O	110	57934	5793
Existing	24490	UTIER	312	DIRECTORADO GENERACIÓN	383-441505-001	4415	O	110	36426	
Existing	12952	UTIER	305	DIRECTORADO GENERACIÓN	326-1666403-001	16664	O	110	36407	2184
Existing	10279	UTIER	360	DIRECTORADO GENERACIÓN	412-470203-001	4702	O	110	36699	2202
Existing	9619	CONFIANZA	287	DIRECTORADO GENERACIÓN	300-6034C4-221	6034	O	110	87750	
Existing	9457	UTIER	360	DIRECTORADO GENERACIÓN	337-429301-001	4293	O	110	36095	2166
Existing	13766	CARRERA	286	DIRECTORADO GENERACIÓN	081-1045GC-121	1045	O	110	40833	4083
Existing	13810	CARRERA	348	DIRECTORADO GENERACIÓN	319-12888G4-221	12888	O	110	50954	
Existing	16771	UTIER	360	DIRECTORADO GENERACIÓN	336-1633307-001	16333	O	110	37538	2252
Existing	12317-2	CONFIANZA	287	DIRECTORADO GENERACIÓN	300-2869C8-221	2869	O	110	124800	
Existing	11915	UTIER	342	DIRECTORADO GENERACIÓN	314-304706-001	3047	O	110	37460	2248
Existing	9421	CARRERA	342	DIRECTORADO GENERACIÓN	314-12813G4-221	12813	O	110	56843	
Existing	10530	CARRERA	169	DIRECTORADO GENERACIÓN	233-2276GC-121	2276	O	110	49277	4928
Existing	20691	UEPI	348	DIRECTORADO GENERACIÓN	323-1444803-301	14448	O	110	38825	2330
Existing	13959	UTIER	360	DIRECTORADO GENERACIÓN	335-416709-001	4167	O	110	38493	2310
Existing	7656	UTIER	298	DIRECTORADO GENERACIÓN	436-531605-001	5316	O	110	37733	2264
Existing	12605-2	UTIER	360	DIRECTORADO GENERACIÓN	336-1475102-001	14751	O	110	39117	
Existing	14398	UEPI	348	DIRECTORADO GENERACIÓN	318-345506-301	3455	O	110	45884	2753
Existing	10421	UTIER	348	DIRECTORADO GENERACIÓN	416-508703-001	5087	O	110	39351	2361
Existing	12652	UTIER	308	DIRECTORADO GENERACIÓN	377-435007-001	4350	O	110	37908	2274
Existing	13813	UTIER	304	DIRECTORADO GENERACIÓN	316-1267806-001	12678	O	110	37109	2227
Existing	13364	CARRERA	348	DIRECTORADO GENERACIÓN	319-12841G4-221	12841	O	110	50954	
Existing	12309	CONFIANZA	342	DIRECTORADO GENERACIÓN	314-2998C7-221	2998	O	110	109200	
Existing	23793	UTIER	354	DIRECTORADO GENERACIÓN	330-1431502-001	14315	O	110	33516	
Existing	13737	UTIER	309	DIRECTORADO GENERACIÓN	379-436104-001	4361	O	110	36407	2184
Existing	25248	UTIER	342	DIRECTORADO GENERACIÓN	414-492408-001	4924	O	150	25643	
Existing	17164-2	UTIER	348	DIRECTORADO GENERACIÓN	319-363205-001	3632	O	110	36758	
Existing	10802	UTIER	304	DIRECTORADO GENERACIÓN	316-1411802-001	14118	O	110	36368	2182
Existing	19131	UTIER	354	DIRECTORADO GENERACIÓN	332-401603-001	4016	O	110	35802	2148
Existing	25012	CARRERA	354	DIRECTORADO GENERACIÓN	332-12844G2-221	12844	O	110	43466	
Existing	25234	UTIER	354	DIRECTORADO GENERACIÓN	403-461703-001	4617	O	150	25643	
Existing	13900	CARRERA	304	DIRECTORADO GENERACIÓN	316-18804GC-121	18804	O	110	36855	3686
Existing	25038	CARRERA	348	DIRECTORADO GENERACIÓN	319-12817G2-221	12817	O	110	43466	
Existing	12420	CARRERA	354	DIRECTORADO GENERACIÓN	333-12859G3-221	12859	O	110	50954	
Existing	13489-2	UTIER	360	DIRECTORADO GENERACIÓN	336-429102-001	4291	O	110	36407	
Existing	14489	UTIER	348	DIRECTORADO GENERACIÓN	319-1671207-001	16712	O	110	37538	2252

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	23530	CARRERA	169	DIRECTORADO GENERACIÓN	233-2278G7-221	2278	O	110	57428	5743
Existing	17011	CARRERA	286	DIRECTORADO GENERACIÓN	081-1034G3-221	1034	O	110	39215	3922
Existing	13370	UTIER	342	DIRECTORADO GENERACIÓN	314-310707-001	3107	O	110	37538	2252
Existing	14472	UTIER	348	DIRECTORADO GENERACIÓN	319-360607-001	3606	O	110	37538	2252
Existing	9187	CARRERA	360	DIRECTORADO GENERACIÓN	335-4199G6-221	4199	O	110	71097	7110
Existing	12361	CARRERA	304	DIRECTORADO GENERACIÓN	316-12812G2-221	12812	O	110	46371	
Existing	13167	CARRERA	342	DIRECTORADO GENERACIÓN	314-3014G6-221	3014	O	110	62205	
Existing	11458	UTIER	342	DIRECTORADO GENERACIÓN	315-320003-001	3200	O	110	36407	2184
Existing	14526	UTIER	348	DIRECTORADO GENERACIÓN	401-455203-001	4552	O	110	36095	2166
Existing	14439	UEPI	309	DIRECTORADO GENERACIÓN	379-343403-301	3434	O	110	42666	2560
Existing	10659	UTIER	310	DIRECTORADO GENERACIÓN	381-452404-001	4524	O	110	37011	2221
Existing	11461	CARRERA	311	DIRECTORADO GENERACIÓN	382-4515GA-121	4515	O	110	39039	3904
Existing	12577	UTIER	360	DIRECTORADO GENERACIÓN	336-1581205-001	15812	O	110	37070	2224
Existing	16626	CARRERA	342	DIRECTORADO GENERACIÓN	314-3035G4-221	3035	O	110	43154	4315
Existing	10800	UTIER	342	DIRECTORADO GENERACIÓN	414-495103-001	4951	O	110	36699	2202
Existing	13296	UTIER	360	DIRECTORADO GENERACIÓN	337-1378302-001	13783	O	110	36075	2165
Existing	10923	UTIER	298	DIRECTORADO GENERACIÓN	436-1400809-001	14008	O	110	39351	2361
Existing	12926	UTIER	342	DIRECTORADO GENERACIÓN	315-315205-001	3152	O	110	37070	2224
Existing	12364	UTIER	296	DIRECTORADO GENERACIÓN	417-1636705-001	16367	O	110	38922	2335
Existing	13530	CARRERA	289	DIRECTORADO GENERACIÓN	301-14496GC-121	14496	O	110	42276	4228
Existing	11905	UTIER	297	DIRECTORADO GENERACIÓN	419-518903-001	5189	O	110	36407	2184
Existing	21350	CARRERA	342	DIRECTORADO GENERACIÓN	314-3033G4-221	3033	O	110	50954	
Existing	25251	UTIER	314	DIRECTORADO GENERACIÓN	375-1915806-001	19158	O	150	25877	
Existing	14279	UTIER	297	DIRECTORADO GENERACIÓN	419-518303-001	5183	O	110	36095	2166
Existing	11814	UTIER	296	DIRECTORADO GENERACIÓN	417-510503-001	5105	O	110	36407	2184
Existing	13704	UTIER	342	DIRECTORADO GENERACIÓN	314-299908-001	2999	O	110	38045	2283
Existing	11450	CARRERA	314	DIRECTORADO GENERACIÓN	388-3957G5-221	3957	O	110	51324	5132
Existing	13149	UTIER	354	DIRECTORADO GENERACIÓN	332-1683104-001	16831	O	110	36407	2184
Existing	8224	UTIER	305	DIRECTORADO GENERACIÓN	326-375507-001	3755	O	110	38649	2319
Existing	11813	UTIER	304	DIRECTORADO GENERACIÓN	316-330911-001	3309	O	110	39975	2399
Existing	8716	CARRERA	296	DIRECTORADO GENERACIÓN	417-5139G4-221	5139	O	110	43407	4341
Existing	12339	UTIER	360	DIRECTORADO GENERACIÓN	337-1747607-001	17476	O	110	37908	2275
Existing	12881	UTIER	360	DIRECTORADO GENERACIÓN	337-1755107-001	17551	O	110	37908	2274
Existing	12384	UTIER	296	DIRECTORADO GENERACIÓN	417-461403-001	4614	O	110	36407	2184
Existing	2025	UTIER	360	DIRECTORADO GENERACIÓN	336-1673207-001	16732	O	110	37538	2252
Existing	9687	CARRERA	304	DIRECTORADO GENERACIÓN	316-3334G5-221	3334	O	110	51324	5132
Existing	17750	UTIER	305	DIRECTORADO GENERACIÓN	326-449605-001	4496	O	110	36758	2205
Existing	14470	CARRERA	348	DIRECTORADO GENERACIÓN	319-12815G4-221	12815	O	110	50954	
Existing	11717	CARRERA	342	DIRECTORADO GENERACIÓN	314-3050G6-221	3050	O	110	64253	
Existing	12455	UTIER	298	DIRECTORADO GENERACIÓN	436-530505-001	5305	O	110	37070	2224
Existing	12435	UTIER	354	DIRECTORADO GENERACIÓN	330-1610405-001	16104	O	110	37070	2224
Existing	10917	UTIER	308	DIRECTORADO GENERACIÓN	377-434807-001	4348	O	110	38298	2298

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	12406-2	UTIER	348	DIRECTORADO GENERACIÓN	323-1317406-001	13174	O	110	37460	
Existing	10890	CARRERA	305	DIRECTORADO GENERACIÓN	326-11403G2-221	11403	O	110	45260	4526
Existing	11322	UEPI	360	DIRECTORADO GENERACIÓN	335-416407-301	4164	O	110	49413	2965
Existing	17668	UTIER	304	DIRECTORADO GENERACIÓN	316-336403-001	3364	O	110	35802	2148
Existing	23878-2	UTIER	297	DIRECTORADO GENERACIÓN	419-518803-001	5188	O	110	35802	
Existing	7525	UTIER	360	DIRECTORADO GENERACIÓN	335-1260508-001	12605	O	110	39234	2354
Existing	17569	UTIER	354	DIRECTORADO GENERACIÓN	331-1862703-001	18627	O	110	35802	2148
Existing	7867	UTIER	354	DIRECTORADO GENERACIÓN	413-486309-001	4863	O	110	39761	2386
Existing	9080	CARRERA	360	DIRECTORADO GENERACIÓN	335-4090G6-221	4090	O	110	67919	6792
Existing	14547	CARRERA	360	DIRECTORADO GENERACIÓN	336-12833G3-221	12833	O	110	48575	
Existing	14350	UTIER	360	DIRECTORADO GENERACIÓN	334-407107-001	4071	O	110	37538	2252
Existing	19157	UTIER	348	DIRECTORADO GENERACIÓN	401-457203-001	4572	O	110	35802	2148
Existing	16308	UTIER	342	DIRECTORADO GENERACIÓN	314-338708-001	3387	O	110	48009	0
Existing	13775	UTIER	311	DIRECTORADO GENERACIÓN	382-440301-001	4403	O	110	35529	2132
Existing	12395	UEPI	305	DIRECTORADO GENERACIÓN	326-375207-301	3752	O	110	47834	2870
Existing	14429	CARRERA	360	DIRECTORADO GENERACIÓN	336-4062G6-221	4062	O	110	60255	
Existing	10380	UTIER	296	DIRECTORADO GENERACIÓN	417-515009-001	5150	O	110	39351	2361
Existing	17709	UTIER	354	DIRECTORADO GENERACIÓN	331-494908-001	4949	O	110	37635	2258
Existing	13146	UTIER	354	DIRECTORADO GENERACIÓN	413-1694607-001	16946	O	110	37538	2252
Existing	13641	UTIER	348	DIRECTORADO GENERACIÓN	323-366402-001	3664	O	110	35802	2148
Existing	14477	UTIER	354	DIRECTORADO GENERACIÓN	331-394205-001	3942	O	110	37538	2252
Existing	23723	UTIER	360	DIRECTORADO GENERACIÓN	337-429403-001	4294	O	110	33808	
Existing	10775-2	CONFIANZA	287	DIRECTORADO GENERACIÓN	300-18548C1-221	18548	O	110	48750	
Existing	25130	CARRERA	342	DIRECTORADO GENERACIÓN	414-3360G2-221	3360	O	110	39215	3922
Existing	13901	CARRERA	348	DIRECTORADO GENERACIÓN	318-3506G3-221	3506	O	110	39215	3922
Existing	12649	UTIER	298	DIRECTORADO GENERACIÓN	436-1624302-001	16243	O	110	37850	
Existing	13722	UTIER	297	DIRECTORADO GENERACIÓN	419-518103-001	5181	O	110	36095	2166
Existing	10821	UEPI	120	DIRECTORADO GENERACIÓN	210-201106-301	2011	O	110	49413	2965
Existing	14510	UTIER	315	DIRECTORADO GENERACIÓN	390-449306-001	4493	O	110	37109	2227
Existing	13140	UTIER	354	DIRECTORADO GENERACIÓN	330-1682804-001	16828	O	110	36407	2184
Existing	13470-2	UTIER	342	DIRECTORADO GENERACIÓN	414-499803-001	4998	O	110	36407	
Existing	13337	UTIER	360	DIRECTORADO GENERACIÓN	335-418203-001	4182	O	110	37050	2223
Existing	16587	UTIER	286	DIRECTORADO GENERACIÓN	081-395201-001	3952	O	110	35529	2132
Existing	15000-2	UTIER	312	DIRECTORADO GENERACIÓN	383-449206-001	4492	O	110	37109	2227
Existing	11274	UTIER	304	DIRECTORADO GENERACIÓN	316-336209-001	3362	O	110	39351	2361
Existing	24951	CARRERA	354	DIRECTORADO GENERACIÓN	331-3897G4-221	3897	O	110	50954	
Existing	21978	UTIER	342	DIRECTORADO GENERACIÓN	314-1830307-001	18303	O	110	37167	2230
Existing	14023	UTIER	348	DIRECTORADO GENERACIÓN	416-512303-001	5123	O	110	36095	2166
Existing	13141	UTIER	342	DIRECTORADO GENERACIÓN	414-1693404-001	16934	O	110	36407	2184
Existing	24320	UTIER	308	DIRECTORADO GENERACIÓN	377-434904-001	4349	O	110	36095	
Existing	11976	UEPI	342	DIRECTORADO GENERACIÓN	314-305907-301	3059	O	110	47834	2870
Existing	16990	UTIER	360	DIRECTORADO GENERACIÓN	335-415407-001	4154	O	110	37538	2252

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	9313	UTIER	305	DIRECTORADO GENERACIÓN	326-1481806-001	14818	O	110	37811	2269
Existing	13996	UTIER	354	DIRECTORADO GENERACIÓN	332-397103-001	3971	O	110	36095	2166
Existing	9734	UTIER	304	DIRECTORADO GENERACIÓN	316-338109-001	3381	O	110	39351	2361
Existing	11615	UTIER	296	DIRECTORADO GENERACIÓN	417-1625209-001	16252	O	110	38922	2335
Existing	12314	UTIER	305	DIRECTORADO GENERACIÓN	326-375906-001	3759	O	110	37460	2248
Existing	16392	CARRERA	666	DIRECTORADO GENERACIÓN	496-14999GC-121	14999	O	110	39644	3964
Existing	13814	CARRERA	348	DIRECTORADO GENERACIÓN	319-12832G4-221	12832	O	110	50954	
Existing	25116	CARRERA	354	DIRECTORADO GENERACIÓN	330-3866G4-221	3866	O	150	39234	3923
Existing	16061	UTIER	348	DIRECTORADO GENERACIÓN	323-366607-001	3666	O	110	37538	2252
Existing	13137	UTIER	354	DIRECTORADO GENERACIÓN	330-386304-001	3863	O	110	36407	2184
Existing	23731	UTIER	342	DIRECTORADO GENERACIÓN	314-312302-001	3123	O	110	34174	
Existing	11451	CARRERA	354	DIRECTORADO GENERACIÓN	331-13001G3-221	13001	O	110	50954	
Existing	19136	UEPI	310	DIRECTORADO GENERACIÓN	381-228303-301	2283	O	110	39527	2372
Existing	23820	UTIER	310	DIRECTORADO GENERACIÓN	381-437801-001	4378	O	110	35256	
Existing	14238	UTIER	305	DIRECTORADO GENERACIÓN	326-374206-001	3742	O	110	37109	2227
Existing	14486	UTIER	348	DIRECTORADO GENERACIÓN	319-361207-001	3612	O	110	37538	2252
Existing	17166	UEPI	305	DIRECTORADO GENERACIÓN	326-1588807-301	15888	O	110	38688	2321
Existing	12940	UTIER	298	DIRECTORADO GENERACIÓN	436-531307-001	5313	O	110	37908	2274
Existing	11261	UTIER	305	DIRECTORADO GENERACIÓN	326-1574907-001	15749	O	110	38298	2298
Existing	13232	UTIER	315	DIRECTORADO GENERACIÓN	390-450103-001	4501	O	110	36407	2184
Existing	12484	UTIER	315	DIRECTORADO GENERACIÓN	390-434307-001	4343	O	110	37908	2274
Existing	13369	CARRERA	348	DIRECTORADO GENERACIÓN	318-5066G3-221	5066	O	110	40112	4011
Existing	13835	CARRERA	304	DIRECTORADO GENERACIÓN	316-3016G2-221	3016	O	110	38571	3857
Existing	25241	UTIER	348	DIRECTORADO GENERACIÓN	375-431402-001	4314	O	150	24960	
Existing	12457	UTIER	348	DIRECTORADO GENERACIÓN	323-371305-001	3713	O	110	37070	2224
Existing	1966	UTIER	342	DIRECTORADO GENERACIÓN	314-313802-001	3138	O	110	35802	2148
Existing	14479	UTIER	360	DIRECTORADO GENERACIÓN	336-1633807-001	16338	O	110	37538	2252
Existing	17165	UTIER	354	DIRECTORADO GENERACIÓN	330-380607-001	3806	O	110	37167	2230
Existing	13235-2	UTIER	348	DIRECTORADO GENERACIÓN	318-1686805-001	16868	O	110	37460	
Existing	19152	UTIER	348	DIRECTORADO GENERACIÓN	401-454703-001	4547	O	110	35802	2148
Existing	11526	UTIER	342	DIRECTORADO GENERACIÓN	414-499603-001	4996	O	110	36407	2184
Existing	10259	UTIER	314	DIRECTORADO GENERACIÓN	388-443501-001	4435	O	110	37811	2269
Existing	14098-2	UTIER	307	DIRECTORADO GENERACIÓN	383-1415703-001	14157	O	110	36095	
Existing	9965	UTIER	315	DIRECTORADO GENERACIÓN	390-447409-001	4474	O	110	39351	3935
Existing	23792	UTIER	342	DIRECTORADO GENERACIÓN	314-300103-001	3001	O	110	34473	
Existing	10860	UEPI	342	DIRECTORADO GENERACIÓN	314-301707-301	3017	O	110	51032	3062
Existing	23475	CARRERA	304	DIRECTORADO GENERACIÓN	316-3349G4-221	3349	O	110	50954	
Existing	12507	UTIER	342	DIRECTORADO GENERACIÓN	315-316808-001	3168	O	110	38435	2306
Existing	25225	UTIER	348	DIRECTORADO GENERACIÓN	319-1671305-001	16713	O	150	25643	
Existing	21973	UTIER	354	DIRECTORADO GENERACIÓN	330-1610107-001	16101	O	110	37167	2230
Existing	11188	UTIER	360	DIRECTORADO GENERACIÓN	412-476904-001	4769	O	110	36699	2202
Existing	16968	CARRERA	342	DIRECTORADO GENERACIÓN	314-3095G2-221	3095	O	110	35666	3567

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	23764	UTIER	342	DIRECTORADO GENERACIÓN	314-313902-001	3139	O	110	34174	
Existing	17710	UTIER	342	DIRECTORADO GENERACIÓN	314-457508-001	4575	O	110	37635	2258
Existing	17711	UTIER	304	DIRECTORADO GENERACIÓN	316-337703-001	3377	O	110	35802	2148
Existing	14458	UTIER	354	DIRECTORADO GENERACIÓN	332-1678005-001	16780	O	110	36758	2205
Existing	12472	UTIER	306	DIRECTORADO GENERACIÓN	375-431007-001	4310	O	110	37908	2274
Existing	16908	UTIER	360	DIRECTORADO GENERACIÓN	336-1767507-001	17675	O	110	37538	2252
Existing	10941-2	UTIER	298	DIRECTORADO GENERACIÓN	566-695602-001	6956	O	110	40892	
Existing	23762	UTIER	348	DIRECTORADO GENERACIÓN	323-369202-001	3692	O	110	34174	
Existing	12358	CARRERA	169	DIRECTORADO GENERACIÓN	233-2279GA-121	2279	O	110	39039	3904
Existing	13708	UTIER	342	DIRECTORADO GENERACIÓN	315-1416509-001	14165	O	110	38493	2310
Existing	11089	UEPI	120	DIRECTORADO GENERACIÓN	210-198406-301	1984	O	110	47834	2870
Existing	11647	UTIER	304	DIRECTORADO GENERACIÓN	316-1676205-001	16762	O	110	37070	2224
Existing	9317	CARRERA	342	DIRECTORADO GENERACIÓN	314-12803G4-221	12803	O	110	64955	
Existing	13360	CARRERA	354	DIRECTORADO GENERACIÓN	330-3814G4-221	3814	O	110	43154	4315
Existing	17588	UTIER	354	DIRECTORADO GENERACIÓN	413-483408-001	4834	O	110	37635	2258
Existing	17608	UTIER	354	DIRECTORADO GENERACIÓN	332-403101-001	4031	O	110	35256	2115
Existing	23476	CARRERA	354	DIRECTORADO GENERACIÓN	332-3972G4-221	3972	O	110	55263	
Existing	13656	UEPI	286	DIRECTORADO GENERACIÓN	081-1878404-301	18784	O	110	43875	2633
Existing	8225	CARRERA	360	DIRECTORADO GENERACIÓN	336-12840G4-221	12840	O	110	59865	
Existing	8876	CONFIANZA	360	DIRECTORADO GENERACIÓN	334-4053C7-221	4053	O	110	119000	
Existing	13916	CARRERA	354	DIRECTORADO GENERACIÓN	331-3904G4-221	3904	O	110	44967	4497
Existing	12259	CARRERA	348	DIRECTORADO GENERACIÓN	318-14691G5-221	14691	O	110	47463	4746
Existing	23813	UTIER	310	DIRECTORADO GENERACIÓN	381-438007-001	4380	O	110	37167	
Existing	14125	UTIER	354	DIRECTORADO GENERACIÓN	331-392603-001	3926	O	110	36095	2166
Existing	10374	CARRERA	360	DIRECTORADO GENERACIÓN	336-12838G4-221	12838	O	110	54581	
Existing	12496	UTIER	354	DIRECTORADO GENERACIÓN	330-387608-001	3876	O	110	38435	2306
Existing	16922	CARRERA	360	DIRECTORADO GENERACIÓN	336-4324G5-221	4324	O	110	60002	
Existing	13161	UEPI	286	DIRECTORADO GENERACIÓN	081-1876204-301	18762	O	110	39527	2372
Existing	10914	UTIER	342	DIRECTORADO GENERACIÓN	314-310507-001	3105	O	110	38298	2298
Existing	11465	UTIER	305	DIRECTORADO GENERACIÓN	326-1655905-001	16559	O	110	37070	2224
Existing	13819	UTIER	360	DIRECTORADO GENERACIÓN	336-1475302-001	14753	O	110	35802	2148
Existing	13751	UEPI	304	DIRECTORADO GENERACIÓN	316-1720206-301	17202	O	110	45065	2704
Existing	23814-2	UTIER	310	DIRECTORADO GENERACIÓN	381-1780303-001	17803	O	110	33808	
Existing	9617	UTIER	354	DIRECTORADO GENERACIÓN	331-1830407-001	18304	O	110	37811	
Existing	13456	UTIER	342	DIRECTORADO GENERACIÓN	314-306907-001	3069	O	110	37538	2252
Existing	13815	UTIER	354	DIRECTORADO GENERACIÓN	331-393707-001	3937	O	110	37538	2252
Existing	25075	CARRERA	342	DIRECTORADO GENERACIÓN	314-12695G4-221	12695	O	110	43154	4315
Existing	11364	UTIER	354	DIRECTORADO GENERACIÓN	332-1431403-001	14314	O	110	36699	2202
Existing	14425	CARRERA	354	DIRECTORADO GENERACIÓN	330-3807G5-221	3807	O	110	57291	
Existing	17159	UTIER	314	DIRECTORADO GENERACIÓN	388-1778507-001	17785	O	110	37167	2230
Existing	16065-2	UTIER	354	DIRECTORADO GENERACIÓN	413-484305-001	4843	O	110	37537	
Existing	16975	UTIER	342	DIRECTORADO GENERACIÓN	315-321009-001	3210	O	110	38493	2310

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	15065	UTIER	311	DIRECTORADO GENERACIÓN	382-447606-001	4476	O	110	37109	2227
Existing	8249	UTIER	354	DIRECTORADO GENERACIÓN	403-462709-001	4627	O	110	39761	2386
Existing	25030	CARRERA	348	DIRECTORADO GENERACIÓN	319-12889G2-221	12889	O	110	43466	
Existing	13962	UTIER	360	DIRECTORADO GENERACIÓN	336-424905-001	4249	O	110	37109	
Existing	12847	UTIER	296	DIRECTORADO GENERACIÓN	417-510203-001	5102	O	110	36407	2184
Existing	13812	UTIER	354	DIRECTORADO GENERACIÓN	331-393807-001	3938	O	110	37538	2252
Existing	11917	CARRERA	303	DIRECTORADO GENERACIÓN	308-18443GC-121	18443	O	110	39175	3918
Existing	10194-2	CARRERA	304	DIRECTORADO GENERACIÓN	316-3282G2-221	3282	O	110	54483	
Existing	10410	UTIER	348	DIRECTORADO GENERACIÓN	319-1290707-001	12907	O	110	38298	2298
Existing	24956	CARRERA	354	DIRECTORADO GENERACIÓN	331-12854G2-221	12854	O	110	43466	
Existing	13047	UTIER	360	DIRECTORADO GENERACIÓN	412-471303-001	4713	O	110	36407	2184
Existing	13546	UTIER	305	DIRECTORADO GENERACIÓN	326-374603-001	3746	O	110	36407	2184
Existing	20811-2	UTIER	354	DIRECTORADO GENERACIÓN	330-1350006-001	13500	O	110	37167	
Existing	11852-2	UTIER	348	DIRECTORADO GENERACIÓN	318-351511-001	3515	O	110	37460	
Existing	11907	UEPI	120	DIRECTORADO GENERACIÓN	210-211612-301	2116	O	110	74354	4461
Existing	13826	UTIER	305	DIRECTORADO GENERACIÓN	326-374303-001	3743	O	110	36095	2166
Existing	25032	CARRERA	354	DIRECTORADO GENERACIÓN	332-12845G2-221	12845	O	110	43466	
Existing	23720	UTIER	354	DIRECTORADO GENERACIÓN	330-1320805-001	13208	O	110	33062	
Existing	12979	UEPI	120	DIRECTORADO GENERACIÓN	210-244705-301	2447	O	110	45065	2704
Existing	10310	CARRERA	315	DIRECTORADO GENERACIÓN	390-1120GA-121	1120	O	110	41730	4173
Existing	13820	UTIER	354	DIRECTORADO GENERACIÓN	413-1731407-001	17314	O	110	37538	2252
Existing	9484	UEPI	314	DIRECTORADO GENERACIÓN	388-443707-301	4437	O	110	51032	3062
Existing	14357	UTIER	360	DIRECTORADO GENERACIÓN	412-1296603-001	12966	O	110	36095	2166
Existing	13885	UTIER	354	DIRECTORADO GENERACIÓN	330-385803-001	3858	O	110	36095	2166
Existing	9999	UTIER	309	DIRECTORADO GENERACIÓN	379-436302-001	4363	O	110	36368	2182
Existing	8241	UEPI	293	DIRECTORADO GENERACIÓN	305-202905-301	2029	O	110	49413	2965
Existing	9671	CARRERA	312	DIRECTORADO GENERACIÓN	383-4428G3-221	4428	O	110	39215	3922
Existing	13153	UTIER	354	DIRECTORADO GENERACIÓN	330-1704607-001	17046	O	110	37538	2252
Existing	23641	UTIER	307	DIRECTORADO GENERACIÓN	376-432903-001	4329	O	110	35802	
Existing	22110	CARRERA	354	DIRECTORADO GENERACIÓN	332-3963G5-221	3963	O	110	47463	4746
Existing	9499	UTIER	342	DIRECTORADO GENERACIÓN	414-491803-001	4918	O	110	36699	2202
Existing	9506	UEPI	311	DIRECTORADO GENERACIÓN	382-439807-301	4398	O	110	51032	3062
Existing	15332	UTIER	342	DIRECTORADO GENERACIÓN	314-310307-001	3103	O	110	37538	2252
Existing	14236	UTIER	354	DIRECTORADO GENERACIÓN	333-404307-001	4043	O	110	37538	2252
Existing	23483	CARRERA	342	DIRECTORADO GENERACIÓN	414-4980G4-221	4980	O	110	50954	
Existing	14274	CARRERA	354	DIRECTORADO GENERACIÓN	413-4820G5-221	4820	O	110	47463	4746
Existing	10672-2	UTIER	342	DIRECTORADO GENERACIÓN	314-311805-001	3118	O	110	37810	
Existing	16263	UTIER	354	DIRECTORADO GENERACIÓN	413-489209-001	4892	O	110	38493	2310
Existing	13724	CARRERA	354	DIRECTORADO GENERACIÓN	413-16745G4-221	16745	O	110	43154	4315
Existing	17593	UTIER	354	DIRECTORADO GENERACIÓN	413-482608-001	4826	O	110	37635	2258
Existing	19138	UTIER	354	DIRECTORADO GENERACIÓN	331-1825703-001	18257	O	110	35802	2148
Existing	12442-2	UTIER	354	DIRECTORADO GENERACIÓN	403-461103-001	4611	O	110	37460	

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	14111	UTIER	342	DIRECTORADO GENERACIÓN	414-1725203-001	17252	O	110	36095	2166
Existing	1970-2	UTIER	298	DIRECTORADO GENERACIÓN	436-1400704-001	14007	O	110	36406	
Existing	23833	UTIER	315	DIRECTORADO GENERACIÓN	390-450503-001	4505	O	110	35802	
Existing	11748	UTIER	305	DIRECTORADO GENERACIÓN	326-1348906-001	13489	O	110	37460	2248
Existing	14456	UTIER	342	DIRECTORADO GENERACIÓN	314-309105-001	3091	O	110	36758	2205
Existing	13301	UTIER	342	DIRECTORADO GENERACIÓN	314-311605-001	3116	O	110	36758	2205
Existing	18148	UTIER	360	DIRECTORADO GENERACIÓN	336-425002-001	4250	O	110	35490	2129
Existing	10492	CARRERA	342	DIRECTORADO GENERACIÓN	314-3113G6-221	3113	O	110	67236	6724
Existing	18994	UTIER	348	DIRECTORADO GENERACIÓN	318-1803403-001	18034	O	110	35802	2148
Existing	23933	UTIER	311	DIRECTORADO GENERACIÓN	382-439902-001	4399	O	110	35490	
Existing	14108	UTIER	360	DIRECTORADO GENERACIÓN	337-1596105-001	15961	O	110	36758	2205
Existing	13806	UTIER	354	DIRECTORADO GENERACIÓN	331-393607-001	3936	O	110	37538	2252
Existing	13484	UTIER	354	DIRECTORADO GENERACIÓN	403-460607-001	4606	O	110	37538	2252
Existing	17752	UTIER	354	DIRECTORADO GENERACIÓN	413-484403-001	4844	O	110	35802	2148
Existing	17528	UTIER	354	DIRECTORADO GENERACIÓN	331-392403-001	3924	O	110	35802	2148
Existing	9475	UTIER	354	DIRECTORADO GENERACIÓN	330-380907-001	3809	O	110	38649	2319
Existing	14349	UTIER	311	DIRECTORADO GENERACIÓN	382-452303-001	4523	O	110	36095	2166
Existing	9961	UTIER	304	DIRECTORADO GENERACIÓN	316-334707-001	3347	O	110	38298	2298
Existing	13881	CARRERA	348	DIRECTORADO GENERACIÓN	319-3444G6-221	3444	O	110	62088	
Existing	10184	UEPI	169	DIRECTORADO GENERACIÓN	233-228102-301	2281	O	110	38201	2292
Existing	11666-2	UTIER	354	DIRECTORADO GENERACIÓN	403-460703-001	4607	O	110	36407	
Existing	12381	UTIER	342	DIRECTORADO GENERACIÓN	314-301303-001	3013	O	110	36407	2184
Existing	14034	CARRERA	360	DIRECTORADO GENERACIÓN	336-4123G6-221	4123	O	110	60002	
Existing	14528	CARRERA	305	DIRECTORADO GENERACIÓN	326-15705G6-221	15705	O	110	60255	
Existing	13027-2	UTIER	307	DIRECTORADO GENERACIÓN	376-453203-001	4532	O	110	36407	2184
Existing	13831	UTIER	360	DIRECTORADO GENERACIÓN	336-1633507-001	16335	O	110	37538	2252
Existing	25212	UTIER	304	DIRECTORADO GENERACIÓN	316-1469906-001	14699	O	150	25877	
Existing	13611	CARRERA	360	DIRECTORADO GENERACIÓN	336-4197G6-221	4197	O	110	60255	
Existing	13151	UTIER	360	DIRECTORADO GENERACIÓN	412-476503-001	4765	O	110	36095	2166
Existing	12463-2	UTIER	348	DIRECTORADO GENERACIÓN	323-365303-001	3653	O	110	37908	
Existing	11081	UTIER	360	DIRECTORADO GENERACIÓN	336-424602-001	4246	O	110	36368	2182
Existing	23769	UTIER	360	DIRECTORADO GENERACIÓN	337-425901-001	4259	O	110	33282	
Existing	8394	UTIER	360	DIRECTORADO GENERACIÓN	412-468408-001	4684	O	110	39234	2354
Existing	11280	UTIER	342	DIRECTORADO GENERACIÓN	315-1415901-001	14159	O	110	36095	2166
Existing	25070	CARRERA	360	DIRECTORADO GENERACIÓN	336-4069G4-221	4069	O	110	43154	4315
Existing	13603	CARRERA	342	DIRECTORADO GENERACIÓN	314-3597GB-121	3597	O	110	35334	3533
Existing	19135-2	UTIER	354	DIRECTORADO GENERACIÓN	403-460503-001	4605	O	110	36426	
Existing	23482	CARRERA	342	DIRECTORADO GENERACIÓN	314-3093G4-221	3093	O	110	50954	
Existing	13535	UTIER	306	DIRECTORADO GENERACIÓN	375-431306-001	4313	O	110	37108	2226
Existing	11487	CARRERA	666	DIRECTORADO GENERACIÓN	496-16361G3-221	16361	O	110	50603	5060
Existing	16918-2	UTIER	348	DIRECTORADO GENERACIÓN	416-512705-001	5127	O	110	36757	
Existing	25080	UTIER	305	DIRECTORADO GENERACIÓN	326-375405-001	3754	O	110	29026	

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	23660	UTIER	354	DIRECTORADO GENERACIÓN	332-1672305-001	16723	O	110	36426	
Existing	17029-2	UTIER	360	DIRECTORADO GENERACIÓN	336-423602-001	4236	O	110	35256	
Existing	13657	UTIER	342	DIRECTORADO GENERACIÓN	314-1458105-001	14581	O	110	37070	2224
Existing	9448	UTIER	360	DIRECTORADO GENERACIÓN	412-475303-001	4753	O	110	36699	2202
Existing	10782	CARRERA	354	DIRECTORADO GENERACIÓN	331-3959G6-221	3959	O	110	52202	5220
Existing	15147	CARRERA	360	DIRECTORADO GENERACIÓN	337-4264G6-221	4264	O	110	52455	5246
Existing	24312	UTIER	309	DIRECTORADO GENERACIÓN	379-436005-001	4360	O	110	35802	
Existing	12416-2	UTIER	360	DIRECTORADO GENERACIÓN	335-416203-001	4162	O	110	36407	
Existing	23690	UTIER	360	DIRECTORADO GENERACIÓN	336-1604105-001	16041	O	110	36426	
Existing	14395	UTIER	360	DIRECTORADO GENERACIÓN	336-1779007-001	17790	O	110	37538	2252
Existing	12365-2	UTIER	348	DIRECTORADO GENERACIÓN	401-1838204-001	18382	O	110	36699	
Existing	14035	UTIER	305	DIRECTORADO GENERACIÓN	376-432809-001	4328	O	110	38493	2310
Existing	11088	UTIER	298	DIRECTORADO GENERACIÓN	436-530107-001	5301	O	110	38298	2298
Existing	7517	UTIER	348	DIRECTORADO GENERACIÓN	401-1805407-001	18054	O	110	38649	2319
Existing	14958-2	UTIER	360	DIRECTORADO GENERACIÓN	412-1307607-001	13076	O	110	36758	
Existing	19188	UTIER	304	DIRECTORADO GENERACIÓN	316-359003-001	3590	O	110	35802	2148
Existing	14316	UTIER	305	DIRECTORADO GENERACIÓN	326-1479309-001	14793	O	110	38493	2310
Existing	14947	CARRERA	348	DIRECTORADO GENERACIÓN	318-3490G2-221	3490	O	110	40599	4060
Existing	21410	CARRERA	354	DIRECTORADO GENERACIÓN	330-14693G4-221	14693	O	110	50954	
Existing	12088	CARRERA	360	DIRECTORADO GENERACIÓN	336-4226G6-221	4226	O	110	64253	
Existing	23811	UTIER	342	DIRECTORADO GENERACIÓN	407-465005-001	4650	O	110	36426	
Existing	14073	CARRERA	303	DIRECTORADO GENERACIÓN	308-4467G4-221	4467	O	110	43154	4315
Existing	25221	UTIER	354	DIRECTORADO GENERACIÓN	331-1830507-001	18305	O	150	25643	
Existing	14027-2	UTIER	354	DIRECTORADO GENERACIÓN	332-402103-001	4021	O	110	36095	
Existing	11455-2	UEPI	354	DIRECTORADO GENERACIÓN	330-386703-301	3867	O	110	39526	
Existing	24955	CARRERA	354	DIRECTORADO GENERACIÓN	331-12851G2-221	12851	O	110	43466	
Existing	9481	UEPI	354	DIRECTORADO GENERACIÓN	330-380807-301	3808	O	110	51032	3062
Existing	15514	UTIER	304	DIRECTORADO GENERACIÓN	317-343207-001	3432	O	110	37538	2252
Existing	23790	UTIER	311	DIRECTORADO GENERACIÓN	382-452203-001	4522	O	110	35802	
Existing	9504	UTIER	342	DIRECTORADO GENERACIÓN	314-299703-001	2997	O	110	36699	2202
Existing	12941	CARRERA	289	DIRECTORADO GENERACIÓN	301-16595GC-121	16595	O	110	35958	3596
Existing	12504	UTIER	342	DIRECTORADO GENERACIÓN	314-312509-001	3125	O	110	38922	2335
Existing	10707	UTIER	315	DIRECTORADO GENERACIÓN	390-441907-001	4419	O	110	38298	2298
Existing	13934	UTIER	354	DIRECTORADO GENERACIÓN	331-388407-001	3884	O	110	37538	2252
Existing	14464	UTIER	304	DIRECTORADO GENERACIÓN	316-1310005-001	13100	O	110	36758	2205
Existing	24972	CARRERA	360	DIRECTORADO GENERACIÓN	335-4218G2-221	4218	O	110	35666	3567
Existing	8689	CARRERA	360	DIRECTORADO GENERACIÓN	336-4198G6-221	4198	O	110	83031	
Existing	13426	CARRERA	354	DIRECTORADO GENERACIÓN	331-12860G4-221	12860	O	110	54561	
Existing	11685	UEPI	348	DIRECTORADO GENERACIÓN	318-346507-301	3465	O	110	49413	2965
Existing	17153	CARRERA	360	DIRECTORADO GENERACIÓN	334-4072G5-221	4072	O	110	47463	4746
Existing	10832	UTIER	360	DIRECTORADO GENERACIÓN	335-410303-001	4103	O	110	36699	2202
Existing	13166	CARRERA	348	DIRECTORADO GENERACIÓN	318-14244G6-221	14244	O	110	54405	5441

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	12928	UEPI	304	DIRECTORADO GENERACIÓN	316-338407-301	3384	O	110	47834	2870
Existing	5972-2	UEPI	348	DIRECTORADO GENERACIÓN	318-328303-301	3283	O	110	54619	
Existing	13876	CARRERA	354	DIRECTORADO GENERACIÓN	332-3980G6-221	3980	O	110	62088	
Existing	25243	UTIER	354	DIRECTORADO GENERACIÓN	403-1413502-001	14135	O	150	24960	
Existing	14353	UEPI	342	DIRECTORADO GENERACIÓN	314-300806-301	3008	O	110	45884	2753
Existing	13025	UTIER	306	DIRECTORADO GENERACIÓN	375-431704-001	4317	O	110	36699	2202
Existing	10629	CARRERA	348	DIRECTORADO GENERACIÓN	319-12814G4-221	12814	O	110	54561	
Existing	23461	CARRERA	305	DIRECTORADO GENERACIÓN	326-5591G4-221	5591	O	110	47463	4746
Existing	12522	UTIER	306	DIRECTORADO GENERACIÓN	375-430607-001	4306	O	110	37908	2274
Existing	14351-2	UTIER	342	DIRECTORADO GENERACIÓN	314-311903-001	3119	O	110	36407	
Existing	13809	CARRERA	360	DIRECTORADO GENERACIÓN	336-4217G4-221	4217	O	110	50954	
Existing	17489	UTIER	348	DIRECTORADO GENERACIÓN	416-506707-001	5067	O	110	37167	2230
Existing	22313	UEPI	360	DIRECTORADO GENERACIÓN	335-419003-301	4190	O	110	38825	2330
Existing	9391	UTIER	360	DIRECTORADO GENERACIÓN	335-1624209-001	16242	O	110	39351	2361
Existing	13592	UTIER	354	DIRECTORADO GENERACIÓN	403-462003-001	4620	O	110	36095	2166
Existing	12432	UTIER	304	DIRECTORADO GENERACIÓN	316-1417205-001	14172	O	110	37070	2224
Existing	23558	UTIER	286	DIRECTORADO GENERACIÓN	081-1399903-001	13999	O	110	35802	2148
Existing	19128	UTIER	354	DIRECTORADO GENERACIÓN	330-412606-001	4126	O	110	36758	2205
Existing	25210	UTIER	306	DIRECTORADO GENERACIÓN	375-432306-001	4323	O	150	25877	
Existing	23637	UTIER	311	DIRECTORADO GENERACIÓN	382-1415503-001	14155	O	110	35802	
Existing	12950	UTIER	360	DIRECTORADO GENERACIÓN	337-430101-001	4301	O	110	35822	2149
Existing	9980	CARRERA	293	DIRECTORADO GENERACIÓN	305-2902G8-221	2902	O	110	82836	8284
Existing	25233	UTIER	354	DIRECTORADO GENERACIÓN	403-461803-001	4618	O	150	25643	
Existing	17949	UTIER	354	DIRECTORADO GENERACIÓN	403-462903-001	4629	O	110	35802	2148
Existing	12240	UTIER	304	DIRECTORADO GENERACIÓN	316-1262203-001	12622	O	110	36407	2184
Existing	16921	UTIER	354	DIRECTORADO GENERACIÓN	331-394505-001	3945	O	110	36758	2205
Existing	23838	UTIER	312	DIRECTORADO GENERACIÓN	383-452703-001	4527	O	110	34473	2068
Existing	13109	UTIER	310	DIRECTORADO GENERACIÓN	381-438602-001	4386	O	110	35802	2148
Existing	11740-2	UTIER	315	DIRECTORADO GENERACIÓN	390-452105-001	4521	O	110	42354	
Existing	10898	CONFIANZA	293	DIRECTORADO GENERACIÓN	305-2885C6-221	2885	O	110	90675	
Existing	11336	UTIER	296	DIRECTORADO GENERACIÓN	417-516503-001	5165	O	110	36699	2202
Existing	10712	UTIER	297	DIRECTORADO GENERACIÓN	419-519106-001	5191	O	110	37811	2269
Existing	14445	CARRERA	304	DIRECTORADO GENERACIÓN	316-15782G6-221	15782	O	110	52455	5246
Existing	19568	UTIER	354	DIRECTORADO GENERACIÓN	332-402503-001	4025	O	110	35802	2148
Existing	13144	UTIER	360	DIRECTORADO GENERACIÓN	412-1266407-001	12664	O	110	37908	2274
Existing	9049-2	CARRERA	348	DIRECTORADO GENERACIÓN	319-3519G4-221	3519	O	110	76440	
Existing	16216-2	UTIER	348	DIRECTORADO GENERACIÓN	401-1624705-001	16247	O	110	36757	
Existing	10480	UTIER	342	DIRECTORADO GENERACIÓN	315-318509-001	3185	O	110	39351	2361
Existing	16920	UTIER	348	DIRECTORADO GENERACIÓN	323-364603-001	3646	O	110	36095	2166
Existing	11320-2	UTIER	360	DIRECTORADO GENERACIÓN	335-384706-001	3847	O	110	51500	
Existing	19168	UTIER	304	DIRECTORADO GENERACIÓN	316-1801903-001	18019	O	110	35802	2148
Existing	21974	UTIER	354	DIRECTORADO GENERACIÓN	330-1610207-001	16102	O	110	37167	2230

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	11383	CARRERA	348	DIRECTORADO GENERACIÓN	319-12961G6-221	12961	O	110	70571	
Existing	23815	UTIER	310	DIRECTORADO GENERACIÓN	381-437703-001	4377	O	110	35802	
Existing	13300	CARRERA	354	DIRECTORADO GENERACIÓN	332-12849G2-221	12849	O	110	48399	
Existing	13138	UTIER	354	DIRECTORADO GENERACIÓN	331-1830607-001	18306	O	110	36758	
Existing	13733	CARRERA	354	DIRECTORADO GENERACIÓN	403-4592G2-221	4592	O	110	39039	3904
Existing	16849	UTIER	297	DIRECTORADO GENERACIÓN	419-515707-001	5157	O	110	37538	2252
Existing	14193	UTIER	315	DIRECTORADO GENERACIÓN	390-447706-001	4477	O	110	37109	2227
Existing	24310	UTIER	312	DIRECTORADO GENERACIÓN	383-441705-001	4417	O	110	36426	
Existing	7543	UTIER	354	DIRECTORADO GENERACIÓN	403-462305-001	4623	O	110	37733	2264
Existing	23890	UTIER	360	DIRECTORADO GENERACIÓN	412-470103-001	4701	O	110	35802	
Existing	10758	UTIER	315	DIRECTORADO GENERACIÓN	390-1415407-001	14154	O	110	38298	2298
Existing	15512	CARRERA	304	DIRECTORADO GENERACIÓN	316-3308G6-221	3308	O	110	52202	5220
Existing	13926	UTIER	304	DIRECTORADO GENERACIÓN	316-1412103-001	14121	O	110	36095	2166
Existing	10296	UTIER	304	DIRECTORADO GENERACIÓN	317-341303-001	3413	O	110	36699	2202
Existing	23481	CARRERA	348	DIRECTORADO GENERACIÓN	319-3468G5-221	3468	O	110	55263	
Existing	13068	CARRERA	286	DIRECTORADO GENERACIÓN	081-17681GA-121	17681	O	110	40716	4072
Existing	13152	UTIER	342	DIRECTORADO GENERACIÓN	315-319103-001	3191	O	110	36095	2166
Existing	9399	UTIER	342	DIRECTORADO GENERACIÓN	314-1724007-001	17240	O	110	38298	2298
Existing	6855	UTIER	360	DIRECTORADO GENERACIÓN	335-414703-001	4147	O	110	37011	2221
Existing	22630	UTIER	360	DIRECTORADO GENERACIÓN	412-471003-001	4710	O	110	35802	2148
Existing	7976	CONFIANZA	348	DIRECTORADO GENERACIÓN	318-3438C7-221	3438	O	110	109200	
Existing	17788	UTIER	354	DIRECTORADO GENERACIÓN	413-486108-001	4861	O	110	37635	2258
Existing	14540	CARRERA	304	DIRECTORADO GENERACIÓN	316-3351G6-221	3351	O	110	60255	
Existing	13302	UTIER	342	DIRECTORADO GENERACIÓN	315-1583205-001	15832	O	110	36758	2205
Existing	9414	CARRERA	342	DIRECTORADO GENERACIÓN	314-12809G4-221	12809	O	110	60450	
Existing	11115	CARRERA	360	DIRECTORADO GENERACIÓN	334-4063G4-221	4063	O	110	43154	4315
Existing	13740	UTIER	348	DIRECTORADO GENERACIÓN	319-363407-001	3634	O	110	37538	2252
Existing	16971	CARRERA	304	DIRECTORADO GENERACIÓN	316-16806G1-221	16806	O	110	32487	3249
Existing	25211	UTIER	348	DIRECTORADO GENERACIÓN	318-353906-001	3539	O	150	25877	
Existing	14436	UTIER	360	DIRECTORADO GENERACIÓN	337-418503-001	4185	O	110	36095	2166
Existing	11284-2	UTIER	348	DIRECTORADO GENERACIÓN	318-355703-001	3557	O	110	36699	
Existing	10515	CARRERA	342	DIRECTORADO GENERACIÓN	314-3089G6-221	3089	O	110	74783	
Existing	13776	CARRERA	342	DIRECTORADO GENERACIÓN	414-17642G6-221	17642	O	110	54288	5429
Existing	14235-2	UTIER	298	DIRECTORADO GENERACIÓN	435-524304-001	5243	O	110	37538	
Existing	24952	CARRERA	304	DIRECTORADO GENERACIÓN	316-3294G4-221	3294	O	110	55263	
Existing	11482	UEPI	307	DIRECTORADO GENERACIÓN	376-443007-301	4430	O	110	46430	2786
Existing	16912	UTIER	360	DIRECTORADO GENERACIÓN	412-471803-001	4718	O	110	36095	2166
Existing	16972	CARRERA	315	DIRECTORADO GENERACIÓN	390-13143G6-221	13143	O	110	52202	5220
Existing	13869	CARRERA	354	DIRECTORADO GENERACIÓN	332-3965G4-221	3965	O	110	46683	4668
Existing	13483-2	UTIER	354	DIRECTORADO GENERACIÓN	332-401703-001	4017	O	110	36095	
Existing	9855	UTIER	348	DIRECTORADO GENERACIÓN	401-457903-001	4579	O	110	36699	2202
Existing	10806	UTIER	304	DIRECTORADO GENERACIÓN	316-1412402-001	14124	O	110	36368	2182

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	10479	UTIER	360	DIRECTORADO GENERACIÓN	335-417506-001	4175	O	110	37811	2269
Existing	PM1	CARRERA	289	DIRECTORADO GENERACIÓN	301-13486G4-221	13486	O	110	43154	
Existing	9655	CONFIANZA	287	DIRECTORADO GENERACIÓN	300-18550C7-221	18550	O	110	117000	
Existing	12571	UTIER	305	DIRECTORADO GENERACIÓN	326-374503-001	3745	O	110	36407	2184
Existing	14275	UTIER	308	DIRECTORADO GENERACIÓN	377-1663504-001	16635	O	110	36407	2184
Existing	11522	CARRERA	286	DIRECTORADO GENERACIÓN	081-1039G4-221	1039	O	110	46683	4668
Existing	11831	UTIER	305	DIRECTORADO GENERACIÓN	326-375107-001	3751	O	110	37908	2274
Existing	8874	CARRERA	342	DIRECTORADO GENERACIÓN	314-3031G7-221	3031	O	110	71916	7192
Existing	13148	UTIER	354	DIRECTORADO GENERACIÓN	413-481103-001	4811	O	110	36095	2166
Existing	13870	UTIER	354	DIRECTORADO GENERACIÓN	330-1443804-001	14438	O	110	36407	2184
Existing	11247	UTIER	360	DIRECTORADO GENERACIÓN	412-476603-001	4766	O	110	36699	2202
Existing	25092	UTIER	360	DIRECTORADO GENERACIÓN	336-428905-001	4289	O	110	29026	
Existing	22250	UTIER	360	DIRECTORADO GENERACIÓN	336-1865207-001	18652	O	110	37167	2230
Existing	25081	UTIER	305	DIRECTORADO GENERACIÓN	326-420405-001	4204	O	110	29026	
Existing	17828-2	UTIER	298	DIRECTORADO GENERACIÓN	435-523004-001	5230	O	110	38084	
Existing	23763	UTIER	354	DIRECTORADO GENERACIÓN	403-1314102-001	13141	O	110	33516	
Existing	13135	UTIER	354	DIRECTORADO GENERACIÓN	330-1766507-001	17665	O	110	37538	2252
Existing	12430	UTIER	342	DIRECTORADO GENERACIÓN	314-1269006-001	12690	O	110	37460	2248
Existing	21976	CARRERA	348	DIRECTORADO GENERACIÓN	318-5069G2-221	5069	O	110	40190	4019
Existing	13707	UTIER	342	DIRECTORADO GENERACIÓN	314-317808-001	3178	O	110	38045	2283
Existing	14231	UTIER	307	DIRECTORADO GENERACIÓN	376-433605-001	4336	O	110	36758	2205
Existing	14513	UTIER	304	DIRECTORADO GENERACIÓN	317-1417103-001	14171	O	110	36095	2166
Existing	13111	UTIER	306	DIRECTORADO GENERACIÓN	375-431804-001	4318	O	110	36699	2202
Existing	12819	UTIER	360	DIRECTORADO GENERACIÓN	412-1264007-001	12640	O	110	37908	2274
Existing	23467	CARRERA	360	DIRECTORADO GENERACIÓN	336-4096G5-221	4096	O	110	55263	
Existing	10543	UTIER	348	DIRECTORADO GENERACIÓN	323-1730707-001	17307	O	110	38298	2298
Existing	17609	UTIER	354	DIRECTORADO GENERACIÓN	413-488708-001	4887	O	110	37635	2258
Existing	9535	CARRERA	315	DIRECTORADO GENERACIÓN	390-4055G8-221	4055	O	110	79521	7952
Existing	11111	UTIER	348	DIRECTORADO GENERACIÓN	416-511003-001	5110	O	110	37811	2269
Existing	13878	CARRERA	289	DIRECTORADO GENERACIÓN	301-14666G3-221	14666	O	110	42413	4241
Existing	9225	CARRERA	360	DIRECTORADO GENERACIÓN	335-14167G4-221	14167	O	110	46762	4676
Existing	8213	UTIER	360	DIRECTORADO GENERACIÓN	412-471707-001	4717	O	110	38649	2319
Existing	13687-2	UTIER	348	DIRECTORADO GENERACIÓN	323-1730807-001	17308	O	110	37537	
Existing	13122	UTIER	342	DIRECTORADO GENERACIÓN	414-1761904-001	17619	O	110	36407	2184
Existing	9681	UTIER	348	DIRECTORADO GENERACIÓN	323-369402-001	3694	O	110	36368	2182
Existing	13719	UTIER	342	DIRECTORADO GENERACIÓN	315-319203-001	3192	O	110	36095	2166
Existing	11913	UTIER	354	DIRECTORADO GENERACIÓN	403-1463102-001	14631	O	110	36368	2182
Existing	4602	CARRERA	348	DIRECTORADO GENERACIÓN	319-16607G2-221	16607	O	110	46839	
Existing	19154	UTIER	354	DIRECTORADO GENERACIÓN	331-1827203-001	18272	O	110	35802	2148
Existing	14361	UTIER	304	DIRECTORADO GENERACIÓN	316-336907-001	3369	O	110	37538	2252
Existing	15333	UTIER	360	DIRECTORADO GENERACIÓN	334-407505-001	4075	O	110	35802	
Existing	14404	CARRERA	360	DIRECTORADO GENERACIÓN	336-4219G5-221	4219	O	110	57291	

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	12225	CARRERA	348	DIRECTORADO GENERACIÓN	319-3464G3-221	3464	O	110	48809	
Existing	14469	UTIER	342	DIRECTORADO GENERACIÓN	314-309707-001	3097	O	110	37538	2252
Existing	10938	UEPI	354	DIRECTORADO GENERACIÓN	332-399206-301	3992	O	110	47834	2870
Existing	11251	UEPI	312	DIRECTORADO GENERACIÓN	383-381207-301	3812	O	110	49413	2965
Existing	9711	CARRERA	348	DIRECTORADO GENERACIÓN	318-3591G5-221	3591	O	110	73710	7371
Existing	25214	UTIER	348	DIRECTORADO GENERACIÓN	318-1736706-001	17367	O	110	36758	
Existing	13888	UTIER	348	DIRECTORADO GENERACIÓN	401-1624605-001	16246	O	110	36758	2205
Existing	14280	UTIER	348	DIRECTORADO GENERACIÓN	401-455803-001	4558	O	110	36095	2166
Existing	13898	UTIER	348	DIRECTORADO GENERACIÓN	323-365103-001	3651	O	110	36095	2166
Existing	12510	UTIER	360	DIRECTORADO GENERACIÓN	412-470703-001	4707	O	110	36407	2184
Existing	12020	CONFIANZA	287	DIRECTORADO GENERACIÓN	300-177C3-221	177	O	110	51305	0
Existing	23710	UTIER	305	DIRECTORADO GENERACIÓN	375-432102-001	4321	O	110	24960	
Existing	14223	UTIER	312	DIRECTORADO GENERACIÓN	383-442311-001	4423	O	110	39507	2370
Existing	16772	CARRERA	360	DIRECTORADO GENERACIÓN	336-12830G2-221	12830	O	110	46839	
Existing	10438	UTIER	360	DIRECTORADO GENERACIÓN	336-428507-001	4285	O	110	38298	2298
Existing	9362	CARRERA	304	DIRECTORADO GENERACIÓN	316-3275G8-221	3275	O	110	79365	7937
Existing	14474-2	UTIER	354	DIRECTORADO GENERACIÓN	403-460303-001	4603	O	110	36095	
Existing	11903	CONFIANZA	287	DIRECTORADO GENERACIÓN	300-15948C3-221	15948	O	110	57000	
Existing	23700	UTIER	348	DIRECTORADO GENERACIÓN	319-1624905-001	16249	O	110	36426	
Existing	10483	CARRERA	304	DIRECTORADO GENERACIÓN	316-16999G9-221	16999	O	110	79268	7927
Existing	13054	UTIER	360	DIRECTORADO GENERACIÓN	337-1551005-001	15510	O	110	37070	2224
Existing	21590-2	UTIER	348	DIRECTORADO GENERACIÓN	323-365503-001	3655	O	110	35802	
Existing	24973	CARRERA	360	DIRECTORADO GENERACIÓN	412-12834G2-221	12834	O	110	35666	3567
Existing	9393	UTIER	360	DIRECTORADO GENERACIÓN	335-410109-001	4101	O	110	39351	2361
Existing	12675	UTIER	354	DIRECTORADO GENERACIÓN	332-400907-001	4009	O	110	37908	2274
Existing	14217	UTIER	342	DIRECTORADO GENERACIÓN	314-511908-001	5119	O	110	38045	2283
Existing	13261-2	UTIER	348	DIRECTORADO GENERACIÓN	323-367305-001	3673	O	110	37069	
Existing	11051	UTIER	309	DIRECTORADO GENERACIÓN	379-1416606-001	14166	O	110	37810	2269
Existing	9678	UTIER	298	DIRECTORADO GENERACIÓN	436-1400606-001	14006	O	110	37811	2269
Existing	17263	UTIER	354	DIRECTORADO GENERACIÓN	331-1634403-001	16344	O	110	35802	2148
Existing	13361	UTIER	310	DIRECTORADO GENERACIÓN	381-442105-001	4421	O	110	37070	2224
Existing	21975	UTIER	348	DIRECTORADO GENERACIÓN	319-1604407-001	16044	O	110	37167	2230
Existing	13716	UTIER	342	DIRECTORADO GENERACIÓN	315-317109-001	3171	O	110	38493	2310
Existing	14462	UTIER	360	DIRECTORADO GENERACIÓN	336-1581305-001	15813	O	110	36758	2205
Existing	25238	UTIER	360	DIRECTORADO GENERACIÓN	335-409709-001	4097	O	150	25643	
Existing	12396	UEPI	293	DIRECTORADO GENERACIÓN	220-205410-301	2054	O	110	66417	3985
Existing	20910-2	UTIER	342	DIRECTORADO GENERACIÓN	314-310801-001	3108	O	110	35526	
Existing	10249	CARRERA	293	DIRECTORADO GENERACIÓN	305-2929G4-221	2929	O	110	44967	4497
Existing	13432	UTIER	342	DIRECTORADO GENERACIÓN	314-310407-001	3104	O	110	37538	2252
Existing	10274	UTIER	348	DIRECTORADO GENERACIÓN	318-354803-001	3548	O	110	36699	2202
Existing	15936-2	CARRERA	342	DIRECTORADO GENERACIÓN	314-3061G2-221	3061	O	110	49920	
Existing	14277	UTIER	298	DIRECTORADO GENERACIÓN	439-1624006-001	16240	O	110	37109	

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	13842	UTIER	360	DIRECTORADO GENERACIÓN	412-469803-001	4698	O	110	36095	2166
Existing	16875	CARRERA	360	DIRECTORADO GENERACIÓN	412-4699G3-221	4699	O	110	39215	3922
Existing	9463	UTIER	305	DIRECTORADO GENERACIÓN	326-1482103-001	14821	O	110	36699	2202
Existing	17551	UTIER	315	DIRECTORADO GENERACIÓN	390-452803-001	4528	O	110	35802	2148
Existing	13127	UTIER	354	DIRECTORADO GENERACIÓN	413-1694207-001	16942	O	110	37538	2252
Existing	9415	UTIER	304	DIRECTORADO GENERACIÓN	316-332506-001	3325	O	110	37811	2269
Existing	13089	UTIER	360	DIRECTORADO GENERACIÓN	336-420107-001	4201	O	110	37908	2274
Existing	14079	CARRERA	348	DIRECTORADO GENERACIÓN	319-3443G6-221	3443	O	110	60255	
Existing	14944	UEPI	304	DIRECTORADO GENERACIÓN	316-347506-301	3475	O	110	41126	2468
Existing	25218	UTIER	342	DIRECTORADO GENERACIÓN	315-315511-001	3155	O	150	25877	0
Existing	11127-2	UEPI	360	DIRECTORADO GENERACIÓN	335-415303-301	4153	O	110	43833	
Existing	13362	UTIER	360	DIRECTORADO GENERACIÓN	412-475503-001	4755	O	110	36407	2184
Existing	16888	CARRERA	342	DIRECTORADO GENERACIÓN	314-12858G2-221	12858	O	110	46839	
Existing	13597	UTIER	342	DIRECTORADO GENERACIÓN	315-320609-001	3206	O	110	38493	2310
Existing	14179	UTIER	342	DIRECTORADO GENERACIÓN	414-1797005-001	17970	O	110	36758	2205
Existing	11724	UTIER	360	DIRECTORADO GENERACIÓN	335-1273206-001	12732	O	110	37811	2269
Existing	10298	UEPI	342	DIRECTORADO GENERACIÓN	314-302007-301	3020	O	110	49413	2965
Existing	10754	CARRERA	360	DIRECTORADO GENERACIÓN	334-15127GB-121	15127	O	110	43368	4337
Existing	1982	UTIER	354	DIRECTORADO GENERACIÓN	331-393211-001	3932	O	110	48009	
Existing	23847	UTIER	298	DIRECTORADO GENERACIÓN	436-530905-001	5309	O	110	36426	
Existing	16872	CARRERA	309	DIRECTORADO GENERACIÓN	379-4504G3-221	4504	O	110	39215	3922
Existing	11473-2	UTIER	296	DIRECTORADO GENERACIÓN	417-514206-001	5142	O	110	37459	
Existing	16988	UTIER	348	DIRECTORADO GENERACIÓN	416-1498905-001	14989	O	110	36758	2205
Existing	9915	CARRERA	360	DIRECTORADO GENERACIÓN	334-4696G2-221	4696	O	110	40053	4005
Existing	17749	UTIER	348	DIRECTORADO GENERACIÓN	416-486008-001	4860	O	110	37635	2258
Existing	11957	CARRERA	360	DIRECTORADO GENERACIÓN	336-4207G6-221	4207	O	110	64253	
Existing	14512	UTIER	348	DIRECTORADO GENERACIÓN	318-1797309-001	17973	O	110	38493	3849
Existing	25079	CARRERA	348	DIRECTORADO GENERACIÓN	319-13455G4-221	13455	O	110	39234	3923
Existing	14076	CARRERA	354	DIRECTORADO GENERACIÓN	413-4875G4-221	4875	O	110	43154	4315
Existing	13734	CARRERA	360	DIRECTORADO GENERACIÓN	412-4679G6-221	4679	O	110	63083	6308
Existing	13285	CARRERA	666	DIRECTORADO GENERACIÓN	496-16454GC-121	16454	O	110	32429	3243
Existing	11036	UTIER	304	DIRECTORADO GENERACIÓN	316-1302905-001	13029	O	110	37401	2244
Existing	18998	UTIER	348	DIRECTORADO GENERACIÓN	318-1800103-001	18001	O	110	35802	2148
Existing	23816	UTIER	310	DIRECTORADO GENERACIÓN	381-438403-001	4384	O	110	35802	
Existing	12505	UTIER	348	DIRECTORADO GENERACIÓN	416-510409-001	5104	O	110	38922	2335
Existing	11327	CARRERA	348	DIRECTORADO GENERACIÓN	319-12828G4-221	12828	O	110	54561	
Existing	21990	UTIER	342	DIRECTORADO GENERACIÓN	314-303802-001	3038	O	110	35490	2129
Existing	15513	UTIER	342	DIRECTORADO GENERACIÓN	315-1456905-001	14569	O	110	36758	2205
Existing	16174	UTIER	306	DIRECTORADO GENERACIÓN	379-435811-001	4358	O	110	36757.5	
Existing	15316	UTIER	304	DIRECTORADO GENERACIÓN	316-331506-001	3315	O	110	37109	2227
Existing	25237	UTIER	348	DIRECTORADO GENERACIÓN	401-1463805-001	14638	O	150	25643	
Existing	12304	CARRERA	305	DIRECTORADO GENERACIÓN	326-14643G4-221	14643	O	110	56843	

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	16869	UTIER	342	DIRECTORADO GENERACIÓN	314-309007-001	3090	O	110	37167	2230
Existing	25222	UTIER	354	DIRECTORADO GENERACIÓN	332-401506-001	4015	O	150	25877	
Existing	23884	UTIER	354	DIRECTORADO GENERACIÓN	330-382306-001	3823	O	110	36758	
Existing	23480	CARRERA	354	DIRECTORADO GENERACIÓN	413-4808G4-221	4808	O	110	50954	
Existing	13821	UTIER	305	DIRECTORADO GENERACIÓN	326-375606-001	3756	O	110	37109	2227
Existing	13294	UEPI	304	DIRECTORADO GENERACIÓN	316-328907-301	3289	O	110	46430	2786
Existing	9624	CARRERA	354	DIRECTORADO GENERACIÓN	332-12850G4-221	12850	O	110	60431	
Existing	23716	UTIER	310	DIRECTORADO GENERACIÓN	381-436505-001	4365	O	110	36426	
Existing	23651	UTIER	311	DIRECTORADO GENERACIÓN	382-439205-001	4392	O	110	36426	
Existing	10810	UTIER	304	DIRECTORADO GENERACIÓN	317-341902-001	3419	O	110	36368	2182
Existing	14268	UTIER	354	DIRECTORADO GENERACIÓN	332-400607-001	4006	O	110	37538	2252
Existing	16793	CARRERA	342	DIRECTORADO GENERACIÓN	314-3052G6-221	3052	O	110	52202	5220
Existing	13829	CARRERA	348	DIRECTORADO GENERACIÓN	319-12824G4-221	12824	O	110	50954	
Existing	8405	UTIER	342	DIRECTORADO GENERACIÓN	315-1272103-001	12721	O	110	37011	2221
Existing	13488	UTIER	342	DIRECTORADO GENERACIÓN	314-310607-001	3106	O	110	37070	
Existing	14533	UEPI	360	DIRECTORADO GENERACIÓN	335-413507-301	4135	O	110	45065	2704
Existing	19137	UTIER	342	DIRECTORADO GENERACIÓN	314-429604-001	4296	O	110	36095	2166
Existing	13265	CARRERA	666	DIRECTORADO GENERACIÓN	496-559GC-121	559	O	110	36192	3619
Existing	22234	UTIER	348	DIRECTORADO GENERACIÓN	319-1867107-001	18671	O	110	37167	2230
Existing	13754	UTIER	354	DIRECTORADO GENERACIÓN	332-1412707-001	14127	O	110	37538	2252
Existing	12849	UTIER	315	DIRECTORADO GENERACIÓN	390-448409-001	4484	O	110	38922	2335
Existing	16874	UTIER	348	DIRECTORADO GENERACIÓN	319-1673407-001	16734	O	110	37538	2252
Existing	11351-2	CARRERA	342	DIRECTORADO GENERACIÓN	314-12413GB-121	12413	O	110	40092	
Existing	14448	UTIER	348	DIRECTORADO GENERACIÓN	319-1625005-001	16250	O	110	36758	2205
Existing	24314	UTIER	312	DIRECTORADO GENERACIÓN	383-441305-001	4413	O	110	36426	
Existing	9976-2	UTIER	304	DIRECTORADO GENERACIÓN	316-329503-001	3295	O	110	37811	
Existing	11003	UEPI	304	DIRECTORADO GENERACIÓN	316-336507-301	3365	O	110	47834	2870
Existing	13136	UTIER	354	DIRECTORADO GENERACIÓN	413-485104-001	4851	O	110	36699	2202
Existing	12349	UTIER	360	DIRECTORADO GENERACIÓN	336-423807-001	4238	O	110	37908	2274
Existing	16225	UTIER	348	DIRECTORADO GENERACIÓN	416-511303-001	5113	O	110	36095	2166
Existing	14391	UTIER	354	DIRECTORADO GENERACIÓN	413-1748307-001	17483	O	110	37538	2252
Existing	13486	UTIER	354	DIRECTORADO GENERACIÓN	331-1634503-001	16345	O	110	36407	2184
Existing	9829	UTIER	348	DIRECTORADO GENERACIÓN	318-351209-001	3512	O	110	39351	2361
Existing	1957	UTIER	286	DIRECTORADO GENERACIÓN	081-1732401-001	17324	O	110	35529	2132
Existing	12837	UTIER	354	DIRECTORADO GENERACIÓN	331-394901-001	3949	O	110	35822	2149
Existing	17205	UTIER	354	DIRECTORADO GENERACIÓN	331-1864003-001	18640	O	110	35802	2148
Existing	24315	UTIER	354	DIRECTORADO GENERACIÓN	332-1672605-001	16726	O	110	36426	
Existing	13126	UTIER	354	DIRECTORADO GENERACIÓN	403-460003-001	4600	O	110	36095	2166
Existing	14103	UTIER	304	DIRECTORADO GENERACIÓN	316-337503-001	3375	O	110	36095	2166
Existing	5988	UTIER	354	DIRECTORADO GENERACIÓN	330-384909-001	3849	O	110	39761	2386
Existing	15334	UTIER	348	DIRECTORADO GENERACIÓN	318-348507-001	3485	O	110	37538	2252
Existing	11082	UEPI	354	DIRECTORADO GENERACIÓN	330-381306-301	3813	O	110	49413	2965

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	14383	UTIER	314	DIRECTORADO GENERACIÓN	388-1754005-001	17540	O	110	36758	2205
Existing	25010	CARRERA	348	DIRECTORADO GENERACIÓN	319-12826G2-221	12826	O	110	43466	
Existing	24965	CARRERA	342	DIRECTORADO GENERACIÓN	314-3056G2-221	3056	O	110	39215	3922
Existing	10596	UTIER	312	DIRECTORADO GENERACIÓN	383-442603-001	4426	O	110	37323	2239
Existing	7399	UTIER	360	DIRECTORADO GENERACIÓN	412-473205-001	4732	O	110	37733	2264
Existing	21771-2	CARRERA	342	DIRECTORADO GENERACIÓN	314-3027G1-221	3027	O	110	37226	
Existing	14457	UTIER	360	DIRECTORADO GENERACIÓN	336-423005-001	4230	O	110	36758	2205
Existing	14468	CARRERA	354	DIRECTORADO GENERACIÓN	331-12861G2-221	12861	O	110	48399	
Existing	11410-2	UTIER	360	DIRECTORADO GENERACIÓN	335-412906-001	4129	O	110	35822	
Existing	12515	UTIER	360	DIRECTORADO GENERACIÓN	412-477309-001	4773	O	110	38922	2335
Existing	24494	UTIER	306	DIRECTORADO GENERACIÓN	375-1497803-001	14978	O	110	35802	
Existing	13805	CARRERA	360	DIRECTORADO GENERACIÓN	336-12848G3-221	12848	O	110	48399	
Existing	9222	UTIER	348	DIRECTORADO GENERACIÓN	323-368311-001	3683	O	110	40443	2427
Existing	12992	UTIER	307	DIRECTORADO GENERACIÓN	376-1622307-001	16223	O	110	37908	2274
Existing	14230	UTIER	309	DIRECTORADO GENERACIÓN	379-436404-001	4364	O	110	36095	2166
Existing	13646	CARRERA	360	DIRECTORADO GENERACIÓN	336-4676G6-221	4676	O	110	62205	
Existing	10396	CARRERA	293	DIRECTORADO GENERACIÓN	305-2467G7-221	2467	O	110	72404	7240
Existing	11052	UTIER	296	DIRECTORADO GENERACIÓN	417-514708-001	5147	O	110	38844	2331
Existing	11895	UTIER	354	DIRECTORADO GENERACIÓN	330-1444203-001	14442	O	110	36407	2184
Existing	13428	CARRERA	360	DIRECTORADO GENERACIÓN	335-4120G6-221	4120	O	110	52455	5246
Existing	23562	UTIER	360	DIRECTORADO GENERACIÓN	335-418909-001	4189	O	110	36094	
Existing	13985	UTIER	306	DIRECTORADO GENERACIÓN	375-432003-001	4320	O	110	36095	2166
Existing	20812	UTIER	348	DIRECTORADO GENERACIÓN	318-1349906-001	13499	O	110	36758	2205
Existing	14355	UTIER	348	DIRECTORADO GENERACIÓN	416-1838308-001	18383	O	110	38045	2283
Existing	16830	CARRERA	354	DIRECTORADO GENERACIÓN	413-4793G3-221	4793	O	110	39215	3922
Existing	9422	UEPI	360	DIRECTORADO GENERACIÓN	335-411803-301	4118	O	110	45064.5	
Existing	23696	UEPI	169	DIRECTORADO GENERACIÓN	233-1464702-301	14647	O	110	38201	2292
Existing	11894	UTIER	296	DIRECTORADO GENERACIÓN	417-515803-001	5158	O	110	36407	2184
Existing	14194	UTIER	348	DIRECTORADO GENERACIÓN	323-367401-001	3674	O	110	35529	2132
Existing	19170	UTIER	348	DIRECTORADO GENERACIÓN	416-510603-001	5106	O	110	35802	2148
Existing	9735	UTIER	315	DIRECTORADO GENERACIÓN	390-1415203-001	14152	O	110	36699	2202
Existing	25033	CARRERA	354	DIRECTORADO GENERACIÓN	332-12852G2-221	12852	O	110	43466	
Existing	10297	CARRERA	310	DIRECTORADO GENERACIÓN	381-4376G3-221	4376	O	110	40911	4091
Existing	11797	CARRERA	289	DIRECTORADO GENERACIÓN	301-16241G5-221	16241	O	110	47463	
Existing	11857	CARRERA	348	DIRECTORADO GENERACIÓN	318-3456G6-221	3456	O	110	57935	5794
Existing	17189	UTIER	360	DIRECTORADO GENERACIÓN	337-429902-001	4299	O	110	35490	2129
Existing	19748-2	UTIER	314	DIRECTORADO GENERACIÓN	388-443807-001	4438	O	110	38083	
Existing	9402	UTIER	342	DIRECTORADO GENERACIÓN	315-318402-001	3184	O	110	31961	1918
Existing	13147	UTIER	342	DIRECTORADO GENERACIÓN	315-1412502-001	14125	O	110	35802	2148
Existing	25037	CARRERA	314	DIRECTORADO GENERACIÓN	388-17513G2-221	17513	O	110	43466	
Existing	11508	CARRERA	293	DIRECTORADO GENERACIÓN	305-2884G7-221	2884	O	110	57681	5768
Existing	11888	CARRERA	348	DIRECTORADO GENERACIÓN	319-5109G6-221	5109	O	110	62205	

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	10620	UEPI	354	DIRECTORADO GENERACIÓN	331-1419506-301	14195	O	110	49413	2965
Existing	12476	UEPI	120	DIRECTORADO GENERACIÓN	210-203105-301	2031	O	110	43875	2633
Existing	13772	CARRERA	666	DIRECTORADO GENERACIÓN	496-18696G3-221	18696	O	110	39215	3923
Existing	24491	UTIER	354	DIRECTORADO GENERACIÓN	332-1672505-001	16725	O	110	36426	
Existing	14480	UTIER	342	DIRECTORADO GENERACIÓN	314-310207-001	3102	O	110	37538	2252
Existing	15329	UTIER	360	DIRECTORADO GENERACIÓN	334-407603-001	4076	O	110	36095	2166
Existing	13804	CARRERA	304	DIRECTORADO GENERACIÓN	316-3328G2-221	3328	O	110	38571	3857
Existing	17728	UTIER	342	DIRECTORADO GENERACIÓN	314-497508-001	4975	O	110	37635	2258
Existing	9660	UTIER	296	DIRECTORADO GENERACIÓN	417-1377409-001	13774	O	110	39351	2361
Existing	10403	UTIER	315	DIRECTORADO GENERACIÓN	390-1415307-001	14153	O	110	38298	2298
Existing	13554	CARRERA	354	DIRECTORADO GENERACIÓN	330-3804G2-221	3804	O	110	43154	4315
Existing	18029	CARRERA	312	DIRECTORADO GENERACIÓN	383-16439GA-121	16439	O	110	37518	3752
Existing	9635	CARRERA	289	DIRECTORADO GENERACIÓN	301-2931GC-121	2931	O	110	41535	4154
Existing	10689	CARRERA	360	DIRECTORADO GENERACIÓN	336-12837G4-221	12837	O	110	54581	
Existing	24492	UTIER	354	DIRECTORADO GENERACIÓN	332-1443205-001	14432	O	110	36426	
Existing	8293	UTIER	348	DIRECTORADO GENERACIÓN	401-366511-001	3665	O	110	40911	2455
Existing	16919	UTIER	360	DIRECTORADO GENERACIÓN	412-469503-001	4695	O	110	36095	2166
Existing	11314	UTIER	310	DIRECTORADO GENERACIÓN	381-437907-001	4379	O	110	38298	2298
Existing	23810	UTIER	348	DIRECTORADO GENERACIÓN	318-353106-001	3531	O	110	36758	
Existing	13833	UTIER	304	DIRECTORADO GENERACIÓN	316-1268006-001	12680	O	110	37109	2227
Existing	13832	UTIER	304	DIRECTORADO GENERACIÓN	316-1268206-001	12682	O	110	37109	2227
Existing	16923	CARRERA	311	DIRECTORADO GENERACIÓN	382-4397G3-221	4397	O	110	39215	3922
Existing	7961	UTIER	354	DIRECTORADO GENERACIÓN	330-1447003-001	14470	O	110	37011	2221
Existing	24958	CARRERA	304	DIRECTORADO GENERACIÓN	316-13896G2-221	13896	O	110	43466	
Existing	10332	UEPI	342	DIRECTORADO GENERACIÓN	315-317407-301	3174	O	110	49413	2965
Existing	13130	UTIER	342	DIRECTORADO GENERACIÓN	407-464008-001	4640	O	110	38045	2283
Existing	10468	UTIER	342	DIRECTORADO GENERACIÓN	314-310007-001	3100	O	110	38298	2298
Existing	13823	UTIER	348	DIRECTORADO GENERACIÓN	319-363107-001	3631	O	110	37538	2252
Existing	21470	UTIER	348	DIRECTORADO GENERACIÓN	319-362005-001	3620	O	110	36095	
Existing	24968	CARRERA	348	DIRECTORADO GENERACIÓN	319-1722G4-221	1722	O	110	50954	
Existing	13860	UTIER	315	DIRECTORADO GENERACIÓN	390-447003-001	4470	O	110	36095	2166
Existing	14548	CARRERA	360	DIRECTORADO GENERACIÓN	336-4225G6-221	4225	O	110	60002	
Existing	16079	UTIER	304	DIRECTORADO GENERACIÓN	316-1551107-001	15511	O	110	37538	2252
Existing	10288	UTIER	348	DIRECTORADO GENERACIÓN	416-507603-001	5076	O	110	38298	2298
Existing	24960	CARRERA	360	DIRECTORADO GENERACIÓN	336-4106G4-221	4106	O	110	50954	
Existing	13616	CARRERA	354	DIRECTORADO GENERACIÓN	332-3970G6-221	3970	O	110	52455	5246
Existing	10324	UTIER	309	DIRECTORADO GENERACIÓN	379-435909-001	4359	O	110	39351	2361
Existing	22271	UTIER	342	DIRECTORADO GENERACIÓN	314-298805-001	2988	O	110	36426	2186
Existing	14467	UTIER	348	DIRECTORADO GENERACIÓN	318-349406-001	3494	O	110	37109	2227
Existing	25226	UTIER	360	DIRECTORADO GENERACIÓN	412-476703-001	4767	O	150	25174	
Existing	10261	UTIER	310	DIRECTORADO GENERACIÓN	381-438103-001	4381	O	110	36699	2202
Existing	11467	CARRERA	348	DIRECTORADO GENERACIÓN	318-3561G4-221	3561	O	110	51402	5140

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	10561	UTIER	306	DIRECTORADO GENERACIÓN	375-1754107-001	17541	O	110	38298	2298
Existing	13662	UTIER	348	DIRECTORADO GENERACIÓN	318-348303-001	3483	O	110	36095	2166
Existing	13116	CARRERA	342	DIRECTORADO GENERACIÓN	314-3084G4-221	3084	O	110	54483	
Existing	13307	UTIER	354	DIRECTORADO GENERACIÓN	331-394405-001	3944	O	110	37070	2224
Existing	16770	UTIER	342	DIRECTORADO GENERACIÓN	314-1458903-001	14589	O	110	36095	2166
Existing	23663	UTIER	360	DIRECTORADO GENERACIÓN	336-1835005-001	18350	O	110	36426	
Existing	10595	CARRERA	360	DIRECTORADO GENERACIÓN	335-4098GC-121	4098	O	110	43661	4366
Existing	13741	UTIER	304	DIRECTORADO GENERACIÓN	316-339009-001	3390	O	110	38493	2310
Existing	15311	UTIER	360	DIRECTORADO GENERACIÓN	336-1707007-001	17070	O	110	37538	2252
Existing	23110-2	CARRERA	348	DIRECTORADO GENERACIÓN	318-3452G4-221	3452	O	110	43154	
Existing	15064	UTIER	315	DIRECTORADO GENERACIÓN	390-448606-001	4486	O	110	37109	2227
Existing	17160	UTIER	348	DIRECTORADO GENERACIÓN	318-1736506-001	17365	O	110	37109	2227
Existing	10658	UTIER	310	DIRECTORADO GENERACIÓN	381-452504-001	4525	O	110	37011	2221
Existing	11550-2	UTIER	360	DIRECTORADO GENERACIÓN	412-467504-001	4675	O	110	50836	
Existing	14898	CARRERA	666	DIRECTORADO GENERACIÓN	496-742G3-221	742	O	110	42413	4241
Existing	18989	UTIER	354	DIRECTORADO GENERACIÓN	331-1634603-001	16346	O	110	35802	2148
Existing	12256	CARRERA	305	DIRECTORADO GENERACIÓN	326-14334G4-221	14334	O	110	56843	
Existing	10458-2	CARRERA	354	DIRECTORADO GENERACIÓN	331-3900G2-221	3900	O	110	46859	
Existing	23636	UTIER	312	DIRECTORADO GENERACIÓN	383-442001-001	4420	O	110	35256	
Existing	13406	UTIER	304	DIRECTORADO GENERACIÓN	317-1704507-001	17045	O	110	37538	2252
Existing	7896	UTIER	342	DIRECTORADO GENERACIÓN	407-465503-001	4655	O	110	37011	2221
Existing	10805	UTIER	342	DIRECTORADO GENERACIÓN	315-319303-001	3193	O	110	36699	2202
Existing	19108	UTIER	354	DIRECTORADO GENERACIÓN	331-1861003-001	18610	O	110	35802	2148
Existing	11073	UTIER	354	DIRECTORADO GENERACIÓN	331-393105-001	3931	O	110	37401	2244
Existing	12534	UTIER	348	DIRECTORADO GENERACIÓN	323-371109-001	3711	O	110	38922	2335
Existing	13333	CARRERA	666	DIRECTORADO GENERACIÓN	496-9567G3-221	9567	O	110	42413	4241
Existing	8932	CARRERA	360	DIRECTORADO GENERACIÓN	336-12843G4-221	12843	O	110	59339	
Existing	25229	UTIER	354	DIRECTORADO GENERACIÓN	331-394106-001	3941	O	150	25877	
Existing	12996	CARRERA	354	DIRECTORADO GENERACIÓN	331-12853G3-221	12853	O	110	51909	
Existing	9081	CARRERA	354	DIRECTORADO GENERACIÓN	413-3324G6-221	3324	O	110	69810	6981
Existing	19155	UTIER	342	DIRECTORADO GENERACIÓN	314-311103-001	3111	O	110	35802	2148
Existing	19140	UTIER	354	DIRECTORADO GENERACIÓN	331-1861103-001	18611	O	110	35802	2148
Existing	23818	UTIER	310	DIRECTORADO GENERACIÓN	381-1656007-001	16560	O	110	37167	
Existing	11551-2	CARRERA	342	DIRECTORADO GENERACIÓN	314-3071G1-221	3071	O	110	40580	
Existing	2001	UTIER	315	DIRECTORADO GENERACIÓN	390-451103-001	4511	O	110	36095	2166
Existing	25240	UTIER	354	DIRECTORADO GENERACIÓN	332-1732105-001	17321	O	150	25643	
Existing	16892	UTIER	354	DIRECTORADO GENERACIÓN	332-1672207-001	16722	O	110	37538	2252
Existing	13858	CARRERA	666	DIRECTORADO GENERACIÓN	496-16880G3-221	16880	O	110	44967	4497
Existing	12130-2	CARRERA	314	DIRECTORADO GENERACIÓN	388-14353G2-221	14353	O	110	38552	
Existing	17549	UTIER	354	DIRECTORADO GENERACIÓN	331-1826503-001	18265	O	110	35802	2148
Existing	16916	UTIER	354	DIRECTORADO GENERACIÓN	332-1272802-001	12728	O	110	35802	2148
Existing	10728	CARRERA	354	DIRECTORADO GENERACIÓN	330-15664GB-121	15664	O	110	45162	4516

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	13723	UTIER	354	DIRECTORADO GENERACIÓN	413-479503-001	4795	O	110	36095	2166
Existing	16989	UTIER	298	DIRECTORADO GENERACIÓN	436-532209-001	5322	O	110	38493	2310
Existing	21291	CARRERA	304	DIRECTORADO GENERACIÓN	316-3319G5-221	3319	O	110	47463	4746
Existing	25034	CARRERA	348	DIRECTORADO GENERACIÓN	319-12821G2-221	12821	O	110	43466	
Existing	25077	UTIER	348	DIRECTORADO GENERACIÓN	319-1296505-001	12965	O	110	29026	
Existing	23819	UTIER	310	DIRECTORADO GENERACIÓN	381-1873503-001	18735	O	110	33808	
Existing	23831	UTIER	307	DIRECTORADO GENERACIÓN	376-434401-001	4344	O	110	35256	
Existing	25220	UEPI	354	DIRECTORADO GENERACIÓN	330-383603-301	3836	O	110	30342	
Existing	14107	UTIER	342	DIRECTORADO GENERACIÓN	414-499503-001	4995	O	110	36095	2166
Existing	13276	UTIER	342	DIRECTORADO GENERACIÓN	414-1725103-001	17251	O	110	36407	2184
Existing	13770	UTIER	310	DIRECTORADO GENERACIÓN	381-438503-001	4385	O	110	36095	2166
Existing	11977	CARRERA	305	DIRECTORADO GENERACIÓN	326-3732G6-221	3732	O	110	54405	5441
Existing	13096	UTIER	342	DIRECTORADO GENERACIÓN	314-312703-001	3127	O	110	36407	2184
Existing	10656	UTIER	304	DIRECTORADO GENERACIÓN	317-1731305-001	17313	O	110	37401	2244
Existing	18999	UTIER	342	DIRECTORADO GENERACIÓN	315-314503-001	3145	O	110	35802	2148
Existing	13522	UTIER	342	DIRECTORADO GENERACIÓN	314-299107-001	2991	O	110	37538	2252
Existing	11332	UTIER	354	DIRECTORADO GENERACIÓN	403-1413702-001	14137	O	110	36075	2165
Existing	24590	UTIER	360	DIRECTORADO GENERACIÓN	335-1270206-001	12702	O	110	36758	
Existing	25091	UTIER	360	DIRECTORADO GENERACIÓN	336-1311405-001	13114	O	110	29026	
Existing	11235	CARRERA	286	DIRECTORADO GENERACIÓN	081-1033G5-221	1033	O	110	53801	5380
Existing	11936	UTIER	342	DIRECTORADO GENERACIÓN	315-319603-001	3196	O	110	48438	
Existing	14459	UTIER	342	DIRECTORADO GENERACIÓN	314-1263305-001	12633	O	110	36758	2205
Existing	18908	UTIER	305	DIRECTORADO GENERACIÓN	326-1479201-001	14792	O	110	35256	2115
Existing	11257	UTIER	342	DIRECTORADO GENERACIÓN	315-1416407-001	14164	O	110	38298	2298
Existing	12454	UTIER	298	DIRECTORADO GENERACIÓN	436-530805-001	5308	O	110	37070	2224
Existing	13747	UTIER	306	DIRECTORADO GENERACIÓN	375-1597904-001	15979	O	110	36407	2184
Existing	12554	UTIER	354	DIRECTORADO GENERACIÓN	330-1610605-001	16106	O	110	37070	2224
Existing	13643-2	UTIER	312	DIRECTORADO GENERACIÓN	383-449803-001	4498	O	110	36095	
Existing	14471	UTIER	342	DIRECTORADO GENERACIÓN	314-309807-001	3098	O	110	37538	2252
Existing	23791	UTIER	304	DIRECTORADO GENERACIÓN	316-1412902-001	14129	O	110	32755	
Existing	24959	CARRERA	304	DIRECTORADO GENERACIÓN	316-13892G2-221	13892	O	110	43466	
Existing	25131	CARRERA	360	DIRECTORADO GENERACIÓN	337-12676G1-221	12676	O	110	32487	3249
Existing	13145	UTIER	354	DIRECTORADO GENERACIÓN	332-1683004-001	16830	O	110	36407	2184
Existing	10064-2	UTIER	348	DIRECTORADO GENERACIÓN	318-1796706-001	17967	O	110	40307	
Existing	13630	UTIER	342	DIRECTORADO GENERACIÓN	414-499703-001	4997	O	110	36095	2166
Existing	11165	UTIER	298	DIRECTORADO GENERACIÓN	436-1311506-001	13115	O	110	37811	2269
Existing	17035	UTIER	354	DIRECTORADO GENERACIÓN	331-1792404-001	17924	O	110	36095	2166
Existing	17152	UTIER	354	DIRECTORADO GENERACIÓN	403-1444303-001	14443	O	110	36095	2166
Existing	9436	CONFIANZA	303	DIRECTORADO GENERACIÓN	308-2937C7-221	2937	O	110	103350	0
Existing	23850	UTIER	306	DIRECTORADO GENERACIÓN	375-1415003-001	14150	O	110	34473	
Existing	10865	UTIER	304	DIRECTORADO GENERACIÓN	316-320109-001	3201	O	110	39351	2361
Existing	9953	UTIER	304	DIRECTORADO GENERACIÓN	316-1411202-001	14112	O	110	36368	2182

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	10697	UTIER	304	DIRECTORADO GENERACIÓN	316-1322009-001	13220	O	110	39351	2361
Existing	13128	UTIER	354	DIRECTORADO GENERACIÓN	413-484107-001	4841	O	110	37538	2252
Existing	7187	CARRERA	348	DIRECTORADO GENERACIÓN	319-12827G4-221	12827	O	110	63726	
Existing	10459	CARRERA	354	DIRECTORADO GENERACIÓN	331-3898G6-221	3898	O	110	65598	6560
Existing	14490	UTIER	296	DIRECTORADO GENERACIÓN	417-1311107-001	13111	O	110	37538	2252
Existing	12282	UTIER	360	DIRECTORADO GENERACIÓN	335-414303-001	4143	O	110	36407	2184
Existing	22272	UTIER	348	DIRECTORADO GENERACIÓN	319-362305-001	3623	O	110	36426	2186
Existing	13738	UTIER	342	DIRECTORADO GENERACIÓN	129-155803-001	1558	O	110	36095	2166
Existing	10863	UTIER	304	DIRECTORADO GENERACIÓN	316-334509-001	3345	O	110	39351	2361
Existing	9577	UTIER	298	DIRECTORADO GENERACIÓN	436-532009-001	5320	O	110	39351	2361
Existing	25132	CARRERA	307	DIRECTORADO GENERACIÓN	376-4339G4-221	4339	O	110	35666	3567
Existing	11164	CARRERA	348	DIRECTORADO GENERACIÓN	319-12823G4-221	12823	O	110	51012	
Existing	8757	UTIER	311	DIRECTORADO GENERACIÓN	382-439311-001	4393	O	110	40911	2455
Existing	9229	UTIER	342	DIRECTORADO GENERACIÓN	315-317011-001	3170	O	110	40911	2455
Existing	10807	UTIER	304	DIRECTORADO GENERACIÓN	316-1412802-001	14128	O	110	36368	2182
Existing	13715	UTIER	342	DIRECTORADO GENERACIÓN	315-315003-001	3150	O	110	36095	2166
Existing	9959	UTIER	342	DIRECTORADO GENERACIÓN	314-298404-001	2984	O	110	37011	2221
Existing	23550	CARRERA	311	DIRECTORADO GENERACIÓN	326-3734G1-221	3734	O	110	37655	3766
Existing	12333	CARRERA	315	DIRECTORADO GENERACIÓN	390-17005G9-221	17005	O	110	84143	8414
Existing	14012	UTIER	348	DIRECTORADO GENERACIÓN	318-1760405-001	17604	O	110	36758	2205
Existing	22232	UTIER	360	DIRECTORADO GENERACIÓN	336-1865307-001	18653	O	110	37167	2230
Existing	23456	CARRERA	314	DIRECTORADO GENERACIÓN	388-4396G4-221	4396	O	110	47463	4746
Existing	14455	UTIER	342	DIRECTORADO GENERACIÓN	314-307805-001	3078	O	110	36758	2205
Existing	16870	UTIER	342	DIRECTORADO GENERACIÓN	315-1458603-001	14586	O	110	36095	2166
Existing	8392	UTIER	360	DIRECTORADO GENERACIÓN	412-475008-001	4750	O	110	39234	2354
Existing	25227	UTIER	348	DIRECTORADO GENERACIÓN	323-371603-001	3716	O	150	25175	
Existing	17509	UTIER	354	DIRECTORADO GENERACIÓN	331-1792904-001	17929	O	110	36095	2166
Existing	13703	UTIER	354	DIRECTORADO GENERACIÓN	331-384008-001	3840	O	110	38045	2283
Existing	9171	CARRERA	304	DIRECTORADO GENERACIÓN	316-3288G8-221	3288	O	110	88667	8868
Existing	10703	UTIER	348	DIRECTORADO GENERACIÓN	319-361905-001	3619	O	110	37401	2244
Existing	12969	UEPI	293	DIRECTORADO GENERACIÓN	305-245005-301	2450	O	110	45065	2704
Existing	9720-2	UTIER	307	DIRECTORADO GENERACIÓN	376-440705-001	4407	O	110	37401	2244
Existing	24966	CARRERA	306	DIRECTORADO GENERACIÓN	375-4455G2-221	4455	O	110	35666	3567
Existing	16959	CARRERA	306	DIRECTORADO GENERACIÓN	375-4411G4-221	4411	O	110	43154	4315
Existing	11840	UTIER	305	DIRECTORADO GENERACIÓN	326-375706-001	3757	O	110	37460	2248
Existing	14550	CARRERA	309	DIRECTORADO GENERACIÓN	379-3321G4-221	3321	O	110	46683	4668
Existing	11186	UTIER	360	DIRECTORADO GENERACIÓN	412-473903-001	4739	O	110	37401	2244
Existing	10230	UTIER	342	DIRECTORADO GENERACIÓN	314-311705-001	3117	O	110	36699	
Existing	13124	UTIER	342	DIRECTORADO GENERACIÓN	407-463208-001	4632	O	110	38045	2283
Existing	25051	CARRERA	348	DIRECTORADO GENERACIÓN	319-12892G2-221	12892	O	110	43466	
Existing	16957	CARRERA	354	DIRECTORADO GENERACIÓN	330-14706G5-221	14706	O	110	55263	
Existing	23836	UTIER	310	DIRECTORADO GENERACIÓN	381-440105-001	4401	O	110	36426	

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Existing	10526	CARRERA	342	DIRECTORADO GENERACIÓN	314-3021G6-221	3021	O	110	68348	6835
Existing	12597-2	CARRERA	315	DIRECTORADO GENERACIÓN	390-4985G2-221	4985	O	110	39429	
Existing	14531	UTIER	304	DIRECTORADO GENERACIÓN	317-341706-001	3417	O	110	37109	2227
Existing	10637	CARRERA	293	DIRECTORADO GENERACIÓN	305-16777G2-221	16777	O	110	40853	4085
Recruitment	GEN8	CARRERA	297	DIRECTORADO GENERACIÓN	419-5172G2-221	5172	O	110	1819	
Recruitment	GEN11	CARRERA	298	DIRECTORADO GENERACIÓN	436-4479G4-221	4479	O	110	2201	
Recruitment	GEN144	CARRERA	298	DIRECTORADO GENERACIÓN	080-11858G4-221	11858	O	110	2566	
Recruitment	GEN10	CARRERA	298	DIRECTORADO GENERACIÓN	080-14658G4-221	14658	O	110	2201	
Recruitment	GEN16	CARRERA	304	DIRECTORADO GENERACIÓN	316-3352G4-221	3352	O	110	2201	
Recruitment	GEN18	CARRERA	304	DIRECTORADO GENERACIÓN	316-4326G4-221	4326	O	110	2566	
Recruitment	GEN13	UTIER	304	DIRECTORADO GENERACIÓN	316-1411405-001	14114	O	110	1737	
Recruitment	GEN-02	UTIER	306	DIRECTORADO GENERACIÓN	375-436703-001	4367	O	110	1826	
Recruitment	GEN27	CARRERA	312	DIRECTORADO GENERACIÓN	383-4305G2-221	4305	O	110	1819	
Recruitment	GEN28	CARRERA	312	DIRECTORADO GENERACIÓN	383-4410G6-221	4410	O	110	2662	
Recruitment	GEN26	UTIER	312	DIRECTORADO GENERACIÓN	383-1276904-001	12769	O	110	1826	
Recruitment	GEN33	CARRERA	315	DIRECTORADO GENERACIÓN	390-4463G4-221	4463	O	110	2201	
Recruitment	GEN145	CARRERA	315	DIRECTORADO GENERACIÓN	390-4478G6-221	4478	O	110	2662	
Recruitment	GEN34	CARRERA	315	DIRECTORADO GENERACIÓN	390-14694G6-221	14694	O	110	2839	
Recruitment	GEN55	CARRERA	342	DIRECTORADO GENERACIÓN	314-2994G4-221	2994	O	110	2201	
Recruitment	GEN47	CARRERA	342	DIRECTORADO GENERACIÓN	314-3073G4-221	3073	O	110	2201	
Recruitment	GEN40	UTIER	342	DIRECTORADO GENERACIÓN	314-307605-001	3076	O	110	1737	
Recruitment	GEN49	CARRERA	342	DIRECTORADO GENERACIÓN	314-3901G4-221	3901	O	110	2201	
Recruitment	GEN54	CARRERA	342	DIRECTORADO GENERACIÓN	414-4932G4-221	4932	O	110	2201	
Recruitment	GEN57	CARRERA	342	DIRECTORADO GENERACIÓN	414-4977G4-221	4977	O	110	2201	
Recruitment	GEN56	CARRERA	342	DIRECTORADO GENERACIÓN	314-12855G4-221	12855	O	110	2566	
Recruitment	GEN41	UTIER	342	DIRECTORADO GENERACIÓN	314-1292805-001	12928	O	110	1737	
Recruitment	GEN48	CARRERA	342	DIRECTORADO GENERACIÓN	314-13897G2-221	13897	O	110	2193	
Recruitment	GEN42	UTIER	342	DIRECTORADO GENERACIÓN	314-1567505-001	15675	O	110	1737	
Recruitment	GEN81	CARRERA	348	DIRECTORADO GENERACIÓN	319-3569G4-221	3569	O	110	2566	
Recruitment	GEN74	CARRERA	348	DIRECTORADO GENERACIÓN	319-3572G4-221	3572	O	110	2201	
Recruitment	GEN82	CARRERA	348	DIRECTORADO GENERACIÓN	319-4064G4-221	4064	O	110	2201	
Recruitment	GEN83	CARRERA	348	DIRECTORADO GENERACIÓN	319-4577G4-221	4577	O	110	2201	
Recruitment	GEN67	UTIER	348	DIRECTORADO GENERACIÓN	319-1260705-001	12607	O	110	1737	
Recruitment	GEN77	UTIER	348	DIRECTORADO GENERACIÓN	319-1625105-001	16251	O	110	1737	
Recruitment	GEN78	UTIER	348	DIRECTORADO GENERACIÓN	318-1916505-001	19165	O	150	1737	
Recruitment	GEN52	UTIER	348	DIRECTORADO GENERACIÓN	318-1916602-001	19166	O	110	1737	
Recruitment	GEN107	CARRERA	354	DIRECTORADO GENERACIÓN	331-2996G4-221	2996	O	110	2201	
Recruitment	GEN91	UTIER	354	DIRECTORADO GENERACIÓN	332-397305-001	3973	O	110	1737	
Recruitment	GEN143	CARRERA	354	DIRECTORADO GENERACIÓN	332-3976G6-221	3976	O	110	2662	
Recruitment	GEN101	UTIER	354	DIRECTORADO GENERACIÓN	331-463408-001	4634	O	110	1902	
Recruitment	GEN102	UTIER	354	DIRECTORADO GENERACIÓN	331-486208-001	4862	O	110	1902	
Recruitment	GEN142	CARRERA	354	DIRECTORADO GENERACIÓN	413-4877G5-221	4877	O	110	2421	

Recruitment Flag	EMP NUM	UNIDAD	RESP ID	DIRECTORATE NAME	POSITION NUM	POSITION RH	VACANT FLAG	KOE	BASE SALARY	NEGOCIATION INCREASE
Recruitment	GEN108	CARRERA	354	DIRECTORADO GENERACIÓN	331-13372G4-221	13372	O	110	2566	
Recruitment	GEN92	UTIER	354	DIRECTORADO GENERACIÓN	332-1733205-001	17332	O	150	1737	
Recruitment	GEN-01	UTIER	354	DIRECTORADO GENERACIÓN	330-385307-001	3853	O	110	1443	0
Recruitment	GEN131	CARRERA	360	DIRECTORADO GENERACIÓN	336-4060G4-221	4060	O	110	2566	
Recruitment	GEN132	CARRERA	360	DIRECTORADO GENERACIÓN	336-4092G5-221	4092	O	110	2421	
Recruitment	GEN129	CARRERA	360	DIRECTORADO GENERACIÓN	335-4115G4-221	4115	O	110	2201	
Recruitment	GEN121	CARRERA	360	DIRECTORADO GENERACIÓN	336-4220G4-221	4220	O	110	2201	
Recruitment	GEN117	CARRERA	360	DIRECTORADO GENERACIÓN	335-12835G2-221	12835	O	110	1819	
Recruitment	GEN118	CARRERA	360	DIRECTORADO GENERACIÓN	335-15621G2-221	15621	O	110	1819	
Recruitment	GEN125	UTIER	360	DIRECTORADO GENERACIÓN	336-1835305-001	18353	O	110	1737	
Recruitment	GEN126	UTIER	360	DIRECTORADO GENERACIÓN	334-1916402-001	19164	O	110	1737	
Recruitment	CHG-01	CARRERA	315	DIRECTORADO GENERACIÓN	390-4456G8-221	4456	O	110	3222	
Recruitment	CPS-01	CARRERA	360	DIRECTORADO GENERACIÓN	337-4257G8-221	4257	O	110	3222	
Recruitment	1032	CARRERA	120	DIRECTORADO GENERACIÓN	210-1937GB-121	1937	O	110	1371	0
Recruitment	1030	CARRERA	120	DIRECTORADO GENERACIÓN	210-7819G6-221	7819	O	110	2662	
Recruitment	1031	CARRERA	120	DIRECTORADO GENERACIÓN	210-16458G8-221	16458	O	110	3222	0
Recruitment	1033	CARRERA	169	DIRECTORADO GENERACIÓN	233-16070G5-221	16070	O	110	2421	
Recruitment	22175	CARRERA	293	DIRECTORADO GENERACIÓN	512-14475G3-221	14475	O	110	2283	
Recruitment	1022	CARRERA	293	DIRECTORADO GENERACIÓN	305-14482G6-221	14482	O	110	2662	
Recruitment	1003	CARRERA	293	DIRECTORADO GENERACIÓN	305-16228G3-221	16228	O	110	2000	
Recruitment	Gen01	CARRERA	348	DIRECTORADO GENERACIÓN	318-12901GB-121	12901	O	110	1829	
Recruitment	Gen02	CARRERA	354	DIRECTORADO GENERACIÓN	331-3885G8-221	3885	O	110	4595	
Recruitment	FSO3	CARRERA	666	DIRECTORADO GENERACIÓN	496-5518G5-221	5518	O	110	2421	
Recruitment	CCS-01	CARRERA	354	DIRECTORADO GENERACIÓN	331-3906G8-221	3906	O	110	3222	
Recruitment	FSO1	CARRERA	666	DIRECTORADO GENERACIÓN	496-11808G3-221	11808	O	110	2000	
Recruitment	FSO2	CARRERA	666	DIRECTORADO GENERACIÓN	496-13227G3-221	13227	O	110	2000	
Recruitment	SEG-AN	CARRERA	666	DIRECTORADO GENERACIÓN	496-719G7-221	719	O	110	2929	0

1,035 40,391,542 1,885,566

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN	
		36758	22533	59291	0	12000	0	0	12000	1440	13440	72731	
		38963	23884	62847	0	12000	0	1710	13710	1645	15355	78202	
2282		40232	24662	64894	0	12000	0	0	12000	1440	13440	78334	
2106		37908	23238	61146	0	5000	271	130	5401	648	6049	67195	
		50125	30727	80852	0	18000	0	165	18165	2180	20345	101197	
		43875	26895	70770	0	10000	0	0	10000	1200	11200	81970	
		41712	25569	67281	0	14000	0	0	14000	1680	15680	82961	
		46800	28688	75488	0	18250		0	18250	2190	20440	95928	
		62946	38586	101532	15000	0	0	0	15000	1800	16800	118332	
		39645	24302	63947		15000	0	0	15000	1800	16800	80747	
		40803	25012	65815	0	14000	0	0	14000	1680	15680	81495	
		47469	29098	76567	10000	0	0	0	10000	1200	11200	87767	
		38591	23656	62247	0	12000	0	0	12000	1440	13440	75687	
		37950	23263	61213	0	14839	0	0	14839	1781	16620	77833	
		40080	24569	64649	0	9000	4751	63	13814	1658	15472	80121	
		38261	23454	61715	0	12000	0	0	12000	1440	13440	75155	
		38261	23454	61715	0	12000	0	0	12000	1440	13440	75155	
		25643	15719	41362		10000			10000	1200	11200	52562	
		47469	29098	76567	12000	0	0	0	12000	1440	13440	90007	
		42147	25836	67983	0	12000	0	0	12000	1440	13440	81423	
		39893	24454	64347	0	12000	0	0	12000	1440	13440	77787	
		40369	24746	65115	0	14000	0	0	14000	1680	15680	80795	
4973		65198	39966	105164	6100	0			6100	732	6832	111996	
		60002	36781	96783	19053	0			19053	2286	21339	118122	
2400		62850	38527	101377	26832	0			26832	3220	30052	131429	
		36426	22329	58755		15000			15000	1800	16800	75555	
		42001	25747	67748	0	12700	0	0	12700	1524	14224	81972	
		40328	24721	65049	0	20000	0	0	20000	2400	22400	87449	
		40741	24974	65715	0	12700	0	0	12700	1524	14224	79939	
		86015	52727	138742	1000	0	0	0	1000	120	1120	139862	
1326		40289	24697	64986	0	20000	0	0	20000	2400	22400	87386	
		56843	34902	91745	37392	0			37392	4487	41879	133624	
		39893	24494	64387	0	20000	0	0	20000	2400	22400	86787	
		48906	30028	78934					0			78934	
		38901	23885	62786	0	5000	271	0	5271	633	5904	68690	
2400		49415	30341	79756	18737	0			18737	2248	20985	100741	
		43394	26644	70038	0	12000	0	0	12000	1440	13440	83478	
3943		50334	30905	81239	24130	0			24130	2896	27026	108265	
		69412	42619	112031	18841	0		0	18841	2261	21102	133133	
		36426	22366	58792	0	8000	0	0	8000	960	8960	67752	
		39790	24431	64221	0	12000	0	1710	13710	1645	15355	79576	
		2399	41735	25625	67360		15000	0	0	15000	1800	16800	84160

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		37950	23301	61251		5000	600		5600	672	6272	67523
		38901	23885	62786	0	12700	0	0	12700	1524	14224	77010
		38261	23492	61753	0	14000	0	0	14000	1680	15680	77433
		37950	23301	61251	0	14839	0	0	14839	1781	16620	77871
		40892	25108	66000		5000			5000	600	5600	71600
		47468	29145	76613	15000	0	0		15000	1800	16800	93413
		36426	22366	58792		15000			15000	1800	16800	75592
		47893	29406	77299	0	10000	0	0	10000	1200	11200	88499
		64760	39763	104523	10000	0			10000	1200	11200	115723
		38261	23492	61753	0	12000	0	0	12000	1440	13440	75193
		109200	67049	176249	0	0	0	0	0	0	0	176249
		39790	24431	64221	0	15000	2789	182	17971	2157	20128	84349
		38901	23885	62786	0	12000	0	0	12000	1440	13440	76226
		47769	29330	77099	0	1500	0	0	1500	180	1680	78779
		47469	29146	76615	12000	0	0	0	12000	1440	13440	90055
		48009	29478	77487	0	14839	0	0	14839	1781	16620	94107
		47769	29330	77099	0	9500	0	0	9500	1140	10640	87739
3939	47076	28905	75981	1000	0	0	0	0	1000	120	1120	77101
		39790	24431	64221	0	8500	5005	6149	19654	2358	22012	86233
0	0	36094	22162	58256	0	7219	0	0	7219	866	8085	66341
		39232	24088	63320	0	20000	0	0	20000	2400	22400	85720
		35802	21982	57784		15000			15000	1800	16800	74584
		56843	34902	91745	37392	0			37392	4487	41879	133624
		39790	24431	64221	0	14839	0	0	14839	1781	16620	80841
		42879	26328	69207	0	20000	0	0	20000	2400	22400	91607
		25643	15745	41388		8000	0	0	8000	960	8960	50348
		36095	22162	58257	0	20000	0	0	20000	2400	22400	80657
		37950	23301	61251	0	12000	0	0	12000	1440	13440	74691
		38550	23670	62220	0	12000	0	0	12000	1440	13440	75660
		38591	23695	62286	0	12000	0	0	12000	1440	13440	75726
		39790	24431	64221	0	15000	2789	182	17971	2157	20128	84349
		38591	23695	62286	0	12500	0	0	12500	1500	14000	76286
		38550	23670	62220	0	12000	0	0	12000	1440	13440	75660
		37950	23301	61251	0	14839	0	0	14839	1781	16620	77871
		39893	24494	64387		15000	0	0	15000	1800	16800	81187
		39893	24494	64387		15000	0	0	15000	1800	16800	81187
		37460	23000	60460	0	20000	0	0	20000	2400	22400	82860
		35548	21826	57374		6500	0	0	6500	780	7280	64654
		40596	24926	65522	0	12000	0	0	12000	1440	13440	78962
		29026	17822	46848		12000			12000	1440	13440	60288
		39294	24127	63421	0	12700	0	0	12700	1524	14224	77645
0	5228	62736	38520	101256	2000	0	0	0	2000	240	2240	103496

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		40968	25154	66122		25000			25000	3000	28000	94122
		38591	23695	62286	0	14839	0	0	14839	1781	16620	78906
		42514	26104	68618	12000	0	0	0	12000	1440	13440	82058
		40080	24609	64689		15000	0	0	15000	1800	16800	81489
		59846	36745	96591	12000	0	0	0	12000	1440	13440	110031
		24960	15325	40285	0	12000	0	0	12000	1440	13440	53725
		39790	24431	64221	0	15000	2789	182	17971	2157	20128	84349
2400		45866	28162	74028	10000	0	0	0	10000	1200	11200	85228
		39997	24558	64555	0	14000	0	0	14000	1680	15680	80235
2400		45866	28162	74028	25125				25125	3015	28140	102168
		39708	24381	64089	0	20000	0	0	20000	2400	22400	86489
		39893	24494	64387		15000	0	0	15000	1800	16800	81187
		38591	23695	62286	0	20000	0	0	20000	2400	22400	84686
449		40342	24770	65112	0	12000	0	0	12000	1440	13440	78552
		38261	23492	61753	0	12000	0	0	12000	1440	13440	75193
		42870	26322	69192	0	10000	0	0	10000	1200	11200	80392
605		38224	23470	61694	0	2000	0	0	2000	240	2240	63934
		39397	24190	63587	0	12000	0	1710	13710	1645	15355	78942
1014		41196	25294	66490	0	14000	0	0	14000	1680	15680	82170
		37950	23301	61251		12000	0	0	12000	1440	13440	74691
		51012	31321	82333	15000	0	0	0	15000	1800	16800	99133
		38963	23923	62886	0	8500	4901	6045	19446	2334	21780	84666
		39645	24342	63987	0	12000	0	0	12000	1440	13440	77427
2400		41633	25563	67196	15000	0	0	0	15000	1800	16800	83996
6630		79625	48890	128515	2000	0	0	0	2000	240	2240	130755
2400		56961	34974	91935	26832	0			26832	3220	30052	121987
		38963	23923	62886	0	15000	2789	182	17971	2157	20128	83014
		37167	22821	59988		12000	0	0	12000	1440	13440	73428
		73252	44977	118229	5000	0	0	0	5000	600	5600	123829
		64736	39748	104484	20000	0		0	20000	2400	22400	126884
4739		56948	34966	91914	5000	0	0	0	5000	600	5600	97514
		43137	26486	69623	1000	0	0	0	1000	120	1120	70743
		40596	24926	65522	0	15000	2874	182	18056	2167	20223	85745
2400		45866	28162	74028	25125				25125	3015	28140	102168
		41506	25485	66991	0	15000	0	0	15000	1800	16800	83791
		31109	19101	50210	0	8500	5005	6149	19654	2358	22012	72222
		29026	17822	46848		23100		2000	25100	3012	28112	74960
		44573	27368	71941	15028	0		0	15028	1803	16831	88772
		40182	24672	64854	0	21000	1769	0	22769	2732	25501	90355
		38591	23695	62286	0	20000	0	0	20000	2400	22400	84686
		39790	24431	64221	0	8500	5005	6149	19654	2358	22012	86233
		25643	15745	41388	0	23100	0	0	23100	2772	25872	67260

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
0	0	37460	23000	60460	0	7491	0	0	7491	899	8390	68850
		39790	24431	64221	0	20000	0	0	20000	2400	22400	86621
		38901	23885	62786	0	12000	0	0	12000	1440	13440	76226
0	4973	39215	24078	63293	0	2000	0	0	2000	240	2240	65533
		62205	38194	100399	26832	0			26832	3220	30052	130451
5949	49415	30341	79756	2098	0				2098	252	2350	82106
		39645	24342	63987	0	14000	0	0	14000	1680	15680	79667
		41712	25611	67323		15000	20	0	15020	1802	16822	84145
		62205	38194	100399	25125	0	0		25125	3015	28140	128539
		38901	23885	62786	0	12000	0	0	12000	1440	13440	76226
		39790	24431	64221	0	15000	2789	182	17971	2157	20128	84349
		50954	31286	82240	26832	0			26832	3220	30052	112292
		52378	32160	84538	0	7000	0	0	7000	840	7840	92378
0	0	37070	22761	59831	0	10000	0	0	10000	1200	11200	71031
		47468	29145	76613	15000				15000	1800	16800	93413
1502	40093	24617	64710	0	20000	0	0	0	20000	2400	22400	87110
		59846	36745	96591	5000	0	0	0	5000	600	5600	102191
		41155	25269	66424	0	8000	518	0	8518	1022	9540	75964
2652	41553	25514	67067	0	20000	0	0	0	20000	2400	22400	89467
		64935	39870	104805	26832	0			26832	3220	30052	134857
		50954	31286	82240	18766	0			18766	2252	21018	103258
		46654	28646	75300	957	0	0	0	957	115	1072	76372
780	39743	24402	64145		15000	0	0	0	15000	1800	16800	80945
1443	39704	24378	64082	0	20000	0	0	0	20000	2400	22400	86482
		38261	23492	61753	0	20000	0	0	20000	2400	22400	84153
		40803	25053	65856	0	12000	0	0	12000	1440	13440	79296
		38591	23695	62286	0	12700	0	0	12700	1524	14224	76510
		42374	26018	68392	0	14000	0	0	14000	1680	15680	84072
		36095	22162	58257		9000	4812	439	14251	1710	15961	74218
		38044	23359	61403		15000	3000	6000	24000	2880	26880	88283
		40777	25037	65814	0	10000	0	0	10000	1200	11200	77014
		25643	15745	41388	0	12700	0	0	12700	1524	14224	55612
		58559	35955	94514	26832	0			26832	3220	30052	124566
		37811	23216	61027	0	15000	0	0	15000	1800	16800	77827
		30830	18930	49760		10000	0	0	10000	1200	11200	60960
4739	60002	36841	96843	15000	0	0	0	0	15000	1800	16800	113643
1443	39704	24378	64082	0	12700	0	0	0	12700	1524	14224	78306
1501	41291	25353	66644	0	12000	0	1710	13710	1645	15355	81999	
		37950	23301	61251	0	7000	0	0	7000	840	7840	69091
		38261	23492	61753	0	14000	0	0	14000	1680	15680	77433
		40328	24761	65089	0	20000	0	0	20000	2400	22400	87489
	741	39353	24163	63516	0	14839	0	0	14839	1781	16620	80136

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		39893	24494	64387	0	12000	0	0	12000	1440	13440	77827
		41712	25611	67323	0	15000	0	0	15000	1800	16800	84123
1580		52284	32102	84386		15000	0	0	15000	1800	16800	101186
		69713	42804	112517	20000	0	0	0	20000	2400	22400	134917
		25643	15745	41388	0	12500	0	0	12500	1500	14000	55388
2379		41715	25613	67328		15000	0	0	15000	1800	16800	84128
		63727	39128	102855	15000	0	0	0	15000	1800	16800	119655
		36426	22366	58792	0	4000	0	0	4000	480	4480	63272
		38591	23695	62286	0	7000	0	0	7000	840	7840	70126
		38901	23885	62786	0	12700	0	0	12700	1524	14224	77010
		87750	53879	141629		0	0	0	0	0	0	141629
		38261	23492	61753	0	8254	0	0	8254	990	9244	70997
		44916	27578	72494		12000	0	0	12000	1440	13440	85934
		50954	31286	82240	18837	0			18837	2260	21097	103337
		39790	24431	64221	0	8500	5005	6149	19654	2358	22012	86233
		124800	76627	201427	0	0	0	0	0	0	0	201427
		39708	24381	64089	0	20000	0	0	20000	2400	22400	86489
		56843	34902	91745	26832	0			26832	3220	30052	121797
		54205	33282	87487		7000	0	0	7000	840	7840	95327
		41155	25269	66424	0	10000	0	0	10000	1200	11200	77624
		40803	25053	65856	0	14000	0	0	14000	1680	15680	81536
		39997	24558	64555	0	15000	0	0	15000	1800	16800	81355
		39117	24018	63135	0	8500	5005	6149	19654	2358	22012	85147
		48637	29863	78500	0	15000	0	0	15000	1800	16800	95300
		41712	25611	67323	0	15000	0	0	15000	1800	16800	84123
		40182	24672	64854	0	11000	0	184	11184	1342	12526	77380
		39336	24152	63488		15000	3000	6000	24000	2880	26880	90368
		50954	31286	82240	18837	0			18837	2260	21097	103337
		109200	67049	176249	0	0	0	0	0	0	0	176249
		33516	20579	54095		11300			11300	1356	12656	66751
		38591	23695	62286	0	11000	0	0	11000	1320	12320	74606
		25643	15745	41388	0	23100	0	0	23100	2772	25872	67260
		36758	22569	59327	0	8000	0	0	8000	960	8960	68287
		38550	23670	62220		15000	0	0	15000	1800	16800	79020
		37950	23301	61251	0	12000	0	0	12000	1440	13440	74691
2400		45866	28162	74028	25125	0	0		25125	3015	28140	102168
		25643	15745	41388	0	12500	0	0	12500	1500	14000	55388
		40541	24892	65433		5000			5000	600	5600	71033
2400		45866	28162	74028	15000	0	0	0	15000	1800	16800	90828
		50954	31286	82240	25125	0	0		25125	3015	28140	110380
		36407	22354	58761	0	8500	5005	6149	19654	2358	22012	80773
		39790	24431	64221	0	15000	2789	182	17971	2157	20128	84349

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		63171	38787	101958	8000	0	0	0	8000	960	8960	110918
		43137	26486	69623	12000	0	0	0	12000	1440	13440	83063
		39790	24431	64221	0	20000	1364	3644	25008	3001	28009	92230
		39790	24431	64221	0	15000	2789	182	17971	2157	20128	84349
		78207	48019	126226	10000	0	0	0	10000	1200	11200	137426
6983		53354	32759	86113	5997	0			5997	720	6717	92830
		62205	38194	100399	26832	0			26832	3220	30052	130451
		38591	23695	62286	0	20000	0	0	20000	2400	22400	84686
		38261	23492	61753	0	14839	0	0	14839	1781	16620	78373
		45226	27769	72995	0	25000	0	0	25000	3000	28000	100995
390		39622	24328	63950	0	9000	800	200	10000	1200	11200	75150
		42943	26367	69310	0	15000	0	0	15000	1800	16800	86110
		39294	24127	63421	0	8500	4943	6087	19530	2344	21874	85295
		47469	29146	76615	20000	0	0	0	20000	2400	22400	99015
		38901	23885	62786	0	20000	0	0	20000	2400	22400	85186
		38240	23479	61719	0	8254	0	0	8254	990	9244	70963
		41712	25611	67323		15000	0	0	15000	1800	16800	84123
		39294	24127	63421	0	20000	0	0	20000	2400	22400	85821
		41257	25332	66589	0	15000	0	0	15000	1800	16800	83389
		46504	28553	75057	0	10000	0	0	10000	1200	11200	86257
		38591	23695	62286	0	12000	0	0	12000	1440	13440	75726
9048		60002	36841	96843	26832	0			26832	3220	30052	126895
		25877	15888	41765		2500			2500	300	2800	44565
		38261	23492	61753	0	12000	0	0	12000	1440	13440	75193
		38591	23695	62286	0	15000	0	0	15000	1800	16800	79086
		40328	24761	65089	0	20000	0	0	20000	2400	22400	87489
		56456	34664	91120	2000	0	0	0	2000	240	2240	93360
		38591	23695	62286	0	12000	0	0	12000	1440	13440	75726
		40968	25154	66122	0	0	0	0	0	0	0	66122
		42374	26018	68392		15000	0	0	15000	1800	16800	85192
		47748	29317	77065	8000	0	0	0	8000	960	8960	86025
		40183	24672	64855	0	2000	0	0	2000	240	2240	67095
		40182	24672	64854	0	8254	0	0	8254	990	9244	74098
		38591	23695	62286	0	15000	0	0	15000	1800	16800	79086
		39790	24431	64221	0	8500	5005	6149	19654	2358	22012	86233
		56456	34664	91120	1063	0	0		1063	128	1191	92311
878		39841	24462	64303	0	14000			14000	1680	15680	79983
		50954	31286	82240	18766	0			18766	2252	21018	103258
		64253	39451	103704	26832	0			26832	3220	30052	133756
		39294	24127	63421	0	15000	0	0	15000	1800	16800	80221
		39294	24127	63421	0	12000	0	0	12000	1440	13440	76861
		40596	24926	65522	0	10000	0	0	10000	1200	11200	76722

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN	
		37460	23000	60460	0	10000	0	0	10000	1200	11200	71660	
		49786	30569	80355	5603		0	0	5603	672	6275	86630	
		52378	32160	84538	0	10000	0	0	10000	1200	11200	95738	
1833		39783	24427	64210		15000	0	0	15000	1800	16800	81010	
		35802	21982	57784	0	12000	0	0	12000	1440	13440	71224	
		41588	25535	67123	0	14000	0	0	14000	1680	15680	82803	
		37950	23301	61251	0	12000	0	0	12000	1440	13440	74691	
		42147	25878	68025	0	12000	0	0	12000	1440	13440	81465	
		74711	45873	120584	10000	0	0	0	10000	1200	11200	131784	
2400		50975	31299	82274	15000	0	0	0	15000	1800	16800	99074	
		39790	24431	64221	0	8000	0	0	8000	960	8960	73181	
624		38574	23684	62258	0	14839	0	0	14839	1781	16620	78878	
		48009	29478	77487	0	20000	0	0	20000	2400	22400	99887	
		37661	23124	60785	0	10000	0	0	10000	1200	11200	71985	
		50704	31132	81836	0	5000	638	0	5638	677	6315	88151	
		60255	36997	97252	15000	0	0	0	15000	1800	16800	114052	
		41712	25611	67323	0	10000	0	0	10000	1200	11200	78523	
		39893	24494	64387	0	12000	0	0	12000	1440	13440	77827	
		39790	24431	64221	0	12000	0	0	12000	1440	13440	77661	
		37950	23301	61251	0	14839	0	0	14839	1781	16620	77871	
		39790	24431	64221	0	12000	0	1710	13710	1645	15355	79576	
		33808	20758	54566	0	8254	0	0	8254	990	9244	63810	
		48750	29933	78683	0	0	0	0	0	0	0	78683	
		43137	26486	69623	20000	0	0	0	20000	2400	22400	92023	
		43137	26486	69623	10000	0	0	0	10000	1200	11200	80823	
		37850	23240	61090		5000			5000	600	5600	66690	
		38261	23492	61753	0	12000	0	0	12000	1440	13440	75193	
		52378	32160	84538	0	9500	0	0	9500	1140	10640	95178	
		39336	24152	63488	0	0	0	0	0	0	0	63488	
		38591	23695	62286	0	12000	0	0	12000	1440	13440	75726	
		36407	22354	58761	0	20000	0	0	20000	2400	22400	81161	
		39273	24114	63387	0	14000	0	0	14000	1680	15680	79067	
		37661	23124	60785	0	6000	0	0	6000	720	6720	67505	
		39336	24152	63488		5000			5000	600	5600	69088	
		41712	25611	67323		15000	0	0	15000	1800	16800	84123	
		50954	31286	82240	25125	0	0		25125	3015	28140	110380	
		39397	24190	63587		20000	3000	8000	31000	3720	34720	98307	
		38261	23492	61753	0	14839	0	0	14839	1781	16620	78373	
1638		40229	24701	64930	0	20000	0	0	20000	2400	22400	87330	
		36095	22162	58257		10000			10000	1200	11200	69457	
		50704	31132	81836	0	20000	0	0	20000	2400	22400	104236	
		956	40746	25018	65764	0	14000	0	0	14000	1680	15680	81444

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		40080	24609	64689	0	0			0	0	0	64689
		38261	23492	61753	0	12000	0	0	12000	1440	13440	75193
		41712	25611	67323		15000	0	0	15000	1800	16800	84123
		41257	25332	66589	0	12000	0	0	12000	1440	13440	80029
		39708	24381	64089	0	12000	4744	63	16807	2017	18824	82913
		43608	26775	70383	0	10000	0	0	10000	1200	11200	81583
		50954	31286	82240	18766	0			18766	2252	21018	103258
		43157	26498	69655	13500				13500	1620	15120	84775
		39790	24431	64221	0	10000	0	0	10000	1200	11200	75421
		38591	23695	62286	0	12000	0	0	12000	1440	13440	75726
		34174	20983	55157		23100			23100	2772	25872	81029
		50954	31286	82240	25125	0	0		25125	3015	28140	110380
		41899	25726	67625		3000	200	50	3250	390	3640	71265
		35256	21647	56903		7000	200	100	7300	876	8176	65079
		39336	24152	63488	0	500	0	0	500	60	560	64048
		39790	24431	64221	0	15000	2789	182	17971	2157	20128	84349
		41009	25180	66189	0	15000	516	0	15516	1862	17378	83567
		40182	24672	64854	0	6835	53	0	6888	827	7715	72569
		40596	24926	65522		7000			7000	840	7840	73362
		38591	23695	62286	0	13000	0	0	13000	1560	14560	76846
		40182	24672	64854	0	2000	0	0	2000	240	2240	67094
		44123	27092	71215	15000	0	0	0	15000	1800	16800	88015
6983	49411	30338	79749	5997	0				5997	720	6717	86466
		24960	15325	40285		10000			10000	1200	11200	51485
		39294	24127	63421	0	14839	0	0	14839	1781	16620	80041
		37950	23301	61251	0	20000	0	0	20000	2400	22400	83651
		39790	24431	64221	0	8500	5002	6149	19651	2358	22009	86230
		39397	24190	63587	0	12000		1300	13300	1596	14896	78483
		37460	23000	60460	0	10000	0	0	10000	1200	11200	71660
		37950	23301	61251	0	14839	0	0	14839	1781	16620	77871
		38591	23695	62286	0	20000	0	0	20000	2400	22400	84686
		40080	24609	64689		2000			2000	240	2240	66929
		36095	22162	58257	0	20000	0	0	20000	2400	22400	80657
		43286	26578	69864	0	21000	0	0	21000	2520	23520	93384
		34473	21166	55639	0	20000	0	0	20000	2400	22400	78039
		54094	33214	87308		20000	0	0	20000	2400	22400	109708
9048	60002	36841	96843	2208	0				2208	265	2473	99316
		40741	25015	65756	0	20000	0	0	20000	2400	22400	88156
		25643	15745	41388	0	15000	2381	182	17563	2108	19671	61059
		39397	24190	63587	0	12000	0	1710	13710	1645	15355	78942
		38901	23885	62786	0	12700	0	0	12700	1524	14224	77010
		7488	46721	28687	75408	20000	0	0	20000	2400	22400	97808

RECL ASIFIC ATION	SUBSTITUTI ON	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSAT ORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		34174	20983	55157		23100			23100	2772	25872	81029
		39893	24494	64387	0	20000	0	0	20000	2400	22400	86787
		37950	23301	61251		15000	0	0	15000	1800	16800	78051
		38963	23923	62886	0	12000	0	1710	13710	1645	15355	78241
		40182	24672	64854	0	2500	271	0	2771	333	3104	67958
		39790	24431	64221	0	8500	5005	6149	19654	2358	22012	86233
0	0	40892	25108	66000	0	8178	0	0	8178	981	9159	75159
		34174	20983	55157		10000			10000	1200	11200	66357
1562		44505	27326	71831	0	5000	0	0	5000	600	5600	77431
		40803	25053	65856	0	20000	0	0	20000	2400	22400	88256
		50704	31132	81836	0	1019	0	0	1019	122	1141	82977
839		40133	24642	64775		15000	0	0	15000	1800	16800	81575
		64955	39882	104837	26832	0			26832	3220	30052	134889
		47469	29146	76615	12500	0	0	0	12500	1500	14000	90615
		39893	24494	64387	0	12000	0	0	12000	1440	13440	77827
		37371	22946	60317	0	12000	0	0	12000	1440	13440	73757
		55263	33931	89194	25125	0	0		25125	3015	28140	117334
		46508	28556	75064		12000			12000	1440	13440	88504
		59865	36757	96622	15000	0	0	0	15000	1800	16800	113422
		119000	73066	192066	0	0	0	0	0	0	0	192066
		49464	30371	79835	12000	0	0	0	12000	1440	13440	93275
		52209	32056	84265	15000	0	0	0	15000	1800	16800	101065
		37167	22821	59988		9000	4956	439	14395	1727	16122	76110
		38261	23492	61753	0	12000	0	0	12000	1440	13440	75193
		54581	33513	88094	15000	0	0	0	15000	1800	16800	104894
		40741	25015	65756	0	12000	0	0	12000	1440	13440	79196
		60002	36841	96843	15000	0	0	0	15000	1800	16800	113643
		41899	25726	67625	0	12000	0		12000	1440	13440	81065
		40596	24926	65522	0	20000	1364	3644	25008	3001	28009	93531
839		40133	24642	64775	0	1000	0	0	1000	120	1120	65895
		37950	23301	61251	0	8500	4774	5917	19191	2303	21494	82745
1365		49134	30168	79302		15000	0	0	15000	1800	16800	96102
		33808	20758	54566		7000	400		7400	888	8288	62854
		37811	23216	61027		12000		1710	13710	1645	15355	76382
		39790	24431	64221	0	20000	0	911	20911	2509	23420	87641
1501		41291	25353	66644	0	12000	0	1710	13710	1645	15355	81999
		47469	29146	76615	20000				20000	2400	22400	99015
		38901	23885	62786	0	12000	0	0	12000	1440	13440	76226
		57291	35177	92468	25625	0	0		25625	3075	28700	121168
		39397	24190	63587		8000	0	0	8000	960	8960	72547
		37537	23048	60585	0	10000	0	14626	24626	2955	27581	88166
		40803	25053	65856	0	20000	0	0	20000	2400	22400	88256

RECL ASIFIC ATION	SUBSTITUTI ON	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSAT ORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		39336	24152	63488		20000			20000	2400	22400	85888
		42147	25878	68025	0	12000	0	0	12000	1440	13440	81465
		43466	26688	70154	15000	0	0	0	15000	1800	16800	86954
		37109	22785	59894	0				0	0	0	59894
		38591	23695	62286	0	15000	0	0	15000	1800	16800	79086
		39790	24431	64221	0	12000	0	1710	13710	1645	15355	79576
		43093	26459	69552		7000	0	0	7000	840	7840	77392
		54483	33453	87936	5000	0	0		5000	600	5600	93536
		40596	24926	65522	0	15000	2874	182	18056	2167	20223	85745
2400		45866	28162	74028	25125	0	0		25125	3015	28140	102168
		38591	23695	62286	0	12700	0	0	12700	1524	14224	76510
		38591	23695	62286	0	19000	0	0	19000	2280	21280	83566
		37167	22821	59988	0	12000	0	0	12000	1440	13440	73428
		37460	23000	60460	0	10000	0	0	10000	1200	11200	71660
		78815	48392	127207	0	1000	0	0	1000	120	1120	128327
		38261	23492	61753	0	5500	0	0	5500	660	6160	67913
2400		45866	28162	74028	25125	0	0		25125	3015	28140	102168
		33062	20300	53362		11300			11300	1356	12656	66018
		47769	29330	77099	0	9500	0	0	9500	1140	10640	87739
		45903	28184	74087	0	2000	0	0	2000	240	2240	76327
		39790	24431	64221	0	12000	0	0	12000	1440	13440	77661
		54094	33214	87308	15000	0	0	0	15000	1800	16800	104108
		38261	23492	61753	0	12700	0	0	12700	1524	14224	75977
		38261	23492	61753	0	12000	0	0	12000	1440	13440	75193
		38550	23670	62220	0	20000	0	0	20000	2400	22400	84620
		52378	32160	84538	0	12500	0	0	12500	1500	14000	98538
		43137	26486	69623	2000	0	0	0	2000	240	2240	71863
		39790	24431	64221	0	12000	0	0	12000	1440	13440	77661
		35802	21982	57784	0	12000	0	0	12000	1440	13440	71224
		52209	32056	84265	12000	0	0		12000	1440	13440	97705
		38901	23885	62786	0	20000	0	0	20000	2400	22400	85186
		54094	33214	87308		10000	0	0	10000	1200	11200	98508
		39790	24431	64221	0	20000	1364	3644	25008	3001	28009	92230
955		40745	25017	65762	0	12000	0	0	12000	1440	13440	79202
12968		63922	39248	103170	26832	0			26832	3220	30052	133222
4739		56948	34966	91914	12000	0	0	0	12000	1440	13440	105354
		37810	23215	61025	0	20000	3000	8000	31000	3720	34720	95745
		40803	25053	65856	0	12000	0	0	12000	1440	13440	79296
		47469	29146	76615	12500	0	0	0	12500	1500	14000	90615
		39893	24494	64387	0	12000	0	0	12000	1440	13440	77827
		37950	23301	61251	0	12000	0	0	12000	1440	13440	74691
		37460	23000	60460	0	14000	0	0	14000	1680	15680	76140

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		38261	23492	61753	0	20000	0	0	20000	2400	22400	84153
		36406	22353	58759		5000	0	0	5000	600	5600	64359
		35802	21982	57784		7000			7000	840	7840	65624
		39708	24381	64089	0	18000	4707	63	22770	2732	25502	89591
		38963	23923	62886	0	20000	0	911	20911	2509	23420	86306
		38963	23923	62886	0	20000	1364	3644	25008	3001	28009	90895
		37619	23098	60717	0	8500	4732	5876	19108	2293	21401	82118
		73960	45411	119371	20000	0	0		20000	2400	22400	141771
		37950	23301	61251	0	14000	0	0	14000	1680	15680	76931
		35490	21791	57281		20000			20000	2400	22400	79681
		38963	23923	62886	0	8254	0	0	8254	990	9244	72130
		39790	24431	64221	0	12000	0	1710	13710	1645	15355	79576
		39790	24431	64221	0	12000	0	0	12000	1440	13440	77661
1833		39783	24427	64210	0	12000	0	0	12000	1440	13440	77650
293		38243	23481	61724	0	12000	0	0	12000	1440	13440	75164
		40968	25154	66122	0	12000	0	1300	13300	1596	14896	81018
2398		40659	24965	65624	0	30000	0	0	30000	3600	33600	99224
		40596	24926	65522		15000	0	0	15000	1800	16800	82322
		62088	38122	100210	19106	0			19106	2293	21399	121609
		40493	24863	65356	0	5730	0	0	5730	688	6418	71774
		36407	22354	58761	0	14000	0	0	14000	1680	15680	74441
		38591	23695	62286	0	20000	0	0	20000	2400	22400	84686
		60002	36841	96843	15000	0	0	0	15000	1800	16800	113643
		60255	36997	97252	9699	0		0	9699	1164	10863	108115
		38591	23695	62286		7281			7281	874	8155	70441
		39790	24431	64221	0	8500	5005	6149	19654	2358	22012	86233
		25877	15888	41765	0	15000	0		15000	1800	16800	58565
		60255	36997	97252	10000	0	0	0	10000	1200	11200	108452
		38261	23492	61753	0	12700	0	0	12700	1524	14224	75977
		37908	23276	61184	0	14000	0	0	14000	1680	15680	76864
		38550	23670	62220	0	8500	4849	5993	19342	2321	21663	83883
		33282	20435	53717		8254			8254	990	9244	62961
		41588	25535	67123	0	12700	0	0	12700	1524	14224	81347
		38261	23492	61753	0	20000	0	0	20000	2400	22400	84153
		47469	29146	76615	5000	0	0	0	5000	600	5600	82215
		38867	23864	62731	0	20000	0	0	20000	2400	22400	85131
		36426	22366	58792	0	14000	0	0	14000	1680	15680	74472
9048		60002	36841	96843	26832	0			26832	3220	30052	126895
		39334	24151	63485	0	4500	600	0	5100	612	5712	69197
		55663	34177	89840	457	0	0	0	457	55	512	90352
		36757	22569	59326	0	10000	0	0	10000	1200	11200	70526
		29026	17822	46848		3500	1700		5200	624	5824	52672

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		36426	22366	58792	0	12000		1710	13710	1645	15355	74147
		35256	21647	56903	0	8500	5005	6149	19654	2358	22012	78915
1853		41147	25264	66411	0	20000	0	0	20000	2400	22400	88811
		38901	23885	62786	0	12700	0	0	12700	1524	14224	77010
		57422	35257	92679	12000	0	0	0	12000	1440	13440	106119
		57701	35428	93129	10000	0	0	0	10000	1200	11200	104329
		35802	21982	57784	0	10000	0	0	10000	1200	11200	68984
		36407	22354	58761	0	14000	0	0	14000	1680	15680	74441
		36426	22366	58792	0	8500	4857	6001	19358	2323	21681	80473
		39790	24431	64221	0	8254	0	411	8665	1040	9705	73926
		36699	22533	59232	0	8000	0	0	8000	960	8960	68192
		40803	25053	65856	0	6000	0	0	6000	720	6720	72576
		40596	24926	65522		15000	0	0	15000	1800	16800	82322
		40968	25154	66122	0	14839	0	0	14839	1781	16620	82742
		36758	22569	59327	0	12700	0	0	12700	1524	14224	73551
		37950	23301	61251		15000	0	0	15000	1800	16800	78051
		40803	25053	65856	0	6000	0	0	6000	720	6720	72576
		44659	27421	72080	15000	0	0	0	15000	1800	16800	88880
		50954	31286	82240	25125	0	0		25125	3015	28140	110380
		64253	39451	103704	15000	0	0	0	15000	1800	16800	120504
		36426	22366	58792	0	20000	0	0	20000	2400	22400	81192
		47469	29146	76615	7000	0	0	0	7000	840	7840	84455
		25643	15745	41388		12500		1710	14210	1705	15915	57303
		36095	22162	58257	0	14000	0	0	14000	1680	15680	73937
		39526	24269	63795	0	12500	0	0	12500	1500	14000	77795
2400		45866	28162	74028	25125				25125	3015	28140	102168
		54094	33214	87308	0	12500	0	0	12500	1500	14000	101308
		39790	24431	64221		15000	0	487	15487	1858	17345	81566
		35802	21982	57784		20000			20000	2400	22400	80184
		38901	23885	62786	0	20000	0	0	20000	2400	22400	85186
		39554	24286	63840	0	10000	0	0	10000	1200	11200	75040
		41257	25332	66589	0	20000	0	0	20000	2400	22400	88989
		40596	24926	65522	0	3000	0	0	3000	360	3360	68882
		39790	24431	64221	0	12000	0	1300	13300	1596	14896	79117
1736		40699	24989	65688		15000	0	0	15000	1800	16800	82488
		39233	24089	63322	10000	0	0	0	10000	1200	11200	74522
		83031	50981	134012	2000	0	0	0	2000	240	2240	136252
		54561	33500	88061	25125	0	0		25125	3015	28140	116201
		52378	32160	84538	0	15000	0	0	15000	1800	16800	101338
		52209	32056	84265	2000	0	0	0	2000	240	2240	86505
		38901	23885	62786	0	14000	0	0	14000	1680	15680	78466
		59846	36745	96591	20000	0	0	0	20000	2400	22400	118991

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
	1580	52284	32102	84386		15000	0	0	15000	1800	16800	101186
		54619	33536	88155	0	10000	0	0	10000	1200	11200	99355
		62088	38122	100210	25125	0	0		25125	3015	28140	128350
		24960	15325	40285		12500			12500	1500	14000	54285
		48637	29863	78500	0	20000	0	0	20000	2400	22400	100900
	1210	40111	24628	64739	0	5000	271	130	5401	648	6049	70788
		54561	33500	88061	18924	0			18924	2271	21195	109256
		52209	32056	84265	5575	0		0	5575	669	6244	90509
		40182	24672	64854	0	5000	271	130	5401	648	6049	70903
		36407	22354	58761	0	15000	0	0	15000	1800	16800	75561
		50954	31286	82240	15000	0	0	0	15000	1800	16800	99040
		39397	24190	63587	0	14839	0	0	14839	1781	16620	80207
		41155	25269	66424	0	10000	0	0	10000	1200	11200	77624
		41712	25611	67323	0	14000	0	0	14000	1680	15680	83003
		38261	23492	61753	0	12000	0	0	12000	1440	13440	75193
		39294	24127	63421	0	15000	0		15000	1800	16800	80221
		37950	23301	61251	0	6000	0	0	6000	720	6720	67971
	1326	40289	24737	65026	0	12000	0	0	12000	1440	13440	78466
		25877	15888	41765	0	1500			1500	180	1680	43445
		35802	21982	57784		12000			12000	1440	13440	71224
		37971	23314	61285	0	8254	0	0	8254	990	9244	70529
		91120	55948	147068	0	0	0	0	0	0	0	147068
		25643	15745	41388	0	12500	0	0	12500	1500	14000	55388
		37950	23301	61251	0	12000	0	0	12000	1440	13440	74691
		38591	23695	62286		15000	0	0	15000	1800	16800	79086
		38963	23923	62886	0	12000	0	1710	13710	1645	15355	78241
		36541	22436	58977		5000			5000	600	5600	64577
		37950	23301	61251	0	3000	400	100	3500	420	3920	65171
		42354	26005	68359	0	6000	0		6000	720	6720	75079
		90675	55674	146349	0	0	0	0	0	0	0	146349
	702	39603	24316	63919	0	8000	0	0	8000	960	8960	72879
		40080	24609	64689	0	12000	0	0	12000	1440	13440	78129
		57701	35428	93129	1000	0	0	0	1000	120	1120	94249
	2282	40232	24702	64934	0	12000	0	0	12000	1440	13440	78374
		40182	24672	64854	0	12700	0	0	12700	1524	14224	79078
		76440	46934	123374	18000	0	0	0	18000	2160	20160	143534
		36757	22569	59326	0	10000	0	0	10000	1200	11200	70526
		41712	25611	67323	0	20000	0	0	20000	2400	22400	89723
		38261	23492	61753	0	14839	0	0	14839	1781	16620	78373
		51500	31621	83121	0	14000	0	0	14000	1680	15680	98801
		37950	23301	61251		15000	0	0	15000	1800	16800	78051
		39397	24190	63587	0	12000	0	1710	13710	1645	15355	78942

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		70571	43331	113902	19306	0			19306	2317	21623	135525
		35802	21982	57784		6000	400	100	6500	780	7280	65064
		48399	29717	78116	25125	0	0		25125	3015	28140	106256
		36758	22569	59327		12000		1710	13710	1645	15355	74682
		42943	26367	69310	12500	0	0	0	12500	1500	14000	83310
955		40745	25017	65762	0	12000	0	0	12000	1440	13440	79202
		39336	24152	63488	0	10000	0	0	10000	1200	11200	74688
		36426	22366	58792	0	2000	0	0	2000	240	2240	61032
		39997	24558	64555	0	12000	0	0	12000	1440	13440	77995
		35802	21982	57784	0	12700	0	0	12700	1524	14224	72008
		40596	24926	65522	0	1000	0	0	1000	120	1120	66642
		57422	35257	92679	1000	0	0	0	1000	120	1120	93799
1014		39275	24115	63390		15000	3000	6000	24000	2880	26880	90270
		38901	23885	62786		15000	0	0	15000	1800	16800	79586
		55263	33931	89194	15000	0	0	0	15000	1800	16800	105994
		44788	27500	72288		12000	0	0	12000	1440	13440	85728
		38261	23492	61753	0	20000	0	0	20000	2400	22400	84153
		40596	24926	65522	0	20000	0	0	20000	2400	22400	87922
		39232	24088	63320	0	14000	0	0	14000	1680	15680	79000
		37950	23301	61251	0	12700	0	0	12700	1524	14224	75475
		109200	67049	176249	0	0	0	0	0	0	0	176249
		39893	24494	64387	0	12000	0	0	12000	1440	13440	77827
		60255	36997	97252	2314	0			2314	278	2592	99844
		38963	23923	62886	0	20000	1364	3644	25008	3001	28009	90895
		60450	37116	97566	26832	0			26832	3220	30052	127618
		47469	29146	76615	2000	0	0	0	2000	240	2240	78855
		39790	24431	64221	0	15000	0	137	15137	1816	16953	81174
10667		46403	28491	74894	1896	0	0	0	1896	228	2124	77018
		25877	15888	41765	0	8000	0	0	8000	960	8960	50725
		38261	23492	61753	0	8254	0	0	8254	990	9244	70997
		36699	22533	59232	0	14000	0	0	14000	1680	15680	74912
		74783	45917	120700	26832	0			26832	3220	30052	150752
8892		68609	42126	110735	20000	0	0	0	20000	2400	22400	133135
0	0	37538	23048	60586	0	10000	0	0	10000	1200	11200	71786
		55263	33931	89194	10000				10000	1200	11200	100394
		49216	30219	79435		65000	0	0	65000	7800	72800	152235
		38261	23492	61753	0	12700	0	0	12700	1524	14224	75977
		57422	35257	92679	37000				37000	4440	41440	134119
		51351	31530	82881	12000	0	0	0	12000	1440	13440	96321
		36095	22162	58257	0	12000	0	0	12000	1440	13440	71697
		38901	23885	62786	0	14839	0	0	14839	1781	16620	79406
		38550	23670	62220		15000	0	0	15000	1800	16800	79020

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		40080	24609	64689	0	14000	0	0	14000	1680	15680	80369
		43154	26497	69651	0	0	0	0	0	0	0	69651
		117000	71838	188838	0	0	0	0	0	0	0	188838
		38591	23695	62286	0	25000	0	0	25000	3000	28000	90286
		38591	23695	62286	0	6000	0	0	6000	720	6720	69006
5519		56870	34918	91788	20000	0	0	0	20000	2400	22400	114188
		40182	24672	64854	0	25000	0	0	25000	3000	28000	92854
		79108	48572	127680	1800	0	0	0	1800	216	2016	129696
		38261	23492	61753	0	12000	0	0	12000	1440	13440	75193
		38591	23695	62286	0	12000	0	0	12000	1440	13440	75726
		38901	23885	62786	0	12700	0	0	12700	1524	14224	77010
		29026	17822	46848		8254		975	9229	1107	10336	57184
		39397	24190	63587	0	8500	4956	6100	19556	2347	21903	85490
		29026	17822	46848		4000	1700		5700	684	6384	53232
0	0	38084	23384	61468	0	10000	0	0	10000	1200	11200	72668
		33516	20579	54095		11300			11300	1356	12656	66751
		39790	24431	64221	0	12000	0	0	12000	1440	13440	77661
		39708	24381	64089	0	20000	0	0	20000	2400	22400	86489
		44209	27144	71353	15000	0	0	0	15000	1800	16800	88153
		40328	24761	65089	0	20000	0	0	20000	2400	22400	87489
		38963	23923	62886	0	14000	0	0	14000	1680	15680	78566
		38261	23492	61753		15000	0	0	15000	1800	16800	78553
		38901	23885	62786	0	5000	271	130	5401	648	6049	68835
1014		41196	25294	66490	0	12700	0	0	12700	1524	14224	80714
		55263	33931	89194	15000	0	0	0	15000	1800	16800	105994
		40596	24926	65522	0	14839	0	0	14839	1781	16620	82142
		39893	24494	64387	0	12000	0	0	12000	1440	13440	77827
		87473	53708	141181	0	0	0	0	0	0	0	141181
		40080	24609	64689	0	15000	0	0	15000	1800	16800	81489
		46654	28646	75300	3000	0	0	0	3000	360	3360	78660
		51438	31583	83021	2000	0	0	0	2000	240	2240	85261
		40968	25154	66122	0	12700	0	0	12700	1524	14224	80346
		37537	23048	60585	0	10000	0	0	10000	1200	11200	71785
		38591	23695	62286	0	20000	0	0	20000	2400	22400	84686
		38550	23670	62220	0	14839	0	0	14839	1781	16620	78840
		38261	23492	61753	0	20000	0	0	20000	2400	22400	84153
		38550	23670	62220	0	12000	0	0	12000	1440	13440	75660
2400		49239	30233	79472	15000				15000	1800	16800	96272
		37950	23301	61251	0	12000	0	0	12000	1440	13440	74691
		39790	24431	64221		15000	0	2000	17000	2040	19040	83261
		35802	21982	57784	0				0	0	0	57784
		57291	35177	92468	2000	0	0	0	2000	240	2240	94708

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
	2400	51209	31442	82651	18780	0			18780	2254	21034	103685
		39790	24431	64221	0	20000	1364	3644	25008	3001	28009	92230
1404	52108	31994	84102	0	12500	0	0	0	12500	1500	14000	98102
	52378	32160	84538		5413	0	0	0	5413	650	6063	90601
	81081	49784	130865	15000	0	0	0	0	15000	1800	16800	147665
	36758	22569	59327	0	10000	0	0	0	10000	1200	11200	70527
	38963	23923	62886	0	14839	0	0	0	14839	1781	16620	79506
2399	40660	24965	65625	0	14839	0	0	0	14839	1781	16620	82245
	38261	23492	61753	0	14839	0	0	0	14839	1781	16620	78373
	38591	23695	62286	0	12700	0	0	0	12700	1524	14224	76510
	51305	31501	82806	0		0	0	0	0	0	0	82806
	24960	15325	40285						0	0	0	40285
	41877	25712	67589	0	2000	0	0	0	2000	240	2240	69829
2400	49239	30233	79472	15000	0	0	0	0	15000	1800	16800	96272
	40596	24926	65522	0	8254	0	0	411	8665	1040	9705	75227
	87302	53603	140905	1264	0	0	0	0	1264	152	1416	142321
	36095	22162	58257	0	14000	0	0	0	14000	1680	15680	73937
	57000	34998	91998	0	0	0	0	0	0	0	0	91998
	36426	22366	58792	0	15000	2381	182	0	17563	2108	19671	78463
	87195	53538	140733	0	0	0	0	0	0	0	0	140733
	39294	24127	63421	0	8254	0	0	0	8254	990	9244	72665
	35802	21982	57784	0	4000	0	0	0	4000	480	4480	62264
	39233	24089	63322	10000	0	0	0	0	10000	1200	11200	74522
	41712	25611	67323	0	14000	0	0	0	14000	1680	15680	83003
	40182	24672	64854	0	12000	0	0	1710	13710	1645	15355	80209
	40328	24761	65089	0	20000	0	0	0	20000	2400	22400	87489
	37069	22760	59829	0	10000	0	0	0	10000	1200	11200	71029
	40079	24609	64688	0	11000	0	0	0	11000	1320	12320	77008
	40080	24609	64689		15000				15000	1800	16800	81489
1365	39315	24139	63454	0	12000	0	0	0	12000	1440	13440	76894
	39294	24127	63421		9000				9000	1080	10080	73501
	39397	24190	63587	0	15000	2789	182	0	17971	2157	20128	83715
	40803	25053	65856	0	20000	0	0	0	20000	2400	22400	88256
	38963	23923	62886	0	8500	4901	6045	0	19446	2334	21780	84666
	25643	15745	41388	0	14200	0	0	0	14200	1704	15904	57292
	70402	43227	113629	0	12500	0	0	0	12500	1500	14000	127629
	35526	21813	57339	0	6000	0	0	0	6000	720	6720	64059
12461	61925	38022	99947		0	0	0	0	0	0	0	99947
	39790	24431	64221	0	20000	1364	3644	0	25008	3001	28009	92230
	38901	23885	62786	0	14000	0	0	0	14000	1680	15680	78466
	49920	30651	80571	20000	0	0	0	0	20000	2400	22400	102971
0	0	37109	22785	59894	0	10000	0	0	10000	1200	11200	71094

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		38261	23492	61753	0	12700	0	0	12700	1524	14224	75977
12987		56124	34460	90584	10000	0	0	0	10000	1200	11200	101784
		38901	23885	62786	0	0	0	0	0	0	0	62786
		37950	23301	61251	0	6000	0	0	6000	720	6720	67971
507		40297	24742	65039	0	12000	0	0	12000	1440	13440	78479
		40080	24609	64689		15000	3000	6000	24000	2880	26880	91569
		40182	24672	64854	0	8254	0	411	8665	1040	9705	74559
		60255	36997	97252	19063	0			19063	2288	21351	118603
761		44355	27234	71589		15000	0	0	15000	1800	16800	88389
		25877	15888	41765	0	23100	0	0	23100	2772	25872	67637
		43833	26913	70746	0	10000	0	0	10000	1200	11200	81946
		38591	23695	62286	0	12700	0	0	12700	1524	14224	76510
		46839	28759	75598	35000	0			35000	4200	39200	114798
		40803	25053	65856	0	20000	0	0	20000	2400	22400	88256
		38963	23923	62886	0	20000	0	0	20000	2400	22400	85286
		40080	24609	64689	0	14000	0	0	14000	1680	15680	80369
		52378	32160	84538		20000	0	0	20000	2400	22400	106938
		47705	29291	76996	0	2000	0	0	2000	240	2240	79236
		48009	29478	77487					0			77487
		36426	22366	58792	0	15000			15000	1800	16800	75592
3939		47076	28905	75981	20000			0	20000	2400	22400	98381
		37459	23000	60459	0	15000	0	0	15000	1800	16800	77259
		38963	23923	62886	0	14839	0	0	14839	1781	16620	79506
		44058	27052	71110	2000	0	0	0	2000	240	2240	73350
		39893	24494	64387	0	14839	0	0	14839	1781	16620	81007
		64253	39451	103704	15000	0	0	0	15000	1800	16800	120504
1014		43356	26621	69977	0	14000	0	137	14137	1696	15833	85810
		43157	26498	69655	15000	0	0	0	15000	1800	16800	86455
		47469	29146	76615	12000	0	0	0	12000	1440	13440	90055
		69391	42606	111997	10000	0	0	0	10000	1200	11200	123197
		35672	21903	57575	0	2000	0	0	2000	240	2240	59815
		39645	24342	63987		15000	0	0	15000	1800	16800	80787
		37950	23301	61251	0	14000	0	0	14000	1680	15680	76931
		35802	21982	57784		8000	400	100	8500	1020	9520	67304
		41257	25332	66589	0	14839	0	0	14839	1781	16620	83209
		54561	33500	88061	18924	0			18924	2271	21195	109256
1677		39296	24128	63424	0	20000	0	0	20000	2400	22400	85824
1736		40699	24989	65688	0	20000	0	0	20000	2400	22400	88088
		36757.5	22569	59326.5					0			59326.5
		39336	24152	63488		15000	3000	6000	24000	2880	26880	90368
		25643	15745	41388	0	8000	0	0	8000	960	8960	50348
		56843	34902	91745	37392	0			37392	4487	41879	133624

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN	
		39397	24190	63587	0	20000	0	911	20911	2509	23420	87007	
		25877	15888	41765	0	12500	0	0	12500	1500	14000	55765	
1325		38083	23383	61466	0	12000	0	0	12000	1440	13440	74906	
4309		55263	33931	89194	25125	0	0		25125	3015	28140	117334	
		39336	24152	63488	0	14000	4262	63	18325	2199	20524	84012	
1404		50620	31081	81701		15000	0	0	15000	1800	16800	98501	
		60431	37105	97536	25125	0	0		25125	3015	28140	125676	
		36426	22366	58792	0	9000	800	200	10000	1200	11200	69992	
		36426	22366	58792		20000			20000	2400	22400	81192	
		38550	23670	62220		15000	0	0	15000	1800	16800	79020	
		39790	24431	64221	0	12000	0	1300	13300	1596	14896	79117	
		57422	35257	92679	20000	0	0	0	20000	2400	22400	115079	
		50954	31286	82240	18837	0			18837	2260	21097	103337	
		39232	24088	63320	0	20000	0	0	20000	2400	22400	85720	
		37070	22761	59831	0	20000	1364	3644	25008	3001	28009	87840	
		47769	29330	77099	0	10000	0	0	10000	1200	11200	88299	
		38261	23492	61753	0	20000	0	0	20000	2400	22400	84153	
		39811	24444	64255	0	2000	0	0	2000	240	2240	66495	
		39397	24190	63587		15000	2789	182	17971	2157	20128	83715	
		39790	24431	64221	0	12000	0	0	12000	1440	13440	77661	
		41257	25332	66589	0	16000	0	0	16000	1920	17920	84509	
		39790	24431	64221	0	15000	2789	182	17971	2157	20128	84349	
		40092	24616	64708	0	15000	0	0	15000	1800	16800	81508	
		38963	23923	62886	0	15000	2789	182	17971	2157	20128	83014	
		36426	22366	58792	0	4000	0	0	4000	480	4480	63272	
		37811	23216	61027		15000	0	0	15000	1800	16800	77827	
1580		52284	32102	84386		15000	0	0	15000	1800	16800	101186	
		38901	23885	62786	0	12000	0	0	12000	1440	13440	76226	
		40182	24672	64854	0	8254	0	411	8665	1040	9705	74559	
		38261	23492	61753	0	14839	0	0	14839	1781	16620	78373	
955		40745	25017	65762	0	12000	0	0	12000	1440	13440	79202	
		38591	23695	62286	0	12000	0	0	12000	1440	13440	75726	
		41712	25611	67323	0	14000	0	0	14000	1680	15680	83003	
		37661	23124	60785	0	6000	0	0	6000	720	6720	67505	
		37971	23314	61285	0	12000	0	0	12000	1440	13440	74725	
		37950	23301	61251	0	12000	0	0	12000	1440	13440	74691	
		36426	22366	58792	0	12000	0	1710	13710	1645	15355	74147	
		38261	23492	61753	0	12000	0	0	12000	1440	13440	75193	
		38261	23492	61753		15000	0	0	15000	1800	16800	78553	
		42147	25878	68025	0	12000	0	0	12000	1440	13440	81465	
		39790	24431	64221	0	5000	0	0	5000	600	5600	69821	
		1579	53957	33130	87087	0	12500	0	0	12500	1500	14000	101087

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		38963	23923	62886		6000	0	0	6000	720	6720	69606
	2400	45866	28162	74028	15000	0	0	0	15000	1800	16800	90828
		43137	26486	69623	20000	0	0	0	20000	2400	22400	92023
		39562	24291	63853	0	2000	0	0	2000	240	2240	66093
		39997	24558	64555	0	12700	0	0	12700	1524	14224	78779
		37226	22857	60083	7000	0	0	0	7000	840	7840	67923
		38963	23923	62886	0	8500	4901	6045	19446	2334	21780	84666
		48399	29717	78116	25125	0	0		25125	3015	28140	106256
		35822	21995	57817		2000			2000	240	2240	60057
		41257	25332	66589	0	12700	0	0	12700	1524	14224	80813
		35802	21982	57784		5000	1000		6000	720	6720	64504
	2400	50799	31191	81990	15000	0	0	0	15000	1800	16800	98790
		42870	26322	69192	0	14839	0	0	14839	1781	16620	85812
		40182	24672	64854		1000	0	0	1000	120	1120	65974
	331	38592	23695	62287	0	11000	0	0	11000	1320	12320	74607
		62205	38194	100399	15000	0	0	0	15000	1800	16800	117199
	7235	86879	53344	140223	0	0	0	0	0	0	0	140223
		41175	25281	66456	0	11000	0	0	11000	1320	12320	78776
	663	39254	24102	63356	0	12000	0	0	12000	1440	13440	76796
		57701	35428	93129	10000	0	0	0	10000	1200	11200	104329
		36094	22162	58256					0			58256
	312	38573	23684	62257	0	5000	0	130	5130	616	5746	68003
		38963	23923	62886	0	15000	0	141	15141	1817	16958	79844
		40328	24761	65089	0	14839	0	0	14839	1781	16620	81709
	8248	51385	31550	82935	12000	0	0	0	12000	1440	13440	96375
		45064.5	27670	72734.5					0			72734.5
		40493	24863	65356		6000			6000	720	6720	72076
		38591	23695	62286	0	15000	0	0	15000	1800	16800	79086
	566	38227	23471	61698	0	14839	0	0	14839	1781	16620	78318
		37950	23301	61251	0	14839	0	0	14839	1781	16620	77871
		38901	23885	62786	0	12000	0	0	12000	1440	13440	76226
	2400	45866	28162	74028	25125				25125	3015	28140	102168
		45002	27631	72633	20000		0	0	20000	2400	22400	95033
	22737	70200	43103	113303		0	0	0	0	0	0	113303
		63729	39130	102859	15000	0	0	0	15000	1800	16800	119659
		37619	23098	60717	0	8254	0	0	8254	990	9244	69961
		38083	23383	61466	0	6000			6000	720	6720	68186
		33879	20802	54681	0		0	0	0	0	0	54681
		37950	23301	61251	0	20000	0	0	20000	2400	22400	83651
	2400	45866	28162	74028	15000				15000	1800	16800	90828
	5753	69202	42490	111692	0	0	0	0	0	0	0	111692
		62205	38194	100399	19110	0			19110	2293	21403	121802

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
	1579	53957	33130	87087	0	12500	0	0	12500	1500	14000	101087
		46508	28556	75064	0	10500	0	0	10500	1260	11760	86824
		43138	26487	69625	1000	0	0	0	1000	120	1120	70745
		36426	22366	58792	0	12000	0	1710	13710	1645	15355	74147
		39790	24431	64221	0	20000	1364	3644	25008	3001	28009	92230
		38261	23492	61753	0	8000	0	0	8000	960	8960	70713
4583	47011	28865	75876	1000	0	0	0	0	1000	120	1120	76996
		39893	24494	64387	0	20000	0	0	20000	2400	22400	86787
		41712	25611	67323	0	12000	0	0	12000	1440	13440	80763
		40596	24926	65522	0	1000	0	0	1000	120	1120	66642
		47469	29146	76615	12500	0	0	0	12500	1500	14000	90615
		41270	25340	66610	0	2000	0	0	2000	240	2240	68850
		45689	28053	73742	0	10000	0	0	10000	1200	11200	84942
		54581	33513	88094	15000	0	0	0	15000	1800	16800	104894
		36426	22366	58792	0	12000	0	1300	13300	1596	14896	73688
		43366	26627	69993	0	14839	0	0	14839	1781	16620	86613
		38261	23492	61753	0	12700	0	0	12700	1524	14224	75977
		40596	24926	65522	0	9000	2329	203	11532	1384	12916	78438
		36758	22569	59327	0	12000	0	0	12000	1440	13440	72767
		39336	24152	63488		15000	3000	6000	24000	2880	26880	90368
		39336	24152	63488		15000	3000	6000	24000	2880	26880	90368
3939	47076	28905	75981	30000	0	0	0	0	30000	3600	33600	109581
		39232	24088	63320	0	12000	0	0	12000	1440	13440	76760
5949	49415	30341	79756	1687	0	0			1687	202	1889	81645
		52378	32160	84538	0	20000	0	0	20000	2400	22400	106938
		40328	24761	65089	0	20000	0	0	20000	2400	22400	87489
		40596	24926	65522	0	20000	1364	3644	25008	3001	28009	93531
		39790	24431	64221	0	15000	2789	182	17971	2157	20128	84349
		36095	22162	58257					0	0	0	58257
		50954	31286	82240	19056	0			19056	2287	21343	103583
		38261	23492	61753	0	6000	0	0	6000	720	6720	68473
		60002	36841	96843	15000	0	0	0	15000	1800	16800	113643
		39790	24431	64221		15000	0	0	15000	1800	16800	81021
		40596	24926	65522	0	10000	0	0	10000	1200	11200	76722
		50954	31286	82240	11000	0	0	0	11000	1320	12320	94560
		57701	35428	93129	12000	0	0	0	12000	1440	13440	106569
		41712	25611	67323		20000			20000	2400	22400	89723
		38612	23708	62320	0	20000	1364	3644	25008	3001	28009	90329
		39336	24152	63488	0	14000	0	137	14137	1696	15833	79321
		25174	15457	40631	0	12700	0	0	12700	1524	14224	54855
		38901	23885	62786	0	5000	400	100	5500	660	6160	68946
		56542	34717	91259	15000	0	0	0	15000	1800	16800	108059

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		40596	24926	65522	0	5000	1000	130	6130	736	6866	72388
		38261	23492	61753	0	14000	0	0	14000	1680	15680	77433
5519		60002	36841	96843	35000				35000	4200	39200	136043
		39294	24127	63421	0	12000	0	1710	13710	1645	15355	78776
		38261	23492	61753	0	20000	0	0	20000	2400	22400	84153
		36426	22366	58792	0	8500	4857	6001	19358	2323	21681	80473
		48027	29489	77516	0	2000	0	0	2000	240	2240	79756
		40803	25053	65856		15000	0	0	15000	1800	16800	82656
		39790	24431	64221	0	8254	5005	6149	19408	2329	21737	85958
		43154	26497	69651	8000	0	0	0	8000	960	8960	78611
		39336	24152	63488	18000	0			18000	2160	20160	83648
1385		40721	25003	65724	0	14000	0	137	14137	1696	15833	81557
		39232	24088	63320	0	9000	800	200	10000	1200	11200	74520
		50836	31213	82049	0	12700	0	0	12700	1524	14224	96273
5050		51704	31746	83450	4698	0	0	0	4698	564	5262	88712
624		38574	23684	62258	0	12000	0	0	12000	1440	13440	75698
		56843	34902	91745	37392				37392	4487	41879	133624
		46859	28771	75630	8000	0	0	0	8000	960	8960	84590
		35256	21647	56903	0	2000	0	0	2000	240	2240	59143
		39790	24431	64221		15000	0	0	15000	1800	16800	81021
		39232	24088	63320	0	20000	0	0	20000	2400	22400	85720
		38901	23885	62786	0	20000	0	0	20000	2400	22400	85186
		37950	23301	61251	0	12000	0	0	12000	1440	13440	74691
		39645	24342	63987	0	12000	0	0	12000	1440	13440	77427
		41257	25332	66589	0	14839	0	0	14839	1781	16620	83209
		46654	28646	75300	957	0	0	0	957	115	1072	76372
		59339	36434	95773	15000	0	0	0	15000	1800	16800	112573
		25877	15888	41765	0	11300	0	0	11300	1356	12656	54421
4155		56064	34423	90487	25125	0	0		25125	3015	28140	118627
		76791	47150	123941	12000	0	0	0	12000	1440	13440	137381
		37950	23301	61251	0	20000	0	0	20000	2400	22400	83651
1365		39315	24139	63454	0	12000	0	0	12000	1440	13440	76894
		37167	22821	59988		2000			2000	240	2240	62228
		40580	24916	65496	7000	0	0	0	7000	840	7840	73336
		38261	23492	61753	0	2000	0	0	2000	240	2240	63993
		25643	15745	41388		12500			12500	1500	14000	55388
		39790	24431	64221	0	12000	0	1710	13710	1645	15355	79576
		49464	30371	79835	2120	0	0	0	2120	254	2374	82209
		38552	23671	62223	7710	0			7710	925	8635	70858
		37950	23301	61251	0	12000	0	0	12000	1440	13440	74691
		37950	23301	61251	0	12000	0	0	12000	1440	13440	74691
		49678	30502	80180	0	12000	0	0	12000	1440	13440	93620

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		38261	23492	61753	0	12000	0	0	12000	1440	13440	75193
		40803	25053	65856	0	12000	166	0	12166	1460	13626	79482
4739		56948	34966	91914	7007	0			7007	841	7848	99762
2400		45866	28162	74028	15000	0	0	0	15000	1800	16800	90828
		29026	17822	46848		12000			12000	1440	13440	60288
		33808	20758	54566		7000	400		7400	888	8288	62854
		35256	21647	56903	0	4000			4000	480	4480	61383
		30342	18630	48972	0	12500	0	0	12500	1500	14000	62972
		38261	23492	61753	0	20000	0	0	20000	2400	22400	84153
		38591	23695	62286	0	20000	0	0	20000	2400	22400	84686
		38261	23492	61753	0	6000	400	100	6500	780	7280	69033
		59846	36745	96591	7725	0		0	7725	927	8652	105243
		38591	23695	62286	0	20000	0	0	20000	2400	22400	84686
		39645	24342	63987		15000	0	0	15000	1800	16800	80787
		37950	23301	61251	0	20000	0	0	20000	2400	22400	83651
		39790	24431	64221	0	20000	0	0	20000	2400	22400	86621
		38240	23479	61719	0	12000	0	0	12000	1440	13440	75159
		36758	22569	59327	0	14000	0	0	14000	1680	15680	75007
		29026	17822	46848		8254		975	9229	1107	10336	57184
5382		64563	39642	104205	15000	0	0	0	15000	1800	16800	121005
		48438	29741	78179	0	20000	0	0	20000	2400	22400	100579
		38963	23923	62886	0	20000	0	0	20000	2400	22400	85286
		37371	22946	60317	0	7000	0	0	7000	840	7840	68157
		40596	24926	65522	0	20000	0	131	20131	2416	22547	88069
		39294	24127	63421	0	15000	0	0	15000	1800	16800	80221
		38591	23695	62286	0	5000	1000	0	6000	720	6720	69006
		39294	24127	63421	0	12000	0	0	12000	1440	13440	76861
		36095	22162	58257	0	5000	0	0	5000	600	5600	63857
		39790	24431	64221	0	20000	1364	3644	25008	3001	28009	92230
		32755	20112	52867		10000			10000	1200	11200	64067
5949		49415	30341	79756	1687	0	0		1687	202	1889	81645
		35736	21942	57678	10000	0	0	0	10000	1200	11200	68878
1638		40229	24701	64930	0	12000	0	0	12000	1440	13440	78370
		40307	24748	65055	0	7000	0	0	7000	840	7840	72895
		38261	23492	61753	0	20000	0	0	20000	2400	22400	84153
		40080	24609	64689		15000	0	0	15000	1800	16800	81489
		38261	23492	61753	0	12000	0	0	12000	1440	13440	75193
		38261	23492	61753	0	12000	0	0	12000	1440	13440	75193
		103350	63457	166807	0	0	0	0	0	0	0	166807
		34473	21166	55639		5000	1000		6000	720	6720	62359
		41712	25611	67323		15000	0	0	15000	1800	16800	84123
		38550	23670	62220		15000	0	0	15000	1800	16800	79020

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		41712	25611	67323		15000	0	0	15000	1800	16800	84123
507		40297	24742	65039	0	12000	0	0	12000	1440	13440	78479
		63726	39128	102854	19144	0			19144	2297	21441	124295
		72158	44305	116463	12500	0	0	0	12500	1500	14000	130463
		39790	24431	64221	0	15000	0	0	15000	1800	16800	81021
		38591	23695	62286	0	14000	0	0	14000	1680	15680	77966
		38612	23708	62320		15000	10000	650	25650	3078	28728	91048
0	1443	39704	24378	64082	0	20000	0	0	20000	2400	22400	86482
		41712	25611	67323		15000	0	0	15000	1800	16800	84123
		41712	25611	67323	0	15000	44	0	15044	1805	16849	84172
		39233	24089	63322	40000	0	0	0	40000	4800	44800	108122
		51012	31321	82333	18837	0			18837	2260	21097	103430
		43366	26627	69993	0	30000	0	0	30000	3600	33600	103593
		43366	26627	69993	0	20000	0	0	20000	2400	22400	92393
		38550	23670	62220		15000	0	0	15000	1800	16800	79020
2399		40660	24965	65625	0	20000	0	0	20000	2400	22400	88025
		39232	24088	63320	0	20000	0	0	20000	2400	22400	85720
		41421	25432	66853	30000				30000	3600	33600	100453
		92557	56830	149387	0	0	0	0	0	0	0	149387
		38963	23923	62886	0	10000	0	0	10000	1200	11200	74086
		39397	24190	63587	0	8500	4956	6100	19556	2347	21903	85490
		52209	32056	84265	15000	0		0	15000	1800	16800	101065
		38963	23923	62886	0	20000	1364	3644	25008	3001	28009	90895
		38261	23492	61753		20000	0	0	20000	2400	22400	84153
		41588	25535	67123	0	12700	0	0	12700	1524	14224	81347
		25175	15457	40632	0	15000	0	0	15000	1800	16800	57432
		38261	23492	61753	0	12000	0	0	12000	1440	13440	75193
		40328	24761	65089	0	12000	0	0	12000	1440	13440	78529
		97535	59886	157421	0	0	0	0	0	0	0	157421
		39645	24342	63987	0	14848	2789	182	17819	2138	19957	83944
		47769	29330	77099	0	12500	0	0	12500	1500	14000	91099
		39645	24342	63987	0	11132	0	0	11132	1336	12468	76455
		39233	24089	63322	6000			0	6000	720	6720	70042
4309		51778	31792	83570	6000			0	6000	720	6720	90290
		39708	24381	64089	0	14000	4707	63	18770	2252	21022	85111
		51351	31530	82881	10000		0	0	10000	1200	11200	94081
		39645	24342	63987	0	12700	0	0	12700	1524	14224	78211
		36699	22533	59232	0				0	0	0	59232
		40328	24761	65089	0	20000	0	0	20000	2400	22400	87489
		43466	26688	70154	15000	0	0	0	15000	1800	16800	86954
		55263	33931	89194	25125	0	0	0	25125	3015	28140	117334
		36426	22366	58792		8000	400	100	8500	1020	9520	68312

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN
		75183	46162	121345	20000	0	0		20000	2400	22400	143745
		39429	24209	63638	5000	0	0	0	5000	600	5600	69238
		39336	24152	63488	0	15000	0	0	15000	1800	16800	80288
2457		47395	29101	76496	5000	0	0	0	5000	600	5600	82096
		1819	1117	2936		0	0	0	0	0	0	2936
		2201	1351	3552		0			0	0	0	3552
0	0	2566	1576	4142	0	0	0	0	0	0	0	4142
0	0	2201	1351	3552		0	0	0	0	0	0	3552
		2201	1351	3552					0	0	0	3552
		2566	1576	4142		0			0	0	0	4142
		1737	1067	2804			0		0	0	0	2804
		1826	1121	2947	0			0	0	0	0	2947
		1819	1117	2936	0	0	0	0	0	0	0	2936
		2662	1634	4296	0	0			0	0	0	4296
		1826	1121	2947	0	0			0	0	0	2947
		2201	1351	3552		0	0	0	0	0	0	3552
		2662	1634	4296					0	0	0	4296
		2839	1743	4582			0	0	0	0	0	4582
		2201	1351	3552			0		0	0	0	3552
		2201	1351	3552		0	0		0	0	0	3552
		1737	1067	2804	0	0	0		0	0	0	2804
		2201	1351	3552					0	0	0	3552
		2201	1351	3552	0	0			0	0	0	3552
		2201	1351	3552		0			0	0	0	3552
		2566	1576	4142		0			0	0	0	4142
		1737	1067	2804	0		0		0	0	0	2804
		2193	1347	3540					0	0	0	3540
		1737	1067	2804					0	0	0	2804
		2566	1576	4142		0			0	0	0	4142
		2201	1351	3552		0	0	0	0	0	0	3552
		2201	1351	3552	0	0	0	0	0	0	0	3552
		2201	1351	3552		0			0	0	0	3552
		1737	1067	2804	0				0	0	0	2804
		1737	1067	2804	0				0	0	0	2804
		2201	1351	3552		0	0	0	0	0	0	3552
		1737	1067	2804	0				0	0	0	2804
		1737	1067	2804	0				0	0	0	2804
		1737	1067	2804	0				0	0	0	2804
		1737	1067	2804					0	0	0	2804
		1737	1067	2804					0	0	0	2804
		2201	1351	3552	0	0	0	0	0	0	0	3552
		1737	1067	2804	0		0		0	0	0	2804
		2662	1634	4296		0	0	0	0	0	0	4296
		1902	1168	3070	0		0	0	0	0	0	3070
		1902	1168	3070	0		0	0	0	0	0	3070
		2421	1486	3907	0	0	0	0	0	0	0	3907

RECL ASIFICATION	SUBSTITUTION	SUB TOTAL	FRINGE BENEFIT 125	CALC SALARY AND FRINGE BENEFIT	COMPENSATORY TIME	OVERTIME	MEAL TIME	EMP TURNOVER	SUB TOTAL OC	FRINGE BENEFIT OC 130	CALC OC AND FRINGE BENEFIT	TOT SALARY AND FRINGE BEN	
		2566	1576	4142					0	0	0	4142	
		1737	1067	2804					0	0	0	2804	
		1443	801	2244	0	10000	0	4852	14852	1782	16634	18878	
		2566	1576	4142		0	0	0	0	0	0	4142	
		2421	1486	3907	0	0	0	0	0	0	0	3907	
		2201	1351	3552	0	0	0	0	0	0	0	3552	
		2201	1351	3552	0	0	0	0	0	0	0	3552	
		1819	1117	2936	0	0	0	0	0	0	0	2936	
		1819	1117	2936	0	0	0	0	0	0	0	2936	
		1737	1067	2804			0	0	0	0	0	2804	
		1737	1067	2804					0	0	0	2804	
		3222	1978	5200	0	0	0	0	0	0	0	5200	
		3222	1978	5200	0	0	0	0	0	0	0	5200	
		1371	842	2213	0		0	0	0	0	0	2213	
		2662	1634	4296	0	0	0	0	0	0	0	4296	
		3222	1978	5200	0	0	0	0	0	0	0	5200	
		2421	1486	3907			0	0	0	0	0	3907	
		2283	1402	3685		0	0	0	0	0	0	3685	
		2662	1634	4296	0	0	0	0	0	0	0	4296	
		2000	1228	3228		0	0	0	0	0	0	3228	
		1829	1123	2952			0	0	0	0	0	2952	
		4595	2821	7416	0	0	0	0	0	0	0	7416	
		2421	1486	3907	0	0	0	0	0	0	0	3907	
		3222	1978	5200	0	0	0	0	0	0	0	5200	
		2000	1228	3228	0	0	0	0	0	0	0	3228	
		2000	1228	3228	0	0	0	0	0	0	0	3228	
		2929	1798	4727	0	0	0	0	0	0	0	4727	
-		402,892	42,680,000	26,204,000	68,884,000	3,328,765	9,131,962	273,190	326,693	13,060,610	1,567,281	14,627,891	83,511,891
			42,680,000	26,204,000						13,060,610	1,567,281		

BUDGET_NAME	DIRECTORATE_ID	DIRECTORATE_NAME	DIVISION	RESP	OFFICE	KOE	DESCRIPTION	AMOUNT
2022-2023-5	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	169	INSPECCIÓN REPRESAS Y EMBALSES	510	Rent Technical Equipment	2,976.40
2022-2023-5	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	169	INSPECCIÓN REPRESAS Y EMBALSES	530	Postal Fees & Other Communic	0.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	169	INSPECCIÓN REPRESAS Y EMBALSES	550	Professional Services & Data	18,373.80
2022-2023-5	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	169	INSPECCIÓN REPRESAS Y EMBALSES	550	Technical & Professional Serv.	18,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	169	INSPECCIÓN REPRESAS Y EMBALSES	555	Maintenance Other Equipment	3,345.30
2022-2023-5	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	169	INSPECCIÓN REPRESAS Y EMBALSES	555	Seminars & Trainning	2,220.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	169	INSPECCIÓN REPRESAS Y EMBALSES	555	Microfiche & Microfilm	740.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	169	INSPECCIÓN REPRESAS Y EMBALSES	555	Service Order	2,220.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	169	INSPECCIÓN REPRESAS Y EMBALSES	555	Maintenance Equipment & Data	1,480.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	510	Rent Technical Equipment	16,200.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	550	Technical & Professional Serv.	360,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	555	Waste Disposal	1,120.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	555	Fumigation	25,900.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	555	Seminars & Trainning	74,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	555	Service Order	148,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	555	Permits & Licenses	3,700.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	555	Maintenance Land & Building	427,680.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	555	Maintenance Equipment & Data	81,400.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	555	Maintenance Other Equipment	129,500.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	287	DIRECTOR DEL SISTEMA ELÉCTRICO	550	Technical & Professional Serv.	1,040,400.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	287	DIRECTOR DEL SISTEMA ELÉCTRICO	550	Professional Services & Data	1,700,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	287	DIRECTOR DEL SISTEMA ELÉCTRICO	555	Maintenance Generating Units	5,037,150.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	287	DIRECTOR DEL SISTEMA ELÉCTRICO	555	Seminars & Training	337,380.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	287	DIRECTOR DEL SISTEMA ELÉCTRICO	555	Service Order	700.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	287	DIRECTOR DEL SISTEMA ELÉCTRICO	555	Maintenance Other Equipment	1,152,160.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	287	DIRECTOR DEL SISTEMA ELÉCTRICO	555	Maintenance Equipment & Data	1,901,900.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	287	DIRECTOR DEL SISTEMA ELÉCTRICO	555	Permits & Licenses	2,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	287	DIRECTOR DEL SISTEMA ELÉCTRICO	555	Representative Expense	1,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	289	OFICINA PRESUPUESTO Y MEJORAS CAPITALES SIST ELEC	510	Rent Office Equipment	0.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	289	OFICINA PRESUPUESTO Y MEJORAS CAPITALES SIST ELEC	550	Professional Services & Data	0.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	289	OFICINA PRESUPUESTO Y MEJORAS CAPITALES SIST ELEC	555	Maintenance Equipment & Data	220.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	289	OFICINA PRESUPUESTO Y MEJORAS CAPITALES SIST ELEC	555	Service Order	620.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	293	CONSERVACIÓN Y SERVS. TÉCNICOS	550	Technical & Professional Serv.	724,179.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	293	CONSERVACIÓN Y SERVS. TÉCNICOS	555	Permits & Licenses	148.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	293	CONSERVACIÓN Y SERVS. TÉCNICOS	555	Service Order	11,100.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	293	CONSERVACIÓN Y SERVS. TÉCNICOS	555	Seminars & Trainning	1,480.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	293	CONSERVACIÓN Y SERVS. TÉCNICOS	555	Maintenance Other Equipment	437.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	296	TALLER MECÁNICA GEN. NORTE	510	Rent Technical Equipment	37,500.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	296	TALLER MECÁNICA GEN. NORTE	550	Technical & Professional Serv.	36,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	296	TALLER MECÁNICA GEN. NORTE	555	Permits & Licenses	7,400.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	296	TALLER MECÁNICA GEN. NORTE	555	Service Order	55,500.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	296	TALLER MECÁNICA GEN. NORTE	555	Seminars & Training	7,400.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	296	TALLER MECÁNICA GEN. NORTE	555	Fumigation	11,100.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	296	TALLER MECÁNICA GEN. NORTE	555	Maintenance Other Equipment	74,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	296	TALLER MECÁNICA GEN. NORTE	555	Maintenance Land & Building	55,500.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	297	TALLER MECÁNICA GEN. SUR	510	Rent Technical Equipment	12,976.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	297	TALLER MECÁNICA GEN. SUR	555	Service Order	15,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	297	TALLER MECÁNICA GEN. SUR	555	Maintenance Other Equipment	1,500.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	297	TALLER MECÁNICA GEN. SUR	557	Services Blankets	10,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	298	CONS. ELEC. CENTRALES GENERATRICES	510	Rent Technical Equipment	2,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	298	CONS. ELEC. CENTRALES GENERATRICES	530	Postal Fees & Other Communic	0.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	298	CONS. ELEC. CENTRALES GENERATRICES	555	Maintenance Generating Units	3,700.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	298	CONS. ELEC. CENTRALES GENERATRICES	555	Maintenance Equipment & Data	3,700.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	298	CONS. ELEC. CENTRALES GENERATRICES	555	Maintenance Land & Building	3,700.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	298	CONS. ELEC. CENTRALES GENERATRICES	555	Maintenance Other Equipment	3,700.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	298	CONS. ELEC. CENTRALES GENERATRICES	555	Waste Disposal	1,480.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	298	CONS. ELEC. CENTRALES GENERATRICES	555	Fumigation	1,850.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	298	CONS. ELEC. CENTRALES GENERATRICES	555	Seminars & Trainning	8,510.00

BUDGET_NAME	DIRECTORATE_ID	DIRECTORATE_NAME	DIVISION	RESP	OFFICE	KOE	DESCRIPTION	AMOUNT
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	298	CONS. ELEC. CENTRALES GENERATRICES	557	Services Blankets	740.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	303	JEFE DIV. HIDRO GAS Y CICLO COM.	550	Technical & Professional Serv.	21,600.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	303	JEFE DIV. HIDRO GAS Y CICLO COM.	557	Services Blankets	3,099.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	304	JEFE CENTRAL CICLO COMBINADO	555	Service Order	68,107.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	304	JEFE CENTRAL CICLO COMBINADO	555	Maintenance Generating Units	54,787.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	304	JEFE CENTRAL CICLO COMBINADO	555	Maintenance Other Equipment	54,787.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	304	JEFE CENTRAL CICLO COMBINADO	555	Maintenance Equipment & Data	54,788.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	305	JEFE CENTRAL-CAMBALACHE	510	Rent Building	2,250.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	305	JEFE CENTRAL-CAMBALACHE	510	Rent Technical Equipment	349,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	305	JEFE CENTRAL-CAMBALACHE	530	Postal Fees & Other Communic	0.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	305	JEFE CENTRAL-CAMBALACHE	550	Professional Services & Data	252,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	305	JEFE CENTRAL-CAMBALACHE	550	Technical & Professional Serv.	360,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	305	JEFE CENTRAL-CAMBALACHE	555	Permits & Licenses	47,878.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	305	JEFE CENTRAL-CAMBALACHE	555	Service Order	18,500.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	305	JEFE CENTRAL-CAMBALACHE	555	Waste Disposal	7,992.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	305	JEFE CENTRAL-CAMBALACHE	555	Maintenance Generating Units	92,500.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	305	JEFE CENTRAL-CAMBALACHE	555	Maintenance Other Equipment	59,200.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	305	JEFE CENTRAL-CAMBALACHE	555	Maintenance Land & Building	129,130.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	305	JEFE CENTRAL-CAMBALACHE	555	Fumigation	5,550.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	555	Maintenance Land & Building	9,250.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	555	Maintenance Equipment & Data	9,250.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	555	Maintenance Other Equipment	9,250.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	555	Maintenance Generating Units	0.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	555	Permits & Licenses	9,250.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	555	Waste Disposal	888.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	555	Fumigation	2,886.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	555	Service Order	20,424.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	555	Private Collection Center	4,440.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	557	Services Blankets	7,252.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	510	Rent Technical Equipment	7,100.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	550	Technical & Professional Serv.	252,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	555	Maintenance Other Equipment	8,857.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	555	Waste Disposal	1,509.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	555	Fumigation	1,642.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	555	Service Order	14,800.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	555	Maintenance Equipment & Data	14,800.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	555	Maintenance Land & Building	18,500.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	555	Maintenance Generating Units	23,680.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	308	HIDROELÉCTRICA RÍO BLANCO	510	Rent Office Equipment	3,750.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	308	HIDROELÉCTRICA RÍO BLANCO	530	Postal Fees & Other Communic	0.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	308	HIDROELÉCTRICA RÍO BLANCO	550	Professional Services & Data	2,160.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	308	HIDROELÉCTRICA RÍO BLANCO	550	Technical & Professional Serv.	3,600.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	308	HIDROELÉCTRICA RÍO BLANCO	555	Service Order	11,100.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	308	HIDROELÉCTRICA RÍO BLANCO	555	Fumigation	1,850.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	308	HIDROELÉCTRICA RÍO BLANCO	555	Waste Disposal	11,100.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	308	HIDROELÉCTRICA RÍO BLANCO	555	Maintenance Land & Building	11,100.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	308	HIDROELÉCTRICA RÍO BLANCO	555	Maintenance Generating Units	11,100.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	308	HIDROELÉCTRICA RÍO BLANCO	555	Maintenance Other Equipment	11,100.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	309	SUBÁREA YABUCA- DAGUAO, VIEQUES CULEBRA	550	Technical & Professional Serv.	4,478.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	309	SUBÁREA YABUCA- DAGUAO, VIEQUES CULEBRA	555	Permits & Licenses	370.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	309	SUBÁREA YABUCA- DAGUAO, VIEQUES CULEBRA	555	Service Order	3,700.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	309	SUBÁREA YABUCA- DAGUAO, VIEQUES CULEBRA	555	Fumigation	1,850.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	309	SUBÁREA YABUCA- DAGUAO, VIEQUES CULEBRA	555	Waste Disposal	22,200.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	309	SUBÁREA YABUCA- DAGUAO, VIEQUES CULEBRA	555	Maintenance Generating Units	3,700.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	309	SUBÁREA YABUCA- DAGUAO, VIEQUES CULEBRA	555	Maintenance Other Equipment	3,700.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	309	SUBÁREA YABUCA- DAGUAO, VIEQUES CULEBRA	555	Maintenance Equipment & Data	1,850.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	309	SUBÁREA YABUCA- DAGUAO, VIEQUES CULEBRA	555	Maintenance Land & Building	3,700.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	310	HIDRO CARITE Y TORO NEGRO	510	Rent Technical Equipment	3,000.00

BUDGET_NAME	DIRECTORATE_ID	DIRECTORATE_NAME	DIVISION	RESP	OFFICE	KOE	DESCRIPTION	AMOUNT
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	310	HIDRO CARITE Y TORO NEGRO	520	Cellular Allowance	0,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	310	HIDRO CARITE Y TORO NEGRO	555	Maintenance Equipment & Data	1,480,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	310	HIDRO CARITE Y TORO NEGRO	555	Maintenance Other Equipment	2,960,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	310	HIDRO CARITE Y TORO NEGRO	555	Maintenance Generating Units	1,480,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	310	HIDRO CARITE Y TORO NEGRO	555	Service Order	1,480,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	310	HIDRO CARITE Y TORO NEGRO	555	Fumigation	888,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	311	SUBÁREA JOBOS - AGUIRRE GAS	555	Permits & Licenses	3,700,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	311	SUBÁREA JOBOS - AGUIRRE GAS	555	Service Order	370,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	311	SUBÁREA JOBOS - AGUIRRE GAS	555	Maintenance Land & Building	7,400,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	311	SUBÁREA JOBOS - AGUIRRE GAS	555	Maintenance Generating Units	14,800,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	311	SUBÁREA JOBOS - AGUIRRE GAS	555	Fumigation	2,220,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	312	SUBÁREA SUR HIDRO-GAS	550	Technical & Professional Serv.	4,320,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	312	SUBÁREA SUR HIDRO-GAS	555	Maintenance Other Equipment	740,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	312	SUBÁREA SUR HIDRO-GAS	555	Maintenance Generating Units	1,480,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	312	SUBÁREA SUR HIDRO-GAS	555	Waste Disposal	740,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	312	SUBÁREA SUR HIDRO-GAS	555	Service Order	740,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	312	SUBÁREA SUR HIDRO-GAS	555	Maintenance Land & Building	1,480,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	312	SUBÁREA SUR HIDRO-GAS	555	Maintenance Equipment & Data	740,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	314	CENTRAL DE GAS - MAYAGUEZ	510	Rent Technical Equipment	1,554,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	314	CENTRAL DE GAS - MAYAGUEZ	510	Rent Office Equipment	1,030,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	314	CENTRAL DE GAS - MAYAGUEZ	530	Postal Fees & Other Communic	0,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	314	CENTRAL DE GAS - MAYAGUEZ	550	Technical & Professional Serv.	288,000,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	314	CENTRAL DE GAS - MAYAGUEZ	550	Professional Services & Data	36,000,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	314	CENTRAL DE GAS - MAYAGUEZ	555	Permits & Licenses	4,884,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	314	CENTRAL DE GAS - MAYAGUEZ	555	Service Order	28,379,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	314	CENTRAL DE GAS - MAYAGUEZ	555	Seminars & Trainning	2,590,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	314	CENTRAL DE GAS - MAYAGUEZ	555	Fumigation	1,998,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	314	CENTRAL DE GAS - MAYAGUEZ	555	Waste Disposal	12,254,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	314	CENTRAL DE GAS - MAYAGUEZ	555	Maintenance Generating Units	222,000,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	314	CENTRAL DE GAS - MAYAGUEZ	555	Maintenance Other Equipment	1,998,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	314	CENTRAL DE GAS - MAYAGUEZ	555	Maintenance Equipment & Data	0,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	314	CENTRAL DE GAS - MAYAGUEZ	555	Maintenance Land & Building	44,718,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	314	CENTRAL DE GAS - MAYAGUEZ	557	Services Blankets	29,600,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	315	JEFE CENTRAL HIDRO GAS	510	Rent Technical Equipment	139,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	315	JEFE CENTRAL HIDRO GAS	550	Technical & Professional Serv.	36,000,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	315	JEFE CENTRAL HIDRO GAS	550	Professional Services & Data	42,459,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	315	JEFE CENTRAL HIDRO GAS	555	Service Order	19,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	315	JEFE CENTRAL HIDRO GAS	555	Fumigation	7,400,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	315	JEFE CENTRAL HIDRO GAS	555	Maintenance Generating Units	36,109,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	315	JEFE CENTRAL HIDRO GAS	555	Maintenance Other Equipment	5,920,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	315	JEFE CENTRAL HIDRO GAS	555	Maintenance Land & Building	36,109,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	315	JEFE CENTRAL HIDRO GAS	557	Services Blankets	57,720,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	342	JEFE DIV. CENTRAL GEN. AGUIRRE	510	Rent Technical Equipment	160,000,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	342	JEFE DIV. CENTRAL GEN. AGUIRRE	530	Postal Fees & Other Communic	0,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	342	JEFE DIV. CENTRAL GEN. AGUIRRE	550	Technical & Professional Serv.	388,602,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	342	JEFE DIV. CENTRAL GEN. AGUIRRE	555	Fumigation	9,812,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	342	JEFE DIV. CENTRAL GEN. AGUIRRE	555	Maintenance Other Equipment	104,710,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	342	JEFE DIV. CENTRAL GEN. AGUIRRE	555	Permits & Licenses	7,400,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	342	JEFE DIV. CENTRAL GEN. AGUIRRE	555	Maintenance Land & Building	393,840,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	342	JEFE DIV. CENTRAL GEN. AGUIRRE	555	Waste Disposal	240,426,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	342	JEFE DIV. CENTRAL GEN. AGUIRRE	555	Maintenance Generating Units	111,000,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	342	JEFE DIV. CENTRAL GEN. AGUIRRE	555	Service Order	231,166,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	348	JEFE DIV. CENTRAL GEN. SAN JUAN	510	Rent Technical Equipment	4,000,000,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	348	JEFE DIV. CENTRAL GEN. SAN JUAN	550	Technical & Professional Serv.	493,985,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	348	JEFE DIV. CENTRAL GEN. SAN JUAN	555	Maintenance Generating Units	432,000,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	348	JEFE DIV. CENTRAL GEN. SAN JUAN	555	Waste Disposal	148,000,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	348	JEFE DIV. CENTRAL GEN. SAN JUAN	555	Fumigation	37,000,00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	348	JEFE DIV. CENTRAL GEN. SAN JUAN	555	Maintenance Equipment & Data	65,668,00

BUDGET_NAME	DIRECTORATE_ID	DIRECTORATE_NAME	DIVISION	RESP	OFFICE	KOE	DESCRIPTION	AMOUNT
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	348	JEFE DIV. CENTRAL GEN. SAN JUAN	555	Maintenance Other Equipment	432,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	348	JEFE DIV. CENTRAL GEN. SAN JUAN	555	Service Order	432,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	348	JEFE DIV. CENTRAL GEN. SAN JUAN	555	Maintenance Land & Building	432,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	354	JEFE DIV. CENTRAL GEN. COSTA SUR	510	Rent Technical Equipment	432,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	354	JEFE DIV. CENTRAL GEN. COSTA SUR	550	Technical & Professional Serv.	172,500.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	354	JEFE DIV. CENTRAL GEN. COSTA SUR	555	Service Order	392,400.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	354	JEFE DIV. CENTRAL GEN. COSTA SUR	555	Seminars & Trainning	39,220.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	354	JEFE DIV. CENTRAL GEN. COSTA SUR	555	Fumigation	22,200.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	354	JEFE DIV. CENTRAL GEN. COSTA SUR	555	Waste Disposal	741,600.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	354	JEFE DIV. CENTRAL GEN. COSTA SUR	555	Maintenance Generating Units	2,450,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	354	JEFE DIV. CENTRAL GEN. COSTA SUR	555	Maintenance Other Equipment	662,400.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	354	JEFE DIV. CENTRAL GEN. COSTA SUR	555	Maintenance Land & Building	1,376,900.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	354	JEFE DIV. CENTRAL GEN. COSTA SUR	557	Services Blankets	29,600.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	360	JEFE DIV. CENTRAL GEN. PALO SECO	510	Rent Technical Equipment	542,000.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	360	JEFE DIV. CENTRAL GEN. PALO SECO	550	Technical & Professional Serv.	78,715.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	360	JEFE DIV. CENTRAL GEN. PALO SECO	555	Maintenance Land & Building	1,586,305.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	360	JEFE DIV. CENTRAL GEN. PALO SECO	555	Maintenance Other Equipment	309,895.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	360	JEFE DIV. CENTRAL GEN. PALO SECO	555	Maintenance Generating Units	1,741,650.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	360	JEFE DIV. CENTRAL GEN. PALO SECO	555	Waste Disposal	11,630.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	360	JEFE DIV. CENTRAL GEN. PALO SECO	555	Fumigation	15,450.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	360	JEFE DIV. CENTRAL GEN. PALO SECO	555	Service Order	1,071,300.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	666	ADM. CONTRATOS Y SERVICIOS TECNICOS	555	Maintenance Equipment & Data	370.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	666	ADM. CONTRATOS Y SERVICIOS TECNICOS	555	Maintenance Other Equipment	8,557.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	666	ADM. CONTRATOS Y SERVICIOS TECNICOS	555	Service Order	777.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	666	ADM. CONTRATOS Y SERVICIOS TECNICOS	555	Microfiche & Microfilm	150.00
2022-2023-5	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	666	ADM. CONTRATOS Y SERVICIOS TECNICOS	555	Seminars & Training	6,290.00

36,449,000

BUDGET_NAME	DIRECTORATE_ID	DIRECTORATE_NAME	DIVISION	KOE	RESP_ID	OFFICE_NAME	DETAIL_DESCRIPTION	AMOUNT
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	120	ADMINISTRACIÓN DE PROYECTOS	ARTICULOS DE SEGURIDAD, BATERIAS	890
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	120	ADMINISTRACIÓN DE PROYECTOS	MATERIALES	500
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	200	169	INSPECCIÓN REPRESAS Y EMBALSES	BOTAS DE SEGURIDAD	1,060
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	200	169	INSPECCIÓN REPRESAS Y EMBALSES	Hand Tools (Move from KOE 210)	3,680
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	200	169	INSPECCIÓN REPRESAS Y EMBALSES	MATERIAL PROTECCION CONTRA COVID	2,760
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	200	169	INSPECCIÓN REPRESAS Y EMBALSES	MATERIALES DE OFICINA	276
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	200	169	INSPECCIÓN REPRESAS Y EMBALSES	MATERIALES EQUIPO PARA ESTUDIOS	1,044
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	200	169	INSPECCIÓN REPRESAS Y EMBALSES	MATERIALES Y EQUIPO PARA INFORMES	460
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	200	169	INSPECCIÓN REPRESAS Y EMBALSES	MEDICAMENTOS	500
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	200	169	INSPECCIÓN REPRESAS Y EMBALSES	PROGRAMA COMPUTADORA	474
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	200	169	INSPECCIÓN REPRESAS Y EMBALSES	REPRODUCCIÓN DE PLANOS Y PUBLICACIONES	196
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	200	169	INSPECCIÓN REPRESAS Y EMBALSES	Test Instruments (Move from KOE 210)	1,005
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	SERVICIOS DE REGADÍO	200	169	INSPECCIÓN REPRESAS Y EMBALSES	UNIFORMES	700
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Almacen	45,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Calzado de Seguridad	3,435
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Cisternas	10,076
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Combustible y Gases	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Herramientas	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Kit Filtro de Emisiones Visibles	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Lubricantes	3,664
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Material Cursos Sección Mecánica	36,640
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Material soldadura	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Materiales de Limpieza	5,496
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Materiales de Oficina	18,320
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Materiales Imprenta	13,740
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Materiles Contrato Obras Civiles	22,900
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Outdoor Equipment	13,740
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Petty Cash	3,298
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Piezas de Equipos	73,280
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Pintura	45,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Plomería	13,740
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Safety	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Sistema Contra Incendios	18,320
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Sistema Lab Máquinas Eléctricas	45,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Sistema Laboratorio PLC	45,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	286	CENTRO ADIESTRAMIENTO SISTEMA ELÉCTRICO	Uniformes	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	287	DIRECTOR DEL SISTEMA ELÉCTRICO	Material de Almacén	5,496
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	287	DIRECTOR DEL SISTEMA ELÉCTRICO	Materiales actividades motivacionales.	4,076
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	287	DIRECTOR DEL SISTEMA ELÉCTRICO	Materiales y equipo de oficina no codificado	458
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	287	DIRECTOR DEL SISTEMA ELÉCTRICO	Químicos Laboratorios Centrales	121,828
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	289	OFICINA PRESUPUESTO Y MEJORAS CAPITALES SIST ELEC	Materiales de Oficina no codificados	458
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	293	CONSERVACIÓN Y SERVS. TÉCNICOS	Adquisición de equipos no capitalizables	251
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	293	CONSERVACIÓN Y SERVS. TÉCNICOS	Botas de seguridad	462
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	293	CONSERVACIÓN Y SERVS. TÉCNICOS	Equipos para Depto. Vida Útil	189
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	293	CONSERVACIÓN Y SERVS. TÉCNICOS	Materiales de Almacén	2,991
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	293	CONSERVACIÓN Y SERVS. TÉCNICOS	Materiales para pruebas de eficiencia	3,525
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	293	CONSERVACIÓN Y SERVS. TÉCNICOS	Medicamentos	31
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	293	CONSERVACIÓN Y SERVS. TÉCNICOS	Para Contratos a Requerimiento	5,769
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	293	CONSERVACIÓN Y SERVS. TÉCNICOS	Uniformes UEPI, UTIER y Gerenciales	404
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	296	TALLER MECÁNICA GEN. NORTE	BOTAS SEGURIDAD	5,496
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	296	TALLER MECÁNICA GEN. NORTE	CAMISAS RESISTENTES A FUEGO	5,166
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	296	TALLER MECÁNICA GEN. NORTE	ESPEJUELOS	4,946
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	296	TALLER MECÁNICA GEN. NORTE	GASES COMPRIMIDOS	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	296	TALLER MECÁNICA GEN. NORTE	HERRAMIENTAS DE TALLER	22,900
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	296	TALLER MECÁNICA GEN. NORTE	MATERIALES DE TALLER	45,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	296	TALLER MECÁNICA GEN. NORTE	PANTALONES RESISTENTES A FUEGO	5,621
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	296	TALLER MECÁNICA GEN. NORTE	Piezas maquinaria taller	137,400
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	200	297	TALLER MECÁNICA GEN. SUR	Compra de Equipo	26,480
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	200	297	TALLER MECÁNICA GEN. SUR	Compras misceláneas	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	200	297	TALLER MECÁNICA GEN. SUR	Herramientas	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	210	297	TALLER MECÁNICA GEN. SUR	Material Handling	1,000

BUDGET_NAME	DIRECTORATE_ID	DIRECTORATE_NAME	DIVISION	KOE	RESP_ID	OFFICE_NAME	DETAIL_DESCRIPTION	AMOUNT
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	200	297	TALLER MECÁNICA GEN. SUR	Piezas y equipo	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	200	297	TALLER MECÁNICA GEN. SUR	Uniformes y equipo de seguridad y espejuelos	10,020
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	298	CONS. ELEC. CENTRALES GENERATRICES	Calzado de seguridad	2,565
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	298	CONS. ELEC. CENTRALES GENERATRICES	Equipo de Pruebas	13,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	298	CONS. ELEC. CENTRALES GENERATRICES	Equipo de seguridad	1,832
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	298	CONS. ELEC. CENTRALES GENERATRICES	Herramientas de trabajo	3,680
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	298	CONS. ELEC. CENTRALES GENERATRICES	Herramientas manuales	4,600
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	298	CONS. ELEC. CENTRALES GENERATRICES	Materiales de almacén	13,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	298	CONS. ELEC. CENTRALES GENERATRICES	Materiales de oficina	916
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	298	CONS. ELEC. CENTRALES GENERATRICES	Materiales para hojalatería	4,600
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	298	CONS. ELEC. CENTRALES GENERATRICES	Pintura y thinner	4,600
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	210	298	CONS. ELEC. CENTRALES GENERATRICES	Raw Materials	51,201
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	298	CONS. ELEC. CENTRALES GENERATRICES	Uniformes	11,040
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	303	JEFE DIV. HIDRO GAS Y CICLO COM.	303-Materiales de Almacen	1,832
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	303	JEFE DIV. HIDRO GAS Y CICLO COM.	Materiales misceláneos Oficina	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	200	304	JEFE CENTRAL CICLO COMBINADO	Miscelaneos	82,440
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	200	304	JEFE CENTRAL CICLO COMBINADO	Operaciones y Laboratorio	23,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	200	304	JEFE CENTRAL CICLO COMBINADO	Unidades a Gas y Auxiliares	254,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	200	304	JEFE CENTRAL CICLO COMBINADO	Unidades a Vapor y Auxiliares	254,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Aceite para Turbina y Equipos Auxiliares	27,480
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Acido y Cáustica	343,500
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	CO2 y Gases de Calibracion	50,105
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Compra de Herbicidas - Mantenimiento Perimetro	10,992
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Compra de Sensores y Metros de Flujo	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Compra Reactivos y Equipos para Planta DEMI	2,748
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Compras Menores (Miscelaneos)	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Equipo de Comunicación (Regulatorio USCG)	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Equipo Protección Personal	5,496
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Equipos de Instrumentacion	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Materiales (Acero) para de las Unidades	91,600
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Materiales Electricos para Unidades	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Materiales Taller de Instrumentacion	1,832
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Materiales y Equipos para la Epoca de Huracanes	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Materiales y Herramientas Taller de Mecanica	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Petty Cash	1,099
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Piezas Opacimetros Unidades	22,900
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Piezas Reparaciones Bombas Unidades	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Piezas Sistema Aire Instrumentos	1,832
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Piezas Sistema Contra Incendios	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Piezas y Equipo de Talleres	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Piezas-Reparacion & Reemplazo U's A/C's	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Pintura Anticorrosiva para Unidades Generatrices	22,900
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Prefiltros & Filtros Aire entrada a las GT's	45,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Productos de Mantenimiento Unidades	5,496
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Sistema de Control de Emisiones	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	SPCC (Respuesta y Control Derrames)	45,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Tarjetas de Control AVR, SFC y Pulsation	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Tarjetas TRIO BLOCK y PLC para CEMS	18,320
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	305	JEFE CENTRAL-CAMBALACHE	Uniformes y Equipo de Seguridad	21,526
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Aceites de Hidráulico para maquinas	13,740
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Boom	8,977
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	210	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Cleaning	3,200
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Equipos de Oficina	1,099
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Equipos de Seguridad para personal	3,664
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Equipos Electricos	2,365
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	210	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Fleet and Vehicle Maintenance	3,500
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	210	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Hardware	8,900
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	210	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	HVACR	10,500
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	210	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Lubrication	3,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	210	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Machining	15,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Materiales Miscelaneos Central	15,389

BUDGET_NAME	DIRECTORATE_ID	DIRECTORATE_NAME	DIVISION	KOE	RESP_ID	OFFICE_NAME	DETAIL_DESCRIPTION	AMOUNT
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	210	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Painting	35,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Pampers y cajas de paños	2,748
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	210	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Safety	6,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	210	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Safety	2,500
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	210	306	HIDROELÉCTRICA DOS BOCAS Y CAONILLAS	Welding	2,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	BUILDING MATERIALS	5,323
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	EMPLOYEES UNIFORMS AND SAFETY SHOES	2,645
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	HERRAMIENTAS PARA TRABAJOS EN UNIDADES MOVILES	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	LUBE OIL FRAME 5000	68,135
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	LUBE OIL UNIDADES AERODERIVADAS FT8	116,534
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	MANTENIMIENTO AREAS COMUNES Y AREAS VERDES	2,748
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	OFFICE EQUIPMENT	2,480
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	PIEZAS UNIDADES AERODERIVADAS FT8	320,600
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	PIEZAS UNIDADES FRAME 5000	183,200
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	PINTURA PARA EDIFICIOS, DIQUES Y UNIDADES	18,320
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	REEMPLAZO BANCOS DE BATERIA PS 2-1 Y VB 1-1	128,240
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	307	SUBÁREA PALO SECO, VEGA BAJA, COVADONGA	REEMPLAZO DE PUERTAS	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	308	HIDROELÉCTRICA RÍO BLANCO	BOMBAS	45,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	308	HIDROELÉCTRICA RÍO BLANCO	CLEANING	1,374
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	308	HIDROELÉCTRICA RÍO BLANCO	Compras Almacén AEE	45,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	308	HIDROELÉCTRICA RÍO BLANCO	ELECTRICAL MATERIALS	13,740
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	308	HIDROELÉCTRICA RÍO BLANCO	HAND TOOLS	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	308	HIDROELÉCTRICA RÍO BLANCO	HIERBISIDA	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	308	HIDROELÉCTRICA RÍO BLANCO	MISCELANEUS	2,748
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	308	HIDROELÉCTRICA RÍO BLANCO	MOTORES INDUSTRIALES	45,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	308	HIDROELÉCTRICA RÍO BLANCO	OFFICE MATERIALS	3,812
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	308	HIDROELÉCTRICA RÍO BLANCO	OIL SAMPLE	13,740
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	308	HIDROELÉCTRICA RÍO BLANCO	PINTURA	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	308	HIDROELÉCTRICA RÍO BLANCO	SAFETY SHOES	2,290
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	308	HIDROELÉCTRICA RÍO BLANCO	SISTEMA DE ALUMBRADO	7,328
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	308	HIDROELÉCTRICA RÍO BLANCO	UNIFORMS	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	309	SUBÁREA YABUCOA- DAGUAO, VIEQUES CULEBRA	A/C UNITS	18,320
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	309	SUBÁREA YABUCOA- DAGUAO, VIEQUES CULEBRA	Aceites para las unidades	13,740
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	309	SUBÁREA YABUCOA- DAGUAO, VIEQUES CULEBRA	AIR FILTERS	45,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	309	SUBÁREA YABUCOA- DAGUAO, VIEQUES CULEBRA	COMPRA ALMACÉN AEE	100,760
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	309	SUBÁREA YABUCOA- DAGUAO, VIEQUES CULEBRA	ELECTRICAL MATERIALS	2,748
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	309	SUBÁREA YABUCOA- DAGUAO, VIEQUES CULEBRA	GENERATORS EQUIP	10,992
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	309	SUBÁREA YABUCOA- DAGUAO, VIEQUES CULEBRA	HERRAMIENTAS Y EQUIPOS	2,748
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	309	SUBÁREA YABUCOA- DAGUAO, VIEQUES CULEBRA	MAQUINAS HIELO	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	309	SUBÁREA YABUCOA- DAGUAO, VIEQUES CULEBRA	OFFICE MATERIALS	2,896
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	309	SUBÁREA YABUCOA- DAGUAO, VIEQUES CULEBRA	Piezas control unidades	17,404
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	309	SUBÁREA YABUCOA- DAGUAO, VIEQUES CULEBRA	PINTURA	18,320
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	309	SUBÁREA YABUCOA- DAGUAO, VIEQUES CULEBRA	SAFETY SHOES	916
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	309	SUBÁREA YABUCOA- DAGUAO, VIEQUES CULEBRA	TRACTORES	32,060
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	310	HIDRO CARITE Y TORO NEGRO	COMPRA ALMACÉN AEE	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	310	HIDRO CARITE Y TORO NEGRO	HERBICIDA	5,496
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	310	HIDRO CARITE Y TORO NEGRO	HERRAMIENTAS Y EQUIPOS	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	310	HIDRO CARITE Y TORO NEGRO	MISCELANEUS SUPPLY	3,664
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	310	HIDRO CARITE Y TORO NEGRO	OFFICE EQUIPMENT (2)	1,832
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	310	HIDRO CARITE Y TORO NEGRO	OFFICE MATERIAL	916
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	310	HIDRO CARITE Y TORO NEGRO	PINTURA	7,328
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	310	HIDRO CARITE Y TORO NEGRO	SAFETY SHOES (20)	2,931
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	310	HIDRO CARITE Y TORO NEGRO	SPARE PART	7,328
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	310	HIDRO CARITE Y TORO NEGRO	UNIFORMES	4,122
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	311	SUBÁREA JOBOS - AGUIRRE GAS	EQUIPO DE OFICINA	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	311	SUBÁREA JOBOS - AGUIRRE GAS	EQUIPOS PARA GENERADORES	1,832
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	311	SUBÁREA JOBOS - AGUIRRE GAS	HERRAMIENTAS Y EQUIPOS	27,480
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	311	SUBÁREA JOBOS - AGUIRRE GAS	MATERIAL DE ALMACEN	31,602
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	311	SUBÁREA JOBOS - AGUIRRE GAS	MATERIAL DE OFICINA	1,832
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	311	SUBÁREA JOBOS - AGUIRRE GAS	OIL SAMPLE	916
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	311	SUBÁREA JOBOS - AGUIRRE GAS	PINTURA	18,320

BUDGET_NAME	DIRECTORATE_ID	DIRECTORATE_NAME	DIVISION	KOE	RESP_ID	OFFICE_NAME	DETAIL_DESCRIPTION	AMOUNT
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	311	SUBÁREA JOBOS - AGUIRRE GAS	SAFETY SHOES (13)	1,374
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	311	SUBÁREA JOBOS - AGUIRRE GAS	SPARE PART PARA UNIDADES	91,600
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	311	SUBÁREA JOBOS - AGUIRRE GAS	TARIETAS MARK VI SPEEDTRINIC	36,640
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	311	SUBÁREA JOBOS - AGUIRRE GAS	UNIFORMES	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	312	SUBÁREA SUR HIDRO-GAS	Compras Almacén AEE	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	312	SUBÁREA SUR HIDRO-GAS	EQUIPO PESADO	18,320
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	312	SUBÁREA SUR HIDRO-GAS	Equipo comunicaciones	916
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	312	SUBÁREA SUR HIDRO-GAS	Equipo contra incendio	3,664
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	312	SUBÁREA SUR HIDRO-GAS	Equipo de medición eléctrica	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	312	SUBÁREA SUR HIDRO-GAS	PIEZAS PARA UNIDADES HIDROELÉCTRICAS	54,960
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	312	SUBÁREA SUR HIDRO-GAS	PIEZAS PARA UNIDADES TURBINAS A GAS	40,762
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	312	SUBÁREA SUR HIDRO-GAS	Uniformes y Botas empleados Gerenciales y UTIER	9,618
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Aceite para los Generadores	5,862
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Aceite para Motor de Arranque Hidráulico	5,771
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	210	314	CENTRAL DE GAS - MAYAGUEZ	Aircraft fleet and Maintenance	40,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Caja Menuda	5,496
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Calzado de Seguridad - Gerenciales	423
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Calzado de Seguridad - Unionados	760
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Compra carbon activado filtros DEMI	17,001
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Compra de almacén Turbina	510,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Compra equipo de taller	9,160
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Compras Almacén Miselancio	20,362
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Materiales de Oficina	1,329
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Materiales escalera salida.(Tsunami)	6,342
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Piezas para gas natural	47,904
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Pintura Edificio	2,290
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Reactivos Químicos para Planta Demi	13,124
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Tarjeta TWIC	229
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Uniformes Empleados Gerenciales	881
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	314	CENTRAL DE GAS - MAYAGUEZ	Uniformes Empleados Unionados	2,066
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	BOTAS SEGURIDAD	1,607
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	CALZADO CON RECOMENDACION MEDICA	95
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	COMPRA DE 2 MAN BASKETS	-
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	COMPRA DE EXHAUST PLENUM	137,400
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	COMPRA DE PINTURAS	45,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	DOCUMENTOS DE JUSTIFICACION	-
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	EQUIPO Y MATERIALES MANT	52,670
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	EQUIPOS DE OFICINA	8,244
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	FONDOS DE CAJA MENUDA	3,298
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	HERRAMIENTAS SECCION DE CONSERVACION	916
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	LUBRICANTES, ACEITES, MAMELUOS,ETC	13,740
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	MATERIAL DE OFICINA	1,374
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	MATERIALES MISCELÁNEOS	769
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	PIEZAS ASOCIADAS A TRABAJOS OP Y MANT	48,153
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	PIEZAS PARA TRAB RUTINARIOS CONSERV E IMPREVISTOS	40,366
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	REPARACIONES DE EQUIPOS EN TALLER	45,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	SEÑALAMIENTOS EN HIDROELECTRICAS	92,143
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	UNIFORMES EMPLEADOS GERENCIALES	1,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL HIDROGAS Y CICLO COMBINADO	200	315	JEFE CENTRAL HIDRO GAS	UNIFORMES EMPLEADOS UTIER	6,002
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	200	342	JEFE DIV. CENTRAL GEN. AGUIRRE	Administración	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	200	342	JEFE DIV. CENTRAL GEN. AGUIRRE	AMBIENTAL EST y TERR	133,281
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	200	342	JEFE DIV. CENTRAL GEN. AGUIRRE	BOTAS & CALZADO	13,802
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	200	342	JEFE DIV. CENTRAL GEN. AGUIRRE	CALDERAS PROY. CONSERV.	155,478
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	200	342	JEFE DIV. CENTRAL GEN. AGUIRRE	CONSERVACIÓN ELÉCTRICA	125,217
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	200	342	JEFE DIV. CENTRAL GEN. AGUIRRE	GASES OPERACIONES/CONSERVACION	254,642
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	200	342	JEFE DIV. CENTRAL GEN. AGUIRRE	INSTR. ELECTRONICA Y NEUMATICA	197,993
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	200	342	JEFE DIV. CENTRAL GEN. AGUIRRE	LABORATORIO	1,002,050
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	200	342	JEFE DIV. CENTRAL GEN. AGUIRRE	MECÁNICA	236,153
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	200	342	JEFE DIV. CENTRAL GEN. AGUIRRE	OPERACION	274,800
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL AGUIRRE	200	342	JEFE DIV. CENTRAL GEN. AGUIRRE	TURBINAS & AUXILIARES	595,380
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	AMONIA CATALITICO	1,290,000

BUDGET_NAME	DIRECTORATE_ID	DIRECTORATE_NAME	DIVISION	KOE	RESP_ID	OFFICE_NAME	DETAIL_DESCRIPTION	AMOUNT
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	BOTAS	26,400
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	EQUIPO DE SEGURIDAD	51,600
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	EQUIPOS SEGURIDAD	215,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	GASES COMPRIMIDOS	430,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	HERRAMIENTAS TALLER CALDERAS	172,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	HERRAMIENTAS TALLER TURBINAS	129,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	LUMINARIAS PLANTA	172,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	MATERIALES PARA TALLER CARPINTERIA	65,026
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	MATERIALES TALLER CALDERAS	313,900
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	MATERIALES TALLER ELÉCTRICA	258,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	MATERIALES TALLER INSTRUMENTACIÓN	430,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	MATERIALES TALLER MECÁNICA	430,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	MATERIALES TALLER TURBINAS	301,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	MATERIALES Y EQUIPOS ESTRUCTURAS Y TERRENOS	258,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	PINTURA	1,075,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	PLATAFORMA ANTIGUA TURBINA #2	215,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	PRODUCTOS QUÍMICOS	860,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	PROTECCIÓN DE INCENDIOS	430,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	REPARACIÓN TECHO EDIFICIO PRINCIPAL	215,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	UNIFORMES CAMISAS	49,632
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL SAN JUAN	200	348	JEFE DIV. CENTRAL GEN. SAN JUAN	UNIFORMES PANTALONES	52,460
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	200	354	JEFE DIV. CENTRAL GEN. COSTA SUR	COMPRA CONSERVACIÓN ELECTRICA	246,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	200	354	JEFE DIV. CENTRAL GEN. COSTA SUR	COMPRA MANTENIMIENTO SISTEMA DE CONTROL	205,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	210	354	JEFE DIV. CENTRAL GEN. COSTA SUR	Electrical	25,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	210	354	JEFE DIV. CENTRAL GEN. COSTA SUR	Fleet and Vehicle Maintenance	15,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	200	354	JEFE DIV. CENTRAL GEN. COSTA SUR	GASES	370,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	210	354	JEFE DIV. CENTRAL GEN. COSTA SUR	Herramientas, Equipo & Materiales	60,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	210	354	JEFE DIV. CENTRAL GEN. COSTA SUR	Laboratory Equipment & Materials	15,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	200	354	JEFE DIV. CENTRAL GEN. COSTA SUR	MANTENIMIENTO MECÁNICO DE LA UNIDADES	1,093,500
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	200	354	JEFE DIV. CENTRAL GEN. COSTA SUR	MAQUINARIA, HERRAMIENTAS Y MATERIAL DE LIMPIEZA	151,700
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	210	354	JEFE DIV. CENTRAL GEN. COSTA SUR	Material Handling	10,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	210	354	JEFE DIV. CENTRAL GEN. COSTA SUR	Office Equipment	6,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	200	354	JEFE DIV. CENTRAL GEN. COSTA SUR	OPERACION Y SALIDAS NO PROGRAMADAS	225,500
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	200	354	JEFE DIV. CENTRAL GEN. COSTA SUR	PLANTA DEMI Y LABORATORIO	330,100
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	210	354	JEFE DIV. CENTRAL GEN. COSTA SUR	Pneumatics	20,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	210	354	JEFE DIV. CENTRAL GEN. COSTA SUR	Pumps	40,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	200	354	JEFE DIV. CENTRAL GEN. COSTA SUR	QUÍMICOS Y SODA CAUTICA	370,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	210	354	JEFE DIV. CENTRAL GEN. COSTA SUR	Raw Materials	50,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	200	354	JEFE DIV. CENTRAL GEN. COSTA SUR	REPARACIONES PROGRAMADAS AMBIENTALES	407,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	210	354	JEFE DIV. CENTRAL GEN. COSTA SUR	Safety Equipment	15,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL COSTA SUR	200	354	JEFE DIV. CENTRAL GEN. COSTA SUR	UNIFORMES Y EQUIPO DE SEGURIDAD	247,359
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Abrasives	10,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Cleaning	15,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	200	360	JEFE DIV. CENTRAL GEN. PALO SECO	COMPRA DE PINTURA	137,400
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	200	360	JEFE DIV. CENTRAL GEN. PALO SECO	COMPRA DE UNIFORMES Y CALZADO	46,716
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Electrical	16,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Electronics, Appliances, and Batteries	25,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	200	360	JEFE DIV. CENTRAL GEN. PALO SECO	EQUIPOS DE SEGURIDAD	4,580
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	200	360	JEFE DIV. CENTRAL GEN. PALO SECO	ESPEJUELOS DE SEGURIDAD	13,196
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Fleet and Vehicle Maintenance	25,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Hand Tools	30,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Hardware	15,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Lighting	10,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Lubrication	5,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Machining	10,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	200	360	JEFE DIV. CENTRAL GEN. PALO SECO	MANTENIMIENTO PREVENTIVO	352,660
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Material Handling	185,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Motors	24,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Office Equipment	5,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Painting	18,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Pneumatics	35,000

BUDGET_NAME	DIRECTORATE_ID	DIRECTORATE_NAME	DIVISION	KOE	RESP_ID	OFFICE_NAME	DETAIL_DESCRIPTION	AMOUNT
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Power Tools	5,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Raw Materials	20,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Safety	8,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	200	360	JEFE DIV. CENTRAL GEN. PALO SECO	SALIDAS AMBIENTALES	1,968,400
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Security	10,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	200	360	JEFE DIV. CENTRAL GEN. PALO SECO	SUMINISTRO DE GASES Y REACTIVOS DE LAB.	206,100
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	CENTRAL PALO SECO	210	360	JEFE DIV. CENTRAL GEN. PALO SECO	Welding	11,000
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	666	ADM. CONTRATOS Y SERVICIOS TECNICOS	badge holder, strap clips, Landyards, etc.	4,600
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	666	ADM. CONTRATOS Y SERVICIOS TECNICOS	Banda brazo elástica para tarjeta identificación	4,140
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	666	ADM. CONTRATOS Y SERVICIOS TECNICOS	Material impresora de tarjetas de identificación	4,600
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	666	ADM. CONTRATOS Y SERVICIOS TECNICOS	Material para limpieza impresora	483
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	666	ADM. CONTRATOS Y SERVICIOS TECNICOS	Materiales de oficina - Almacén	1,840
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	666	ADM. CONTRATOS Y SERVICIOS TECNICOS	Security	11,040
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	666	ADM. CONTRATOS Y SERVICIOS TECNICOS	Tajeta de control de acceso HID	442
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	666	ADM. CONTRATOS Y SERVICIOS TECNICOS	Tarjetas de Identificación Electrónicas	9,200
2022-2023-5a	A10	DIRECTORADO GENERACIÓN	DIVISIÓN GENERACIÓN	200	666	ADM. CONTRATOS Y SERVICIOS TECNICOS	Tarjetas PVC	6,440

23,123,396

Exhibit III
Excel File titled PREPA FY2023 GenCo Budget Proposal
Submitted by Electronic mail