

**GOBIERNO DE PUERTO RICO
JUNTA REGLAMENTADORA DE SERVICIO PÚBLICO
NEGOCIADO DE ENERGÍA DE PUERTO RICO**

NEPR

Received:

May 17, 2022

4:23 PM

IN RE: TARIFA PERMANENTE DE LA
AUTORIDAD DE ENERGÍA ELÉCTRICA
DE PUERTO RICO

CASO NÚM.: NEPR-MI-2020-0001

ASUNTO: Moción Para Corregir Exhibits
Presentados el 16 de Mayo de 2022

**MOCIÓN PARA CORREGIR EXHIBITS PRESENTADOS
EL 16 DE MAYO DE 2022**

AL HONORABLE NEGOCIADO DE ENERGÍA:

COMPARECE la Autoridad de Energía Eléctrica de Puerto Rico (la “Autoridad”), a través de su representación legal, y muy respetuosamente expone, alega y solicita:

1. El pasado 15 de marzo de 2022, LUMA Energy, LLC (“LUMA”) presentó ante el Negociado de Energía de la Junta Reglamentadora de Servicio Público de Puerto Rico (“Negociado de Energía” o “Negociado”) un escrito titulado *Motion Submitting Quarterly Reconciliations and FCA, PPCA and FOS Calculated Factors and Request for Confidential Treatment*, incluyendo, entre otras cosas, la propuesta de reconciliación de las cláusulas para ajuste de combustible y compra de energía correspondiente a los meses de diciembre de 2021, enero y febrero de 2022 y los factores a ser ajustados para los meses de abril, mayo y junio de 2022.
2. El 31 de marzo de 2022, el Negociado de Energía emitió una *Resolución y Orden* (la “Orden del 31 de marzo”) mediante la cual, entre otras cosas, aprobó la reconciliación del trimestre anterior y aprobó los factores para el trimestre en curso. En la Orden del 31 de marzo, el Negociado incluyó la siguiente directriz:

El Negociado de Energía ORDENA a la Autoridad a, en o antes del día 15 de cada mes comenzando con el mes de mayo de 2022, presentar ante el

Negociado de Energía un informe detallado de los resultados de las acciones tomadas relacionadas a reclamaciones bajo el contrato entre la Autoridad y New Fortress para el suministro de gas natural en las unidades San Juan 5 y 6. El informe debe incluir todas las instancias o incidentes en que la Autoridad ha tenido que utilizar diésel en lugar de gas natural desde el inicio del contrato con New Fortress, la causa o causas de cada incidente, las acciones tomadas por New Fortress y/o la Autoridad para corregir dichas causas y la documentación que evidencie las correspondientes reclamaciones realizadas por la Autoridad al amparo del contrato y cualquier otra reclamación relacionada. Además, el informe debe estar acompañado de copia de cualquier documentación (*e.g.*, cartas, correos electrónicos, memoranda, etc.) que apoye los datos contenidos en el mismo incluyendo, pero sin limitarse a, todas las comunicaciones cursadas entre la Autoridad y New Fortress con relación a nominaciones de gas natural desde el inicio del contrato.

3. La respuesta a la orden citada en el párrafo anterior se incluyó como Anejo A de la moción presentada durante el día de ayer lunes, 16 de mayo de 2022, titulada *Moción en Cumplimiento de Orden Notificada el 31 de Marzo de 2022* (“Moción en Cumplimiento”).

4. No obstante, en la moción antes señalada por error involuntario se omitió incluir el Anejo A-1 y el Anejo A-3 revisado.

5. En la Orden del 31 de marzo el Negociado también incluyó la siguiente directriz dirigida a la Autoridad:

El Negociado de Energía ORDENA a la Autoridad a, en o antes del día 15 de cada mes, comenzando con el mes de mayo de 2022, presentar ante el Negociado de Energía un informe detallado de los resultados de las acciones tomadas relacionadas a reclamaciones bajo el contrato entre la Autoridad y Naturgy para el suministro de gas natural en las unidades Costa Sur 5 y 6. El informe debe estar acompañado de copia de cualquier documentación (*e.g.*, cartas, correos electrónicos, memoranda, etc.) que apoye los datos contenidos en el mismo. Como parte de su radicación, la Autoridad deberá presentar también un informe detallado respecto al suministro de gas natural en las unidades Costa Sur 5 y 6, incluyendo el consumo de gas natural y de combustible residual, si alguno, así como la fecha estimada para el restablecimiento del suministro normal de gas natural a dichas unidades.

6. La respuesta a la orden arriba citada se incluyó como Anejo B de la Moción en Cumplimiento.

7. No obstante, en la respuesta la Autoridad señaló que el reporte de consumo de combustibles para el mes de abril 2022 que se anejó era preliminar. En la mañana de hoy la Autoridad completó la versión final del reporte de combustibles y se incluye a esta moción como Anejo B-3.

POR TODO LO CUAL, la Autoridad solicita respetuosamente a este Honorable Negociado de Energía que tome conocimiento de lo aquí informado, acepte los anejos aquí presentados por primera vez, substituya los anejos que se presentan revisados y de por cumplida la Orden del 31 de marzo.

RESPETUOSAMENTE SOMETIDO.

En San Juan, Puerto Rico a 17 de mayo de 2022.

/f/ Katuska Bolaños Lugo
Katuska Bolaños Lugo
TSPR 18,888
kbolanos@diazvaz.law

DÍAZ & VÁZQUEZ LAW FIRM, P.S.C.
290 Jesús T. Piñero Ave.
Oriental Tower, Suite 803
San Juan, PR 00918
Tel. (787) 395-7133
Fax. (787) 497-9664

CERTIFICADO DE NOTIFICACIÓN

Certifico que este escrito ha sido presentado a la Secretaria del Negociado de Energía a través del sistema electrónico de radicación <https://radicacion.energia.pr.gov/> y, además, copia del mismo ha sido notificado a la Oficina Independiente de Protección al Consumidor por conducto de la Lic. Hannia Rivera a hrivera@oipc.pr.gov y a LUMA Energy ServCo, LLC y LUMA Energy, LLC por conducto de la Lic. Margarita Mercado a margarita.mercado@us.dlapiper.com.

En San Juan, Puerto Rico, hoy 17 de mayo de 2022.

f/ Katuska Bolaños Lugo
Katuska Bolaños Lugo

Anejo A-1



GOVERNMENT OF PUERTO RICO

PUERTO RICO ELECTRIC POWER AUTHORITY

Executive Director | Josué A. Colón Ortiz | director_ejecutivo@prepa.com

April 6, 2022

NFEnergía, LLC
c/o New Fortress Energy
11 W 19th St., 8th Fl.
New York, NY 10011
Attention: General Counsel
legal@newfortressenergy.com
Attention: Accounts Payable
accountspayable@newfortressenergy.com

Mr. Chris Guinta:

Re.: Request for Payment of Back-Up Fuel for the Months of October 2021 through February 2022

The Puerto Rico Electric Power Authority ("**PREPA**"), makes reference to:

- 
1. the Fuel Sale and Purchase Agreement between NFEnergía, LLC (**NFE**) and PREPA dated April 2, 2020 (the "**FSPA**");
 2. the letter titled *Breach of Fuel Sale and Purchase Agreement between NFEnergía, LLC as Seller and Puerto Rico Electric Power Authority as Buyer, dated as of March 5, 2019, Notice Documenting Seller's Shutdown Notice* sent by PREPA to NFE on October 13, 2021 (the "**October 13 Letter**");
 3. the letter titled *Breach of Fuel Sale and Purchase Agreement between NFEnergía, LLC as Seller and the Puerto Rico Electric Power Authority as Buyer, dated as of March 5, 2019 – Seller's Shortfall*, sent by PREPA to NFE on November 18, 2021 (the "**November 18 Letter**");
 4. the Back-Up Fuel Payment Invoice for the months of October 2021 through February 2022 ("**Oct 21 – Feb 22**") Natural Gas Deficiency ("**Back-Up Fuel Payment Invoice**") (Annex A);



5. the Fuel Inventory Reports for the months of October, November and December 2021 and January and February 2022 ("**Fuel Reports**") (Annex B); and
6. the NYMEX Natural Gas Futures Settlement History ("**NYMEX Settlement Report**") (Annex C).

PREPA hereby incorporates as references the facts, arguments and claims set forth by PREPA to NFE in the October 13 and November 18 letters. Reference is also made to the MFH Facility¹ shutdown prompted by NFE on October 15, 2021 (the "October 15 Shutdown").



On September 20, 2021, NFE informed PREPA that it would perform a Planned Seller Shutdown beginning on October 15 and ending on October 30, 2021 ("September 20 Notice"). In accordance with Article 8.2 of the FSPA, NFE had to provide written notice to PREPA six (6) months prior to the dates during the next year when the MFH Facility would be shut down for maintenance or refurbishment ("Planned Seller Shutdown"). Also, pursuant to the FSPA, in each contract year, Planned Seller Shutdowns may not last, in aggregate, longer than twenty-one (21) days. NFE failed to comply with Article 8.2 of the FSPA and notify PREPA six months prior for the shutdown to be considered a Planned Seller Shutdown. Since the September 20 Notice was notified 25 days prior to the October 15 Shutdown, the September 20 Notice did not comply with the terms of the FSPA and thus, the October 15 Shutdown is not deemed a Planned Seller Shutdown. As NFE is aware, during the Oct 21 – Feb 22 period, NFE failed to make available to PREPA the amount of Natural Gas required to operate the SJ 5&6 Units at the Delivery Point. Therefore, NFE must reimburse PREPA the Back-Up Fuel Covered Amount for the Oct 21 – Feb 22 period. The attached Back-Up Fuel Payment Invoice is made in accordance with clauses 9 and 13 of the FSPA.

Pursuant to Clause 9 of the FSPA PREPA's remedy for any Natural Gas Deficiency caused by NFE's liability shall be: (a) at NFE's sole option, NFE shall either (i) make available to PREPA, at the SJ 5&6 Units, the Back-up Fuel Quantity required to make up for the energy content of the Natural Gas Deficiency, or (ii) pay the Back-up Fuel Cover Amount so that PREPA may procure the Back-up Fuel Quantity. In accordance with Section 9.2, any Back -Up Fuel Cover Amounts shall be due and payable by Seller to Buyer in accordance with Article XIII of the FSPA.

¹ Capitalized terms not defined herein shall be ascribed the meaning provided to them in the FSPA.

NFEnergía LLC
Request Payment Back-Up Fuel
Months of October 2021 - February 2022
Page 3

After a careful review of the dispositions of the FSPA cited above, PREPA has concluded that NFE failed to make available to PREPA, at the Delivery Point, the amount of Natural Gas required to operate the SJ 5&6 Units during the Oct 21 – Feb 22 period and such failure constitutes a Natural Gas Deficiency.

Pursuant to PREPA's calculations, detailed in the Back-Up Fuel Payment Invoice, the Back-Up Fuel Cover Amount for the months of January and February of 2022 amounts to twenty-four million seven hundred ninety-seven sixty-eight and fifty cents (\$24,797,068.50) (the "Back-Up Fuel Cover Amount"). The attached Back-Up Fuel Payment Invoice is hereby submitted as required by Clause 13.5 of the LNG Supply Agreement. Attached hereto also find the Fuel Report and the NYMEX Settlement used to calculate the Back-up Fuel Cover Amount included in the Back-Up Fuel Payment Invoice.

Pursuant to the above, PREPA hereby requests that the Back-Up Fuel Cover Amount included in the Back-Up Fuel Payment Invoice be made in accordance with clauses 9 and 13 of the FSPA and that the Back-Up Fuel Cover Amount is satisfied in full by NFE on or before the thirty (30) days after receipt of such invoice.

Cordially,



Josué A. Colón-Ortiz
Executive Director

Annexes

c Mr. Mark Brasher
mbrasher@velaw.com
Vison & Elkins, LLP
1001 Fannin St., Ste. 2500
Houston, TX 77002

ANNEX A

A handwritten signature in blue ink, consisting of a large, stylized capital letter 'D' followed by a cursive flourish.



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY

Incremental Cost Estimate

San Juan Combined Cycle Operation					
	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22
Diesel \$/bbl	\$113.6231	\$109.2683	\$102.4425	\$110.9867	\$121.2234
Diesel bbls consumption	167,913	324,874	273,963	151,802	152,637
Diesel MMBtu	973,895	1,884,270	1,588,983	880,450	885,296
Natural Gas MMBtu	982,667	0	0	0	96,091
Henry Hub \$/MMBtu	5.8410	6.2020	5.4470	4.0240	6.2650
Diesel \$/MMBtu	19.5902	18.8394	17.6625	19.1356	20.9006
Natural Gas \$/MMBtu	15.2172	15.6323	14.7641	13.1276	15.7048
Diesel Cost	\$19,078,791.05	\$35,498,438.44	\$28,065,419.80	\$16,847,967.52	\$18,503,201.56
Natural Gas Cost	\$14,953,391.14	\$0.00	\$0.00	\$0.00	\$1,509,085.13
Natural Gas vs Diesel Difference MMBtu	4.3730	3.2071	2.8985	6.0080	5.1958
Replacement Cost to Recover	\$4,258,882.19	\$6,042,969.77	\$4,605,589.02	\$5,289,775.46	\$4,599,852.06
Total 5-month Cost to Recover	\$24,797,068.50				

138,000 Btu/gal= average Btu content of Diesel

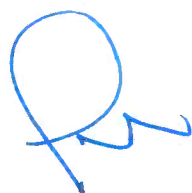
138,000 Btu/gal X 42 gal/bbl / 1,000,000 = 5.8 MMBtu/bbl

NFE Contract Price Formula = (Henry Hub X 1.15) + \$8.50

Actual Contract Differencial = \$8.50

Note: Diesel \$/bbl and Diesel consumption was taken for the Weight Average Price Report corresponding to each month

ANNEX B

A handwritten signature in blue ink, consisting of a large loop followed by a series of smaller, connected strokes.



PUERTO RICO ELECTRIC POWER AUTHORITY
FUELS OFFICE

FUEL INVENTORY REPORT

Sunday, October 31, 2021

No. 6 Fuel Oil

Site	Actual Storage	Actual Operational Storage	Average Consumption per day	BBL Received	Average Received Price/BBL	In Storage Price/BBL	In Storage Price (\$/MMBtu)	Inventory (\$)
AGUIRRE	470,814.45	403,044.45	13,973.00	456,076.73	96.7594	92.8682	14.7410	43,723,690.60
COSTA SUR	418,131.44	324,778.44	-	-	-	66.6949	10.5865	27,887,234.58
PALO SECO	281,626.80	238,774.80	5,615.00	296,176.01	94.5513	92.0445	14.6102	25,922,197.99
SAN JUAN	85,222.08	70,642.08	4,901.00	138,194.06	94.6591	93.1386	14.7839	7,937,464.38
TOTAL	1,255,794.77	1,037,239.77	24,489.00	890,446.80		83.9871	13.3313	\$105,470,587.55

No. 2 Fuel Oil

Site	Actual Storage	Actual Operational Storage	Average Consumption per day	BBL Received	Average Received Price/BBL	In Storage Price/BBL	In Storage Price (\$/MMBtu)	Inventory (\$)
AGUIRRE CC	142,229.97	115,431.97	6,030.00	170,659.37	113.0533	108.7171	18.7443	15,462,831.52
SAN JUAN CC	46,023.16	33,860.16	5,468.00	146,467.15	115.0063	113.6231	19.5902	5,229,294.50
CAMBALACHE	73,070.80	47,397.80	2,745.00	99,035.42	113.9767	112.2093	19.3464	8,199,225.72
MAYAGÜEZ	40,228.79	37,641.79	1,618.00	28,190.23	115.8690	108.4176	18.6927	4,361,507.17
PALO SECO	22,757.69	18,101.69	480.00	9,898.91	112.5712	103.7105	17.8811	2,360,211.25
DAGUAO	7,858.64	6,456.64	511.00	18,363.58	112.5755	110.2875	19.0151	866,709.64
JOBOS	8,191.29	7,099.29	419.00	15,766.84	112.4790	110.0326	18.9711	901,309.07
VEGA BAJA	5,474.09	5,132.09	-	-	-	94.5369	16.2995	517,503.00
YABUCOA	9,372.86	7,897.86	42.00	-	-	63.0541	10.8714	590,997.73
COSTA SUR	3,497.51	3,167.51	-	-	-	81.7460	14.0941	285,907.45
TOTAL	358,704.80	282,186.80	17,313.00	488,381.50		108.0986	18.6377	\$ 38,775,497.06

Totals 144,246,084.61



PUERTO RICO ELECTRIC POWER AUTHORITY
FUELS OFFICE

FUEL INVENTORY REPORT
Tuesday, November 30, 2021

No. 6 Fuel Oil

Site	Actual Storage	Actual Operational Storage	Average Consumption per day	BBL Received	Average Received Price/BBL	In Storage Price/BBL	In Storage Price (\$/MMBtu)	Inventory (\$)
AGUIRRE	251,273.94	183,503.94	19,285	353,136.20	90.8959	92.0576	14.6123	23,131,663.57
COSTA SUR	232,781.72	139,428.72	6,178	-	-	66.6949	10.5865	15,525,353.54
PALO SECO	233,019.99	190,167.99	9,293	353,799.69	91.3365	91.1715	14.4717	21,244,791.31
SAN JUAN	97,107.58	82,527.58	5,314	179,108.50	75.2440	91.8351	14.5770	8,917,887.13
TOTAL	814,183.23	595,628.23	40,070.15	886,044.39		84.5261	13.4168	\$68,819,695.55

No. 2 Fuel Oil

Site	Actual Storage	Actual Operational Storage	Average Consumption per day	BBL Received	Average Received Price/BBL	In Storage Price/BBL	In Storage Price (\$/MMBtu)	Inventory (\$)
AGUIRRE CC	172,807.74	146,009.74	4,627	169,372.77	105.9953	105.8009	18.2415	18,283,211.79
SAN JUAN CC	50,855.25	38,692.25	10,829	325,692.17	108.7077	109.2683	18.8394	5,556,865.70
CAMBALACHE	43,970.70	18,297.70	1,989	39,562.99	107.6919	110.0958	18.9820	4,840,990.66
MAYAGÜEZ	30,754.90	28,167.90	1,236	27,595.11	113.4955	110.5132	19.0540	3,398,820.91
PALO SECO	27,134.93	22,478.93	464	7,008.92	106.4583	104.8450	18.0767	2,844,962.65
DAGUAO	7,137.00	5,735.00	454	12,480.15	108.9178	109.2893	18.8430	779,998.20
JOBOS	5,023.00	3,931.00	380	8,245.57	107.8591	107.5821	18.5486	540,385.32
VEGA BAJA	5,469.99	5,127.99	0	-	-	94.5369	16.2995	517,115.85
YABUCOA	7,903.01	6,428.01	182	3,300.18	107.1494	77.3763	13.3407	611,505.58
COSTA SUR	3,404.51	3,074.51	0.07	-	-	81.7460	14.0941	278,305.07
TOTAL	354,461.03	277,943.03	20,160.72	584,257.86		106.2237	18.3144	\$ 37,652,161.74

Totals	106,471,857.29
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PUERTO RICO ELECTRIC POWER AUTHORITY
FUELS OFFICE

FUEL INVENTORY REPORT

Friday, December 31, 2021

No. 6 Fuel Oil

Site	Actual Storage	Actual Operational Storage	Average Consumption per day	BBL Received	Average Received Price/BBL	In Storage Price/BBL	In Storage Price (\$/MMBtu)	Inventory (\$)
AGUIRRE	255,616.33	187,846.33	18,850	588,705.24	85.3791	87.3769	13.8694	22,334,969.15
COSTA SUR	175,267.64	81,914.64	1,855	-	-	86.6949	10.5865	11,689,457.72
PALO SECO	219,104.38	176,252.38	7,629	235,994.39	85.4104	88.1874	13.9980	19,322,240.10
SAN JUAN	109,144.47	94,564.47	4,505	138,289.88	85.4735	88.2635	14.0101	9,633,470.04
TOTAL	759,132.82	540,577.82	32,840.00	962,989.51		82.9633	13.1688	\$62,980,137.01

No. 2 Fuel Oil

Site	Actual Storage	Actual Operational Storage	Average Consumption per day	BBL Received	Average Received Price/BBL	In Storage Price/BBL	In Storage Price (\$/MMBtu)	Inventory (\$)
AGUIRRE CC	324,957.78	298,159.78	3,984	275,662.13	100.7959	102.9792	17.7550	33,463,889.11
SAN JUAN CC	63,642.57	51,479.57	8,838	286,749.98	99.7663	102.4425	17.6625	6,519,701.53
CAMBALACHE	135,371.83	109,698.83	1,234	129,664.81	103.5182	105.1839	18.1352	14,238,940.21
MAYAGÜEZ	46,547.00	43,960.00	794	40,408.93	100.4551	104.8019	18.0693	4,878,213.51
PALO SECO	43,417.23	38,761.23	551	34,695.30	104.8067	105.1088	18.1222	4,563,533.04
DAGUAO	9,441.86	8,039.86	344	12,976.86	100.8339	103.8342	17.9024	980,387.92
JOBOS	8,636.62	7,544.62	350	14,469.62	101.0307	102.7189	17.7102	887,144.39
VEGA BAJA	5,469.99	5,127.99	0	-	-	94.5369	16.2995	517,115.85
YABUCOA	9,481.60	8,006.60	204	7,897.59	99.4974	88.4330	15.2471	838,486.77
COSTA SUR	3,404.51	3,074.51	0.00	-	-	81.7460	14.0941	278,305.07
TOTAL	650,370.99	573,852.99	16,299.85	802,525.22		103.2729	17.8057	\$ 67,165,717.40

Totals 130,145,854.42



PUERTO RICO ELECTRIC POWER AUTHORITY
FUELS OFFICE

FUEL INVENTORY REPORT

Monday, January 31, 2022

No. 6 Fuel Oil

Site	Actual Storage	Actual Operational Storage	Average Consumption per day	BBL Received	Average Received Price/BBL	In Storage Price/BBL	In Storage Price (\$/MMBtu)	Inventory (\$)
AGUIRRE	347,079.59	279,309.59	17,956	648,089.52	101.1413	97.2480	15.4362	33,752,797.42
COSTA SUR	133,325.98	39,972.98	10,131	272,116.65	97.7983	85.6132	13.5894	11,414,462.51
PALO SECO	224,303.71	181,451.71	7,732	244,894.91	100.7585	94.8223	15.0512	21,268,995.85
SAN JUAN	71,677.15	57,097.15	3,978	85,842.52	102.0645	94.3393	14.9745	6,761,975.41
TOTAL	776,386.43	557,831.43	39,796.45	1,250,943.60		94.2807	14.9652	\$73,198,231.19

No. 2 Fuel Oil

Site	Actual Storage	Actual Operational Storage	Average Consumption per day	BBL Received	Average Received Price/BBL	In Storage Price/BBL	In Storage Price (\$/MMBtu)	Inventory (\$)
AGUIRRE CC	326,994.11	300,196.11	1,551	50,128.20	122.2737	105.5578	18.1996	34,516,777.71
SAN JUAN CC	61,740.23	49,577.23	4,897	149,899.34	114.6143	110.9867	19.1356	6,852,343.64
CAMBALACHE	174,623.69	148,950.69	193	45,243.22	107.9575	105.8787	18.2549	18,488,927.78
MAYAGÜEZ	41,747.71	39,160.71	155	-	-	104.8019	18.0693	4,375,238.80
PALO SECO	39,962.94	35,306.94	111	-	-	105.1088	18.1222	4,200,456.75
DAGUAO	8,964.34	7,562.34	53	1,165.20	121.6316	105.9355	18.2647	949,642.07
JOBOS	8,366.94	7,274.94	39	926.37	122.7913	104.8743	18.0818	877,477.70
VEGA BAJA	5,469.99	5,127.99	0	-	-	94.5369	16.2995	517,115.85
YABUCOA	9,278.25	7,803.25	37	944.44	122.8057	91.8360	15.8338	852,077.22
COSTA SUR	3,404.51	3,074.51	0	-	-	81.7460	14.0941	278,305.07
TOTAL	680,552.71	604,034.71	7,036.29	248,306.77		105.6617	18.2175	\$ 71,908,362.60

Totals	145,108,593.79
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PUERTO RICO ELECTRIC POWER AUTHORITY
FUELS OFFICE

FUEL INVENTORY REPORT

Monday, February 28, 2022

No. 6 Fuel Oil

Site	Actual Storage	Actual Operational Storage	Average Consumption per day	BBL Received	Average Received Price/BBL	In Storage Price/BBL	In Storage Price (\$/MMBtu)	Inventory (\$)
AGUIRRE	436,909.11	369,139.11	17,871	590,222.23	112.2490	107.3653	17.0421	46,908,875.80
COSTA SUR	488,063.88	394,710.88	12,992	718,522.66	110.3577	108.6196	17.2412	53,013,282.95
PALO SECO	140,860.21	98,008.21	4,739	49,163.50	113.0600	98.1006	15.5715	13,818,474.01
SAN JUAN	98,793.52	84,213.52	4,124	142,253.29	113.5939	107.1082	17.0013	10,681,597.17
TOTAL	1,164,826.72	946,071.72	39,726.44	1,500,161.68		106.7486	16.9442	\$124,322,229.92

No. 2 Fuel Oil

Site	Actual Storage	Actual Operational Storage	Average Consumption per day	BBL Received	Average Received Price/BBL	In Storage Price/BBL	In Storage Price (\$/MMBtu)	Inventory (\$)
AGUIRRE CC	382,991.76	356,193.76	10	43,912.89	129.4708	108.3133	18.6747	41,483,113.96
SAN JUAN CC	44,746.82	32,583.82	5,521	137,592.61	125.8168	121.2234	20.9006	5,424,361.67
CAMBALACHE	165,521.24	139,848.24	329	-	-	105.8782	18.2549	17,525,092.94
MAYAGÜEZ	45,161.08	42,574.08	143	-	-	104.9571	18.0961	4,739,977.31
PALO SECO	37,992.94	32,936.94	85	-	-	105.1088	18.1222	3,951,348.89
DAGUAO	9,833.00	8,431.00	64	1,873.99	128.2523	109.6973	18.9133	1,078,653.38
JOBOS	8,434.00	7,342.00	40	1,181.65	128.0820	107.7463	18.5770	908,732.31
VEGA BAJA	5,465.87	5,123.87	0	-	-	94.5369	16.2995	516,726.36
YABUCOA	9,735.54	8,260.54	36	1,400.13	128.4084	96.7049	16.6733	941,474.87
COSTA SUR	3,127.60	2,797.60	0	-	-	81.7460	14.0941	255,668.79
TOTAL	712,609.84	636,091.84	6,227.24	185,961.27		107.8082	18.5876	\$ 76,825,150.48

Totals 201,147,380.40



REPORTE MENSUAL DE COMBUSTIBLE - octubre 2021

CONSUMO EN (BBL'S)

Nov-21

SISTEMA ELÉCTRICO	RESIDUAL # 6 BUNKER C	Destilado Liviano # 2	PROPANO	GAS NATURAL
SISTEMA A VAPOR				
SAN JUAN	141,246.48	0.00	20.00	
PALO SECO	263,001.72	710.00	73.85	
COSTA SUR	0.00	83.02	0.00	301,878.27
AGUIRRE	427,297.58	202.88	37.39	
TOTAL	831,545.78	995.90	131.24	301,878.27
SAN JUAN REPOWERING		167,912.96		169,425.34
CICLO COMBINADO		182,819.79		
CAMBALACHE		85,880.41		
ECOELECTRICA				427,517.82
TURBINAS DE COMBUSTIÓN				
				PRUEBAS
PALO SECO		14,856.52		-
MP PW FT-8 (Palo Seco Site)		0.00		-
COSTA SUR		0.00		75.81
AGUIRRE		4,917.61		-
MAYAGÜEZ		49,427.53		742.85
DAGUAO		15,848.76		-
YABUCOA		1,292.00		-
VEGA BAJA		0.00		-
JOBOS		12,982.17		-
CULEBRA		0.00		-
VIEQUES		0.00		-
TOTAL		99,324.59		818.66
SISTEMA TOTAL				2,268,250.77



GOBIERNO DE PUERTO RICO
AUTORIDAD DE ENERGÍA ELÉCTRICA

CONSUMO EN (BBL'S)

noviembre 2021

SISTEMA ELÉCTRICO	RESIDUAL # 6 BUNKER C	Destilado Liviano # 2	PROPANO	GAS NATURAL
<u>SISTEMA A VAPOR</u>				
SAN JUAN	159,418.21	0.00	8.93	
PALO SECO	278,798.72	151.00	57.75	
COSTA SUR	185,377.04	9.32	11.20	154,848.25
AGUIRRE	578,536.71	924.73	41.01	
TOTAL	1,202,130.68	1,085.05	118.89	154,848.25
SAN JUAN REPOWERING		324,874.08		0.00
CICLO COMBINADO		134,855.51		
CAMBALACHE		56,994.44		
ECOELECTRICA				248,222.07
<u>TURBINAS DE COMBUSTIÓN</u>				
				<u>PRUEBAS</u>
PALO SECO		13,877.55		-
MP PW FT-8 (Palo Seco Site)		0.00		-
COSTA SUR		0.00		1.67
AGUIRRE		2,003.71		-
MAYAGÜEZ		28,203.79		723.81
DAGUAO		13,972.43		123.25
YABUCOA		4,835.67		-
VEGA BAJA		0.00		13.68
JOBOS		11,202.81		-
CULEBRA		0.00		-
VIEQUES		0.00		-
TOTAL		74,095.96		862.41
SISTEMA TOTAL				2,198,087.35



GOBIERNO DE PUERTO RICO
AUTORIDAD DE ENERGÍA ELÉCTRICA

Consumo de Combustibles diciembre 2021

CONSUMO EN (BBL'S)

Jan-22

SISTEMA ELÉCTRICO	RESIDUAL # 6 BUNKER C	Destilado Liviano # 2	PROPANO	GAS NATURAL
SISTEMA A VAPOR				
SAN JUAN	139,632.93	0.00	0.00	
PALO SECO	236,502.34	3,736.00	124.36	
COSTA SUR	57,514.08	0.00	0.00	250,688.57
AGUIRRE	584,362.85	582.19	42.76	
TOTAL	1,018,012.20	4,318.19	167.12	250,688.57
SAN JUAN REPOWERING		273,962.66		0.00
CICLO COMBINADO		122,929.90		
CAMBALACHE		38,263.68		
ECOELECTRICA				328,663.79
TURBINAS DE COMBUSTIÓN				
				PRUEBAS
PALO SECO		13,342.15		14.83
MP PW FT-8 (Palo Seco Site)		0.00		-
COSTA SUR		0.00		-
AGUIRRE		0.00		-
MAYAGÜEZ		24,026.35		590.48
DAGUAO		10,661.95		9.76
YABUCOA		6,318.55		-
VEGA BAJA		0.00		-
JOBOS		10,856.43		-
CULEBRA		0.00		-
VIEQUES		0.00		-
TOTAL		65,205.43		615.07
SISTEMA TOTAL				2,102,826.61



GOBIERNO DE PUERTO RICO
AUTORIDAD DE ENERGÍA ELÉCTRICA

Consumo de Combustibles enero 2022

CONSUMO EN (BBL'S)

February 7, 2022

SISTEMA ELÉCTRICO	RESIDUAL # 6 BUNKER C	Destilado Liviano # 2	PROPANO	GAS NATURAL
SISTEMA A VAPOR				
SAN JUAN	123,309.84	0.00	7.00	
PALO SECO	239,695.58	127.49	159.27	
COSTA SUR	314,058.31	0.00	0.00	172,167.94
AGUIRRE	556,626.26	240.18	30.50	
TOTAL	1,233,689.99	367.67	196.77	172,167.94

SAN JUAN REPOWERING		151,801.68		0.00
CICLO COMBINADO		47,851.69		
CAMBALACHE		5,991.36		
ECOELÉCTRICA				344,232.76

TURBINAS DE COMBUSTIÓN				
				<u>Consumo Pruebas destilado liviano(2)</u>
PALO SECO		3,326.80		-
MP PW FT-8 (Palo Seco Site)		0.00		-
COSTA SUR		0.00		42.88
AGUIRRE		0.00		-
MAYAGÜEZ		4,799.29		223.81
DAGUAO		1,642.72		-
YABUCA		1,147.79		-
VEGA BAJA		0.00		11.11
JOBOS		1,196.05		-
CULEBRA		0.00		-
VIEQUES		0.00		-
TOTAL		12,112.65		277.80

SISTEMA TOTAL **1,968,690.30**

Nota: El consumo (diésel) en pruebas es de las turbinas de combustión.

PREPA_GEN_20220207_001



GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY



Fuel Consumption Report

February 1, 2022

Operations - Fuel	(BBL's)				TESTS #2
	Bunker C	Light Destillate	Natural Gas	Propane	
San Juan Power Plant					
SJ - Steam	114,087.63			9.88	
SJ - Combined Cycle		152,637.21	16,567.41		
Palo Seco Power Plant					
PS - Steam	132,689.05	65.00		64.42	
PS - GE Combustion Turbine		2,270.69			
PS - PW FT-8		0.00			
Costa Sur Power Plant					
CS - Steam	363,760.56	0.00	148,297.94	0.00	
CS - Combustion Turbine		0.00			234.09
Aguirre Power Plant					
AG - Steam	500,392.71	244.74		23.60	
AG - Combined Cycle		47,491.06			
AG - GE Combustion Turbine		0.00			
Hidro-Gas Division					
Mayaguez - Station		3,780.01			228.57
Daguao - Station		1,319.36			
Yabucoa - Station		1,018.71			0.43
Vega Baja - Station		0.00			1.79
Jobos - Station		1,038.61			
Culebra - Station		0.00			
Vieques - Station		0.00			
Cambalache Power Plant		9,198.52			
Ecoelctrica			333,807.59		
Total	1,110,929.95	219,063.91	498,672.94	97.90	464.88
			1,829,229.58		

PREPA_GEN_20220310_001

ANNEX C

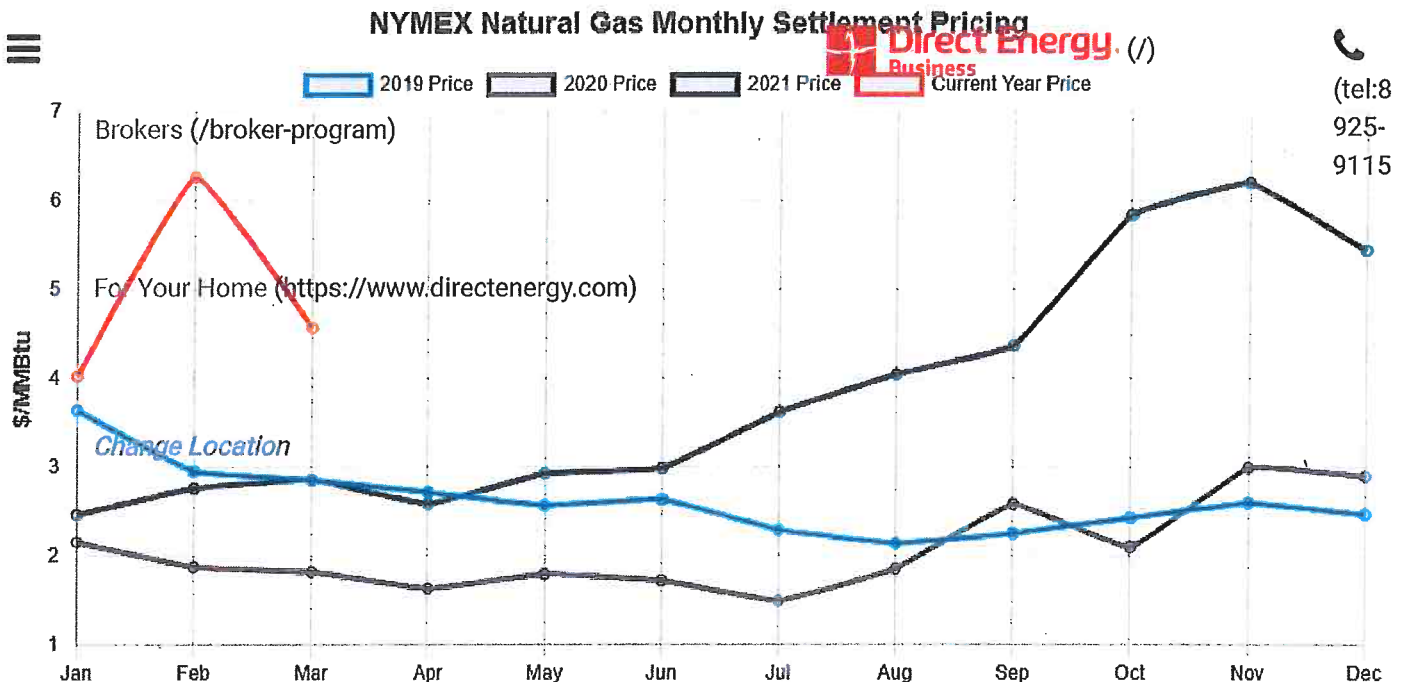
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NYMEX Natural Gas Futures Settlement History

[Contact Us \(/contact-us\)](#)

At Direct Energy Business, we realize that providing you with analysis and information about the energy markets will allow you to make more informed decisions for your energy purchasing needs. The NYMEX Settlement History report provides monthly settlement prices and yearly averages for the past 8 years.

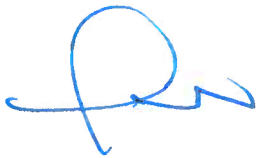
[Market Data \(/market-insights\)](#)


*All prices in \$ per MMBtu

Month	2014	2015	2016	2017	2018	2019	2020	2021	2022
Jan	4.407	3.189	2.327	3.930	2.738	3.642	2.158	2.467	4.024
Feb	5.557	2.866	2.189	3.391	3.631	2.950	1.877	2.760	6.265
Mar	4.855	2.894	1.711	2.627	2.639	2.855	1.821	2.854	4.568
Apr	4.584	2.590	1.903	3.175	2.691	2.713	1.634	2.586	-
May	4.795	2.517	1.995	3.142	2.821	2.566	1.794	2.925	-
Jun	4.619	2.815	1.963	3.236	2.875	2.633	1.722	2.984	-
Jul	4.400	2.773	2.917	3.067	2.996	2.291	1.495	3.617	-
Aug	3.808	2.886	2.672	2.969	2.822	2.141	1.854	4.044	-
Sep	3.957	2.638	2.853	2.961	2.895	2.251	2.579	4.370	-
Oct	3.984	2.563	2.952	2.974	3.021	2.428	2.101	5.841	-
Nov	3.728	2.033	2.764	2.752	3.185	2.597	2.996	6.202	-
Dec	4.282	2.206	3.232	3.074	4.715	2.470	2.896	5.447	-
AVG	4.415	2.664	2.456	3.108	3.086	2.628	2.077	3.841	4.952

San Juan CC NFE Contract

DATE	Consumption	Henry Hub	Price	TOTAL
Apr-2020	477,111.19	1.6340	\$10.37910	\$4,951,984.75
May-2020	536,267.00	1.7940	\$10.56310	\$5,664,641.95
Jun-2020	559,887.00	1.7220	\$10.48030	\$5,867,783.73
Jul-2020	1,458,973.00	1.4950	\$10.21925	\$14,909,609.83
Aug-2020	1,311,166.00	1.8540	\$10.63210	\$13,940,448.03
Sep-2020	2,016,790.00	2.5790	\$11.46585	\$23,124,211.62
Oct-2020	1,839,897.41	2.1010	\$10.91615	\$20,084,596.09
Nov-2020	1,096,040.49	2.9960	\$11.94540	\$13,092,642.12
Dec-2020	1,447,239.00	2.8960	\$11.83040	\$17,121,416.27
Jan-2021	1,859,551.00	2.4670	\$11.33705	\$21,081,822.66
Feb-2021	1,067,106.00	2.7600	\$11.67400	\$12,457,395.44
Mar-2021	1,025,219.00	2.8540	\$11.78210	\$12,079,232.78
Apr-2021	983,357.00	2.5860	\$11.47390	\$11,282,939.88
May-2021	1,170,913.00	2.9250	\$11.86375	\$13,891,419.10
Jun-2021	1,558,622.00	2.9840	\$11.93160	\$18,596,854.26
Jul-2021	1,995,643.00	3.6170	\$12.65955	\$25,263,942.34
Aug-2021	2,005,877.00	4.0440	\$13.15060	\$26,378,486.08
Sep-2021	1,805,386.00	4.3700	\$13.52550	\$24,418,748.34
Oct-2021	982,667.00	5.8410	\$15.21715	\$14,953,391.14
Nov-2021	0.00	6.2020	\$15.63230	\$0.00
Dec-2021	0.00	5.4470	\$14.76405	\$0.00
Jan-2022	0.00	4.0240	\$13.12760	\$0.00
Feb-2022	96,091.00	6.2650	\$15.70475	\$1,509,085.13
Mar-2022		4.5680	\$13.75320	\$0.00



Anejo A-3

TRIP FOR NFE

UNIT	DATE	TIME OUT SERVICE	LOAD CT MW	STG LOAD MW	REASON	DATE RETURN	TIME ONLINE	FUEL	SWAP TO GAS		HOURS IN DIESEL	MICROMOTION K-GALON		TOTAL BARRELS
6	4-May-20	3:35 PM	120	0	TRIP UNIT NFE POWER SHUTDOWN	4-May-20	4:41 PM	DIESEL	21-May-20	10:00 AM	358.65	35154.957	38550.512	80,846.55
6	2-Jun-20	9:36 AM	140	0	CT 55 MW TRIP TRUCK LOADING NFE TROUBLE	2-Jun-20	11:20 AM	GAS						0.00
6	17-Jun-20	2:27 PM	120	0	CT 73 MW TRIP HI HI PRESS GAS	17-Jun-20	3:56 PM	DIESEL	20-Jun-20	1:16 PM	64.27	39536.285	40172.563	15,149.48
5	17-Jun-20	2:27 PM	120	40	CT 120 MW TRIP HI HI PRESS GAS	19-Jun-20	5:10 PM	DIESEL	10-Jul-20	8:50 AM	448.26	25976.377	30894.244	117,092.07
6	21-Jun-20	5:39 PM	120	0	VALVE GAS CLOSE TRIP	21-Jun-20	7:04 PM	DIESEL	27-Jun-20	8:40 AM	132.84	40175.77	41391.957	28,956.83
6	24-Jul-20	7:06 AM	120	0	TRIP GAS LOW PRESS	24-Jul-20	8:10 AM	DIESEL	25-Jul-20	9:10 AM	24.73	41398.078	41608.574	5,011.81
5	11-Aug-20	10:15 PM	150	45	74 MW TRIP GAS UNLOAD	12-Aug-21	12:38 AM	DIESEL	17-Aug-20	9:10 AM	128.81	32229.67	33486.219	29,917.83
6	17-May-21	10:44 AM	123	40	63 MW TRIP POWER DIP - LINE 8200	17-May-21	1:16 PM	GAS						0.00
5	21-May-21	10:12 AM	162	52	82 MW TRIP NFE HIGH PUMP FAIL	21-May-21	12:01 PM	DIESEL	23-May-21	2:04 PM	47.17	36652.523	37150.945	11,867.19
6	21-May-21	10:12 AM	91	47	TRIP NFE HIGH PUMP FAIL	21-May-21	4:05 PM	GAS						0.00
5	24-May-21	7:51 PM	116	41	TRIP NFE GAS TEMP LOW LOW	26-May-21	10:19 AM	GAS						0.00
6	24-May-21	7:50 PM	149	45	TRIP NFE GAS TEMP LOW LOW	25-May-21	8:07 AM	DIESEL	26-May-21	10:42 PM	39.02	47211.867	47580.512	8,777.26
5	6-Jun-21	4:05 PM	134	41	84/41 MW TRIP TRIP GAS TRUCK LOADING FAIL	6-Jun-21	5:22 PM	DIESEL	7-Jun-21	11:55 PM	30.79	37152.609	37441.363	6,875.10
6	6-Jun-21	4:05 PM	122	40	TRIP GAS TRUCK LOADING FAIL	6-Jun-21	6:33 PM	DIESEL	7-Jun-21	10:35 PM	27.84	48015	48249.27	5,577.86
5	3-Sep-21	6:42 AM	150	44	100/37 MW TRIP SWAP DIESEL TO GAS - NFE TROUBLE	3-Sep-21	7:39 AM	DIESEL	4-Sep-21	6:12 AM	6.2	40022.34	40235.797	5,082.31
5	11-Sep-21	2:21 PM	150	49	70/49 MW TRIP POWER DIP NFE TRIP LINE 4300	12-Sep-21	4:21 PM	DIESEL	12-Sep-21	3:10 AM	1.866	40242.42	40256.688	339.71
5	20-Apr-22	5:58 AM	160	48	TRIP LINE 8200 FAIL- LINE 8200 SUPPLIES ENERGY TO NFE	20-Apr-22	10:17 AM	GAS						0.00
	30-Apr-22	3:03 PM	161	49	TRIP LINE 8200 FAIL- LINE 8200 SUPPLIES ENERGY TO NFE	30-Apr-22	5:40 PM	GAS						0.00
														0.00
														0.00
														0.00
														0.00
														0.00
														0.00
														0.00
														0.00

TOTAL HOURS 1310.446

TOTAL BARRELS 315,494.00

SAN JUAN STEAM PLANT UNITS 5 & 6
SWAP GAS TO DIESEL NFE PROBLEMS



UNIT	DATE	TIME	REASON	DATE RETURN GAS	TIME	HOURS IN DIESEL	MICROMOTION K-GALON		TOTAL BARRELS
5	28-Jul-20	3:30 PM	EMERGENCY TRANSFER POWER DIP	2-Aug-20	8:20AM	112.8	31141.844	32229.031	25,885.40
6	28-Jul-20	3:30 PM	EMERGENCY TRANSFER POWER DIP	1-Aug-20	8:40 AM	89.17	41610.315	42438.699	19,723.43
5	25-Oct-20	1:00 PM	EMERGENCY TRANSFER POWER DIP	25-Oct-20	3:00 PM	2	35142.234	35160.168	427.00
6	25-Oct-20	1:00 PM	EMERGENCY TRANSFER POWER DIP	25-Oct-20	3:50 PM	2.83	45023.535	45050.07	631.79
5	22-Nov-20	2:22 AM	DISTURB TRIP PUMP NFE	22-Nov-20	8:20 AM	5.97	36340.789	36395.313	1,298.19
5	6-Jan-21	10:33 AM	SWAP TO DIESEL POWER DIP - DISTURB LINE 38400	6-Jan-21	11:20 AM	0.78	36466.031	36472.754	160.07
6	6-Jan-21	10:35 AM	SWAP TO DIESEL POWER DIP - DISTURB LINE 38401	6-Jan-21	11:40 AM	1.08	46142.551	46152.887	246.10
5	21-Jan-21	5:40 AM	AES 2 TRIP EMERGENCY TRANSFER	21-Jan-21	9:10 AM	3.5	36472.859	36511.488	919.74
6	21-Jan-21	5:40 AM	AES 2 TRIP EMERGENCY TRANSFER	22-Jan-21	11:10 AM	5.5	46152.887	46213.145	1,434.71
6	27-Feb-21	3:04 AM	EMERGENCY SWAP DISTURB LINE 8200	27-Feb-21	11:57 AM	8.53	46213.145	46294.973	1,948.29
6	7-Mar-21	6:44 PM	AES 2 TRIP EMERGENCY TRANSFER / LINE 5800	8-Mar-21	12:24 AM	5.67	46297.512	46350.43	1,259.95
6	27-Mar-21	10:39 AM	EMERGENCY TRANSFER DISTURB 38 KV POWER DIP	27-Mar-21	10:57 AM	0.3	46350.527	46353.559	72.19
6	3-Apr-21	8:23 AM	EMERGENCY TRANSFER LINE 38300	3-Apr-21	11:44 AM	3.35	46353.559	46385.734	766.07
6	4-Apr-21	7:52 AM	EMERGENCY TRANSFER LINE 8200	4-Apr-21	11:18 AM	3.43	46385.734	46418.461	779.21
6	16-Apr-21	11:27 AM	EMERGENCY TRANSFER PRESSURE SENSOR FAIL	16-Apr-21	12:49 PM	1.37	46418.461	46431.449	309.24
5	9-Jun-21	10:35 AM	EMERGENCY TRANSFER LINE 8200	9-Jun-21	11:05 PM	12.5	37441.375	37577.227	3,234.57
5	17-Jun-21	12:00 PM	SWAP NFE LEAK GAS TERMINAL	20-Jun-21	7:27 AM	67.45	37827.602	38536.133	16,869.79
6	17-Jun-21	12:01 PM	SWAP NFE LEAK GAS TERMINAL	18-Jun-21	7:40 AM	19.65	49117.426	49328.66	5,029.38
5	21-Jun-21	5:54 AM	EMERGENCY TRANSFER POWER DIP	21-Jun-21	11:26 PM	15.25	38536.133	38687.141	3,595.43
6	21-Jun-21	5:55 AM	EMERGENCY TRANSFER POWER DIP	22-Jun-21	12:02 AM	18.06	49328.66	49522.926	4,625.38
5	26-Jun-21	12:09 PM	EMERGENCY TRANSFER POWER DIP	29-Jun-21	5:08 PM	4.98	38687.195	38741.465	1,292.14
6	26-Jun-21	12:09 PM	EMERGENCY TRANSFER POWER DIP	26-Jun-21	4:24 PM	4.25	49522.926	49563.199	958.88
5	9-Jul-21	11:11 AM	EMERGENCY TRANSFER POWER DIP	9-Jul-21	5:07 PM	5.93	38741.465	38798.605	1,360.48
6	9-Jul-21	11:11 AM	EMERGENCY TRANSFER POWER DIP	9-Jul-21	5:48 PM	6.63	49563.199	49632.363	1,646.76

TOTAL HOURS 5032.744

TOTAL BARRELS 1,256,180.24

CONTINUE ON DIESEL

5-Jan			TOTAL						
OCT	40480.297	44269.506	90,219.26	6	51163.426	54413.75	77,388.67	167,607.93	
NOV			44269.506	51513.945	172,486.64	54413.75	60843.16	153,081.19	325,567.83
DIC			51513.945	58828.727	174,161.48	60843.16	65036.207	99,834.45	273,995.93
2022									
JAN	58828.727	62047.172	76,629.64	65036.707	69430.277	104,608.81	181,238.45		
FEB				69430.277	74595.344	122,977.79	122977.7857		
MAR				74595.344	76674.461	49,502.79	49502.78571		
APRIL				76674.461	77547.28	20,781.40	20781.40476		

5	22-Aug-21	12:28 PM	EMERGENCY TRANSFER LINE 38900	23-Aug-21	7:49 AM	19.35	39429.648	39601.887	4,100.93
6	22-Aug-21	12:27 PM	EMERGENCY TRANSFER LINE 38901	22-Aug-21	12:32 PM	0.08	50056.55	50057.453	21.50
5	1-Sep-21	4:06 PM	EMERGENCY TRANSFER POWER DIP	4-Sep-21	6:12 AM	57.62	39601.973	40235.797	15,091.05
6	1-Sep-21	4:06 PM	EMERGENCY TRANSFER POWER DIP	4-Sep-21	8:25 AM	64.32	50057.453	50757.996	16,679.60
5	11-Sep-21	2:21 PM	EMERGENCY TRANSFER POWER DIP LINE 4300	11-Sep-21	2:23 PM	0.2	40235.863	40237.695	43.62
6	11-Sep-21	2:22 PM	EMERGENCY TRANSFER POWER DIP LINE 4301	14-Sep-21	5:42 AM	63.33	50757.996	51163.426	9,653.10
5	3-Oct-21	8:55 AM	EMERGENCY TRANSFER POWER DIP LINE 13300	3-Oct-21	12:25 PM	3.5	40480.297	40512.82	774.36
6	3-Oct-21	8:55 AM	EMERGENCY TRANSFER POWER DIP LINE 13300	3-Oct-21	12:46 PM	3.85	51163.426	51199.844	867.10
5	15-Oct-21	5:23 AM	SWAP MAINTENANCE NO PROGRAMED NFE 15 OCT - 31 OCT	31-Oct-21	12:00 AM	101.467	40528.367	44269	89,062.69
6	15-Oct-21	5:16 AM	SWAP MAINTENANCE NO PROGRAMED NFE 15 OCT - 31 OCT	31-Oct-21	12:00 AM	135.137	51212.039	54413	76,213.36
5	1-Nov-21	12:00 AM	MAINTANANCE NFE NO PROGRAMED NOVEMBER	1-Dec-21	12:00 AM	720	44269	51513.94	172,498.57
6	1-Nov-21	12:00 AM	MAINTANANCE NFE NO PROGRAMED NOVEMBER	1-Dec-21	12:00 AM	700.78	55413	60849	129,428.57
5	1-Dec-21	12:00 AM	MAINTANANCE NFE NO PROGRAMED DECEMBER	31-Dec-21	12:00 AM	648	51513.94	58828.727	174,161.60
6	1-Dec-21	12:00 AM	MAINTANANCE NFE NO PROGRAMED DECEMBER	31-Dec-21	12:00 AM	466.65	60843.16	65036.707	99,846.36
5	1-Jan-22	12:00 AM	MAINTANANCE NFE NO PROGRAMED JANUARY - UNIT 5 OUT OF SERVICE AT 0949 FOR MAJOR INSPECTION	15-Jan-22	9:49 AM	348.82	58828.727	62047.172	76,629.64
6	1-Jan-22	12:00 AM	MAINTANANCE NFE NO PROGRAMED JANUARY	31-Jan-22	12:00 AM	464.85	65036.707	69430.277	104,608.81
6	1-Feb-22	12:00 AM	SWAP TO GAS FEBRUARY 19,2022 AT 0650 AM TO FEBRUARY 22, 2022 AT 0827	19-Feb-22	6:50 AM	387.24	69430.277	73102.219	87,427.19
6	22-Feb-22	8:27 AM	UNIT ON DIESEL (NO SHIP ON THE DOCK)	28-Feb-22	12:00 AM	159.55	73102.219	74595.344	35,550.60
6	1-Mar-22	12:00 AM	SWAP TO DIESEL (NO SHIP ON THE DOCK); SWAP TO GAS AT FEBRUARY 2,2022 AT 0810	2-Mar-22	8:10 AM	32.17	74595.344	74900.93	7,275.86
6	4-Mar-22	12:06 AM	SWAP TO DIESEL - FAIL LINE 8200 0016-1003	4-Mar-22	10:03 AM	9.78	74900.93	74991.867	2,165.17
6	12-Mar-22	8:05 AM	SWAP TO DIESEL (NO SHIP ON THE DOCK); SWAP TO GAS AT MARCH 13,2022 AT 0006	13-Mar-22	12:06 AM	16.02	74991.867	75140.32	3,534.60
6	16-Mar-22	6:35 AM	SWAP TO DIESEL (NO SHIP ON THE DOCK); SWAP TO GAS AT MARCH 19,2022 AT 0744	19-Mar-22	7:44 AM	73.15	75140.32	75889.875	17,846.55
6	29-Mar-22	12:09 AM	SWAP TO DIESEL (NO SHIP ON THE DOCK); SWAP TO GAS AT APRIL 3,2022 AT 828	31-Mar-22	12:00 AM	71.85	75889.875	76674.461	18,680.62
6	1-Apr-22	12:00 AM	ON DIESEL; NO SHIP ON THE DUCK ; SWAP TO GAS AT APRIL 3,2022 AT 828	3-Apr-22	8:28 AM	36.27	76674.461	77006.336	7,901.79
6	6-Apr-22	6:35 AM	SWAP TO DIESEL (NO SHIP ON THE DOCK);BLACKOUT ; UNIT ON GAS AT APRIL 8, 2022	8-Apr-22	9:11 AM	25.5	77006.336	77255.47	5,931.76
6	24-Apr-22	12:28 AM	SWAP TO DIESEL (NO SHIP ON THE DOCK); SWAP TO GAS AT APRIL 25,2022 AT 1045	25-Apr-22	10:45 AM	22.28	77307.414	77547.28	5,711.10

ORDER DISPTACH	DATE	SWAP	HOURS	REASON	EMAIL DATE	NFE NOTIFICATION DATE/HOUR
3005	15-Oct-21	GAS TO DIESEL	5:16 AM	NFE MAINTANCE		
3001	19-Feb-22	DIESEL TO GAS	6:50 AM	RETURN NFE	2/18/2022	FEB 19, 2022- 7:00 AM
3003	22-Feb-22	GAS TO DIESEL	8:28 AM	SHIP LEFT AT DOCK ; LOW PRODUCT	2/21/2022	FEB 22, 2022 - 8:00 AM
3004	2-Mar-22	DIESEL TO GAS	8:15 AM	SHIP RETURN AT DOCK	3/1/2022	MARCH 2, 2022 - 800 AM (EMAIL) CARLOS FARIS
3004	12-Mar-22	GAS TO DIESEL	8:05 AM	SHIP LEFT AT DOCK ; LOW PRODUCT	3/11/2022	
3013	13-Mar-22	DIESEL TO GAS	12:10 AM	SHIP RETURN AT DOCK	3/12/2022	MARCH 13, 2022 11:00 PM (EMAIL) ORLANDO FARIS: CHANGE HOURS (TXT) 12:00 AM ORLANDO ROSADO
3003	16-Mar-22	GAS TO DIESEL	6:35 AM	SHIP LEFT AT DOCK ; LOW PRODUCT	3/15/2022	7:00 AM
3003	19-Mar-22	DIESEL TO GAS	7:48 AM	SHIP RETURN AT DOCK	3/16/2022	MARCH 19, 2022 800 AM (EMAIL) CARLOS FARIS
3029	29-Mar-22	GAS TO DIESEL	12:09 AM	SHIP LEFT AT DOCK ; LOW PRODUCT		

Anejo B-3



March 1, 2022

Operations - Fuel	(BBI's)				
	Bunker C #6	Light Destillate #2	Natural Gas	Propane	Tests #2
San Juan Power Plant					
SJ - Steam	115,166.3700			8.9300	
SJ - Combined Cycle		50,064.9600	143,799.7153		
Palo Seco Power Plant	195,299.2200	503.9400		116.5500	
PS - Steam					
PS - GE Combustion Turbine		2,872.8100			
PS - PW FT-8		0.0000			
Costa Sur Power Plant					
CS - Steam	313,539.0000	170.0000	248,185.0794	0.0000	
CS - Combustion Turbine		0.0000			119.9524
Aguirre Power Plant					
AG - Steam	295,657.8500	1,078.9800		44.6000	
AG - Combined Cycle		56,460.4200			
AG - GE Combustion Turbine		0.0000			1.8100
Fuel Transfers BC #6					
Fuel Transfers LD #2 (AG to AG-Combined Cycle)		57,289.2600			
Hidro-Gas Division					
Mayaguez - Station		7,603.6806			228.5714
Daguao - Station		2,178.6400			3.0714
Yabucoa - Station		964.7400			
Vega Baja - Station		0.0000			
Jobos - Station		332.6700			
Culebra - Station		3.3100			
Vieques - Station		2.2400			
Cambalache Power Plant		17,086.4800			
Ecoelectrica			399,134.6552		
Total	919,662.44	139,322.87	791,119.45	170.08	353.41
<u>1,850,628.2457</u>					