

**GOBIERNO DE PUERTO RICO
JUNTA REGLAMENTADORA DE SERVICIO PÚBLICO
NEGOCIADO DE ENERGÍA DE PUERTO RICO**

NEPR

Received:

May 16, 2022

8:05 PM

IN RE: TARIFA PERMANENTE DE LA
AUTORIDAD DE ENERGÍA ELÉCTRICA
DE PUERTO RICO

CASO NÚM.: NEPR-MI-2020-0001

ASUNTO: Moción en Cumplimiento de
Orden Notificada el 31 de Marzo de 2022

**MOCIÓN EN CUMPLIMIENTO DE ORDEN NOTIFICADA
EL 31 DE MARZO DE 2022**

AL HONORABLE NEGOCIADO DE ENERGÍA:

COMPARECE la Autoridad de Energía Eléctrica de Puerto Rico (la “Autoridad”), a través de su representación legal, y muy respetuosamente expone, alega y solicita:

1. El pasado 15 de marzo de 2022, LUMA Energy, LLC (“LUMA”) presentó ante el Negociado de Energía de la Junta Reglamentadora de Servicio Público de Puerto Rico (el “Negociado de Energía” o Negociado”) un escrito titulado *Motion Submitting Quarterly Reconciliations and FCA, PPCA and FOS Calculated Factors and Request for Confidential Treatment*, incluyendo, entre otras cosas, la propuesta de reconciliación de las cláusulas para ajuste de combustible y compra de energía correspondiente a los meses de diciembre de 2021, enero y febrero de 2022 y los factores a ser ajustados para los meses de abril, mayo y junio de 2022.

2. El 31 de marzo de 2022, el Negociado de Energía emitió una *Resolución y Orden* (la “Orden del 31 de marzo”) mediante la cual, entre otras cosas, aprobó la reconciliación del trimestre anterior y aprobó los factores para el trimestre en curso. En la Orden del 31 de marzo, el Negociado incluyó la siguiente directriz:

El Negociado de Energía ORDENA a la Autoridad a, en o antes del día 15 de cada mes comenzando con el mes de mayo de 2022, presentar ante el

Negociado de Energía un informe detallado de los resultados de las acciones tomadas relacionadas a reclamaciones bajo el contrato entre la Autoridad y New Fortress para el suministro de gas natural en las unidades San Juan 5 y 6. El informe debe incluir todas las instancias o incidentes en que la Autoridad ha tenido que utilizar diésel en lugar de gas natural desde el inicio del contrato con New Fortress, la causa o causas de cada incidente, las acciones tomadas por New Fortress y/o la Autoridad para corregir dichas causas y la documentación que evidencie las correspondientes reclamaciones realizadas por la Autoridad al amparo del contrato y cualquier otra reclamación relacionada. Además, el informe debe estar acompañado de copia de cualquier documentación (*e.g.*, cartas, correos electrónicos, memoranda, etc.) que apoye los datos contenidos en el mismo incluyendo, pero sin limitarse a, todas las comunicaciones cursadas entre la Autoridad y New Fortress con relación a nominaciones de gas natural desde el inicio del contrato.

3. La respuesta a la orden citada en el párrafo anterior se incluye como Anejo A de esta moción.

4. En la Orden del 31 de marzo el Negociado también incluyó la siguiente directriz dirigida a la Autoridad:

El Negociado de Energía ORDENA a la Autoridad a, en o antes del día 15 de cada mes, comenzando con el mes de mayo de 2022, presentar ante el Negociado de Energía un informe detallado de los resultados de las acciones tomadas relacionadas a reclamaciones bajo el contrato entre la Autoridad y Naturgy para el suministro de gas natural en las unidades Costa Sur 5 y 6. El informe debe estar acompañado de copia de cualquier documentación (*e.g.*, cartas, correos electrónicos, memoranda, etc.) que apoye los datos contenidos en el mismo. Como parte de su radicación, la Autoridad deberá presentar también un informe detallado respecto al suministro de gas natural en las unidades Costa Sur 5 y 6, incluyendo el consumo de gas natural y de combustible residual, si alguno, así como la fecha estimada para el restablecimiento del suministro normal de gas natural a dichas unidades.

5. La respuesta a la orden arriba citada se incluye como Anejo B de esta moción.

POR TODO LO CUAL, la Autoridad solicita respetuosamente a este Honorable Negociado de Energía que tome conocimiento de lo aquí informado y de por cumplida la Orden del 31 de marzo.

RESPECTUOSAMENTE SOMETIDO.

En San Juan, Puerto Rico a 16 de mayo de 2022.

f/ Katuska Bolaños Lugo
Katuska Bolaños Lugo
TSPR 18,888
kbolanos@diazvaz.law

DÍAZ & VÁZQUEZ LAW FIRM, P.S.C.
290 Jesús T. Piñero Ave.
Oriental Tower, Suite 803
San Juan, PR 00918
Tel. (787) 395-7133
Fax. (787) 497-9664

CERTIFICADO DE NOTIFICACIÓN

Certifico que este escrito ha sido presentado a la Secretaria del Negociado de Energía a través del sistema electrónico de radicación <https://radicacion.energia.pr.gov/> y, además, copia del mismo ha sido notificado a la Oficina Independiente de Protección al Consumidor por conducto de la Lic. Hannia Rivera a hrivera@oipc.pr.gov y a LUMA Energy ServCo, LLC y LUMA Energy, LLC por conducto de la Lic. Margarita Mercado a margarita.mercado@us.dlapiper.com.

En San Juan, Puerto Rico, hoy 16 de mayo de 2022.

f/ Katuska Bolaños Lugo
Katuska Bolaños Lugo



GOBIERNO DE PUERTO RICO

AUTORIDAD DE ENERGÍA ELÉCTRICA

Anejo A

1. Petición: Un informe detallado de los resultados de las acciones tomadas relacionadas a reclamaciones bajo el contrato entre la Autoridad y New Fortress para el suministro de gas natural en las unidades San Juan 5 y 6. El informe debe incluir todas las instancias o incidentes en que la Autoridad ha tenido que utilizar diésel en lugar de gas natural desde el inicio del contrato con New Fortress, la causa o causas de cada incidente, las acciones tomadas por New Fortress y/o la Autoridad para corregir dichas causas y la documentación que evidencie las correspondientes reclamaciones realizadas por la Autoridad al amparo del contrato y cualquier otra reclamación relacionada. Además, el informe debe estar acompañado de copia de cualquier documentación (e.g., cartas, correos electrónicos, memoranda, etc.) que apoye los datos contenidos en el mismo incluyendo, pero sin limitarse a, todas las comunicaciones cursadas entre la Autoridad y New Fortress con relación a nominaciones de gas natural desde el inicio del contrato.

Respuesta: La Autoridad continúa el proceso de reclamar a New Fortress por las instancias en las cuales faltó el suministro de gas natural para las unidades 5 y 6 de San Juan. Los oficiales de la Autoridad trabajaron para concretar la reclamación evaluando toda la información que tenían disponible para proceder con la misma. El pasado mes de abril de 2022 la AEE envió una comunicación a New Fortress con la reclamación y sus respectivos documentos de apoyo. **Anejo A-1**. Las partes se encuentran discutiendo los datos de apoyo que se utilizarán para establecer las cuantías finales a pagarse. **Anejo A-2**. La Autoridad incluye también un reporte de los cambios de combustibles en las unidades 5 y 6 de San Juan. **Anejo A-3**. El informe que se incluye es continuación al presentado al Negociado el pasado 21 de enero de 2022. Las comunicaciones sobre las nominaciones de gas natural se incluyen como **Anejo A-4**.



Anejo A-1

Anejo A-2

From: [Winnie Irizarry](#)
To: [Edwin Barbosa Viera](#)
Cc: [Katuska Bolaños](#); [Maralíz Vázquez](#); [Richard W Cruz Franqui](#); [Manuel Rios Ramirez](#); [Carlos Faris](#); [Juan Perez](#); [Orlando Rosado](#); [David Canales](#)
Subject: RE: Status reclamación diferencia en uso gas natural - diésel
Date: Thursday, May 12, 2022 10:24:11 AM
Attachments: [ADO Pipeline Works - PREPA ULSD Extension Project PTW Summary51222.xlsx](#)

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Buenos días a todos,

Edwin, adjunto encontrarás la lista de permisos del terminal durante la época de Noviembre 1 a Febrero 28. Hay días que el barco entraba para operaciones de llenadero. Esos días no se contaron.

Del Octubre 15 a Octubre 30 el terminal estuvo en periodo de mantenimiento anual.

Dejame saber si tienes alguna presunta.

Saludos,

Winnie

From: Edwin Barbosa Viera <EDWIN.BARBOSA@prepa.com>
Sent: Tuesday, May 10, 2022 3:38 PM
To: Winnie Irizarry <wirizarry@newfortressenergy.com>
Cc: Katuska Bolanos <kbolanos@diazvaz.law>; Maralíz Vázquez <mvazquez@diazvaz.law>; Richard W Cruz Franqui <RICHARD.CRUIZ@PREPA.COM>; Manuel Rios Ramirez <MANUEL.RIOS@prepa.com>; Carlos Faris <cfaris@newfortressenergy.com>; Juan Perez <jperez@newfortressenergy.com>; Orlando Rosado <orosado@newfortressenergy.com>; David Canales <dcanales@newfortressenergy.com>; Edwin Barbosa Viera <EDWIN.BARBOSA@prepa.com>
Subject: RE: Status reclamación diferencia en uso gas natural - diésel

Buenas tardes Winnie,

Nuestros cálculos se basaron en cantidades utilizadas de combustible diésel durante cada mes, desde octubre 15 de 2021 hasta el 28 de febrero de 2022. Con esa base, se calculó la diferencia en la sustitución de combustible diésel con respecto a lo que hubiera sido el uso con gas natural.

Al PREPA no recibir los días en donde se realizaron “Hot Works” de parte de NFE, nos vimos imposibilitados de restarlos en nuestros cálculos. Si NFE provee dicha data, la examinaremos de inmediato y podríamos ajustar nuestros números de ser necesario.

Esperamos su pronta respuesta.

Saludos,

Edwin Barbosa
Fuels Office Manager
Office 702 NEOS building
787-521-4005
787-406-5248
edwin.barbosa@prepa.com

From: Winnie Irizarry <wirizarry@newfortressenergy.com>
Sent: Tuesday, May 10, 2022 1:58 PM
To: Edwin Barbosa Viera <EDWIN.BARBOSA@prepa.com>
Cc: Katuska Bolanos <kbolanos@diazvaz.law>; Maralíz Vázquez <mvazquez@diazvaz.law>; Richard W Cruz Franqui <RICHARD.CRUIZ@PREPA.COM>; Manuel Rios Ramirez <MANUEL.RIOS@prepa.com>; Carlos Faris <cfaris@newfortressenergy.com>; Juan Perez <jperez@newfortressenergy.com>; Orlando Rosado <orosado@newfortressenergy.com>; David Canales <dcanales@newfortressenergy.com>
Subject: RE: Status reclamación diferencia en uso gas natural - diésel

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Buenas tardes Edwin,

Dando seguimiento a esta solicitud.

Saludos,

Winnie

From: Winnie Irizarry
Sent: Tuesday, May 3, 2022 2:51 PM
To: Edwin Barbosa Viera <EDWIN.BARBOSA@prepa.com>
Cc: Katuska Bolanos <kbolanos@diazvaz.law>; Maralíz Vázquez <mvazquez@diazvaz.law>; Richard W Cruz Franqui <RICHARD.CRUIZ@PREPA.COM>; Manuel Rios Ramirez

<MANUEL.RIOS@prepa.com>; Carlos Faris <cfaris@newfortressenergy.com>; Juan Perez <jperez@newfortressenergy.com>; Orlando Rosado <orosado@newfortressenergy.com>; David Canales <dcanales@newfortressenergy.com>

Subject: RE: Status reclamación diferencia en uso gas natural - diésel

Buenas tardes a todos,

Edwin, Estamos trabajando en esto, esperamos enviar una contestación oficial en los próximos días.

Nos hace falta entender la cantidad de día por mes que ustedes utilizaron para realizar el calculo del uso de combustible.

Me podrás compartir esa información?

Saludos,

Winnie

From: Edwin Barbosa Viera <EDWIN.BARBOSA@prepa.com>

Sent: Monday, May 2, 2022 1:14 PM

To: Carlos Faris <cfaris@newfortressenergy.com>; Juan Perez <jperez@newfortressenergy.com>; Orlando Rosado <orosado@newfortressenergy.com>; Winnie Irizarry <wirizarry@newfortressenergy.com>

Cc: Katuska Bolanos <kbolanos@diazvaz.law>; Maralíz Vázquez <mvazquez@diazvaz.law>; Richard W Cruz Franqui <RICHARD.CRUIZ@PREPA.COM>; Edwin Barbosa Viera <EDWIN.BARBOSA@prepa.com>; Manuel Rios Ramirez <MANUEL.RIOS@prepa.com>

Subject: Status reclamación diferencia en uso gas natural - diésel

Buenas tardes,

Agradeceremos mucho que nos informen el status de la reclamación de referencia. Necesitamos recibir los fondos reclamados a la brevedad posible.

Cordialmente,

Edwin Barbosa
Fuels Office Manager
Office 702 NEOS building
787-521-4005
787-406-5248
edwin.barbosa@prepa.com

Permit Number	Permit Facility	Requested By	Valid Date	Permit Type	Description of Work
P. 05690	San Juan	Luis Basalo	11 March 2022	General Work	Temporary fence, trailer removal & housekeeping
P. 43079	San Juan	Luis Basalo	10 March 2022	General Work	Continue works for ADO 14" Piping- painting finishing up, completing stairs installation and housekeeping
P. 86971	San Juan	Luis Basalo	09 March 2022	General Work	Continue works for ADO 14" Piping- painting finishing up, completing stairs installation and housekeeping
P. 57738	San Juan	Luis Basalo	08 March 2022	General Work	Continue works for ADO 14" Piping- painting finishing up, completing stairs installation and housekeeping
P. 88895	San Juan	Luis Basalo	04 March 2022	General Work	Continue works for ADO 14" Piping- painting finishing up, completing stairs installation and housekeeping
P. 16123	San Juan	Luis Basalo	03 March 2022	General Work	Continue works for ADO 14" Piping- installation of 3-in valve, working on stairs over pipeline, installation of steel traps inside excavation
P. 73157	San Juan	Luis Basalo	02 March 2022	General Work	Continue works for ADO 14" Piping- installation of 3-in valve, working on stairs over pipeline, installation of steel traps inside excavation
P. 01510	San Juan	Luis Basalo	01 March 2022	General Work, Hot Work	Continue works for ADO 14" Piping- installation of crates over pipeline, installation of stairs over pipeline, welding on west side at trailer area, installation of U-bolt, housekeeping
P. 50391	San Juan	Luis Basalo	28 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding on pipping at Dock A and B, and installation of U-bolt
P. 48821	San Juan	Luis Basalo	25 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding on pipping at Dock A and B, welding on PREPA platform, and installation of U-bolt
P. 27532	San Juan	Luis Basalo	24 February 2022	General Work	Continue works for ADO 14" Piping installation- painting on pipping at Dock A and B
P. 27785	San Juan	Luis Basalo	23 February 2022	General Work	Continue works for ADO 14" Piping installation- painting on pipping at Dock A and B
P. 30311	San Juan	Luis Basalo	18 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding on pipping at Dock A and B, painting of pipeline
P. 68022	San Juan	Luis Basalo	17 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding on pipping at Dock A and B, painting of pipeline
P. 05861	San Juan	Luis Basalo	16 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding on pipping at Dock A and B, painting of pipeline
P. 38897	San Juan	Luis Basalo	15 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding on pipping at Dock A and B
P. 89944	San Juan	Luis Basalo	14 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding on pipping at Dock A and B
P. 61194	San Juan	Luis Basalo	13 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- civil works on trench west side and housekeeping, welding on pipping at Dock B
P. 20298	San Juan	Luis Basalo	11 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- civil works on trench west side and housekeeping, welding on pipping at Dock B
P. 71053	San Juan	Luis Basalo	10 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- placing asphalt on east side, removing PREPA sampling staircase, welding on pipping at Dock B
P. 83902	San Juan	Luis Basalo	09 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- concrete pouring on excavation, working on fence relocation adjacent to Dock C, welding on pipping over dike underneath the Hose Tower.
P. 67148	San Juan	Luis Basalo	08 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding at staging area, working on fence relocation adjacent to Dock C, welding on pipping over dike underneath the Hose Tower.
P. 92632	San Juan	Luis Basalo	07 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding at staging area, working on fence relocation adjacent to Dock C, welding on pipping over dike underneath the Hose Tower.
P. 97307	San Juan	Luis Basalo	05 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding at staging area, working on fence relocation adjacent to Dock C, welding on pipping close to Dock C area.
P. 08240	San Juan	Luis Basalo	04 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding at staging area, pipping supports installation at hose tower area.
P. 08240	San Juan	Luis Basalo	04 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding at staging area, pipping supports installation at hose tower area.
P. 51303	San Juan	Luis Basalo	03 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding at staging area, pipping supports installation at hose tower area.
P. 73330	San Juan	Luis Basalo	02 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding at staging area, pipping supports installation at hose tower area.
P. 63507	San Juan	Luis Basalo	01 February 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding at staging area, pipping supports installation at hose tower area.
P. 89276	San Juan	Luis Basalo	31 January 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding at staging area, pipping supports installation at hose tower area.
P. 88663	San Juan	Luis Basalo	29 January 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- welding at staging area, pipping supports installation at hose tower area.
P. 50481	San Juan	Luis Basalo	26 January 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- fabrication of wood mold and installing them inside trench- and welding of ADO 14" piping at the Staging Trailer area
P. 46897	San Juan	Luis Basalo	25 January 2022	General Work, Hot Work	Continue works for ADO 14" Piping installation- Concrete pouring inside excavation- trench crates removal- installing supports inside trench- cutting of metal panel close to the trench and welding of ADO 14" piping at the Staging Trailer area
P. 76093	San Juan	Luis Basalo	24 January 2022	General Work	Continue works for ADO 14" Piping installation- Support installation & Mechanic work inside excavation
P. 01758	San Juan	Luis Basalo	21 January 2022	General Work	Continue works for ADO 14" Piping installation- Cut of rebars with electric equipment and installation of rebars inside excavation
P. 55306	San Juan	Luis Basalo	20 January 2022	General Work	Continue works for ADO 14" Piping installation- Cut of rebars with electric equipment and installation of rebars inside excavation
P. 35685	San Juan	Luis Basalo	19 January 2022	General Work, Hot Work	Trench cleaning- Excavation works for ADO 14" Piping- Use of gasoline engine Compactor
P. 48478	San Juan	Luis Basalo	18 January 2022	General Work, Hot Work	Trench cleaning- Excavation works for ADO 14" Piping- Use of gasoline engine Compactor
P. 02764	San Juan	Luis Basalo	17 January 2022	General Work	Trench cleaning and excavation works for ADO 14" Piping
P. 87082	San Juan	Luis Basalo	12 January 2022	General Work	Continue of works: Trailer installation and Trench Cleaning at RGE
P. 91925	San Juan	Luis Basalo	22 December 2021	General Work	Trailer installation and organization
P. 19524	San Juan	Luis Basalo	20 December 2021	General Work	Trailer installation and organization
P. 85665	San Juan	Luis Basalo	19 November 2021	General Work	Continue works- Excavation of pipeline trench located along Dock A and B
P. 79802	San Juan	Luis Basalo	19 November 2021	General Work	Continue of work- BOG Compressor electrical and communication cables relocation
P. 43298	San Juan	Luis Basalo	18 November 2021	General Work	Excavation of pipeline trench located along Dock A and B
P. 09384	San Juan	Luis Basalo	18 November 2021	General Work	Continue of work- BOG Compressor electrical and communication cables relocation
P. 09527	San Juan	Luis Basalo	17 November 2021	General Work	Continue of work- BOG Compressor electrical and communication cables relocation
P. 51729	San Juan	Luis Basalo	17 November 2021	General Work	Geotechnical boring for PREPA fuel pipes trench excavation and bedding at Dock B
P. 34917	San Juan	Luis Basalo	16 November 2021	General Work	Continue of work- BOG Compressor electrical and communication cables relocation
P. 69759	San Juan	Luis Basalo	15 November 2021	General Work	Continue of work- BOG Compressor electrical and communication cables relocation
P. 34504	San Juan	Luis Basalo	12 November 2021	General Work	BOG Compressor electrical and communication cables relocation
P. 21353	San Juan	Luis Basalo	11 November 2021	General Work	BOG Compressor electrical and communication cables relocation
P. 21967	San Juan	Luis Basalo	10 November 2021	General Work	BOG Compressor electrical and communication cables relocation
P. 40883	San Juan	Luis Basalo	09 November 2021	General Work	BOG Compressor electrical and communication cables relocation
P. 93701	San Juan	Luis Basalo	08 November 2021	General Work	Continue works: BOG Compressor electrical and communication cables relocation
P. 94751	San Juan	Luis Basalo	05 November 2021	General Work	Continue works: BOG Compressor electrical and communication cables relocation
P. 48942	San Juan	Luis Basalo	04 November 2021	General Work	BOG Compressor electrical and communication cables relocation
P. 88451	San Juan	Luis Basalo	28 October 2021	General Work	Survey for as built of the new diesel pipe line
P. 55162	San Juan	Luis Basalo	27 October 2021	General Work	Survey for as built of the new diesel pipe line
P. 04754	San Juan	Luis Basalo	26 October 2021	General Work	Measurements for as built of new diesel pipe line

Anejo A-3

ORDER DISPTACH	DATE	SWAP	HOURS	REASON	EMAIL DATE	NFE NOTIFICATION DATE/HOUR
3005	15-Oct-21	GAS TO DIESEL	5:16 AM	NFE MAINTANCE		
3001	19-Feb-22	DIESEL TO GAS	6:50 AM	RETURN NFE	2/18/2022	FEB 19,2022- 7:00 AM
3003	22-Feb-22	GAS TO DIESEL	8:28 AM	SHIP LEFT AT DOCK ; LOW PRODUCT	2/21/2022	FEB 22, 2022 - 8:00 AM
3004	2-Mar-22	DIESEL TO GAS	8:15 AM	SHIP RETURN AT DOCK	3/1/2022	MARCH 2, 2022 - 800 AM (EMAIL) CARLOS FARIS
3004	12-Mar-22	GAS TO DIESEL	8:05 AM	SHIP LEFT AT DOCK ; LOW PRODUCT	3/11/2022	
3013	13-Mar-22	DIESEL TO GAS	12:10 AM	SHIP RETURN AT DOCK	3/12/2022	MARCH 13, 2022 11:00 PM (EMAIL) ORLANDO FARIS: CHANGE HOURS (TXT) 12:00 AM ORLANDO ROSADO
3003	16-Mar-22	GAS TO DIESEL	6:35 AM	SHIP LEFT AT DOCK ; LOW PRODUCT	3/15/2022	7:00 AM
3003	19-Mar-22	DIESEL TO GAS	7:48 AM	SHIP RETURN AT DOCK	3/16/2022	MARCH 19, 2022 800 AM (EMAIL) CARLOS FARIS
3029	29-Mar-22	GAS TO DIESEL	12:09 AM	SHIP LEFT AT DOCK ; LOW PRODUCT		

TRIP FOR NFE

UNIT	DATE	TIME OUT SERVICE	LOAD CT MW	STG LOAD MW	REASON	DATE RETURN	TIME ONLINE	FUEL	SWAP TO GAS		HOURS IN DIESEL	MICROMOTION K-GALON		TOTAL BARRELS
6	4-May-20	3:35 PM	120	0	TRIP UNIT NFE POWER SHUTDOWN	4-May-20	4:41 PM	DIESEL	21-May-20	10:00 AM	358.65	35154.957	38550.512	80,846.55
6	2-Jun-20	9:36 AM	140	0	CT 55 MW TRIP TRUCK LOADING NFE TROUBLE	2-Jun-20	11:20 AM	GAS						0.00
6	17-Jun-20	2:27 PM	120	0	CT 73 MW TRIP HI HI PRESS GAS	17-Jun-20	3:56 PM	DIESEL	20-Jun-20	1:16 PM	64.27	39536.285	40172.563	15,149.48
5	17-Jun-20	2:27 PM	120	40	CT 120 MW TRIP HI HI PRESS GAS	19-Jun-20	5:10 PM	DIESEL	10-Jul-20	8:50 AM	448.26	25976.377	30894.244	117,092.07
6	21-Jun-20	5:39 PM	120	0	VALVE GAS CLOSE TRIP	21-Jun-20	7:04 PM	DIESEL	27-Jun-20	8:40 AM	132.84	40175.77	41391.957	28,956.83
6	24-Jul-20	7:06 AM	120	0	TRIP GAS LOW PRESS	24-Jul-20	8:10 AM	DIESEL	25-Jul-20	9:10 AM	24.73	41398.078	41608.574	5,011.81
5	11-Aug-20	10:15 PM	150	45	74 MW TRIP GAS UNLOAD	12-Aug-21	12:38 AM	DIESEL	17-Aug-20	9:10 AM	128.81	32229.67	33486.219	29,917.83
6	17-May-21	10:44 AM	123	40	63 MW TRIP POWER DIP - LINE 8200	17-May-21	1:16 PM	GAS						0.00
5	21-May-21	10:12 AM	162	52	82 MW TRIP NFE HIGH PUMP FAIL	21-May-21	12:01 PM	DIESEL	23-May-21	2:04 PM	47.17	36652.523	37150.945	11,867.19
6	21-May-21	10:12 AM	91	47	TRIP NFE HIGH PUMP FAIL	21-May-21	4:05 PM	GAS						0.00
5	24-May-21	7:51 PM	116	41	TRIP NFE GAS TEMP LOW LOW	26-May-21	10:19 AM	GAS						0.00
6	24-May-21	7:50 PM	149	45	TRIP NFE GAS TEMP LOW LOW	25-May-21	8:07 AM	DIESEL	26-May-21	10:42 PM	39.02	47211.867	47580.512	8,777.26
5	6-Jun-21	4:05 PM	134	41	84/41 MW TRIP TRIP GAS TRUCK LOADING FAIL	6-Jun-21	5:22 PM	DIESEL	7-Jun-21	11:55 PM	30.79	37152.609	37441.363	6,875.10
6	6-Jun-21	4:05 PM	122	40	TRIP GAS TRUCK LOADING FAIL	6-Jun-21	6:33 PM	DIESEL	7-Jun-21	10:35 PM	27.84	48015	48249.27	5,577.86
5	3-Sep-21	6:42 AM	150	44	100/37 MW TRIP SWAP DIESEL TO GAS - NFE TROUBLE	3-Sep-21	7:39 AM	DIESEL	4-Sep-21	6:12 AM	6.2	40022.34	40235.797	5,082.31
5	11-Sep-21	2:21 PM	150	49	70/49 MW TRIP POWER DIP NFE TRIP LINE 4300	12-Sep-21	4:21 PM	DIESEL	12-Sep-21	3:10 AM	1.866	40242.42	40256.688	339.71
5														0.00
														0.00
														0.00
														0.00
														0.00
														0.00
														0.00
														0.00
														0.00
														0.00

TOTAL HOURS 1310.446

TOTAL BARRELS 315,494.00

SAN JUAN STEAM PLANT UNITS 5 & 6
SWAP GAS TO DIESEL NFE PROBLEMS



UNIT	DATE	TIME	REASON	DATE RETURN GAS	TIME	HOURS IN DIESEL	MICROMOTION K-GALON		TOTAL BARRELS
5	28-Jul-20	3:30 PM	EMERGENCY TRANSFER POWER DIP	2-Aug-20	8:20AM	112.8	31141.844	32229.031	25,885.40
6	28-Jul-20	3:30 PM	EMERGENCY TRANSFER POWER DIP	1-Aug-20	8:40 AM	89.17	41610.315	42438.699	19,723.43
5	25-Oct-20	1:00 PM	EMERGENCY TRANSFER POWER DIP	25-Oct-20	3:00 PM	2	35142.234	35160.168	427.00
6	25-Oct-20	1:00 PM	EMERGENCY TRANSFER POWER DIP	25-Oct-20	3:50 PM	2.83	45023.535	45050.07	631.79
5	22-Nov-20	2:22 AM	DISTURB TRIP PUMP NFE	22-Nov-20	8:20 AM	5.97	36340.789	36395.313	1,298.19
5	6-Jan-21	10:33 AM	SWAP TO DIESEL POWER DIP - DISTURB LINE 38400	6-Jan-21	11:20 AM	0.78	36466.031	36472.754	160.07
6	6-Jan-21	10:35 AM	SWAP TO DIESEL POWER DIP - DISTURB LINE 38401	6-Jan-21	11:40 AM	1.08	46142.551	46152.887	246.10
5	21-Jan-21	5:40 AM	AES 2 TRIP EMERGENCY TRANSFER	21-Jan-21	9:10 AM	3.5	36472.859	36511.488	919.74
6	21-Jan-21	5:40 AM	AES 2 TRIP EMERGENCY TRANSFER	22-Jan-21	11:10 AM	5.5	46152.887	46213.145	1,434.71
6	27-Feb-21	3:04 AM	EMERGENCY SWAP DISTURB LINE 8200	27-Feb-21	11:57 AM	8.53	46213.145	46294.973	1,948.29
6	7-Mar-21	6:44 PM	AES 2 TRIP EMERGENCY TRANSFER / LINE 5800	8-Mar-21	12:24 AM	5.67	46297.512	46350.43	1,259.95
6	27-Mar-21	10:39 AM	EMERGENCY TRANSFER DISTURB 38 KV POWER DIP	27-Mar-21	10:57 AM	0.3	46350.527	46353.559	72.19
6	3-Apr-21	8:23 AM	EMERGENCY TRANSFER LINE 38300	3-Apr-21	11:44 AM	3.35	46353.559	46385.734	766.07
6	4-Apr-21	7:52 AM	EMERGENCY TRANSFER LINE 8200	4-Apr-21	11:18 AM	3.43	46385.734	46418.461	779.21
6	16-Apr-21	11:27 AM	EMERGENCY TRANSFER PRESSURE SENSOR FAIL	16-Apr-21	12:49 PM	1.37	46418.461	46431.449	309.24
5	9-Jun-21	10:35 AM	EMERGENCY TRANSFER LINE 8200	9-Jun-21	11:05 PM	12.5	37441.375	37577.227	3,234.57
5	17-Jun-21	12:00 PM	SWAP NFE LEAK GAS TERMINAL	20-Jun-21	7:27 AM	67.45	37827.602	38536.133	16,869.79
6	17-Jun-21	12:01 PM	SWAP NFE LEAK GAS TERMINAL	18-Jun-21	7:40 AM	19.65	49117.426	49328.66	5,029.38
5	21-Jun-21	5:54 AM	EMERGENCY TRANSFER POWER DIP	21-Jun-21	11:26 PM	15.25	38536.133	38687.141	3,595.43
6	21-Jun-21	5:55 AM	EMERGENCY TRANSFER POWER DIP	22-Jun-21	12:02 AM	18.06	49328.66	49522.926	4,625.38
5	26-Jun-21	12:09 PM	EMERGENCY TRANSFER POWER DIP	29-Jun-21	5:08 PM	4.98	38687.195	38741.465	1,292.14
6	26-Jun-21	12:09 PM	EMERGENCY TRANSFER POWER DIP	26-Jun-21	4:24 PM	4.25	49522.926	49563.199	958.88
5	9-Jul-21	11:11 AM	EMERGENCY TRANSFER POWER DIP	9-Jul-21	5:07 PM	5.93	38741.465	38798.605	1,360.48
6	9-Jul-21	11:11 AM	EMERGENCY TRANSFER POWER DIP	9-Jul-21	5:48 PM	6.63	49563.199	49632.363	1,646.76

TOTAL HOURS 4984.964

TOTAL BARRELS 1,236,635.60

CONTINUE ON DIESEL

5-Jan			TOTAL					
OCT	40480.297	44269.506	90,219.26	6	51163.426	54413.75	77,388.67	167,607.93
NOV	44269.506	51513.945	172,486.64		54413.75	60843.16	153,081.19	325,567.83
DIC	51513.945	58828.727	174,161.48		60843.16	65036.207	99,834.45	273,995.93
2022								
JAN	58828.727	62047.172	76,629.64		65036.707	69430.277	104,608.81	181,238.45
FEB			0.00		69430.277	74595.344	122,977.79	122977.7857
MAR			0.00		74595.344	76674.461	49,502.79	49502.78571
APRIL			0.00				0.00	0

5	22-Aug-21	12:28 PM	EMERGENCY TRANSFER LINE 38900	23-Aug-21	7:49 AM	19.35	39429.648	39601.887	4,100.93
6	22-Aug-21	12:27 PM	EMERGENCY TRANSFER LINE 38901	22-Aug-21	12:32 PM	0.08	50056.55	50057.453	21.50
5	1-Sep-21	4:06 PM	EMERGENCY TRANSFER POWER DIP	4-Sep-21	6:12 AM	57.62	39601.973	40235.797	15,091.05
6	1-Sep-21	4:06 PM	EMERGENCY TRANSFER POWER DIP	4-Sep-21	8:25 AM	64.32	50057.453	50757.996	16,679.60
5	11-Sep-21	2:21 PM	EMERGENCY TRANSFER POWER DIP LINE 4300	11-Sep-21	2:23 PM	0.2	40235.863	40237.695	43.62
6	11-Sep-21	2:22 PM	EMERGENCY TRANSFER POWER DIP LINE 4301	14-Sep-21	5:42 AM	63.33	50757.996	51163.426	9,653.10
5	3-Oct-21	8:55 AM	EMERGENCY TRANSFER POWER DIP LINE 13300	3-Oct-21	12:25 PM	3.5	40480.297	40512.82	774.36
6	3-Oct-21	8:55 AM	EMERGENCY TRANSFER POWER DIP LINE 13300	3-Oct-21	12:46 PM	3.85	51163.426	51199.844	867.10
5	15-Oct-21	5:23 AM	SWAP MAINTENANCE NO PROGRAMED NFE 15 OCT - 31 OCT	31-Oct-21	12:00 AM	101.467	40528.367	44269	89,062.69
6	15-Oct-21	5:16 AM	SWAP MAINTENANCE NO PROGRAMED NFE 15 OCT - 31 OCT	31-Oct-21	12:00 AM	135.137	51212.039	54413	76,213.36
5	1-Nov-21	12:00 AM	MAINTANANCE NFE NO PROGRAMED NOVEMBER	1-Dec-21	12:00 AM	720	44269	51513.94	172,498.57
6	1-Nov-21	12:00 AM	MAINTANANCE NFE NO PROGRAMED NOVEMBER	1-Dec-21	12:00 AM	700.78	55413	60849	129,428.57
5	1-Dec-21	12:00 AM	MAINTANANCE NFE NO PROGRAMED DECEMBER	31-Dec-21	12:00 AM	648	51513.94	58828.727	174,161.60
6	1-Dec-21	12:00 AM	MAINTANANCE NFE NO PROGRAMED DECEMBER	31-Dec-21	12:00 AM	466.65	60843.16	65036.707	99,846.36
5	1-Jan-22	12:00 AM	MAINTANANCE NFE NO PROGRAMED JANUARY - UNIT 5 OUT OF SERVICE AT 0949 FOR MAJOR INSPECTION	15-Jan-22	9:49 AM	348.82	58828.727	62047.172	76,629.64
6	1-Jan-22	12:00 AM	MAINTANANCE NFE NO PROGRAMED JANUARY	31-Jan-22	12:00 AM	464.85	65036.707	69430.277	104,608.81
6	1-Feb-22	12:00 AM	SWAP TO GAS FEBRUARY 19,2022 AT 0650 AM TO FEBRUARY 22, 2022 AT 0827	19-Feb-22	6:50 AM	387.24	69430.277	73102.219	87,427.19
6	22-Feb-22	8:27 AM	UNIT ON DIESEL (NO SHIP ON THE DOCK)	28-Feb-22	12:00 AM	159.55	73102.219	74595.344	35,550.60
6	1-Mar-22	12:00 AM	SWAP TO DIESEL (NO SHIP ON THE DOCK); SWAP TO GAS AT FEBRUARY 2,2022 AT 0810	2-Mar-22	8:10 AM	32.17	74595.344	74900.93	7,275.86
6	4-Mar-22	12:06 AM	SWAP TO DIESEL - FAIL LINE 8200 0016-1003	4-Mar-22	10:03 AM	9.78	74900.93	74991.867	2,165.17
6	12-Mar-22	8:05 AM	SWAP TO DIESEL (NO SHIP ON THE DOCK); SWAP TO GAS AT MARCH 13,2022 AT 0006	13-Mar-22	12:06 AM	16.02	74991.867	75140.32	3,534.60
6	16-Mar-22	6:35 AM	SWAP TO DIESEL (NO SHIP ON THE DOCK); SWAP TO GAS AT MARCH 19,2022 AT 0744	19-Mar-22	7:44 AM	73.15	75140.32	75889.875	17,846.55
6	29-Mar-22	12:09 AM	SWAP TO DIESEL (NO SHIP ON THE DOCK); SWAP TO GAS AT APRIL 3,2022 AT 828	31-Mar-22	12:00 AM	71.85	75889.875	76674.461	18,680.62
6	1-Apr-22	12:00 AM	ON DIESEL; NO SHIP ON THE DUCK ; SWAP TO GAS AT APRIL 3,2022 AT 828	3-Apr-22	8:28 AM	36.27			0.00

Anejo A-4

From: [Edwin Barbosa Viera](#)
To: [Winnie Irizarry](#)
Cc: [Carlos Faris](#); [Radames J. Alvarado Bonilla](#); [Victor Ortiz Perez](#); [Manuel Rios Ramirez](#); [Angel A. Perez Carrasquillo](#); [Jorge Cotto Perez](#); [Hugal R. Rios Diaz](#); [Edwin Barbosa Viera](#)
Subject: RE: Nominaciones Gas Natural mayo, Junio y julio 2022 4th UPDATED
Date: Wednesday, April 6, 2022 7:38:45 PM
Attachments: [SAN JUAN COMBINED CYCLE NINETY DAY PROGRAMME 2022-04-05.pdf](#)

Buenas noches,

Incluimos nominaciones de gas con corrección de fechas por Generación.

Saludos,

Ing. Edwin Barbosa
Fuels Office Manager
Office 702 NEOS building
787-521-4005
787-406-5248
edwin.barbosa@prepa.com

From: Edwin Barbosa Viera <EDWIN.BARBOSA@prepa.com>
Sent: Wednesday, April 6, 2022 4:41 PM
To: Winnie Irizarry <wirizarry@newfortressenergy.com>
Cc: Carlos Faris <cfaris@newfortressenergy.com>; Radames J. Alvarado Bonilla <RADAMES.ALVARADO@prepa.com>; Victor Ortiz Perez <VICTOR.ORTIZ@prepa.com>; Manuel Rios Ramirez <MANUEL.RIOS@prepa.com>; Edwin Barbosa Viera <EDWIN.BARBOSA@prepa.com>; Angel A. Perez Carrasquillo <ANGEL.PEREZC@prepa.com>; Jorge Cotto Perez <JORGE.COTTO@prepa.com>; Hugal R. Rios Diaz <HUGAL.RIOS@prepa.com>
Subject: RE: Nominaciones Gas Natural mayo, Junio y julio 2022 3rd UPDATED

Buenas tardes,

Incluimos nominaciones de gas revisadas por Generación para San Juan CC para el periodo de referencia.

Saludos,

Edwin Barbosa
Fuels Office Manager
Office 702 NEOS building
787-521-4005
787-406-5248
edwin.barbosa@prepa.com

From: Edwin Barbosa Viera <EDWIN.BARBOSA@prepa.com>
Sent: Tuesday, April 5, 2022 2:28 PM
To: Winnie Irizarry <wirizarry@newfortressenergy.com>
Cc: Carlos Faris <cfaris@newfortressenergy.com>; Radames J. Alvarado Bonilla <RADAMES.ALVARADO@prepa.com>; Victor Ortiz Perez <VICTOR.ORTIZ@prepa.com>; Manuel Rios Ramirez <MANUEL.RIOS@prepa.com>; Edwin Barbosa Viera <EDWIN.BARBOSA@prepa.com>
Subject: RE: Nominaciones Gas Natural mayo, Junio y julio 2022

Buenas tardes,

Incluyo nominación corregida.

Edwin Barbosa
Fuels Office Manager
Office 702 NEOS building
787-521-4005
787-406-5248
edwin.barbosa@prepa.com

From: Edwin Barbosa Viera
Sent: Tuesday, April 5, 2022 1:41 PM
To: Winnie Irizarry <wirizarry@newfortressenergy.com>
Cc: Carlos Faris <cfaris@newfortressenergy.com>; Radames J. Alvarado Bonilla <RADAMES.ALVARADO@prepa.com>; Victor Ortiz Perez <VICTOR.ORTIZ@prepa.com>; Edwin Barbosa Viera <EDWIN.BARBOSA@prepa.com>; Manuel Rios Ramirez <MANUEL.RIOS@prepa.com>
Subject: Nominaciones Gas Natural mayo, Junio y julio 2022

Buenas tardes,

Incluyo las nominaciones de referencia.

Edwin Barbosa
Fuels Office Manager
Office 702 NEOS building
787-521-4005
787-406-5248
edwin.barbosa@prepa.com



FUEL SALE AND PURCHASE AGREEMENT
BETWEEN PUERTO RICO ELECTRIC POWER AUTHORITY (BUYER)
AND NEW FORTRESS ENERGY (SELLER)

SAN JUAN COMBINED CYCLE NINETY DAY PROGRAMME [Caluse 7.1 (a) (iii)]*

Month M DAY	May-22	
	DAILY MMscf	MMBtu
Sunday, May 01, 2022	32.38	33,678
Monday, May 02, 2022	34.72	36,109
Tuesday, May 03, 2022	34.85	36,241
Wednesday, May 04, 2022	34.85	36,241
Thursday, May 05, 2022	34.80	36,196
Friday, May 06, 2022	34.67	36,057
Saturday, May 07, 2022	33.36	34,699
Sunday, May 08, 2022	32.56	33,865
Monday, May 09, 2022	34.76	36,147
Tuesday, May 10, 2022	34.84	36,232
Wednesday, May 11, 2022	34.91	36,304
Thursday, May 12, 2022	34.88	36,271
Friday, May 13, 2022	34.76	36,156
Saturday, May 14, 2022	32.94	34,257
Sunday, May 15, 2022	32.22	33,506
Monday, May 16, 2022	34.70	36,090
Tuesday, May 17, 2022	34.87	36,262
Wednesday, May 18, 2022	34.81	36,199
Thursday, May 19, 2022	34.83	36,218
Friday, May 20, 2022	34.66	36,043
Saturday, May 21, 2022	32.49	33,786
Sunday, May 22, 2022	32.25	33,541
Monday, May 23, 2022	34.27	35,636
Tuesday, May 24, 2022	34.80	36,192
Wednesday, May 25, 2022	34.85	36,239
Thursday, May 26, 2022	34.91	36,304
Friday, May 27, 2022	34.77	36,156
Saturday, May 28, 2022	33.59	34,937
Sunday, May 29, 2022	32.43	33,725
Monday, May 30, 2022	34.77	36,163
Tuesday, May 31, 2022	34.82	36,209

1,059	1,102	TBtu
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Month M + 1

Jun-22

0.567

TBtu

Month M + 2

Jul-22

2.195

TBtu

From: [Edwin Barbosa Viera](#)
To: [Carlos Farris](#); [Juan Perez](#); [Orlando Rosado](#); [Winnie Irizarry](#)
Cc: [Jorge Cotto Perez](#); [Hugal R. Rios Diaz](#); [Angel A. Perez Carrasquillo](#); [Edwin Barbosa Viera](#); [Manuel Rios Ramirez](#); [Javier Rodriguez Martinez](#); [Radames J. Alvarado Bonilla](#); [Victor Ortiz Perez](#)
Subject: Nominaciones Gas Natural Junio, Julio y Agosto 2022
Date: Wednesday, May 11, 2022 10:09:16 AM
Attachments: [SAN JUAN COMBINED CYCLE NINETY DAY PROGRAMME 2022-05-11.pdf](#)
[SAN JUAN COMBINED CYCLE JUNE \(HOURLY\) PROGRAMME 2022-05-11.pdf](#)

Buenos días,

Se incluyen las nominaciones corregidas de referencia.

Saludos,

Edwin Barbosa
Fuels Office Manager
Office 702 NEOS building
787-521-4005
787-406-5248
edwin.barbosa@prepa.com



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

FUEL SALE AND PURCHASE AGREEMENT
BETWEEN PUERTO RICO ELECTRIC POWER AUTHORITY (BUYER)
AND NEW FORTRESS ENERGY (SELLER)

SAN JUAN COMBINED CYCLE MONTHLY DAY PROGRAMME [Caluse 7.1 (a) (iii)]*

Month M DAY		Jun-22	
		Hourly MMscf	MMBtu
6- 1-2022	1	1.42	1,472.37
6- 1-2022	2	1.33	1,382.62
6- 1-2022	3	1.33	1,382.62
6- 1-2022	4	1.33	1,382.62
6- 1-2022	5	1.33	1,382.62
6- 1-2022	6	1.33	1,382.62
6- 1-2022	7	1.33	1,382.62
6- 1-2022	8	1.33	1,382.62
6- 1-2022	9	1.33	1,382.62
6- 1-2022	10	1.42	1,472.37
6- 1-2022	11	1.42	1,472.37
6- 1-2022	12	1.42	1,472.37
6- 1-2022	13	1.42	1,472.37
6- 1-2022	14	1.42	1,472.37
6- 1-2022	15	1.42	1,472.37
6- 1-2022	16	1.42	1,472.37
6- 1-2022	17	1.42	1,472.37
6- 1-2022	18	1.42	1,472.37
6- 1-2022	19	1.42	1,472.37
6- 1-2022	20	1.42	1,472.37
6- 1-2022	21	1.42	1,472.37
6- 1-2022	22	1.42	1,472.37
6- 1-2022	23	1.42	1,472.37
6- 1-2022	24	1.42	1,472.37
6- 2-2022	1	1.42	1,472.37
6- 2-2022	2	1.33	1,382.62
6- 2-2022	3	1.33	1,382.62
6- 2-2022	4	1.33	1,382.62
6- 2-2022	5	1.33	1,382.62
6- 2-2022	6	1.33	1,382.62
6- 2-2022	7	1.33	1,382.62
6- 2-2022	8	1.33	1,382.62
6- 2-2022	9	1.33	1,382.62
6- 2-2022	10	1.42	1,472.37
6- 2-2022	11	1.42	1,472.37
6- 2-2022	12	1.42	1,472.37
6- 2-2022	13	1.42	1,472.37
6- 2-2022	14	1.42	1,472.37
6- 2-2022	15	1.42	1,472.37
6- 2-2022	16	1.42	1,472.37
6- 2-2022	17	1.42	1,472.37
6- 2-2022	18	1.42	1,472.37
6- 2-2022	19	1.42	1,472.37



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

6- 2-2022	20	1.42	1,472.37
6- 2-2022	21	1.42	1,472.37
6- 2-2022	22	1.42	1,472.37
6- 2-2022	23	1.42	1,472.37
6- 2-2022	24	1.42	1,472.37
6- 3-2022	1	1.42	1,472.37
6- 3-2022	2	1.33	1,382.62
6- 3-2022	3	1.33	1,382.62
6- 3-2022	4	1.33	1,382.62
6- 3-2022	5	1.33	1,382.62
6- 3-2022	6	1.33	1,382.62
6- 3-2022	7	1.33	1,382.62
6- 3-2022	8	1.33	1,382.62
6- 3-2022	9	1.39	1,449.79
6- 3-2022	10	1.42	1,472.37
6- 3-2022	11	1.42	1,472.37
6- 3-2022	12	1.42	1,472.37
6- 3-2022	13	1.42	1,472.37
6- 3-2022	14	1.42	1,472.37
6- 3-2022	15	1.41	1,463.04
6- 3-2022	16	1.42	1,472.37
6- 3-2022	17	1.42	1,472.37
6- 3-2022	18	1.42	1,472.37
6- 3-2022	19	1.42	1,472.37
6- 3-2022	20	1.42	1,472.37
6- 3-2022	21	1.42	1,472.37
6- 3-2022	22	1.42	1,472.37
6- 3-2022	23	1.42	1,472.37
6- 3-2022	24	1.42	1,472.37
6- 4-2022	1	1.42	1,472.37
6- 4-2022	2	1.42	1,472.37
6- 4-2022	3	1.33	1,382.62
6- 4-2022	4	1.33	1,382.62
6- 4-2022	5	1.33	1,382.62
6- 4-2022	6	1.33	1,382.62
6- 4-2022	7	1.33	1,382.62
6- 4-2022	8	1.33	1,382.62
6- 4-2022	9	1.33	1,382.62
6- 4-2022	10	1.33	1,382.62
6- 4-2022	11	1.33	1,382.62
6- 4-2022	12	1.33	1,382.62
6- 4-2022	13	1.33	1,382.62
6- 4-2022	14	1.33	1,382.62
6- 4-2022	15	1.33	1,382.62
6- 4-2022	16	1.33	1,382.62
6- 4-2022	17	1.42	1,472.37
6- 4-2022	18	1.42	1,472.37
6- 4-2022	19	1.42	1,472.37



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

6- 4-2022	20	1.42	1,472.37
6- 4-2022	21	1.42	1,472.37
6- 4-2022	22	1.42	1,472.37
6- 4-2022	23	1.42	1,472.37
6- 4-2022	24	1.42	1,472.37
6- 5-2022	1	1.42	1,472.37
6- 5-2022	2	1.42	1,472.37
6- 5-2022	3	1.33	1,382.62
6- 5-2022	4	1.33	1,382.62
6- 5-2022	5	1.33	1,382.62
6- 5-2022	6	1.33	1,382.62
6- 5-2022	7	1.33	1,382.62
6- 5-2022	8	1.33	1,382.62
6- 5-2022	9	1.33	1,382.62
6- 5-2022	10	1.33	1,382.62
6- 5-2022	11	1.33	1,382.62
6- 5-2022	12	1.33	1,382.62
6- 5-2022	13	1.33	1,382.62
6- 5-2022	14	1.33	1,382.62
6- 5-2022	15	1.33	1,382.62
6- 5-2022	16	1.33	1,382.62
6- 5-2022	17	1.33	1,382.62
6- 5-2022	18	1.42	1,472.37
6- 5-2022	19	1.42	1,472.37
6- 5-2022	20	1.42	1,472.37
6- 5-2022	21	1.42	1,472.37
6- 5-2022	22	1.42	1,472.37
6- 5-2022	23	1.42	1,472.37
6- 5-2022	24	1.42	1,472.37
6- 6-2022	1	1.42	1,472.37
6- 6-2022	2	1.42	1,472.37
6- 6-2022	3	1.33	1,382.62
6- 6-2022	4	1.33	1,382.62
6- 6-2022	5	1.33	1,382.62
6- 6-2022	6	1.33	1,382.62
6- 6-2022	7	1.33	1,382.62
6- 6-2022	8	1.33	1,382.62
6- 6-2022	9	1.42	1,472.37
6- 6-2022	10	1.42	1,472.37
6- 6-2022	11	1.42	1,472.37
6- 6-2022	12	1.42	1,472.37
6- 6-2022	13	1.42	1,472.37
6- 6-2022	14	1.42	1,472.37
6- 6-2022	15	1.42	1,472.37
6- 6-2022	16	1.42	1,472.37
6- 6-2022	17	1.42	1,472.37
6- 6-2022	18	1.42	1,472.37
6- 6-2022	19	1.42	1,472.37



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

6- 6-2022	20	1.42	1,472.37
6- 6-2022	21	1.42	1,472.37
6- 6-2022	22	1.42	1,472.37
6- 6-2022	23	1.42	1,472.37
6- 6-2022	24	1.42	1,472.37
6- 7-2022	1	1.42	1,472.37
6- 7-2022	2	1.33	1,382.62
6- 7-2022	3	1.33	1,382.62
6- 7-2022	4	1.33	1,382.62
6- 7-2022	5	1.33	1,382.62
6- 7-2022	6	1.33	1,382.62
6- 7-2022	7	1.33	1,382.62
6- 7-2022	8	1.33	1,382.62
6- 7-2022	9	1.33	1,382.62
6- 7-2022	10	1.42	1,472.37
6- 7-2022	11	1.42	1,472.37
6- 7-2022	12	1.42	1,472.37
6- 7-2022	13	1.42	1,472.37
6- 7-2022	14	1.42	1,472.37
6- 7-2022	15	1.42	1,472.37
6- 7-2022	16	1.42	1,472.37
6- 7-2022	17	1.42	1,472.37
6- 7-2022	18	1.39	1,449.79
6- 7-2022	19	1.42	1,472.37
6- 7-2022	20	1.42	1,472.37
6- 7-2022	21	1.42	1,472.37
6- 7-2022	22	1.42	1,472.37
6- 7-2022	23	1.42	1,472.37
6- 7-2022	24	1.42	1,472.37
6- 8-2022	1	1.42	1,472.37
6- 8-2022	2	1.33	1,382.62
6- 8-2022	3	1.33	1,382.62
6- 8-2022	4	1.33	1,382.62
6- 8-2022	5	1.33	1,382.62
6- 8-2022	6	1.33	1,382.62
6- 8-2022	7	1.33	1,382.62
6- 8-2022	8	1.33	1,382.62
6- 8-2022	9	1.42	1,472.37
6- 8-2022	10	1.42	1,472.37
6- 8-2022	11	1.42	1,472.37
6- 8-2022	12	1.42	1,472.37
6- 8-2022	13	1.42	1,472.37
6- 8-2022	14	1.42	1,472.37
6- 8-2022	15	1.41	1,463.04
6- 8-2022	16	1.42	1,472.37
6- 8-2022	17	1.42	1,472.37
6- 8-2022	18	1.42	1,472.37
6- 8-2022	19	1.42	1,472.37



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

6- 8-2022	20	1.42	1,472.37
6- 8-2022	21	1.42	1,472.37
6- 8-2022	22	1.42	1,472.37
6- 8-2022	23	1.42	1,472.37
6- 8-2022	24	1.42	1,472.37
6- 9-2022	1	1.42	1,472.37
6- 9-2022	2	1.33	1,382.62
6- 9-2022	3	1.33	1,382.62
6- 9-2022	4	1.33	1,382.62
6- 9-2022	5	1.33	1,382.62
6- 9-2022	6	1.33	1,382.62
6- 9-2022	7	1.33	1,382.62
6- 9-2022	8	1.33	1,382.62
6- 9-2022	9	1.33	1,382.62
6- 9-2022	10	1.42	1,472.37
6- 9-2022	11	1.42	1,472.37
6- 9-2022	12	1.42	1,472.37
6- 9-2022	13	1.42	1,472.37
6- 9-2022	14	1.42	1,472.37
6- 9-2022	15	1.42	1,472.37
6- 9-2022	16	1.42	1,472.37
6- 9-2022	17	1.42	1,472.37
6- 9-2022	18	1.37	1,423.29
6- 9-2022	19	1.42	1,472.37
6- 9-2022	20	1.42	1,472.37
6- 9-2022	21	1.42	1,472.37
6- 9-2022	22	1.42	1,472.37
6- 9-2022	23	1.42	1,472.37
6- 9-2022	24	1.42	1,472.37
6-10-2022	1	0.00	0.00
6-10-2022	2	0.00	0.00
6-10-2022	3	0.00	0.00
6-10-2022	4	0.00	0.00
6-10-2022	5	0.00	0.00
6-10-2022	6	0.00	0.00
6-10-2022	7	0.00	0.00
6-10-2022	8	0.00	0.00
6-10-2022	9	0.00	0.00
6-10-2022	10	0.00	0.00
6-10-2022	11	0.00	0.00
6-10-2022	12	0.00	0.00
6-10-2022	13	0.00	0.00
6-10-2022	14	0.00	0.00
6-10-2022	15	0.00	0.00
6-10-2022	16	0.00	0.00
6-10-2022	17	0.00	0.00
6-10-2022	18	0.00	0.00
6-10-2022	19	0.00	0.00



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

6-10-2022	20	0.00	0.00
6-10-2022	21	0.00	0.00
6-10-2022	22	0.00	0.00
6-10-2022	23	0.00	0.00
6-10-2022	24	0.00	0.00
6-11-2022	1	0.00	0.00
6-11-2022	2	0.00	0.00
6-11-2022	3	0.00	0.00
6-11-2022	4	0.00	0.00
6-11-2022	5	0.00	0.00
6-11-2022	6	0.00	0.00
6-11-2022	7	0.00	0.00
6-11-2022	8	0.00	0.00
6-11-2022	9	0.00	0.00
6-11-2022	10	0.00	0.00
6-11-2022	11	0.00	0.00
6-11-2022	12	0.00	0.00
6-11-2022	13	0.00	0.00
6-11-2022	14	0.00	0.00
6-11-2022	15	0.00	0.00
6-11-2022	16	0.00	0.00
6-11-2022	17	0.00	0.00
6-11-2022	18	0.00	0.00
6-11-2022	19	0.00	0.00
6-11-2022	20	0.00	0.00
6-11-2022	21	0.00	0.00
6-11-2022	22	0.00	0.00
6-11-2022	23	0.00	0.00
6-11-2022	24	0.00	0.00
6-12-2022	1	0.00	0.00
6-12-2022	2	0.00	0.00
6-12-2022	3	0.00	0.00
6-12-2022	4	0.00	0.00
6-12-2022	5	0.00	0.00
6-12-2022	6	0.00	0.00
6-12-2022	7	0.00	0.00
6-12-2022	8	0.00	0.00
6-12-2022	9	0.00	0.00
6-12-2022	10	0.00	0.00
6-12-2022	11	0.00	0.00
6-12-2022	12	0.00	0.00
6-12-2022	13	0.00	0.00
6-12-2022	14	0.00	0.00
6-12-2022	15	0.00	0.00
6-12-2022	16	0.00	0.00
6-12-2022	17	0.00	0.00
6-12-2022	18	0.00	0.00
6-12-2022	19	0.00	0.00
6-12-2022	20	0.00	0.00
6-12-2022	21	0.00	0.00
6-12-2022	22	0.00	0.00
6-12-2022	23	0.00	0.00
6-12-2022	24	0.00	0.00
6-13-2022	1	0.00	0.00
6-13-2022	2	0.00	0.00
6-13-2022	3	0.00	0.00



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

6-13-2022	4	0.00	0.00
6-13-2022	5	0.00	0.00
6-13-2022	6	0.00	0.00
6-13-2022	7	0.00	0.00
6-13-2022	8	0.00	0.00
6-13-2022	9	0.00	0.00
6-13-2022	10	0.00	0.00
6-13-2022	11	0.00	0.00
6-13-2022	12	0.00	0.00
6-13-2022	13	0.00	0.00
6-13-2022	14	0.00	0.00
6-13-2022	15	0.00	0.00
6-13-2022	16	0.00	0.00
6-13-2022	17	0.00	0.00
6-13-2022	18	0.00	0.00
6-13-2022	19	0.00	0.00
6-13-2022	20	0.00	0.00
6-13-2022	21	0.00	0.00
6-13-2022	22	0.00	0.00
6-13-2022	23	0.00	0.00
6-13-2022	24	0.00	0.00
6-14-2022	1	0.00	0.00
6-14-2022	2	0.00	0.00
6-14-2022	3	0.00	0.00
6-14-2022	4	0.00	0.00
6-14-2022	5	0.00	0.00
6-14-2022	6	0.00	0.00
6-14-2022	7	0.00	0.00
6-14-2022	8	0.00	0.00
6-14-2022	9	0.00	0.00
6-14-2022	10	0.00	0.00
6-14-2022	11	0.00	0.00
6-14-2022	12	0.00	0.00
6-14-2022	13	0.00	0.00
6-14-2022	14	0.00	0.00
6-14-2022	15	0.00	0.00
6-14-2022	16	0.00	0.00
6-14-2022	17	0.00	0.00
6-14-2022	18	0.00	0.00
6-14-2022	19	0.00	0.00
6-14-2022	20	0.00	0.00
6-14-2022	21	0.00	0.00
6-14-2022	22	0.00	0.00
6-14-2022	23	0.00	0.00
6-14-2022	24	0.00	0.00
6-15-2022	1	0.00	0.00
6-15-2022	2	0.00	0.00
6-15-2022	3	0.00	0.00
6-15-2022	4	0.00	0.00
6-15-2022	5	0.00	0.00
6-15-2022	6	0.00	0.00
6-15-2022	7	0.00	0.00
6-15-2022	8	0.00	0.00
6-15-2022	9	0.00	0.00
6-15-2022	10	0.00	0.00
6-15-2022	11	0.00	0.00
6-15-2022	12	0.00	0.00
6-15-2022	13	0.00	0.00



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

6-15-2022	14	0.00	0.00
6-15-2022	15	0.00	0.00
6-15-2022	16	0.00	0.00
6-15-2022	17	0.00	0.00
6-15-2022	18	0.00	0.00
6-15-2022	19	0.00	0.00
6-15-2022	20	0.00	0.00
6-15-2022	21	0.00	0.00
6-15-2022	22	0.00	0.00
6-15-2022	23	0.00	0.00
6-15-2022	24	0.00	0.00
6-16-2022	1	0.00	0.00
6-16-2022	2	0.00	0.00
6-16-2022	3	0.00	0.00
6-16-2022	4	0.00	0.00
6-16-2022	5	0.00	0.00
6-16-2022	6	0.00	0.00
6-16-2022	7	0.00	0.00
6-16-2022	8	0.00	0.00
6-16-2022	9	0.00	0.00
6-16-2022	10	0.00	0.00
6-16-2022	11	0.00	0.00
6-16-2022	12	0.00	0.00
6-16-2022	13	0.00	0.00
6-16-2022	14	0.00	0.00
6-16-2022	15	0.00	0.00
6-16-2022	16	0.00	0.00
6-16-2022	17	0.00	0.00
6-16-2022	18	0.00	0.00
6-16-2022	19	0.00	0.00
6-16-2022	20	0.00	0.00
6-16-2022	21	0.00	0.00
6-16-2022	22	0.00	0.00
6-16-2022	23	0.00	0.00
6-16-2022	24	0.00	0.00
6-17-2022	1	0.00	0.00
6-17-2022	2	0.00	0.00
6-17-2022	3	0.00	0.00
6-17-2022	4	0.00	0.00
6-17-2022	5	0.00	0.00
6-17-2022	6	0.00	0.00
6-17-2022	7	0.00	0.00
6-17-2022	8	0.00	0.00
6-17-2022	9	0.00	0.00
6-17-2022	10	0.00	0.00
6-17-2022	11	0.00	0.00
6-17-2022	12	0.00	0.00
6-17-2022	13	0.00	0.00
6-17-2022	14	0.00	0.00
6-17-2022	15	0.00	0.00
6-17-2022	16	0.00	0.00
6-17-2022	17	0.00	0.00
6-17-2022	18	0.00	0.00
6-17-2022	19	0.00	0.00
6-17-2022	20	0.00	0.00
6-17-2022	21	0.00	0.00
6-17-2022	22	0.00	0.00
6-17-2022	23	0.00	0.00



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

6-17-2022	24	0.00	0.00
6-18-2022	1	0.00	0.00
6-18-2022	2	0.00	0.00
6-18-2022	3	0.00	0.00
6-18-2022	4	0.00	0.00
6-18-2022	5	0.00	0.00
6-18-2022	6	0.00	0.00
6-18-2022	7	0.00	0.00
6-18-2022	8	0.00	0.00
6-18-2022	9	0.00	0.00
6-18-2022	10	0.00	0.00
6-18-2022	11	0.00	0.00
6-18-2022	12	0.00	0.00
6-18-2022	13	0.00	0.00
6-18-2022	14	0.00	0.00
6-18-2022	15	0.00	0.00
6-18-2022	16	0.00	0.00
6-18-2022	17	0.00	0.00
6-18-2022	18	0.00	0.00
6-18-2022	19	0.00	0.00
6-18-2022	20	0.00	0.00
6-18-2022	21	0.00	0.00
6-18-2022	22	0.00	0.00
6-18-2022	23	0.00	0.00
6-18-2022	24	0.00	0.00
6-19-2022	1	0.00	0.00
6-19-2022	2	0.00	0.00
6-19-2022	3	0.00	0.00
6-19-2022	4	0.00	0.00
6-19-2022	5	0.00	0.00
6-19-2022	6	0.00	0.00
6-19-2022	7	0.00	0.00
6-19-2022	8	0.00	0.00
6-19-2022	9	0.00	0.00
6-19-2022	10	0.00	0.00
6-19-2022	11	0.00	0.00
6-19-2022	12	0.00	0.00
6-19-2022	13	0.00	0.00
6-19-2022	14	0.00	0.00
6-19-2022	15	0.00	0.00
6-19-2022	16	0.00	0.00
6-19-2022	17	0.00	0.00
6-19-2022	18	0.00	0.00
6-19-2022	19	0.00	0.00
6-19-2022	20	0.00	0.00
6-19-2022	21	0.00	0.00
6-19-2022	22	0.00	0.00
6-19-2022	23	0.00	0.00
6-19-2022	24	0.00	0.00
6-20-2022	1	0.00	0.00
6-20-2022	2	0.00	0.00
6-20-2022	3	0.00	0.00
6-20-2022	4	0.00	0.00
6-20-2022	5	0.00	0.00
6-20-2022	6	0.00	0.00
6-20-2022	7	0.00	0.00
6-20-2022	8	0.00	0.00
6-20-2022	9	0.00	0.00



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

6-20-2022	10	0.00	0.00
6-20-2022	11	0.00	0.00
6-20-2022	12	0.00	0.00
6-20-2022	13	0.00	0.00
6-20-2022	14	0.00	0.00
6-20-2022	15	0.00	0.00
6-20-2022	16	0.00	0.00
6-20-2022	17	0.00	0.00
6-20-2022	18	0.00	0.00
6-20-2022	19	0.00	0.00
6-20-2022	20	0.00	0.00
6-20-2022	21	0.00	0.00
6-20-2022	22	0.00	0.00
6-20-2022	23	0.00	0.00
6-20-2022	24	0.00	0.00
6-21-2022	1	0.00	0.00
6-21-2022	2	0.00	0.00
6-21-2022	3	0.00	0.00
6-21-2022	4	0.00	0.00
6-21-2022	5	0.00	0.00
6-21-2022	6	0.00	0.00
6-21-2022	7	0.00	0.00
6-21-2022	8	0.00	0.00
6-21-2022	9	0.00	0.00
6-21-2022	10	0.00	0.00
6-21-2022	11	0.00	0.00
6-21-2022	12	0.00	0.00
6-21-2022	13	0.00	0.00
6-21-2022	14	0.00	0.00
6-21-2022	15	0.00	0.00
6-21-2022	16	0.00	0.00
6-21-2022	17	0.00	0.00
6-21-2022	18	0.00	0.00
6-21-2022	19	0.00	0.00
6-21-2022	20	0.00	0.00
6-21-2022	21	0.00	0.00
6-21-2022	22	0.00	0.00
6-21-2022	23	0.00	0.00
6-21-2022	24	0.00	0.00
6-22-2022	1	1.64	1,709.33
6-22-2022	2	1.64	1,708.25
6-22-2022	3	1.52	1,584.44
6-22-2022	4	1.40	1,450.96
6-22-2022	5	1.40	1,450.96
6-22-2022	6	1.40	1,450.96
6-22-2022	7	1.40	1,450.96
6-22-2022	8	1.64	1,708.25
6-22-2022	9	1.64	1,708.25
6-22-2022	10	1.64	1,708.25
6-22-2022	11	1.64	1,708.25
6-22-2022	12	1.64	1,708.25
6-22-2022	13	1.64	1,708.25
6-22-2022	14	1.64	1,708.25
6-22-2022	15	1.64	1,708.25
6-22-2022	16	1.64	1,708.25
6-22-2022	17	1.64	1,708.25
6-22-2022	18	1.64	1,708.25
6-22-2022	19	1.64	1,708.25



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

6-22-2022	20	1.64	1,708.25
6-22-2022	21	1.64	1,708.25
6-22-2022	22	1.64	1,708.25
6-22-2022	23	1.64	1,708.25
6-22-2022	24	1.64	1,708.25
6-23-2022	1	1.64	1,708.25
6-23-2022	2	1.64	1,708.25
6-23-2022	3	1.60	1,660.33
6-23-2022	4	1.40	1,450.96
6-23-2022	5	1.40	1,450.96
6-23-2022	6	1.40	1,450.96
6-23-2022	7	1.40	1,450.96
6-23-2022	8	1.64	1,708.25
6-23-2022	9	1.64	1,708.25
6-23-2022	10	1.64	1,708.25
6-23-2022	11	1.64	1,708.25
6-23-2022	12	1.64	1,708.25
6-23-2022	13	1.64	1,708.25
6-23-2022	14	1.64	1,708.25
6-23-2022	15	1.64	1,708.25
6-23-2022	16	1.64	1,708.25
6-23-2022	17	1.64	1,708.25
6-23-2022	18	1.64	1,708.25
6-23-2022	19	1.64	1,708.25
6-23-2022	20	1.64	1,708.25
6-23-2022	21	1.64	1,708.25
6-23-2022	22	1.64	1,708.25
6-23-2022	23	1.64	1,708.25
6-23-2022	24	1.64	1,708.25
6-24-2022	1	1.64	1,708.25
6-24-2022	2	1.64	1,708.25
6-24-2022	3	1.64	1,708.25
6-24-2022	4	1.51	1,572.26
6-24-2022	5	1.40	1,450.96
6-24-2022	6	1.40	1,450.96
6-24-2022	7	1.42	1,480.12
6-24-2022	8	1.64	1,708.25
6-24-2022	9	1.64	1,708.25
6-24-2022	10	1.64	1,708.25
6-24-2022	11	1.64	1,708.25
6-24-2022	12	1.64	1,708.25
6-24-2022	13	1.64	1,708.25
6-24-2022	14	1.64	1,708.25
6-24-2022	15	1.64	1,708.25
6-24-2022	16	1.64	1,708.25
6-24-2022	17	1.64	1,708.25
6-24-2022	18	1.64	1,708.25
6-24-2022	19	1.64	1,708.25
6-24-2022	20	1.64	1,708.25
6-24-2022	21	1.64	1,708.25
6-24-2022	22	1.64	1,708.25
6-24-2022	23	1.64	1,708.25
6-24-2022	24	1.64	1,708.25
6-25-2022	1	1.64	1,708.25
6-25-2022	2	1.64	1,708.25
6-25-2022	3	1.64	1,708.25
6-25-2022	4	1.64	1,708.25
6-25-2022	5	1.64	1,708.25



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

6-25-2022	6	1.40	1,458.52
6-25-2022	7	1.40	1,450.96
6-25-2022	8	1.40	1,450.96
6-25-2022	9	1.56	1,621.77
6-25-2022	10	1.64	1,708.25
6-25-2022	11	1.64	1,708.25
6-25-2022	12	1.64	1,708.25
6-25-2022	13	1.64	1,708.25
6-25-2022	14	1.63	1,700.18
6-25-2022	15	1.64	1,708.25
6-25-2022	16	1.64	1,708.25
6-25-2022	17	1.64	1,708.25
6-25-2022	18	1.64	1,708.25
6-25-2022	19	1.64	1,708.25
6-25-2022	20	1.64	1,708.25
6-25-2022	21	1.64	1,708.25
6-25-2022	22	1.64	1,708.25
6-25-2022	23	1.64	1,708.25
6-25-2022	24	1.64	1,708.25
6-26-2022	1	1.64	1,708.25
6-26-2022	2	1.64	1,708.25
6-26-2022	3	1.64	1,708.25
6-26-2022	4	1.64	1,708.25
6-26-2022	5	1.64	1,708.25
6-26-2022	6	1.52	1,584.44
6-26-2022	7	1.40	1,450.96
6-26-2022	8	1.40	1,450.96
6-26-2022	9	1.40	1,450.96
6-26-2022	10	1.48	1,536.63
6-26-2022	11	1.48	1,536.63
6-26-2022	12	1.64	1,708.25
6-26-2022	13	1.46	1,513.60
6-26-2022	14	1.44	1,502.30
6-26-2022	15	1.64	1,708.25
6-26-2022	16	1.64	1,708.25
6-26-2022	17	1.64	1,708.25
6-26-2022	18	1.64	1,708.25
6-26-2022	19	1.64	1,708.25
6-26-2022	20	1.64	1,708.25
6-26-2022	21	1.64	1,708.25
6-26-2022	22	1.64	1,708.25
6-26-2022	23	1.64	1,708.25
6-26-2022	24	1.64	1,708.25
6-27-2022	1	1.64	1,708.25
6-27-2022	2	1.64	1,708.25
6-27-2022	3	1.64	1,708.25
6-27-2022	4	1.64	1,708.25
6-27-2022	5	1.64	1,708.25
6-27-2022	6	1.64	1,708.25
6-27-2022	7	1.64	1,708.25
6-27-2022	8	1.64	1,708.25
6-27-2022	9	1.64	1,708.25
6-27-2022	10	1.64	1,708.25
6-27-2022	11	1.64	1,708.25
6-27-2022	12	1.64	1,708.25
6-27-2022	13	1.64	1,708.25
6-27-2022	14	1.64	1,708.25
6-27-2022	15	1.64	1,708.25



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

6-27-2022	16	1.64	1,708.25
6-27-2022	17	1.64	1,708.25
6-27-2022	18	1.64	1,708.25
6-27-2022	19	1.64	1,708.25
6-27-2022	20	1.64	1,708.25
6-27-2022	21	1.64	1,708.25
6-27-2022	22	1.64	1,708.25
6-27-2022	23	1.64	1,708.25
6-27-2022	24	1.64	1,708.25
6-28-2022	1	1.64	1,708.25
6-28-2022	2	1.64	1,708.25
6-28-2022	3	1.62	1,686.75
6-28-2022	4	1.40	1,450.96
6-28-2022	5	1.40	1,450.96
6-28-2022	6	1.40	1,450.96
6-28-2022	7	1.40	1,450.96
6-28-2022	8	1.64	1,708.25
6-28-2022	9	1.64	1,708.25
6-28-2022	10	1.64	1,708.25
6-28-2022	11	1.64	1,708.25
6-28-2022	12	1.64	1,708.25
6-28-2022	13	1.64	1,708.25
6-28-2022	14	1.64	1,708.25
6-28-2022	15	1.64	1,708.25
6-28-2022	16	1.64	1,708.25
6-28-2022	17	1.64	1,708.25
6-28-2022	18	1.64	1,708.25
6-28-2022	19	1.64	1,708.25
6-28-2022	20	1.64	1,708.25
6-28-2022	21	1.64	1,708.25
6-28-2022	22	1.64	1,708.25
6-28-2022	23	1.64	1,708.25
6-28-2022	24	1.64	1,708.25
6-29-2022	1	1.64	1,708.25
6-29-2022	2	1.64	1,708.25
6-29-2022	3	1.60	1,660.33
6-29-2022	4	1.40	1,450.96
6-29-2022	5	1.40	1,450.96
6-29-2022	6	1.40	1,450.96
6-29-2022	7	1.40	1,450.96
6-29-2022	8	1.64	1,708.25
6-29-2022	9	1.64	1,708.25
6-29-2022	10	1.64	1,708.25
6-29-2022	11	1.64	1,708.25
6-29-2022	12	1.64	1,708.25
6-29-2022	13	1.64	1,708.25
6-29-2022	14	1.64	1,708.25
6-29-2022	15	1.64	1,708.25
6-29-2022	16	1.64	1,708.25
6-29-2022	17	1.64	1,708.25
6-29-2022	18	1.64	1,708.25
6-29-2022	19	1.64	1,708.25
6-29-2022	20	1.64	1,708.25
6-29-2022	21	1.64	1,708.25
6-29-2022	22	1.64	1,708.25
6-29-2022	23	1.64	1,708.25
6-29-2022	24	1.64	1,708.25
6-30-2022	1	1.64	1,708.25



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

6-30-2022	2	1.64	1,708.25
6-30-2022	3	1.52	1,584.44
6-30-2022	4	1.40	1,450.96
6-30-2022	5	1.40	1,450.96
6-30-2022	6	1.40	1,450.96
6-30-2022	7	1.40	1,450.96
6-30-2022	8	1.64	1,708.25
6-30-2022	9	1.64	1,708.25
6-30-2022	10	1.64	1,708.25
6-30-2022	11	1.64	1,708.25
6-30-2022	12	1.64	1,708.25
6-30-2022	13	1.64	1,708.25
6-30-2022	14	1.64	1,708.25
6-30-2022	15	1.64	1,708.25
6-30-2022	16	1.64	1,708.25
6-30-2022	17	1.64	1,708.25
6-30-2022	18	1.64	1,708.25
6-30-2022	19	1.64	1,708.25
6-30-2022	20	1.64	1,708.25
6-30-2022	21	1.64	1,708.25
6-30-2022	22	1.64	1,708.25
6-30-2022	23	1.64	1,708.25
6-30-2022	24	1.64	1,708.25

646

0.67

TBtu



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

FUEL SALE AND PURCHASE AGREEMENT
BETWEEN PUERTO RICO ELECTRIC POWER AUTHORITY (BUYER)
AND NEW FORTRESS ENERGY (SELLER)

SAN JUAN COMBINED CYCLE NINETY DAY PROGRAMME [Caluse 7.1 (a) (iii)]*

Month M DAY	Jun-22	
	DAILY MMscf	MMBtu
Wednesday, June 01, 2022	33.29	34,619
Thursday, June 02, 2022	33.29	34,619
Friday, June 03, 2022	33.34	34,677
Saturday, June 04, 2022	33.34	34,677
Sunday, June 05, 2022	32.68	33,991
Monday, June 06, 2022	33.46	34,798
Tuesday, June 07, 2022	33.27	34,596
Wednesday, June 08, 2022	33.36	34,699
Thursday, June 09, 2022	33.24	34,570
Friday, June 10, 2022	0.00	0
Saturday, June 11, 2022	0.00	0
Sunday, June 12, 2022	0.00	0
Monday, June 13, 2022	0.00	0
Tuesday, June 14, 2022	0.00	0
Wednesday, June 15, 2022	0.00	0
Thursday, June 16, 2022	0.00	0
Friday, June 17, 2022	0.00	0
Saturday, June 18, 2022	0.00	0
Sunday, June 19, 2022	0.00	0
Monday, June 20, 2022	0.00	0
Tuesday, June 21, 2022	0.00	0
Wednesday, June 22, 2022	38.31	39,846
Thursday, June 23, 2022	38.39	39,921
Friday, June 24, 2022	38.58	40,119
Saturday, June 25, 2022	38.60	40,139
Sunday, June 26, 2022	37.84	39,359
Monday, June 27, 2022	39.42	40,998
Tuesday, June 28, 2022	38.41	39,947
Wednesday, June 29, 2022	38.39	39,921
Thursday, June 30, 2022	38.31	39,845
	646	0.671

TBtu

Month M + 1

Jul-22

1.979

TBtu

Month M + 2

Aug-22

2.012

TBtu



GOBIERNO DE PUERTO RICO

AUTORIDAD DE ENERGÍA ELÉCTRICA

Anejo B

2. **Petición:** Informe detallado de los resultados de las acciones tomadas relacionadas a reclamaciones bajo el contrato entre la Autoridad y Naturgy para el suministro de gas natural en las unidades Costa Sur 5 y 6. El informe debe estar acompañado de copia de cualquier documentación (e.g., cartas, correos electrónicos, memoranda, etc.) que apoye los datos contenidos en el mismo. Informe detallado respecto al suministro de gas natural en las unidades Costa Sur 5 y 6, incluyendo el consumo de gas natural y de combustible residual, si alguno, así como la fecha estimada para el restablecimiento del suministro normal de gas natural a dichas unidades.

Respuesta: La Autoridad continúa el proceso de reclamar a Naturgy por las instancias en las cuales faltó el suministro de gas natural para las unidades 5 y 6 de Costa Sur. Los oficiales de la Autoridad trabajaron para concretar la reclamación evaluando toda la información que tenían disponible para proceder con la misma. El pasado 5 de abril de 2022 la AEE envió una comunicación a Naturgy con la reclamación y sus respectivos documentos de apoyo. **Anejo B-1.** Al presente la Autoridad está en espera de que Naturgy evalúe la información que se le presentara para continuar con la reclamación. **Anejo B-2.** Se incluye, además, el reporte de consumo de combustibles para el mes de abril 2022. **Anejo B-3.** Este reporte es preliminar.



Anejo B-1



GOVERNMENT OF PUERTO RICO

PUERTO RICO ELECTRIC POWER AUTHORITY

Executive Director | Josué A. Colón Ortiz | director_ejecutivo@prepa.com

April 5, 2022

Naturgy Aprovevisionamientos S.A.
San Luis 77 Avenue
28033 Madrid, Spain
Attention: Mr. Emilio Guerra Soriano
LNG Portfolio Management
eguerra@naturgy.com

Mr. Daniel Martin Gómez
LNG Portfolio Management
dmartin@naturgy.com

Sirs:

Re.: **Request for Payment of Costa Sur Shortfall Quantity for the Months of January and February 2022**

The Puerto Rico Electric Power Authority ("**PREPA**"), makes reference to:

- 
1. the Amended and Restated Natural Gas Sale and Purchase Agreement between Naturgy Aprovevisionamientos S.A. ("**Naturgy**", together with PREPA, the "**Parties**") and the PREPA dated April 2, 2020 (the "**LNG Supply Agreement**");
 2. the Shortfall Payment Invoice for the Jan-Feb 2022 Costa Sur Shortfall ("**Shortfall Payment Invoice**") (Annex A);
 3. the Costa Sur Ninety Day Programme for the months of January and February 2022 (the "**Jan-Feb 2022 Binding Nominations**") (Annex B);
 4. the Annual Delivery Programme (ADP) for Contract Year 2022 (Annex C);
 5. the Annual Contract Year Quantity (ACQ) for Contract Year 2022 (Annex D); and



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6. the email sent by Mr. Joaquin Meugniot, Accounts Representative of Naturgy, to Mr. Edwin Barbosa, Fuels Administrator of PREPA, on March 24, 2022, regarding the agreement on the bunker C index ("**March 24 Email**") (Annex E).

As relevant to the above, during the Jan-Feb 2022 period Naturgy failed to comply with the delivery of the quantity scheduled in the Binding Nominations for the Costa Sur Power Plant (the "**Jan-Feb 2022 Shortfall**"). Naturgy has informed PREPA that such failure is a direct consequence of the decline in LNG production in Trinidad and Tobago, which is the primary source for the supply of LNG to the Costa Sur Delivery Point.¹ That situation has made, and will continue to make, the deliveries of LNG to PREPA a challenging pursuit. As a result of the effects such a shortfall has had on PREPA, the instant letter is a formal demand for payment of liquidated damages suffered by PREPA as a direct consequence of the Jan-Feb 2022 Shortfall. The Shortfall Payment claim (defined below) is made in accordance with clauses 9 and 13 of the LNG Supply Agreement.



Pursuant to Clause 9 of the LNG Supply Agreement if, for any reason other than the occurrence of (a) an event of Force Majeure or (b) reasons attributable to the PREPA, Naturgy fails to deliver the Costa Sur Seller Shortfall Quantity, Naturgy shall be liable to the PREPA in accordance with Clause 9 of the LNG Supply Agreement. Moreover, if a Costa Sur Seller Shortfall Quantity occurs, Naturgy shall pay the Costa Sur Shortfall Payment equal to such Costa Sur Seller Shortfall Quantity multiplied by fifteen percent (15%) of the average of the Prompt Contract Price for the Contract Quarter during which the Costa Sur Seller Shortfall Quantity has occurred. As stated in the LNG Supply Agreement, Prompt Contract Price is the result of (in U.S. dollars/MMBtu after converting the original units of U.S. dollars/barrel provided that the energy content of a barrel is set in 6.3 MMBtu), with respect to any month, the unweighted average for the relevant month of the mean dated fuel with zero point five percent (0.5%) sulfur as interpolated from the means of the zero point three percent (0.3%) sulfur LP and zero point seven percent (0.7%) sulfur fuels, as published for such month by Platt's Oilgram Price report Price Average Supplement, Estimated New York Spot No. 6 Fuel Oil Cargo column rounded to two (2) decimal places.

After a careful review of the dispositions of the LNG Supply Agreement cited above, PREPA has concluded that Naturgy's failure to comply with the Binding Monthly Schedule for the months of January and February 2022 constitutes a Seller Shortfall and thus, requests Naturgy to pay PREPA liquidated damages in an amount equal to the Costa Sur Shortfall Payment for the months of January and February 2022. Pursuant to PREPA's

¹ Capitalized terms not defined herein shall be ascribed the meaning provided to them in the LNG Supply Agreement.

Naturgy Aprovechamientos S.A.
Request for Payment of Costa Sur Shortfall
Quantity for the Months of January and February 2022
Page 3

calculations, the Costa Sur Shortfall Payment for the months of January and February of 2022 amounts to \$11,421,831.42 (the "**Shortfall Payment**"). The attached Shortfall Payment Invoice is hereby submitted as required by Clause 13.5 of the LNG Supply Agreement.

During the past weeks, the Parties, represented by Mr. Meugniot and Mr. Barbosa, respectively, have engaged in discussions regarding the Shortfall Payment. During those conversations, the Parties agreed that the factor used to calculate the Bunker C price in accordance with the Prompt Contract Price definition, would be set at less 1.851 % of the weighted price average for the respected month in \$ / MMBtu. This agreement was formalized, and is further reflected, in the March 24, 2022 email. Therefore, the calculations used as the base to establish the Shortfall Payment were made with the agreed factor.

Pursuant to the above, PREPA hereby requests that the Shortfall Payment be made in accordance with clauses 9 and 13 of the LNG Supply Agreement and that the Shortfall Payment Invoice is satisfied in full by Naturgy on or before the thirty (30) days after the receipt of such invoice.

Cordially,



Josué A. Colón-Ortiz
Executive Director

Annexes

c Mrs. Inés Díez Rodríguez
Executive Director
idiez@naturgy.com

Mr. Joaquín Meugniot Camacho
Accounts Representative
jmeugniot@naturgy.com



Solicitud de Reembolso (Naturgy) - Central Costa Sur Natural Gas Shortfall

Central Costa Sur	<u>Jan-22</u>	<u>Feb-22</u>	<u>Acumulado</u>
A. Nominación Trimestre - (MMBtu)	5,424,000.00	5,561,000.00	
B. EcoEléctrica Energy - Consumo Energía Consumed (MMBtu)	2,018,247.00	1,956,417.00	
C. Costa Sur Consumo Energía (MMBtu)	1,084,658.00	934,277.00	
D. Energía no Suplida Gas Natural	2,321,095.00	2,670,306.00	
E. Bunker (\$/MMBtu)	13.5894	17.2412	
F. Factor Regresión	0.9815	0.9815	
G. Búnker Ajustado (\$/MMBtu)	13.3379	16.9221	
H. Ajuste Según Contrato (Naturgy)	15%	15%	
I. Precio (\$/MMBtu) Según Contrato Naturgy (Ajustado)	2.0007	2.5383	
J. Estimado Penalidades Según Contrato	\$4,643,765.01	\$6,778,066.41	\$11,421,831.42

LUMA ENERGY SERVCO, LLC
SYSTEM OPERATIONS



AMENDED AND RESTATED
NATURAL GAS SALE AND PURCHASE AGREEMENT
BETWEEN PUERTO RICO ELECTRIC POWER AUTHORITY (BUYER)
AND NATURGY APROVISIONAMIENTOS S.A. (SELLER)

COSTA SUR NINETY DAY PROGRAMME [Clause 7.1 (a)(iii)]

Month M	Jan-22	
DAY	DAILY MMscf	MMBtu
Saturday, January 01, 2022	60.14	62541
Sunday, January 02, 2022	62.61	65119
Monday, January 03, 2022	59.44	61819
Tuesday, January 04, 2022	59.44	61819
Wednesday, January 05, 2022	63.08	65605
Thursday, January 06, 2022	62.18	64671
Friday, January 07, 2022	63.09	65614
Saturday, January 08, 2022	63.08	65605
Sunday, January 09, 2022	63.08	65605
Monday, January 10, 2022	63.08	65605
Tuesday, January 11, 2022	63.38	65915
Wednesday, January 12, 2022	63.22	65744
Thursday, January 13, 2022	63.70	66244
Friday, January 14, 2022	63.36	65892
Saturday, January 15, 2022	127.36	132456
Sunday, January 16, 2022	128.29	133422
Monday, January 17, 2022	126.92	131996
Tuesday, January 18, 2022	131.54	136801
Wednesday, January 19, 2022	132.32	137608
Thursday, January 20, 2022	130.41	135631
Friday, January 21, 2022	130.56	135778
Saturday, January 22, 2022	132.89	138204
Sunday, January 23, 2022	128.40	133532
Monday, January 24, 2022	128.04	133162
Tuesday, January 25, 2022	131.78	137054
Wednesday, January 26, 2022	131.57	136830
Thursday, January 27, 2022	129.89	135081
Friday, January 28, 2022	130.93	136162
Saturday, January 29, 2022	128.95	134111
Sunday, January 30, 2022	66.55	69208
Monday, January 31, 2022	65.04	67645

2954.31 3.072 TBTu

Month M + 1 Feb-22

2.103 TBTu

Month M + 2 Mar-22

3.962 TBTu

LUMA ENERGY SERVCO, LLC
SYSTEM OPERATIONS



AMENDED AND RESTATED
NATURAL GAS SALE AND PURCHASE AGREEMENT
BETWEEN PUERTO RICO ELECTRIC POWER AUTHORITY (BUYER)
AND NATURGY APROVISIONAMIENTOS S.A. (SELLER)

COSTA SUR NINETY DAY PROGRAMME [Clause 7.1 (a)(iii)]

Month M	Feb-22	
DAY	DAILY MMscf	MMBtu
Tuesday, February 01, 2022	115.03	119631
Wednesday, February 02, 2022	115.03	119631
Thursday, February 03, 2022	115.03	119631
Friday, February 04, 2022	115.03	119631
Saturday, February 05, 2022	115.03	119631
Sunday, February 06, 2022	115.03	119631
Monday, February 07, 2022	115.03	119631
Tuesday, February 08, 2022	115.03	119631
Wednesday, February 09, 2022	115.03	119631
Thursday, February 10, 2022	115.03	119631
Friday, February 11, 2022	115.03	119631
Saturday, February 12, 2022	126.04	131085
Sunday, February 13, 2022	125.85	130881
Monday, February 14, 2022	127.47	132572
Tuesday, February 15, 2022	127.77	132877
Wednesday, February 16, 2022	126.66	131728
Thursday, February 17, 2022	127.43	132524
Friday, February 18, 2022	126.70	131767
Saturday, February 19, 2022	126.04	131085
Sunday, February 20, 2022	126.04	131085
Monday, February 21, 2022	127.25	132338
Tuesday, February 22, 2022	128.19	133320
Wednesday, February 23, 2022	127.66	132762
Thursday, February 24, 2022	128.01	133126
Friday, February 25, 2022	127.08	132163
Saturday, February 26, 2022	126.04	131085
Sunday, February 27, 2022	125.93	130968
Monday, February 28, 2022	126.14	131181

3421.62 3.558 TBTu

Month M + 1 Mar-22

4.076 TBTu

Month M + 2 Apr-22

3.944 TBTu

COMMONWEALTH OF PUERTO RICO
LUMA ENERGY



AMENDED AND RESTATED NATURAL GAS SALE AND PURCHASE AGREEMENT
BETWEEN
PUERTO RICO ELECTRIC POWER AUTHORITY (BUYER)
AND
NATURGY APROVISIONAMIENTOS S.A. (SELLER)

ANNUAL DELIVERY PROGRAMME (ADP)
Contract Year 2022
[Clause 7.1 (a)(ii)]*

	Q1 (TBtu)	Q2 (TBtu)	Q3 (TBtu)	Q4 (TBtu)	ACQ (TBtu)
Jan-22	17.195				68.955
Feb-22					
Mar-22					
Apr-22		18.606			
May-22					
Jun-22					
Jul-22			18.882		
Aug-22					
Sep-22					
Oct-22				14.273	
Nov-22					
Dec-22					

Unit Outages

CS 5	12-Nov-22	4-Mar-23	Major & Environmental Maintenance
CS 6	22-Aug-21	5-Jan-22	Turbine Replacement
ECO CT1	8-Oct-22	11-Oct-22	BOP & NG Terminal Inspection
ECO CT2	8-Oct-22	7-Nov-22	Major Inspection
ECO STG	8-Oct-22	11-Oct-22	BOP & NG Terminal Inspection

* - The information attached has been requested and for the exclusive use of PREPA. The information is intended to be used by PREPA for various purposes including assisting in their preparation of their nominations of fuel usage. The forecasted generation relied upon assumptions for Capacity Limitations, and Generation Outage Schedules provided by PREPA. LUMA Energy does not assume any responsibility for the Fuel Nominations that PREPA will prepare with this information, and any adjustments to be made to this information will be result from criteria and analysis performed by PREPA.

COMMONWEALTH OF PUERTO RICO
LUMA ENERGY SERVCO, LLC



AMENDED AND RESTATED NATURAL GAS SALE AND PURCHASE AGREEMENT
BETWEEN
PUERTO RICO ELECTRIC POWER AUTHORITY (BUYER)
AND
NATURGY APROVISIONAMIENTOS S.A. (SELLER)

ANNUAL CONTRACT QUANTITY (ACQ)
Contract Year 2022
[Clause 7.1 (a)(i)]*

	Q1 (TBtu)	Q2 (TBtu)	Q3 (TBtu)	Q4 (TBtu)	ACQ (TBtu)
Jan-22					68.955
Feb-22					
Mar-22					
Apr-22					
May-22					
Jun-22					
Jul-22					
Aug-22					
Sep-22					
Oct-22					
Nov-22					
Dec-22					

Unit Outages

CS 5	12-Nov-22	4-Mar-23	Major & Environmental Maintenance
CS 6	22-Aug-21	5-Jan-22	Turbine Replacement
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COMMONWEALTH OF PUERTO RICO
LUMA ENERGY



AMENDED AND RESTATED NATURAL GAS SALE AND PURCHASE AGREEMENT
BETWEEN
PUERTO RICO ELECTRIC POWER AUTHORITY (BUYER)
AND
NATURGY APROVISIONAMIENTOS S.A. (SELLER)

ANNUAL DELIVERY PROGRAMME (ADP)
Contract Year 2022
[Clause 7.1 (a)(ii)]*

	Q1 (TBtu)	Q2 (TBtu)	Q3 (TBtu)	Q4 (TBtu)	ACQ (TBtu)
Jan-22	17.195				68.955
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Unit Outages

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Edwin Barbosa Viera

From: Meugniot Camacho, Jose Joaquín Amador <jmeugniot@naturgy.com>
Sent: Thursday, March 24, 2022 8:51 AM
To: Edwin Barbosa Viera
Cc: Josué Colón Ortiz; Manuel Rios Ramirez; Navarro Morente, Esther; Martin Muñoz, Ignacio; Martin Gomez, Daniel
Subject: RE: Valor de Ajuste al índice de precio para el Bunker C
Attachments: RE: Naturgy Aprovisionamientos: Ninety Day Schedule

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Estimado Edwin,

Esperamos se encuentren bien. Como hemos discutido, estamos de acuerdo en el nuevo índice bajo esos parámetros por lo que esperamos la enmienda al contrato que los refleje para cerrarlo a la brevedad.

En cuanto a la solicitud de reembolso, les queremos comentar que la reducción de volumen se ejecutó a partir del mes de enero del 2022, por lo que las cantidades del mes de diciembre no deben estar incluidas en este reembolso.

Les enviamos adjunto el correo electrónico en donde establecimos la fecha de inicio de los ajustes.

Estamos a sus órdenes para cualquier aclaración.

Saludos,

Naturgy 

Joaquin Meugniot

Naturgy Aprovisionamientos, S.A.

LNG Business Unit

jmeugniot@naturgy.com

VIG Tower

1225 Ave Ponce de Leon Suite MZ-02

San Juan, PR 00907

Phone: [1.787.758.3238](tel:17877583238) | Mobile: [1.787.455.0038](tel:17874550038)

<http://www.naturgy.com>

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From: Edwin Barbosa Viera <EDWIN.BARBOSA@prepa.com>
Sent: Wednesday, March 23, 2022 10:53 AM
To: Meugniot Camacho, Jose Joaquín Amador <jmeugniot@naturgy.com>
Cc: Josué Colón Ortiz <josue.colon@prepa.com>; Edwin Barbosa Viera <EDWIN.BARBOSA@prepa.com>; Manuel Rios Ramirez <MANUEL.RIOS@prepa.com>
Subject: Valor de Ajuste al índice de precio para el Bunker C

CIBERSEGURIDAD NATURGY - Este es un CORREO EXTERNO: Verifique remitente antes de abrir adjuntos o acceder a links

Buenos días Joaquín,

Según discutido con nuestro Director Ejecutivo, el Ing. Josué Colón Ortíz y según solicitado por PREPA, estamos de acuerdo en utilizar un descuento de valor medio al calculado previamente para el índice de precio del Bunker C. Este nuevo valor será utilizado en el cálculo de la penalidad por la falta de suplido de gas natural en la Central Costa Sur, según el Artículo 9 del contrato entre las partes. El valor calculado previamente por Naturgy fue de 3.63%. **El nuevo valor acordado para el descuento será de 1.815%.**

Próximamente le haremos llegar una enmienda para el contrato en donde se establecerá el índice de precio para bunker C actualmente utilizado por PREPA. Una vez las partes acuerden este trámite, a la fecha de efectividad de la enmienda se discontinuará el uso del nuevo descuento acordado.

Estaremos enviando la solicitud de reembolso por las penalidades correspondientes a los meses de diciembre 2021, enero 2022 y febrero 2022 en los próximos días.

Cordialmente,

Edwin Barbosa
Fuels Office Manager
Office 702 NEOS building
787-521-4005
787-406-5248
edwin.barbosa@prepa.com

Anejo B-2

From: [Meugniot Camacho, Jose Joaquín Amador](#)
To: [Edwin Barbosa Viera](#)
Subject: Status reclamación diferencia en uso gas natural - bunker C
Date: Tuesday, May 3, 2022 8:31:36 AM
Attachments: [image001.png](#)

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Estimado Edwin,

Con relación a este tema te enviamos para su revisión nuestra propuesta de volúmenes y los pasos a seguir para calcular la indemnización correspondiente.

Los temas son:

- El **cálculo del volumen** no entregado sobre el que se calcula la penalización.

Los volúmenes del trimestre son los siguientes (adjunto)

	NDS MMBtu	AVAILABILITY MMBtu	DELIVERIES MMBtu
ene-22	5.424.652	3.322.300	3.102.905
feb-22	5.561.514	3.332.000	2.890.693
mar-22	6.025.098	3.689.000	3.938.422

El volumen no entregado se debe calcular como la diferencia entre lo nominado por PREPA (NDS) y el máximo entre lo puesto a disposición (AVAILABILITY) y lo entregado por NASA (DELIVERIES).

En ene-22, PREPA nominó 5.424.652 MMBtu, NASA puso a disposición 3.322.300 MMBtu pero finalmente PREPA tomó una cantidad menor: 3.102.905 MMBtu. El fallo en la entrega por parte de NASA se debe calcular como 5.424.652 MMBtu - 3.322.300 MMBtu, ya que NASA no es responsable de que PREPA finalmente tomara menos de lo que NASA ponía a su disposición.

Igual ocurre en el mes de feb-22. Se debe calcular como 5.561.514 MMBtu - 3.332.000 MMBtu.

En cambio, en mar-22, PREPA nominó 6.025.098 MMBtu, NASA puso a disposición 3.689.000 MMBtu, pero finalmente entregó una cantidad mayor: 3.938.422 MMBtu. En este caso, el fallo en la entrega se debe calcular como

6.025.098 MMBtu - 3.938.422 MMBtu.

- El **cálculo del precio** a aplicar. Según el contrato, es una media para el trimestre mientras que PREPA está facturando con un precio diferente para cada mes.
- La **firma de la enmienda**. Deberíamos firmar la enmienda de sustitución del FO#6 antes de proceder al pago.

Por favor, revisa la propuesta y te solicitamos una reunión/llamada para conversarlo contigo y tu equipo. Por favor revisa y dame algunos días y horas disponibles de preferencia por la mañana para coordinar la llamada.

Muchas gracias y saludos,



Joaquin Meugniot

Naturgy Aprovevisionamientos, S.A.

LNG Business Unit

jmeugniot@naturgy.com

VIG Tower

1225 Ave Ponce de Leon Suite MZ-02

San Juan, PR 00907

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From: [Edwin Barbosa Viera](#)
To: [Meugniot Camacho, Jose Joaquín Amador](#)
Cc: [Katiuska Bolaños](#); [Maralíz Vázquez](#); [Richard W Cruz Franqui](#); [Edwin Barbosa Viera](#); [Manuel Rios Ramirez](#)
Subject: Status reclamación diferencia en uso gas natural - bunker C
Date: Monday, May 2, 2022 1:11:15 PM

Buenas tardes Joaquín,

Agradeceremos mucho que nos informen el status de la reclamación de referencia. Necesitamos recibir los fondos reclamados a la brevedad posible.

Cordialmente,

Edwin Barbosa
Fuels Office Manager
Office 702 NEOS building
787-521-4005
787-406-5248
edwin.barbosa@prepa.com

Anejo B-3



Fuels Consumption Report

April-22

Operations - Fuel	(Bbl's)				Tests #2
	Bunker C #6	Light Destillate #2	Natural Gas	Propane	
San Juan Power Plant					
SJ - Steam	152,204.1600			22.1800	
SJ - Combined Cycle		20,846.2200	147,183.4483		
Palo Seco Power Plant					
PS - Steam	326,405.5200	65.0000		50.0000	
PS - GE Combustion Turbine		17,105.5700			
PS - PW FT-8		0.0000			
Costa Sur Power Plant					
CS - Steam	232,708.0000	0.0000	100,210.7937	0.0000	
CS - Combustion Turbine		0.0000			46.0000
Aguirre Power Plant					
AG - Steam	177,742.2000	972.5300		30.3500	
AG - Combined Cycle		138,571.3100			
AG - GE Combustion Turbine		0.0000			
Fuel Transfers BC #6	0.0000				
Fuel Transfers LD #2 (AG to AG-Combined Cycle)		122,514.7400			
Hidro-Gas Division					
Mayaguez - Station		50,003.5958			690.4762
Daguao - Station		10,567.7900			1,238.6429
Yabucoa - Station		5,699.4000			
Vega Baja - Station		0.0000			
Jobos - Station		5,328.5700			
Culebra - Station		3.8600			
Vieques - Station		43.5000			
Cambalache Power Plant		51,232.6800			
Ecolectrica			340,780.8621		
Total	889,059.88	300,440.03	588,175.10	102.53	1,975.12

1,779,752.6589

Estimated values. We are working to obtain actual values.