#### GOVERNMENT OF PUERTO RICO PUERTO RICO PUBLIC SERVICE REGULATORY BOARD PUERTO RICO ENERGY BUREAU

Nov 11, 2022

9:48 AM

IN RE:

IN RE: REVIEW OF THE PUERTO RICO ELECTRIC POWER AUTHORITY'S 10-YEAR INFRASTRUCTURE PLAN-DECEMBER 2020 CASE NO. NEPR-MI-2021-0002

SUBJECT: Submission of Sixty Scopes of Work and List of Updated Projects and Request for Confidentiality and Supporting Memorandum of Law

### MOTION SUBMITTING SIXTY SCOPES OF WORK AND UPDATED LIST OF PROJECTS AND REQUEST FOR CONFIDENTIALITY AND SUPPORTING MEMORANDUM OF LAW

### TO THE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC<sup>1</sup>, and LUMA Energy ServCo, LLC (jointly referred

to as "LUMA"), through the undersigned legal counsel and respectfully submits the following:

## I. Submittal of Scopes of Work and Request for Confidentiality

1. On March 26, 2021, this Puerto Rico Energy Bureau ("Energy Bureau") issued a Resolution and Order in the instant proceeding (the "March 26 Order"), ordering, in pertinent part, that the Puerto Rico Electric Power Authority ("PREPA") submit to the Energy Bureau the specific projects to be funded with Federal Emergency Management Agency ("FEMA") funds or any other federal funds at least thirty (30) calendar days prior to submitting these projects to the Puerto Rico Central Office for Recovery, Reconstruction and Resiliency ("COR3"), FEMA or any other federal agency. *See* March 26 Order on pages 18-19. This Energy Bureau thereafter determined that this directive applied to both PREPA and LUMA. *See* Resolution and Order of August 20, 2021 ("August 20 Order") on page 3.

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<sup>&</sup>lt;sup>1</sup> Register No. 439372.

2. Consequently, LUMA has submitted to this Energy Bureau several Transmission and Distribution projects ("T&D Projects") on July 8, 2021 (twenty-eight (28) Scopes of Work and an itemized list of T&D Projects), August 30, 2021 (twenty-nine (29) SOWs and an updated list of T&D Projects) and October 4, 2021 (thirty-eight (38) SOWs and an updated list of T&D Projects), February 2, 2022 (three (3) SOWs and an updated list of T&D Projects), May 20, 2022 (one (1) SOW and an updated list of T&D Projects), July 29, 2022 (four (4) SOWs and an updated list of T&D projects), and August 10, 2022 (two (2) SOWs and an updated list of T&D projects). The Energy Bureau has approved all the T&D Project SOWs submitted by LUMA as of this date.

3. In accordance with the March 26 Order, LUMA hereby submits to the Energy Bureau sixty (60) SOWs for T&D Projects for this Energy Bureau's review and approval prior to submittal to COR3 and FEMA in thirty (30) days for the following projects: "Distribution Feeders - Arecibo Short Term Group 3", dated June 6, 2022; "Distribution Feeders - Arecibo Short Term Group 4" dated June 9, 2022; "Distribution Feeders - Arecibo Short Term Group 5", dated June 9, 2022; "Distribution Feeders - Arecibo Short Term Group 6", dated June 9, 2022; "Distribution Feeders - Arecibo Short Term Group 7", dated June 9, 2022; "Distribution Feeders - Arecibo Short Term Group 8", dated June 10, 2022; "Distribution Feeders - Arecibo Short Term Group 9", dated June 10, 2022; "Distribution Feeders - Arecibo Short Term Group 10", dated June 10, 2022; "Distribution Feeders - Arecibo Short Term Group 11", dated June 10, 2022; "Distribution Feeders - Arecibo Short Term Group 12", dated June 10, 2022; "Distribution Feeders - Bayamón Short Term Group 4", dated June 20, 2022; "Distribution Feeders - Bayamón Short Term Group 5", dated June 20, 2022; "Distribution Feeders - Bayamón Short Term Group 5", dated June 20, 2022; "Distribution Feeders - Bayamón Short Term Group 5", dated June 20, 2022; "Distribution Feeders - Bayamón Short Term Group 5", dated June 20, 2022; "Distribution Feeders - Bayamón Short Term Group 5", - Bayamón Short Term Group 8", dated June 20, 2022; "Distribution Feeders - Bayamón Short Term Group 9", dated June 20, 2022; "Distribution Feeders - Caguas Short Term Group 9", dated June 22, 2022; "Distribution Feeders - Caguas Short Term Group 10", dated June 20, 2022; "Distribution Feeders - Caguas Short Term Group 11", dated June 20, 2022; "Distribution Feeders - Caguas Short Term Group 12", dated June 20, 2022; "Distribution Feeders - Caguas Short Term Group 13", dated June 20, 2022; "Distribution Feeders - Caguas Short Term Group 14", dated June 20, 2022; "Distribution Feeders - Caguas Short Term Group 15", dated June 20, 2022; "Distribution Feeders - Mayagüez Short Term Group 5", dated June 20, 2022; "Distribution Feeders - Mayagüez Short Term Group 6", dated June 20, 2022; "Distribution Feeders - Mayagüez Short Term Group 7", dated June 20, 2022; "Distribution Feeders - Mayagüez Short Term Group 8", dated June 20, 2022; "Distribution Feeders - Mayagüez Short Term Group 9", dated June 20, 2022; "Distribution Feeders - Mayagüez Short Term Group 10", dated June 20, 2022; "Distribution Feeders - Mayagüez Short Term Group 11", dated June 20, 2022; "Distribution Feeders -Mayagüez Short Term Group 12", dated June 20, 2022; "Distribution Feeders - Mayagüez Short Term Group 13", dated June 20, 2022; "Distribution Feeders - Mayagüez Short Term Group 14", dated June 20, 2022; "Distribution Feeders - Ponce Short Term Group 3", dated June 20, 2022; "Distribution Feeders - Ponce Short Term Group 4", dated June 20, 2022; "Distribution Feeders -Ponce Short Term Group 5", dated June 20, 2022; "Distribution Feeders - Ponce Short Term Group 6", dated June 20, 2022; "Distribution Feeders - Ponce Short Term Group 7", dated June 20, 2022; "Distribution Feeders - Ponce Short Term Group 8", dated June 20, 2022; "Distribution Feeders -Ponce Short Term Group 9", dated June 20, 2022; "Distribution Feeders - Ponce Short Term Group 10", dated June 20, 2022; "Distribution Feeders - Ponce Short Term Group 11", dated June 20,

2022; "Distribution Feeders - Ponce Short Term Group 12", dated June 20, 2022; "Distribution Feeders - San Juan Short Term Group 4", dated June 20, 2202; "Distribution Feeders - San Juan Short Term Group 4", dated June 20, 2202; "Distribution Feeders - San Juan Short Term Group 6", dated June 20, 2022; "Distribution Feeders - San Juan Short Term Group 6", dated June 20, 2022; "Distribution Feeders - San Juan Short Term Group 7", dated June 20, 2022; "Distribution Feeders - San Juan Short Term Group 8", dated June 20, 2022; "Distribution Feeders - San Juan Short Term Group 8", dated June 20, 2022; "Distribution Feeders - San Juan Short Term Group 8", dated June 20, 2022; "Distribution Feeders - San Juan Short Term Group 8", dated June 20, 2022; "Distribution Feeders - San Juan Short Term Group 9", dated June 20, 2022; "Distribution Feeders - San Juan Short Term Group 9", dated June 20, 2022; "Distribution Feeders - San Juan Short Term Group 9", dated June 20, 2022; "Distribution Feeders - San Juan Short Term Group 11", dated June 20, 2022; "Distribution Feeders - San Juan Short Term Group 12", dated June 20, 2022; "Sabana Llana TC", dated November 7, 2022; "Guayanilla TC - New Substation TC", dated November 7, 2022; "Jobos TC", dated November 7, 2022; "San Juan SP TC", dated November 7, 2022; "Salinas TC - New Substation", dated August 29, 2022; "New Substation Culebra", dated August 29, 2022; and "New Substation Vieques", dated August 29, 2022; See Exhibit 1.

4. LUMA also submits to this Energy Bureau an updated Project List, containing a current list of the total initial SOWs submitted to the Energy Bureau, a list of approved projects by the Energy Bureau with assigned FEMA Accelerated Awards Strategy ("FAASt") numbers and a list of projects with approved FEMA funding obligations. *See Exhibit 2.*<sup>2</sup>

<sup>&</sup>lt;sup>2</sup> LUMA has removed the "FAASt [Equipment and Materials]" FEMA approval from the list of projects, considering that it is not a project *per se* but funds obligated to cover damaged equipment and components throughout facilities. It is a sub-project created by FEMA to assist in the purchase of selected materials and minimize potential delays in the construction schedules due to delivery of equipment and materials with long lead times from the manufacturer. The equipment and materials covered under the sub-project will be destined for projects in the distribution, transmission, and telecommunications systems, as well as substations. The utilization of the material and equipment will be tracked under each individual project. It should be noted that the sub-project amounts to \$656.1 million. Thus, the list of projects currently reflects a deduction of said amount from the total listed.

5. Section 428 of the Robert T. Stafford Disaster Relief and Emergency Assistance Act (known as the "Stafford Act") administered by FEMA, provides funding through grants to states, local, tribal, and territorial governments through its Public Assistance Program to help communities respond to and recover from major disasters. LUMA has presented and received approval from the Energy Bureau for 142 initial SOWs for projects under Section 428 as of this date. The Energy Bureau's approval of these SOWs allows LUMA to engage with COR3 and federal agencies to seek different federal funding sources. These include FEMA Hazard Mitigation under Section 406 of the Stafford Act. Section 406 provides FEMA with discretionary authority to fund mitigation measures and repair disaster-damaged facilities. The application for and determination of Section 406 funding is part of the preliminary design phase for projects approved by the Energy Bureau and assigned FAASt numbers by FEMA to receive Section 428 funding. At the time of submission of the initial SOW to the Energy Bureau, it is unknown whether and in what amounts funding through Section 406 will be available, if any. LUMA develops proposals for additional hazard mitigation measures consistent with the damages. The proposals are reviewed and approved by FEMA and COR3. LUMA's efforts to add mitigation measures under Section 406 are consistent with LUMA's commitment to pursue federal funding from all potential sources, maximize available funds, and efficiently execute proposed projects.

6. LUMA hereby requests that *Exhibit 1* be maintained confidential and is submitting a redacted version for public disclosure and an unredacted non-public version under seal of confidentiality. LUMA submits below its Memorandum of Law stating the legal basis for which the unredacted version of *Exhibit 1* should be filed under seal of confidentiality. As will be explained below, portions of the sixty (60) SOWs in *Exhibit 1* should be protected from public disclosure as these documents contain confidential information associated with Critical Energy Infrastructure Information ("CEII") as defined in federal regulations, 18 C.F.R. §388.113; 6 U.S.C. §§ 671-674, and per the Energy Bureau's Policy on Management of Confidential Information (the "SOWs with CEII"). *See* Energy Bureau's Policy on Management of Confidential Information, CEPR-MI-2016-0009 ("Policy on Management of Confidential Information"), issued on August 31, 2016, as amended by the Resolution dated September 20, 2016. In addition, all sixty (60) SOWs include personal identifying information of individuals who are LUMA staff or contractors that are protected under Puerto Rico's legal framework on privacy emanating from the Puerto Rico Constitution and should also be protected pursuant to the Energy Bureau's Policy on Management of Confidential Information.

#### II. Memorandum of Law in Support of Request for Confidentiality

### A. Applicable Laws and Regulations to Submit Information Confidentially Before the Energy Bureau

7. The bedrock provision on the management of confidential information filed before this Energy Bureau is Section 6.15 of Act 57-2014, known as the "Puerto Rico Energy Transformation and Relief Act.". It provides, in pertinent part, that: "[i]f any person who is required to submit information to the [Energy Bureau] believes that the information to be submitted has any confidentiality privilege, such person may request the [Energy Bureau] to treat such information as such [...]" 22 LPRA §1054n. If the Energy Bureau determines, after appropriate evaluation, that the information should be protected, "it shall grant such protection in a manner that least affects the public interest, transparency, and the rights of the parties involved in the administrative procedure in which the allegedly confidential document is submitted." *Id.* §1054n(a). 8. Access to confidential information shall be provided "only to the lawyers and external consultants involved in the administrative process after the execution of a confidentiality agreement." *Id.* §1054n(b). Finally, Act 57-2014 provides that this Energy Bureau "shall keep the documents submitted for its consideration out of public reach only in exceptional cases. In these cases, the information shall be duly safeguarded and delivered exclusively to the personnel of the [Energy Bureau] who needs to know such information under nondisclosure agreements. However, the [Energy Bureau] shall direct that a non-confidential copy be furnished for public review." *Id.* §1054n(c).

9. Relatedly, in connection with the duties of electric power service companies, Section 1.10 (i) of Act 17-2019 provides that electric power service companies shall provide the information requested by customers, except for confidential information in accordance with the Puerto Rico Rules of Evidence.

10. Moreover, the Energy Bureau's Policy on Management of Confidential Information details the procedures a party should follow to request that a document or portion thereof be afforded confidential treatment. In essence, the referenced Policy requires identifying confidential information and filing a memorandum of law explaining the legal basis and support for a request to file information confidentially. *See* CEPR-MI-2016-0009, Section A, as amended by the Resolution of September 20, 2016, CEPR-MI-2016-0009. The memorandum should also include a table that identifies the confidential information, a summary of the legal basis for the confidential designation, and why each claim or designation conforms to the applicable legal basis of confidentiality. *Id.* at **P** 3. The party who seeks confidential treatment of information filed with the

Energy Bureau must also file both a "redacted" or "public version" and an "unredacted" or

"confidential" version of the document that contains confidential information. *Id.* at  $\mathbb{P}$  6.

11. The Energy Bureau's Policy on Management of Confidential Information states the

following with regard to access to validated Trade Secret Information and CEII:

1. Trade Secret Information

Any document designated by the [Energy Bureau] as Validated Confidential Information because it is a trade secret under Act 80-2011 may only be accessed by the Producing Party and the [Energy Bureau], unless otherwise set forth by the [Energy Bureau] or any competent court.

2. Critical Energy Infrastructure Information ("CEII")

The information designated by the [Energy Bureau] as Validated Confidential Information on the grounds of being CEII may be accessed by the parties' authorized representatives only after they have executed and delivered the Nondisclosure Agreement.

Those authorized representatives who have signed the Non-Disclosure Agreement may only review the documents validated as CEII at the [Energy Bureau] or the Producing Party's offices. During the review, the authorized representatives may not copy or disseminate the reviewed information and may bring no recording device to the viewing room.

Id. at § D (on Access to Validated Confidential Information).

12. Energy Bureau Regulation No. 8543, Regulation on Adjudicative, Notice of

Noncompliance, Rate Review, and Investigation Proceedings, also includes a provision for filing

confidential information in proceedings before this Energy Bureau. To wit, Section 1.15 provides that "a person has the duty to disclose information to the [Energy Bureau] considered to be

privileged pursuant to the Rules of Evidence, said person shall identify the allegedly privileged

information, request the [Energy Bureau] the protection of said information, and provide

supportive arguments, in writing, for a claim of information of privileged nature. The [Energy Bureau] shall evaluate the petition and, if it understands [that] the material merits protection, proceed according to [...] Article 6.15 of Act No. 57-2015, as amended." *See also* Energy Bureau Regulation No. 9137 on *Performance Incentive Mechanisms*, § 1.13 (addressing disclosure before the Energy Bureau of Confidential Information and directing compliance with Resolution CEPR-MI-2016-0009).

#### **B.** Request for Confidentiality

13. The SOWs with CEII included in *Exhibit 1* contain portions of CEII that, under relevant federal law and regulations, are protected from public disclosure. LUMA stresses that the SOWs with CEII warrant confidential treatment to protect critical infrastructure from threats that could undermine the system and negatively affect electric power services to the detriment of the interests of the public, customers, and citizens of Puerto Rico. In several proceedings, this Energy Bureau has considered and granted requests by PREPA to submit CEII under seal of confidentiality.<sup>3</sup> In at least two proceedings on Data Security,<sup>4</sup> and Physical Security,<sup>5</sup> this Energy

<sup>&</sup>lt;sup>3</sup> See e.g., In re Review of LUMA's System Operation Principles, NEPR-MI-2021-0001 (Resolution and Order of May 3, 2021); In re Review of the Puerto Rico Power Authority's System Remediation Plan, NEPR-MI-2020-0019 (order of April 23, 2021); In re Review of LUMA's Initial Budgets, NEPR-MI-2021-0004 (order of April 21, 2021); In re Implementation of Puerto Rico Electric Power Authority Integrated Resource Plan and Modified Action Plan, NEPR MI 2020-0012 (Resolution of January 7, 2021, granting partial confidential designation of information submitted by PREPA as CEII); In re Optimization Proceeding of Minigrid Transmission and Distribution Investments, NEPR MI 2020-0016 (where PREPA filed documents under seal of confidentiality invoking, among others, that a filing included confidential information and CEII); In re Review of the Puerto Rico Electric Power Authority Integrated Resource Plan, CEPR-AP-2018-0001 (Resolution and Order of July 3, 2019 granting confidential designated and request made by PREPA that included trade secrets and CEII) but see Resolution and Order of February 12, 2021 reversing in part, grant of confidential designation).

<sup>&</sup>lt;sup>4</sup> In re Review of the Puerto Rico Electric Power Authority Data Security Plan, NEPR-MI-2020-0017.

<sup>&</sup>lt;sup>5</sup> In re Review of the Puerto Rico Electric Power Authority Physical Security Plan, NEPR-MI-2020-0018.

Bureau, *motu proprio*, has conducted proceedings confidentially, thereby recognizing the need to protect CEII from public disclosure.

14. Additionally, this Energy Bureau has granted requests by LUMA to protect CEII in connection with LUMA's System Operation Principles. *See* Resolution and Order of May 3, 2021, table 2 on page 4, Case No. NEPR-MI-2021-0001 (granting protection to CEII included in *LUMA's Responses to Requests for Information*). Similarly, in the proceedings on LUMA's proposed Initial Budgets and System Remediation Plan, this Energy Bureau granted confidential designation to several portions of LUMA's Initial Budgets and Responses to Requests for Information. *See* Resolution and Order of April 22, 2021, on Initial Budgets, table 2 on pages 3-4, and Resolution and Order of April 22, 2021, on *Responses to Requests for Information*, table 2 on pages 8-10, Case No. NEPR-MI-2021-0004; Resolution and Order of April 23, 2021, on Confidential Designation of Portions of LUMA's System Remediation Plan, table 2 on page 5, and Resolution and Order of May 6, 2021, on Confidential Designation of Portions of LUMA's System Remediation Plan, table 2 at pages 7-9, Case No. NEPR-MI-2020-0019.

15. As mentioned above, the Energy Bureau's Policy on Management of Confidential Information provides for the management of CEII. It directs that the parties' authorized representatives access information validated as CEII only after executing and delivering a Non-Disclosure Agreement.

16. Generally, CEII or critical infrastructure information is exempted from public disclosure because it involves assets and information which pose public security, economic, health, and safety risks. Federal Regulations on CEII, particularly 18 C.F.R. § 388.113, state that:

Critical energy infrastructure information means specific engineering, vulnerability, or detailed design information about proposed or existing critical infrastructure that:

(i) Relates details about the production, generation, transportation, transmission, or distribution of energy;
(ii) Could be useful to a person in planning an attack on critical infrastructure;
(iii) Is exempt from mandatory disclosure under the Freedom of Information Act, 5 U.S.C. 552; and
(iv) Does not simply give the general location of the critical infrastructure.

Id.

17.

Additionally, "[c]ritical electric infrastructure means a system or asset of the bulk-

power system, whether physical or virtual, the incapacity or destruction of which would negatively

affect national security, economic security, public health or safety, or any combination of such

matters. Id. Finally, "[c]ritical infrastructure means existing and proposed systems and assets,

whether physical or virtual, the incapacity or destruction of which would negatively affect security,

economic security, public health or safety, or any combination of those matters." Id.

18. The Critical Infrastructure Information Act of 2002, 6 U.S.C. §§ 671-674 (2020),

part of the Homeland Security Act of 2002, protects critical infrastructure information ("CII").6

<sup>&</sup>lt;sup>6</sup> Regarding the protection of voluntary disclosures of critical infrastructure information, 6 U.S.C. § 673 provides in pertinent part, that CII:

<sup>(</sup>A) shall be exempt from disclosure under the Freedom of Information Act;

<sup>(</sup>B) shall not be subject to any agency rules or judicial doctrine regarding ex parte communications with a decision-making official;

<sup>(</sup>C) shall not, without the written consent of the person or entity submitting such information, be used directly by such agency, any other Federal, State, or local authority, or any third party, in any civil action arising under Federal or State law if such information is submitted in good faith;

<sup>(</sup>D) shall not, without the written consent of the person or entity submitting such information, be used or disclosed by any officer or employee of the United States for purposes other than the purposes of this part, except—

<sup>(</sup>i) in furtherance of an investigation or the prosecution of a criminal act; or

<sup>(</sup>ii) when disclosure of the information would be--

CII is defined as "information not customarily in the public domain and related to the security of critical infrastructure or protected systems [...]" 6 U.S.C. § 671 (3).<sup>7</sup>

19. The SOWs with CEII in *Exhibit 1* qualify as CEII because each of these documents contains the <u>express</u> coordinates to power transmission and distribution facilities (18 C.F.R. § 388.113(iv)), and these specific coordinates could potentially be helpful to a person planning an attack on the energy facilities listed as part of these SOWs. The information identified as confidential in this paragraph is not common knowledge and is not made publicly available. Therefore, it is respectfully submitted that, on balance, the public interest in protecting CEII

 (E) shall not be provided to a State or local government or government agency; of information or records;

<sup>7</sup> CII includes the following types of information:

<sup>(</sup>I) to either House of Congress, or the extent of matter within its jurisdiction, any committee or subcommittee thereof, any joint committee thereof or subcommittee of any such joint committee; or

<sup>(</sup>II) to the Comptroller General, or an authorized representative of the Comptroller General, in the course of the performance of the duties of the Government Accountability Office

<sup>(</sup>i) be made available pursuant to any State or local law requiring disclosure of information or records;

<sup>(</sup>ii)otherwise be disclosed or distributed to any party by said State or local government or government agency without the written consent of the person or entity submitting such information; or

<sup>(</sup>iii)be used other than for the purpose of protecting critical Infrastructure or protected systems, or in furtherance of an investigation or the prosecution of a criminal act.

<sup>(</sup>F) does not constitute a waiver of any applicable privilege or protection provided under law, such as trade secret protection.

<sup>(</sup>A)actual, potential, or threatened interference with, attack on, compromise of, or incapacitation of critical infrastructure or protected systems by either physical or computer-based attack or other similar conduct (including the misuse of or unauthorized access to all types of communications and data transmission systems) that violates Federal, State, or local law, harms interstate commerce of the United States, or threatens public health or safety;

<sup>(</sup>B)the ability of any critical infrastructure or protected system to resist such interference, compromise, or incapacitation, including any planned or past assessment, projection, or estimate of the vulnerability of critical infrastructure or a protected system, including security testing, risk evaluation thereto, risk management planning, or risk audit; or

<sup>(</sup>C)any planned or past operational problem or solution regarding critical infrastructure or protected systems, including repair, recovery, construction, insurance, or continuity, to the extent it is related to such interference, compromise, or incapacitation.

weighs in favor of protecting the relevant portions of the SOWs with CEII in Exhibit 1 from disclosure, given the nature and scope of the details included in those portions of the Exhibit.

20. Based on the above, LUMA respectfully submits that the SOWs with CEII should be designated as CEII. This designation is a reasonable and necessary measure to protect the specific location and other engineering and design information of the energy facilities listed or discussed in these SOWs in *Exhibit 1*. Given the importance of ensuring the safe and efficient operation of the generation assets and the T&D System, LUMA respectfully submits that these materials constitute CEII that should be maintained confidentially to safeguard their integrity and protect them from external threats.

21. In addition, each SOW in *Exhibit 1* contains the name, signature, and role of two individuals who are LUMA employees and a contractor, respectively, who reviewed the SOW as part of LUMA's internal review and approval of each document.<sup>8</sup> LUMA respectfully requests that information on the names, signatures, and roles of these individuals be maintained confidentially in the context that these reveal details of their employment duties and that their protection is in the public interest and aligned with Puerto Rico's legal framework on privacy which protects from the disclosure of personal information. *See, e.g.*, Const. ELA, Art. II, Sections 8 and 10, which protect the right to control personal information and distinctive traits, which applies *ex proprio vigore* and against private parties. *See also e.g. Vigoreaux v. Quiznos*, 173 D.P.R. 254, 262 (2008); *Bonilla Medina v. P.N.P.*, 140 D.P.R. 294, 310-11 (1996), *Pueblo v. Torres Albertorio*, 115 D.P.R. 128, 133-34 (1984). *See also* Act 122-2019, Article 4(vi) (which

<sup>&</sup>lt;sup>8</sup> This employee and contractor are different from the top tier employees who have in the past signed these documents and who may be publicly known.

provides, as an exception to the rule on public disclosure, information the disclosure of which could invade the privacy of third parties or affect their fundamental rights); and Article 3(c) of Act 122-2019 (stating that personnel files and similar information does not constitute public information subject to disclosure). It is respectfully submitted that the redaction of the aforementioned information does not affect the public's or the Energy Bureau's review of the SOWs nor interfere with processes before this Energy Bureau. Therefore, on balance, the public interest to protect privacy weighs in favor of protecting the relevant portions of the SOWs.

#### C. Identification of Confidential Information

22. In compliance with the Energy Bureau's Policy on Management of Confidential Information, CEPR-MI-2016-0009, below, find a table summarizing the hallmarks of this request for confidential treatment.

Document	Name	Pages in which Confidential Information is Found, if applicable	Summary of Legal Basis for Confidentiality Protection, if applicable	Date Filed
Exhibit 1	Distribution Feeders - Arecibo Short Term Group 3	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
		Page 5	Critical Energy Infrastructure Information, 18 C.F.R. § 388.113; 6 U.S.C. §§ 671- 674.	November 11, 2022
Exhibit 1	Distribution Feeders - Arecibo Short Term Group 4	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022

Document	Name	Pages in which Confidential Information is Found, if applicable	Summary of Legal Basis for Confidentiality Protection, if applicable	Date Filed
		Page 5	Critical Energy Infrastructure Information, 18 C.F.R. § 388.113; 6 U.S.C. §§ 671- 674.	November 11, 2022
Exhibit 1	Distribution Feeders - Arecibo Short Term Group 5	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
		Page 5	Critical Energy Infrastructure Information, 18 C.F.R. § 388.113; 6 U.S.C. §§ 671- 674.	November 11, 2022
Exhibit 1	Distribution Feeders - Arecibo Short Term Group 6	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
		Page 5	Critical Energy Infrastructure Information, 18 C.F.R. § 388.113; 6 U.S.C. §§ 671- 674.	November 11, 2022
Exhibit 1	Distribution Feeders - Arecibo Short Term Group 7	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
		Page 5	Critical Energy Infrastructure Information, 18 C.F.R. § 388.113; 6 U.S.C. §§ 671- 674.	November 11, 2022

Document	Name	Pages in which Confidential Information is Found, if applicable	Summary of Legal Basis for Confidentiality Protection, if applicable	Date Filed
Exhibit 1	Distribution Feeders - Arecibo Short Term Group 8	Page 1	Right to privacy ( <i>see, e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
		Page 5	Critical Energy Infrastructure Information, 18 C.F.R. § 388.113; 6 U.S.C. §§ 671- 674.	November 11, 2022
Exhibit 1	Distribution Feeders - Arecibo Short Term Group 9	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
		Page 5	Critical Energy Infrastructure Information, 18 C.F.R. § 388.113; 6 U.S.C. §§ 671- 674.	November 11, 2022
Exhibit 1	Distribution Feeders - Arecibo Short Term Group 10	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
		Page 5	Critical Energy Infrastructure Information, 18 C.F.R. § 388.113; 6 U.S.C. §§ 671- 674.	November 11, 2022
Exhibit 1	Distribution Feeders - Arecibo Short Term Group 11	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
		Page 5	Critical Energy Infrastructure Information, 18 C.F.R. § 388.113;	November 11, 2022

Document	Name	Pages in which Confidential Information is Found, if applicable	Summary of Legal Basis for Confidentiality Protection, if applicable 6 U.S.C. §§ 671-	Date Filed
			674.	
Exhibit 1	Distribution Feeders - Arecibo Short Term Group 12	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
		Page 5	Critical Energy Infrastructure Information, 18 C.F.R. § 388.113; 6 U.S.C. §§ 671- 674.	November 11, 2022
Exhibit 1	Distribution Feeders - Bayamón Short Term Group 4	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
		Page 5	Critical Energy Infrastructure Information, 18 C.F.R. § 388.113; 6 U.S.C. §§ 671- 674.	November 11, 2022
Exhibit 1	Distribution Feeders - Bayamón Short Term Group 5	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
		Page 5	Critical Energy Infrastructure Information, 18 C.F.R. § 388.113; 6 U.S.C. §§ 671- 674.	November 11, 2022
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			674.	
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Exhibit 1	Sabana Llana TC	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
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Exhibit 1	Guayanilla TC - New Substation TC	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022

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			Infrastructure Information, 18 C.F.R. § 388.113; 6 U.S.C. §§ 671- 674.	11000011001111, 2022
Exhibit 1	Jobos TC	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
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Exhibit 1	San Juan SP TC	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
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Exhibit 1	Salinas TC - New Substation	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
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Exhibit 1	New Substation Vieques	Page 1	Right to privacy ( <i>see</i> , <i>e.g.</i> , Const. ELA, Art. II, Sections 8 and 10)	November 11, 2022
		Page 5	Critical Energy Infrastructure Information, 18 C.F.R. § 388.113; 6 U.S.C. §§ 671- 674.	November 11, 2022

WHEREFORE, LUMA respectfully requests that the Energy Bureau **take notice** of the aforementioned; **approve** the sixty (60) SOWs for T&D Projects with the excel attachment submitted as *Exhibit 1* to this Motion; **grant** the request for confidential treatment of *Exhibit 1* and **accept** the updated list of T&D projects submitted as *Exhibit 2* to this Motion.

#### **RESPECTFULLY SUBMITTED.**

In San Juan, Puerto Rico, this 11th November 2022.

I hereby certify that I filed this Motion using the electronic filing system of this Energy Bureau and that I will send an electronic copy of this Motion to the attorneys for PREPA, Joannely Marrero-Cruz, jmarrero@diazvaz.law, and Katiuska Bolaños-Lugo, <u>kbolanos@diazvaz.law.</u>



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/s/ Yahaira De la Rosa Algarín Yahaira De la Rosa Algarín RUA Núm. 18,061 yahaira.delarosa@us.dlapiper.com

# <u>Exhibit 1</u>



# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Bayamón Short Term Group 4

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30016-EN-SOW-0001\_Rev0



### **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	10JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Bayamón Short Term Group 4 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Bayamón Short Term Group 4	
Project Type:	Restoration to Codes/Standards	
Region:	Bayamón	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Bayamón Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Bayamón Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
RIO BAYAMÓN	1709-02			13.2
RIO BAYAMÓN	1709-03			13.2
RIO BAYAMÓN	1709-05			13.2
CANA	1710-04			13.2
CANA	1710-05			4.16
BAYAMÓN TC 13KV #1	1711-01			13.2

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.39M
Estimated Budget for Procurement & Construction:	\$23.90M
Estimated Overall Budget for the Project:	\$26.29M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

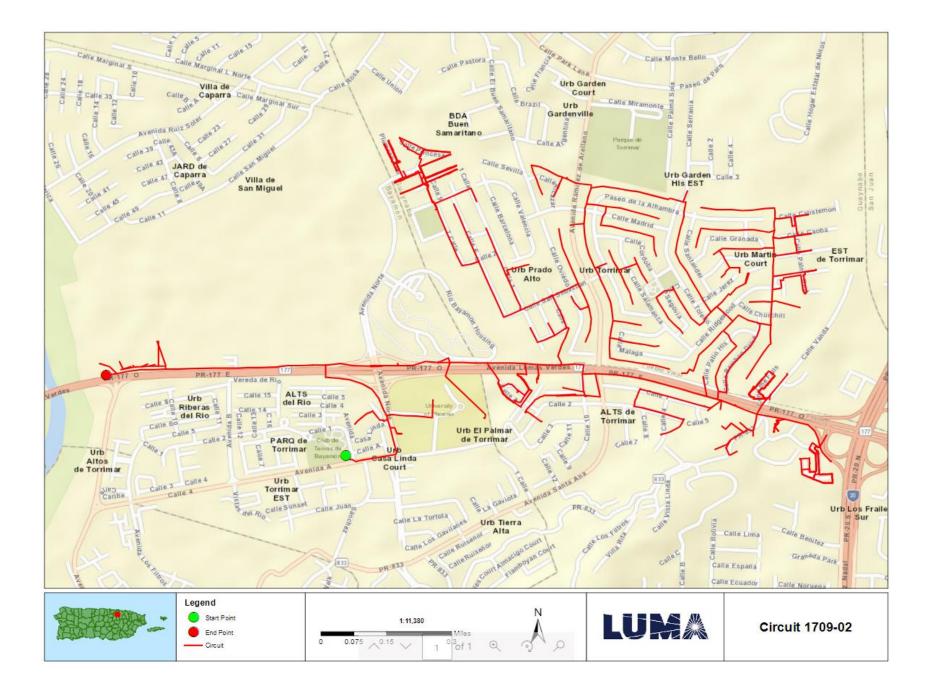
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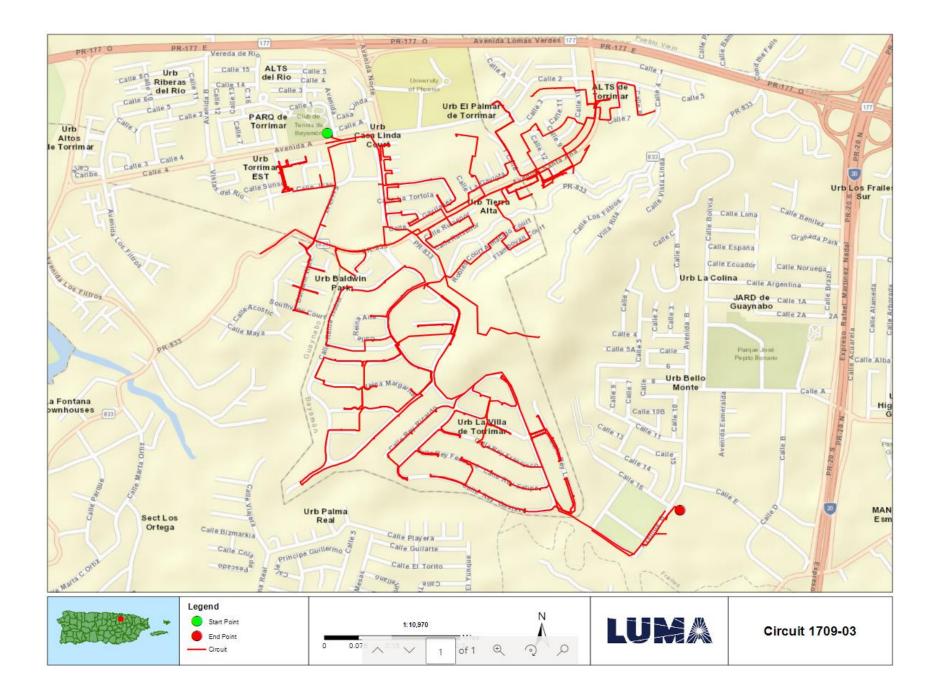
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

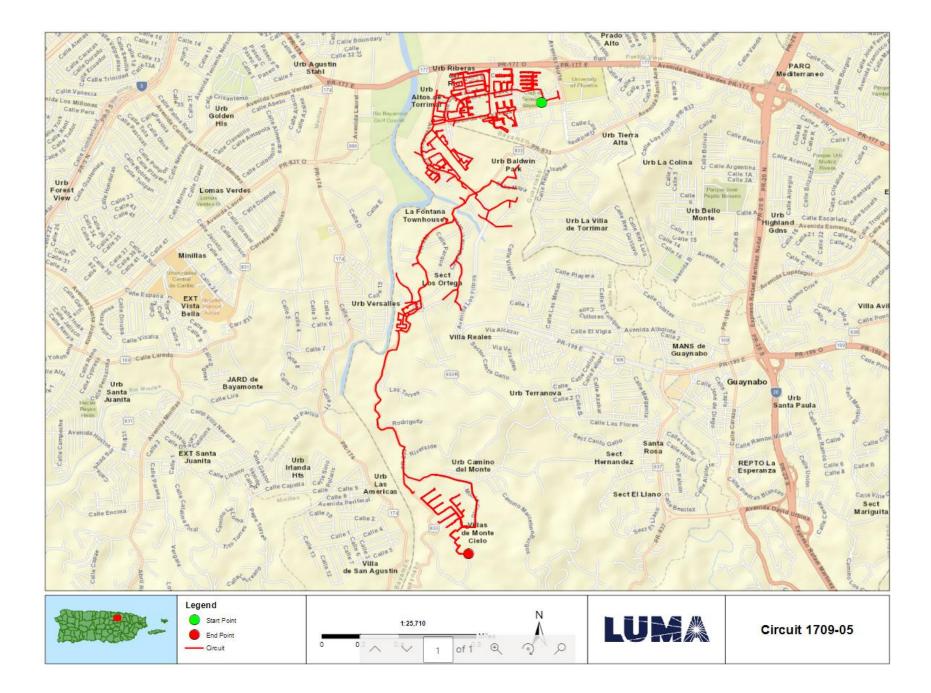


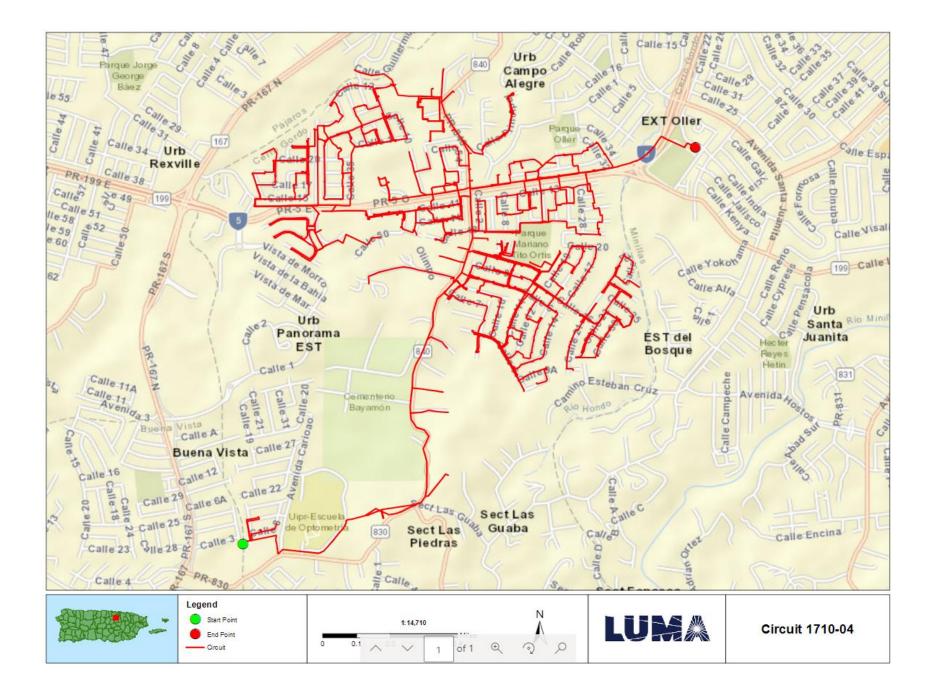
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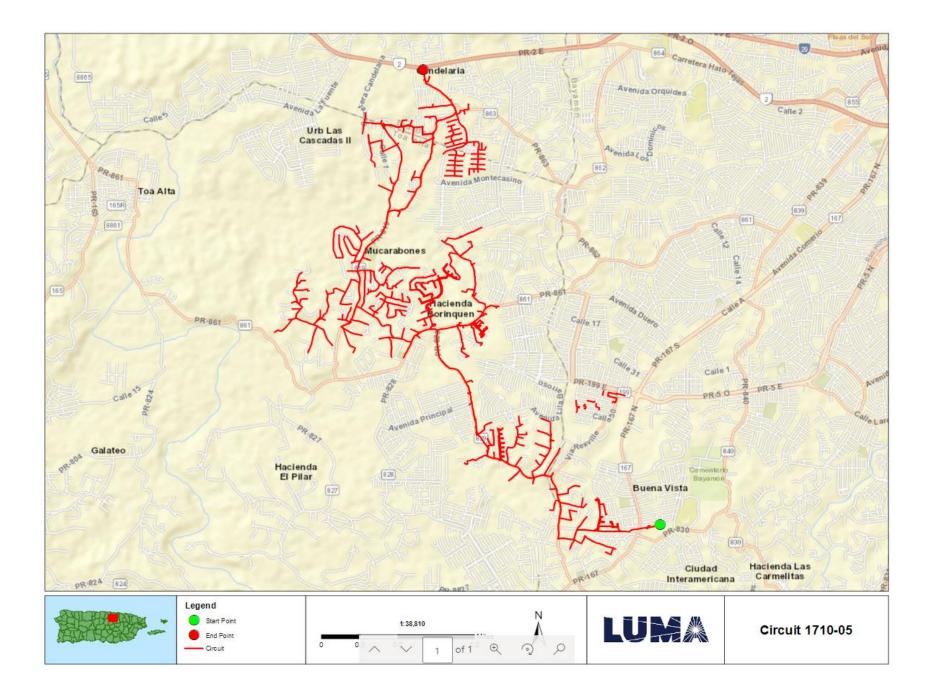
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Bayamon Short Term Group 4 Location Maps	Location Maps and Site Picture	

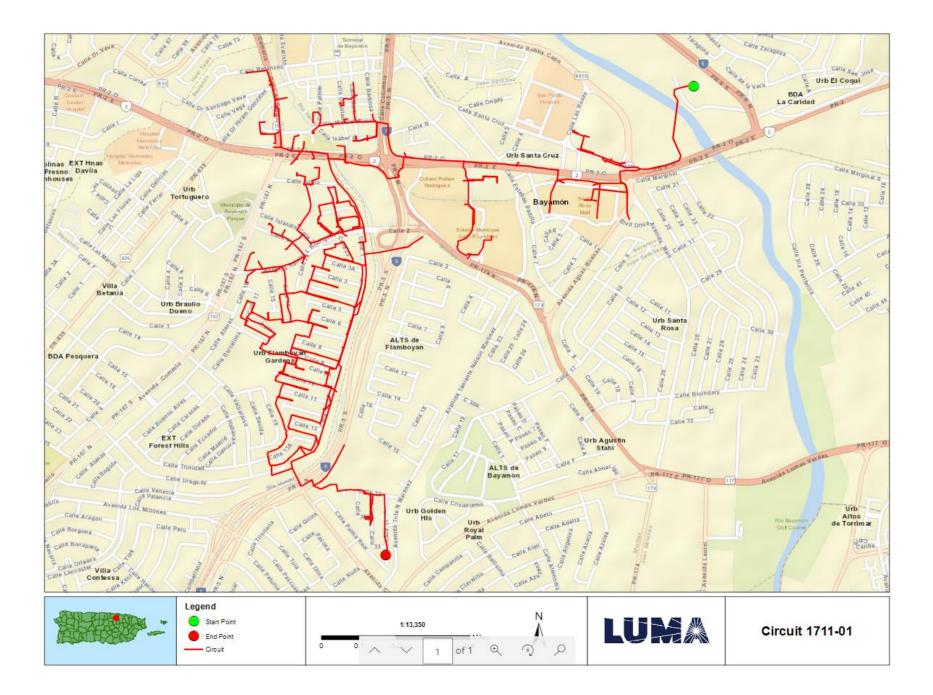














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Bayamón Short Term Group 5

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30017-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	10JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Bayamón Short Term Group 5 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Bayamón Short Term Group 5	
Project Type:	Restoration to Codes/Standards	
Region:	Bayamón	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Bayamón Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Bayamón Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
BAYAMÓN TC 13KV #1	1711-04			13.2
BAYAMÓN TC 13KV #1	1711-05			13.2
CANA (INTERAMERICANA)	1719-15			13.2
CANA (INTERAMERICANA)	1719-18			13.2
BUENA VISTA	1734-01			4.16
BUENA VISTA	1734-02			4.16

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.68M
Estimated Budget for Procurement & Construction:	\$26.82M
Estimated Overall Budget for the Project:	\$29.50M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

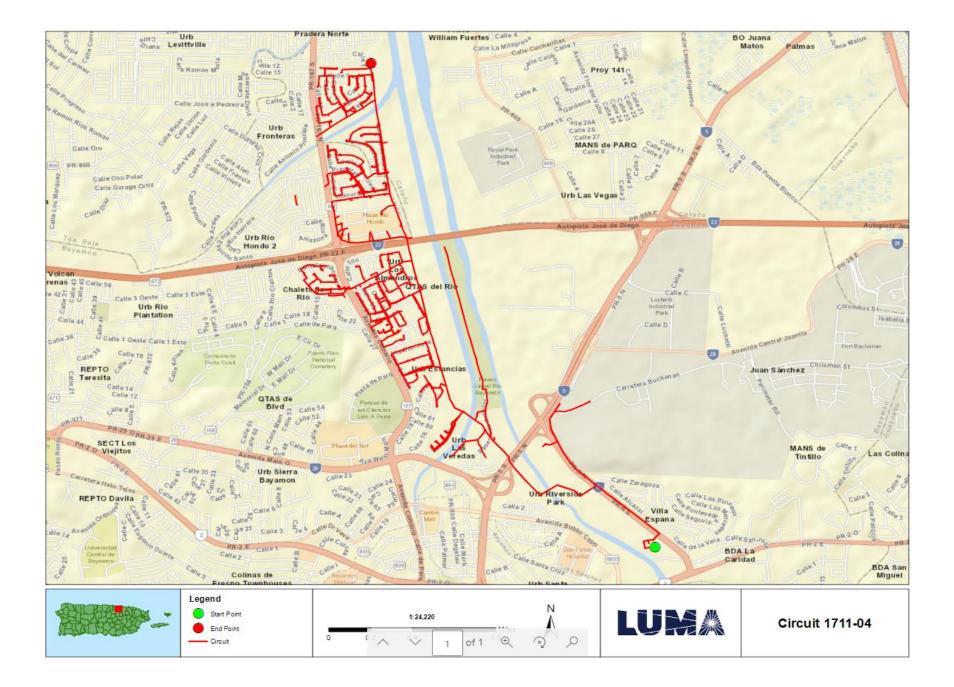
#### **Environmental & Historic Preservation Requirements**

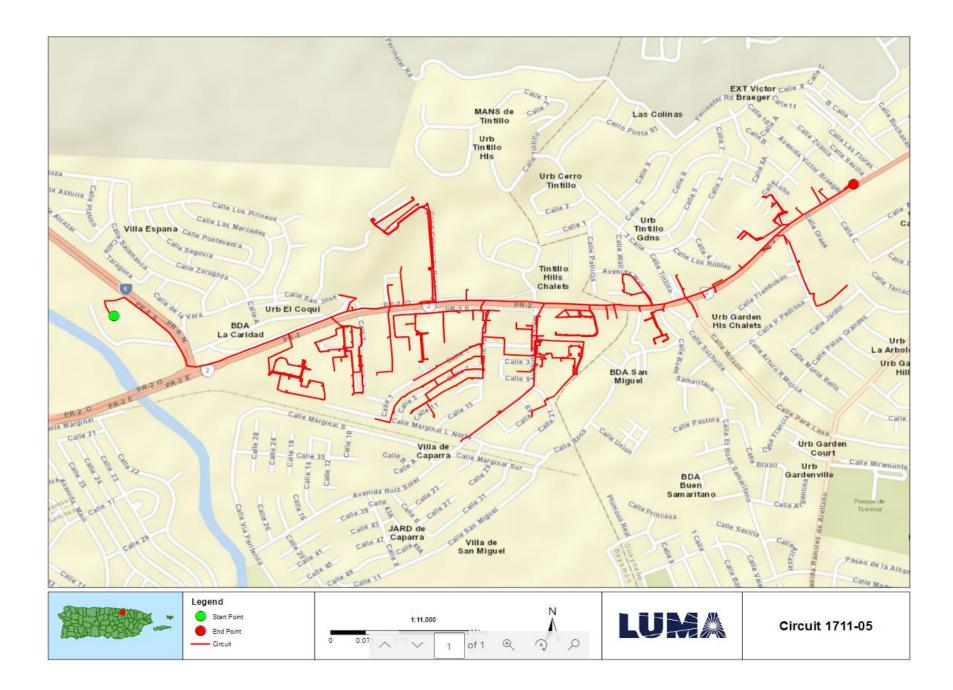
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

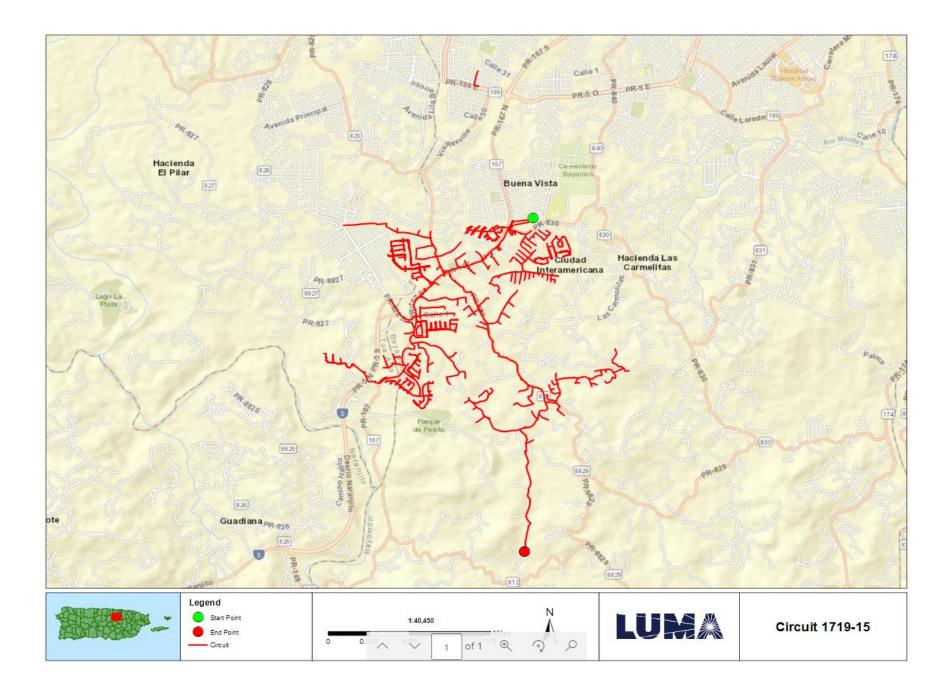


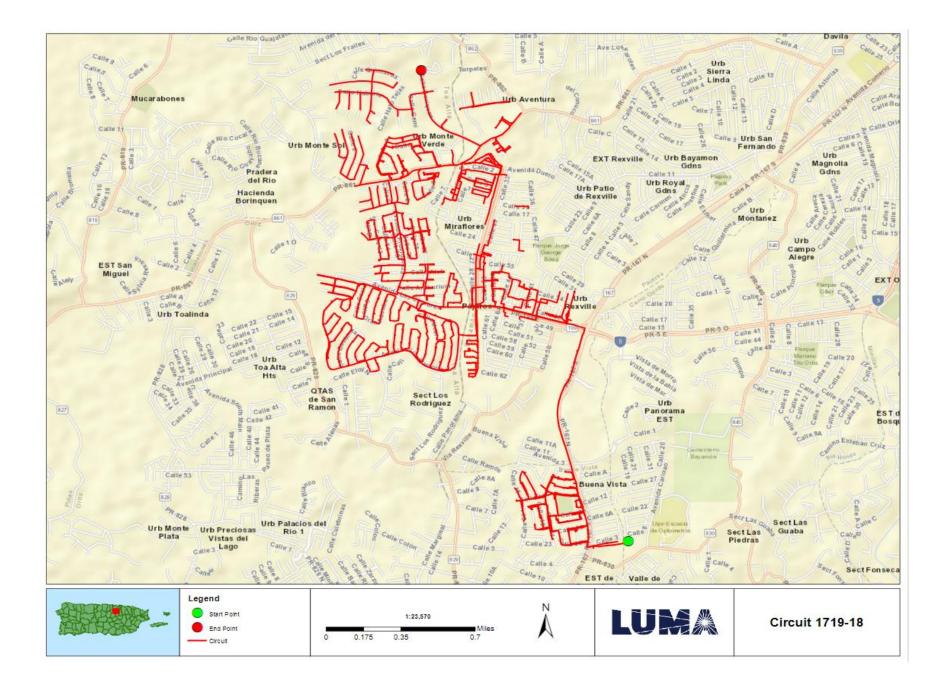
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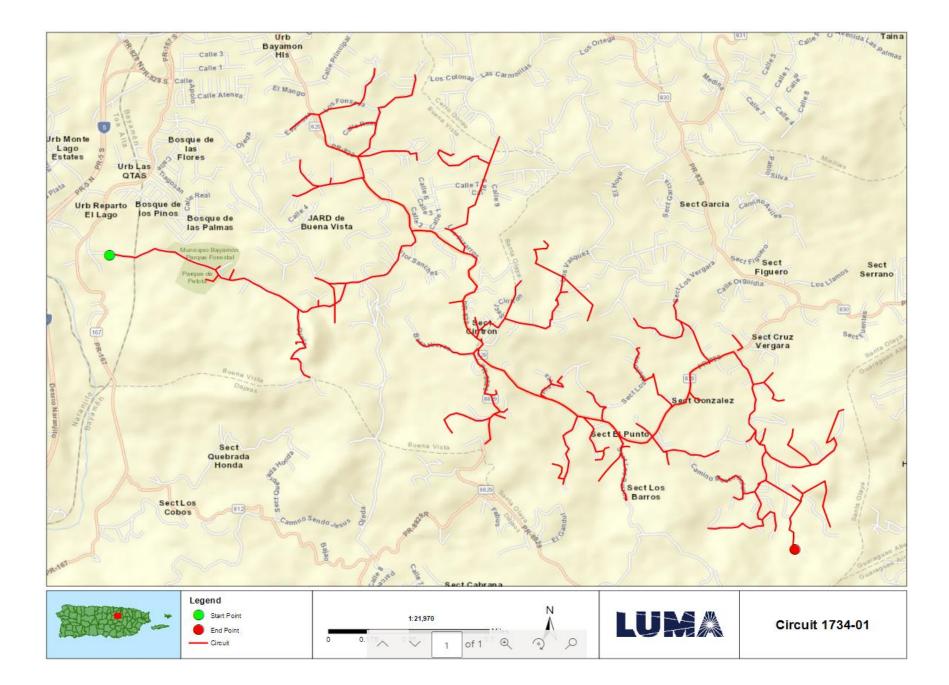
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Bayamon Short Term Group 5 Location Maps	Location Maps and Site Picture	

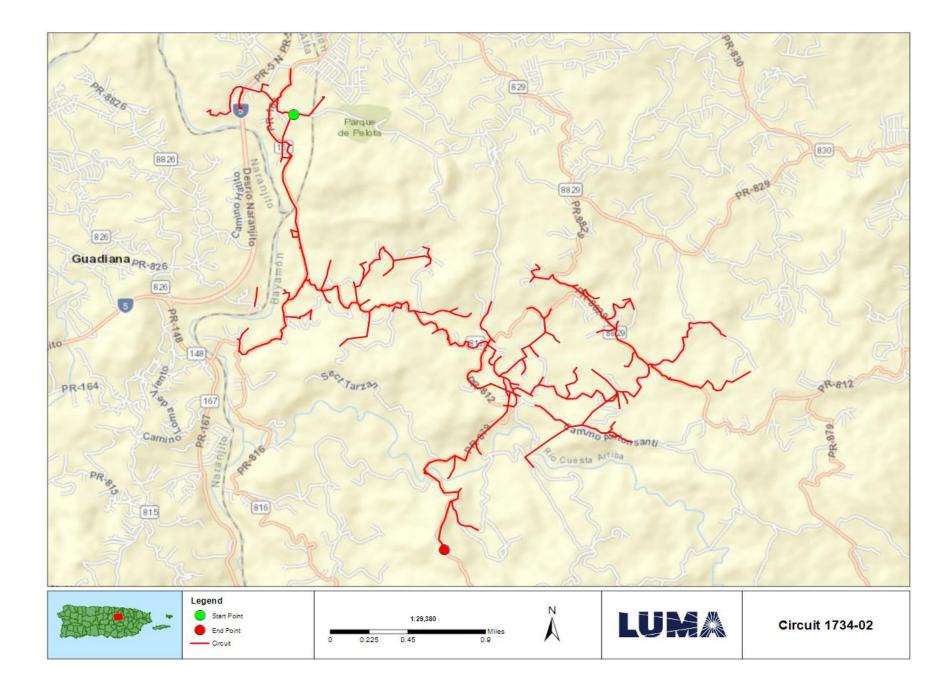














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Bayamón Short Term Group 6

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30018-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
0	20JUN2022	Issued for Review



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Bayamón Short Term Group 6 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Bayamón Short Term Group 6	
Project Type:	Restoration to Codes/Standards	
Region:	Bayamón	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Bayamón Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Bayamón Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
UNIBON	9501-01			8.32
GUAYNABO	1901-01			4.16
GUAYNABO	1901-04			4.16
GRANA PDS	1907-04			13.2
GRANA PDS	1907-05			13.2
GRANA PDS II	1909-08			13.2

Note: GPS coordinates are required for all facilities.

## **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.11M
Estimated Budget for Procurement & Construction:	\$21.12M
Estimated Overall Budget for the Project:	\$23.23M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

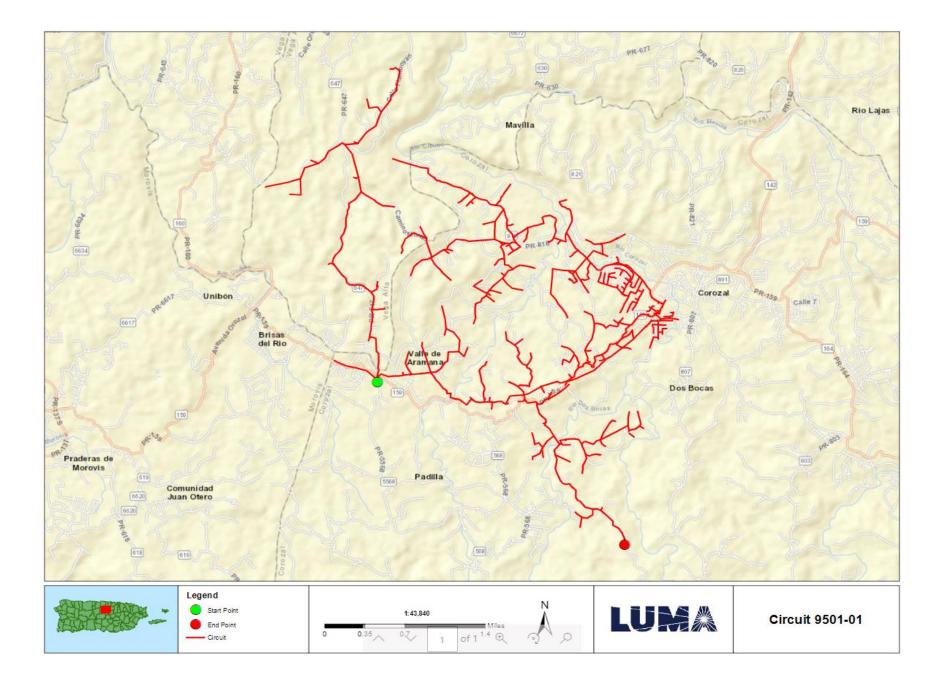
#### **Environmental & Historic Preservation Requirements**

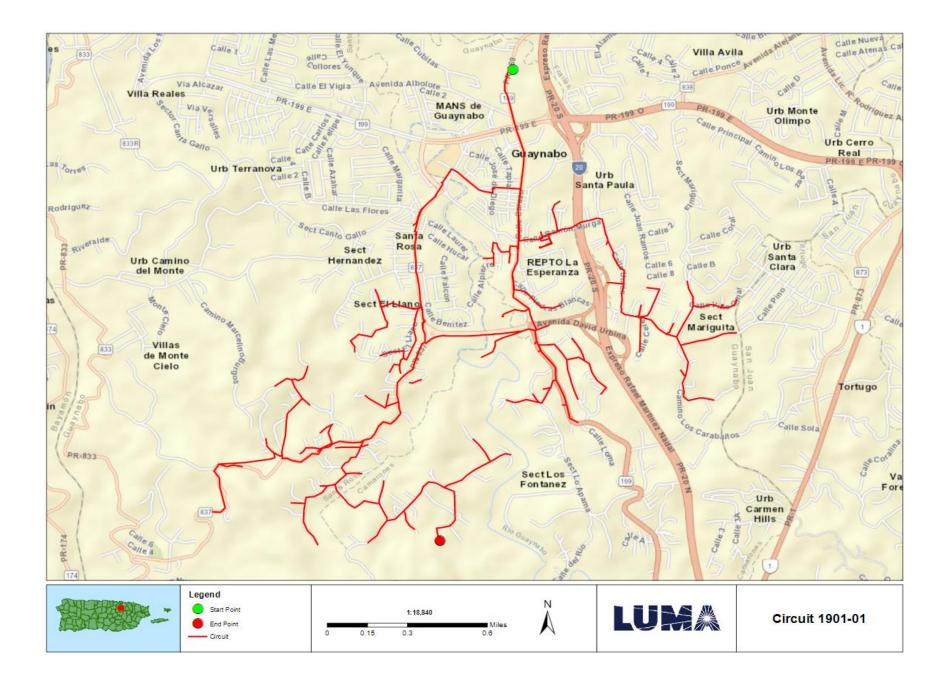
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

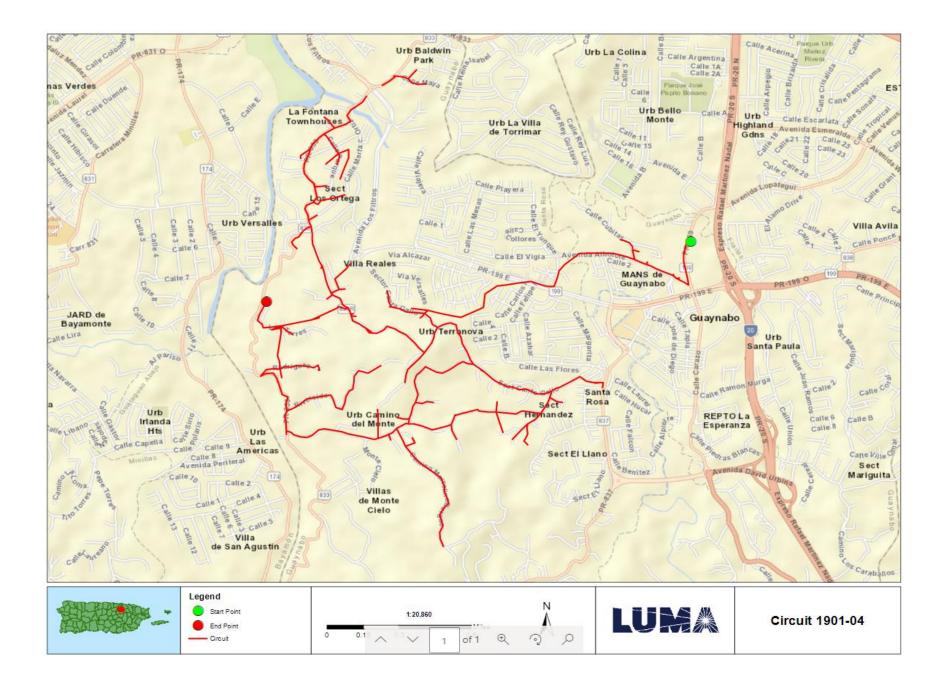


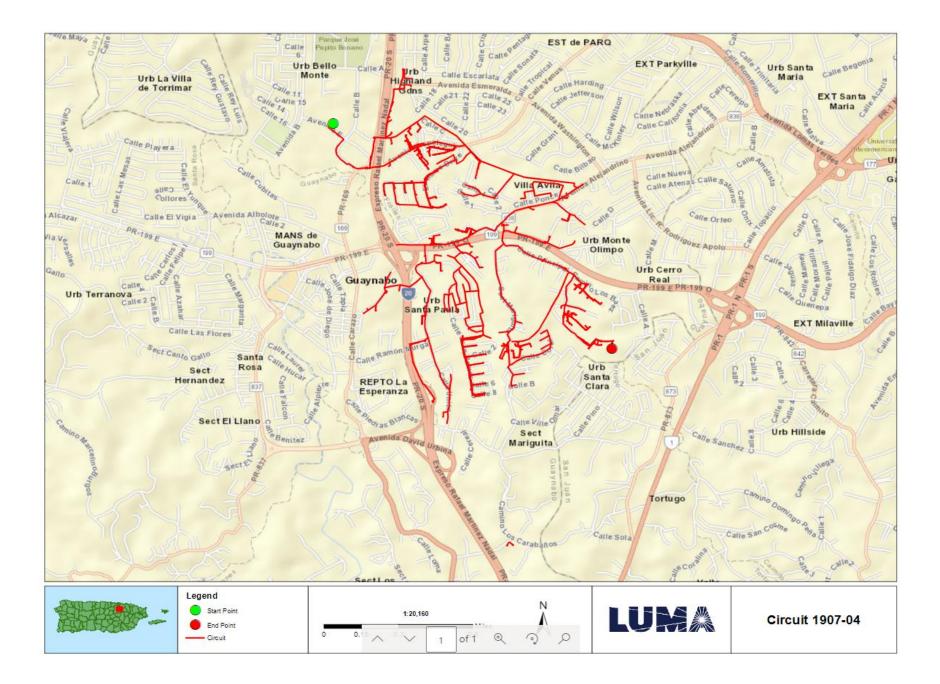
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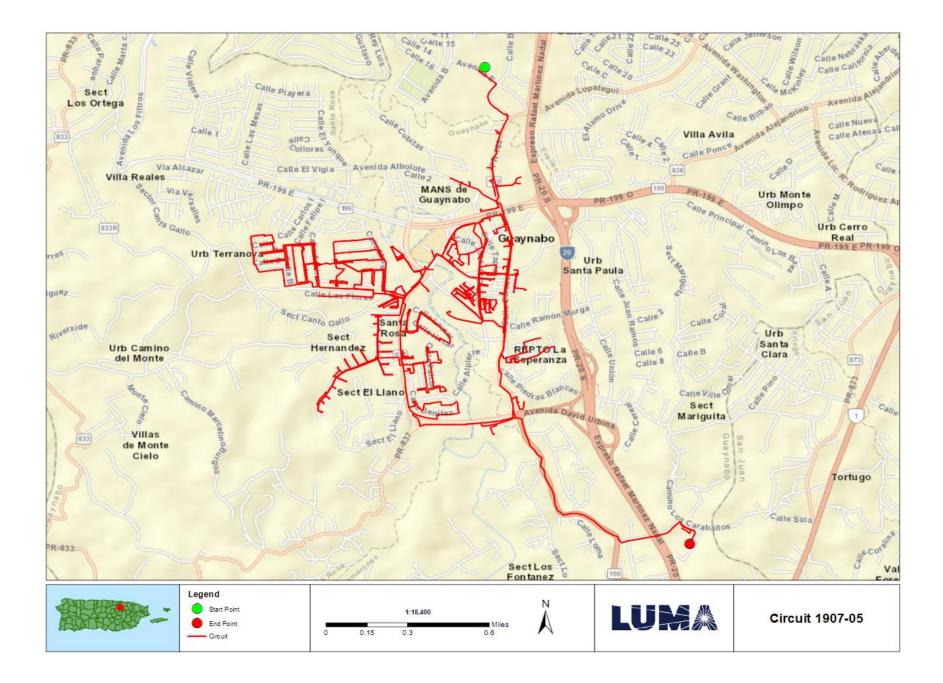
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Bayamon Short Term Group 6 Location Maps	Location Maps and Site Picture	

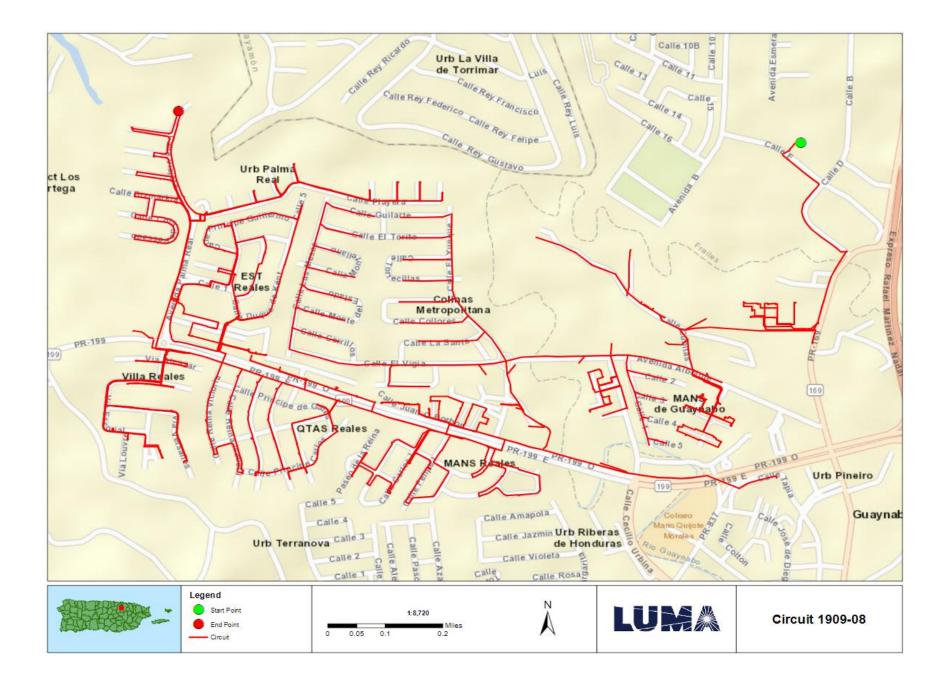














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Bayamón Short Term Group 7

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date
riogram brief Owner		

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30019-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Bayamón Short Term Group 7 DR-4339-PR Public Assistance

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## **Overview**

Project Name:	Distribution Feeders - Bayamón Short Term Group 7	
Project Type:	Restoration to Codes/Standards	
Region:	Bayamón	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Bayamón Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Bayamón Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
MONTERREY	9502-03			8.32
MONTERREY PDS 13KV	9503-06			13.2
DORADO PUEBLO	9202-04			8.32
DORADO TC	9203-04			8.32
DORADO TC PDS 13KV	9207-08			13.2
NARANJITO	9801-01			8.32

Note: GPS coordinates are required for all facilities.

## **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

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Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

## Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.81M
Estimated Budget for Procurement & Construction:	\$28.10M
Estimated Overall Budget for the Project:	\$30.91M

# 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

## 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

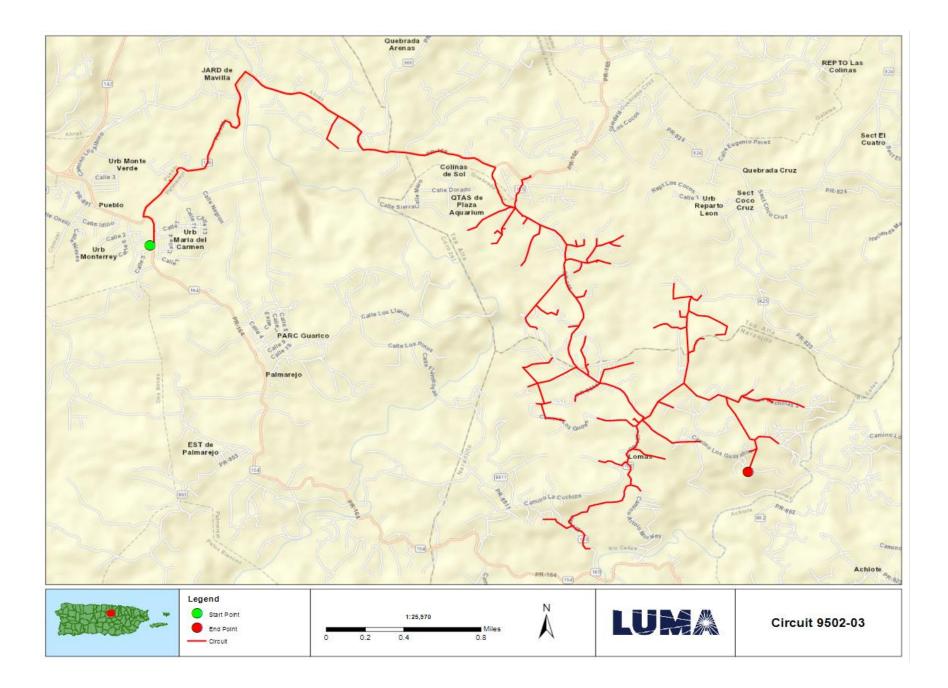
## **Environmental & Historic Preservation Requirements**

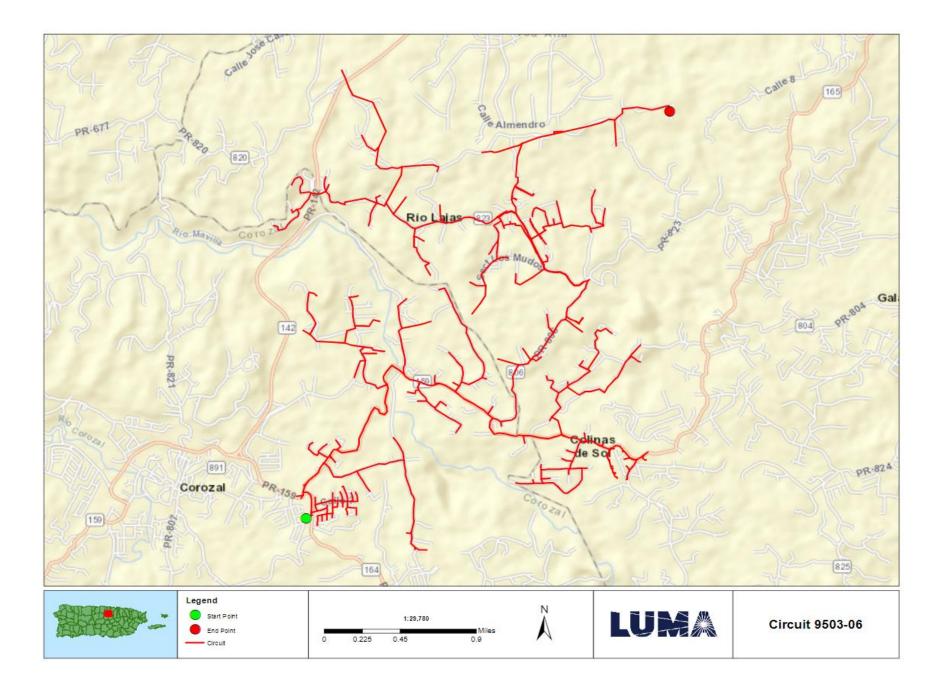
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

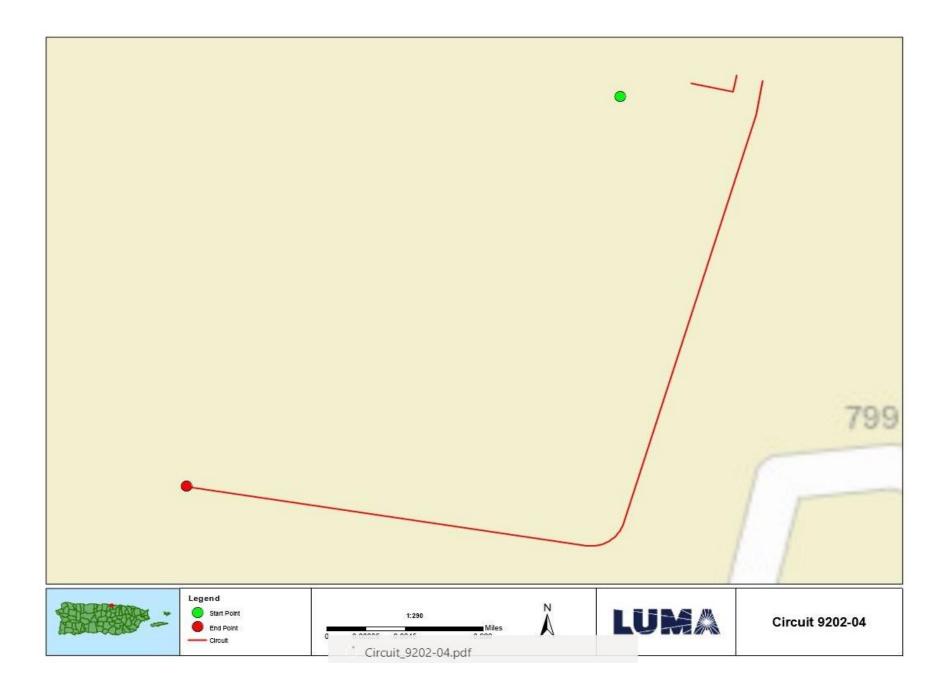


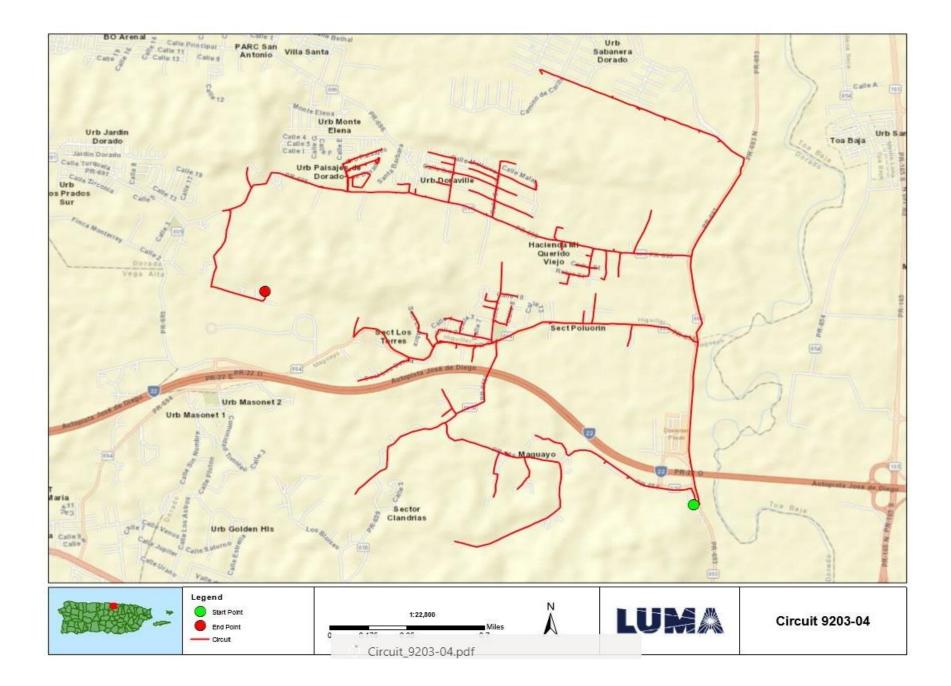
# Attachments

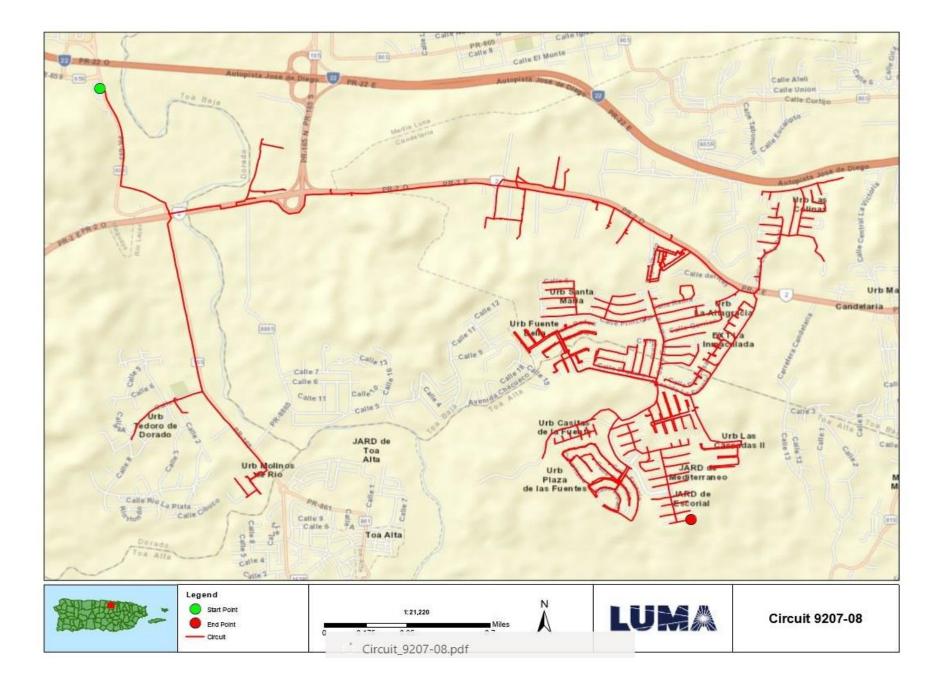
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<n a=""></n>	Engineering Studies and Designs	
Bayamon Short Term Group 7 Location Maps	Location Maps and Site Picture	

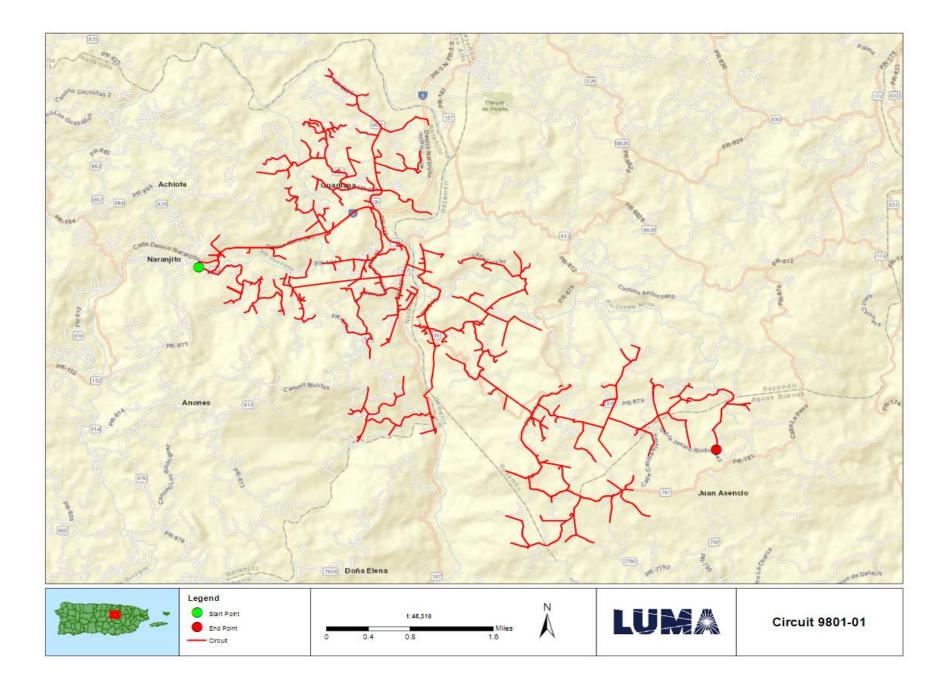














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Bayamón Short Term Group 8

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30020-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Bayamón Short Term Group 8 DR-4339-PR Public Assistance

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## **Overview**

Project Name:	Distribution Feeders - Bayamón Short Term Group 8	
Project Type:	Restoration to Codes/Standards	
Region:	Bayamón	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Bayamón Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Bayamón Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
NARANJITO	9801-02			8.32
NARANJITO	9801-03			7.2
NARANJITO 2	9802-04			8.32
TOA ALTA	9401-02			4.16
BARRIO PIÑAS	9403-01			4.16
BARRIO PIÑAS 13 KV	9405-05			13.2

Note: GPS coordinates are required for all facilities.

## **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
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- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

## Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.25M
Estimated Budget for Procurement & Construction:	\$22.55M
Estimated Overall Budget for the Project:	\$24.80M

# 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

## 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

## **Environmental & Historic Preservation Requirements**

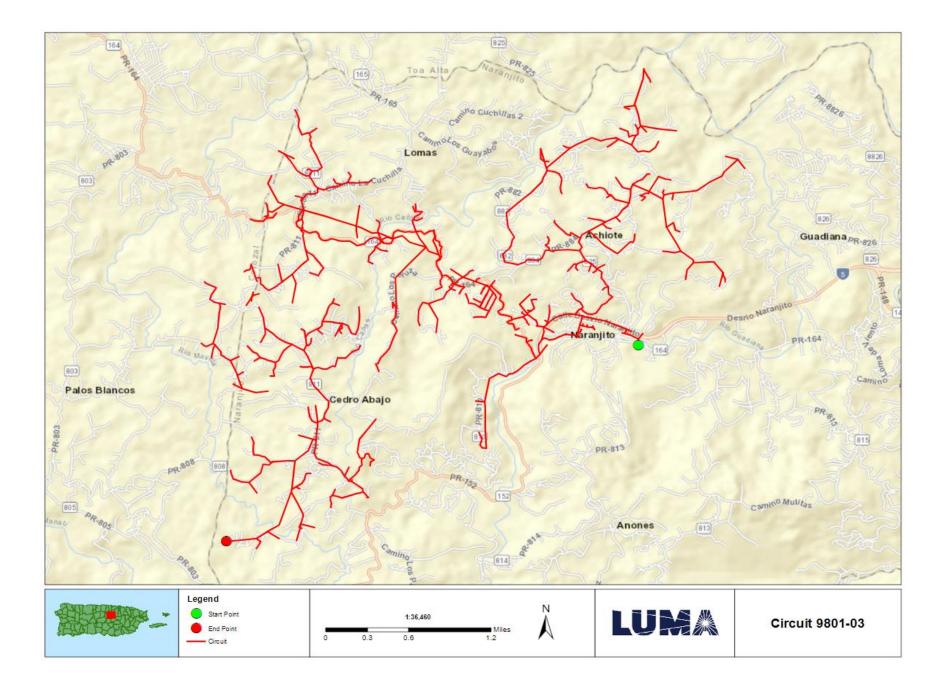
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

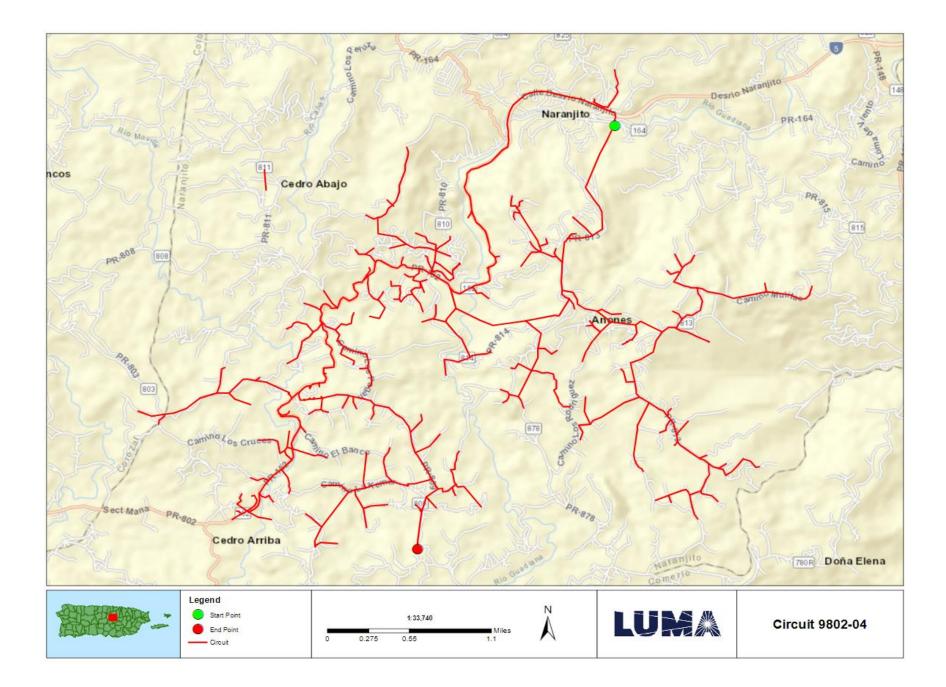


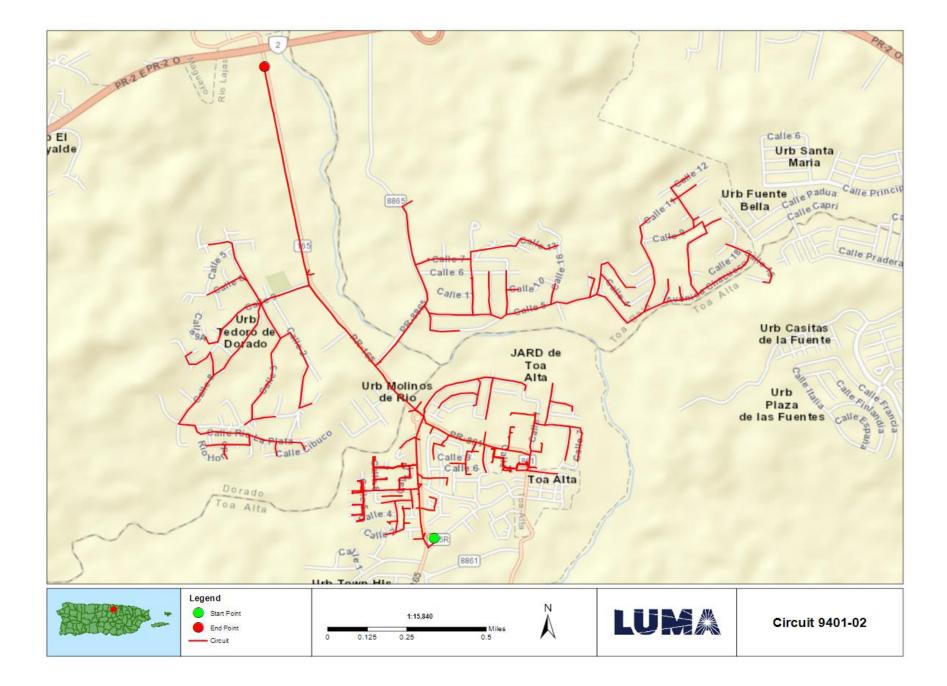
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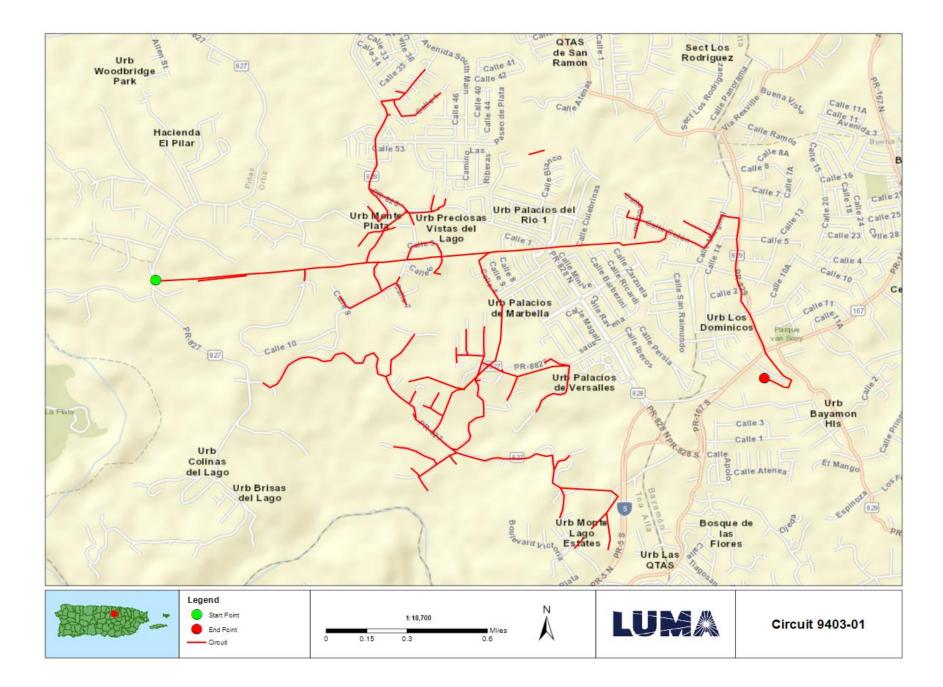
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Bayamon Short Term Group 8 Location Maps	Location Maps and Site Picture	

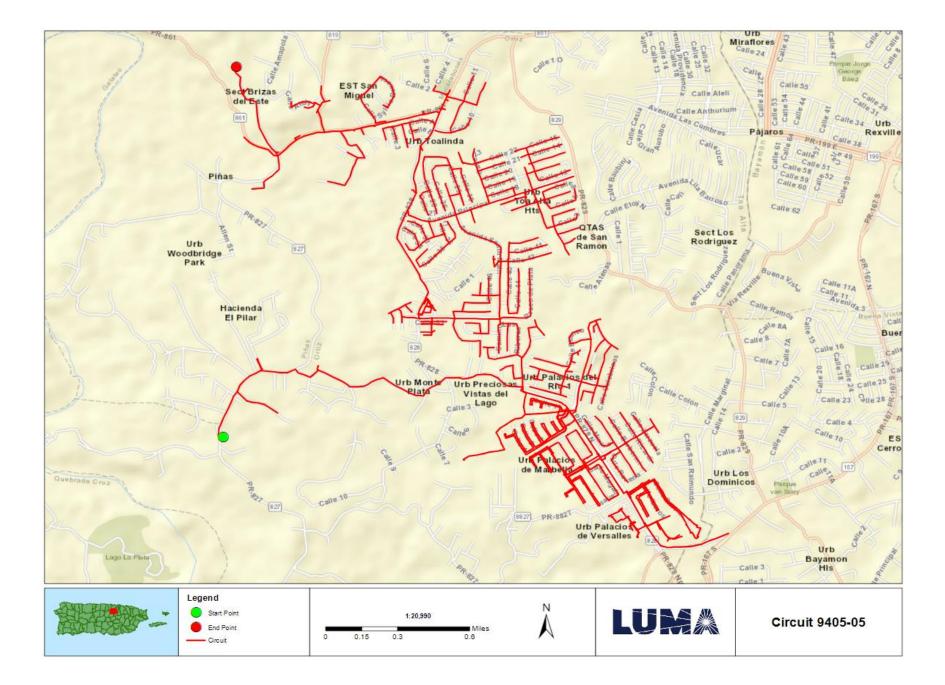














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Bayamón Short Term Group 9

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30021-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Bayamón Short Term Group 9 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Bayamón Short Term Group 9	
Project Type:	Restoration to Codes/Standards	
Region:	Bayamón	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

### **Facilities List**

The facilities listed below are part of the feeder system In the Bayamón Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Bayamón Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
HATO TEJAS TC	1713-03			13.2
HATO TEJAS TC	1713-05			13.2
CREA	1717-01			13.2
CANDELARIA ARENAS	1718-03			13.2
LEVITTOWN	1806-01			13.2
LEVITTOWN	1806-03			13.2
DORADO TC	9203-02			8.32

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

### Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

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Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
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- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.72M
Estimated Budget for Procurement & Construction:	\$27.24M
Estimated Overall Budget for the Project:	\$29.96M

# 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

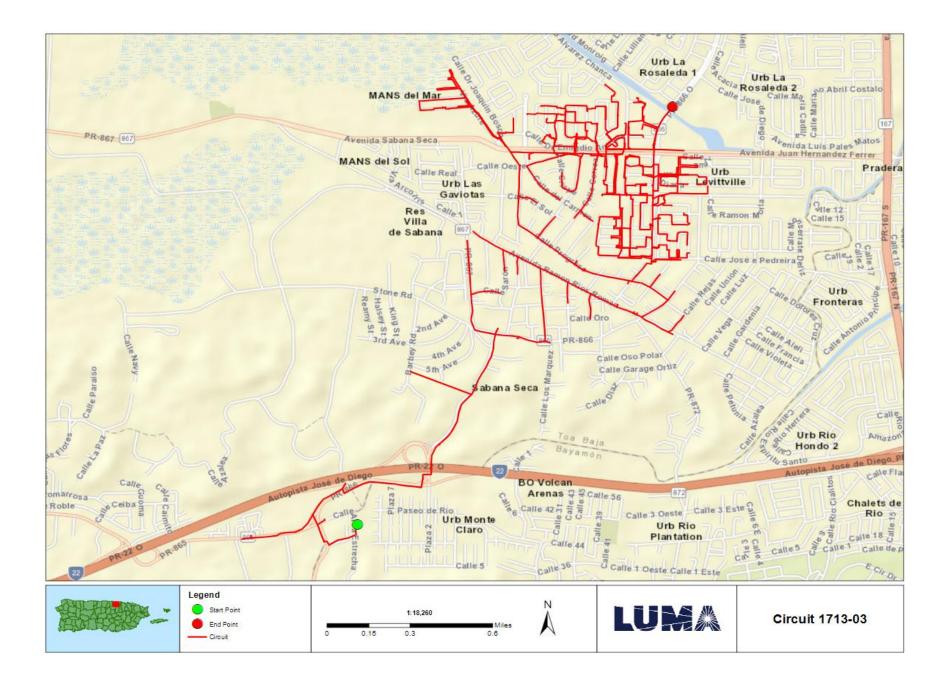
#### **Environmental & Historic Preservation Requirements**

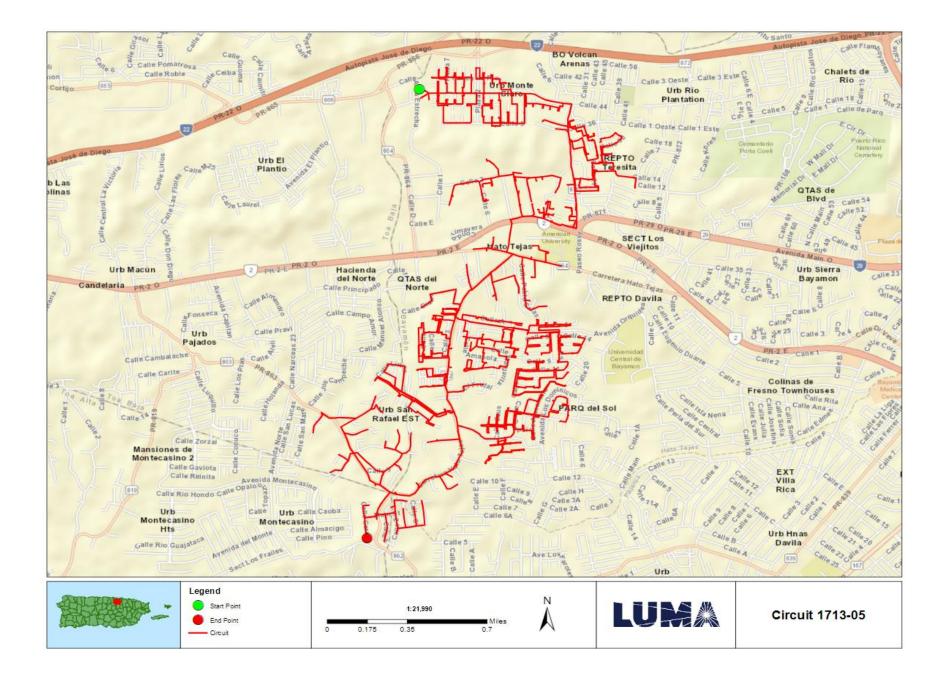
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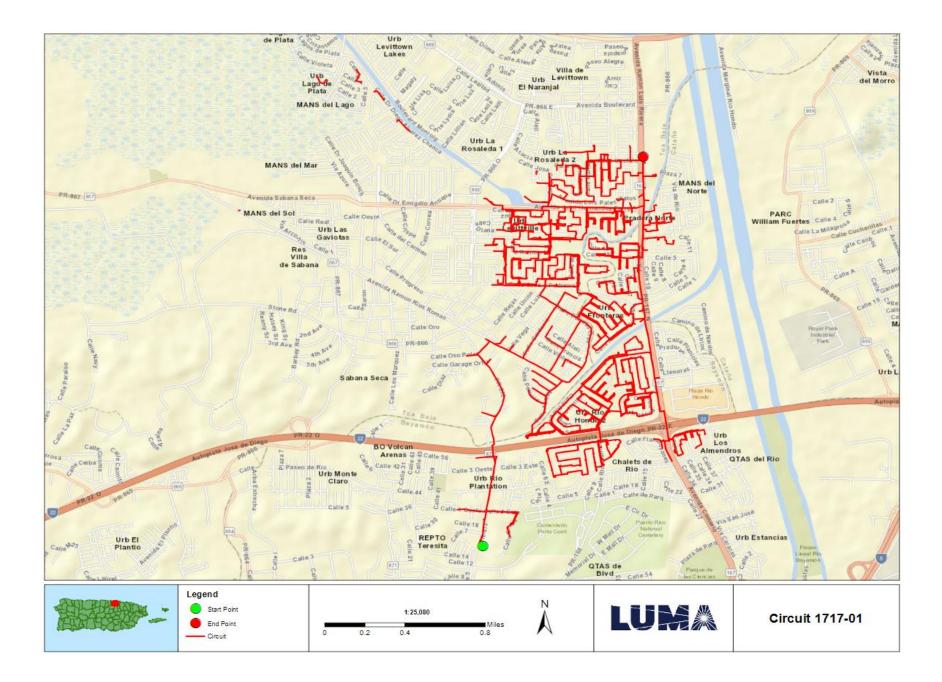


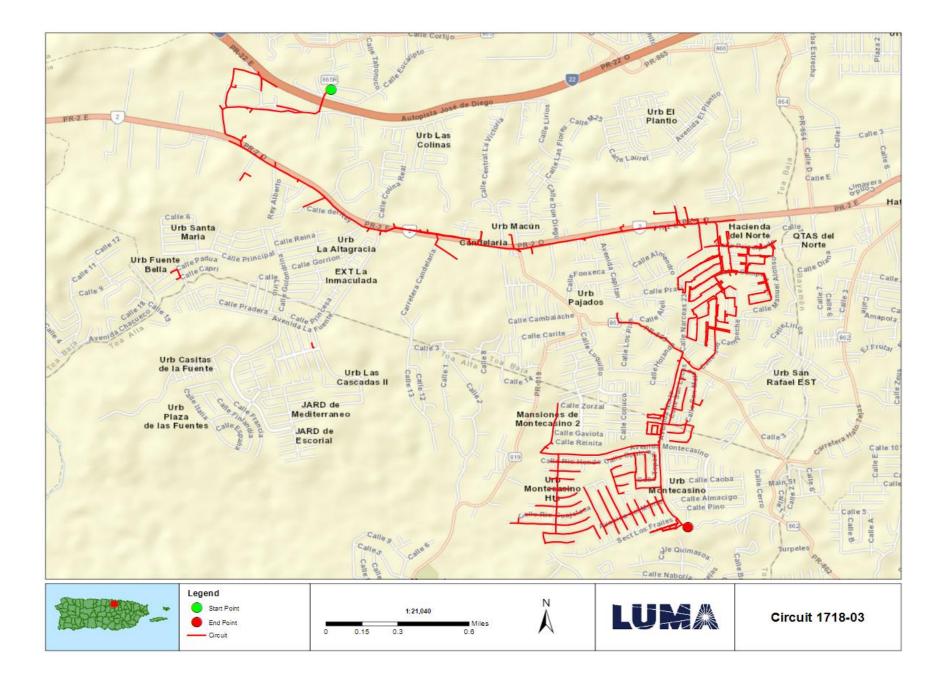
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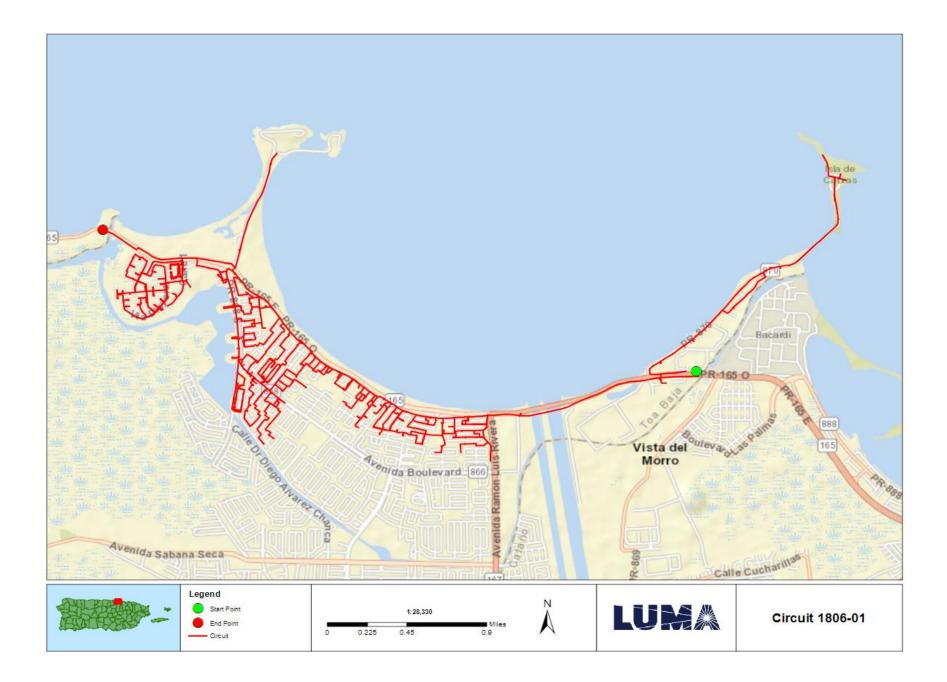
Document Name	Description
<n a=""></n>	Project Cost Estimates
<n a=""></n>	Engineering Studies and Designs
Bayamon Short Term Group 9 Location Maps	Location Maps and Site Picture

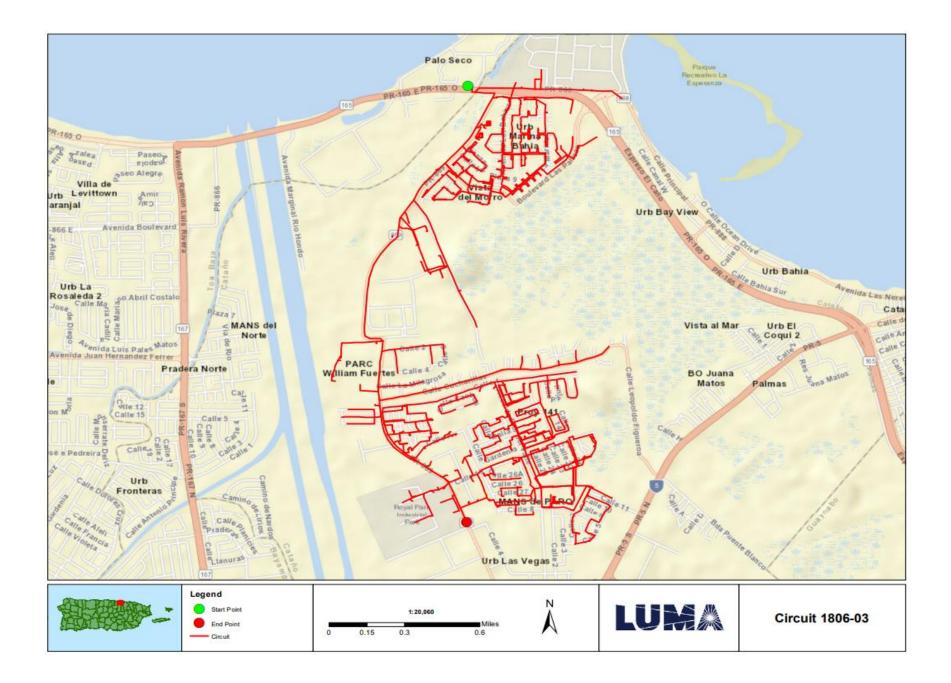


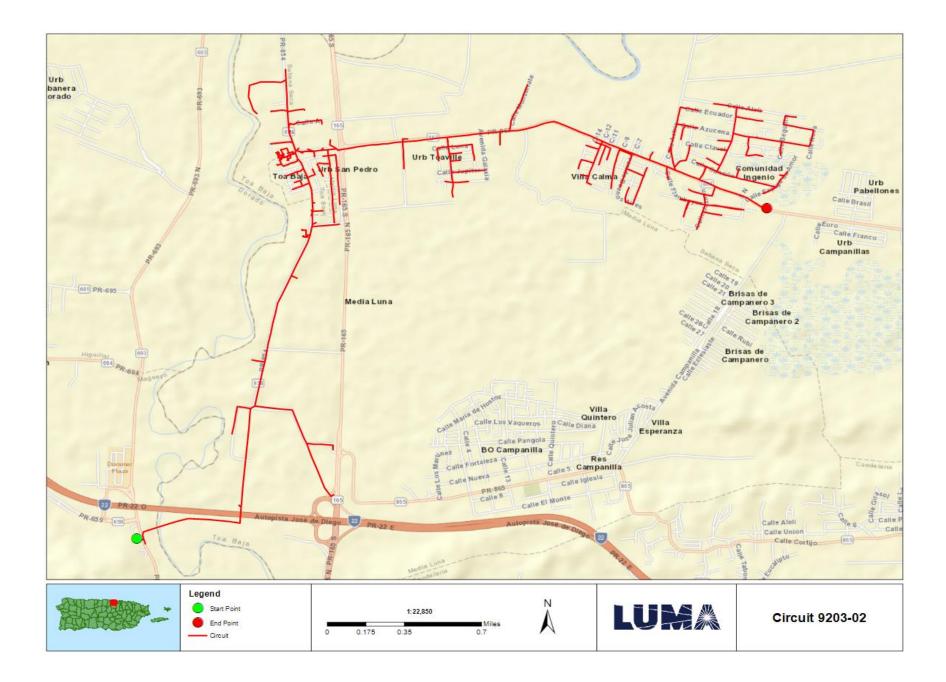














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Caguas Short Term Group 9

Revision: 0

Date: 22JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30022-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	10JUN2022	Initial Draft
0	22JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Caguas Short Term Group 9 DR-4339-PR Public Assistance

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#### Overview

Project Name:	Distribution Feeders - Caguas Short Term Group 9	
Project Type:	Restoration to Codes/Standards	
Region:	Caguas	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

### **Facilities List**

The facilities listed below are part of the feeder system In the Caguas Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Caguas Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
AGUAS BUENAS	3701-02			8.32
AGUAS BUENAS	3701-04			8.32
AIBONITO	3501-01			8.32
AIBONITO	3501-02			8.32
AIBONITO	3501-03			8.32
AIBONITO PDS	3502-01			8.32

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

### Scope of Work Description (e.g., Plan for Repair)

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Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$3.08M
Estimated Budget for Procurement & Construction:	\$30.81M
Estimated Overall Budget for the Project:	\$33.89M

# 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

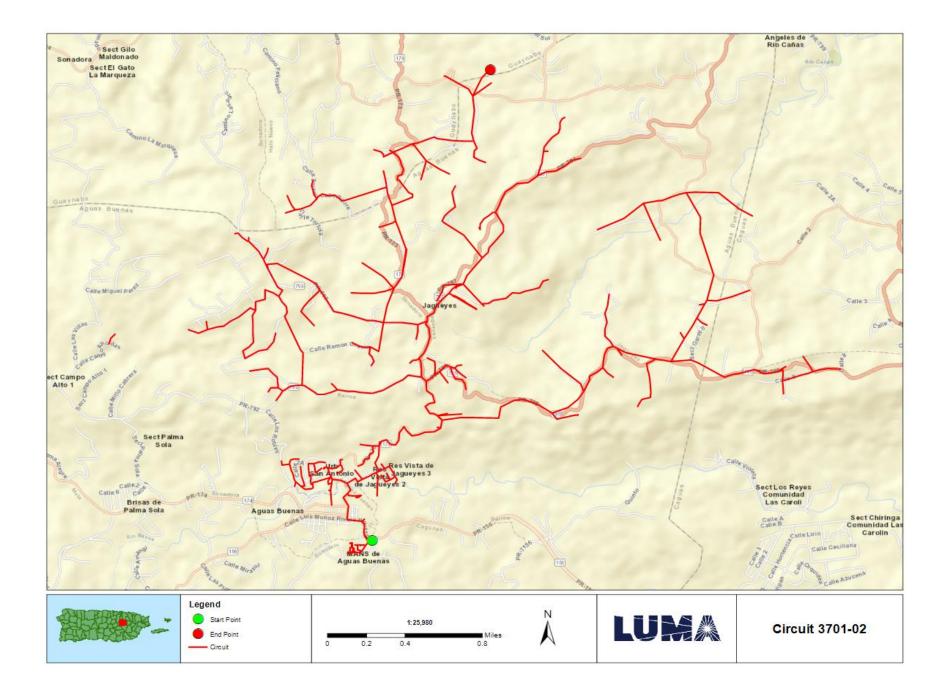
#### **Environmental & Historic Preservation Requirements**

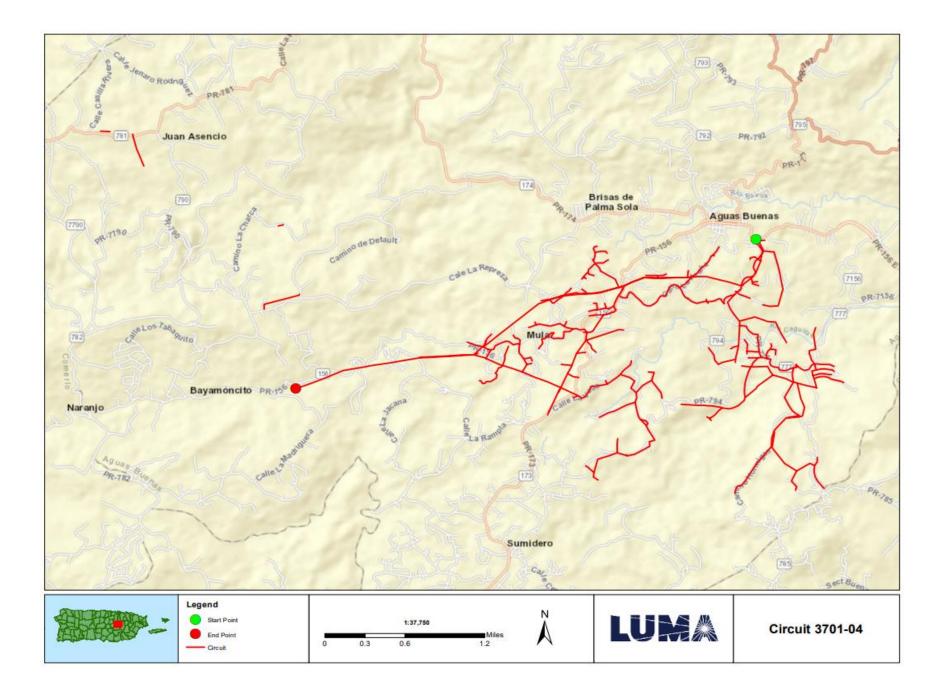
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

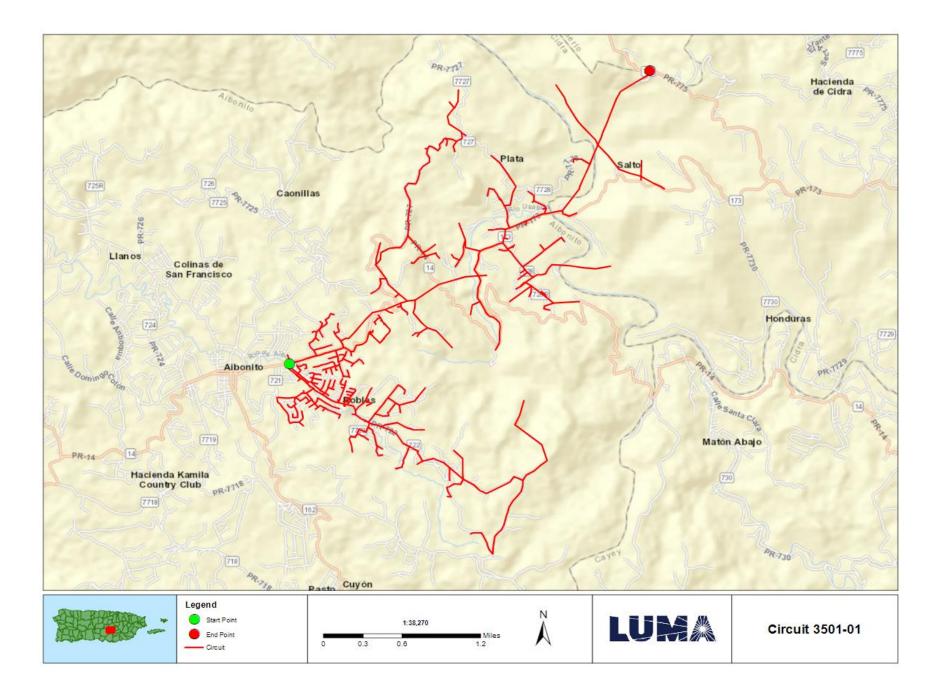


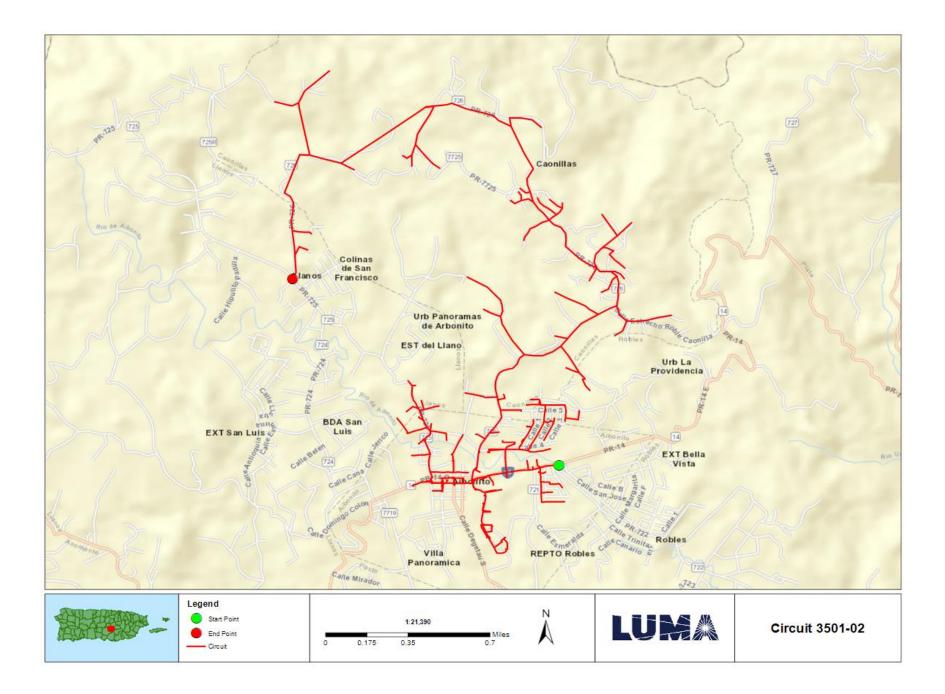
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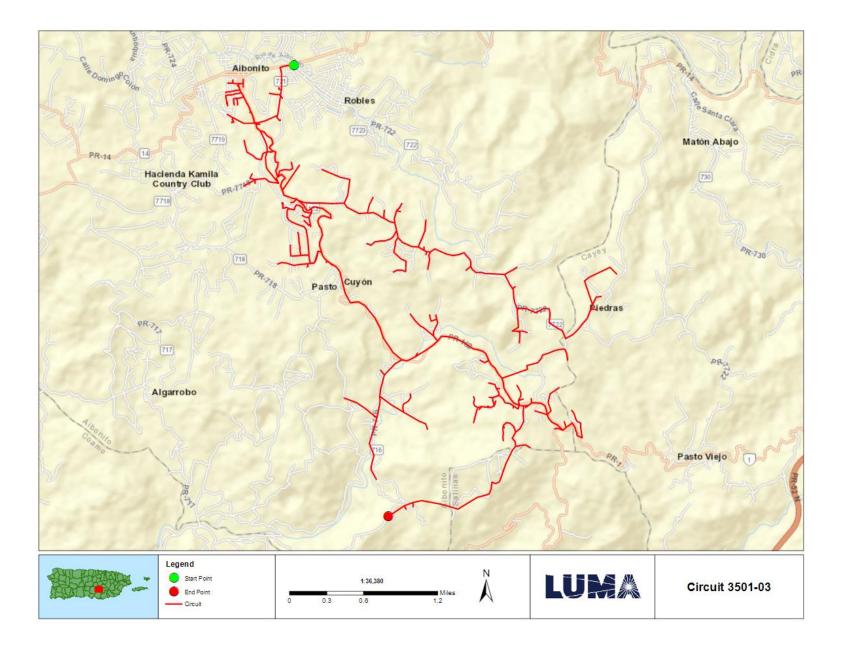
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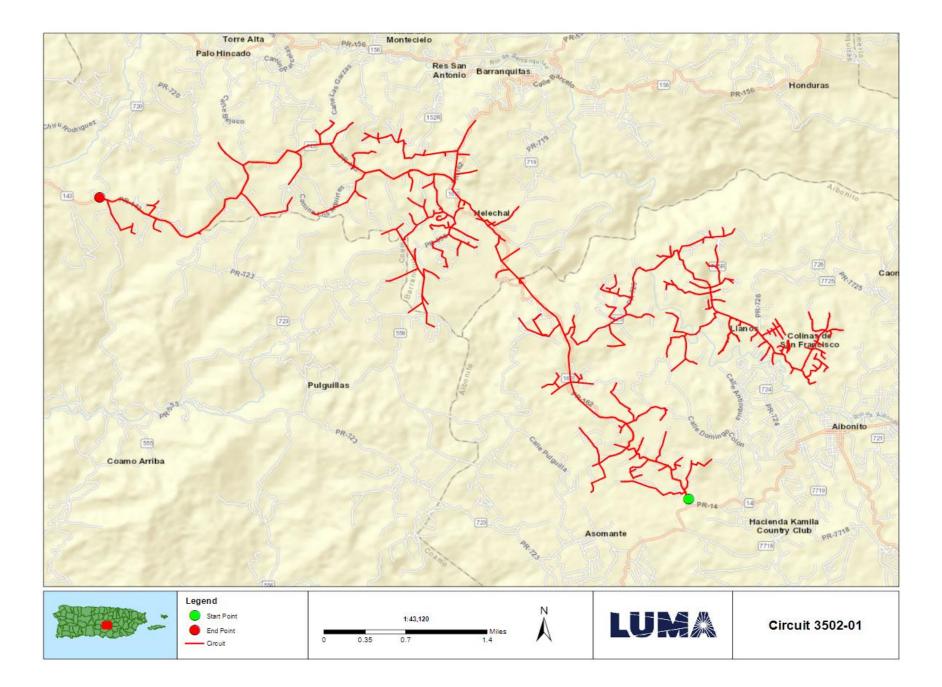














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Caguas Short Term Group 10

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30023-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	10JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Caguas Short Term Group 10 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Caguas Short Term Group 10		
Project Type:	Restoration to Codes/Standards		
Region:	Caguas		
Damage Number:	250081		
Damaged Inventory/Asset Category:	Island Wide Distribution		
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>		

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

### **Facilities List**

The facilities listed below are part of the feeder system In the Caguas Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Caguas Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
BARRANQUITAS II	9602-03			8.32
EL ABANICO PDS	9605-01			8.32
EL ABANICO PDS	9605-02			8.32
CAYEY T.C.	3401-03			8.32
JAJOME	3403-01			4.16
CAYEY RURAL	3405-02			8.32

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.91M
Estimated Budget for Procurement & Construction:	\$29.05M
Estimated Overall Budget for the Project:	\$31.96M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

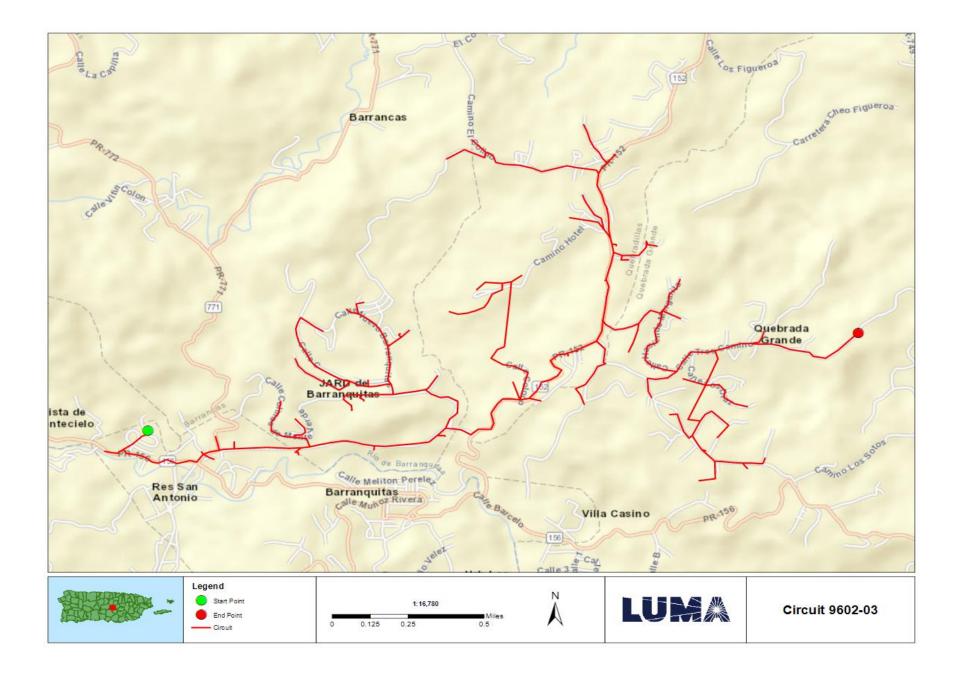
#### **Environmental & Historic Preservation Requirements**

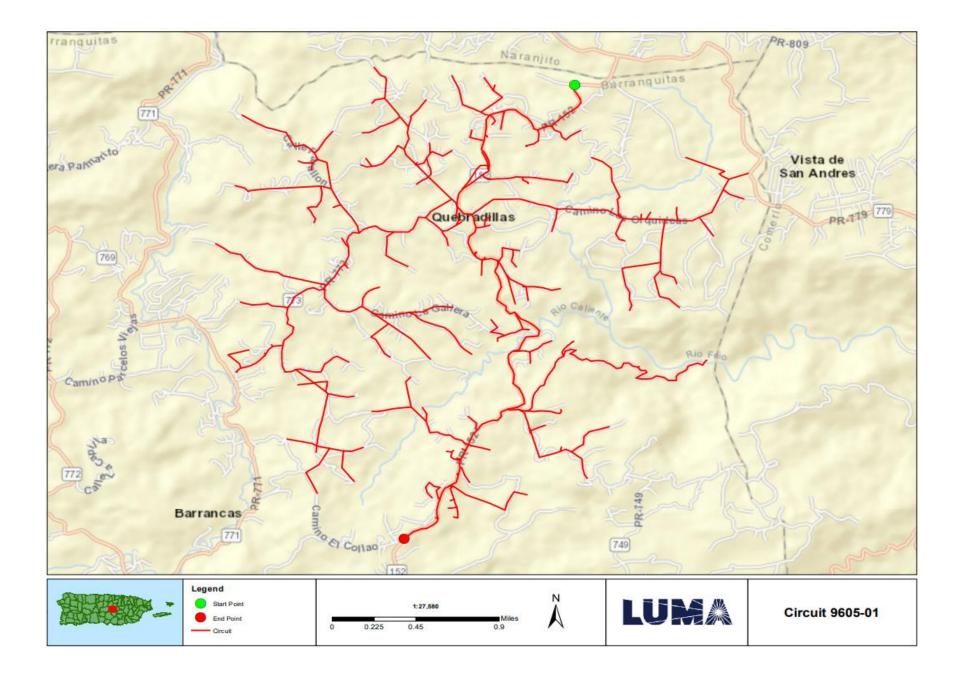
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

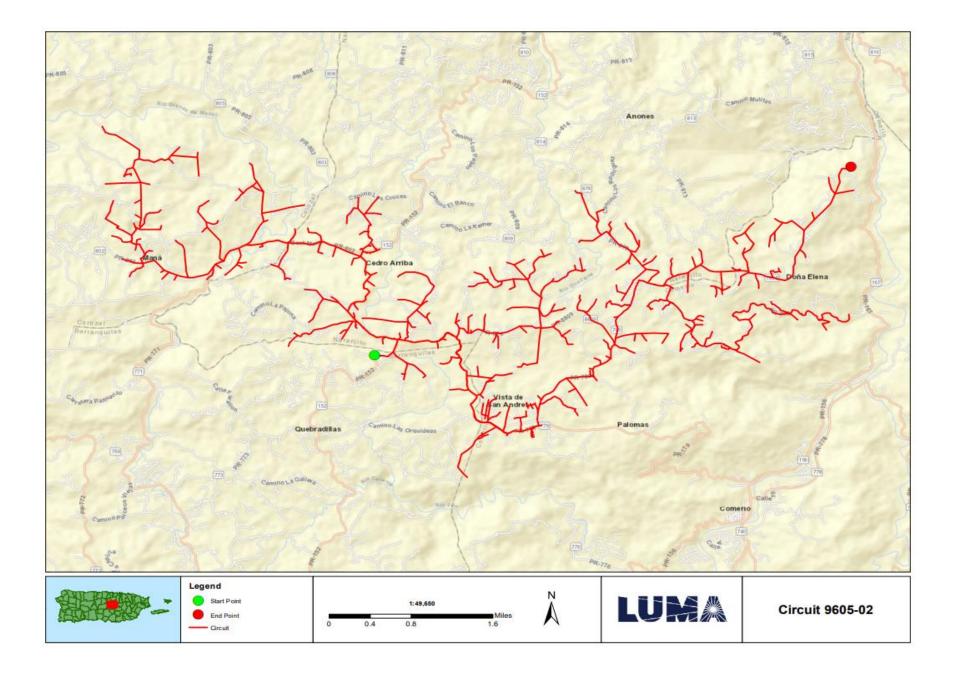


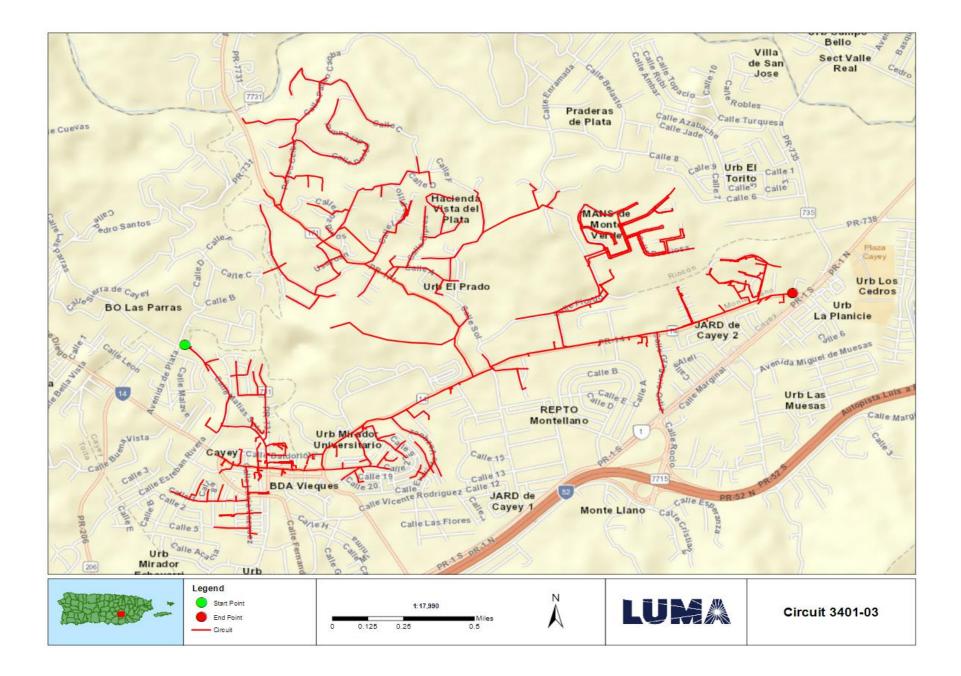
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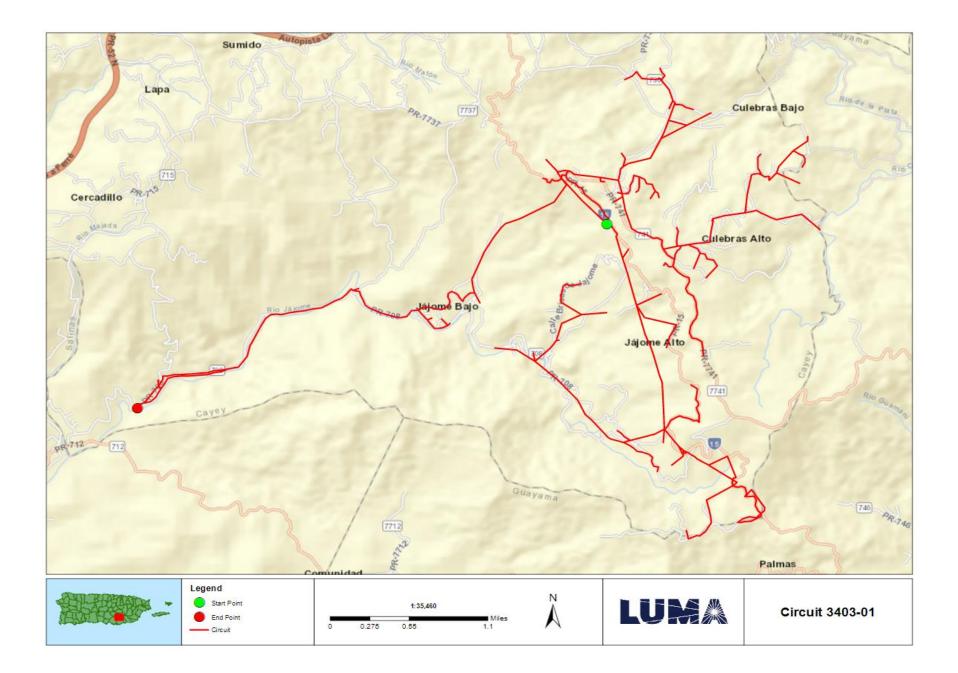
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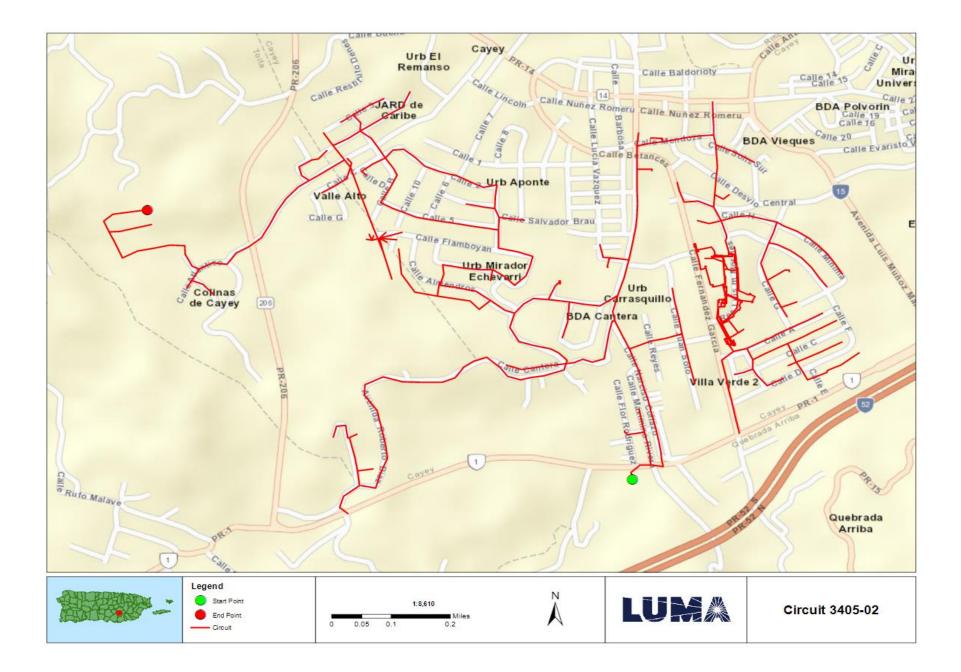














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Caguas Short Term Group 11

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30024-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	10JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Caguas Short Term Group 11 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Caguas Short Term Group 11	
Project Type:	Restoration to Codes/Standards	
Region:	Caguas	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## Facilities List

The facilities listed below are part of the feeder system In the Caguas Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Caguas Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
COMSAT	3406-02			8.32
COMSAT	3406-03			8.32
CIDRA	3601-01			8.32
CIDRA	3601-03			8.32
LAS CRUCES	3602-01			8.32
LAS CRUCES	3602-02			8.32

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.91M
Estimated Budget for Procurement & Construction:	\$29.13M
Estimated Overall Budget for the Project:	\$32.04M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

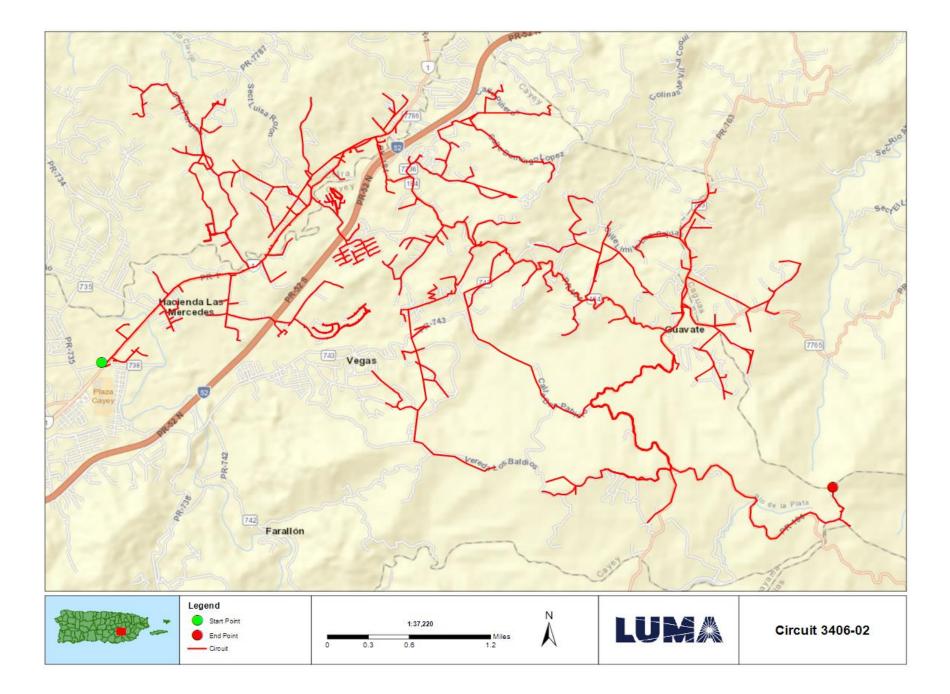
#### **Environmental & Historic Preservation Requirements**

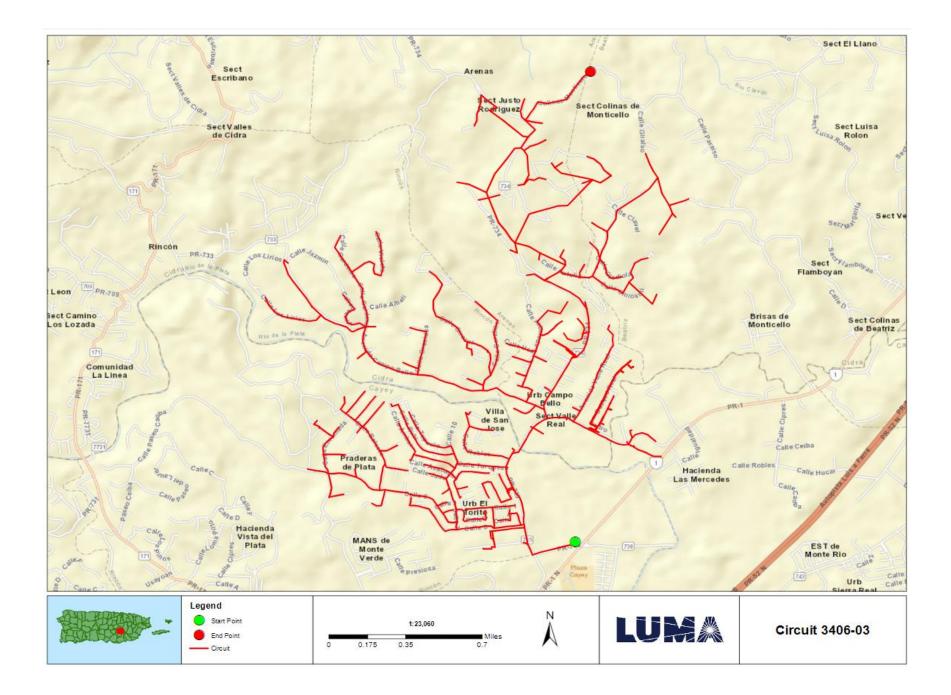
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

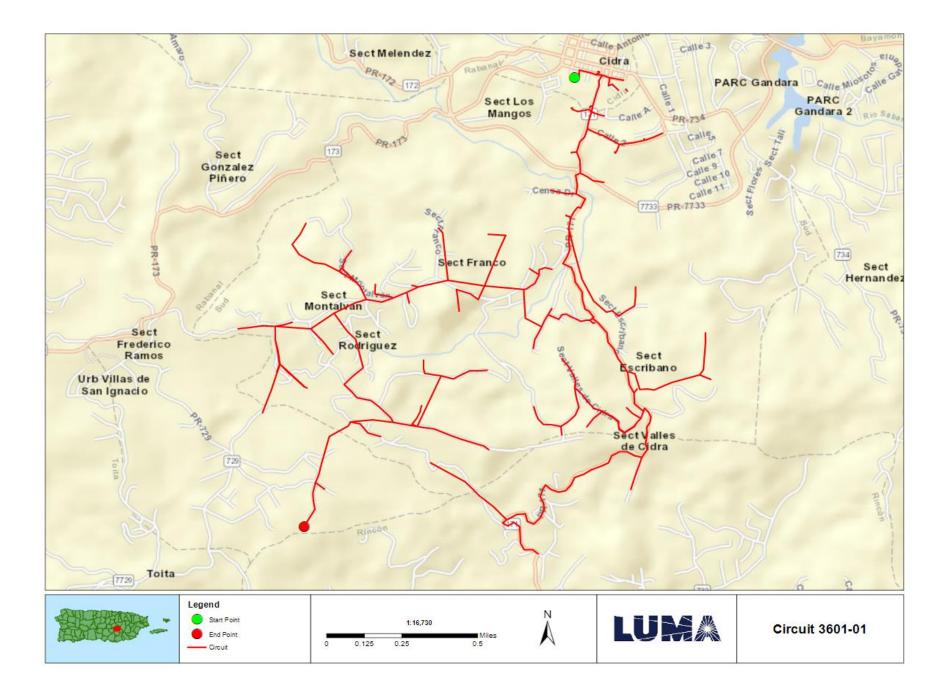


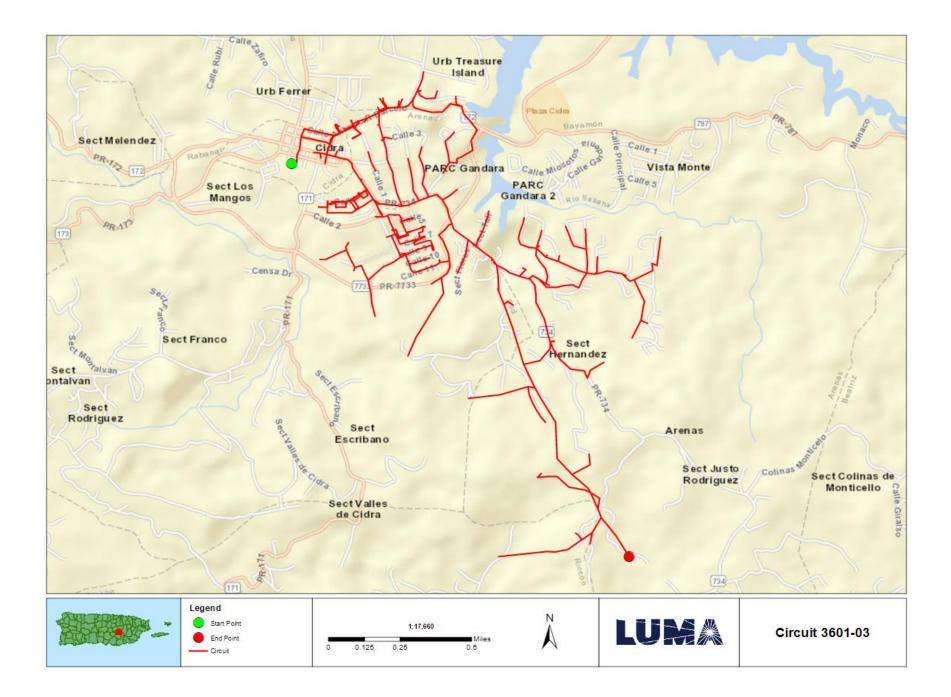
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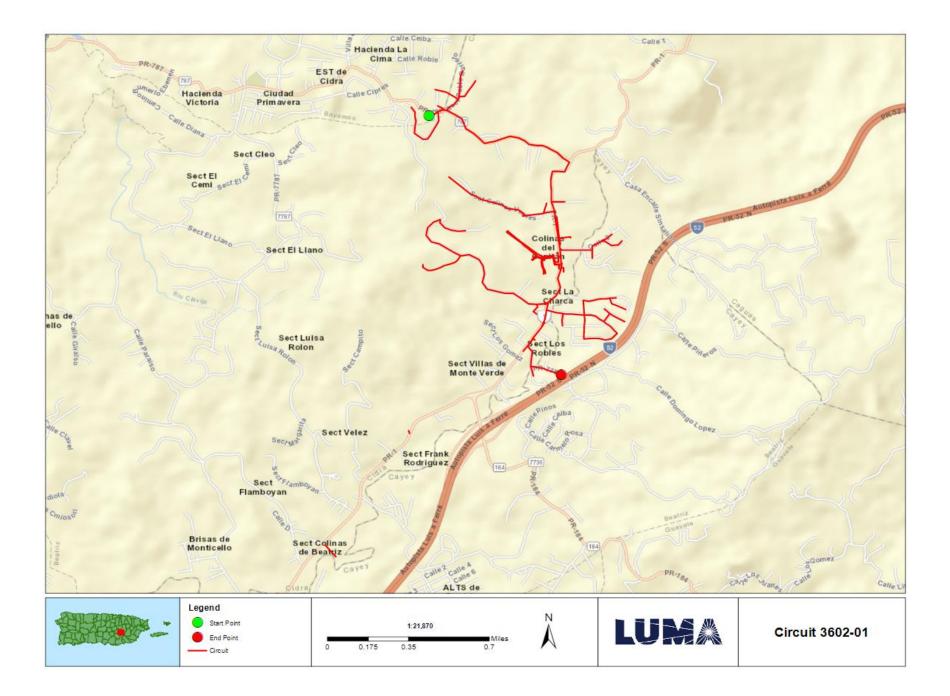
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Caguas Short Term Group 10 Location Maps	Location Maps and Site Picture	

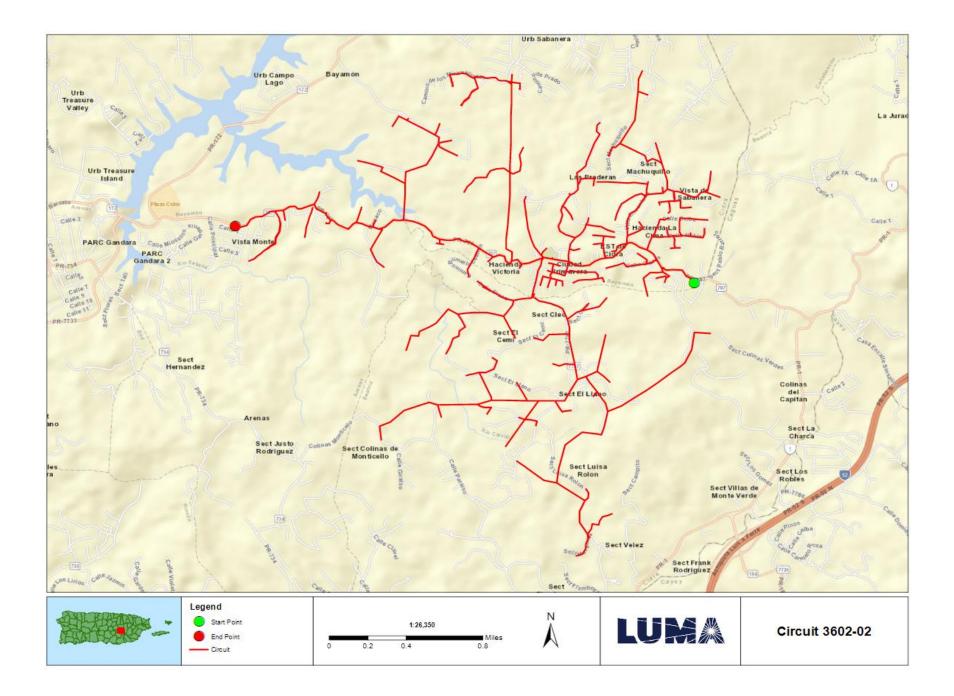














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Caguas Short Term Group 12

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30025-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	10JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Caguas Short Term Group 12 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Caguas Short Term Group 12	
Project Type:	Restoration to Codes/Standards	
Region:	Caguas	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Caguas Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Caguas Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
CAGUAX	3009-01			8.32
VILLAS DE CASTRO	3013-03			8.32
RIO CAÑAS	3014-01			4.16
SABANERA II	3604-06			8.32
SABANERA II	3604-07			8.32
OROCOVIS	9902-03			8.32

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.84M
Estimated Budget for Procurement & Construction:	\$28.38M
Estimated Overall Budget for the Project:	\$31.22M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

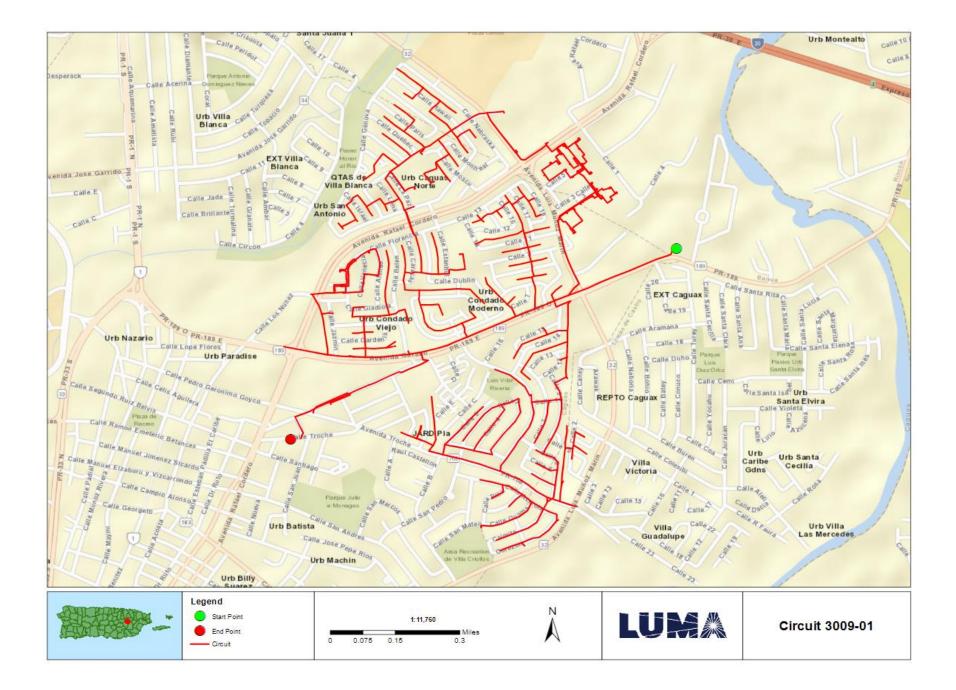
#### **Environmental & Historic Preservation Requirements**

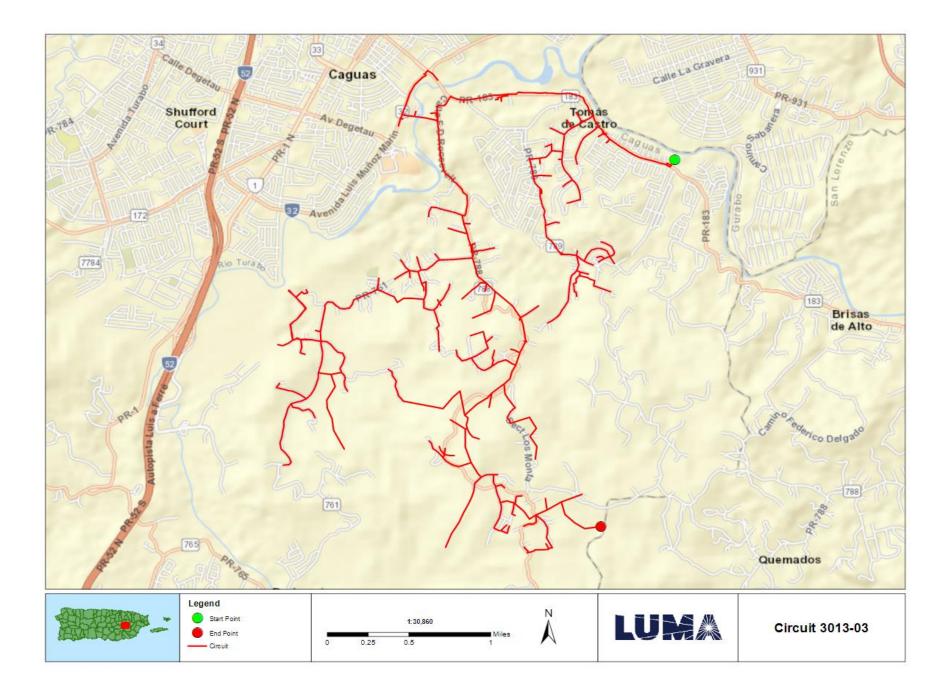
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

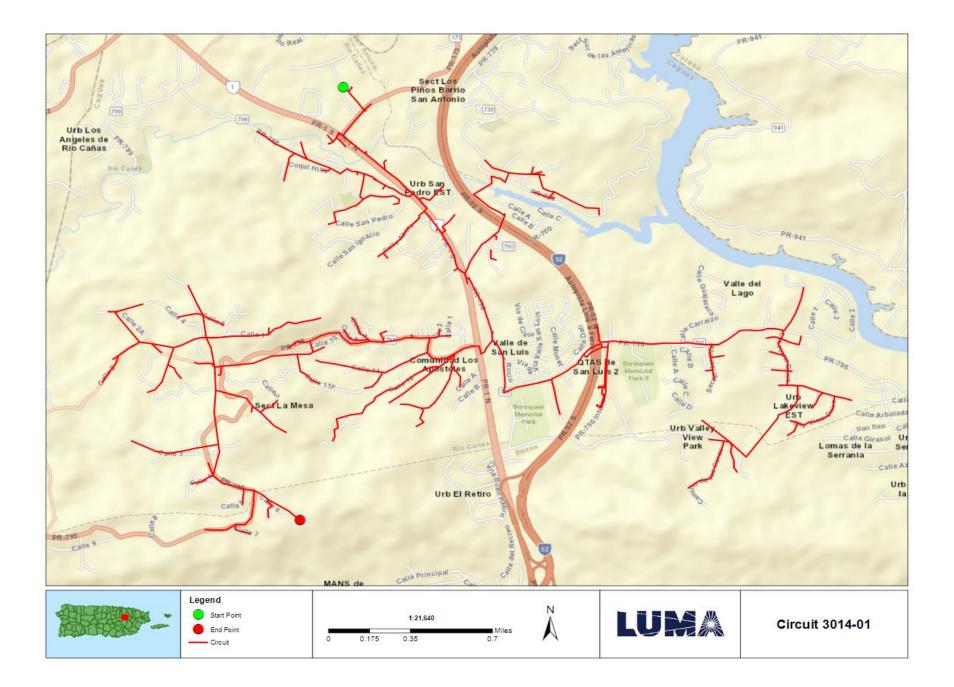


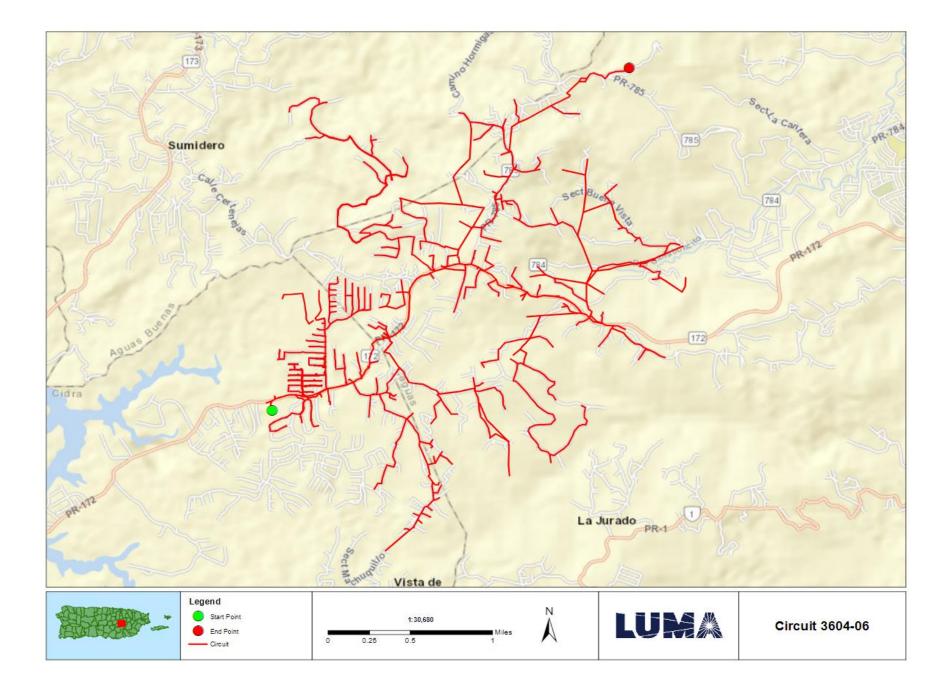
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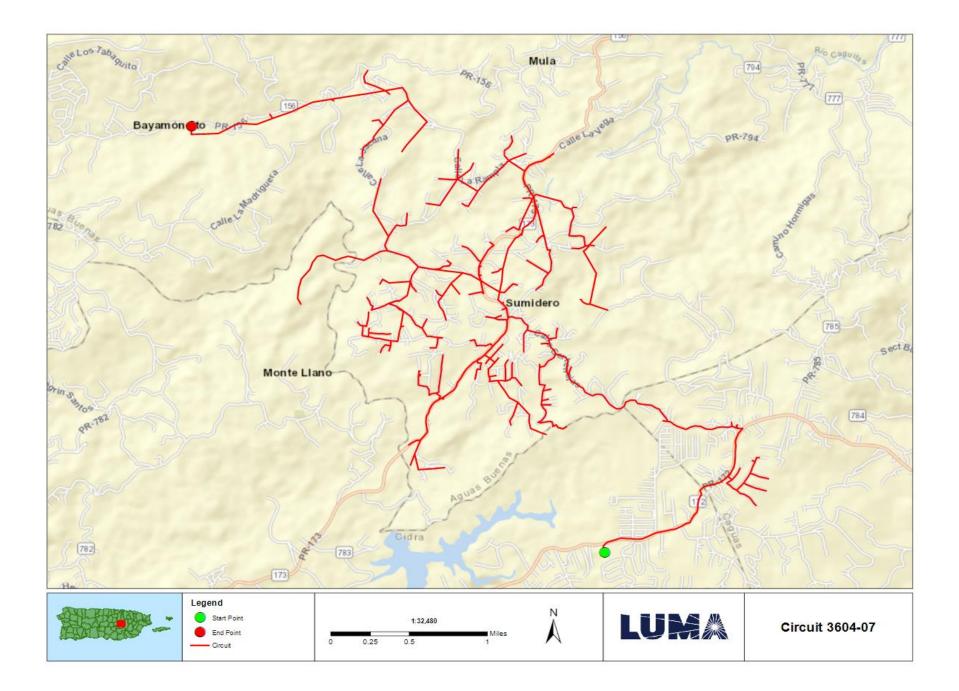
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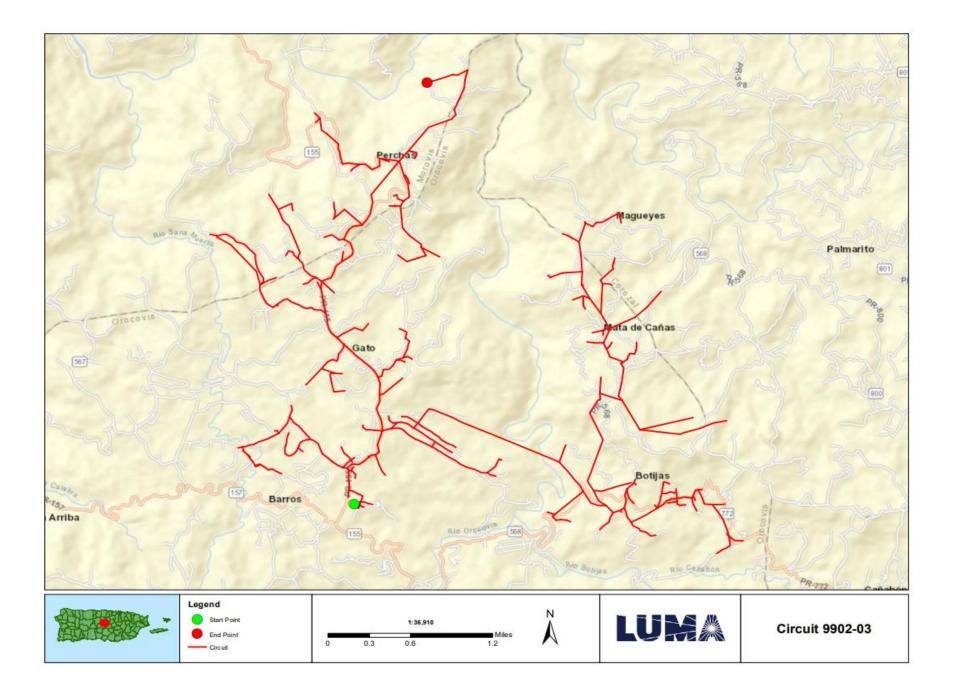














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Arecibo Short Term Group 3

Revision: 0

Date: 06JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30006-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	06JUN2022	Initial Draft
0	20JUN2022	Issue for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Arecibo Short Term Group 3 DR-4339-PR Public Assistance

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### **Overview**

Project Name:	Distribution Feeders - Arecibo Short Term Group 3	
Project Type:	Restoration to Codes/Standards	
Region:	Arecibo	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Arecibo Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Arecibo Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
ARECIBO HOSP. DISTR. 13KV	8015-09			13.2
ARECIBO DISTR. HOSPITAL	8001-01			4.16
CAMBALACHE	8004-02			4.16
CAMBALACHE	8004-03			4.16
CAMBALACHE	8004-04			4.16
DOS BOCAS	8005-01			4.16

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$3.15M
Estimated Budget for Procurement & Construction:	\$31.47M
Estimated Overall Budget for the Project:	\$34.62M

# 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

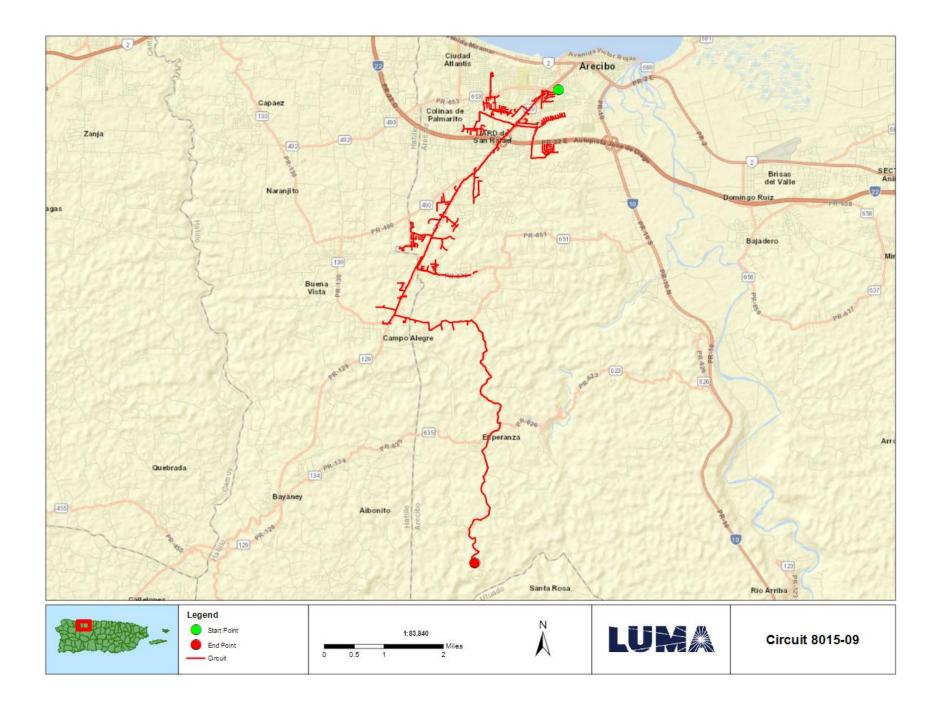
### **Environmental & Historic Preservation Requirements**

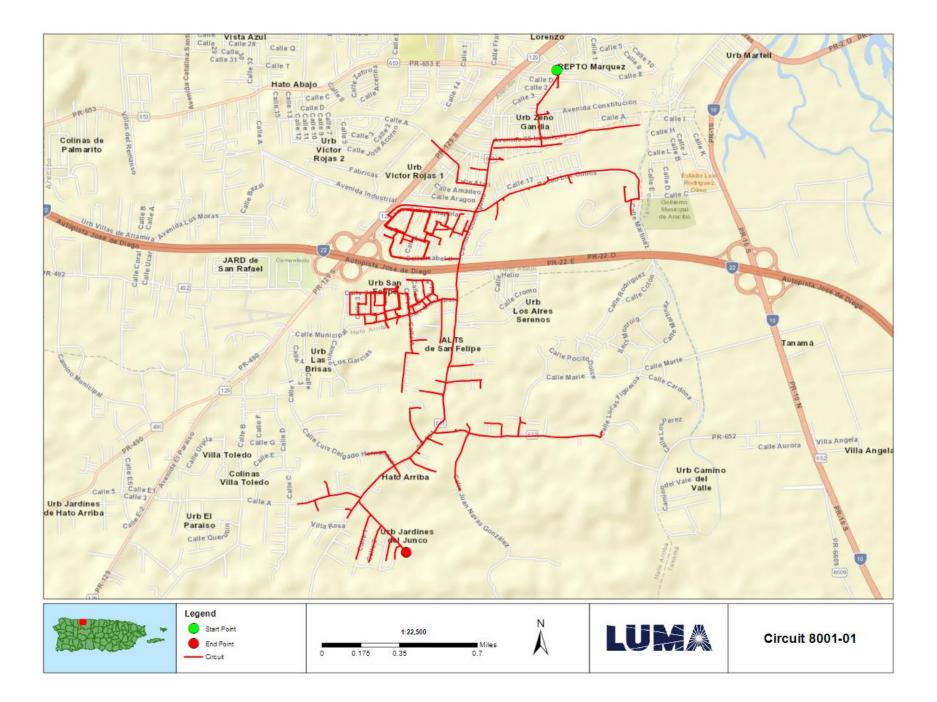
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.



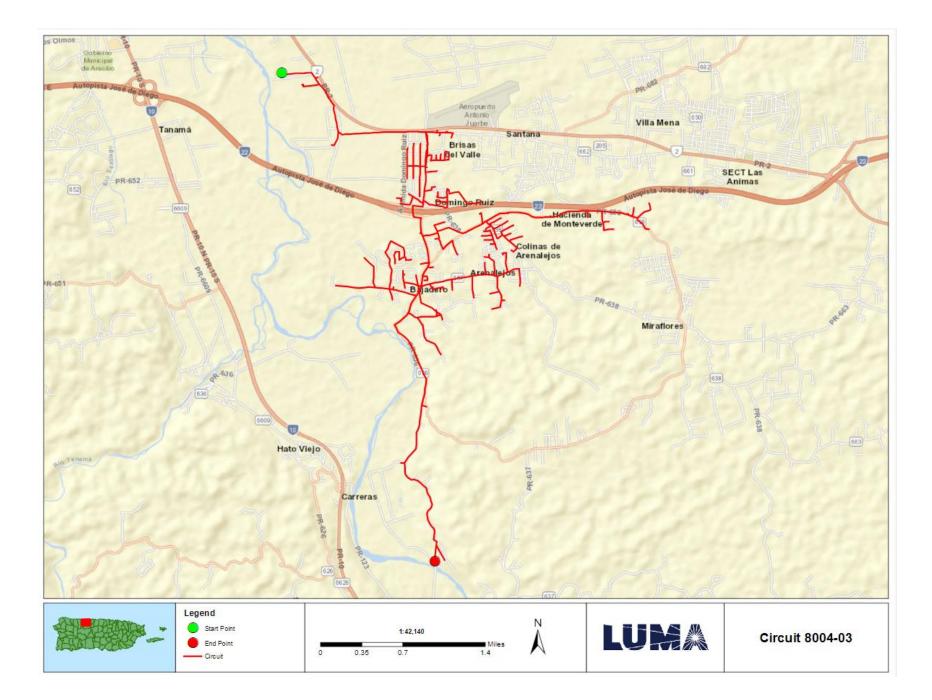
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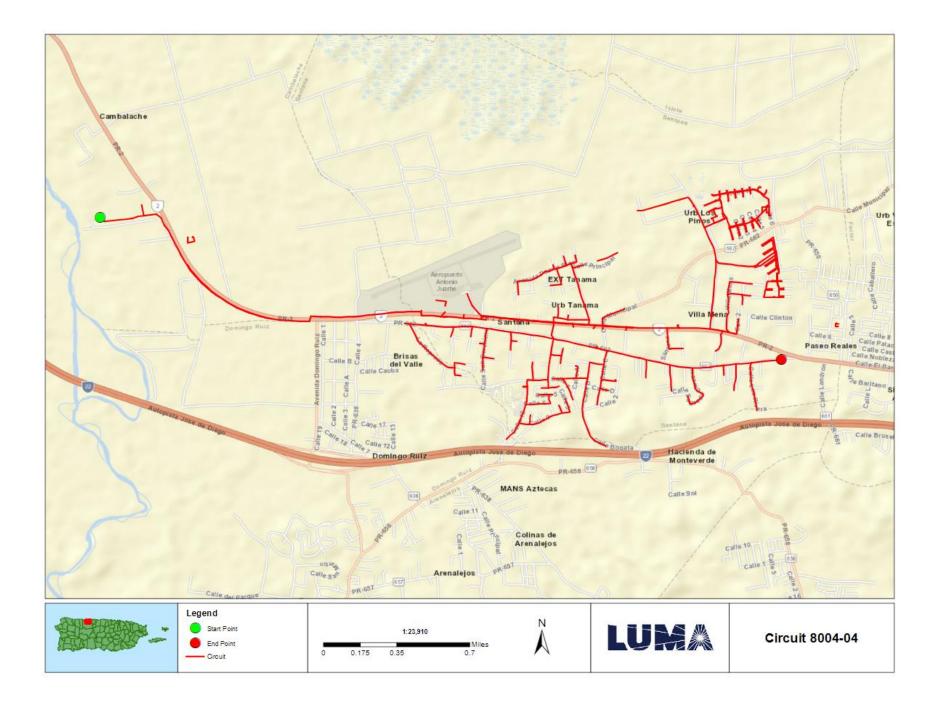
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Arecibo Short Term Group 3 Location Maps	Location Maps and Site Picture	

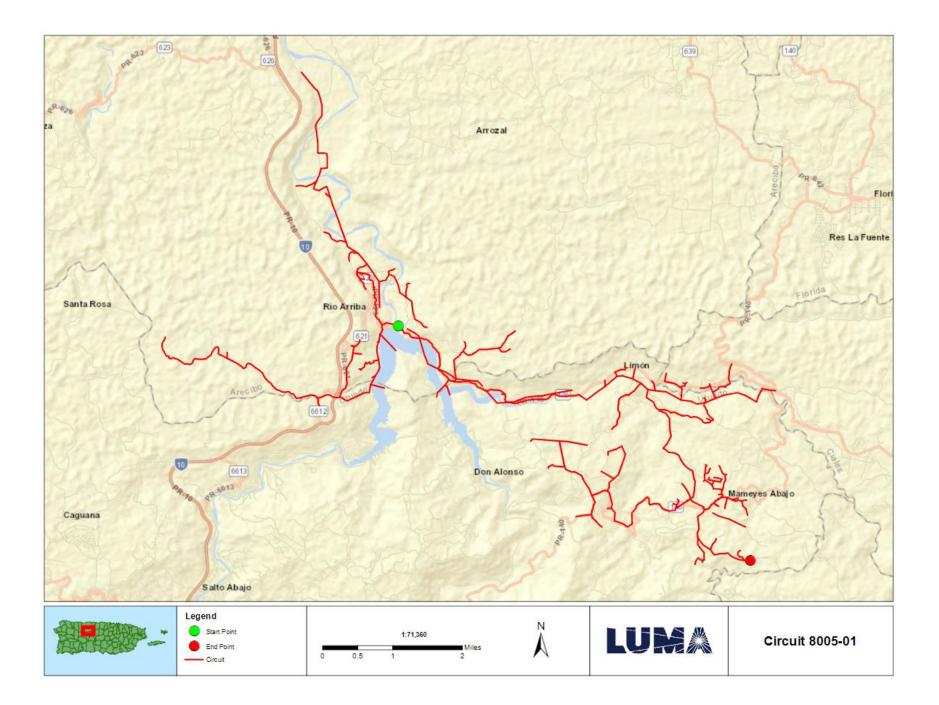














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Arecibo Short Term Group 4

Revision: 0

Date: 09JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30007-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

	Rev.	Date of Issue	Brief Description of Change
	А	09JUN2022	Initial Draft
5	0	20JUN2022	Issue for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Arecibo Short Term Group 4 DR-4339-PR Public Assistance

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### Overview

Project Name:	Distribution Feeders - Arecibo Short Term Group 4	
Project Type:	Restoration to Codes/Standards	
Region:	Arecibo	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Arecibo Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Arecibo Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
MIRADOR AZUL	8007-01			7.2
MIRADOR AZUL	8007-03			7.2
DOMINGUITO	8010-02			4.16
DOMINGUITO	8010-03			7.2
FACTOR 1	8011-01			4.16
SAN DANIEL	8013-02			13.2

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.86M
Estimated Budget for Procurement & Construction:	\$28.58M
Estimated Overall Budget for the Project:	\$31.44M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

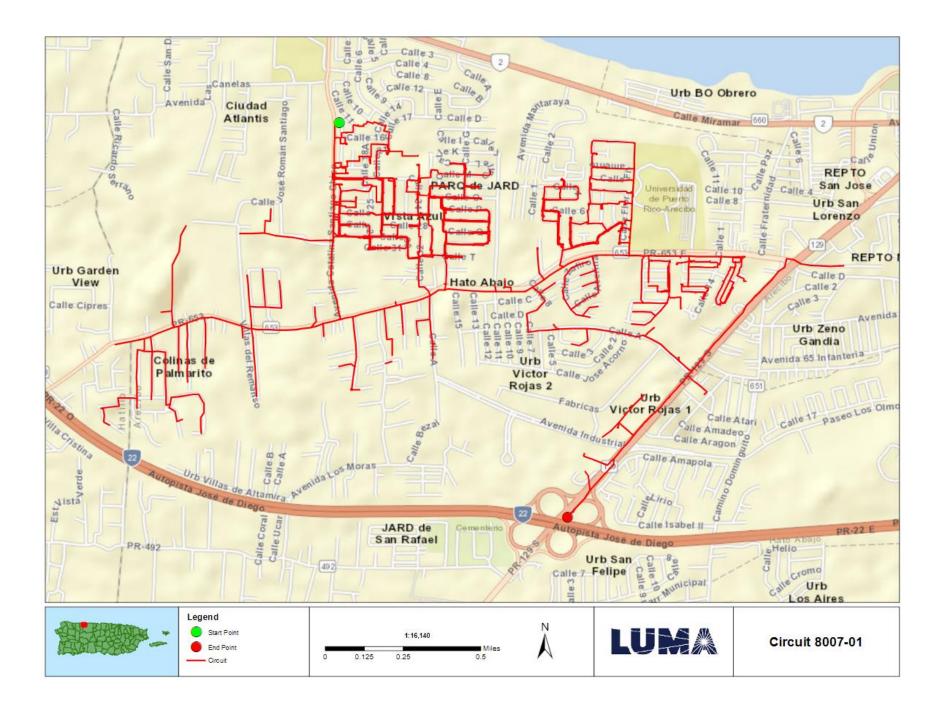
### **Environmental & Historic Preservation Requirements**

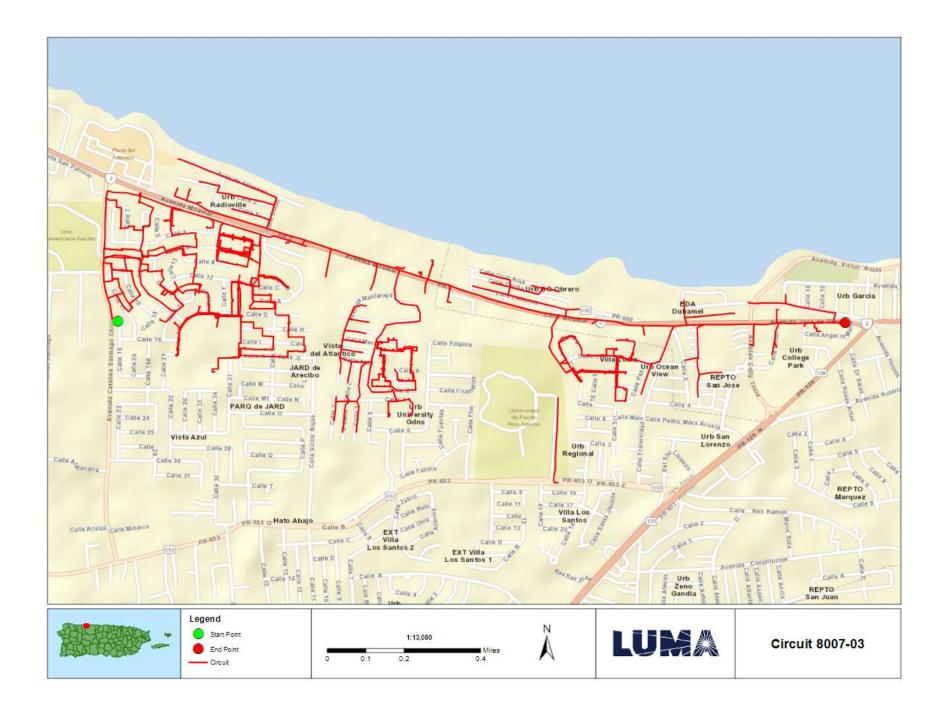
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

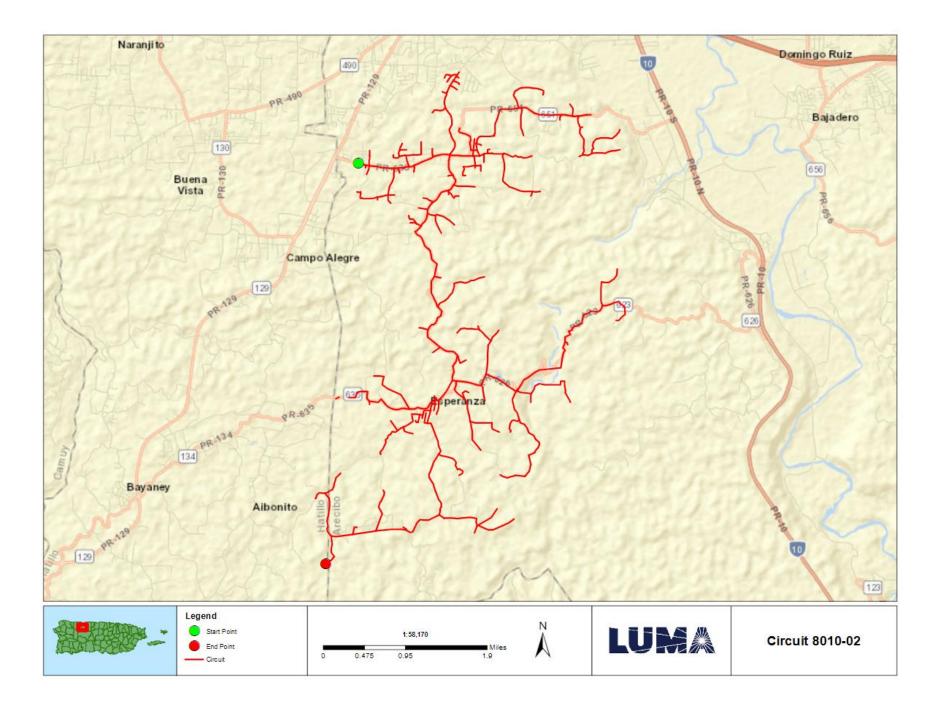


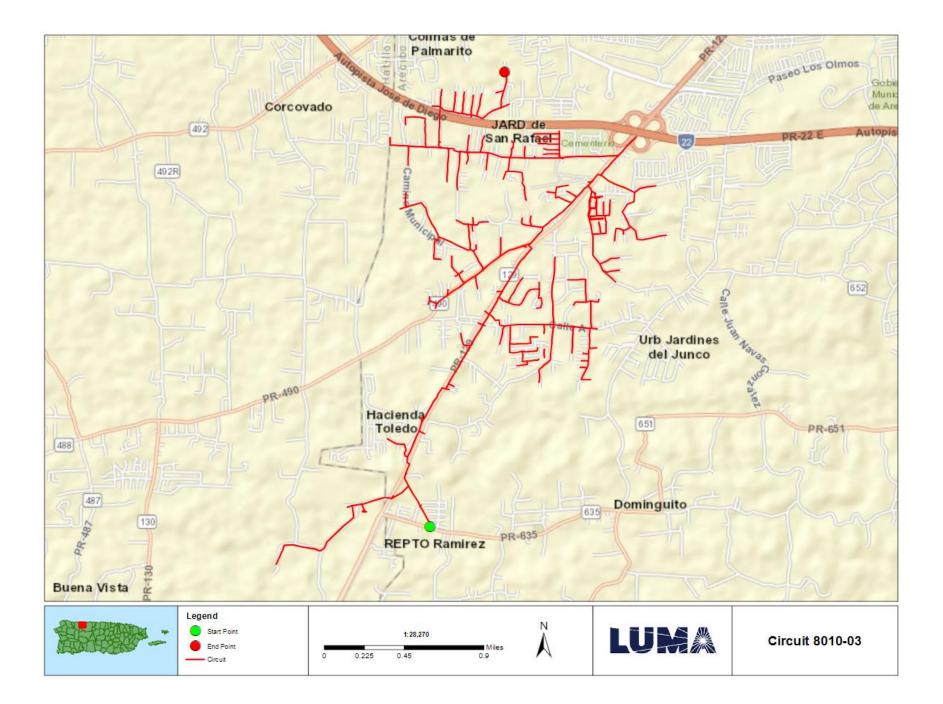
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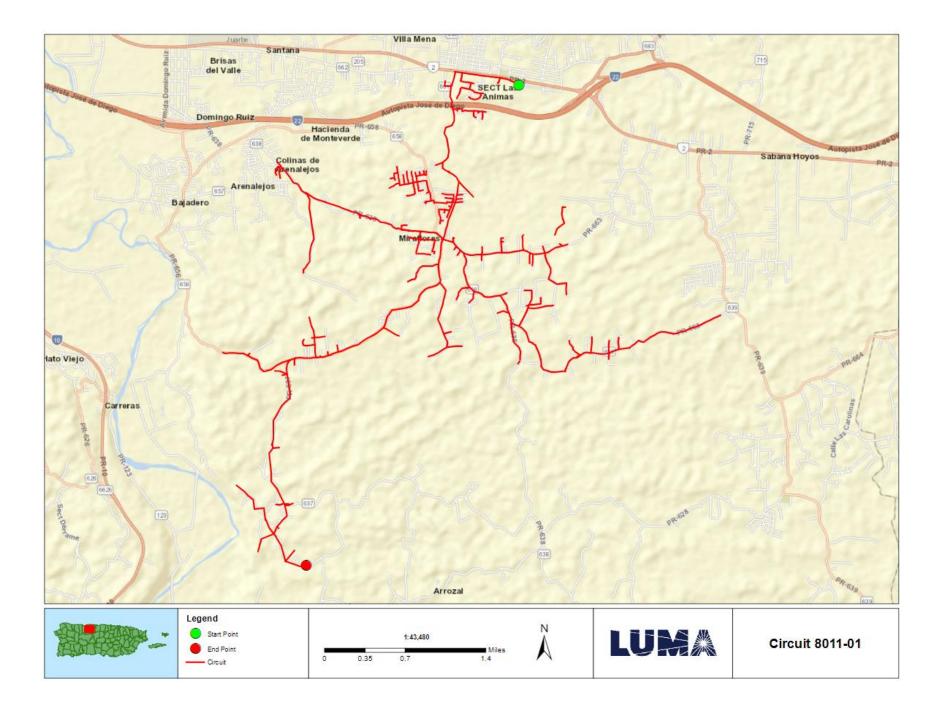
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<n a=""></n>	Engineering Studies and Designs	
Arecibo Short Term Group 4 Location Maps	Location Maps and Site Picture	

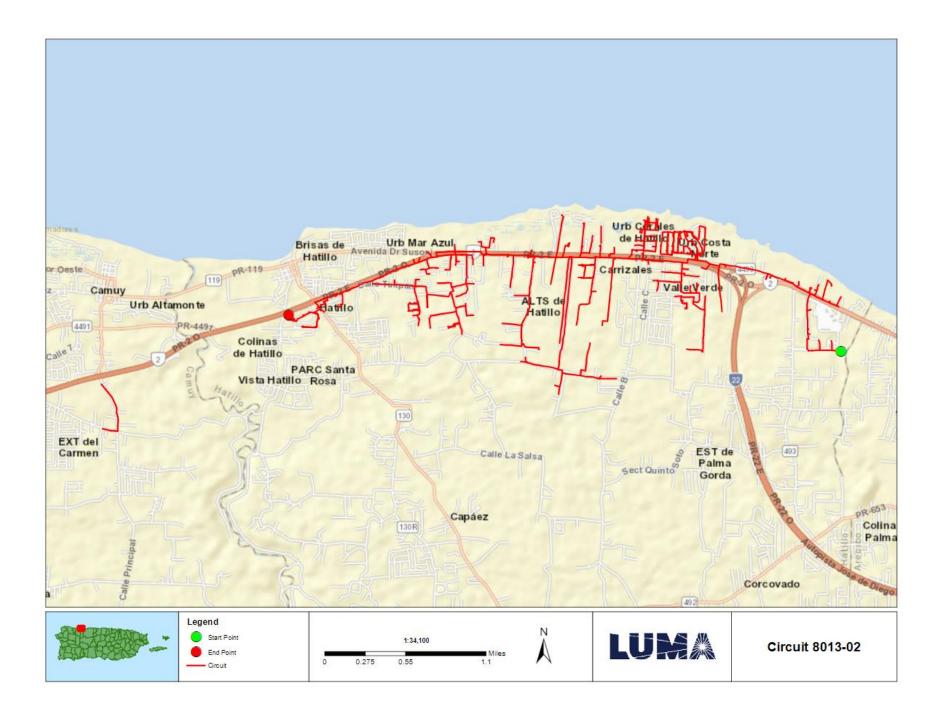














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Arecibo Short Term Group 5

Revision: 0

Date: 09JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30008-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	09JUN2022	Initial Draft
0	20JUN2022	Issue for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Arecibo Short Term Group 5 DR-4339-PR Public Assistance

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## **Overview**

Project Name:	Distribution Feeders - Arecibo Short Term Group 5	
Project Type:	Restoration to Codes/Standards	
Region:	Arecibo	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

# **Facilities List**

The facilities listed below are part of the feeder system In the Arecibo Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Arecibo Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
FACTOR 13 KV	8014-08			4.16
CAMUY	7601-03			4.16
CAMUY	7601-04			4.16
CAMUY PROVISIONAL	7602-06			4.16
HATILLO	7701-01			4.16
HATILLO	7701-03			4.16

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

# Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

## Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.15M
Estimated Budget for Procurement & Construction:	\$21.51M
Estimated Overall Budget for the Project:	\$23.66M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

## 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time	
Estimated Budget for Procurement:	Unknown at this time	
Estimated Budget for Construction:	Unknown at this time	1
Estimated Overall Budget for the Project:	Unknown at this time	

Note: If available, detailed engineering cost estimates will be included as an attachment.

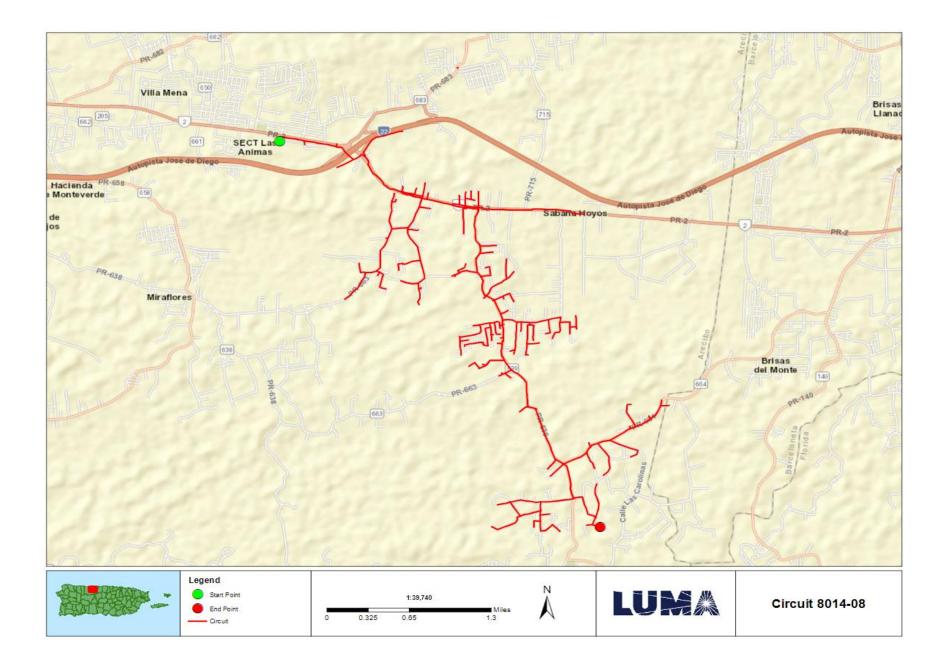
## **Environmental & Historic Preservation Requirements**

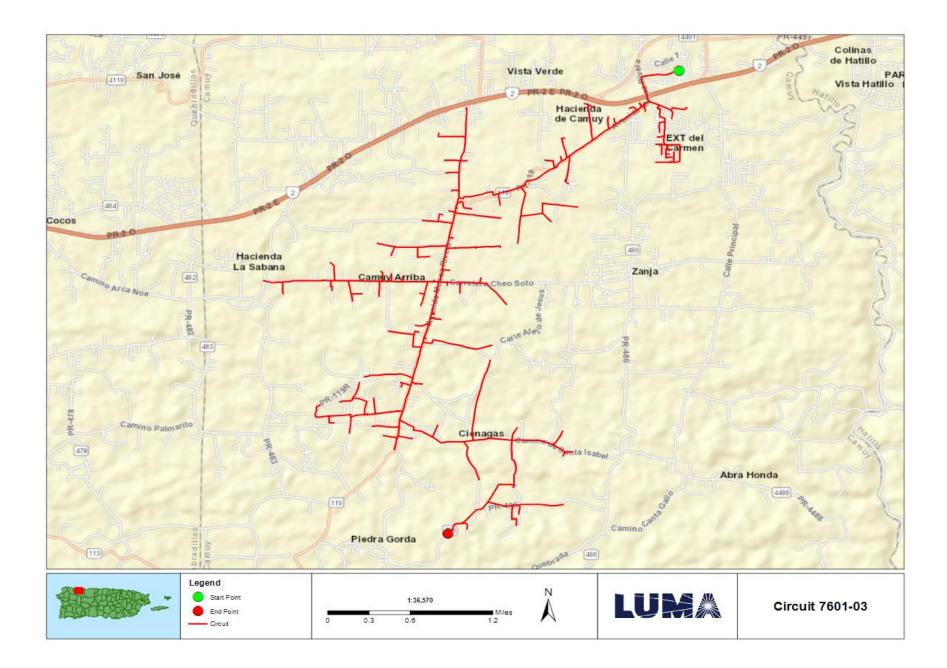
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

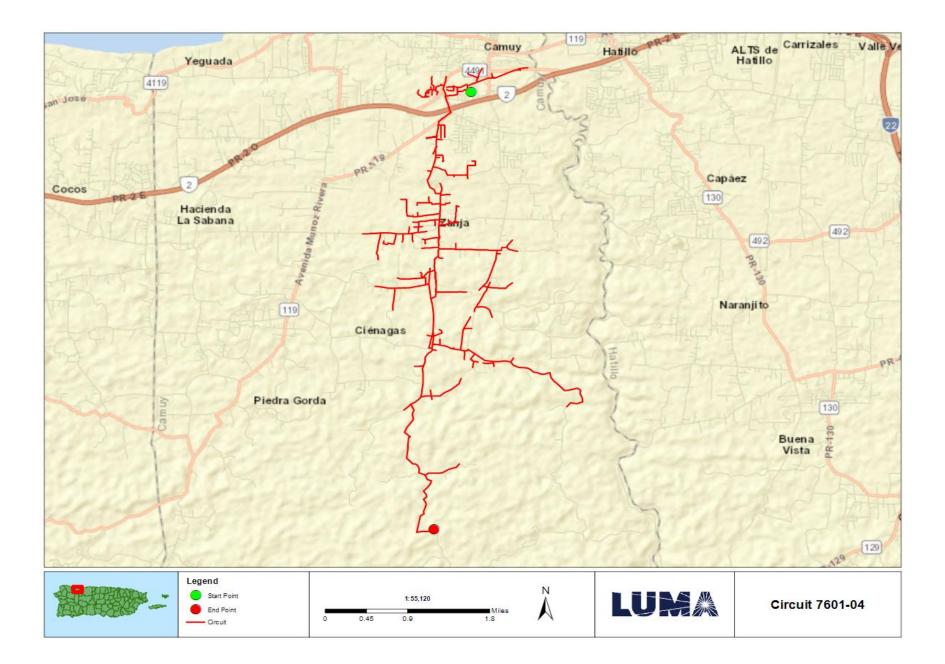


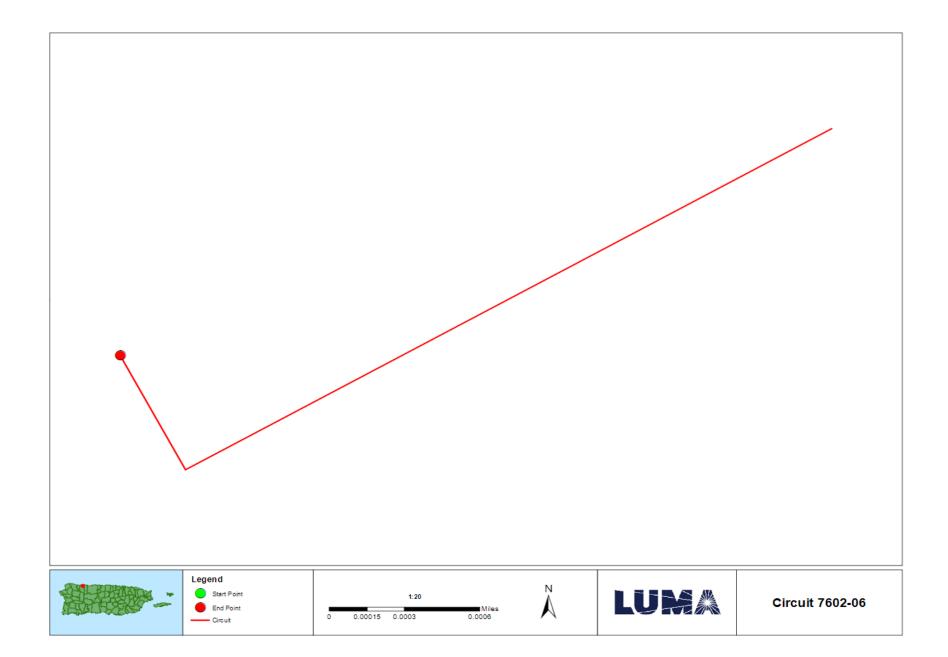
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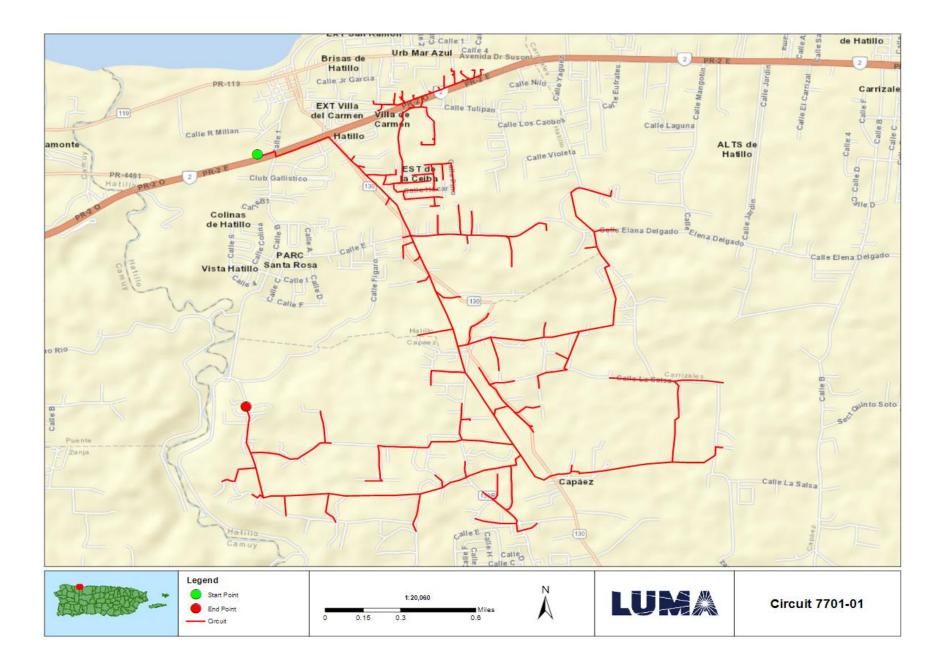
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Arecibo Short Term Group 5 Location Maps	Location Maps and Site Picture	

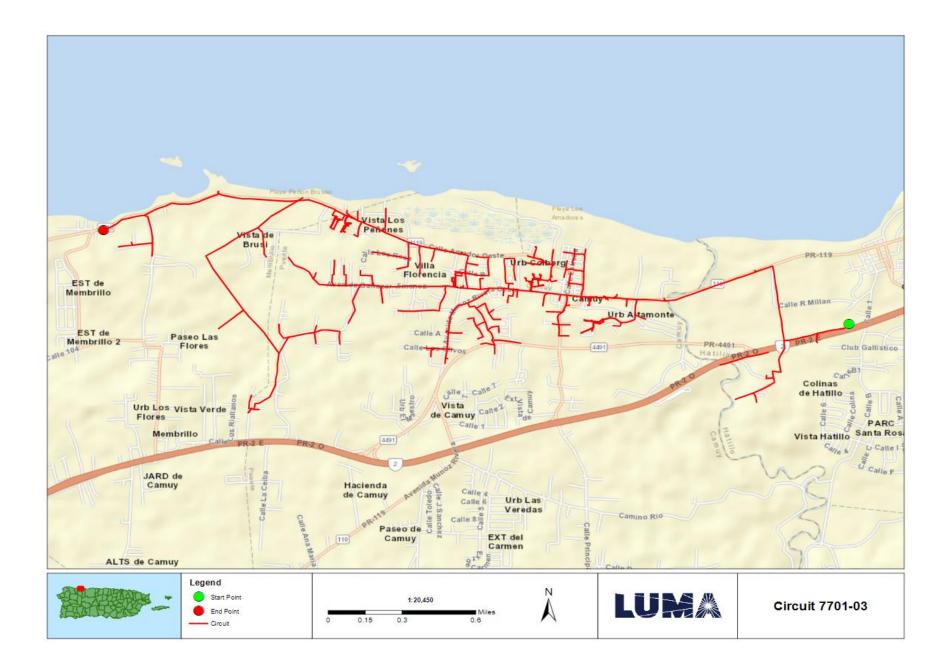














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Arecibo Short Term Group 6

Revision: 0

Date: 09JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30009-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	09JUN2022	Initial Draft
0	20JUN2022	Issue for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Arecibo Short Term Group 6 DR-4339-PR Public Assistance

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## **Overview**

Project Name:	Distribution Feeders - Arecibo Short Term Group 6	
Project Type:	Restoration to Codes/Standards	
Region:	Arecibo	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Arecibo Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Arecibo Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
PAJUIL	7702-02			4.16
PAJUIL	7702-03			4.16
SAN DANIEL	8013-01			4.16
QUEBRADILLAS	7402-01			4.16
QUEBRADILLAS	7402-05			4.16
GUAJATACA	7403-02			4.16

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.75M
Estimated Budget for Procurement & Construction:	\$27.49M
Estimated Overall Budget for the Project:	\$30.24M

# 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

## 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

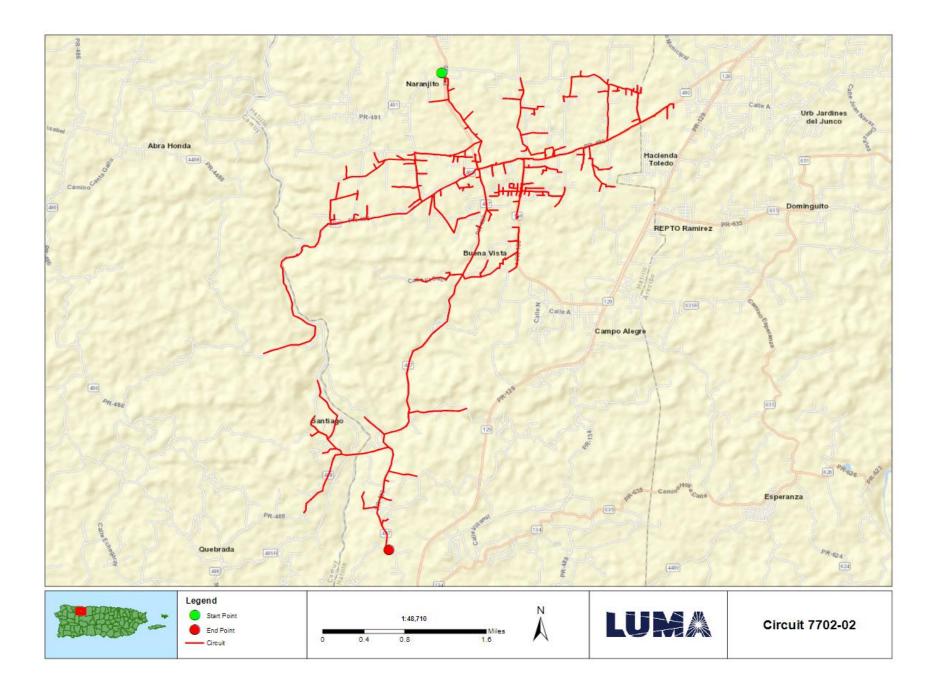
## **Environmental & Historic Preservation Requirements**

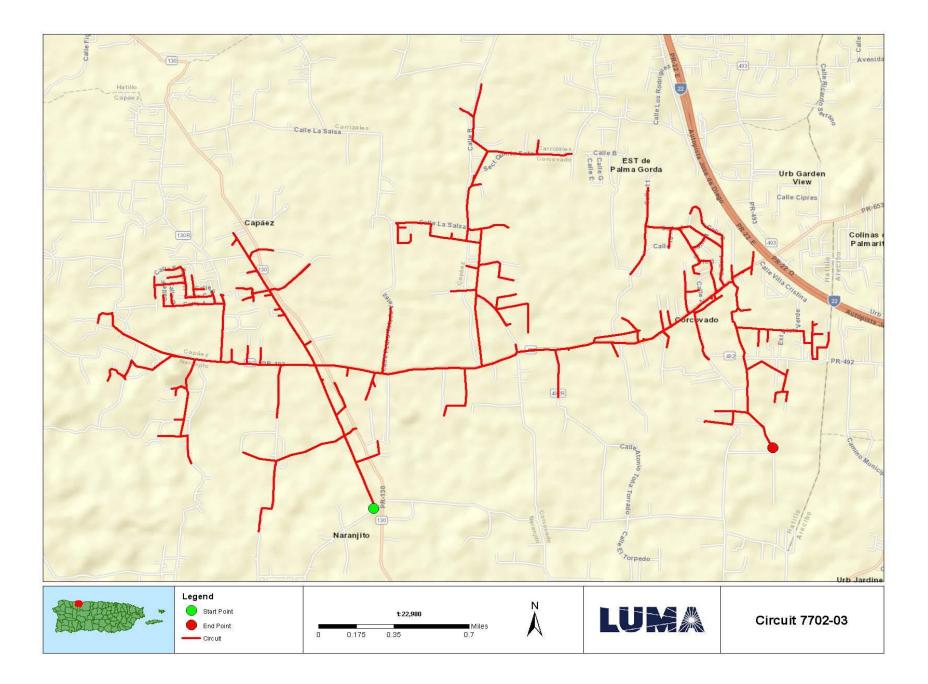
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

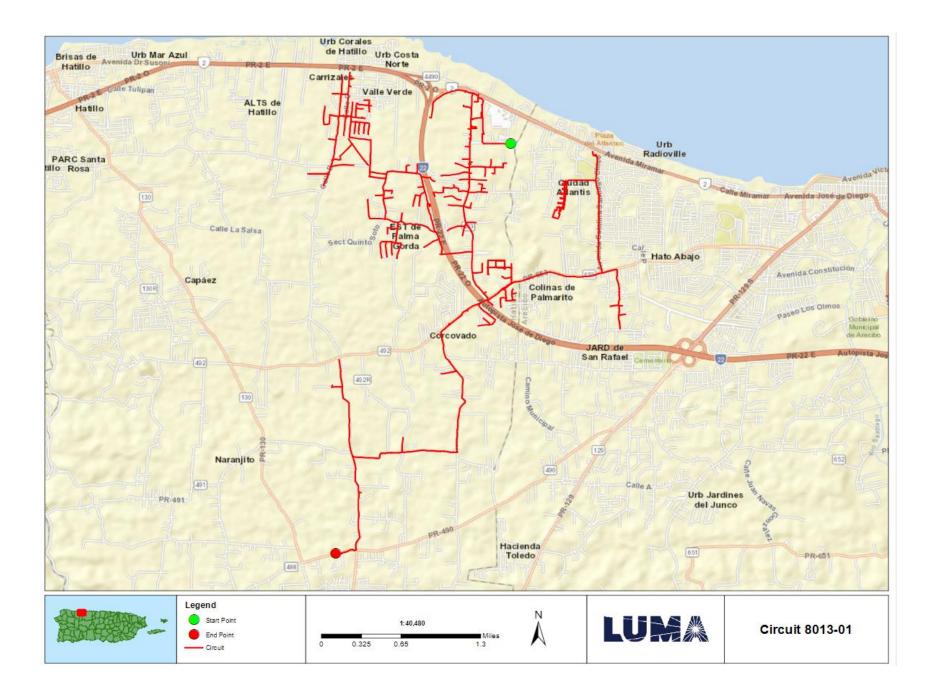


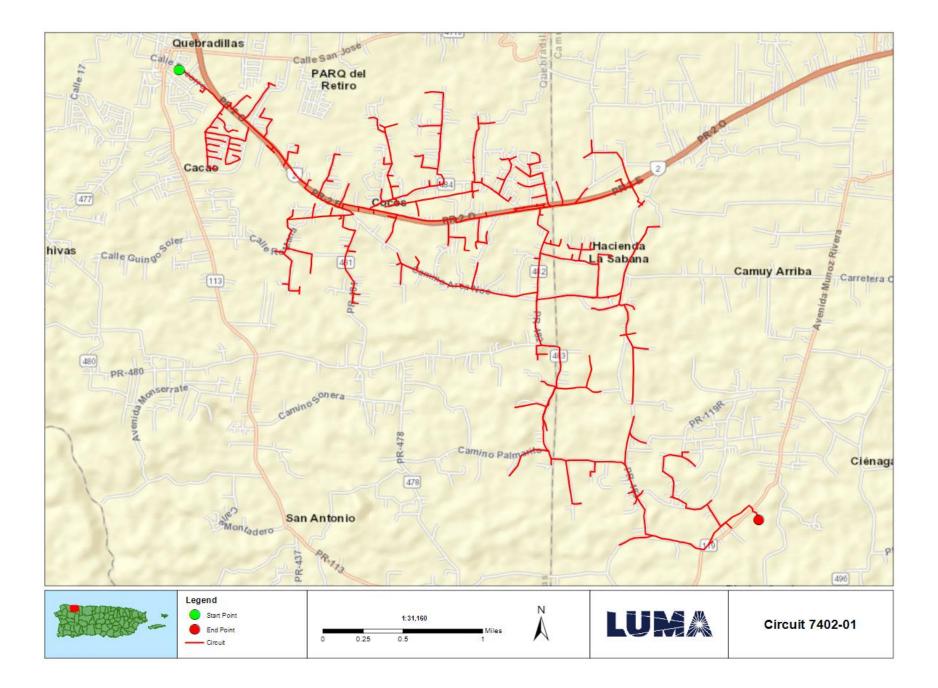
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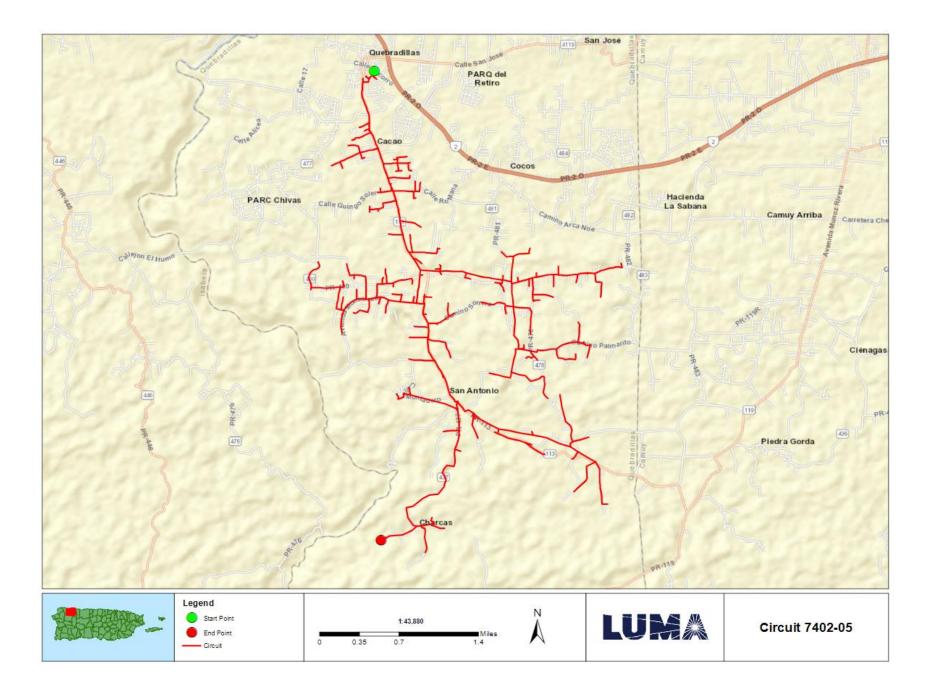
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Arecibo Short Term Group 6 Location Maps	Location Maps and Site Picture	

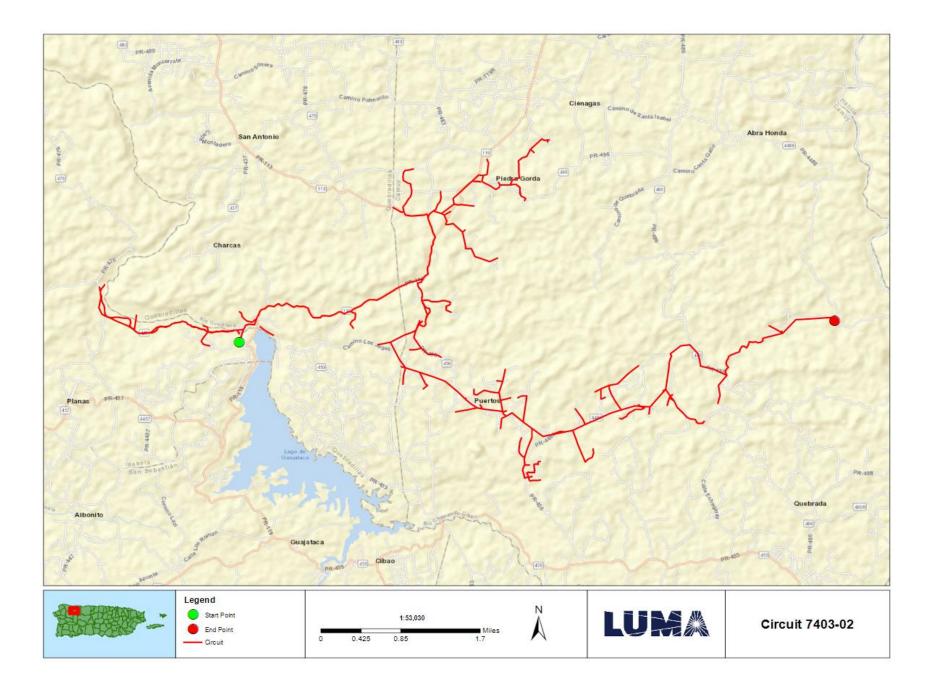














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Arecibo Short Term Group 7

Revision: 0

Date: 09JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30010-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change	
А	09JUN2022	Initial Draft	
0	20JUN2022	Issue for Use	



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Arecibo Short Term Group 7 DR-4339-PR Public Assistance

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## **Overview**

Project Name:	Distribution Feeders - Arecibo Short Term Group 7	
Project Type:	Restoration to Codes/Standards	
Region:	Arecibo	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Arecibo Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Arecibo Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
ADJUNTAS PUEBLO	8202-01			8.32
ADJUNTAS PUEBLO	8202-02			8.32
ADJUNTAS PUEBLO	8202-03			8.32
YAHUECAS	8203-01			4.16
JAYUYA	8301-01			4.16
GUAJATACA	7403-03			4.16

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

# Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

## Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.75M
Estimated Budget for Procurement & Construction:	\$27.50M
Estimated Overall Budget for the Project:	\$30.25M

# 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

## 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

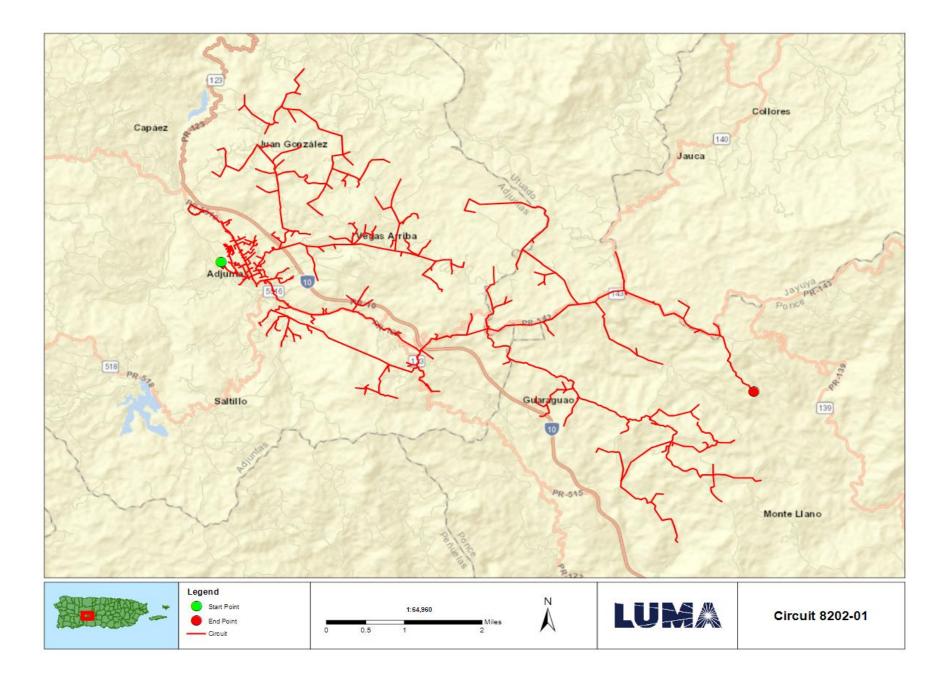
## **Environmental & Historic Preservation Requirements**

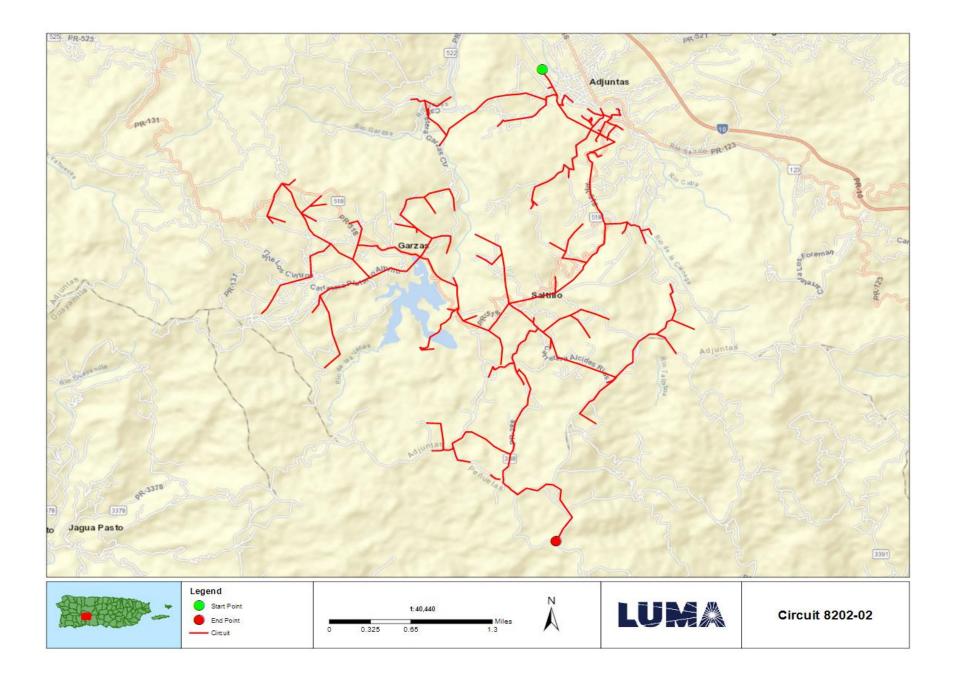
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

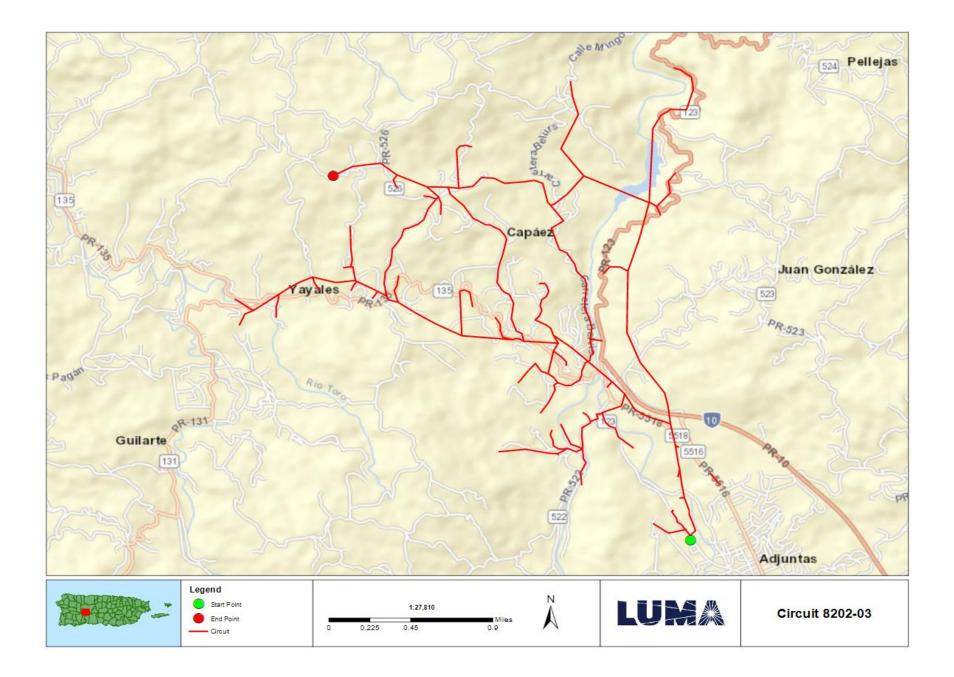


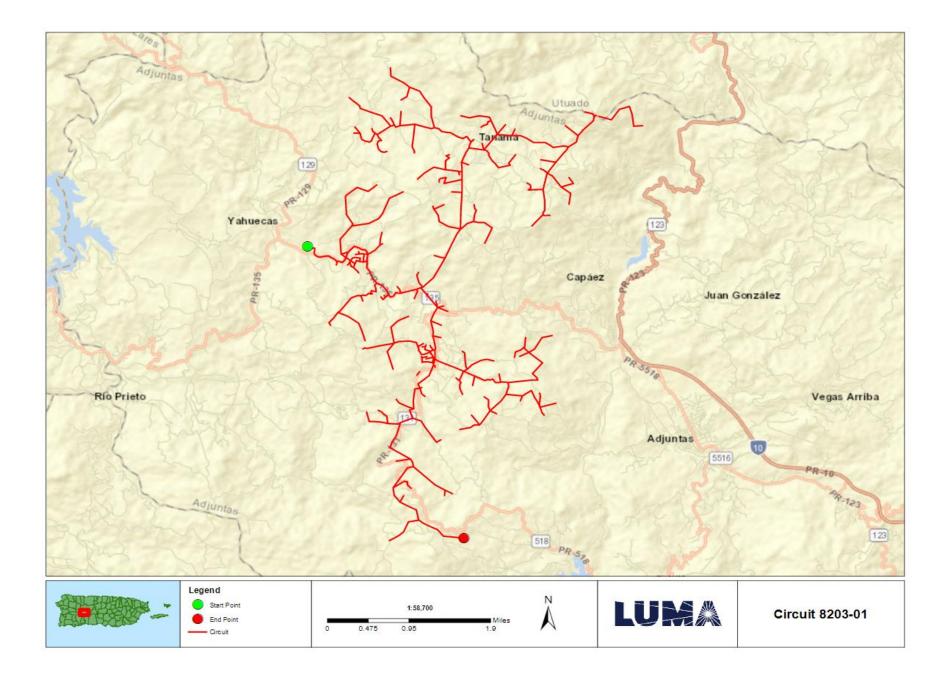
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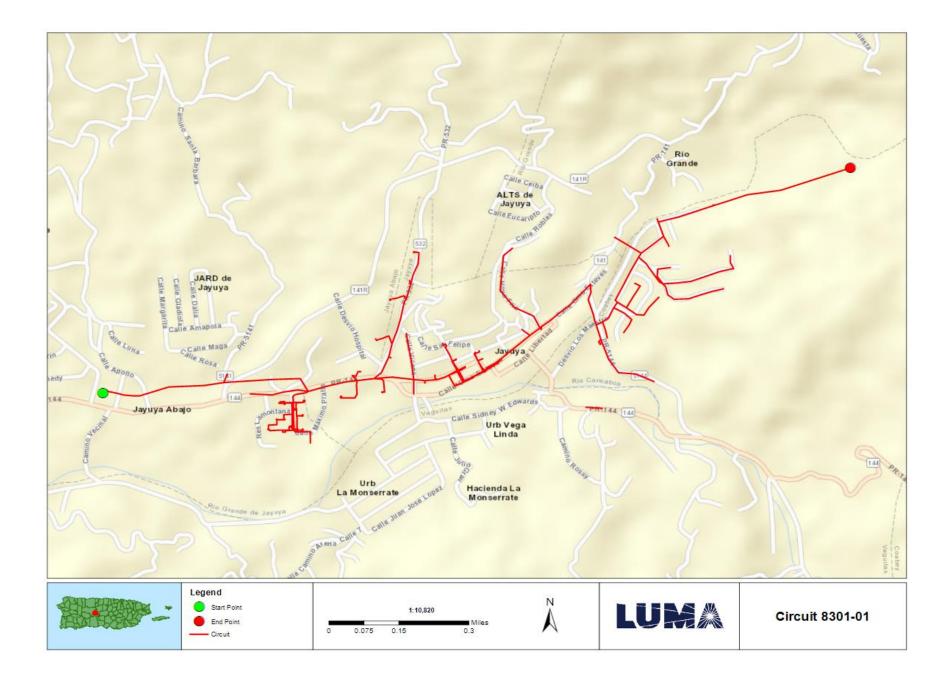
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Arecibo Short Term Group 7 Location Maps	Location Maps and Site Picture	

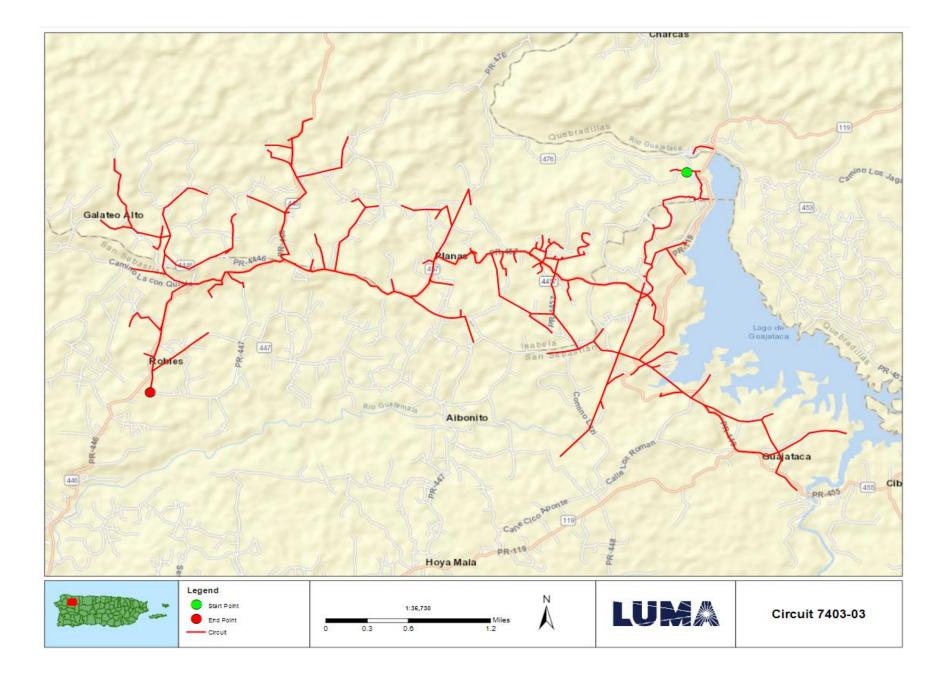














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Arecibo Short Term Group 8

Revision: 0

Date: 10JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30011-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	10JUN2022	Initial Draft
0	20JUN	Issue for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Arecibo Short Term Group 8 DR-4339-PR Public Assistance

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### **Overview**

Project Name:	Distribution Feeders - Arecibo Short Term Group 8	
Project Type:	Restoration to Codes/Standards	
Region:	Arecibo	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

### **Facilities List**

The facilities listed below are part of the feeder system In the Arecibo Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Arecibo Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
	8302-04			4.16
UTUADO PUEBLO	8101-01			4.16
UTUADO PUEBLO	8101-04			4.16
UTUADO PUEBLO	8101-05			4.16
SAN JOSE	8104-02			4.16
SAN JOSE	8104-05			4.16

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.51M
Estimated Budget for Procurement & Construction:	\$25.06M
Estimated Overall Budget for the Project:	\$27.57M

### 406 Hazard Mitigation Proposal

### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

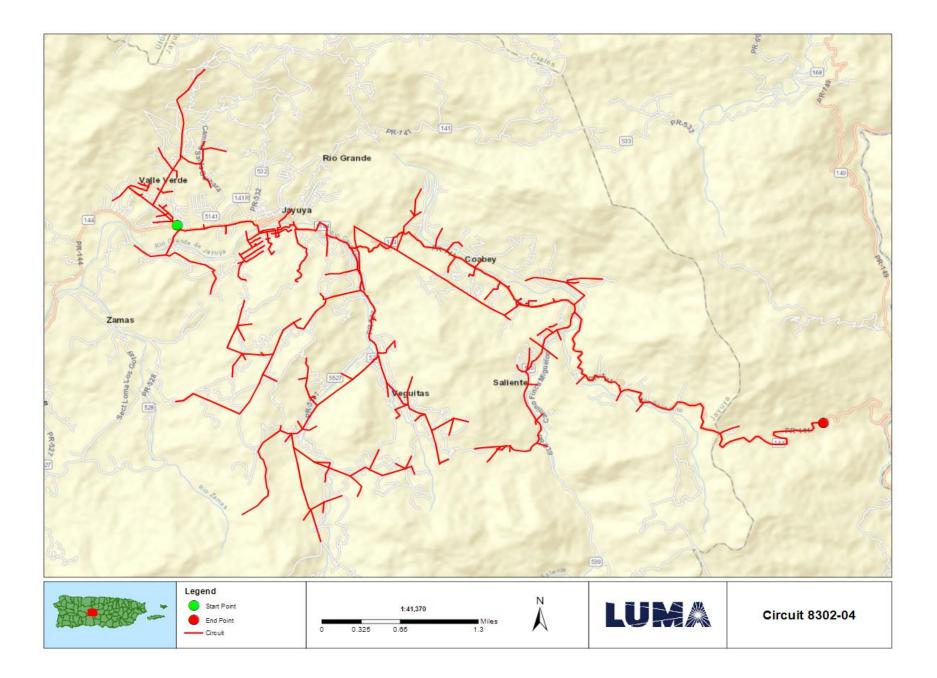
### **Environmental & Historic Preservation Requirements**

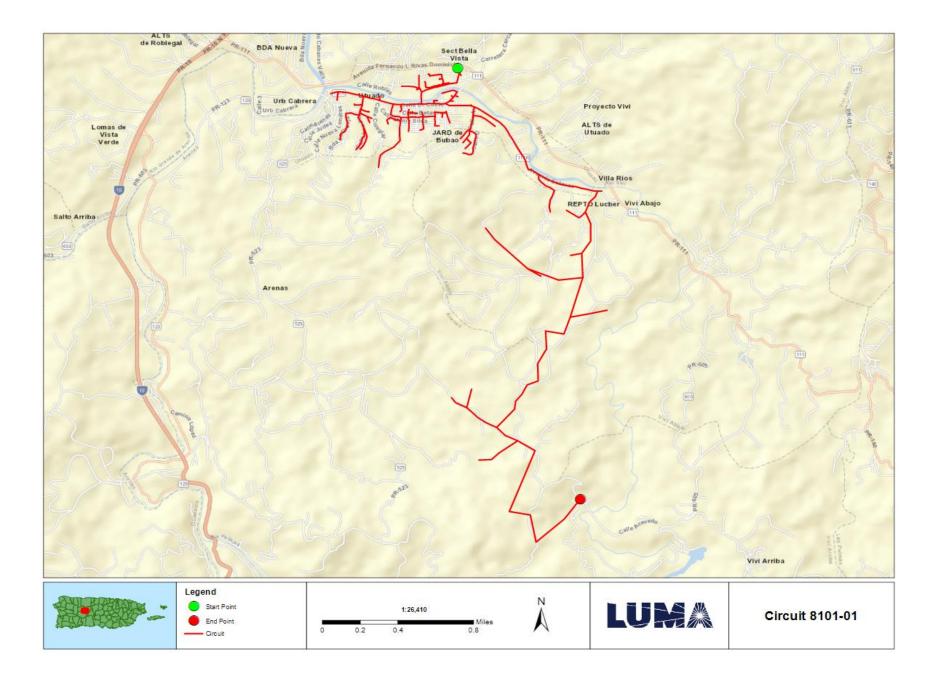
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

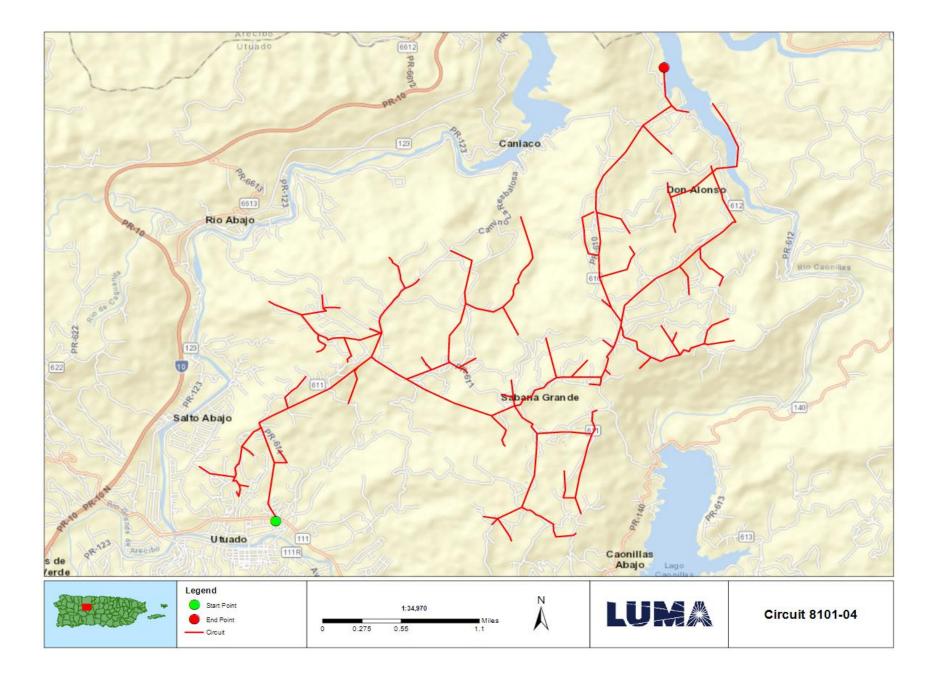


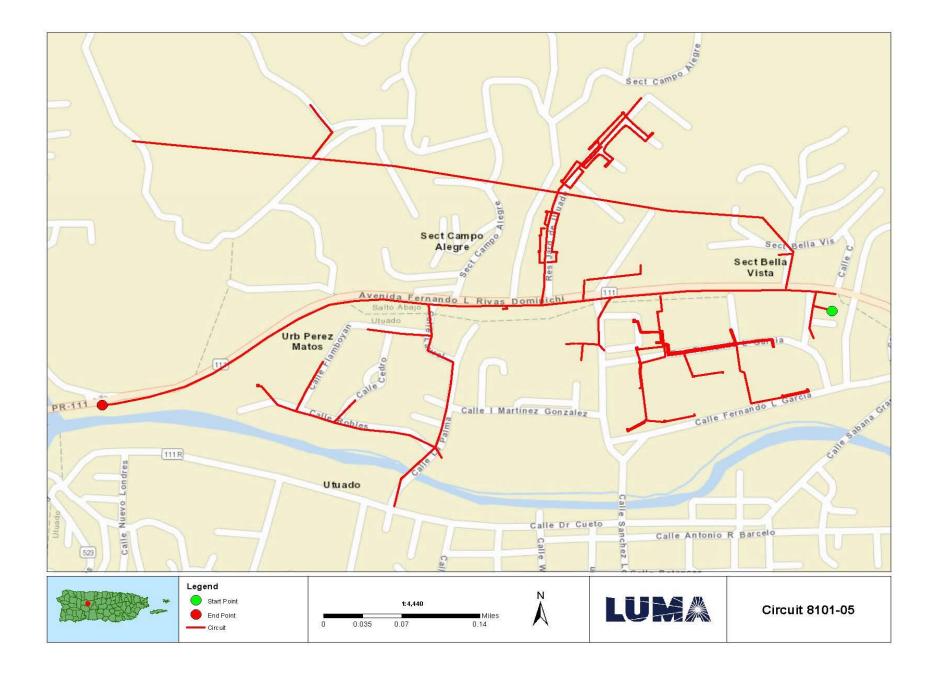
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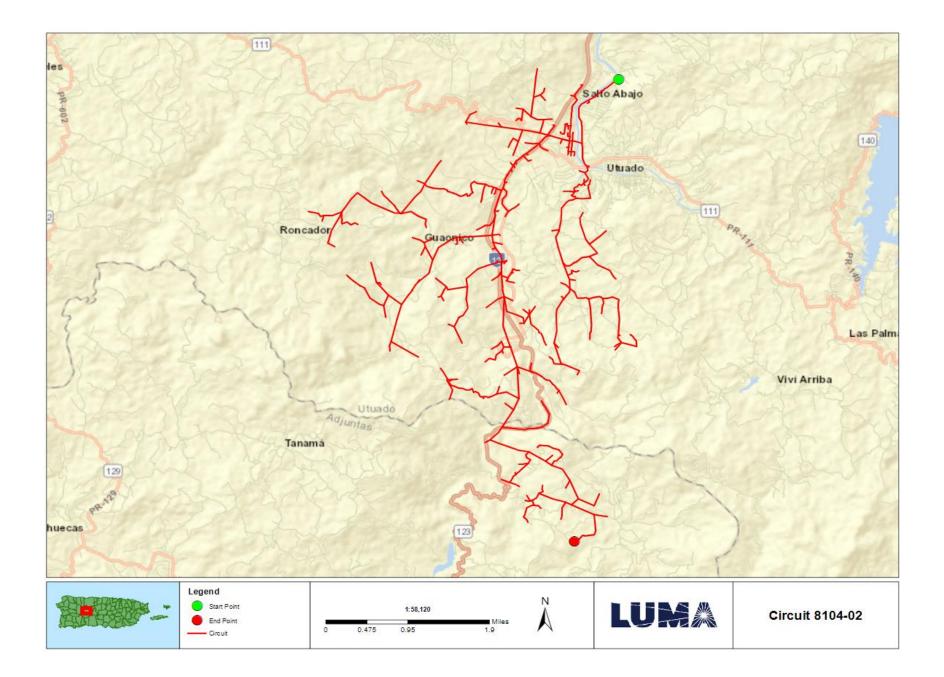
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<n a=""></n>	Engineering Studies and Designs	
Arecibo Short Term Group 8 Location Maps	Location Maps and Site Picture	

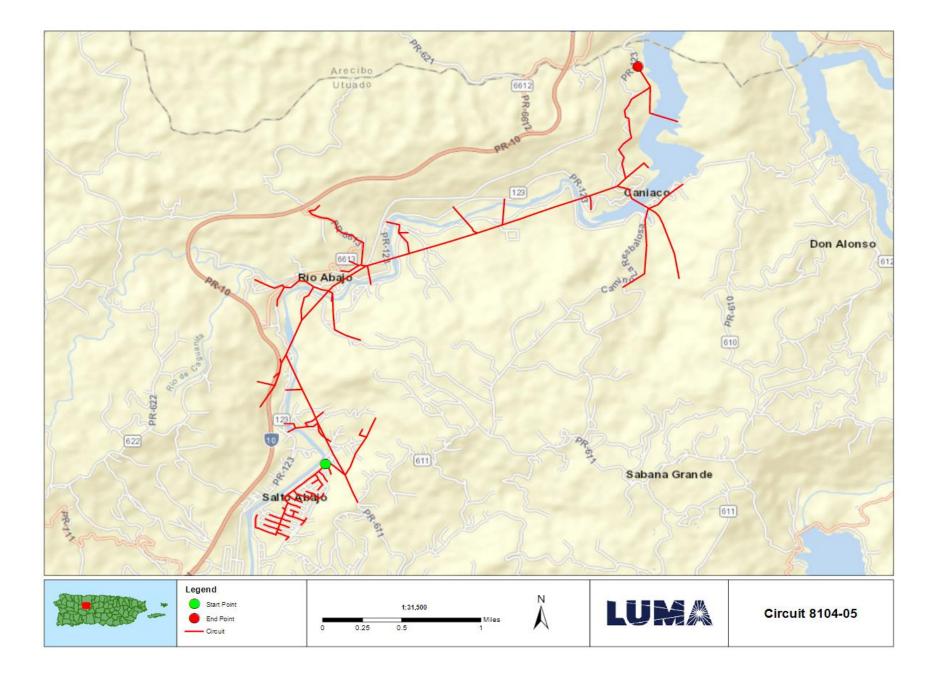














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Arecibo Short Term Group 9

Revision: 0

Date: 10JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30012-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	10JUN2022	Initial Draft
0	20JUN2022	Issue for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Arecibo Short Term Group 9 DR-4339-PR Public Assistance

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### **Overview**

Project Name:	Distribution Feeders - Arecibo Short Term Group 9		
Project Type:	Restoration to Codes/Standards		
Region:	Arecibo		
Damage Number:	250081		
Damaged Inventory/Asset Category:	Island Wide Distribution		
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>		

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Arecibo Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Arecibo Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
CRUCE DAVILA	8501-01			4.16
BARCELONETA PUEBLO	8504-03			4.16
CIALES	8701-04			8.32
FLORIDA	8602-01			4.16
FLORIDA	8602-03			4.16
MANATÍ PUEBLO	8405-01			13.2

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
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- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$3.27M
Estimated Budget for Procurement & Construction:	\$32.66M
Estimated Overall Budget for the Project:	\$35.93M

## 406 Hazard Mitigation Proposal

### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

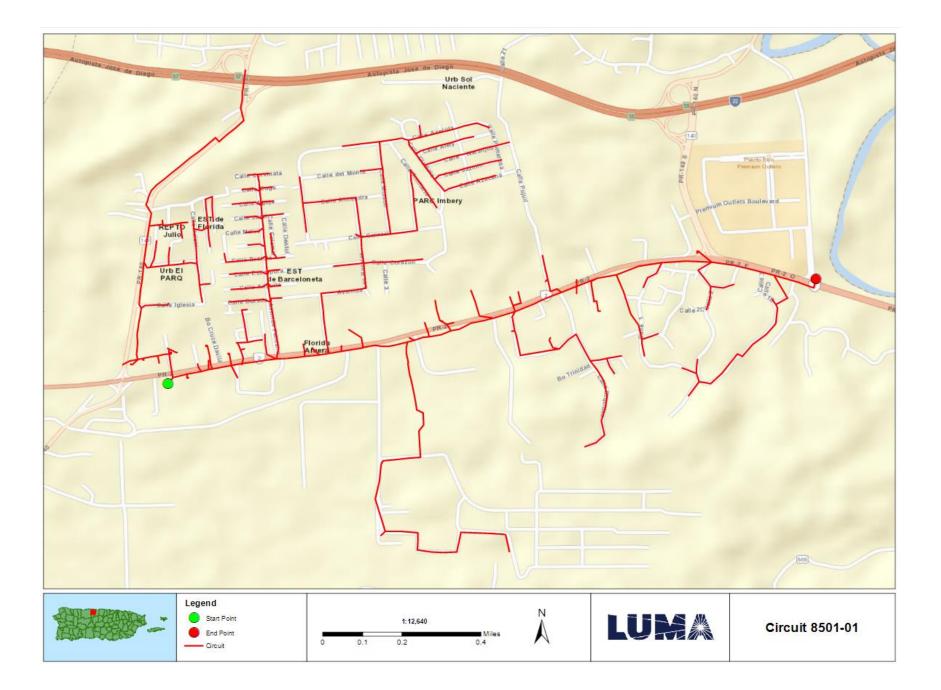
### **Environmental & Historic Preservation Requirements**

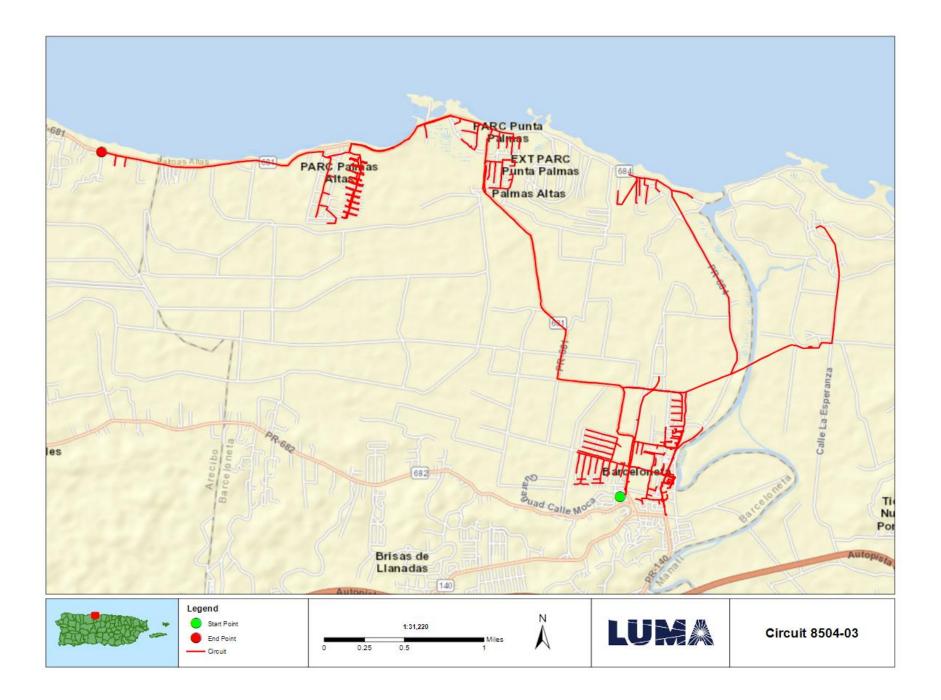
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

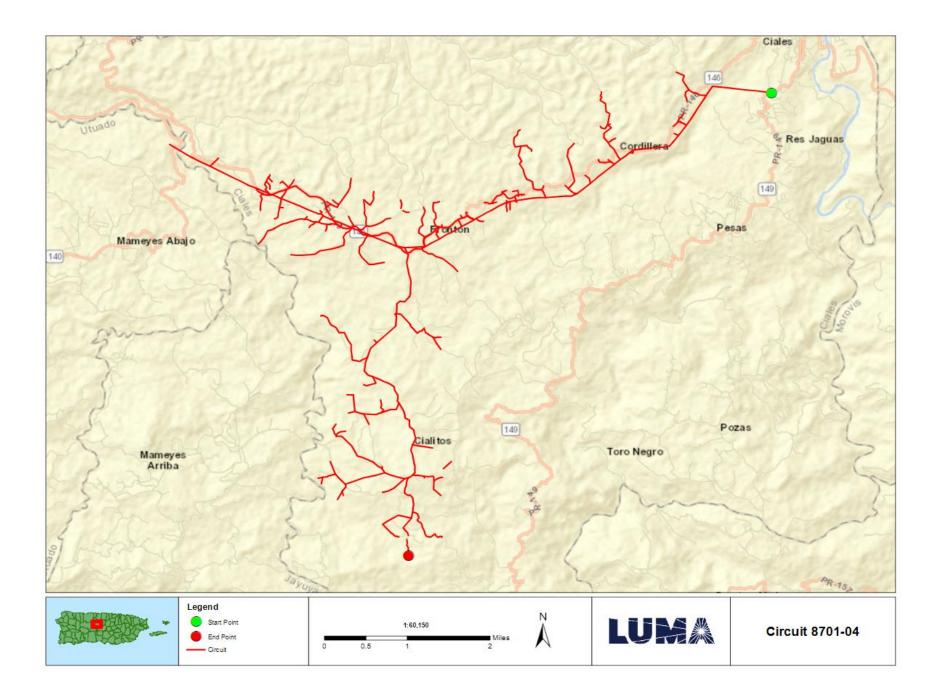


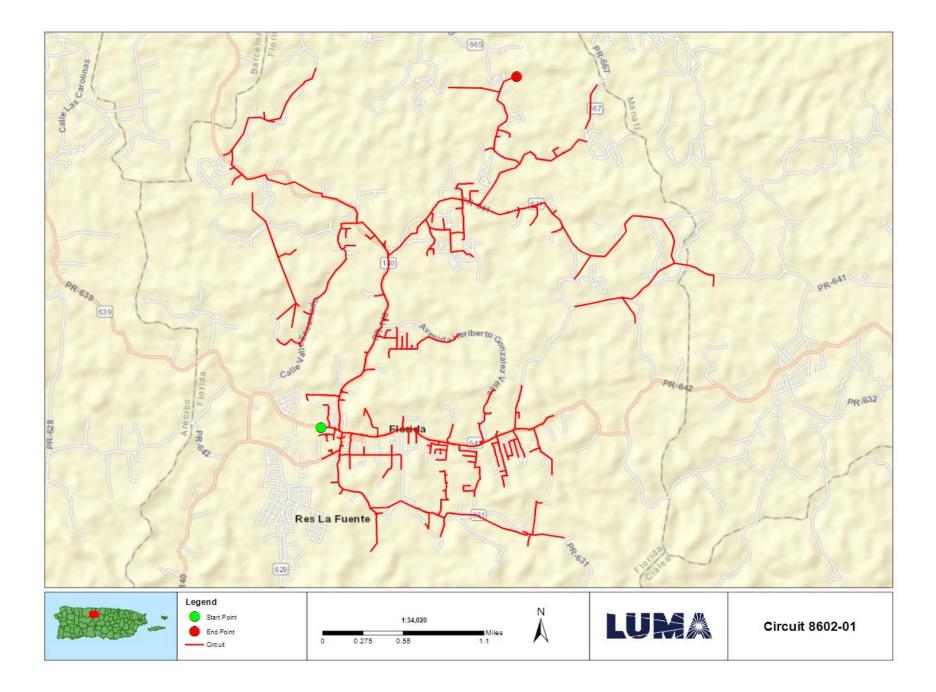
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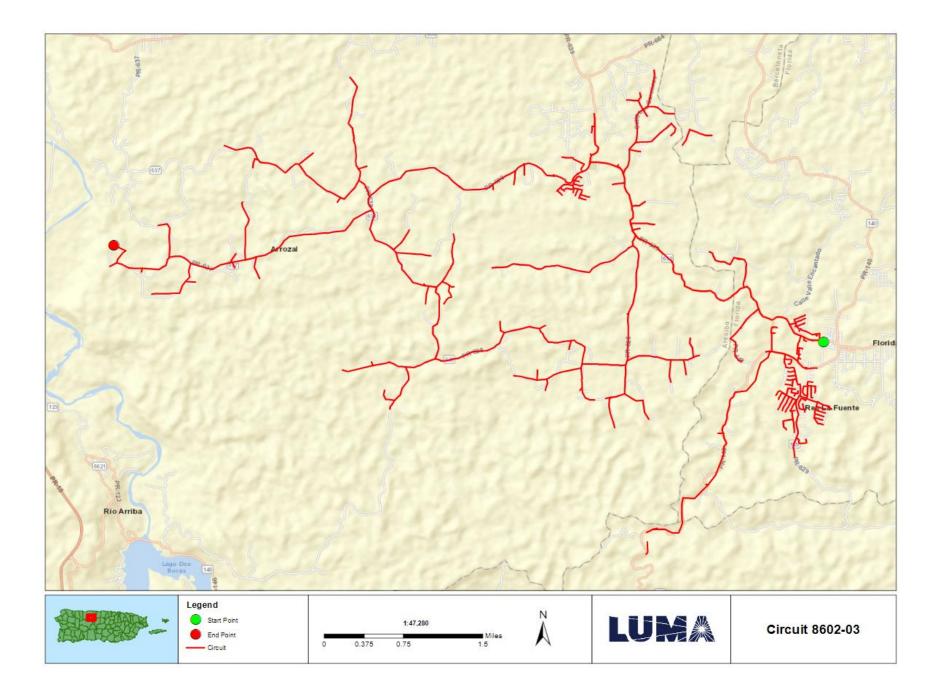
Document Name	Description	
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<n a=""></n>	Engineering Studies and Designs	
Arecibo Short Term Group 9 Location Maps	Location Maps and Site Picture	

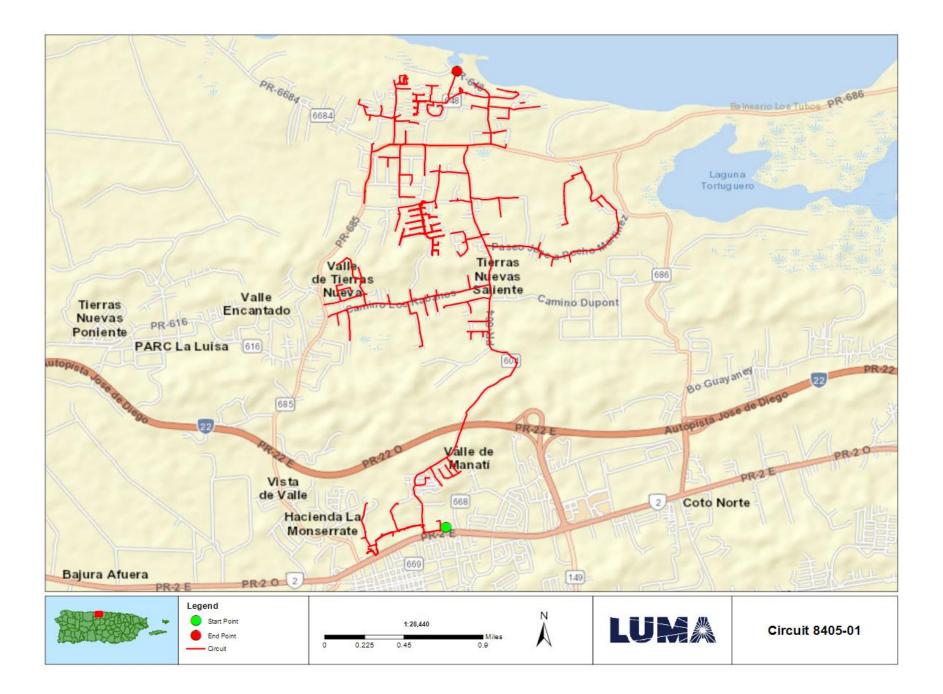














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Arecibo Short Term Group 10

Revision: 0

Date: 10JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30013-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	10JUN2022	Initial Draft
0	20JUN2022	Issue for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Arecibo Short Term Group 10 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Arecibo Short Term Group 10	
Project Type:	Restoration to Codes/Standards	
Region:	Arecibo	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

### Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

### **Facilities List**

The facilities listed below are part of the feeder system In the Arecibo Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Arecibo Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
MANATÍ PUEBLO	8405-03			13.2
MANATÍ 13.2 KV	8404-02			13.2
MOROVIS	8801-01			8.32
MOROVIS	8801-02			8.32
MOROVIS	8801-03			8.32
MOROVIS	8801-04			8.32

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

### Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

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Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

#### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

#### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.76M
Estimated Budget for Procurement & Construction:	\$27.60M
Estimated Overall Budget for the Project:	\$30.36M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

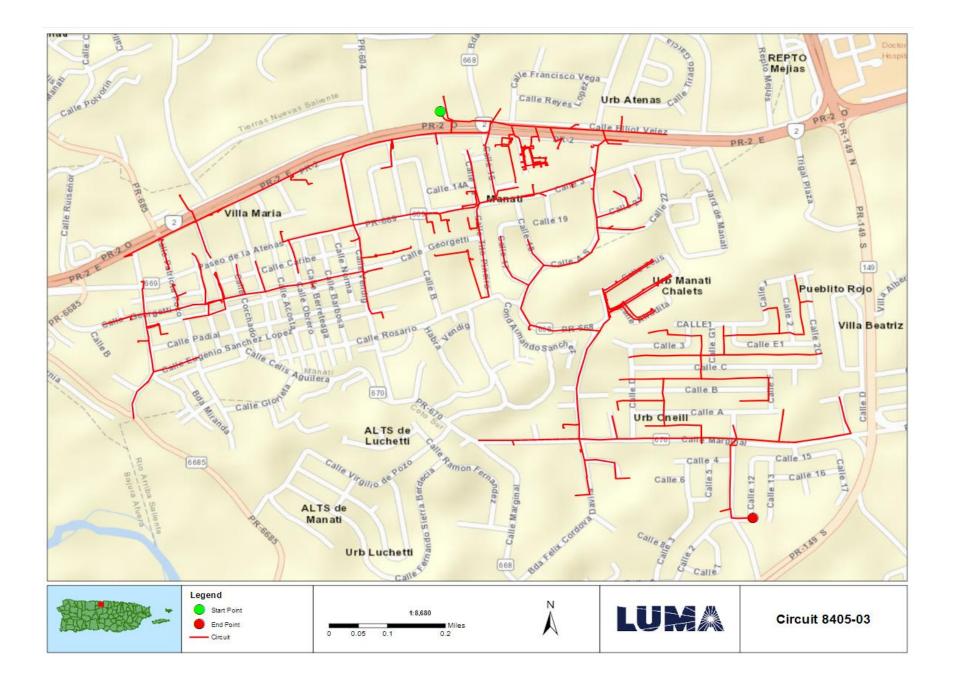
#### **Environmental & Historic Preservation Requirements**

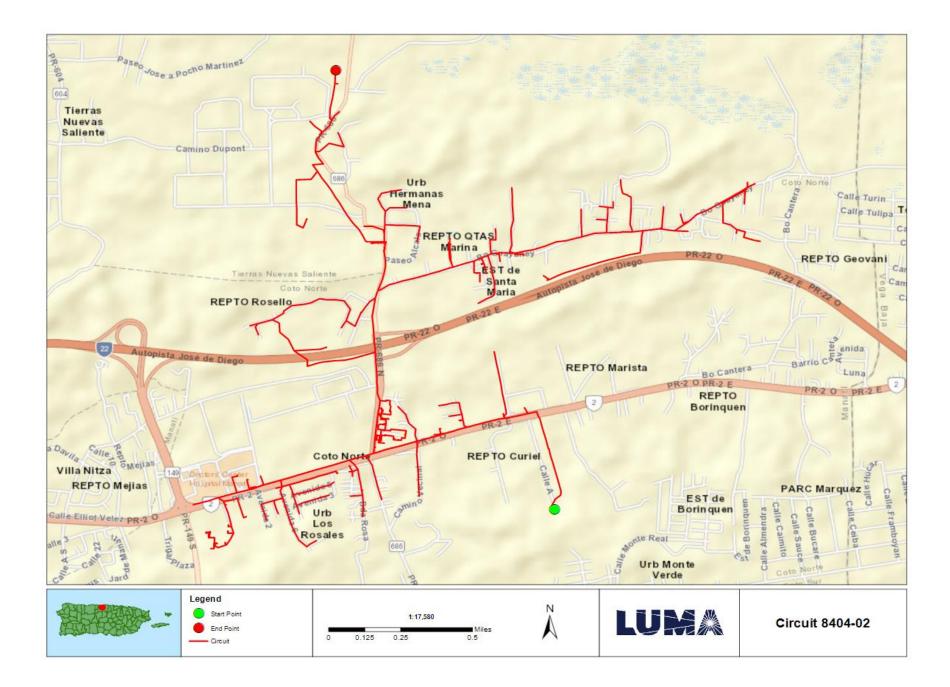
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

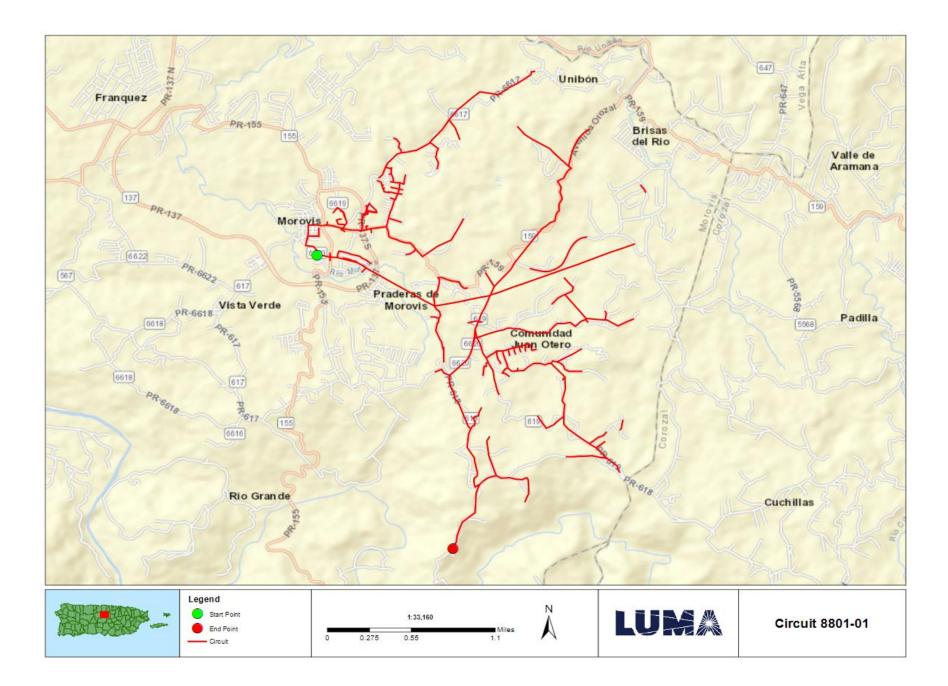


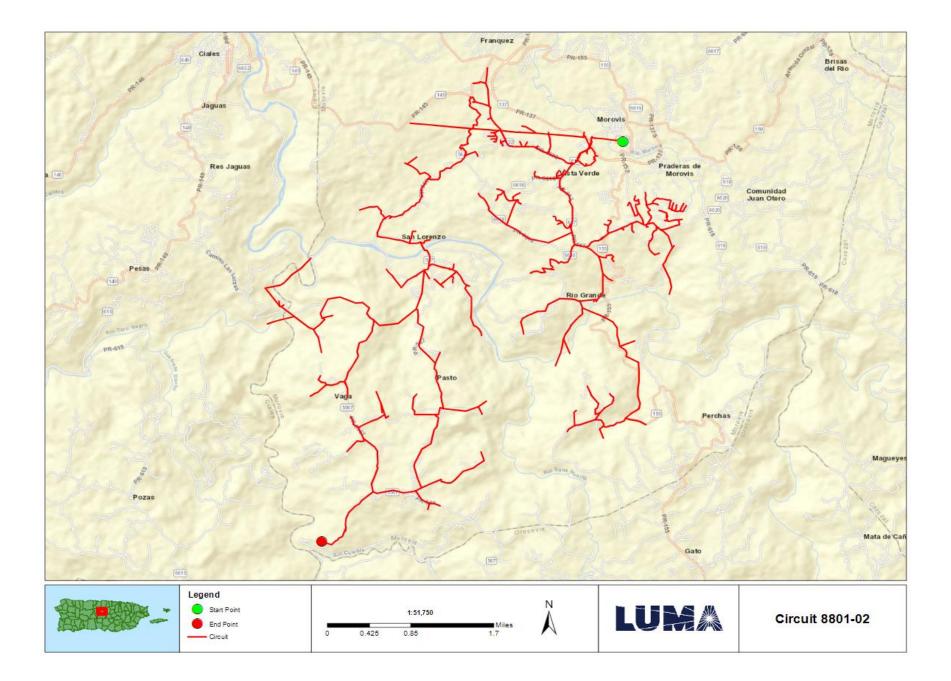
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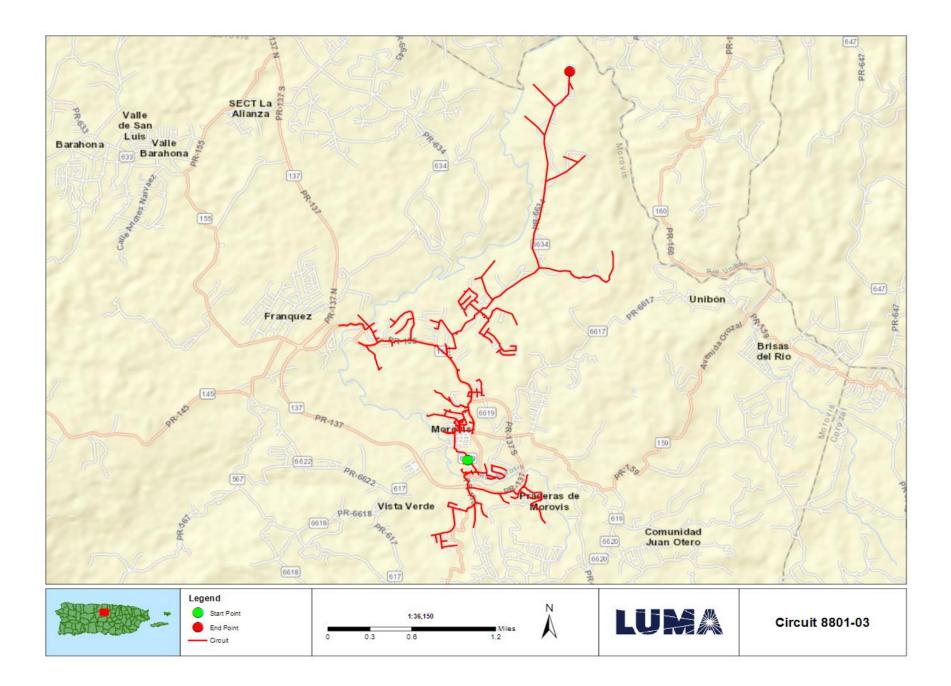
Document Name	Description	
<n a=""></n>	Project Cost Estimates	
<n a=""></n>	Engineering Studies and Designs	
Arecibo Short Term Group 10 Location Maps	Location Maps and Site Picture	

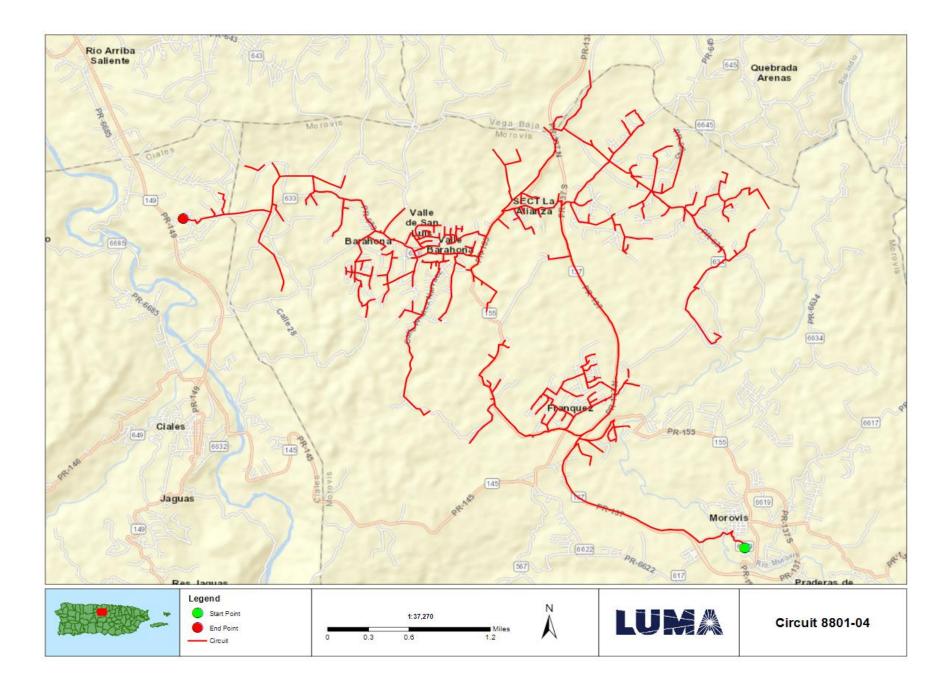














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Arecibo Short Term Group 11

Revision: 0

Date: 10JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30014-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	10JUN2022	Initial Draft
0	20JUN2022	Issue for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Arecibo Short Term Group 11 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Arecibo Short Term Group 11	
Project Type:	Restoration to Codes/Standards	
Region:	Arecibo	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

### Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

### **Facilities List**

The facilities listed below are part of the feeder system In the Arecibo Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Arecibo Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
VEGA ALTA 13KV	9105-08			13.2
BREÑAS	9201-02			8.32
VEGA ALTA 8KV	9101-01			8.32
VEGA ALTA 8KV	9101-03			8.32
VEGA ALTA 8KV	9101-04			8.32
SANTA ANA	9103-01			8.32
VEGA BAJA 2	9003-06			8.32

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

### Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

#### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

#### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$3.30M
Estimated Budget for Procurement & Construction:	\$33.04M
Estimated Overall Budget for the Project:	\$36.34M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

#### **Environmental & Historic Preservation Requirements**

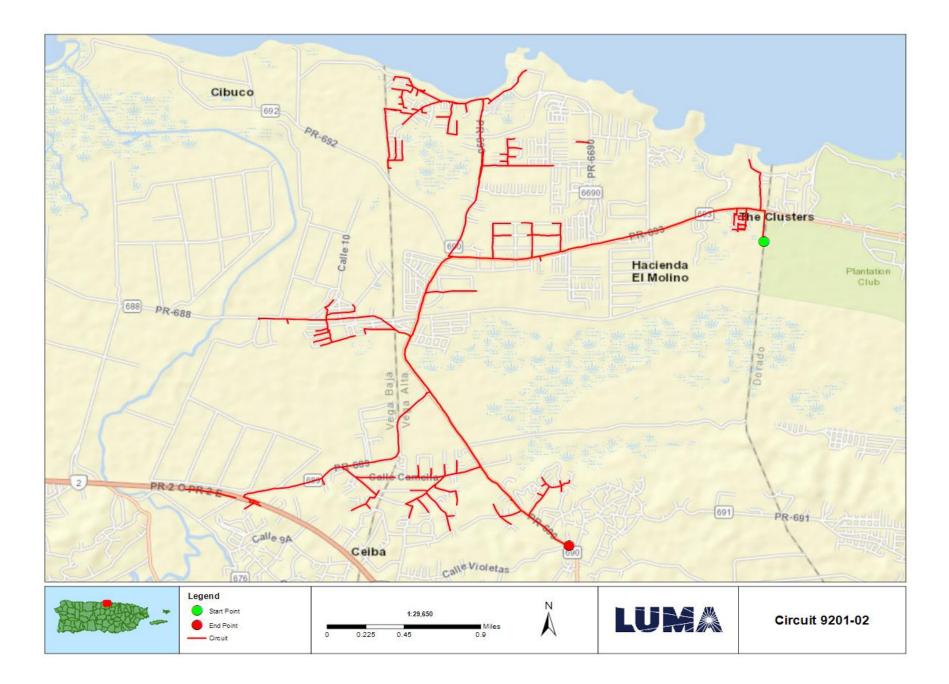
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

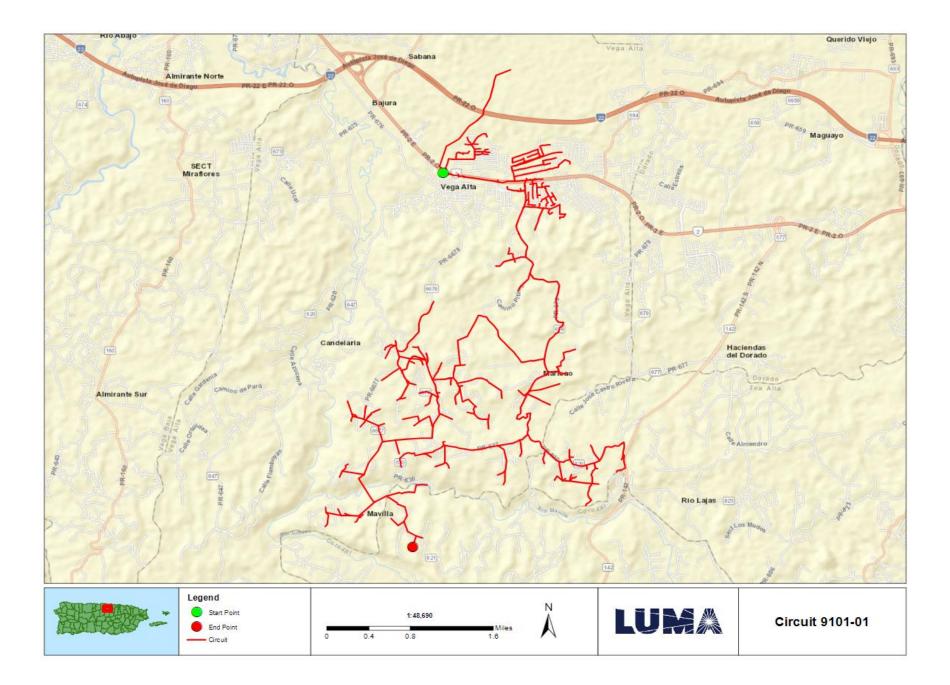


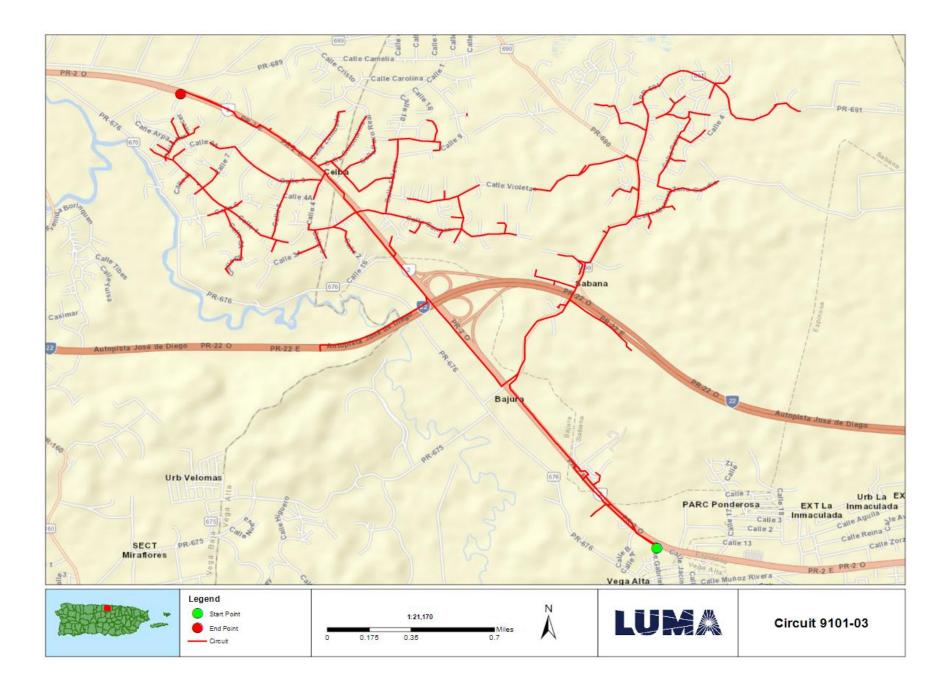
## Attachments

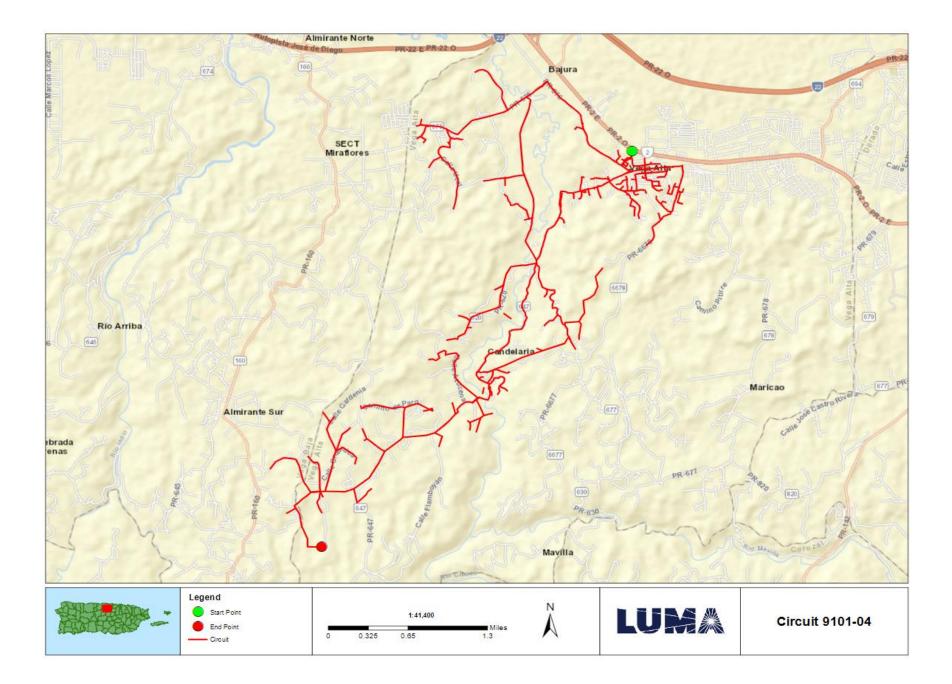
Document Name	Description	
<n a=""></n>	Project Cost Estimates	
<n a=""></n>	Engineering Studies and Designs	
Arecibo Short Term Group 11 Location Maps	Location Maps and Site Picture	

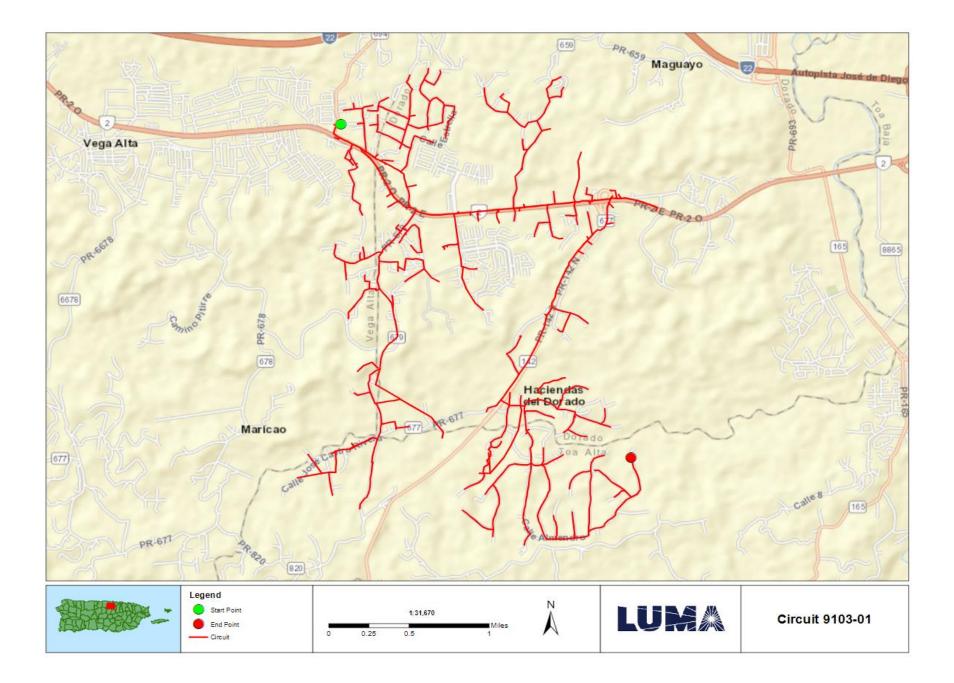


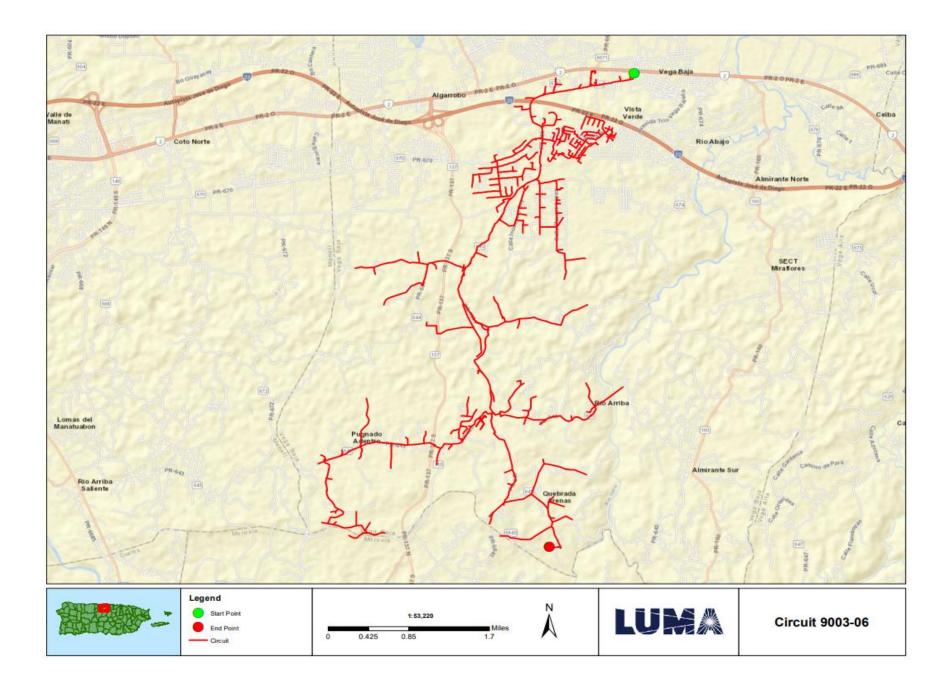














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Arecibo Short Term Group 12

Revision: 0

Date: 10JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30015-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	10JUN2022	Initial Draft
0	20JUN2022	Issue for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Arecibo Short Term Group 12 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Arecibo Short Term Group 12		
Project Type:	Restoration to Codes/Standards		
Region:	Arecibo		
Damage Number:	250081		
Damaged Inventory/Asset Category:	Island Wide Distribution		
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>		

### Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

### **Facilities List**

The facilities listed below are part of the feeder system In the Arecibo Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Arecibo Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
VEGA ALTA 13KV	9105-06			13.2
VEGA BAJA TC 13KV	9004-10			13.2
VEGA BAJA 1	9001-01			8.32
SAN DEMETRIO	9002-01			8.32
SAN DEMETRIO	9002-03			7.2
VEGA BAJA 2	9003-05			8.32
VEGA BAJA TC 13KV	9004-08			13.2

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

### Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

#### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.64M
Estimated Budget for Procurement & Construction:	\$26.40M
Estimated Overall Budget for the Project:	\$29.04M

# 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

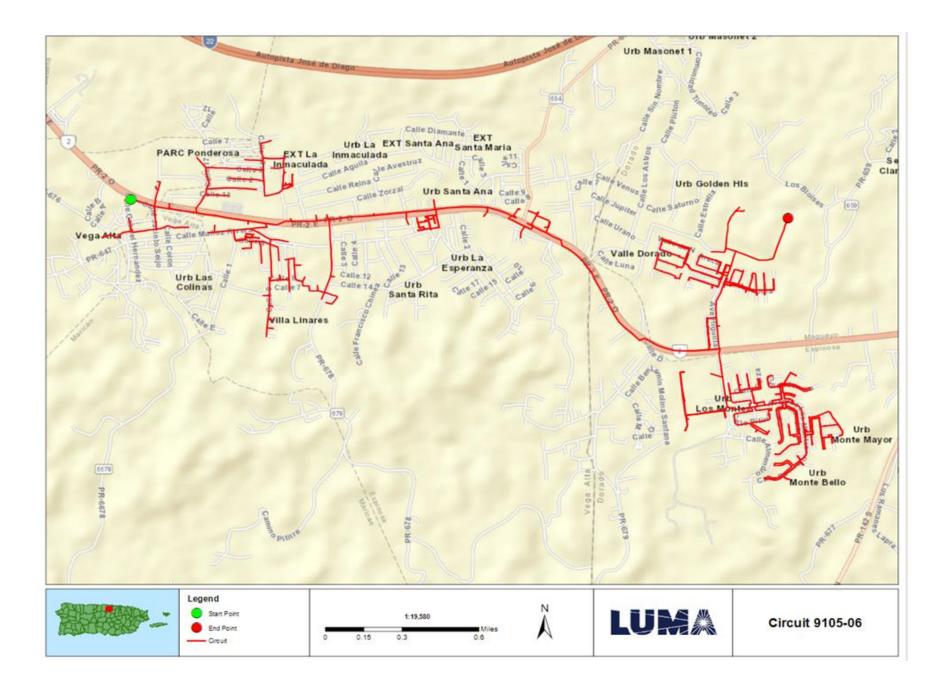
#### **Environmental & Historic Preservation Requirements**

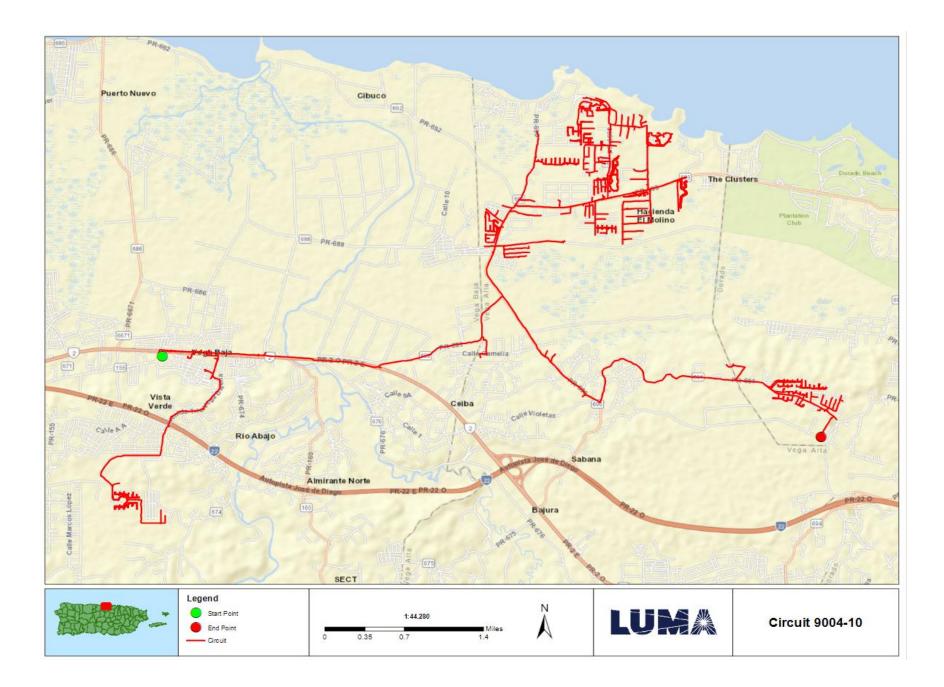
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

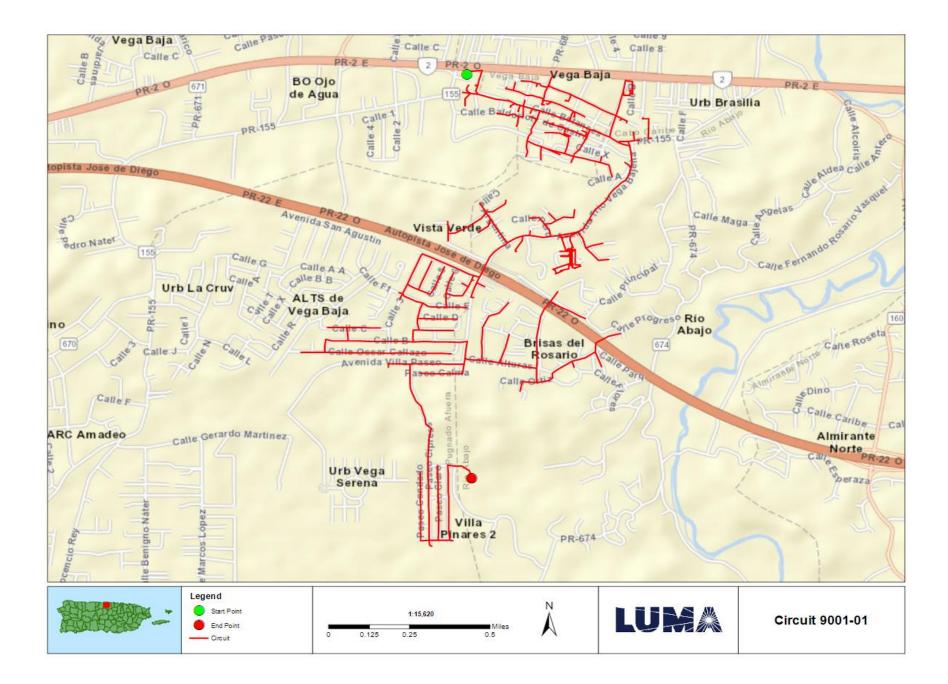


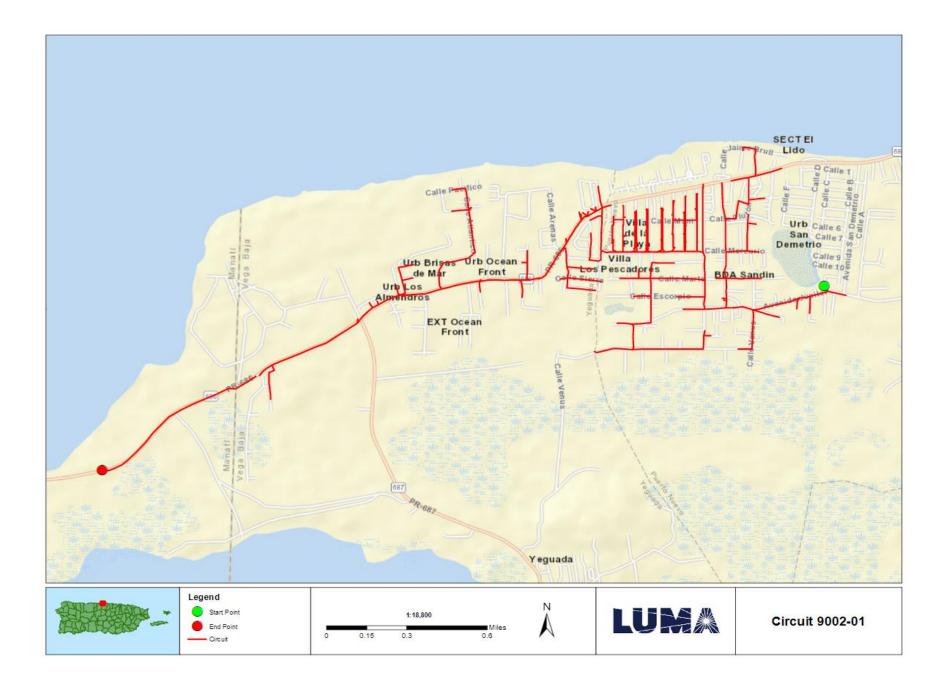
# Attachments

Document Name	Description	
<n a=""></n>	Project Cost Estimates	
<n a=""></n>	Engineering Studies and Designs	
Arecibo Short Term Group 12 Location Maps	Location Maps and Site Picture	

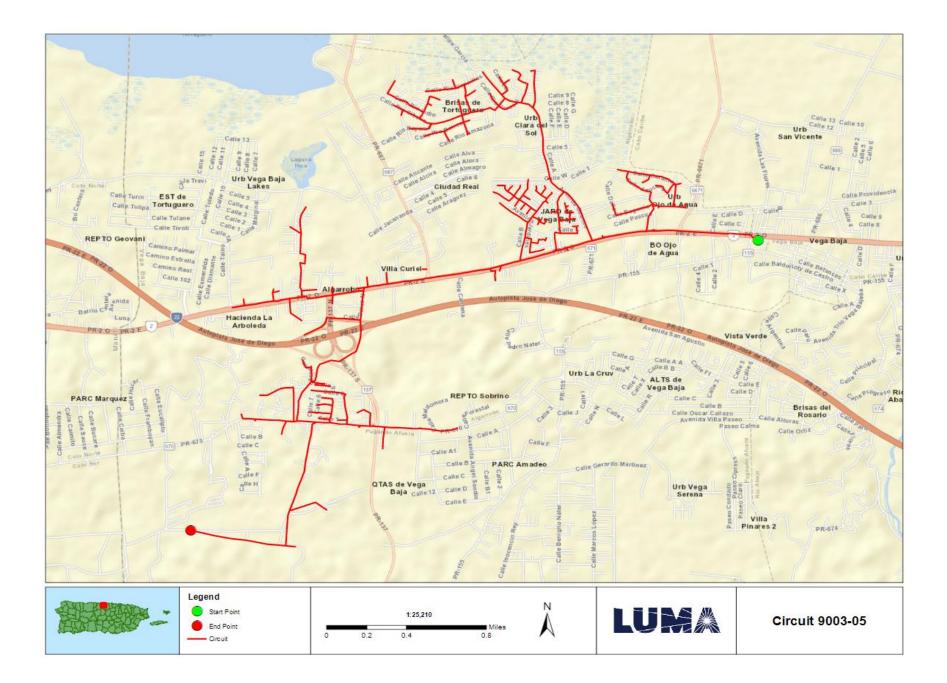
















# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Mayagüez Short Term Group 11

Revision: 0

Date: 20JUN2022

# **APPROVALS**

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30035-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Mayagüez Short Term Group 11 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Mayagüez Short Term Group 11		
Project Type:	Restoration to Codes/Standards		
Region:	Mayagüez		
Damage Number:	250081		
Damaged Inventory/Asset Category:	Island Wide Distribution		
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>		

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

### **Facilities List**

The facilities listed below are part of the feeder system In the Mayagüez Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Mayagüez Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
CABO ROJO	6703-03			7.2
ACACIAS 4.16 kV	6801-01			4.16
ACACIAS 4.16 kV	6801-02			4.16
ACACIAS 4.16 kV	6801-03			4.16
ACACIAS 13.2 kV	6802-01			13.2
ACACIAS 4.16 kV	6802-02			13.2

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

### Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

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In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

### Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



#### 3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

#### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

#### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.34M
Estimated Budget for Procurement & Construction:	\$23.43M
Estimated Overall Budget for the Project:	\$25.77M

#### 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time	
Estimated Budget for Procurement:	Unknown at this time	
Estimated Budget for Construction:	Unknown at this time	
Estimated Overall Budget for the Project:	Unknown at this time	

Note: If available, detailed engineering cost estimates will be included as an attachment.

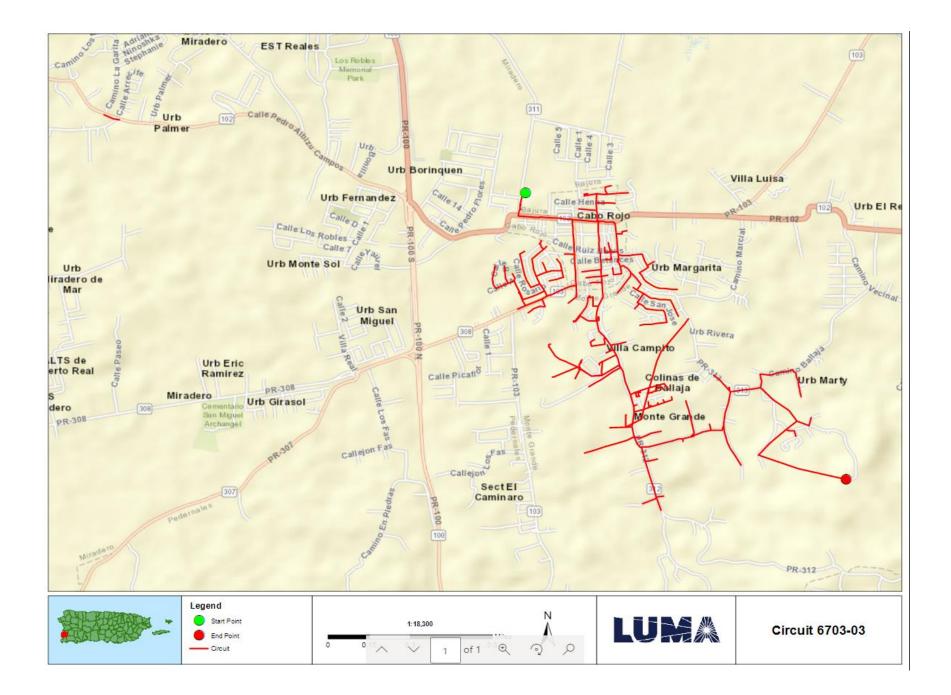
#### **Environmental & Historic Preservation Requirements**

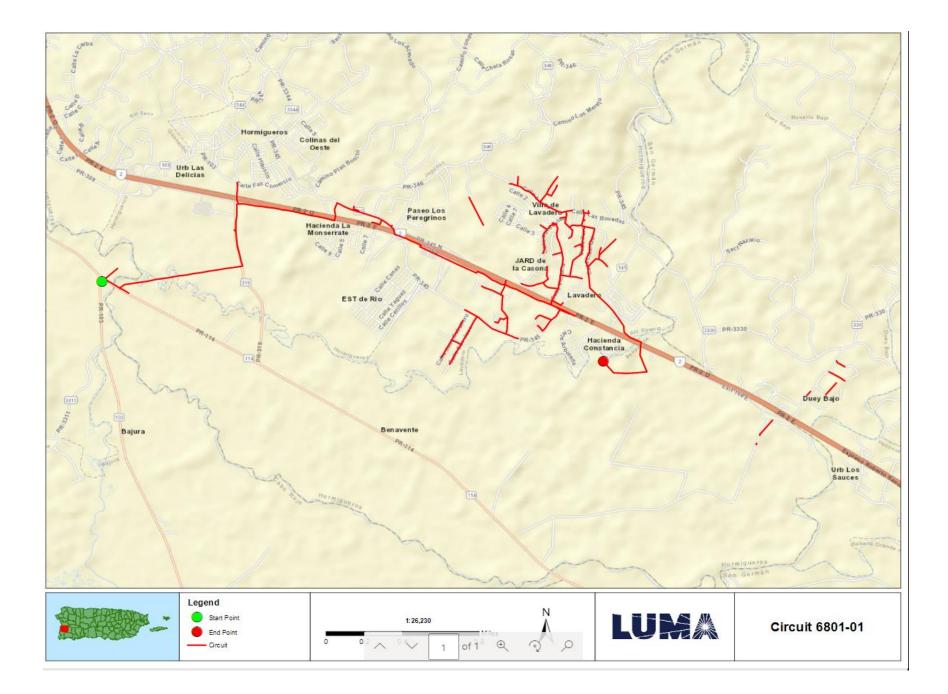
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

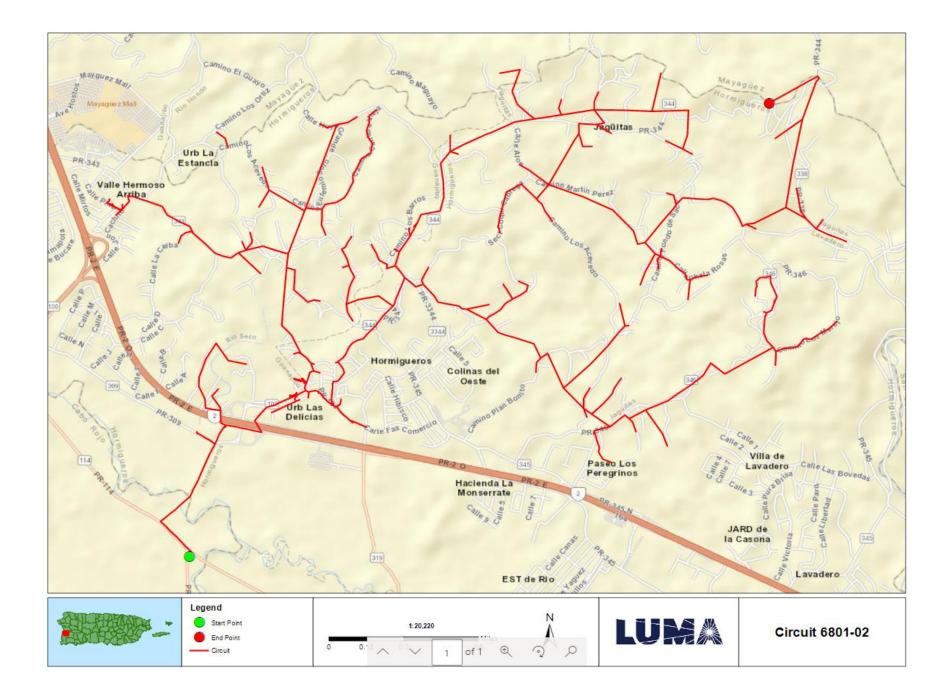


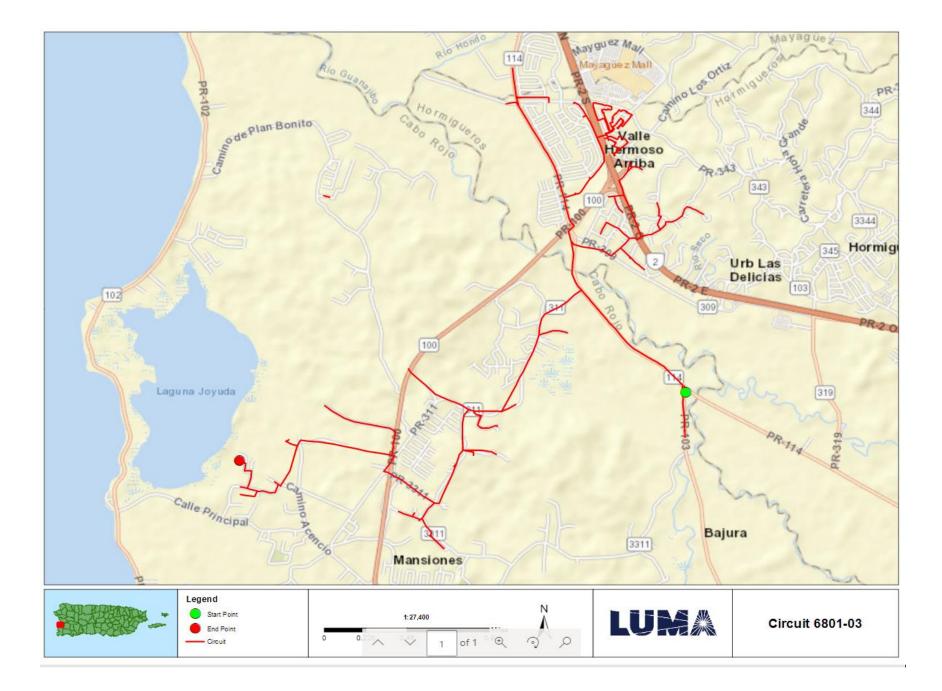
# Attachments

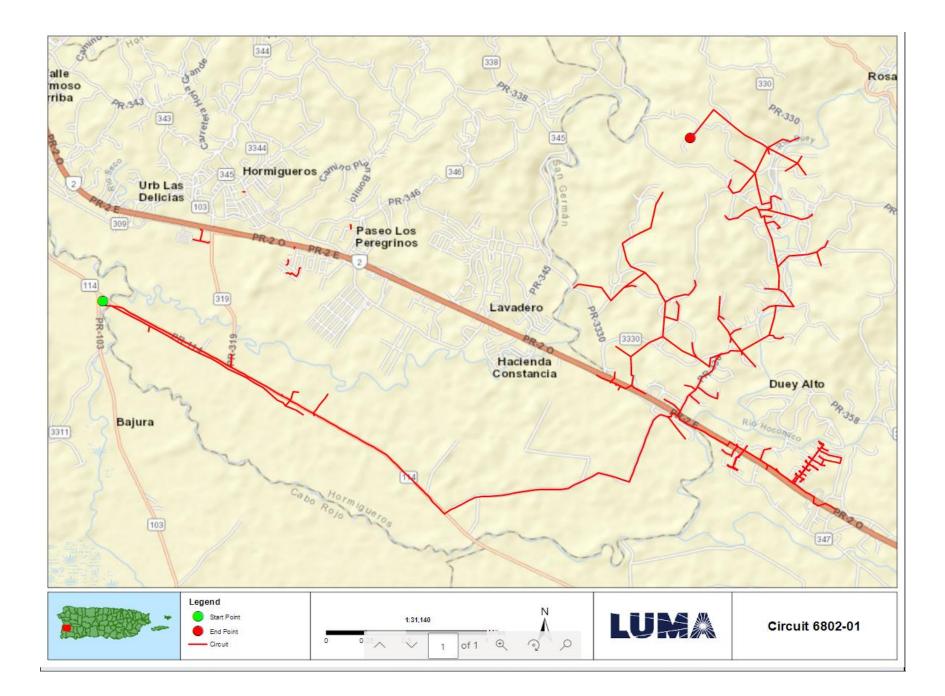
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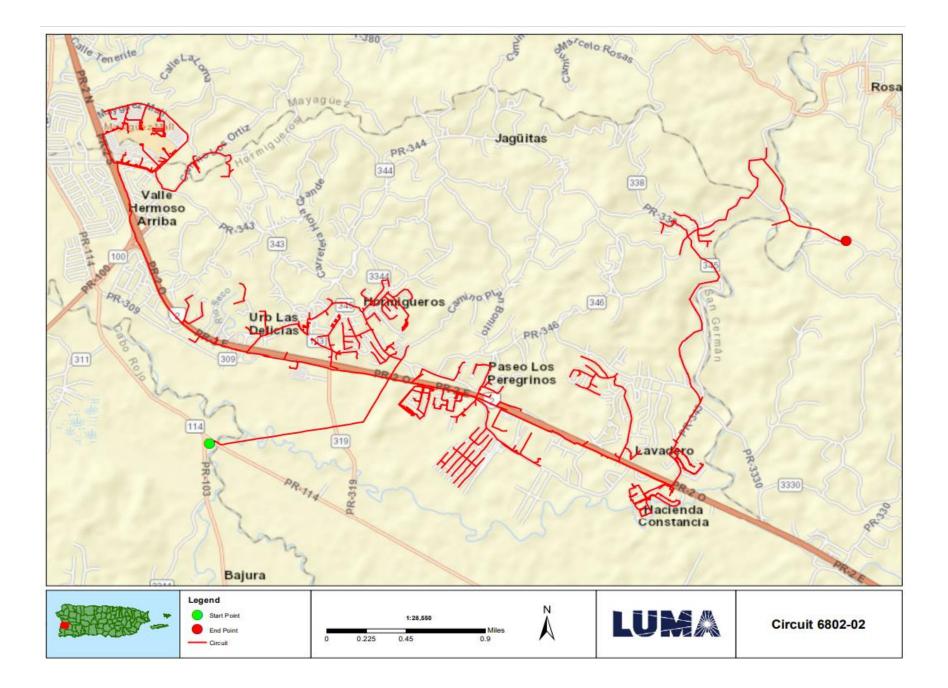














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Mayagüez Short Term Group 12

Revision: 0

Date: 20JUN2022

# **APPROVALS**

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30036-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Mayagüez Short Term Group 12 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Mayagüez Short Term Group 12	
Project Type:	Restoration to Codes/Standards	
Region:	Mayagüez	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

### **Facilities List**

The facilities listed below are part of the feeder system In the Mayagüez Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Mayagüez Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
MARICAO	6301-01			4.16
MARICAO	6301-02			4.16
ONCE DE AGOSTO	6001-03			4.16
CUATRO HERMANOS	6004-02			4.16
CENTRO MEDICO	6008-04			4.16
CERRO LAS MESAS	6010-02			4.16

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

### Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



#### 3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

#### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

#### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$1.73M
Estimated Budget for Procurement & Construction:	\$17.31M
Estimated Overall Budget for the Project:	\$19.04M

#### 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time	
Estimated Budget for Procurement:	Unknown at this time	
Estimated Budget for Construction:	Unknown at this time	
Estimated Overall Budget for the Project:	Unknown at this time	

Note: If available, detailed engineering cost estimates will be included as an attachment.

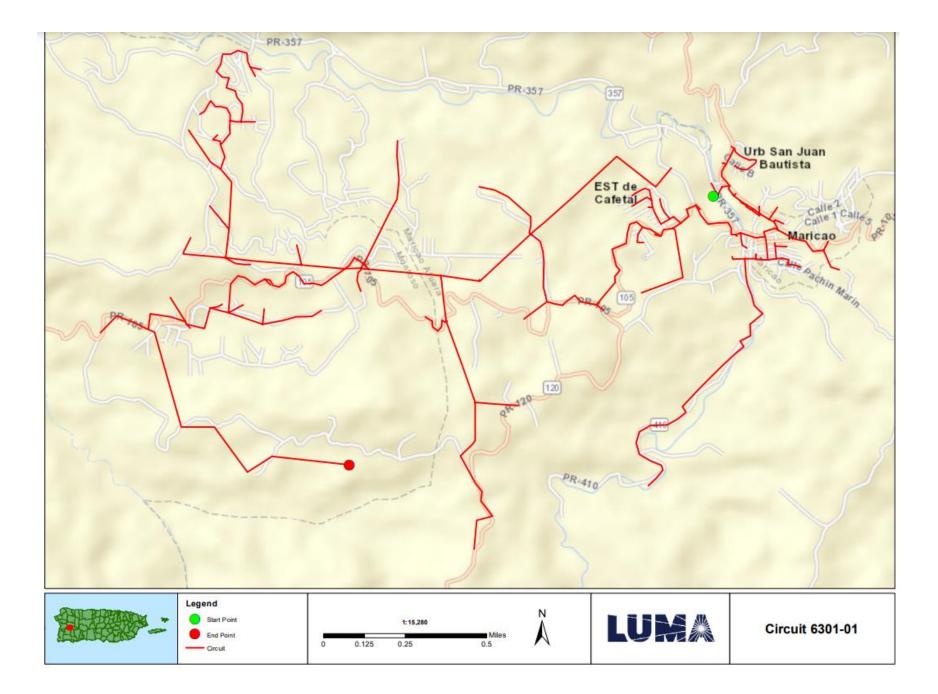
#### **Environmental & Historic Preservation Requirements**

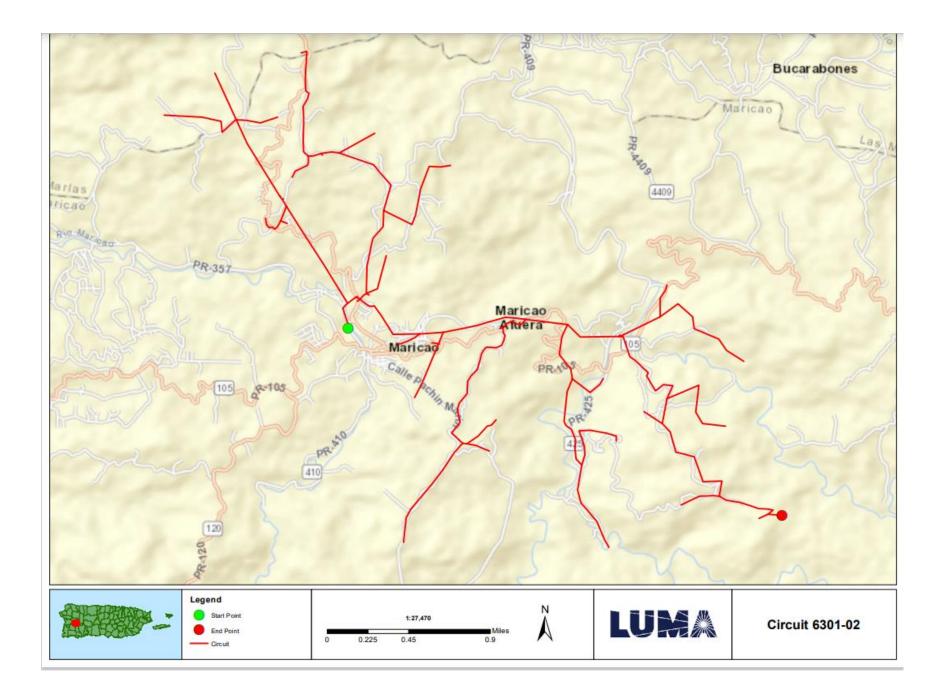
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

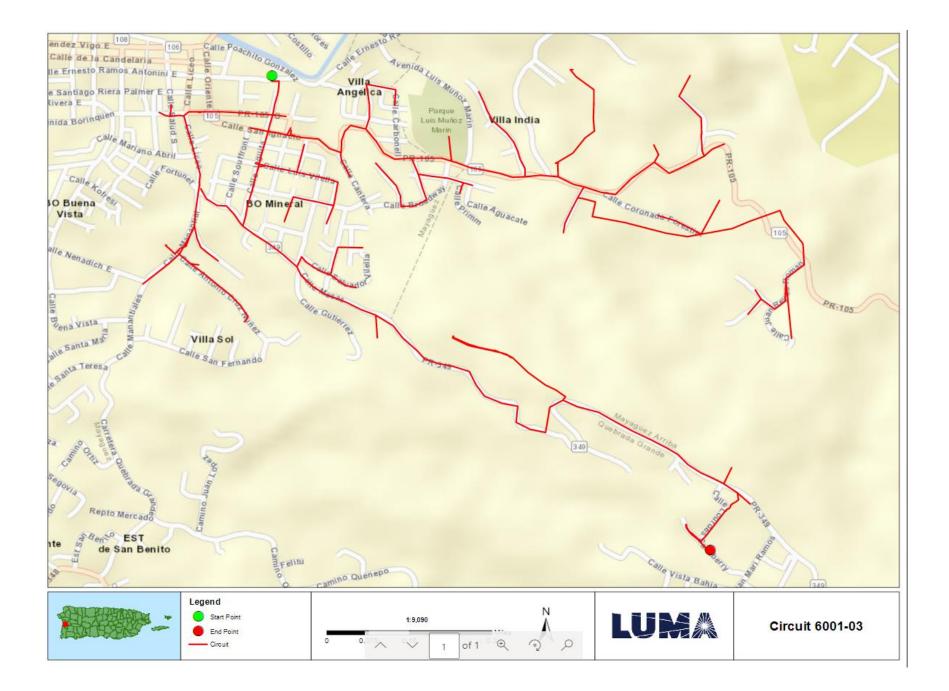


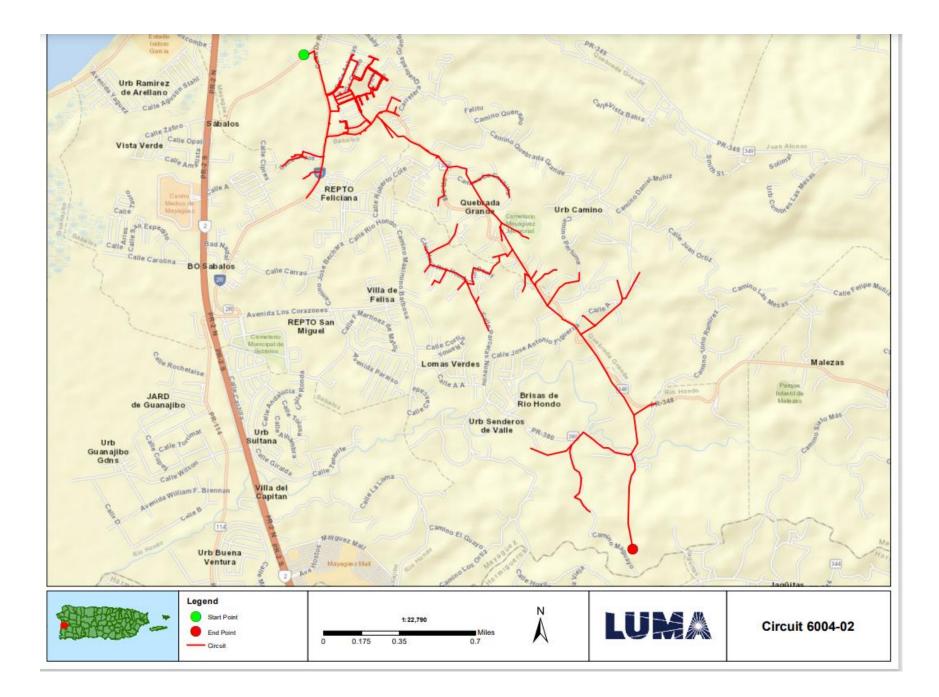
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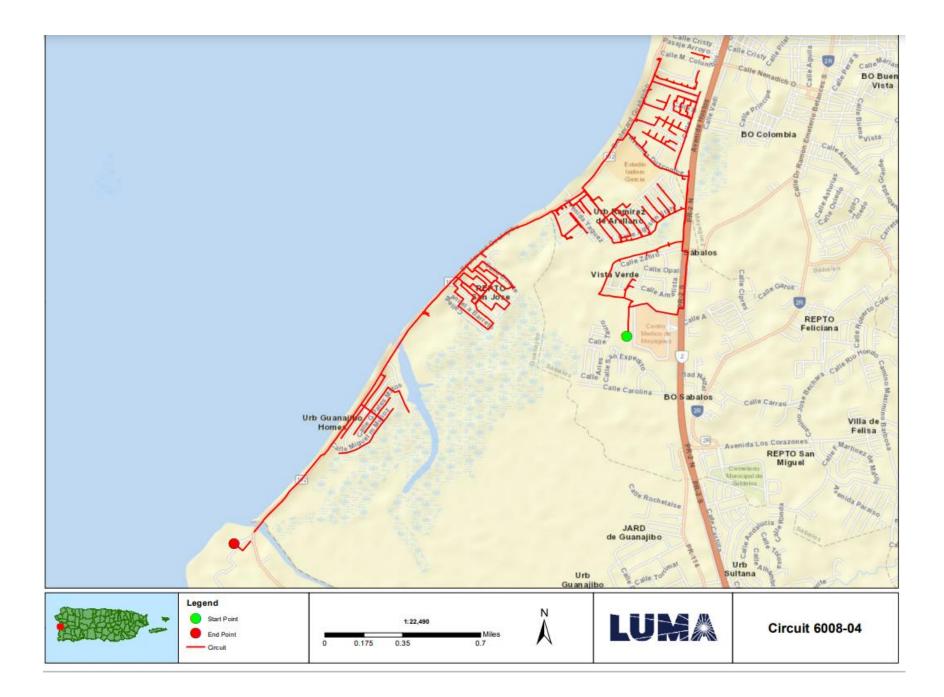
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<n a=""></n>	Engineering Studies and Designs	
Mayagüez Short Term Group 12 Location Maps	Location Maps and Site Picture	

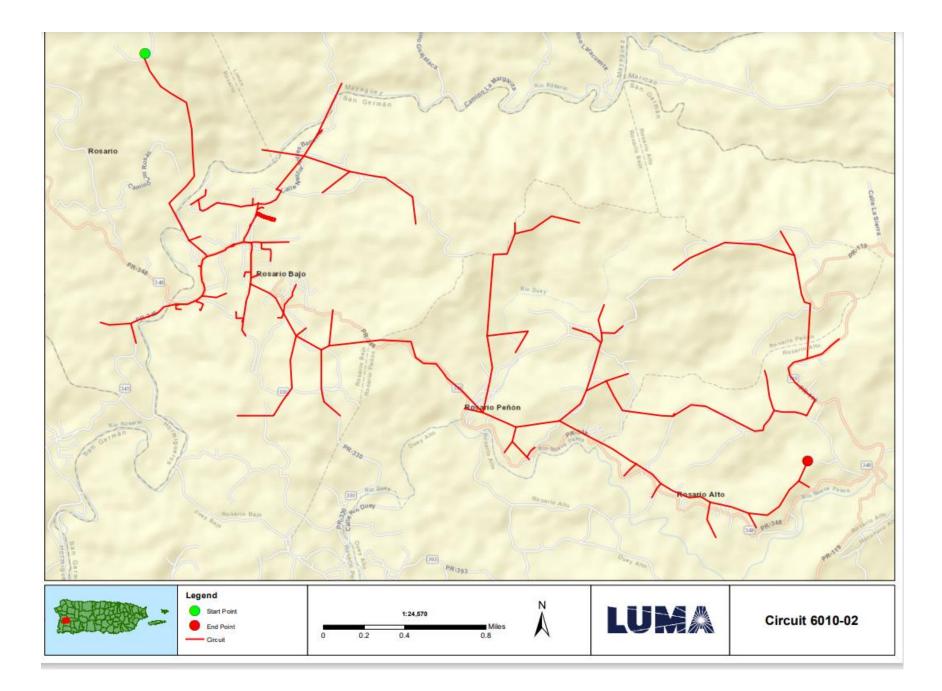














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Mayagüez Short Term Group 13

Revision: 0

Date: 20JUN2022

# **APPROVALS**

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30037-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
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#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Mayagüez Short Term Group 13 DR-4339-PR Public Assistance

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### **Overview**

Project Name:	Distribution Feeders - Mayagüez Short Term Group 13	
Project Type:	Restoration to Codes/Standards	
Region:	Mayagüez	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Mayagüez Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Mayagüez Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
ALTURAS DE MAYAGÜEZ	6012-03			13.2
ALTURAS DE MAYAGÜEZ	6012-05			13.2
ONCE DE AGOSTO 13KV	6014-01			13.2
ONCE DE AGOSTO 13KV	6014-03			13.2
RINCÓN	7301-02			4.16
RINCÓN	7301-04			4.16

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



### 3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.35M
Estimated Budget for Procurement & Construction:	\$23.53M
Estimated Overall Budget for the Project:	\$25.88M

## 406 Hazard Mitigation Proposal

### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time	
Estimated Budget for Procurement:	Unknown at this time	
Estimated Budget for Construction:	Unknown at this time	1
Estimated Overall Budget for the Project:	Unknown at this time	

Note: If available, detailed engineering cost estimates will be included as an attachment.

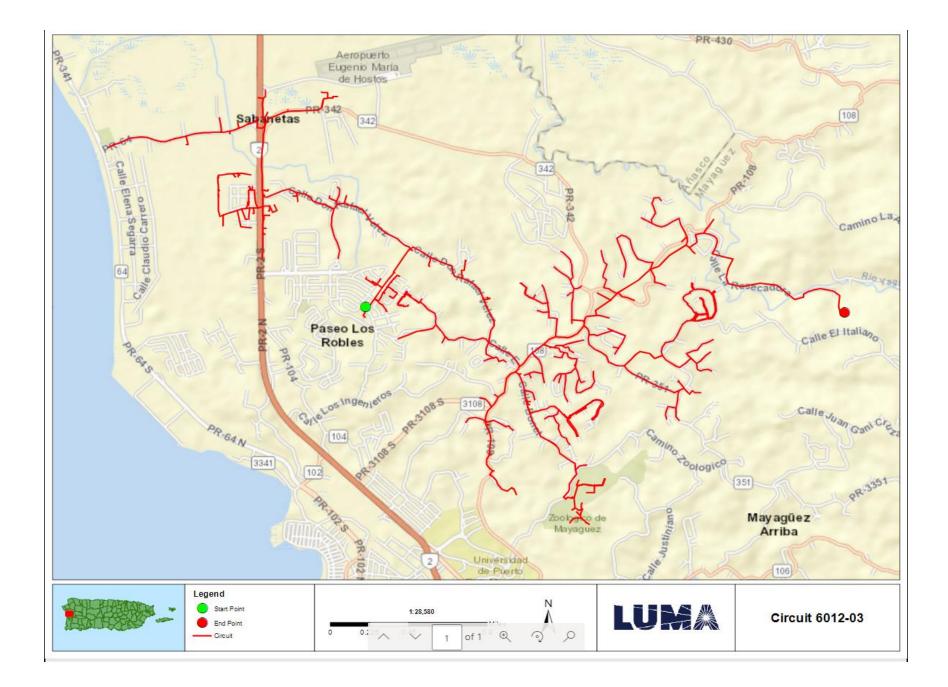
### **Environmental & Historic Preservation Requirements**

EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

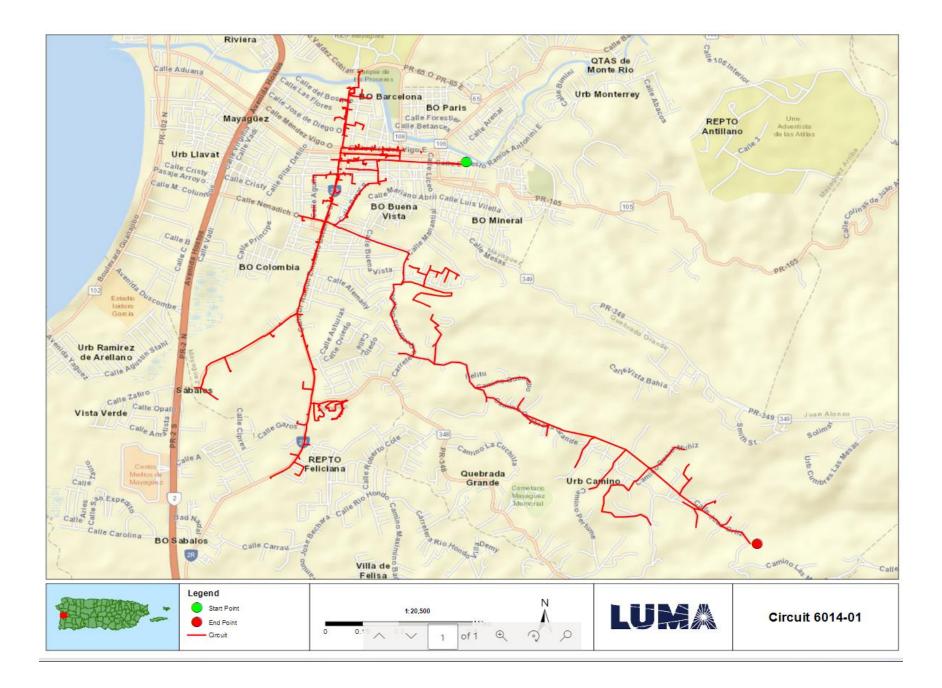


## Attachments

Document Name	Description	
<n a=""></n>	Project Cost Estimates	
<n a=""></n>	Engineering Studies and Designs	
Mayagüez Short Term Group 13 Location Maps	Location Maps and Site Picture	_















# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Mayagüez Short Term Group 14

Revision: 0

Date: 20JUN2022

# **APPROVALS**

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30038-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
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#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Mayagüez Short Term Group 14 DR-4339-PR Public Assistance

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### **Overview**

Project Name:	Distribution Feeders - Mayagüez Short Term Group 14	
Project Type:	Restoration to Codes/Standards	
Region:	Mayagüez	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Mayagüez Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Mayagüez Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
RINCON	7301-05			4.16
PUNTA DEL MAR	7302-01			13.2
SAN GERMAN	6401-02			4.16
SAN GERMAN	6401-04			4.16
SAN GERMAN INDUSTR.	6404-02			4.16
SAN GERMAN INDUSTR.	6404-03			4.16
SAN GERMAN TC 13kV	6406-04			13.2

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



### 3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.35M
Estimated Budget for Procurement & Construction:	\$23.53M
Estimated Overall Budget for the Project:	\$25.88M

## 406 Hazard Mitigation Proposal

### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time	
Estimated Budget for Procurement:	Unknown at this time	
Estimated Budget for Construction:	Unknown at this time	
Estimated Overall Budget for the Project:	Unknown at this time	Ì

Note: If available, detailed engineering cost estimates will be included as an attachment.

### **Environmental & Historic Preservation Requirements**

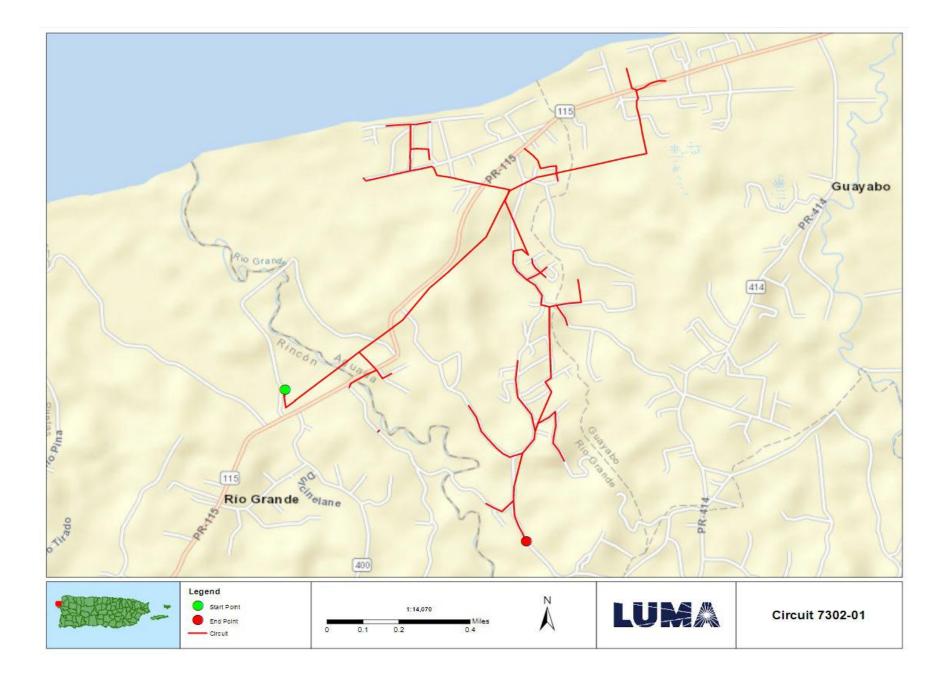
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

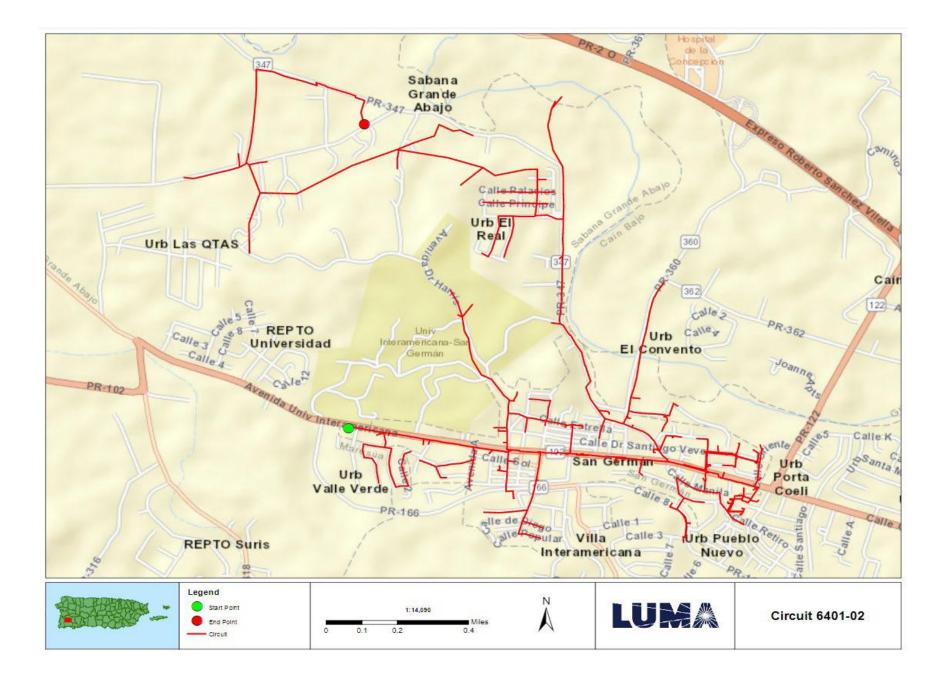


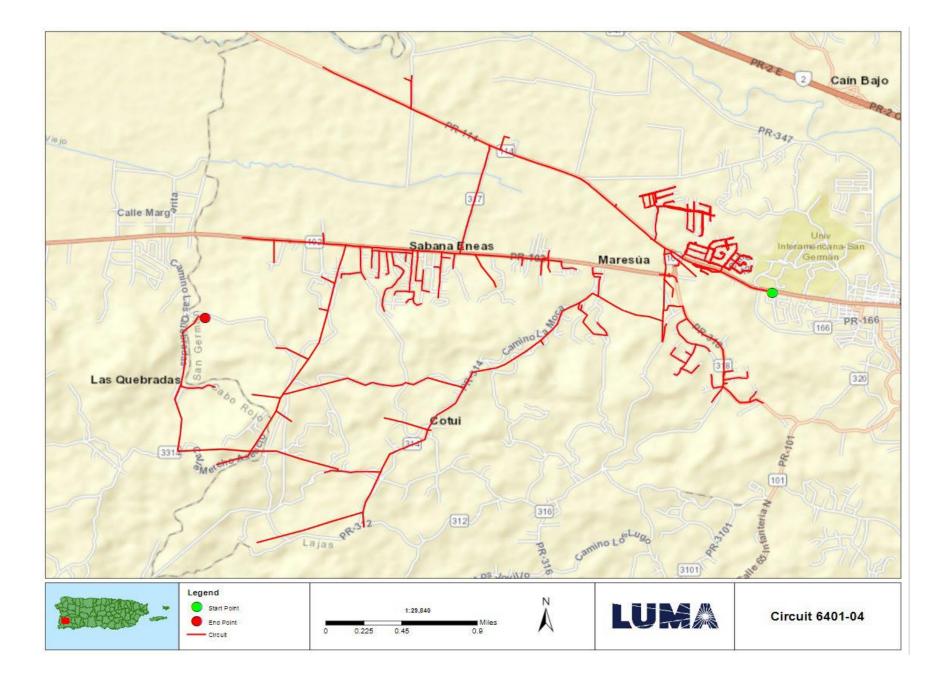
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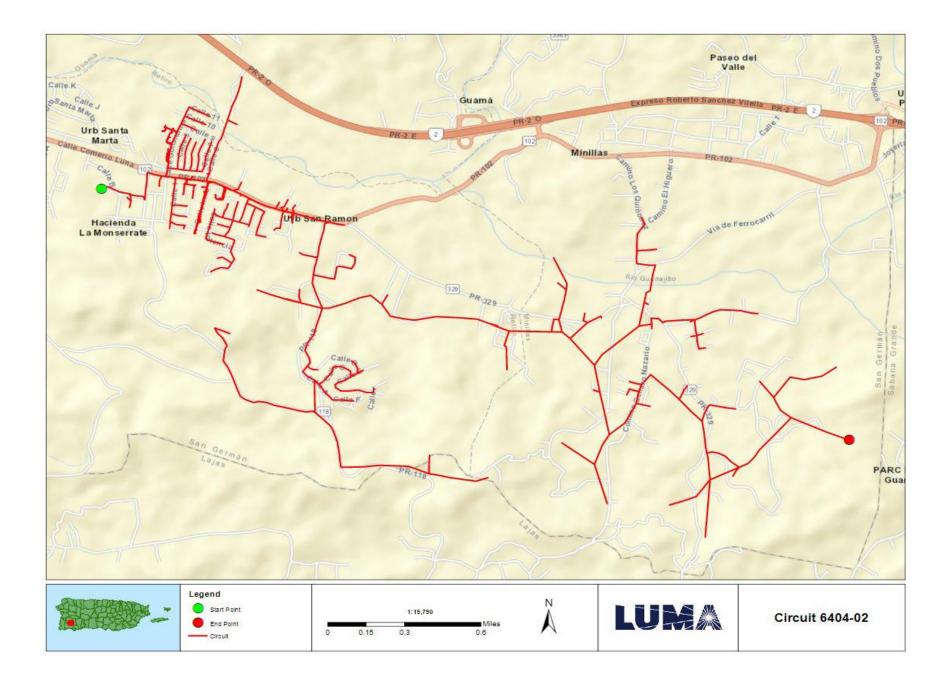
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Mayagüez Short Term Group 14 Location Maps	Location Maps and Site Picture	

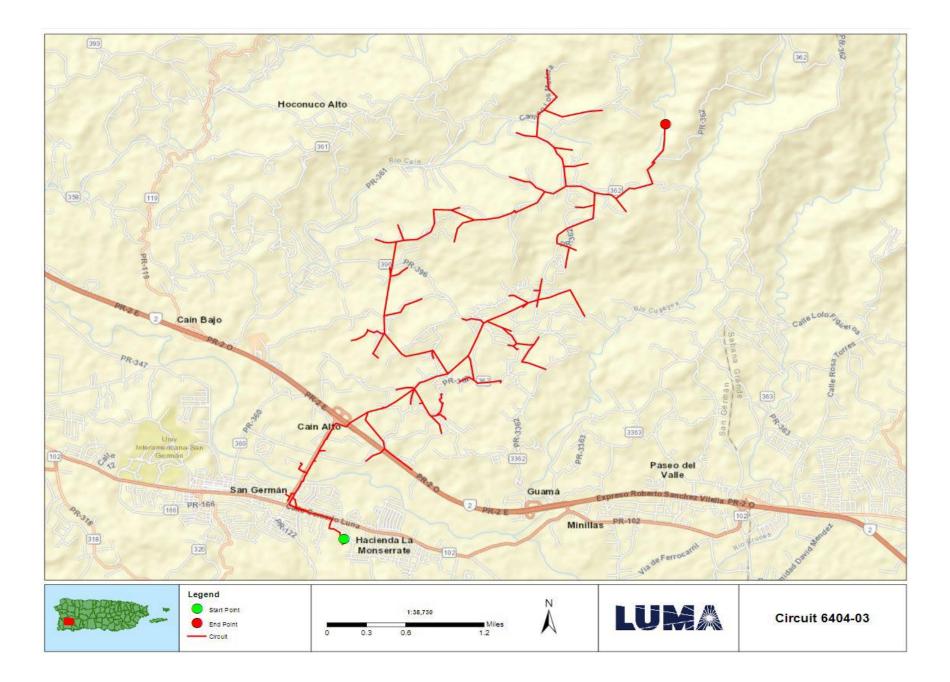


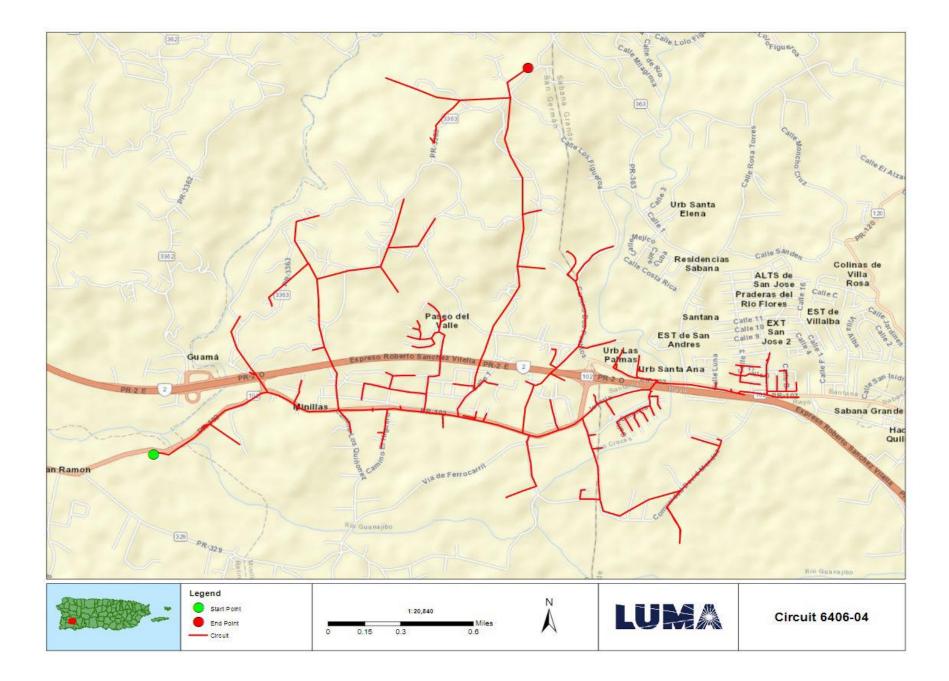














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Ponce Short Term Group 3

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30039-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Ponce Short Term Group 3 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Ponce Short Term Group 3	
Project Type:	Restoration to Codes/Standards	
Region:	Ponce	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Ponce Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Ponce Short Term projects In the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
ARROYO	4101-01			4.16
ARROYO	4101-04			4.16
COAMO URBANO	4602-03			4.16
COAMO URBANO	4602-04			4.16
COAMO PDS	4603-02			4.16
GUAYAMA	4001-03			4.16

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

### Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$3.05M
Estimated Budget for Procurement & Construction:	\$30.49M
Estimated Overall Budget for the Project:	\$33.54M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

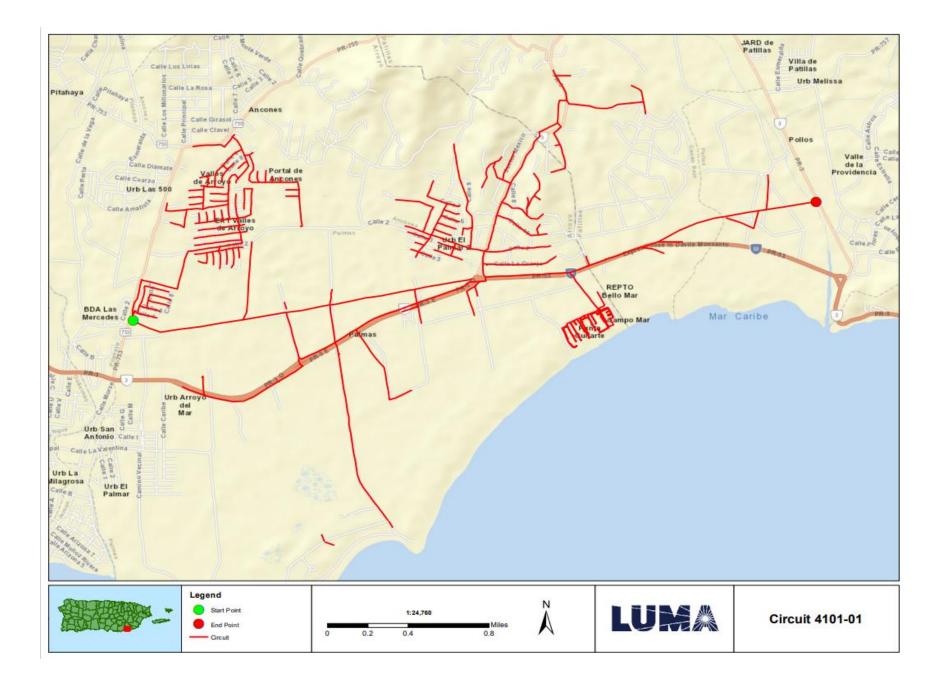
#### **Environmental & Historic Preservation Requirements**

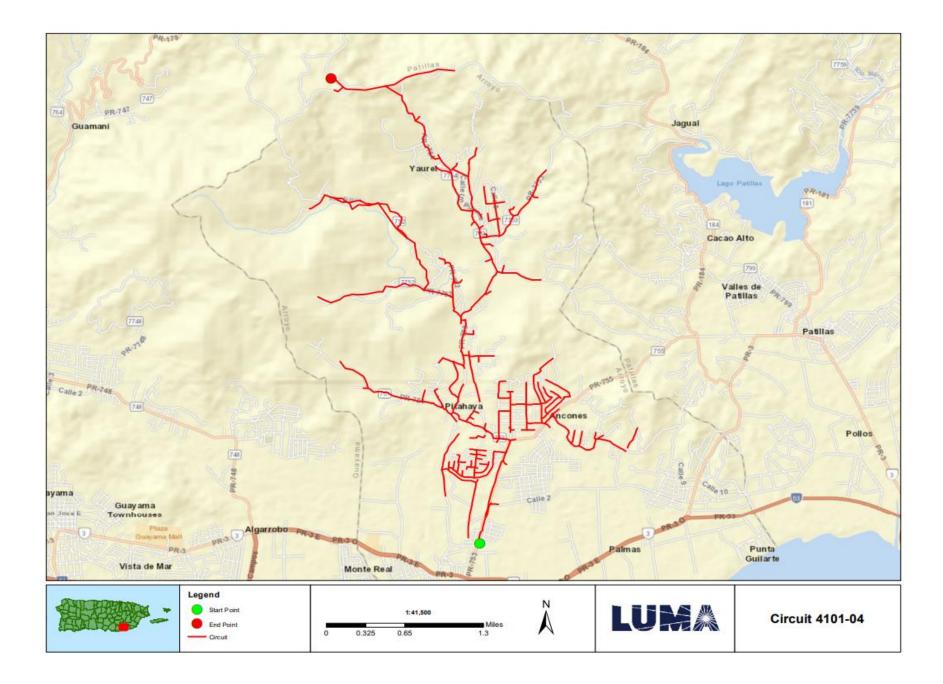
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

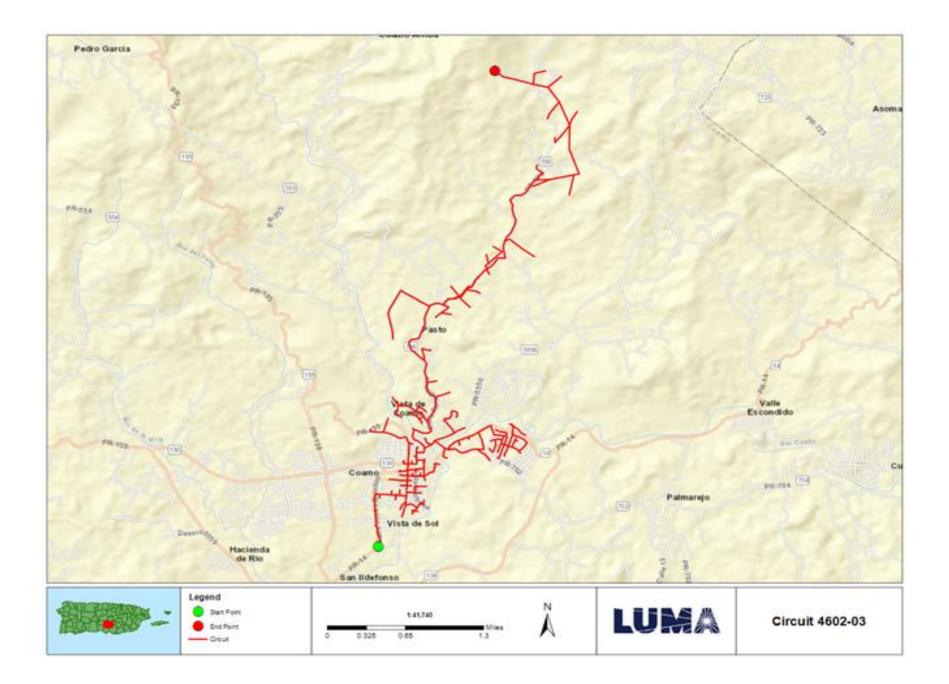


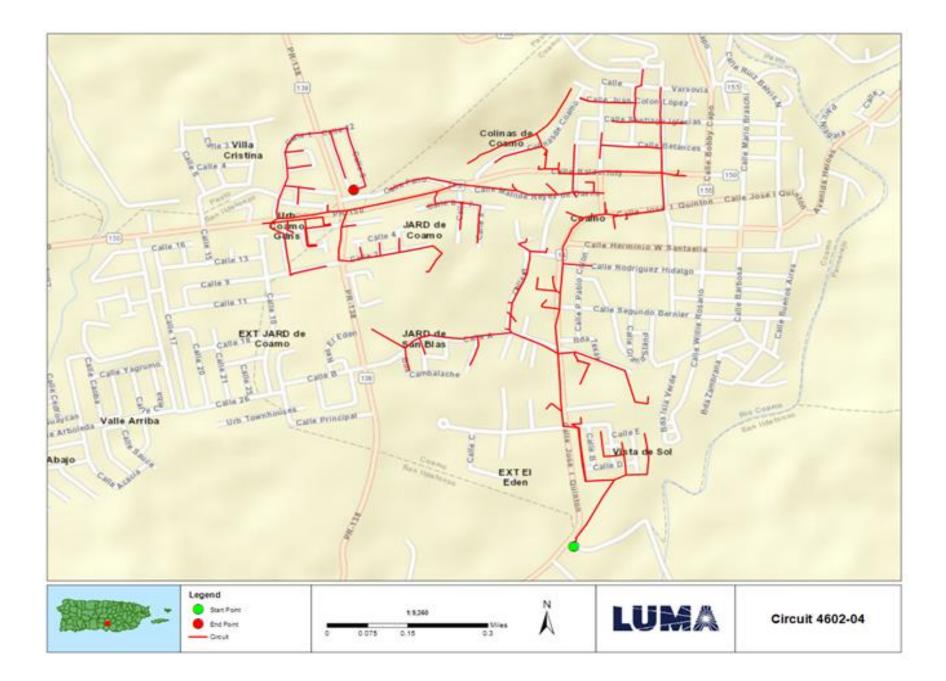
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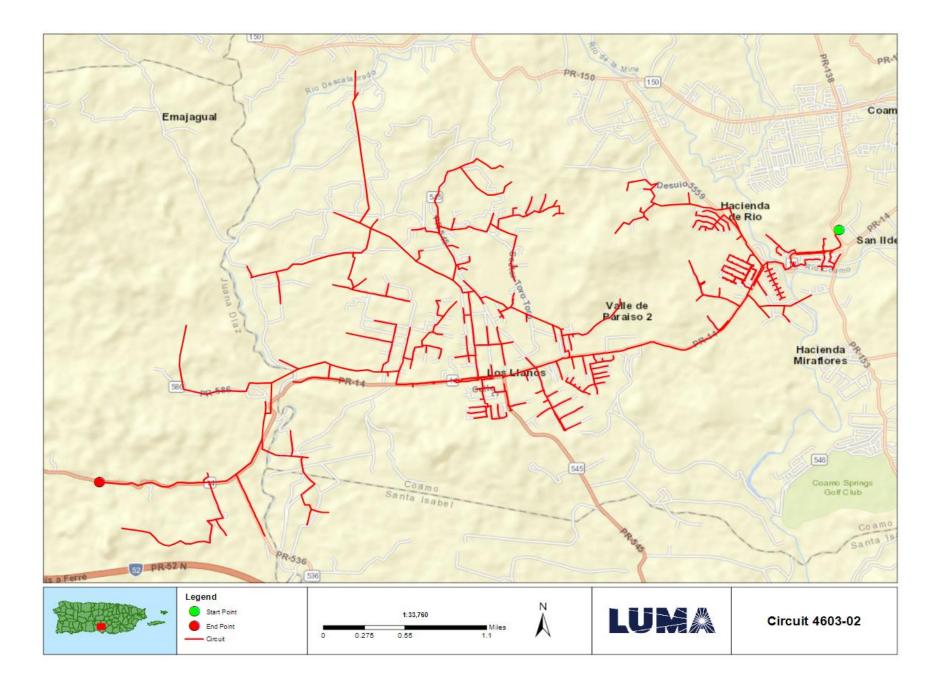
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Ponce Short Term Group 3 Location Maps	Location Maps and Site Picture	

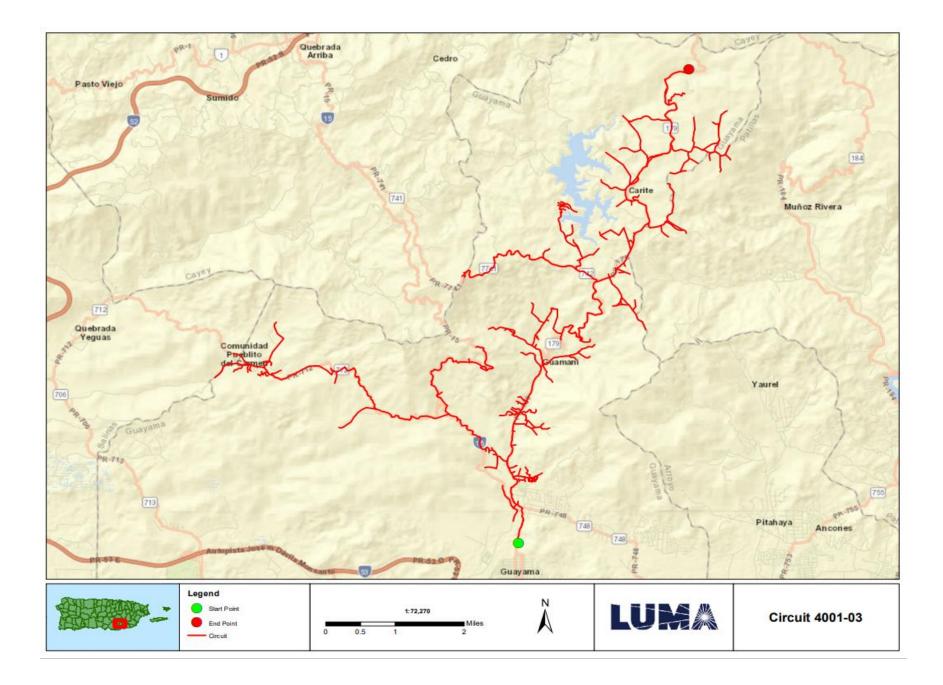














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Ponce Short Term Group 4

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30040-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Ponce Short Term Group 4 DR-4339-PR Public Assistance

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#### Overview

Project Name:	Distribution Feeders - Ponce Short Term Group 4	
Project Type:	Restoration to Codes/Standards	
Region:	Ponce	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

### **Facilities List**

The facilities listed below are part of the feeder system In the Ponce Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Ponce Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
JOBOS T.C.	4003-02			13.2
JOBOS T.C.	4003-03			13.2
MAUNABO	4301-01			4.16
MAUNABO	4301-02			4.16
MAUNABO	4301-03			4.16
PATILLAS	4201-02			4.16

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

### Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.02M
Estimated Budget for Procurement & Construction:	\$20.27M
Estimated Overall Budget for the Project:	\$22.29M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

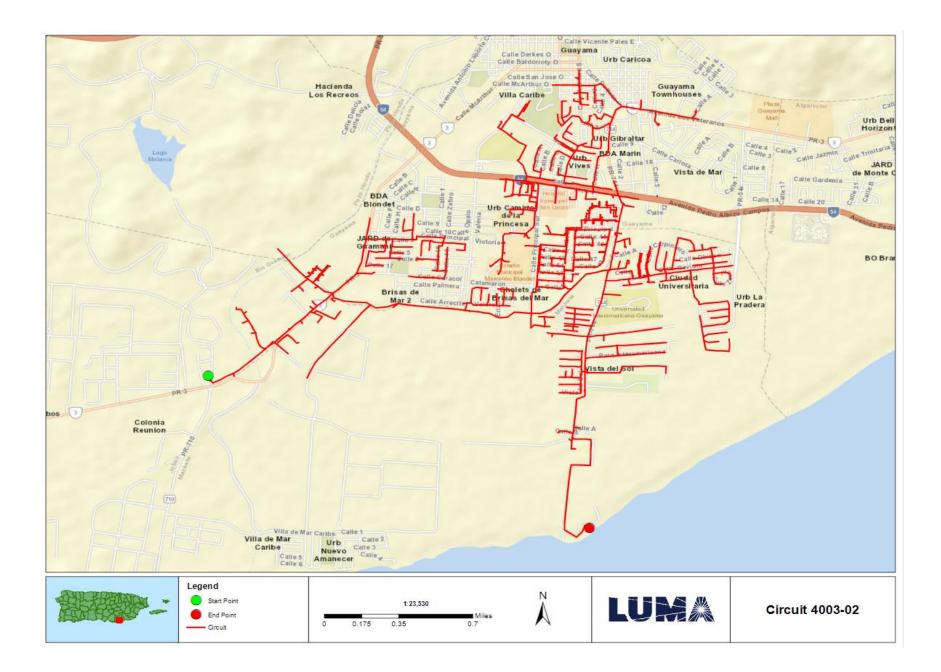
#### **Environmental & Historic Preservation Requirements**

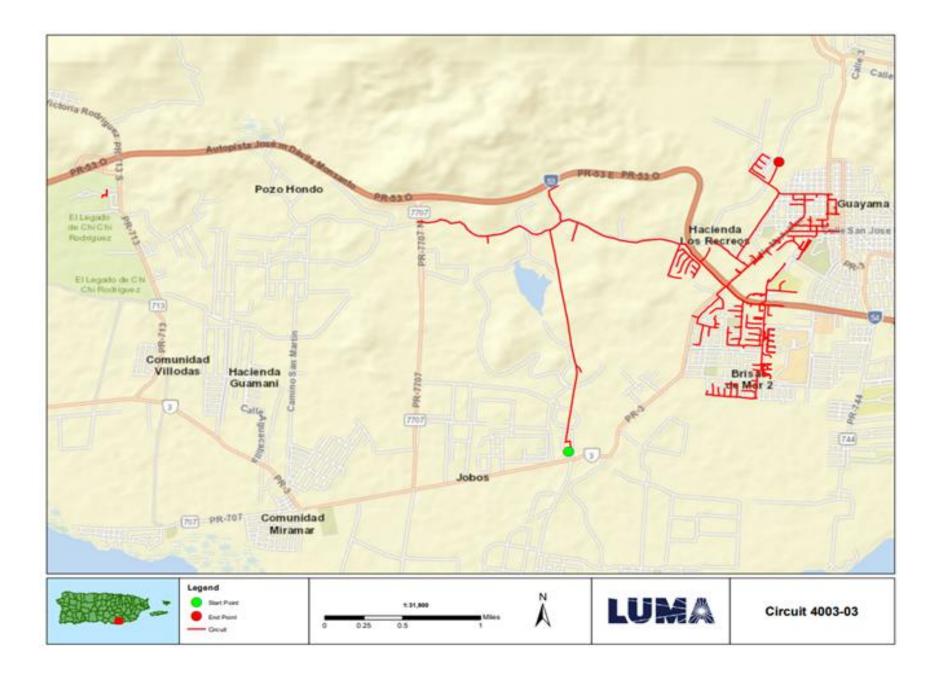
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

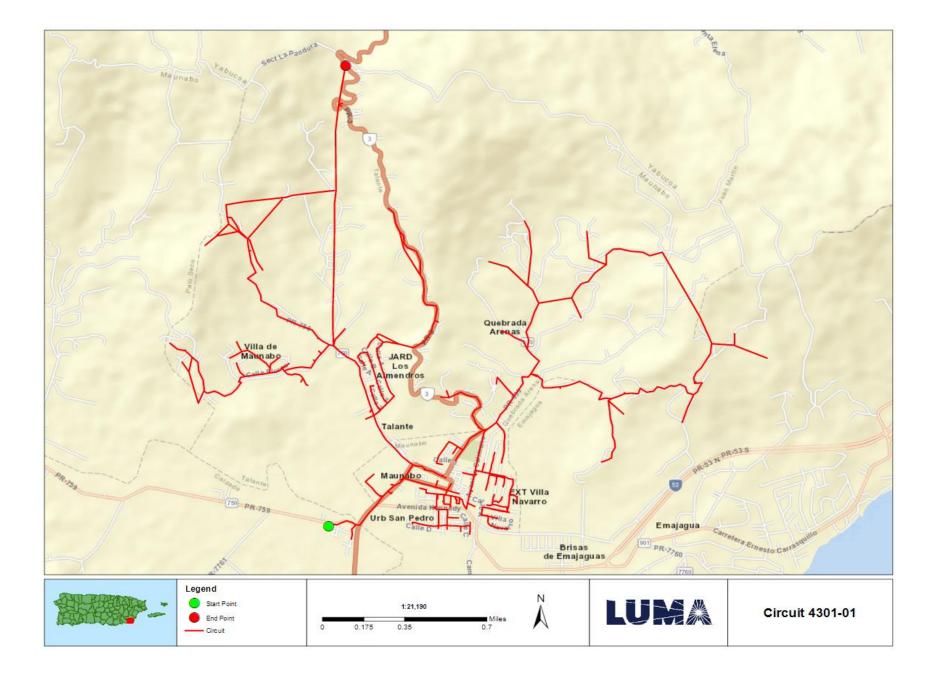


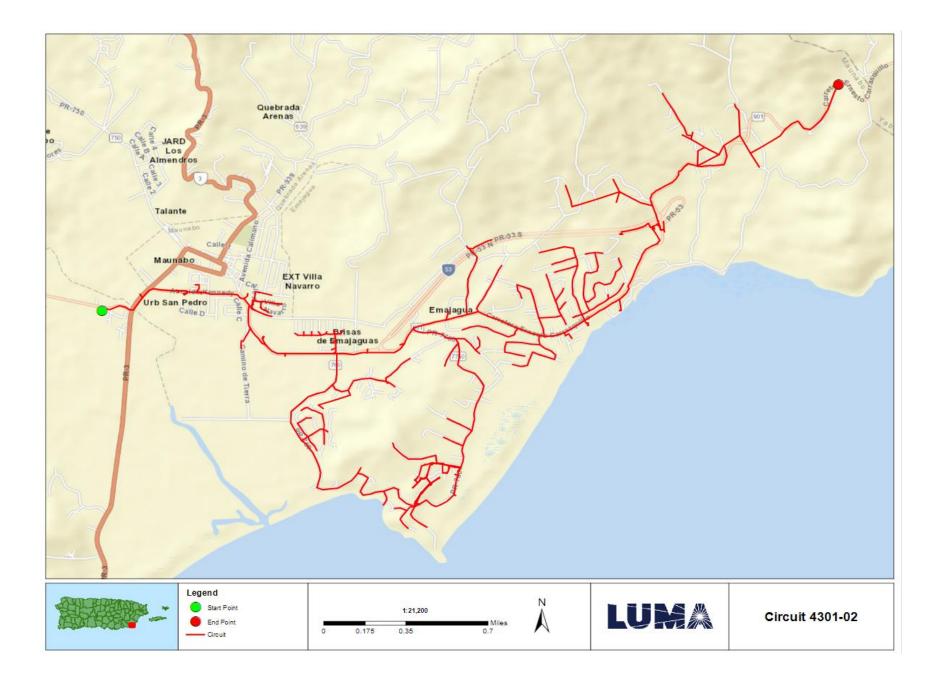
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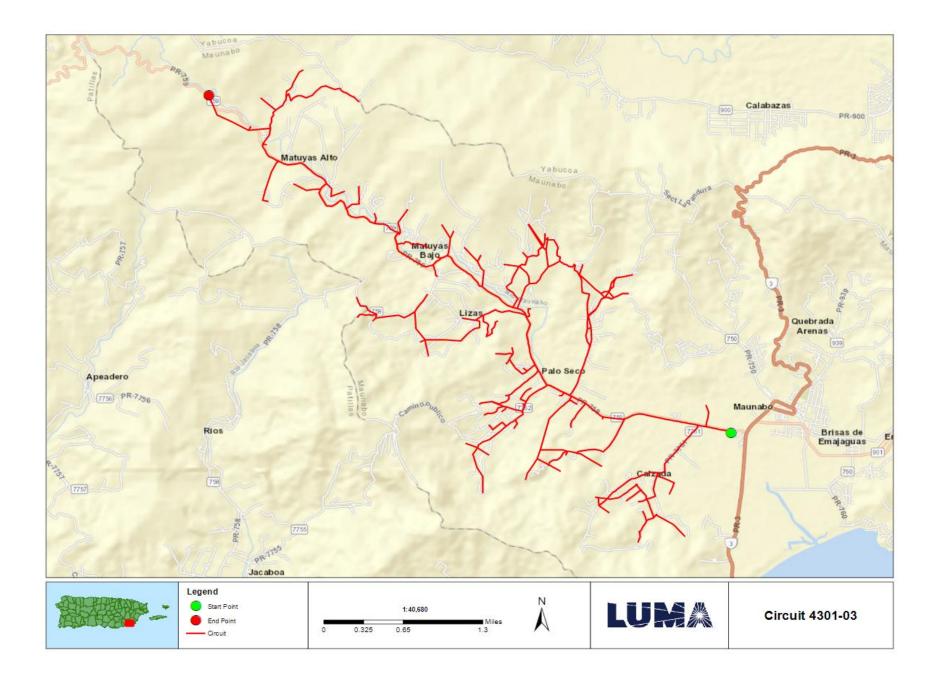
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<n a=""></n>	Engineering Studies and Designs	
Ponce Short Term Group 4 Location Maps	Location Maps and Site Picture	

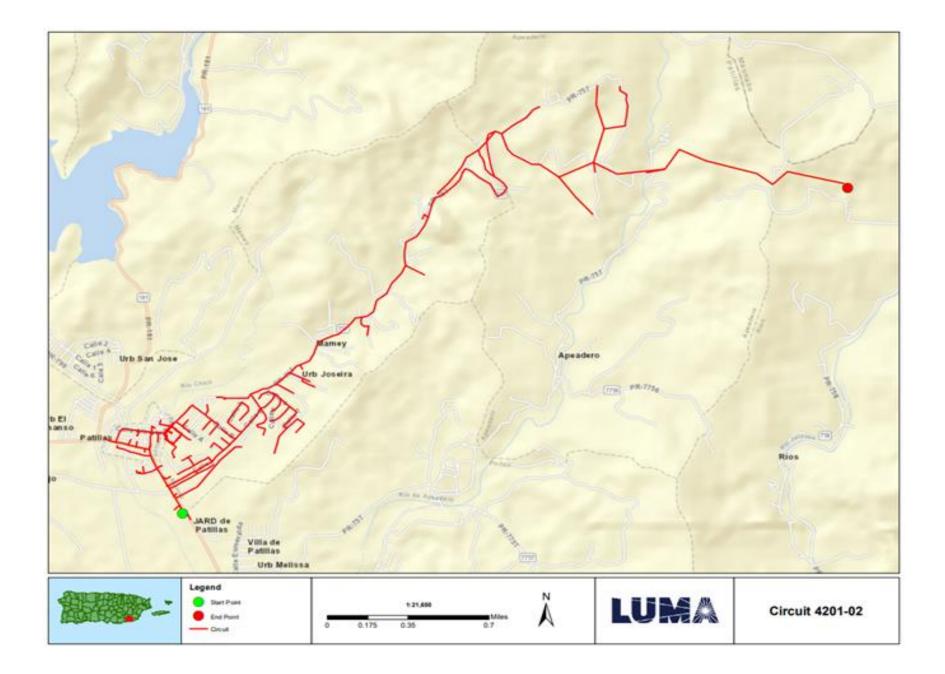














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Ponce Short Term Group 5

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30041-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

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#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Ponce Short Term Group 5 DR-4339-PR Public Assistance

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#### Overview

Project Name:	Distribution Feeders - Ponce Short Term Group 5		
Project Type:	Restoration to Codes/Standards		
Region:	Ponce		
Damage Number:	250081		
Damaged Inventory/Asset Category:	Island Wide Distribution		
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>		

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Ponce Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Ponce Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
PATILLAS	4201-03			4.16
PATILLAS	4201-04			4.16
SALINAS URBANO	4501-01			4.16
SALINAS URBANO	4501-04			4.16
BO. LAPAS	4504-01			4.16
SANTA ISABEL	4401-01			4.16

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.66M
Estimated Budget for Procurement & Construction:	\$26.61M
Estimated Overall Budget for the Project:	\$29.27M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

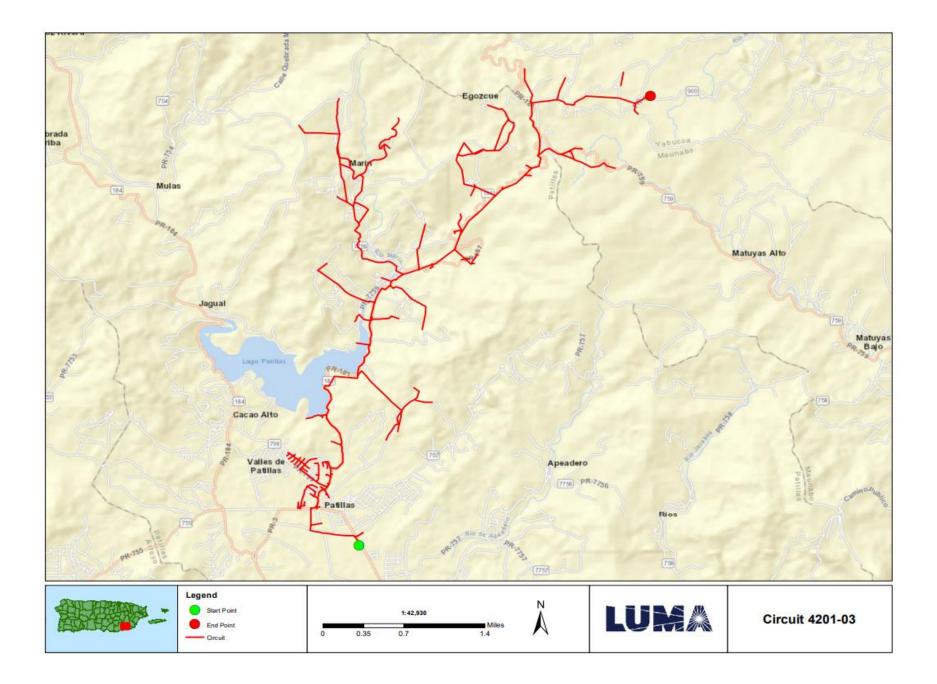
#### **Environmental & Historic Preservation Requirements**

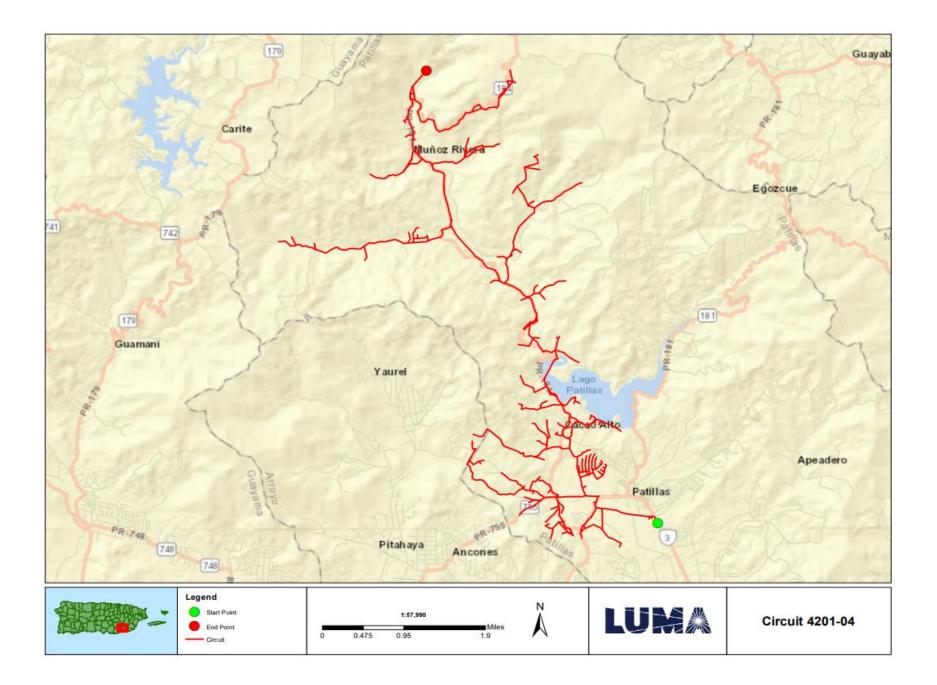
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

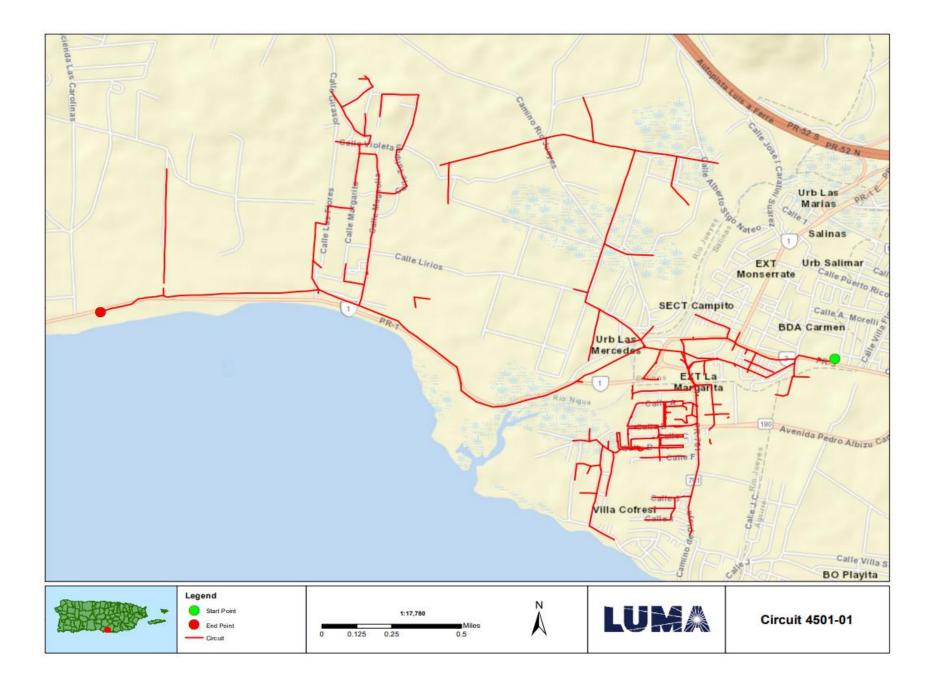


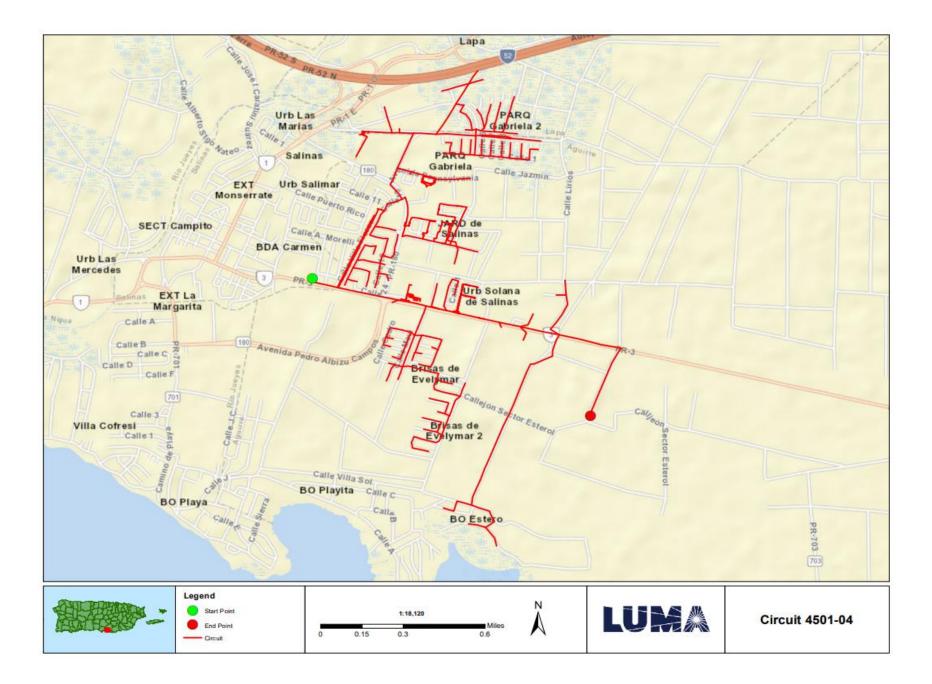
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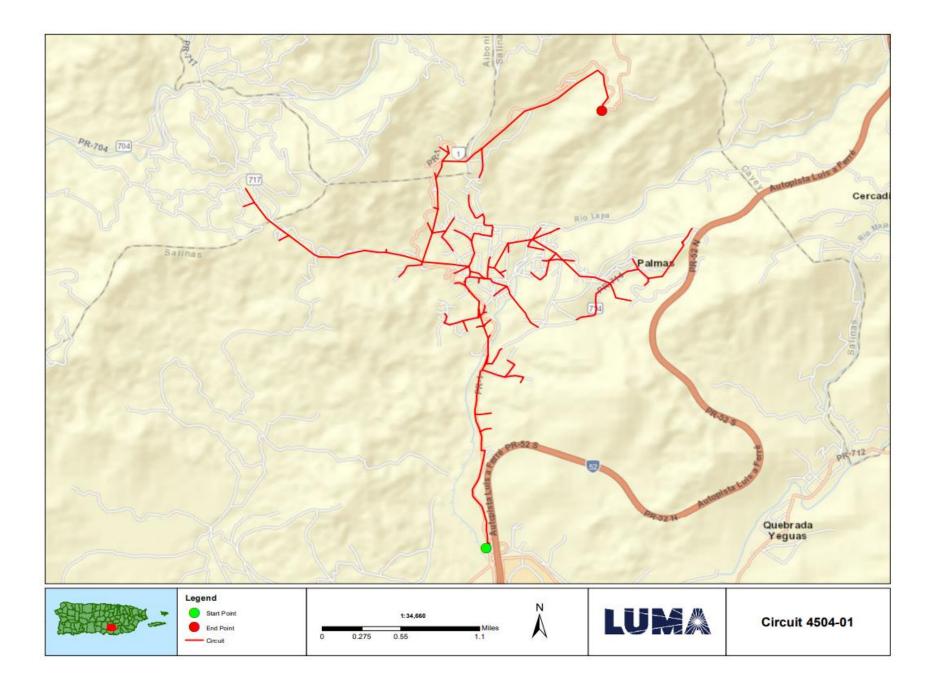
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Ponce Short Term Group 5 Location Maps	Location Maps and Site Picture	

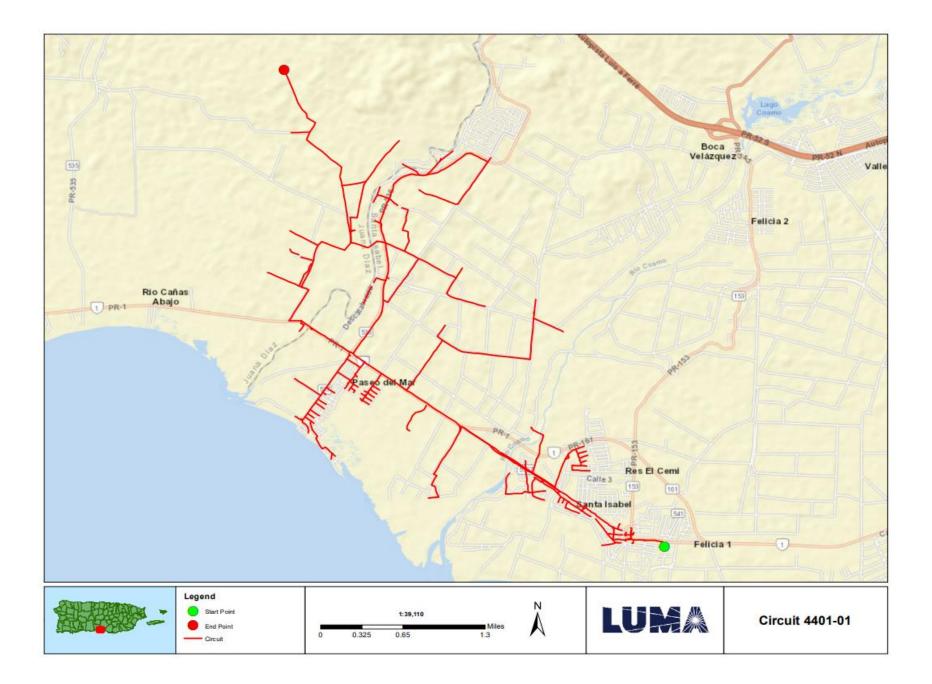














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Ponce Short Term Group 6

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30042-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Ponce Short Term Group 6 DR-4339-PR Public Assistance

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### Overview

Project Name:	Distribution Feeders - Ponce Short Term Group 6	
Project Type:	Restoration to Codes/Standards	
Region:	Ponce	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Ponce Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Ponce Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
JUANA DIAZ 4 KV	5802-01			4.16
JUANA DIAZ 4 KV	5802-03			4.16
FORT ALLEN 13 KV	5803-02			4.16
SANTA ISABEL	4401-02			4.16
USERA	4601-01			4.16
USERA	4601-04			4.16

Note: GPS coordinates are required for all facilities.

## **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.88M
Estimated Budget for Procurement & Construction:	\$28.88M
Estimated Overall Budget for the Project:	\$31.76M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

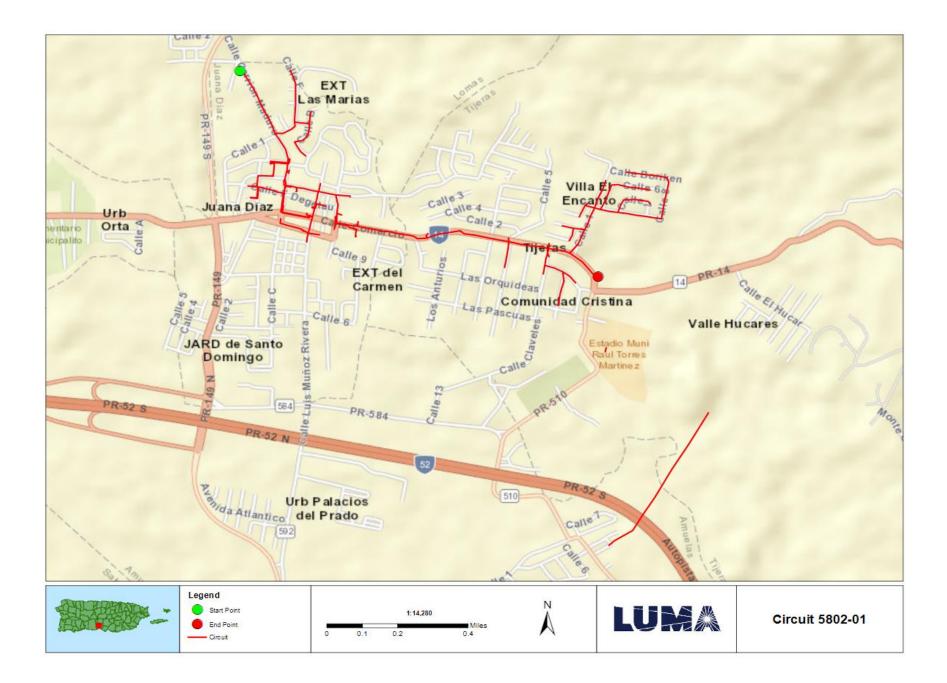
#### **Environmental & Historic Preservation Requirements**

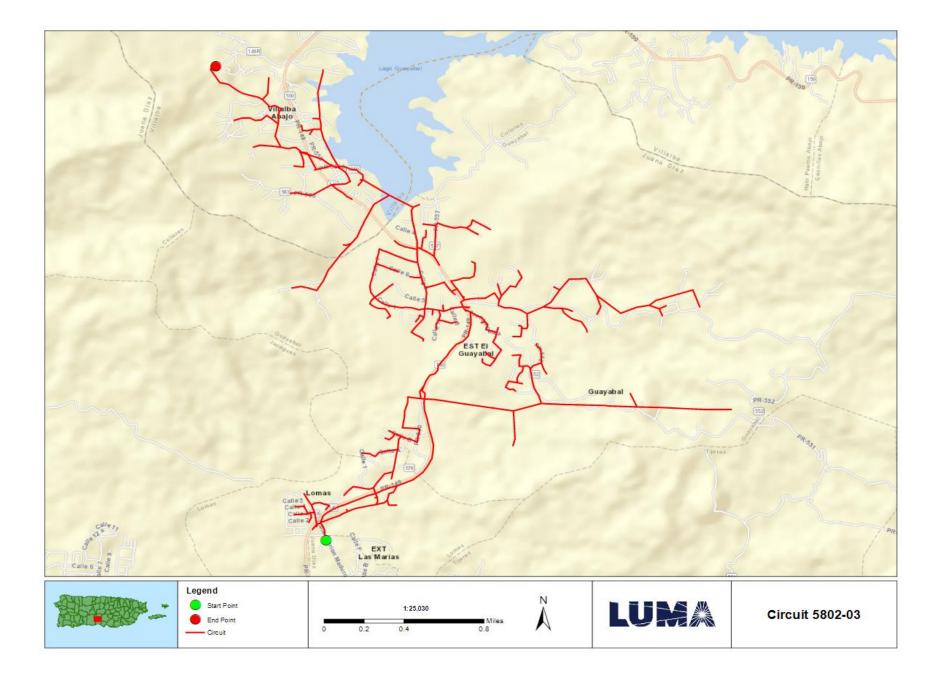
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

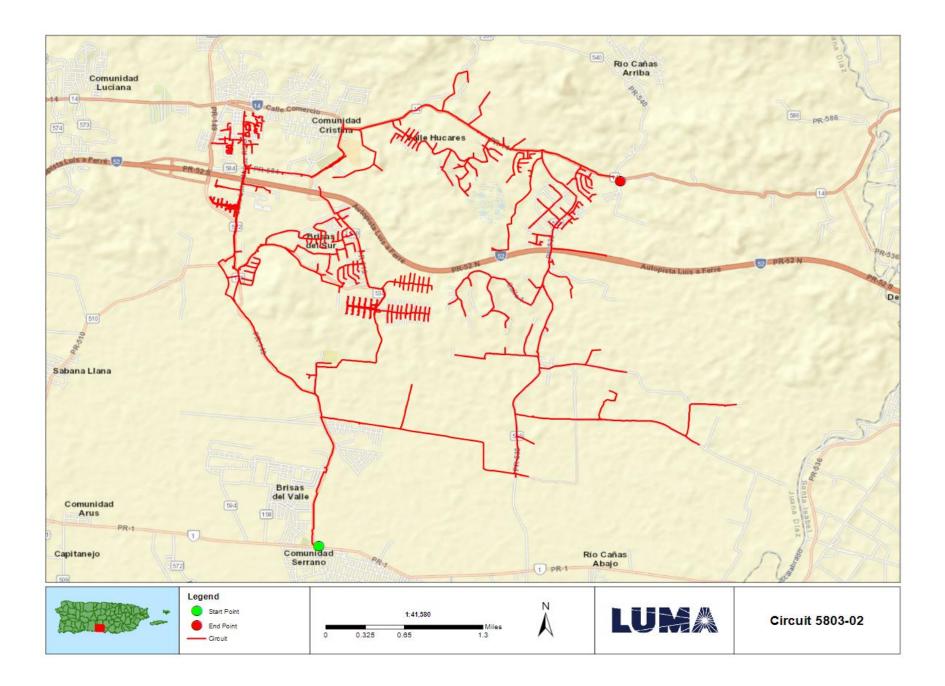


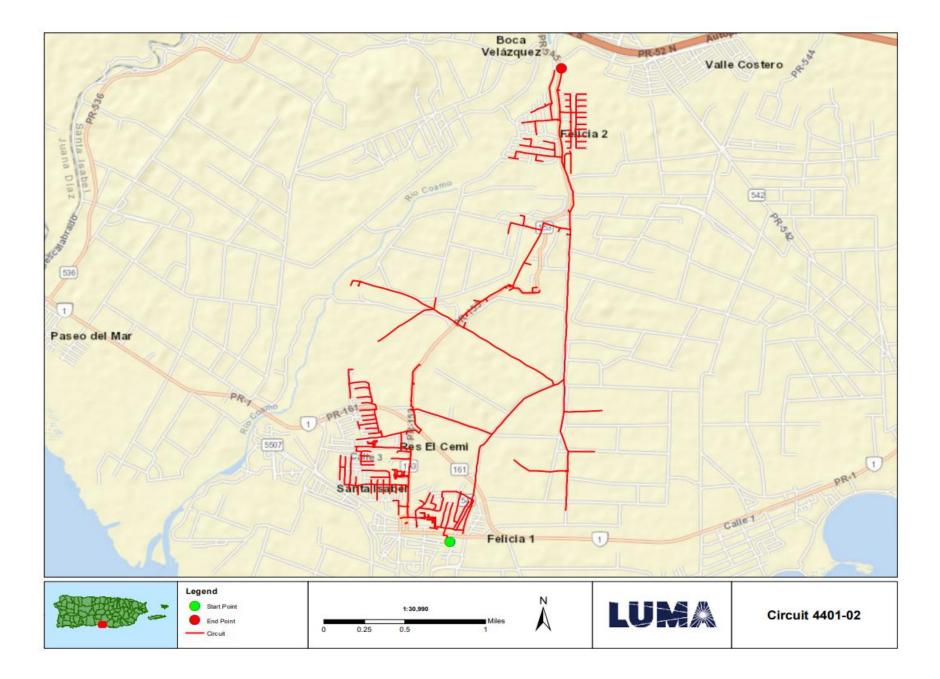
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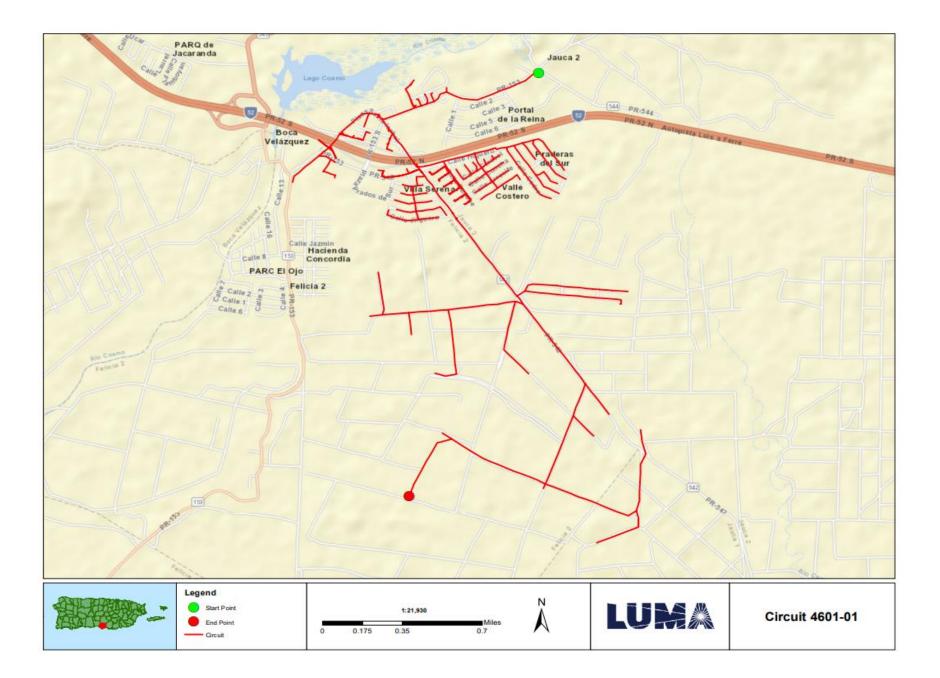
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Ponce Short Term Group 6 Location Maps	Location Maps and Site Picture	

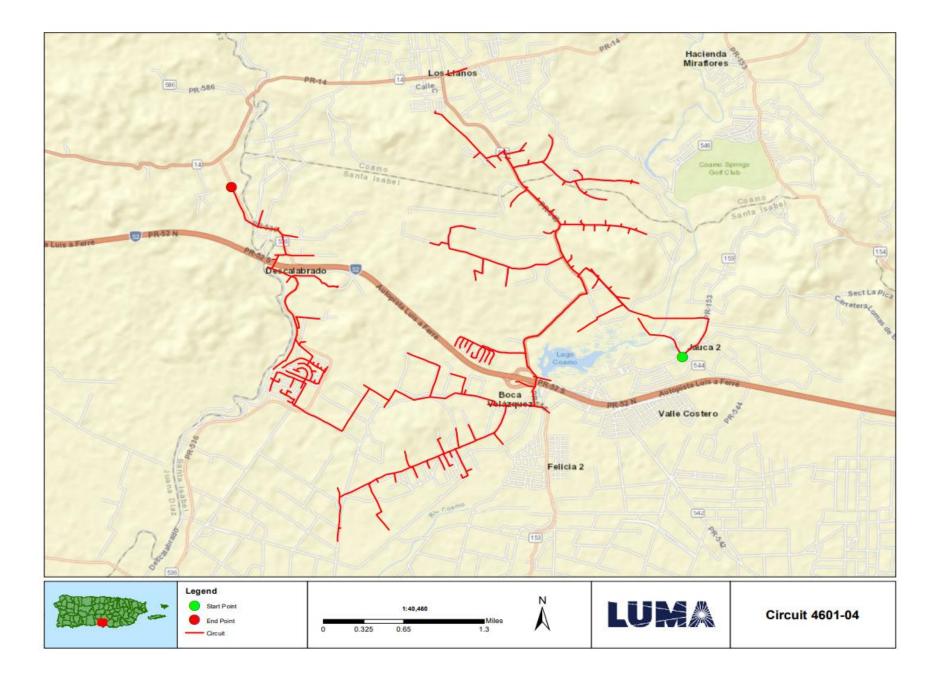














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Ponce Short Term Group 7

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30043-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Ponce Short Term Group 7 DR-4339-PR Public Assistance

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### Overview

Project Name:	Distribution Feeders - Ponce Short Term Group 7		
Project Type:	Restoration to Codes/Standards		
Region:	Ponce		
Damage Number:	250081		
Damaged Inventory/Asset Category:	Island Wide Distribution		
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>		

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Ponce Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Ponce Short Term Projects In the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
CANAS T.C. 4.16 KV	5002-03			4.16
CANAS T.C. 4.16 KV	5002-04			4.16
PAMPANOS	5005-03			4.16
BUENA VISTA	5007-01			4.16
AVE HOSTOS 13 KV	5011-03			13.2
AVE HOSTOS 13 KV	5011-04			13.2

Note: GPS coordinates are required for all facilities.

## **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$1.91M
Estimated Budget for Procurement & Construction:	\$19.14M
Estimated Overall Budget for the Project:	\$21.05M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

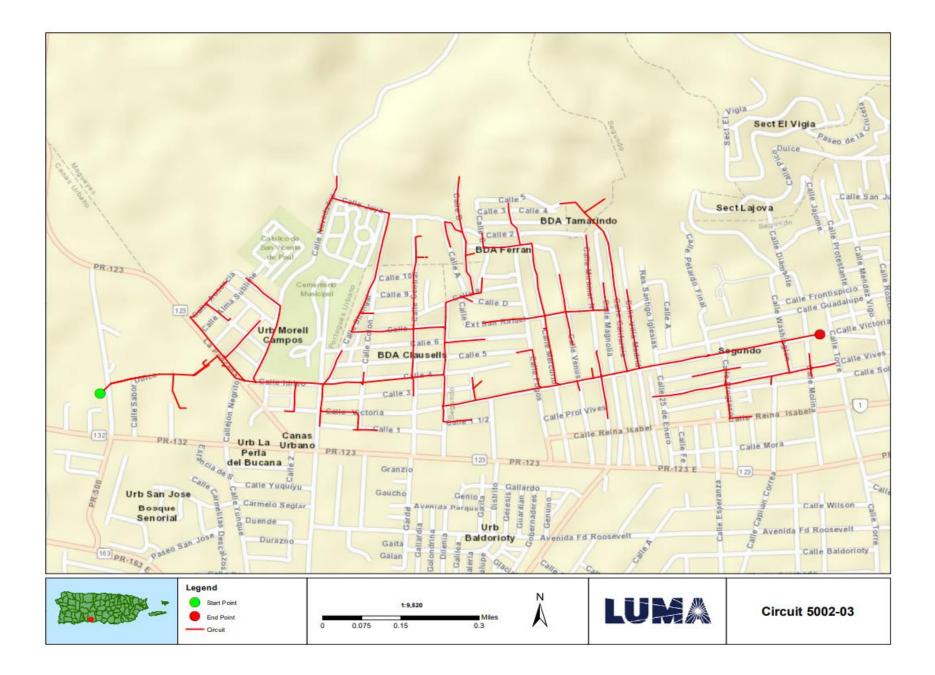
#### **Environmental & Historic Preservation Requirements**

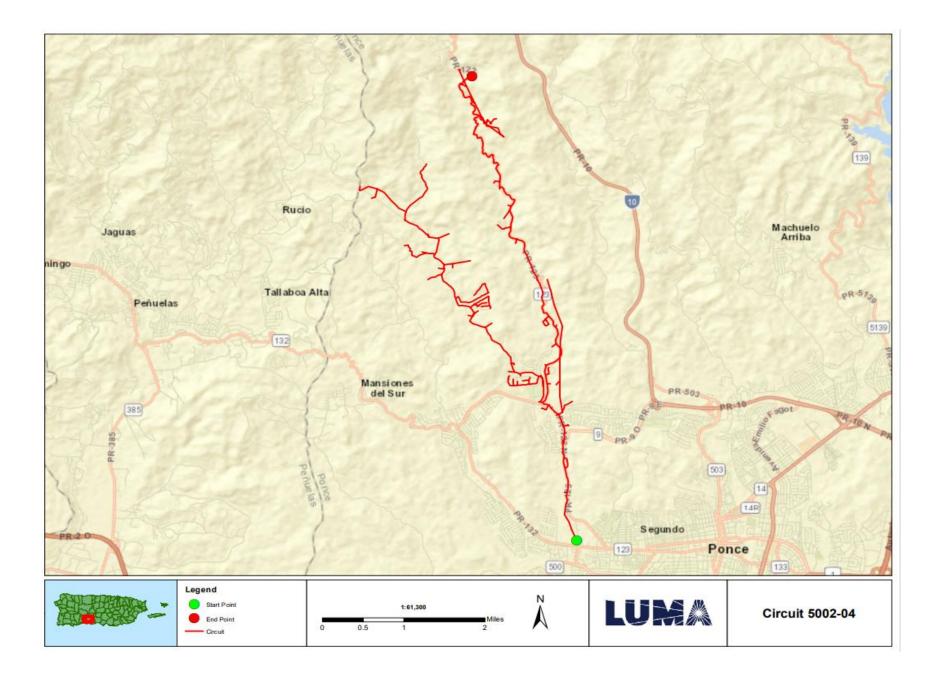
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

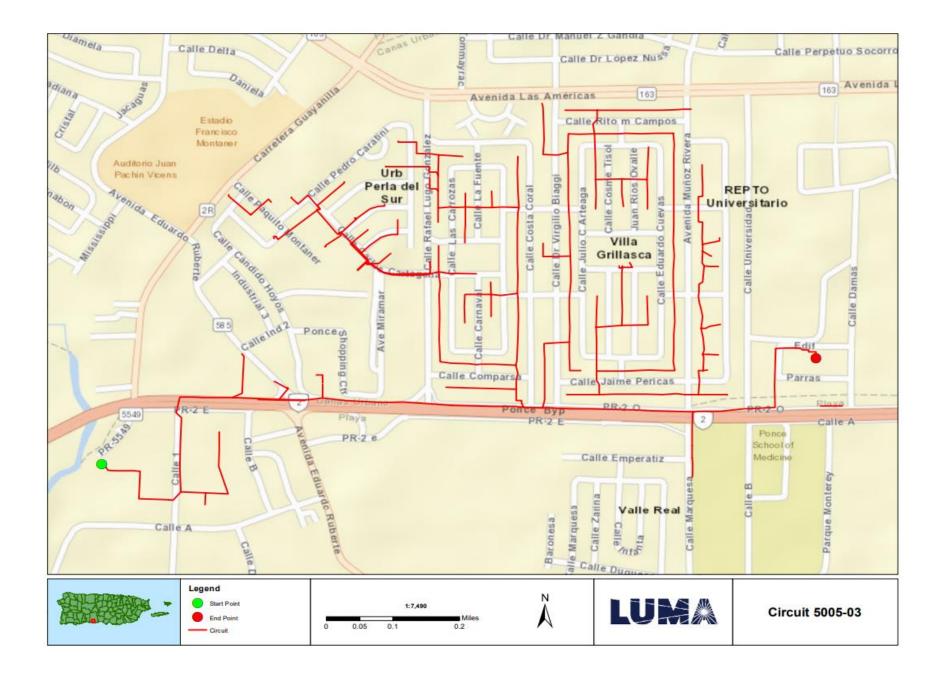


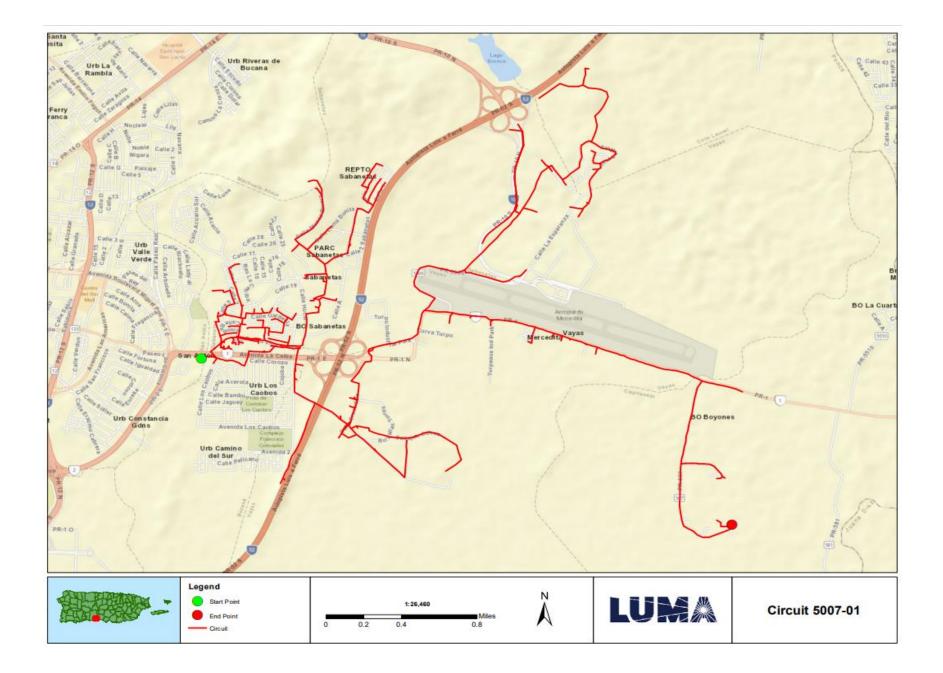
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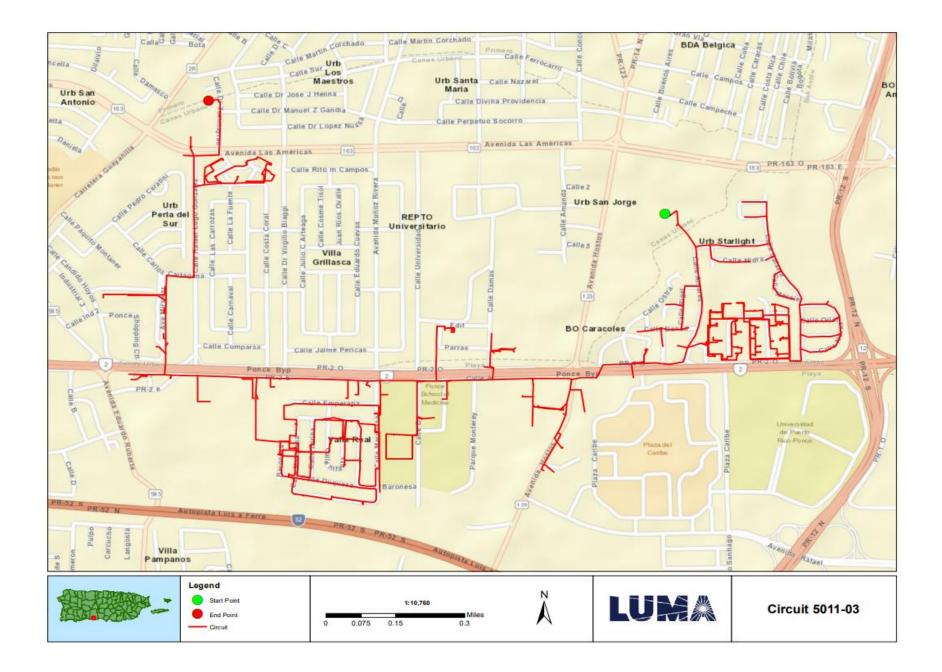
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Ponce Short Term Group 7 Location Maps	Location Maps and Site Picture	

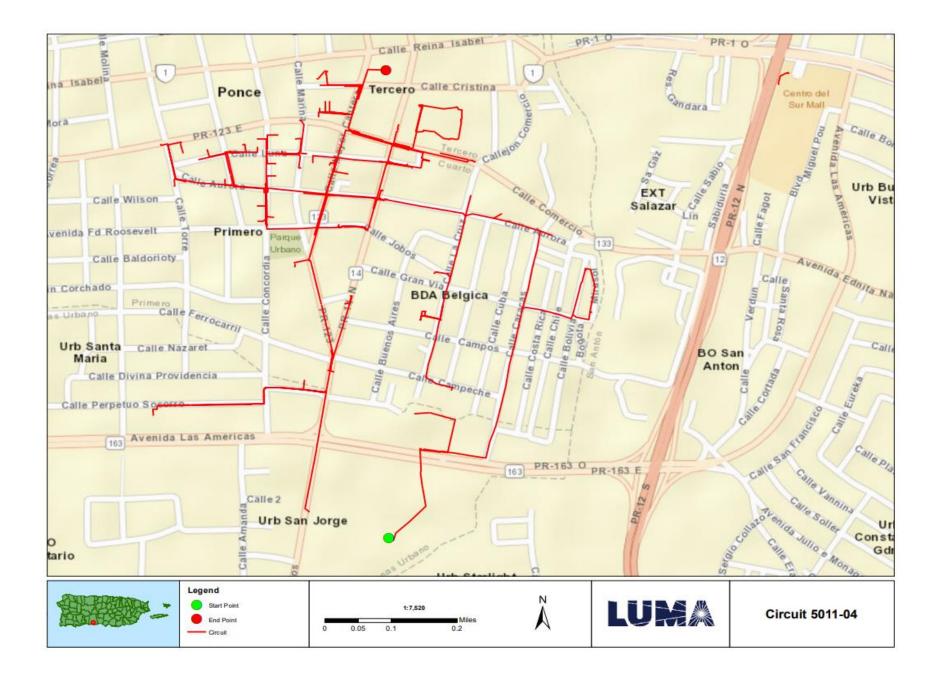














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Ponce Short Term Group 8

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30044-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Ponce Short Term Group 8 DR-4339-PR Public Assistance

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### Overview

Project Name:	Distribution Feeders - Ponce Short Term Group 8	
Project Type:	Restoration to Codes/Standards	
Region:	Ponce	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Ponce Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Ponce Short Term Projects In the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
INABON 4 KV	5013-01			4.16
INABON 4 KV	5013-02			4.16
INABON 4 KV	5013-03			4.16
VILLA DEL CARMEN	5016-01			13.2
CANAS T.C. 13 KV	5018-02			13.2
CANAS T.C. 13 KV	5018-04			13.2

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

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In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.33M
Estimated Budget for Procurement & Construction:	\$23.31M
Estimated Overall Budget for the Project:	\$25.64M

# 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

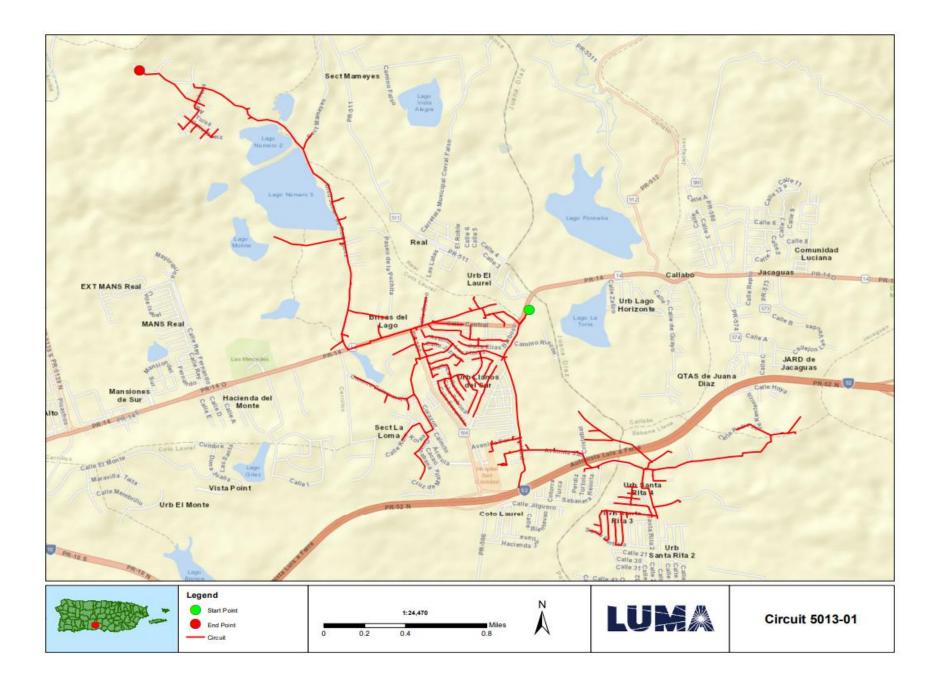
### **Environmental & Historic Preservation Requirements**

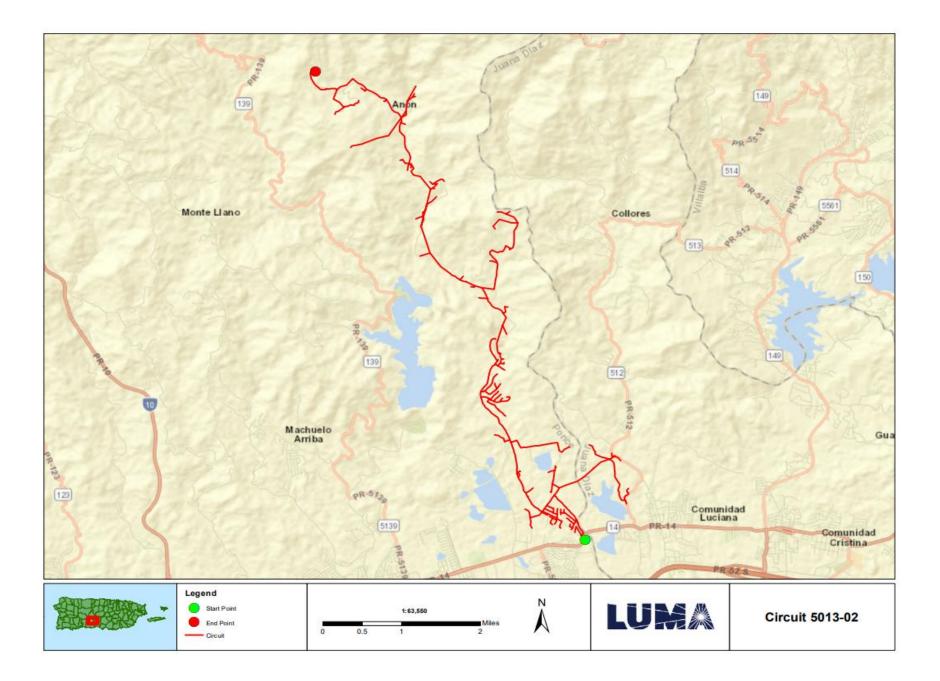
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

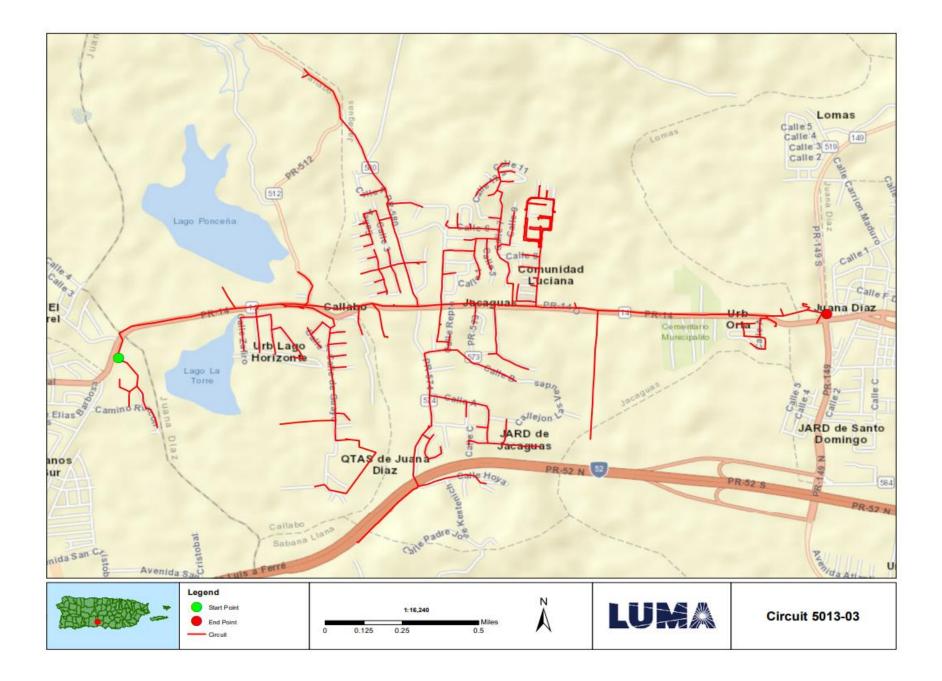


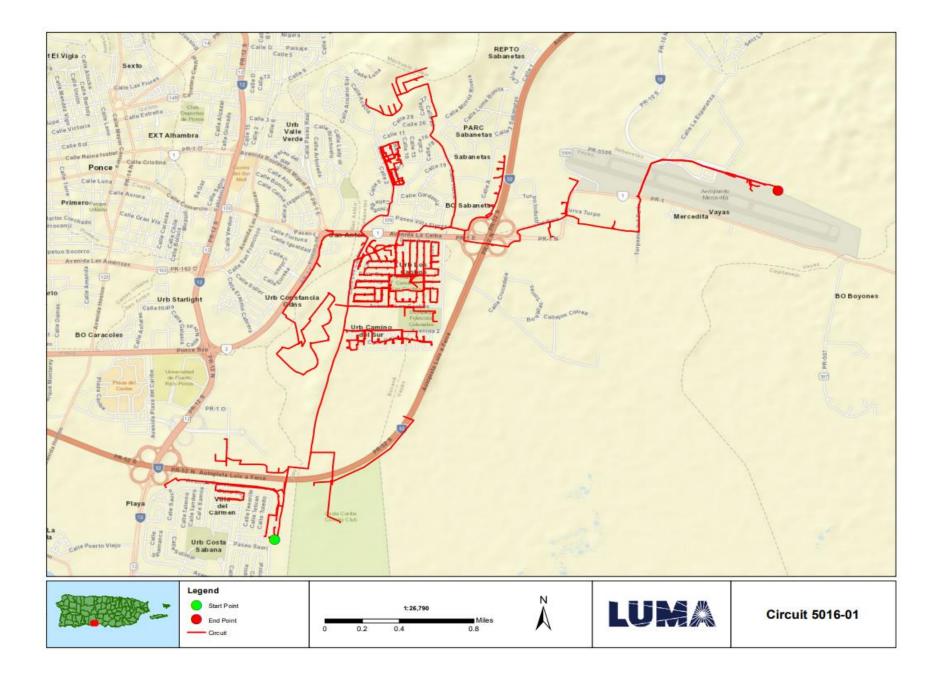
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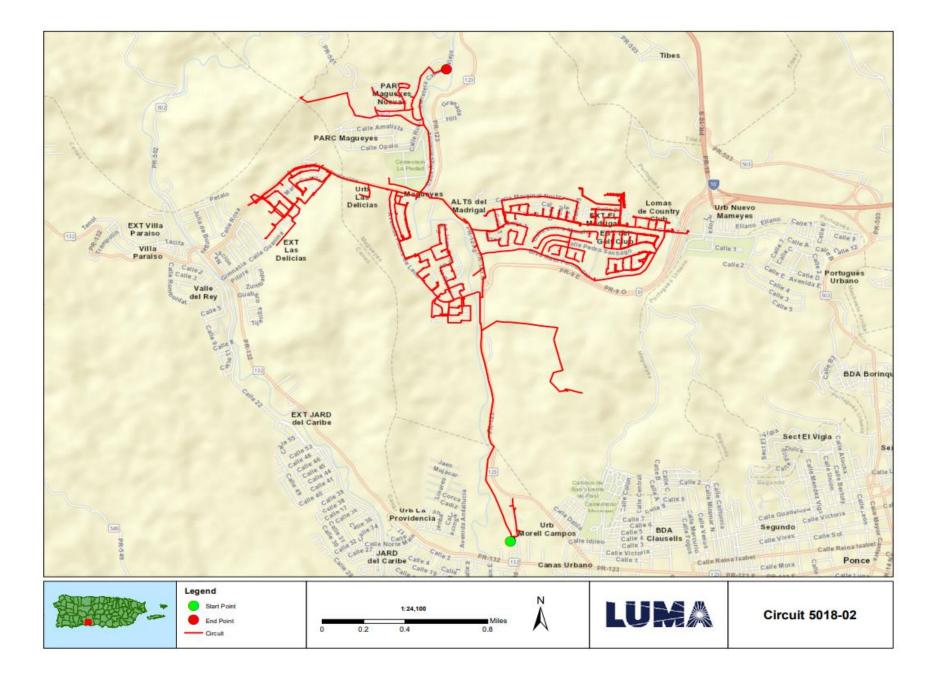
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<n a=""></n>	Engineering Studies and Designs	
Ponce Short Term Group 8 Location Maps	Location Maps and Site Picture	

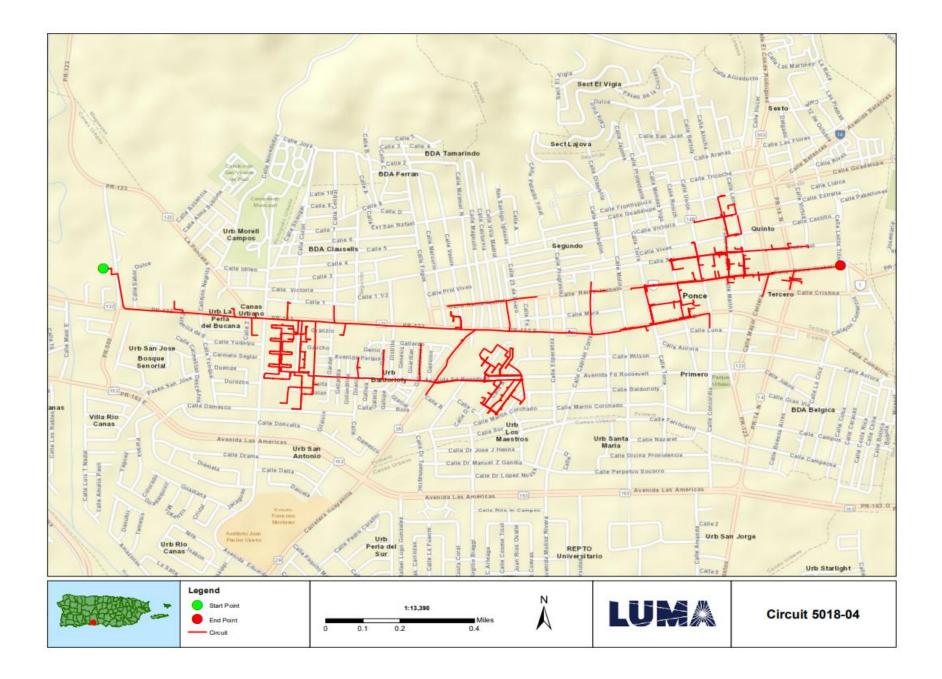














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Ponce Short Term Group 9

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30045-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Ponce Short Term Group 9 DR-4339-PR Public Assistance

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### **Overview**

Project Name:	Distribution Feeders - Ponce Short Term Group 9	
Project Type:	Restoration to Codes/Standards	
Region:	Ponce	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Ponce Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Ponce Short Term Projects In the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
CANAS T.C. 13 KV	5018-05			4.16
PORTUGUES 4 KV	5021-01			4.16
VILLALBA 4 KV	5901-01			4.16
VILLALBA 4 KV	5901-02			4.16
VILLALBA 4 KV	5901-03			4.16
TOA VACA	5902-02			4.16

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.25M
Estimated Budget for Procurement & Construction:	\$22.53M
Estimated Overall Budget for the Project:	\$24.78M

# 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

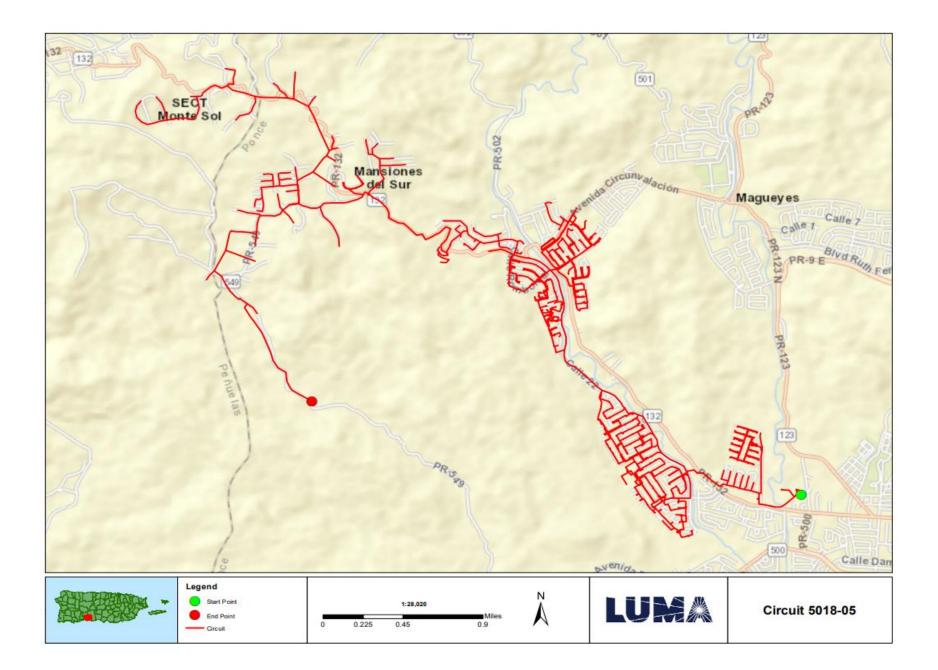
### **Environmental & Historic Preservation Requirements**

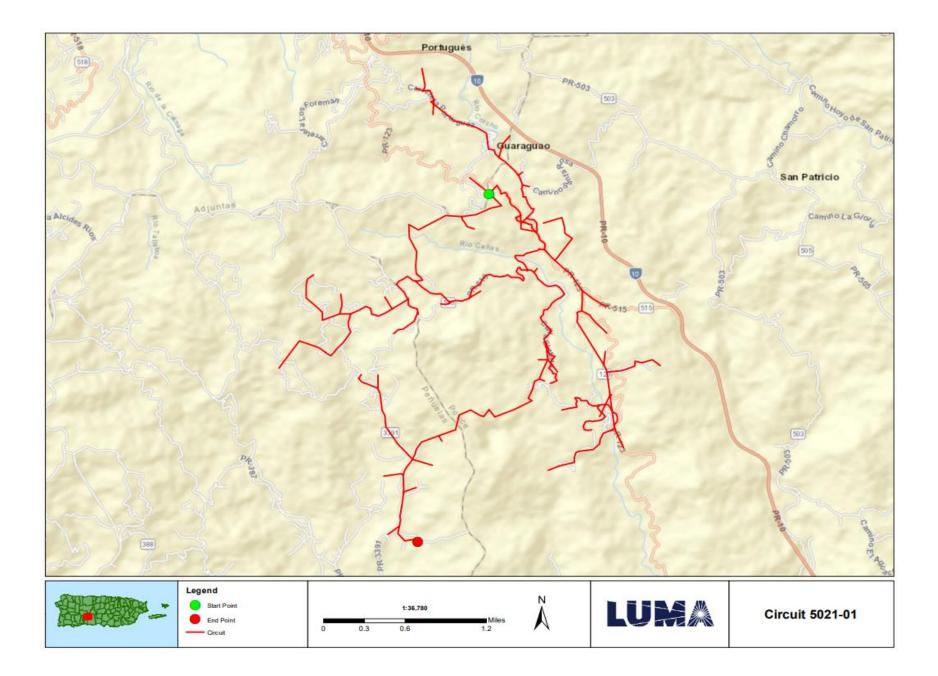
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

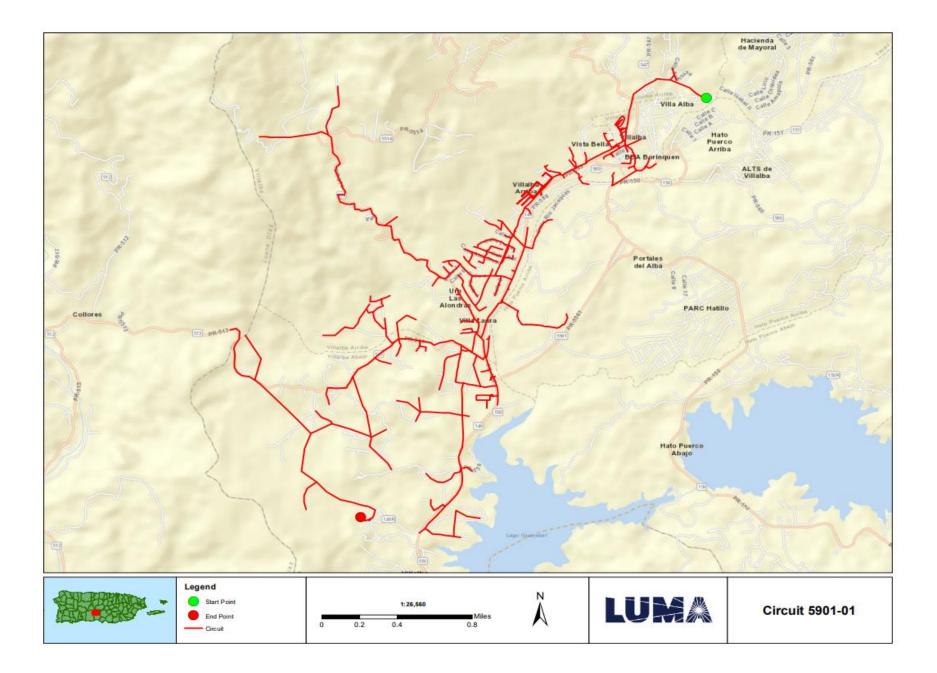


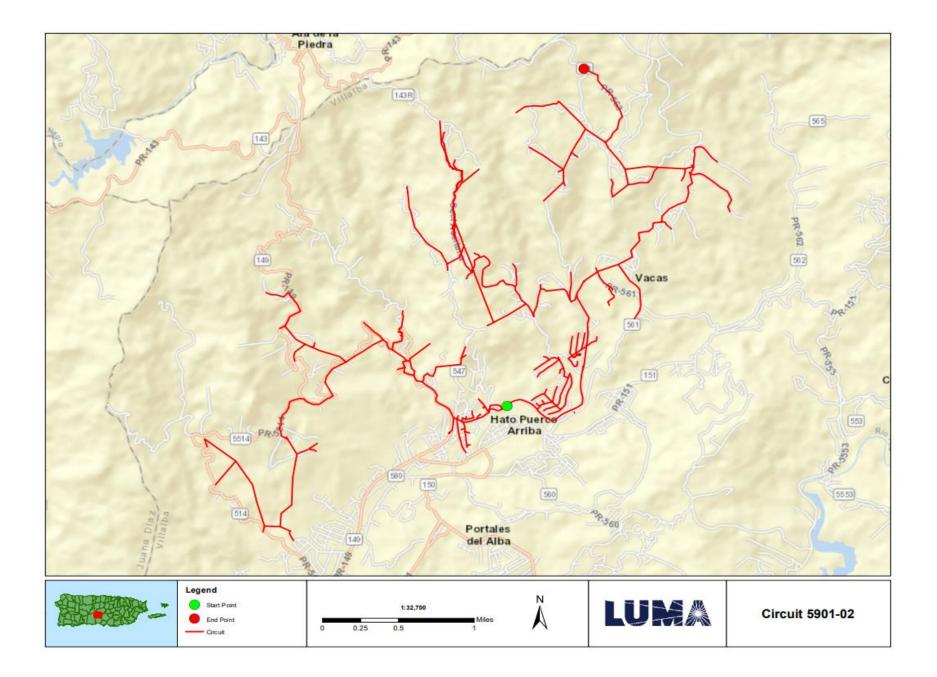
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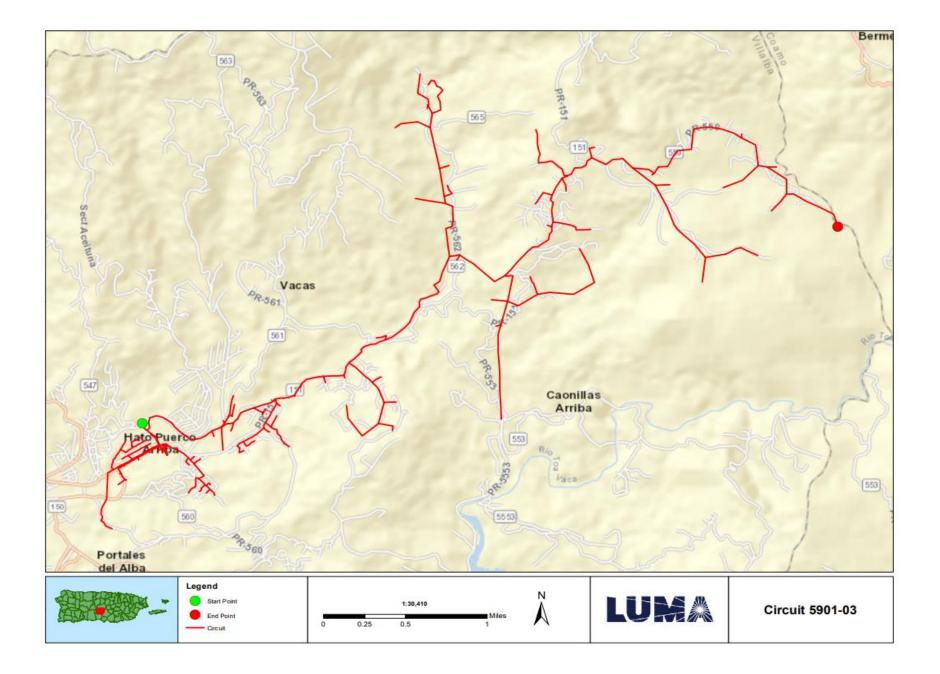
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Ponce Short Term Group 9 Location Maps	Location Maps and Site Picture	

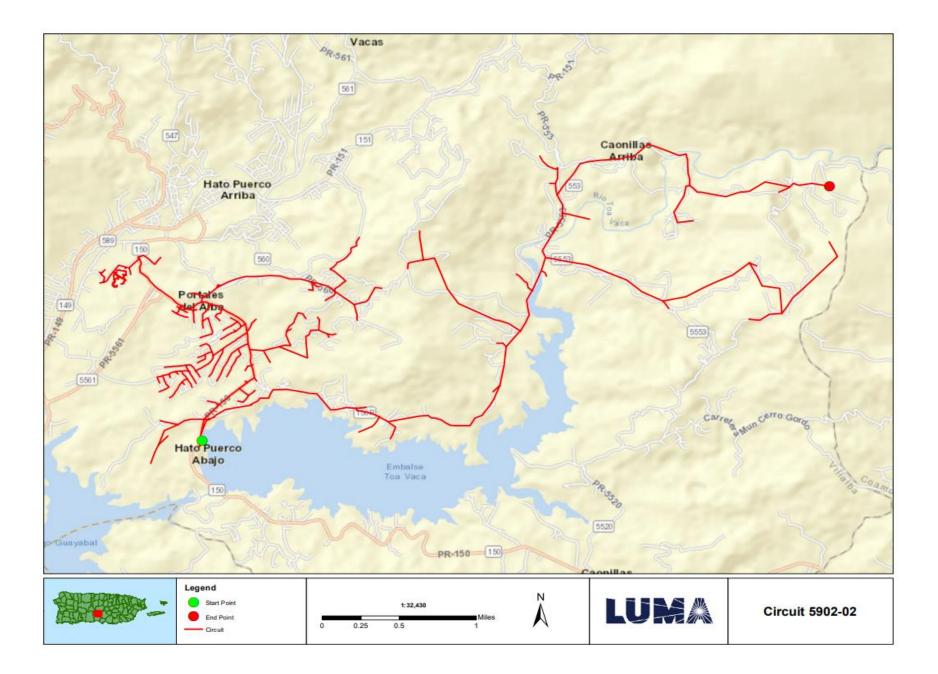














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Caguas Short Term Group 13

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30026-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	10JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Caguas Short Term Group 13 DR-4339-PR Public Assistance

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### **Overview**

Project Name:	Distribution Feeders - Caguas Short Term Group 13	
Project Type:	Restoration to Codes/Standards	
Region:	Caguas	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Caguas Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder – Caguas Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
RIO CAÑAS	3014-04			4.16
GURABO	3101-04			4.16
VEREDAS	3103-02			13.2
JUNCOS	3201-02			4.16
JUNCOS 2 13.2 KV	3205-08			13.2
SAN LORENZO II	3302-03			8.32

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.91M
Estimated Budget for Procurement & Construction:	\$29.10M
Estimated Overall Budget for the Project:	\$32.01M

# 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

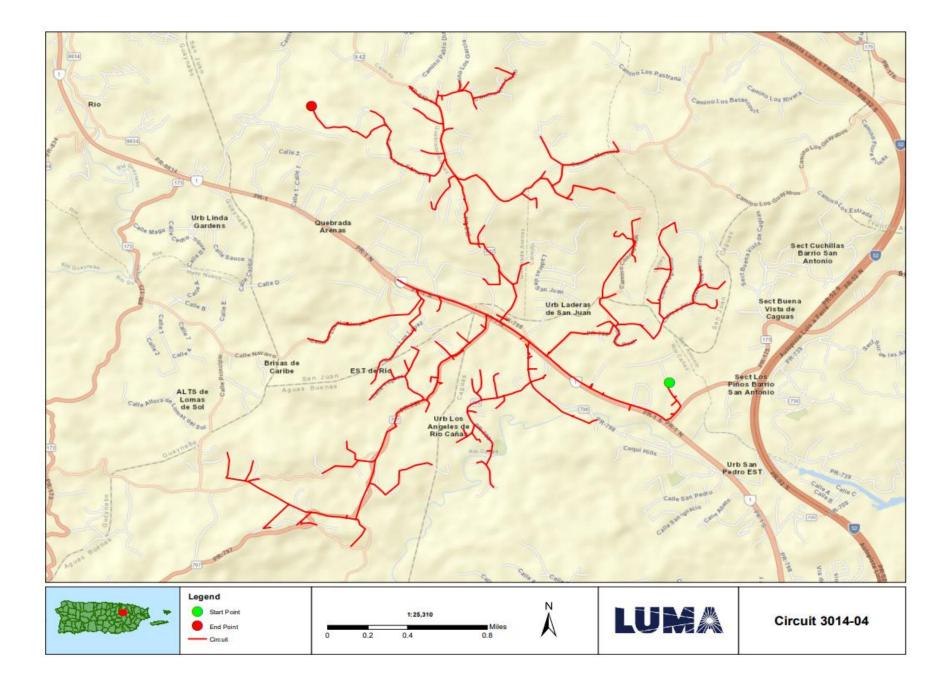
### **Environmental & Historic Preservation Requirements**

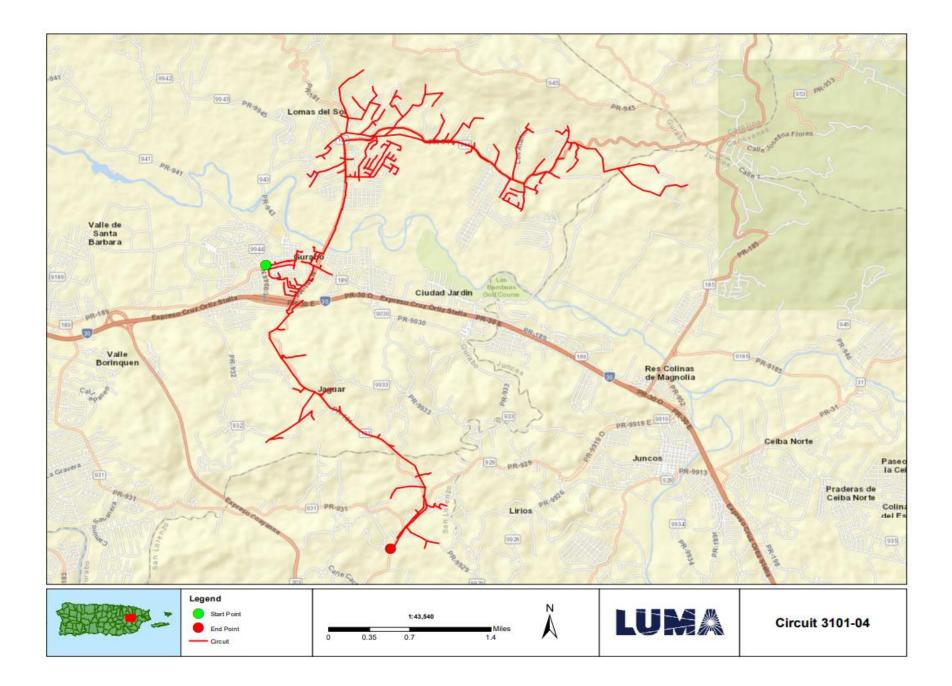
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

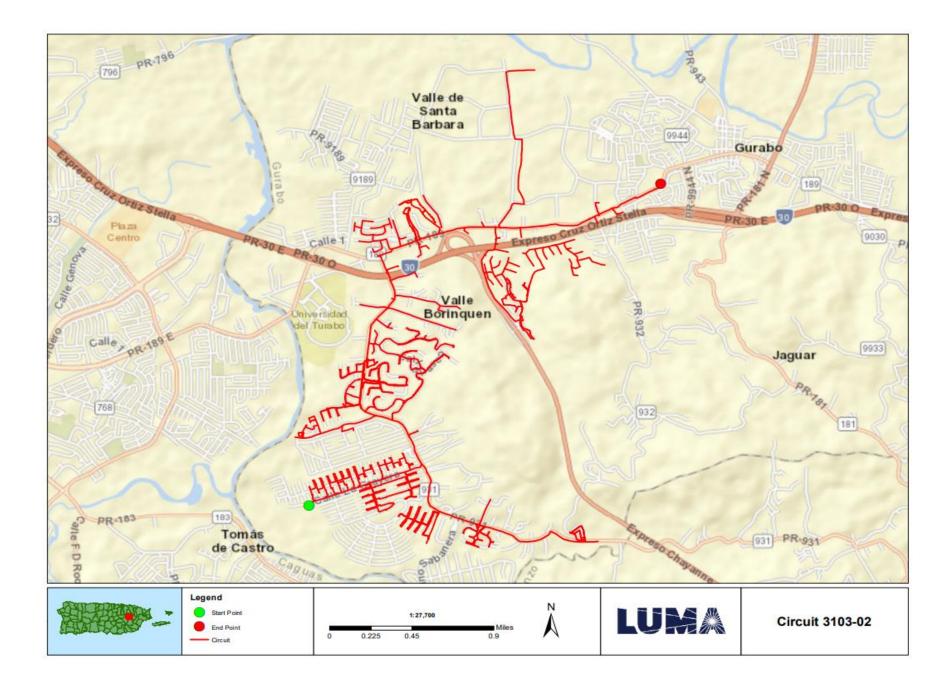


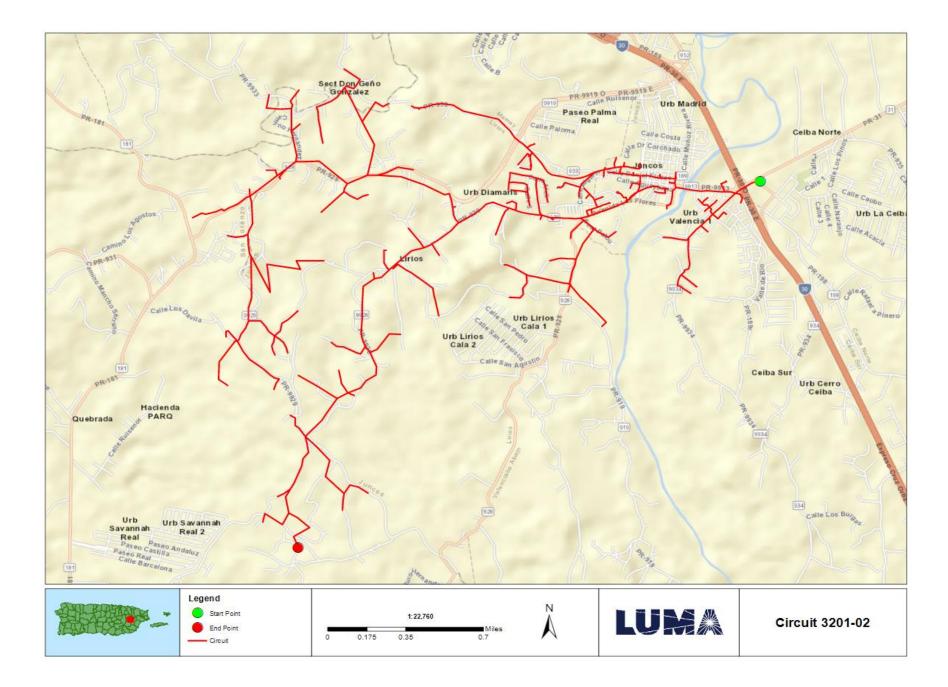
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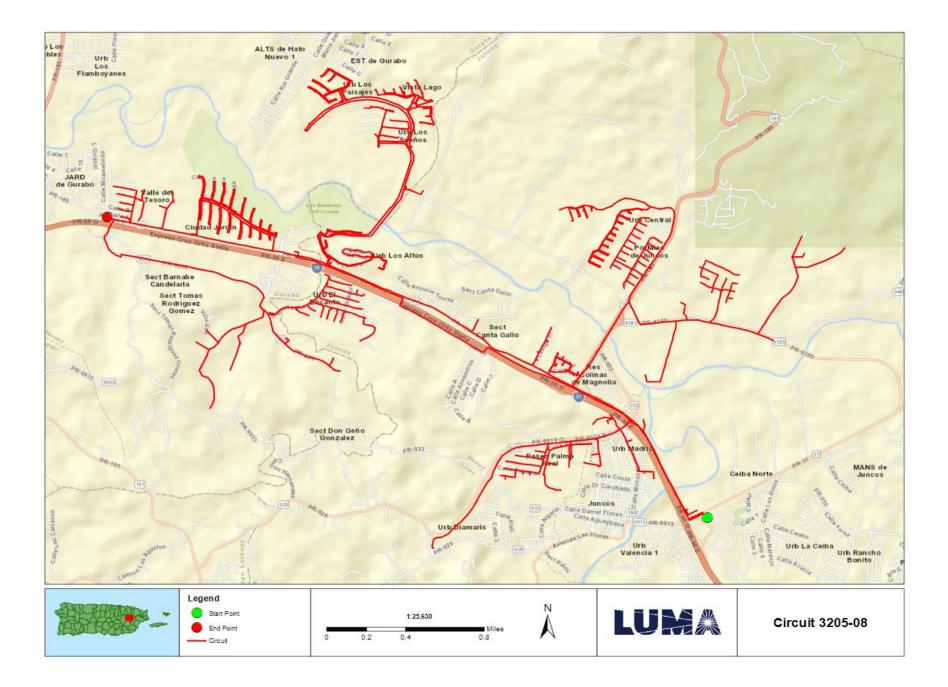
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<n a=""></n>	Engineering Studies and Designs	
Caguas Short Term Group 13 Location Maps	Location Maps and Site Picture	

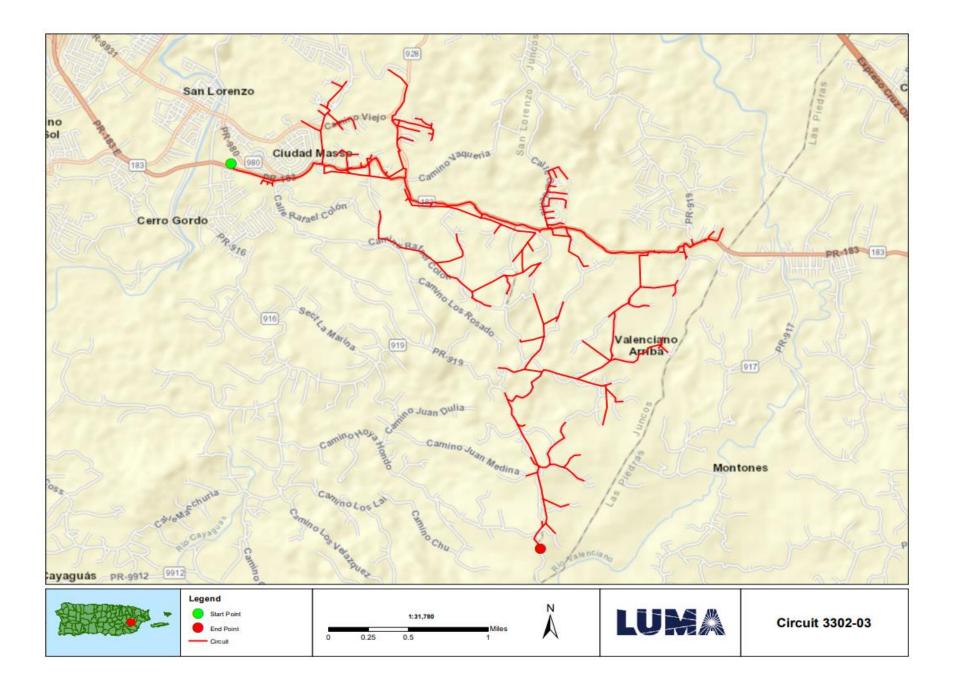














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Caguas Short Term Group 14

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30027-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	10JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Caguas Short Term Group 14 DR-4339-PR Public Assistance

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### **Overview**

Project Name:	Distribution Feeders - Caguas Short Term Group 14	
Project Type:	Restoration to Codes/Standards	
Region:	Caguas	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Caguas Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Caguas Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
HUMACAO PUEBLO	2601-01			8.32
HUMACAO T.C. 13 KV	2603-09			13.2
CANDELERO	2604-01			13.2
CANDELERO	2604-02			8.32
CANDELERO	2604-03			8.32
SAN LORENZO II	3302-04			8.32

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$3.13M
Estimated Budget for Procurement & Construction:	\$31.26M
Estimated Overall Budget for the Project:	\$34.39M

# 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

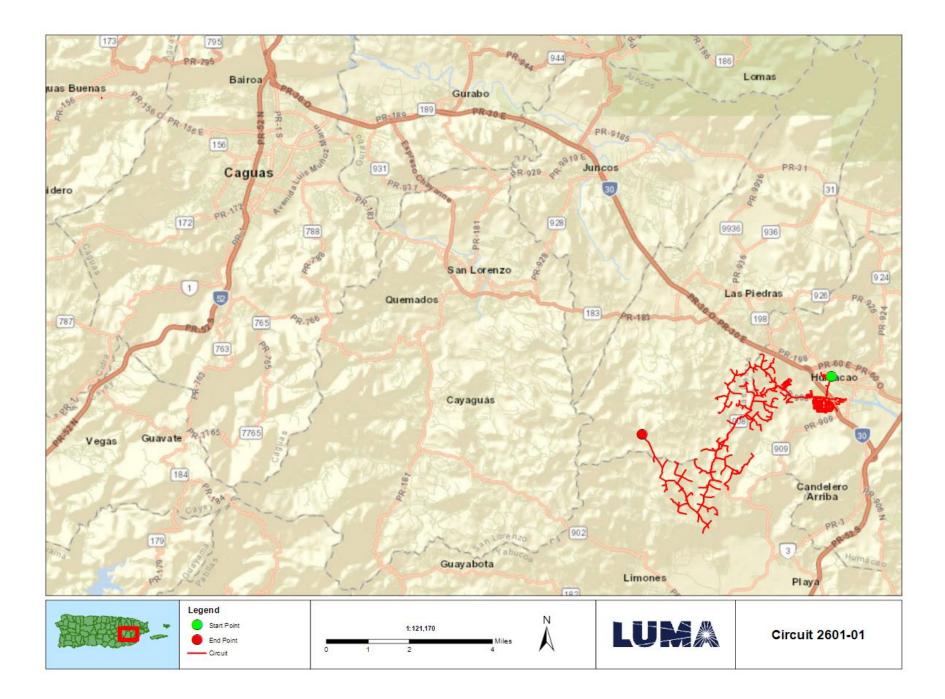
### **Environmental & Historic Preservation Requirements**

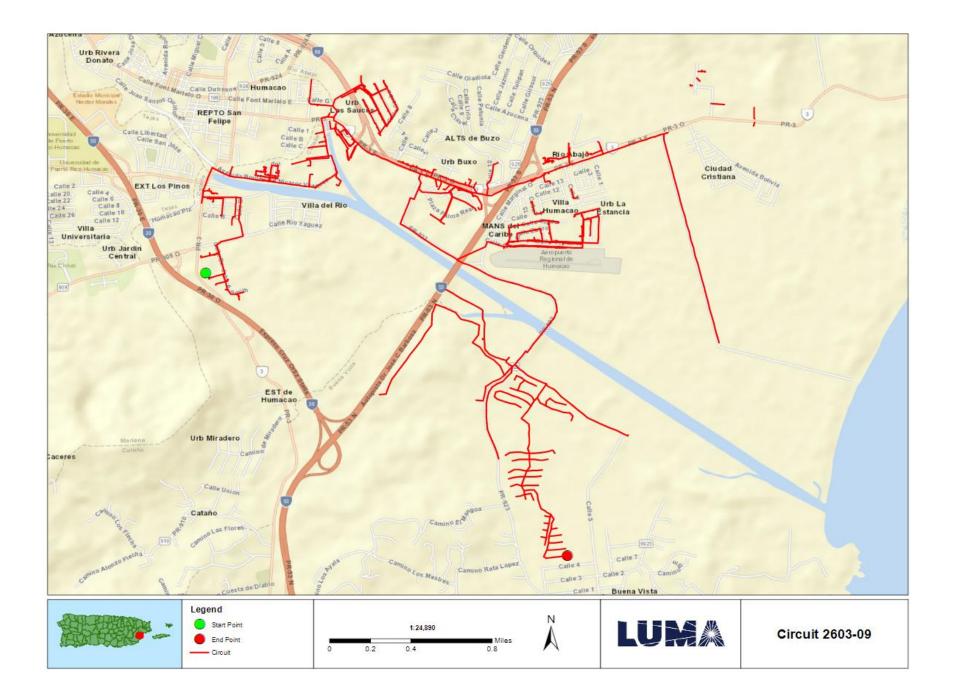
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

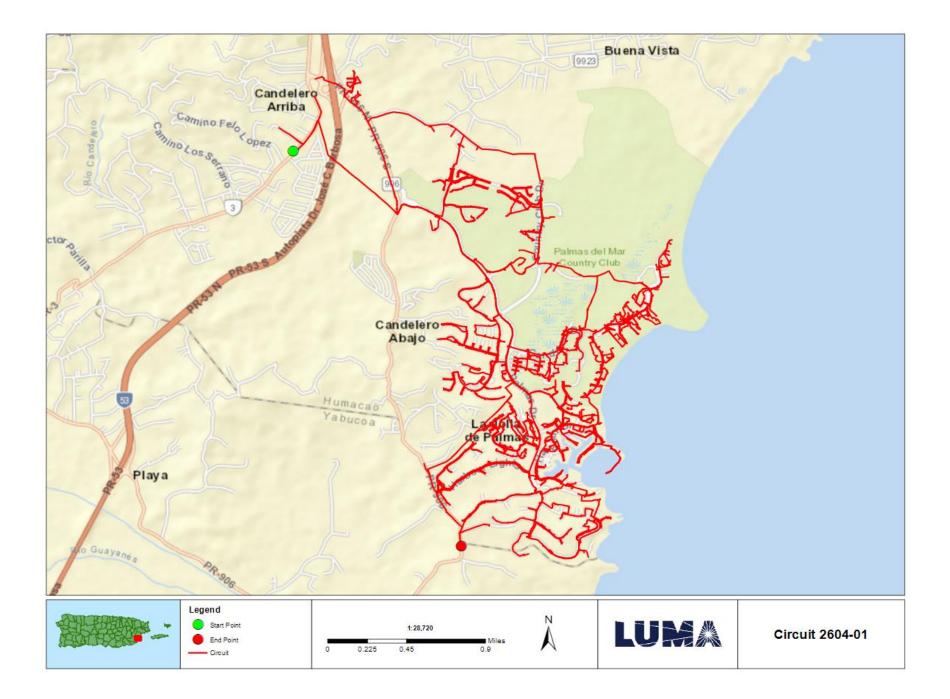


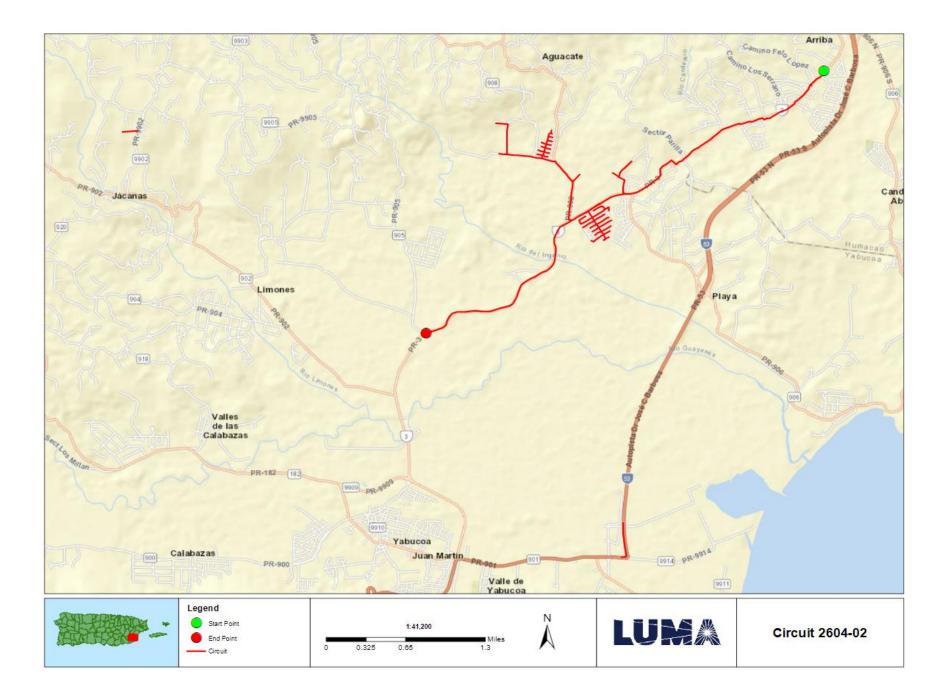
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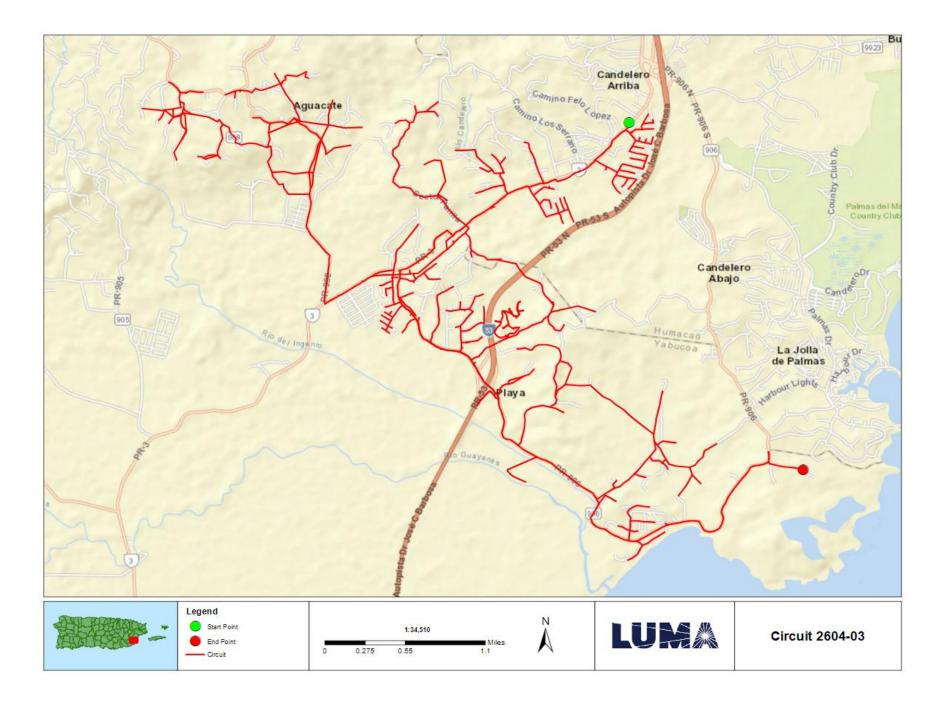
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<n a=""></n>	Engineering Studies and Designs	
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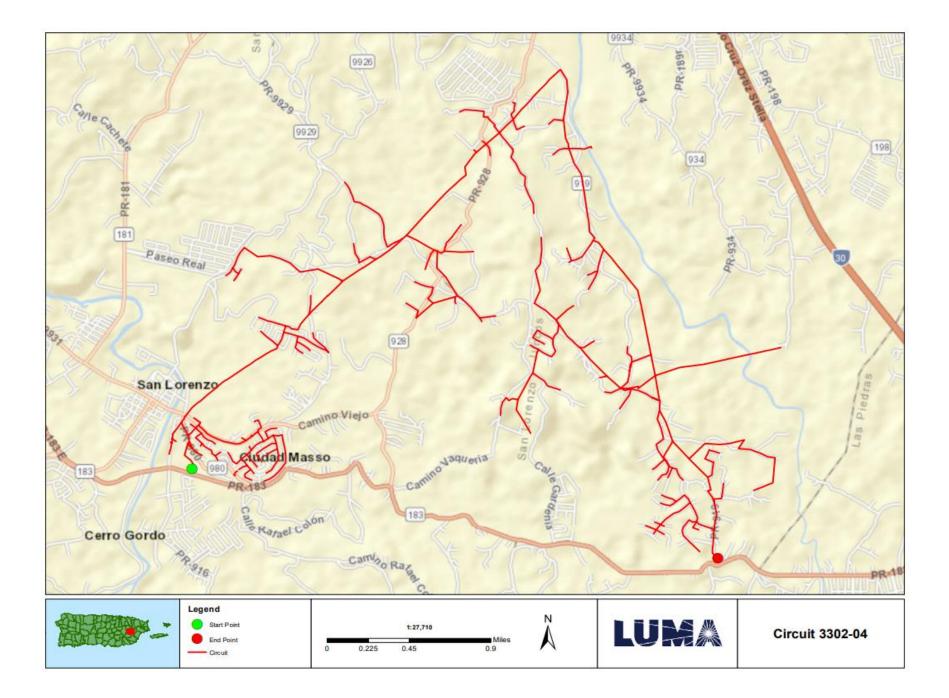














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Caguas Short Term Group 15

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30028-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	10JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Caguas Short Term Group 15 DR-4339-PR Public Assistance

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### **Overview**

Project Name:	Distribution Feeders - Caguas Short Term Group 15	
Project Type:	Restoration to Codes/Standards	
Region:	Caguas	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Caguas Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Caguas Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
PUEBLITO DEL RIO	2803-03			4.16
NAGUABO	2701-02			8.32
RIO BLANCO	2702-01			8.32
YABUCOA PUEBLO	2901-01			8.32
YABUCOA PUEBLO	2901-02			8.32
YABUCOA PUEBLO	2901-04			8.32

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).



#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.

#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

#### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.69M
Estimated Budget for Procurement & Construction:	\$26.93M
Estimated Overall Budget for the Project:	\$29.62M

### 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time



Estimated Overall Budget for the Project:	Unknown at this time
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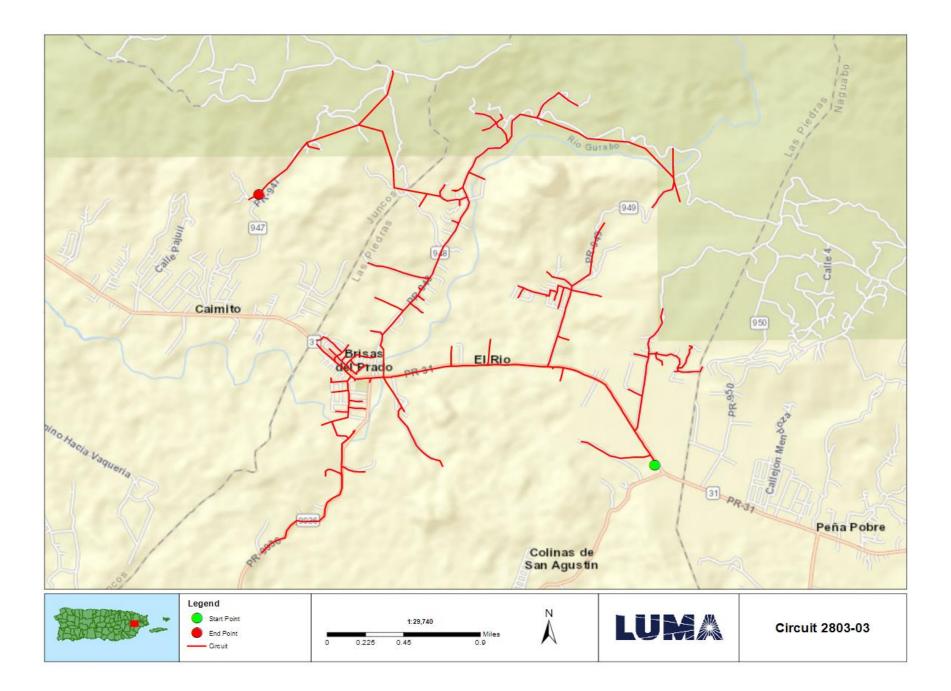
Note: If available, detailed engineering cost estimates will be included as an attachment.

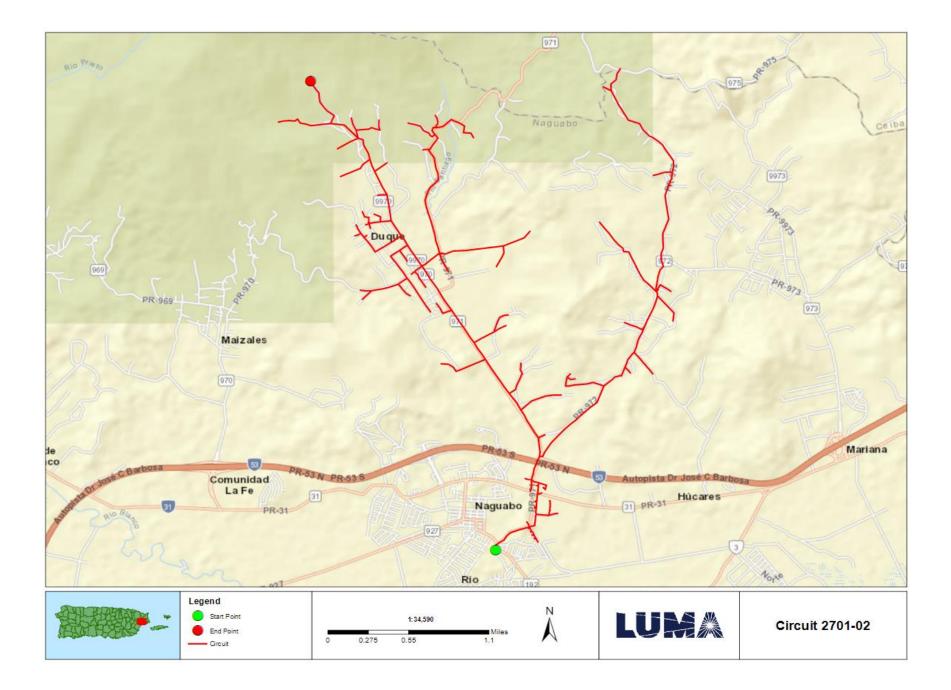
## **Environmental & Historic Preservation Requirements**

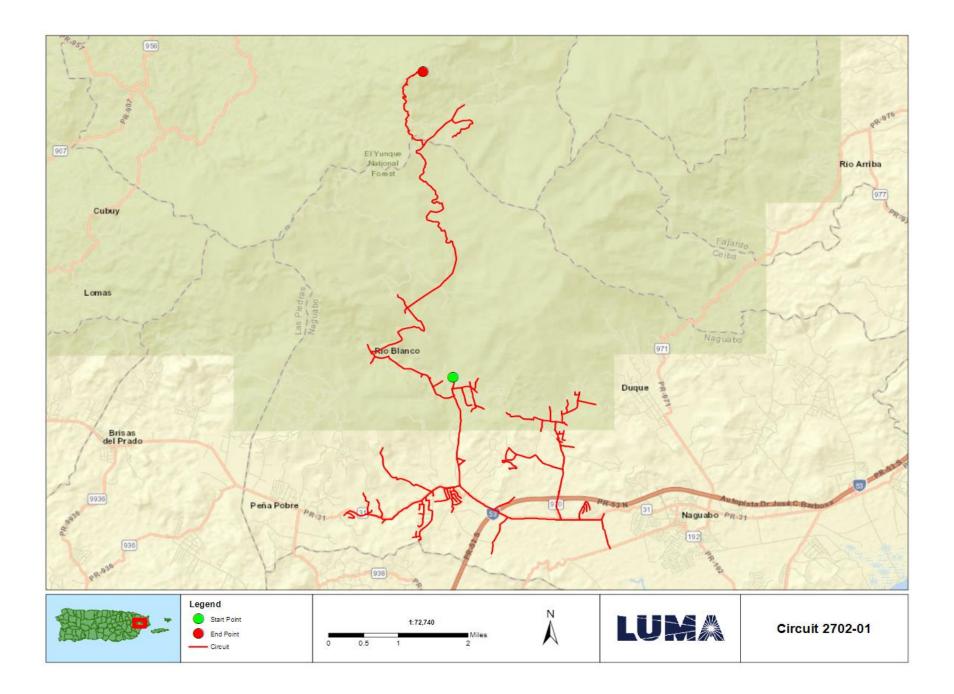
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

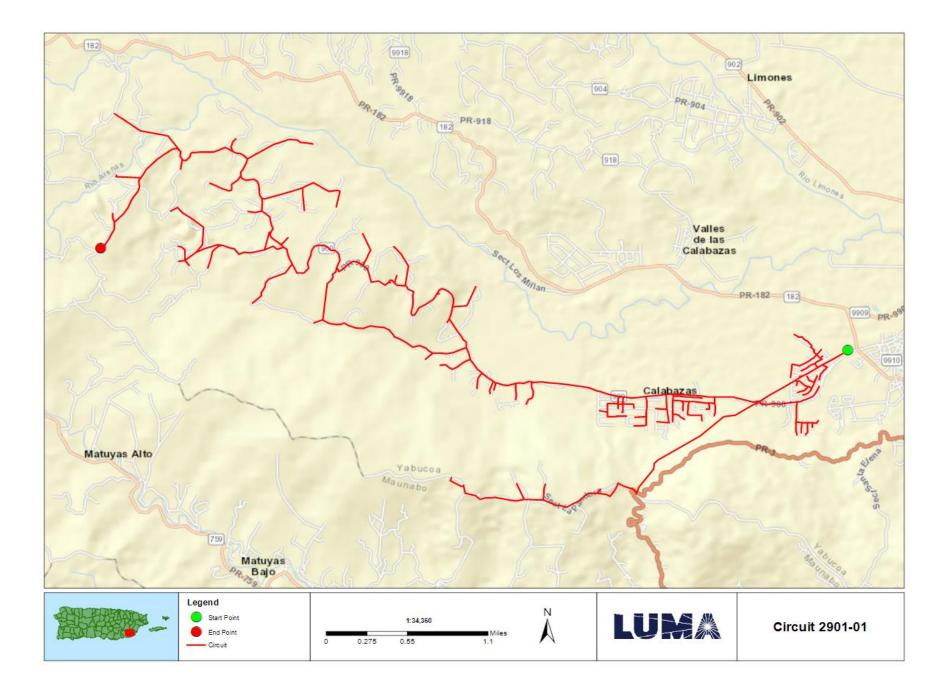
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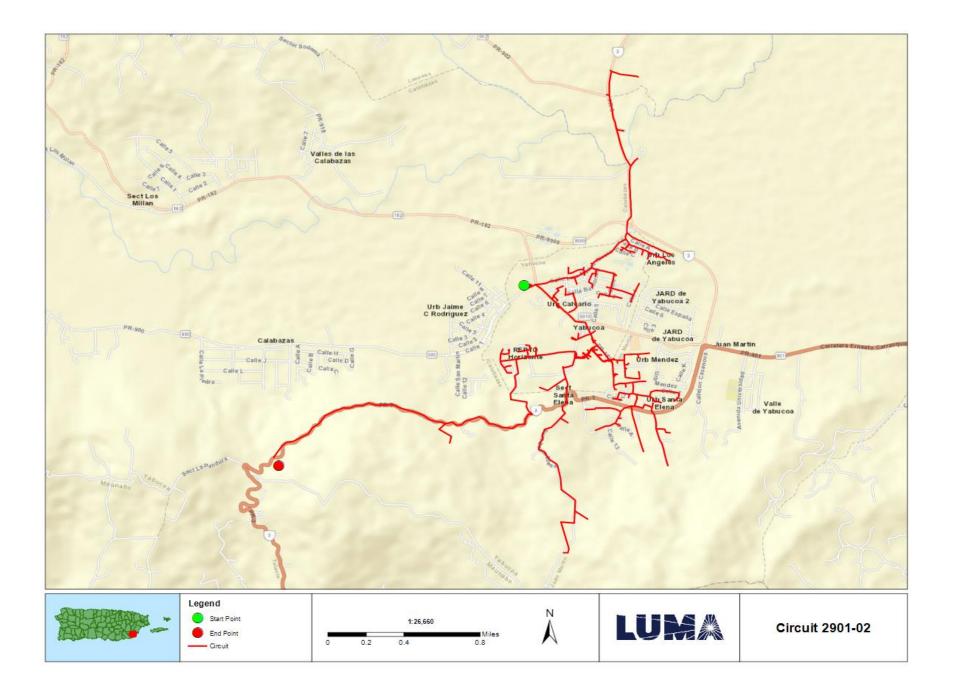
Document Name	Description
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<n a=""></n>	Engineering Studies and Designs
Caguas Short Term Group 15 Location Maps	Location Maps and Site Picture

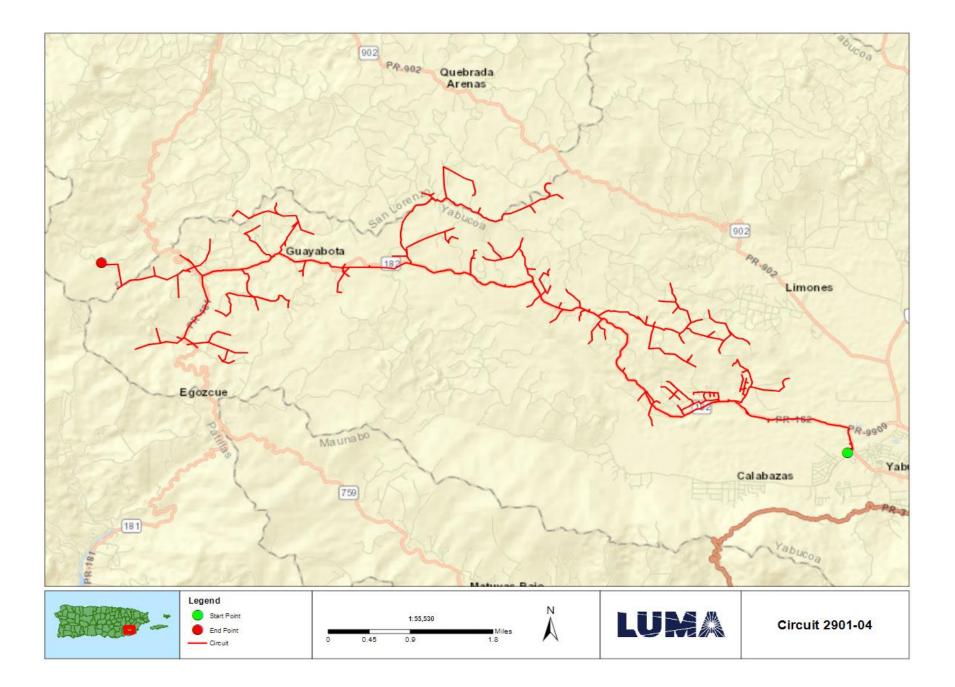














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Mayagüez Short Term Group 5

Revision: 0

Date: 20JUN2022

# **APPROVALS**

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30029-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
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#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Mayagüez Short Term Group 5 DR-4339-PR Public Assistance

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### **Overview**

Project Name:	Distribution Feeders - Mayagüez Short Term Group 5	
Project Type:	Restoration to Codes/Standards	
Region:	Mayagüez	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Mayagüez Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Mayagüez Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
AGUADA	7201-03			4.16
AGUADA	7201-05			4.16
ATALAYA	7303-02			4.16
OJO DE AGUA	7002-03			4.16
OJO DE AGUA	7002-04			4.16
AGUADILLA HOSPITAL	7003-02			4.16

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are; poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.07M
Estimated Budget for Procurement & Construction:	\$20.69M
Estimated Overall Budget for the Project:	\$22.76M

### 406 Hazard Mitigation Proposal

### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time	
Estimated Budget for Procurement:	Unknown at this time	
Estimated Budget for Construction:	Unknown at this time	1
Estimated Overall Budget for the Project:	Unknown at this time	

Note: If available, detailed engineering cost estimates will be included as an attachment.

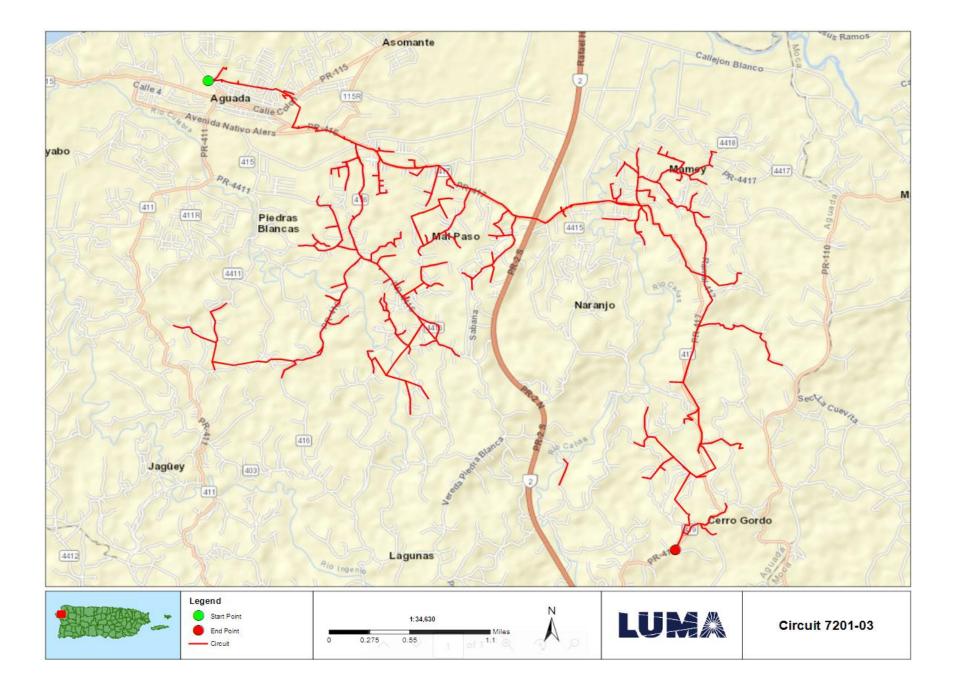
### **Environmental & Historic Preservation Requirements**

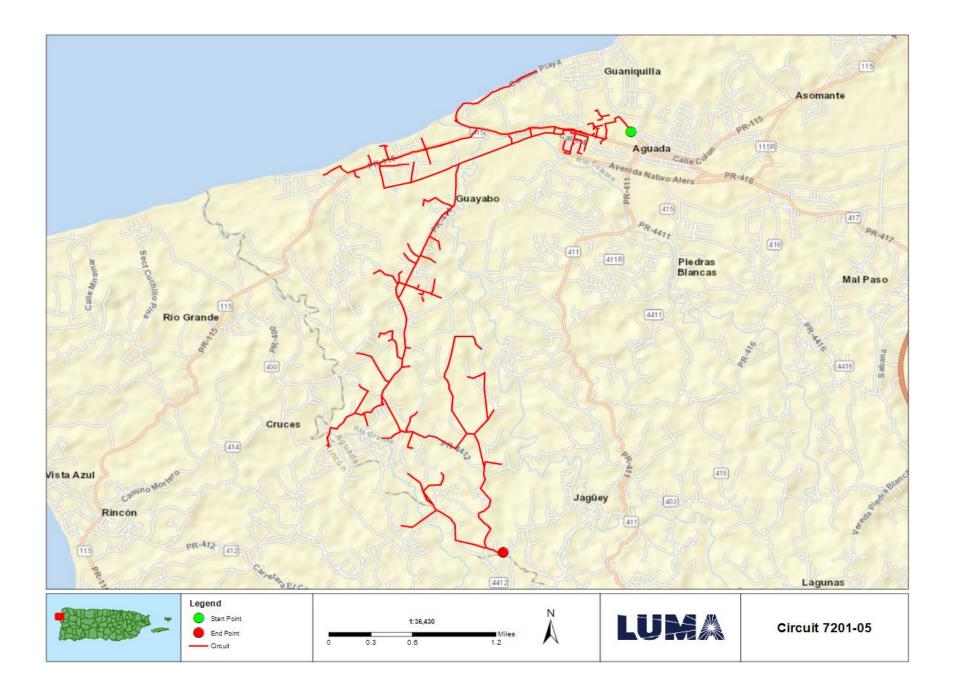
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

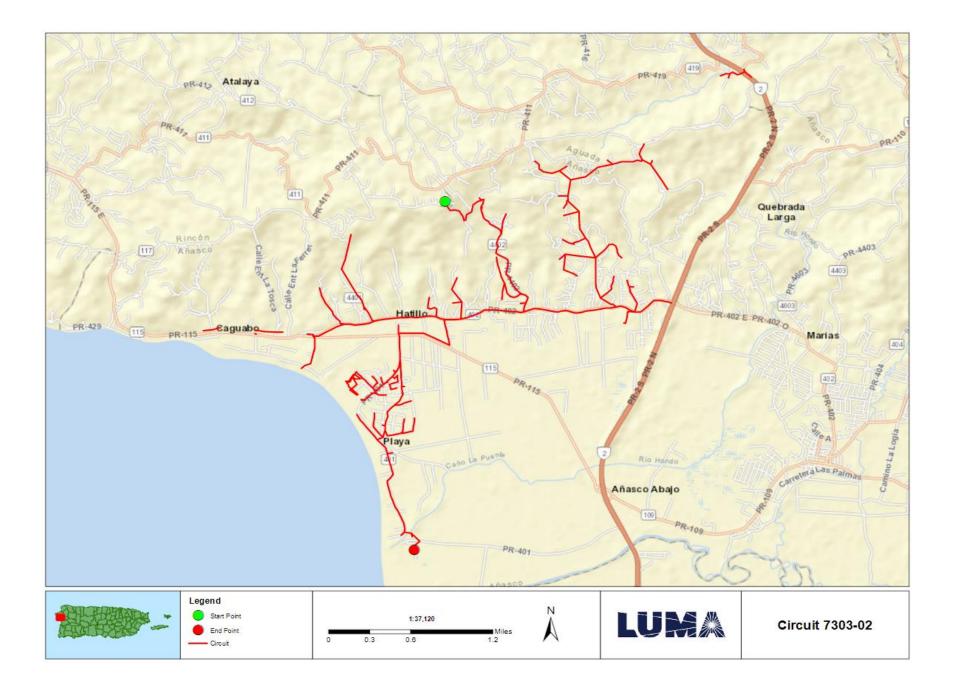


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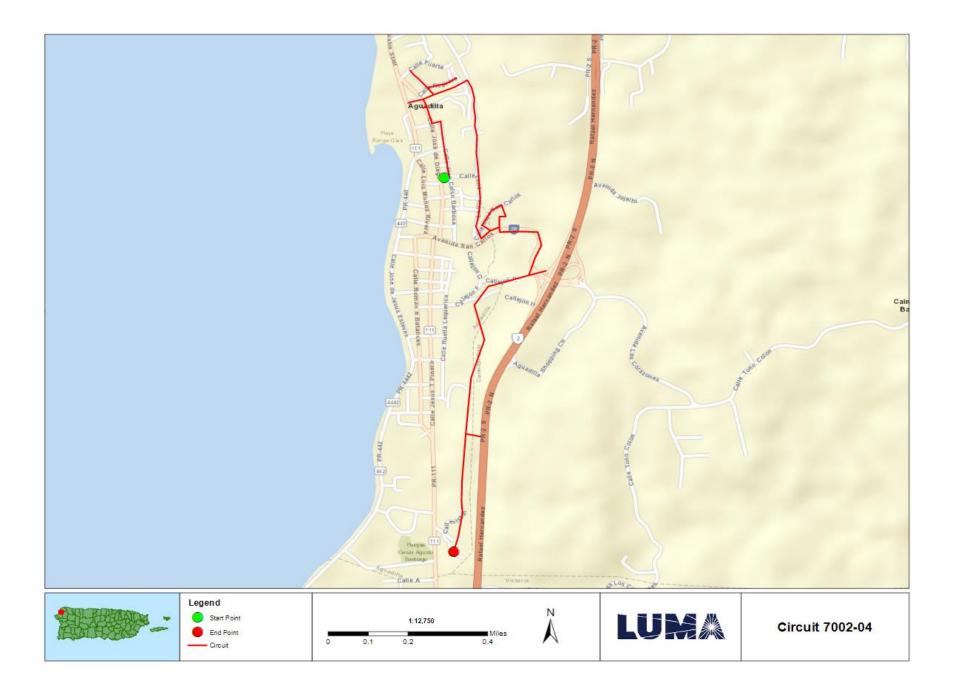
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<n a=""></n>	Engineering Studies and Designs	
Mayagüez Short Term Group 5 Location Maps	Location Maps and Site Picture	

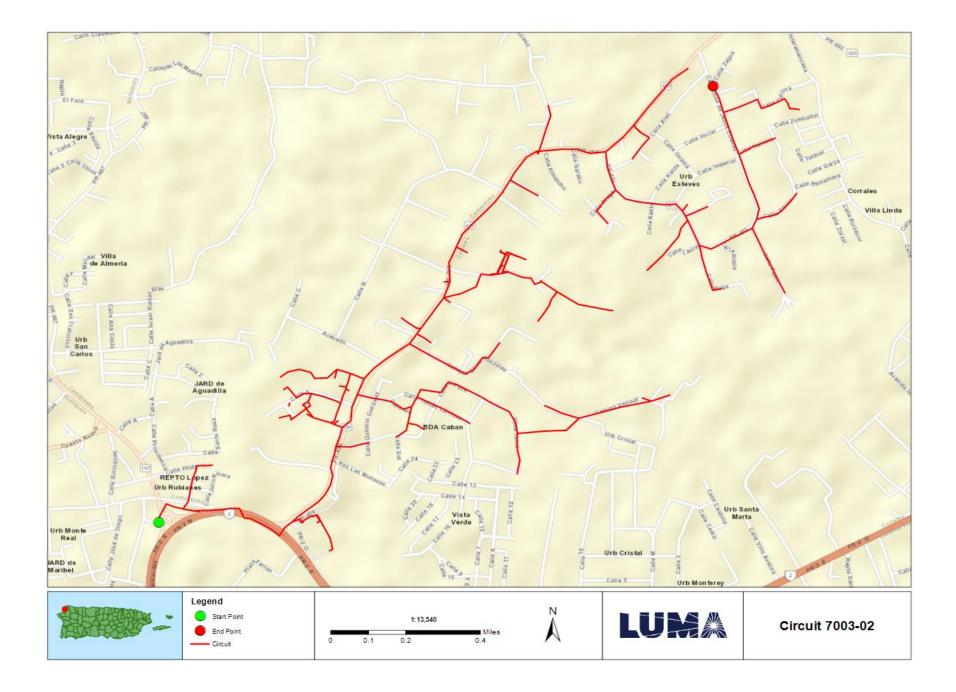














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Mayagüez Short Term Group 6

Revision: 0

Date: 20JUN2022

# **APPROVALS**

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30030-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Mayagüez Short Term Group 6 DR-4339-PR Public Assistance

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### **Overview**

Project Name:	Distribution Feeders - Mayagüez Short Term Group 6		
Project Type:	Restoration to Codes/Standards		
Region:	Mayagüez		
Damage Number:	250081		
Damaged Inventory/Asset Category:	Island Wide Distribution		
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>		

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Mayagüez Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Mayagüez Short Term Projects In the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
AGUADILLA HOSPITAL	7003-03			4.16
RAMEY FIELD 2	7005-03			4.16
RAMEY FIELD 3	7006-01			4.16
RAMEY FIELD 3	7006-03			4.16
VICTORIA 13.2 kV	7008-04			13.2
T- BONE	7011-01			13.2

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are; poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.20M
Estimated Budget for Procurement & Construction:	\$22.01M
Estimated Overall Budget for the Project:	\$24.21M

### 406 Hazard Mitigation Proposal

### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time	
Estimated Budget for Procurement:	Unknown at this time	
Estimated Budget for Construction:	Unknown at this time	
Estimated Overall Budget for the Project:	Unknown at this time	

Note: If available, detailed engineering cost estimates will be included as an attachment.

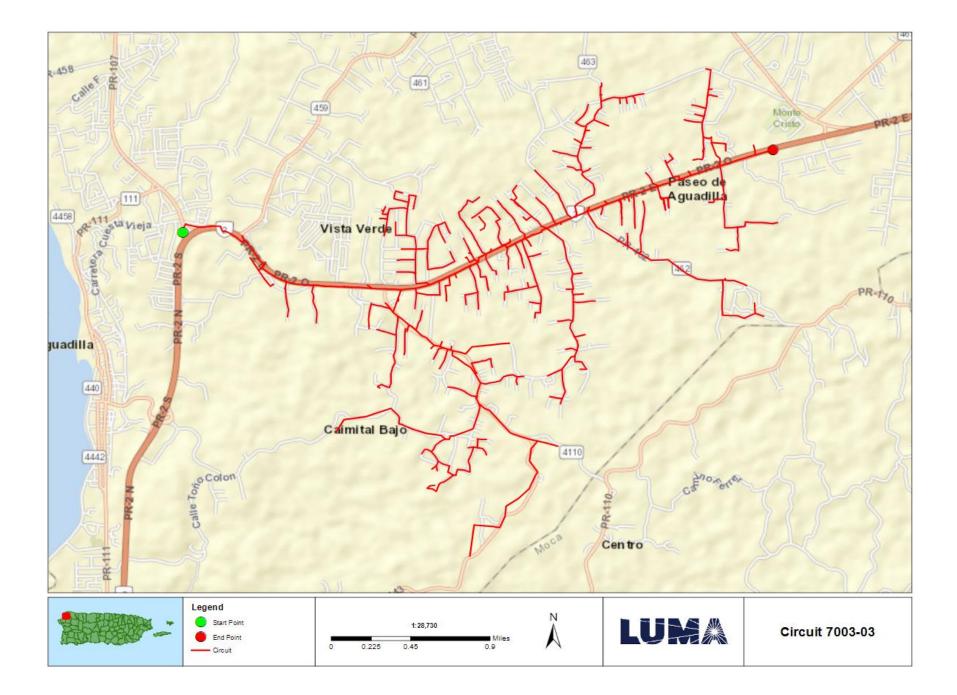
### **Environmental & Historic Preservation Requirements**

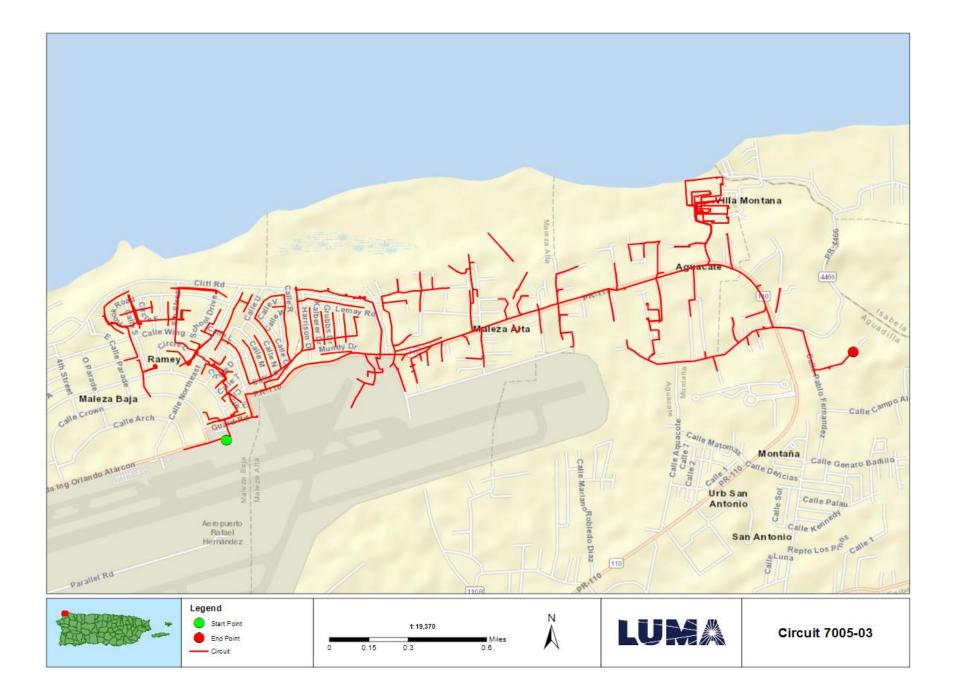
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

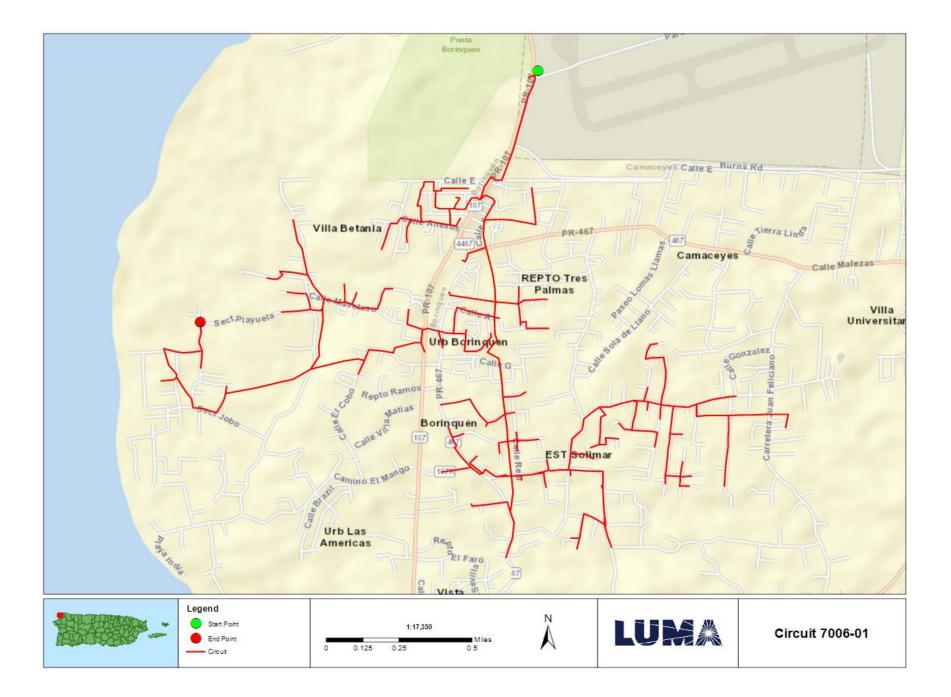


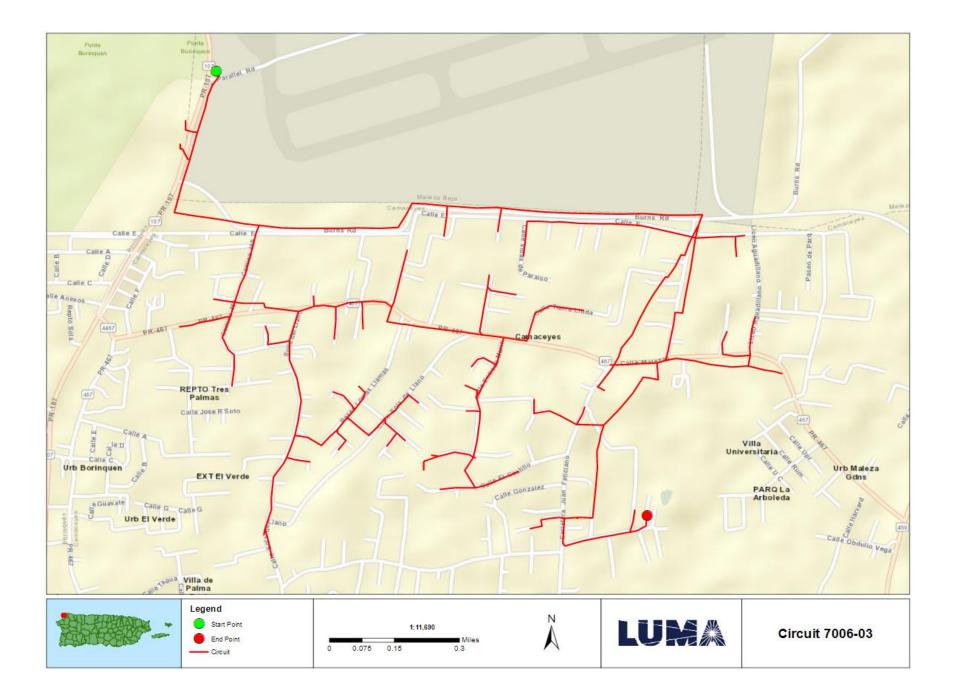
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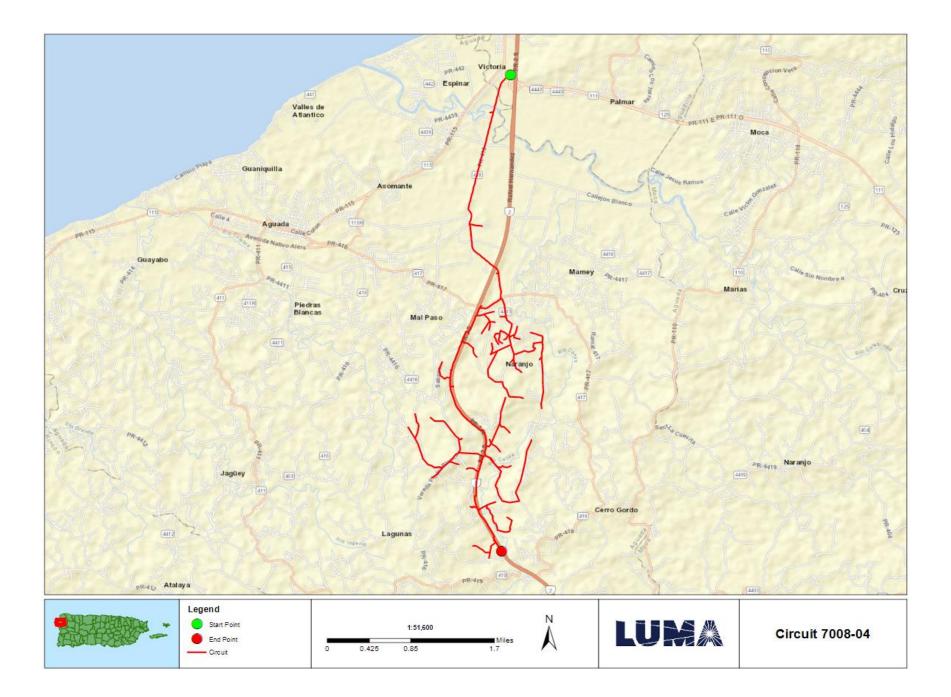
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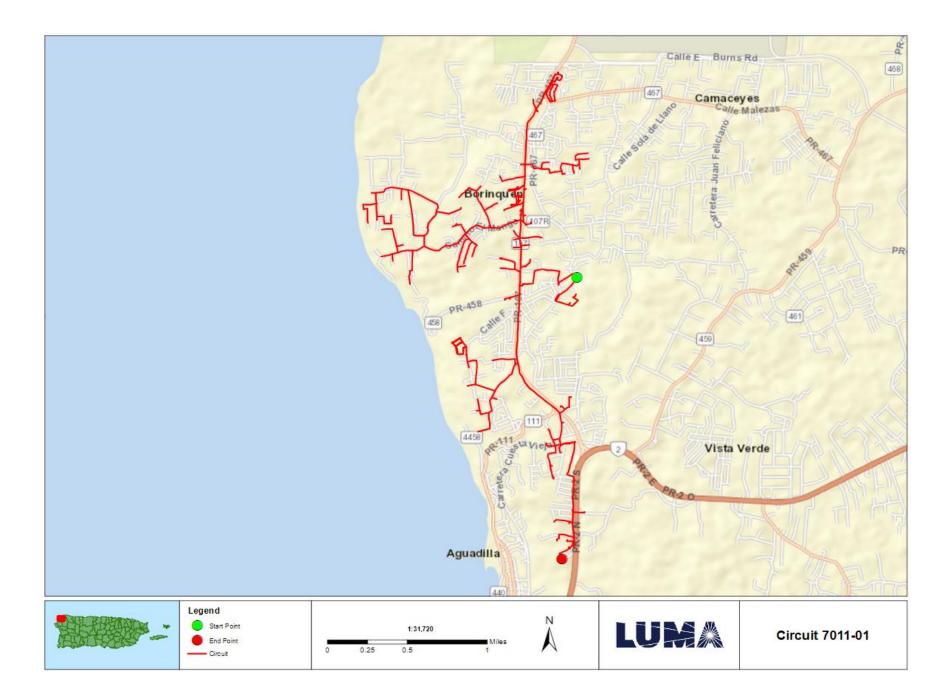














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Mayagüez Short Term Group 7

Revision: 0

Date: 20JUN2022

# **APPROVALS**

The signatures below formally approve the FEMA Project Scope of Work Template.

~	Grant Manager's Name	Signature	Date
	Program Brief Owner	Signature	Date



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Mayagüez Short Term Group 7 DR-4339-PR Public Assistance

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## Overview

Project Name:	Distribution Feeders - Mayagüez Short Term Group 7
Project Type:	Restoration to Codes/Standards
Region:	Mayagüez
Damage Number:	250081
Damaged Inventory/Asset Category:	Island Wide Distribution
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

# Facilities List

The facilities listed below are part of the feeder system In the Mayagüez Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Mayagüez Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
T-BONE	7011-02			13.2
СЕІВА ВАЈА	7012-01			4.16
CAMPAMENTO MORA	7502-01			4.16
CAMPAMENTO MORA	7502-02			4.16
CAMPAMENTO MORA	7502-03			4.16
ISABELA	7503-04			4.16

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are; poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



## **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.32M
Estimated Budget for Procurement & Construction:	\$23.19M
Estimated Overall Budget for the Project:	\$25.51M

## 406 Hazard Mitigation Proposal

### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time	
Estimated Budget for Procurement:	Unknown at this time	
Estimated Budget for Construction:	Unknown at this time	
Estimated Overall Budget for the Project:	Unknown at this time	

Note: If available, detailed engineering cost estimates will be included as an attachment.

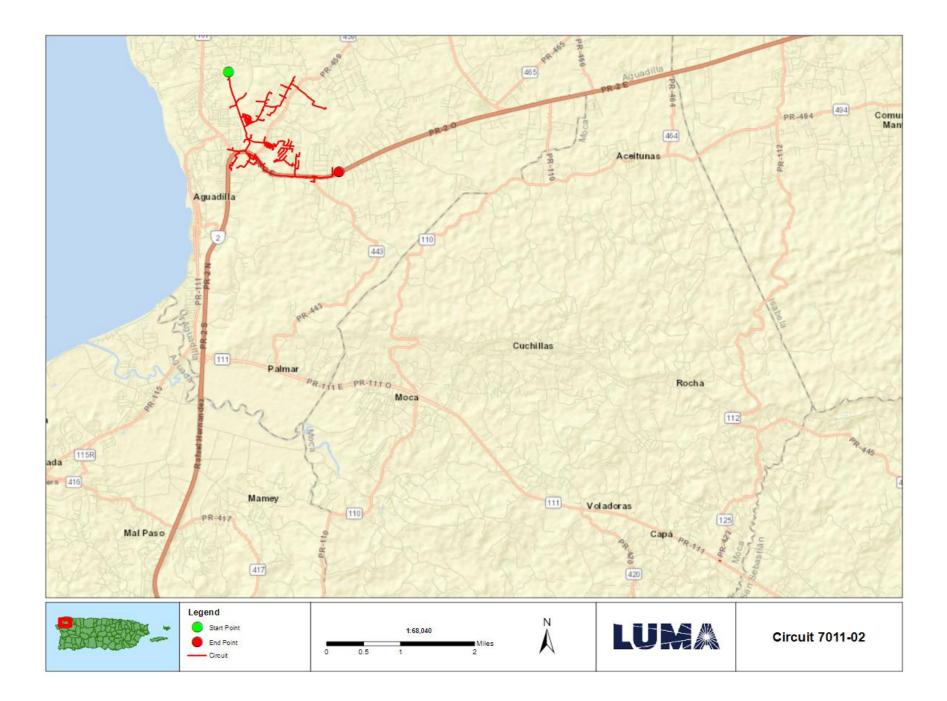
## **Environmental & Historic Preservation Requirements**

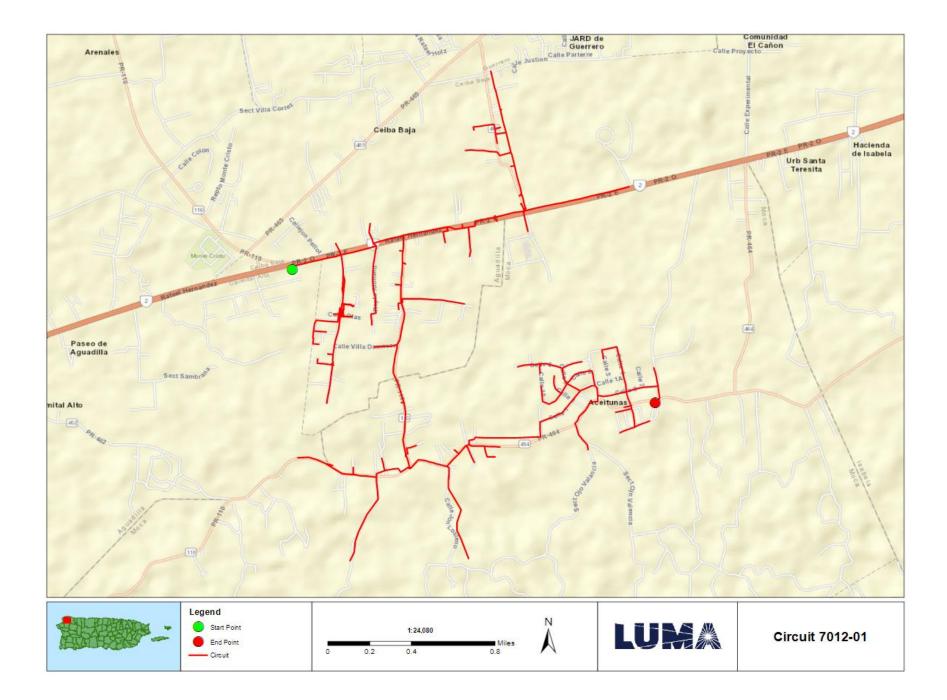
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

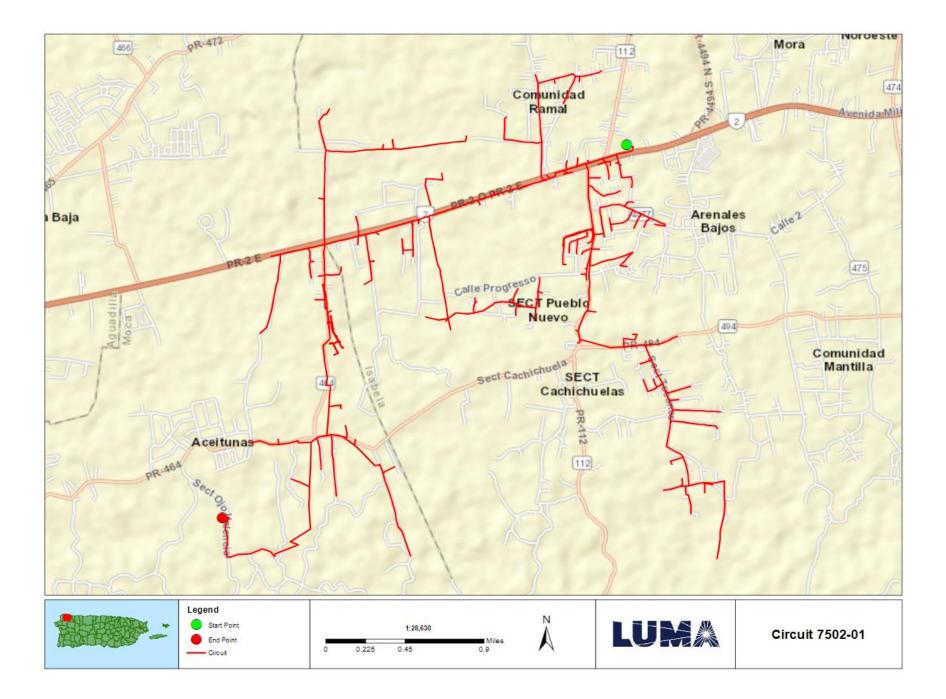


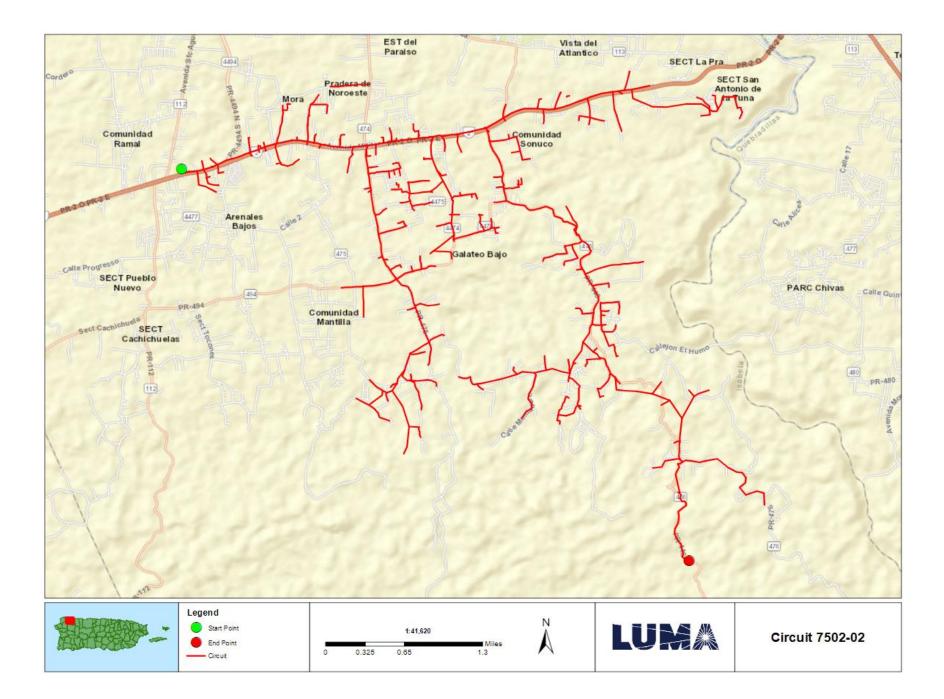
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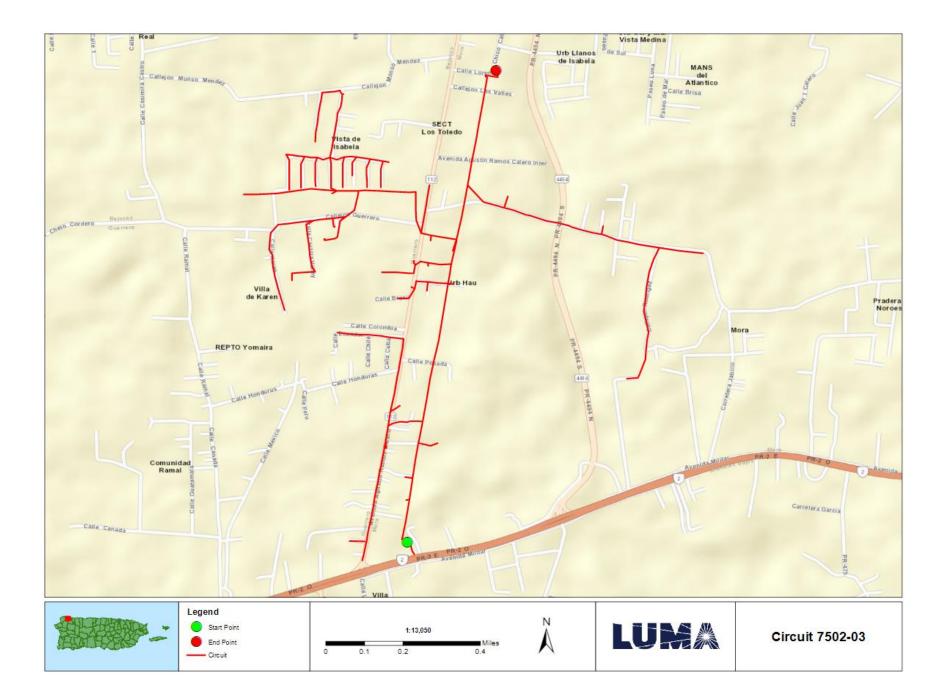
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<n a=""></n>	Engineering Studies and Designs	
Mayagüez Short Term Group 7 Location Maps	Location Maps and Site Picture	

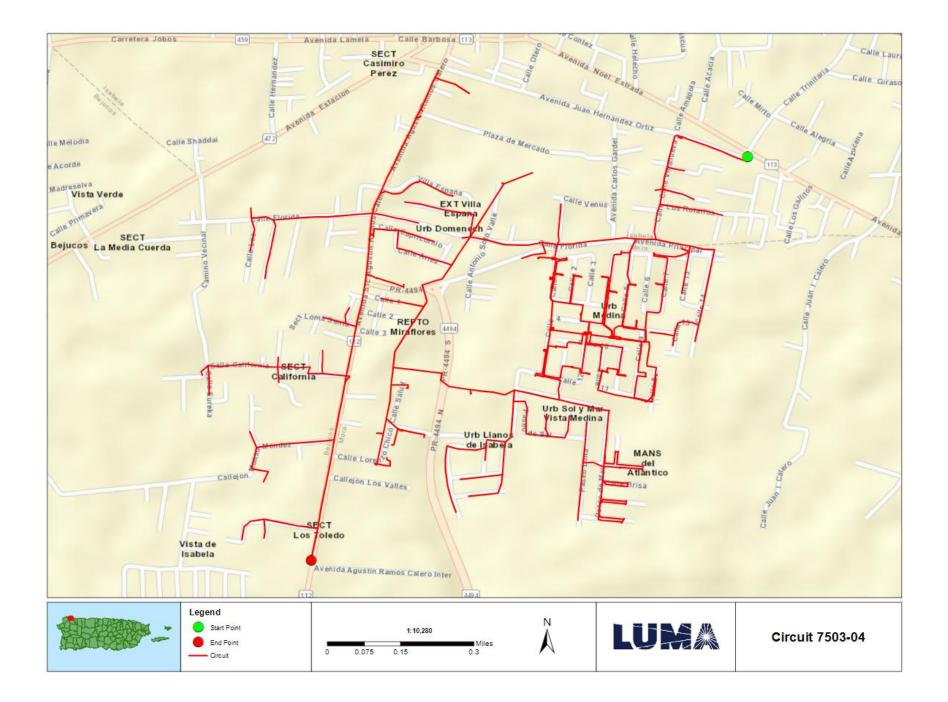














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Mayagüez Short Term Group 8

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
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#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Mayagüez Short Term Group 8 DR-4339-PR Public Assistance

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### **Overview**

Project Name:         Distribution Feeders - Mayagüez Short Term Group 8	
Project Type:	Restoration to Codes/Standards
Region:	Mayagüez
Damage Number:	250081
Damaged Inventory/Asset Category:	Island Wide Distribution
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

# Facilities List

The facilities listed below are part of the feeder system In the Mayagüez Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Mayagüez Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
ISABELA	7503-05			4.16
ISABELA PLANTA 3	7504-01			4.16
MORA 13.2kV	7505-05			4.16
LARES	7901-03			4.16
LARES	7901-04			4.16
LAS MARIAS	6201-02			4.16

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are; poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



## **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$3.14M
Estimated Budget for Procurement & Construction:	\$31.48M
Estimated Overall Budget for the Project:	\$34.63M

## 406 Hazard Mitigation Proposal

### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time	
Estimated Budget for Procurement:	Unknown at this time	
Estimated Budget for Construction:	Unknown at this time	
Estimated Overall Budget for the Project:	Unknown at this time	

Note: If available, detailed engineering cost estimates will be included as an attachment.

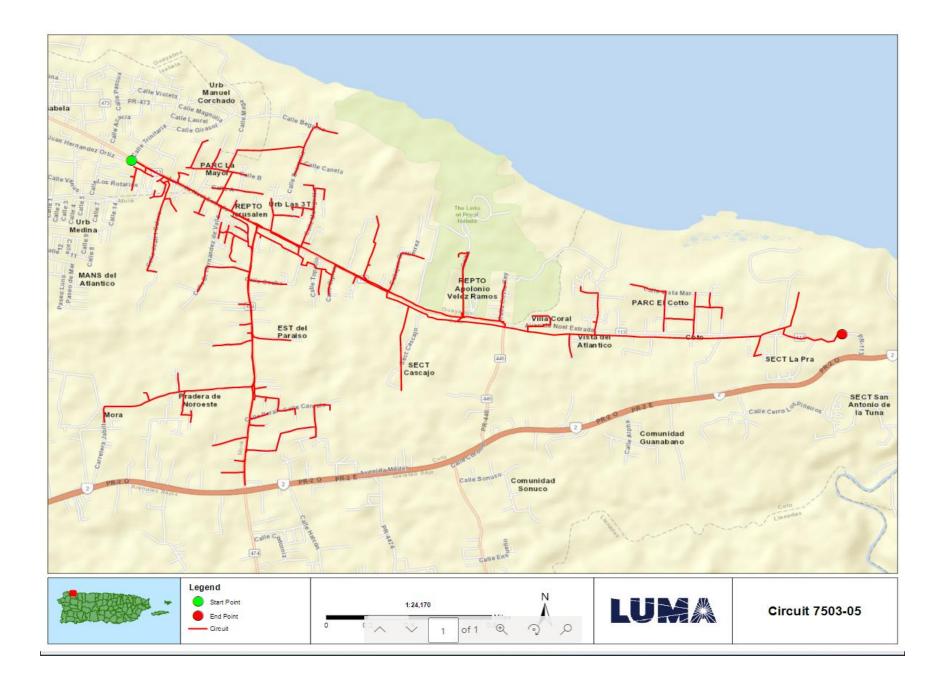
## **Environmental & Historic Preservation Requirements**

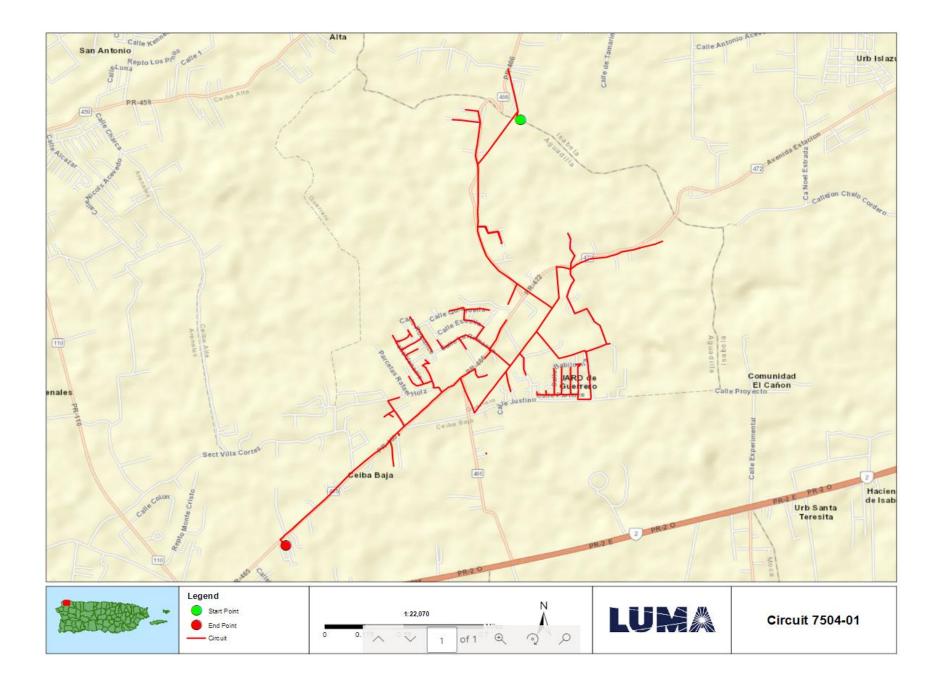
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

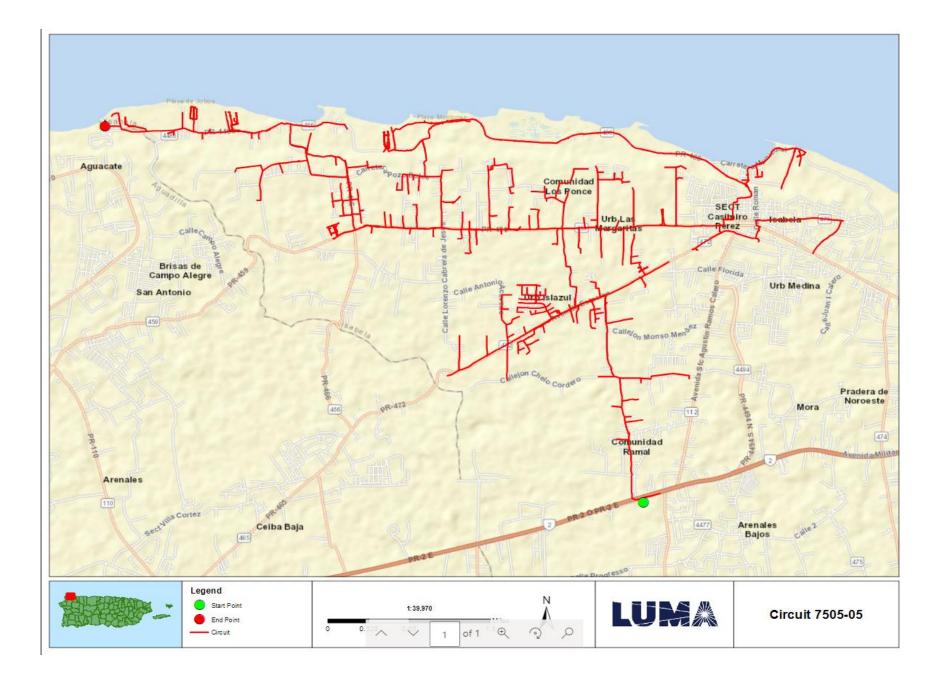


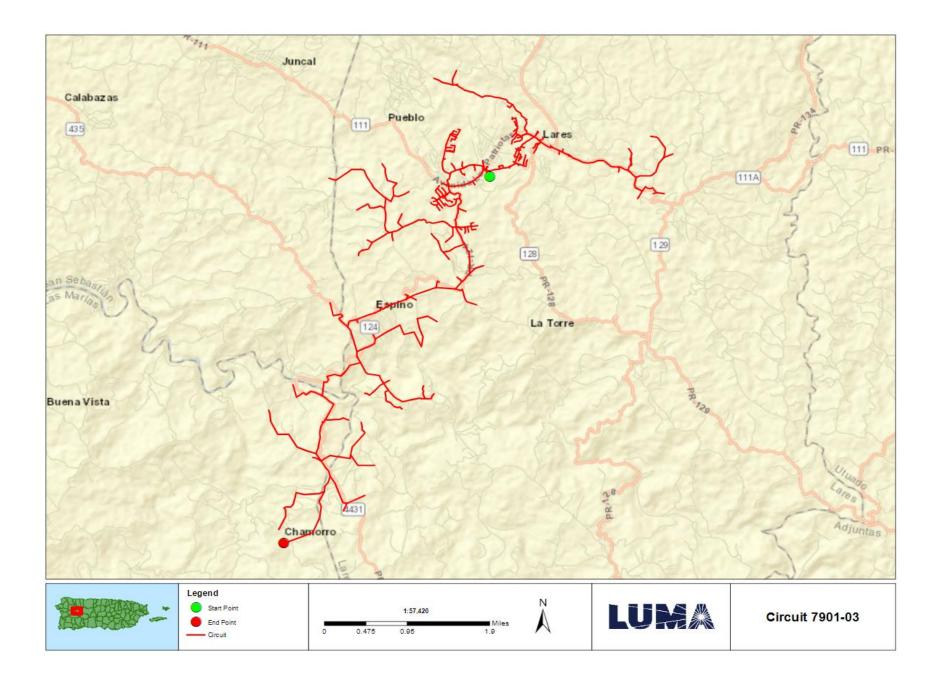
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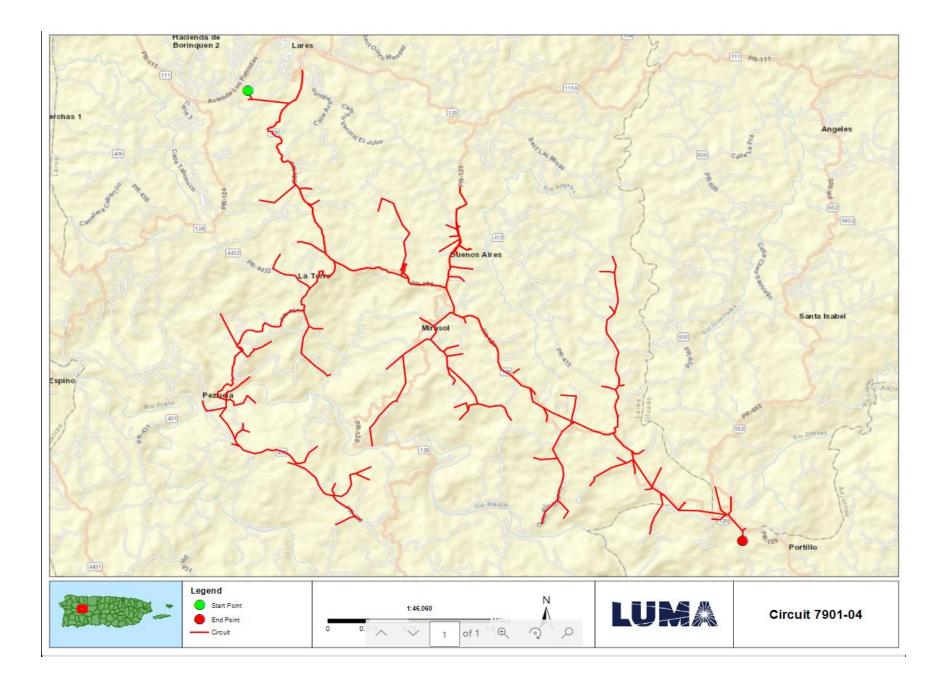
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<n a=""></n>	Engineering Studies and Designs	
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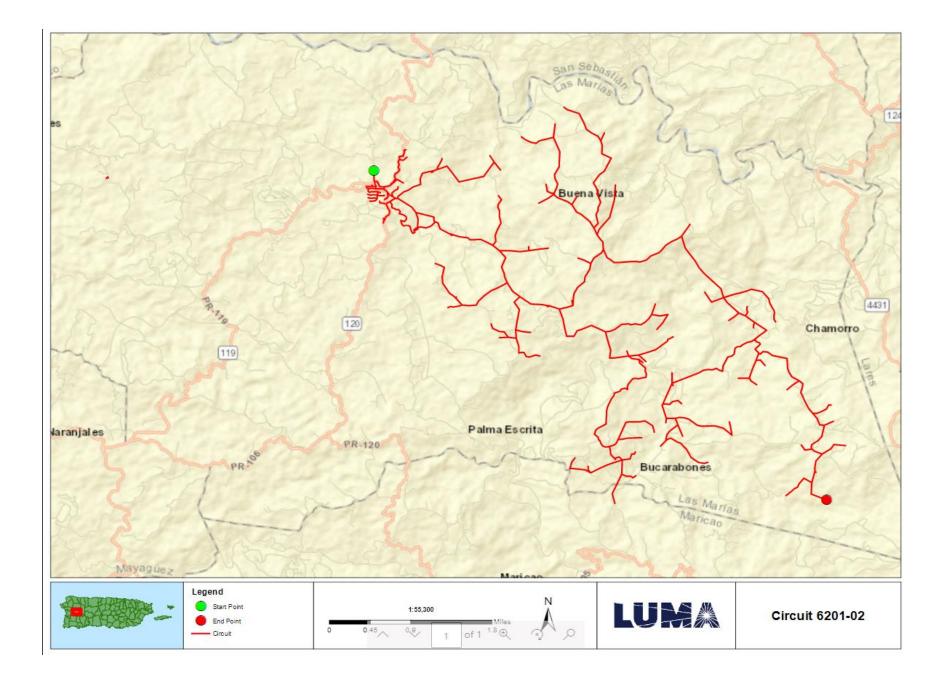














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Mayagüez Short Term Group 9

Revision: 0

Date: 20JUN2022

# **APPROVALS**

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30033-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

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#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Mayagüez Short Term Group 9 DR-4339-PR Public Assistance

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## Overview

Project Name:	Distribution Feeders - Mayagüez Short Term Group 9		
Project Type:	Restoration to Codes/Standards		
Region:	Mayagüez		
Damage Number:	250081		
Damaged Inventory/Asset Category:	Island Wide Distribution		
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>		

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

# Facilities List

The facilities listed below are part of the feeder system In the Mayagüez Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Mayagüez Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
MOCA	7101-03			4.16
САРА	7103-01			4.16
САРА	7103-04			4.16
ΜΟϹΑ ΙΙ	7104-06			4.16
SAN SEBASTIAN 1	7801-01			4.16
SAN SEBASTIAN 1	7801-03			4.16

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are; poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

### Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

#### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

#### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.41M
Estimated Budget for Procurement & Construction:	\$24.18M
Estimated Overall Budget for the Project:	\$26.60M

#### 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time	
Estimated Budget for Procurement:	Unknown at this time	
Estimated Budget for Construction:	Unknown at this time	
Estimated Overall Budget for the Project:	Unknown at this time	

Note: If available, detailed engineering cost estimates will be included as an attachment.

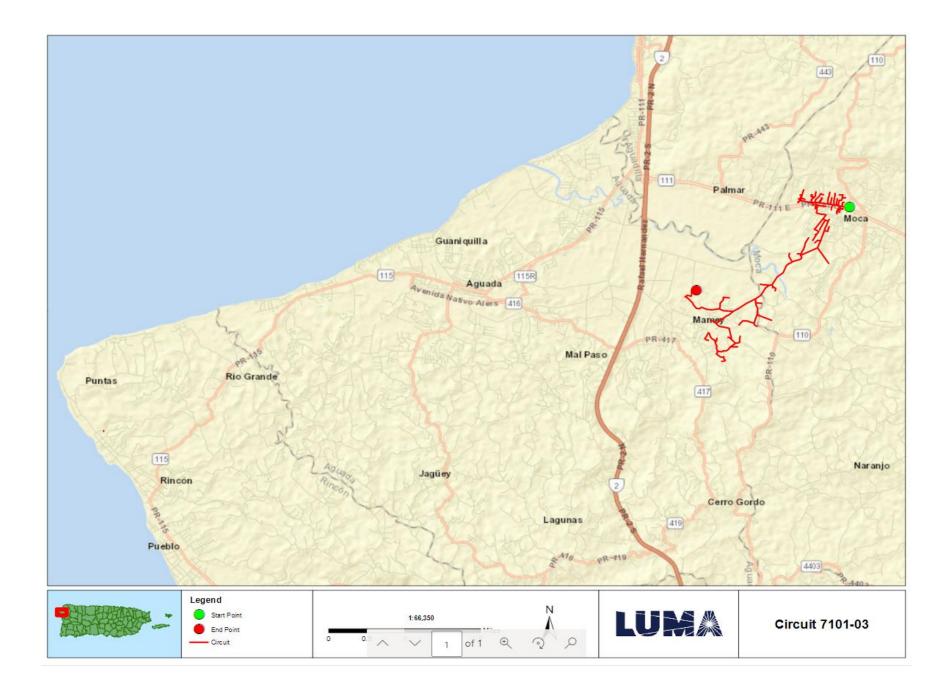
#### **Environmental & Historic Preservation Requirements**

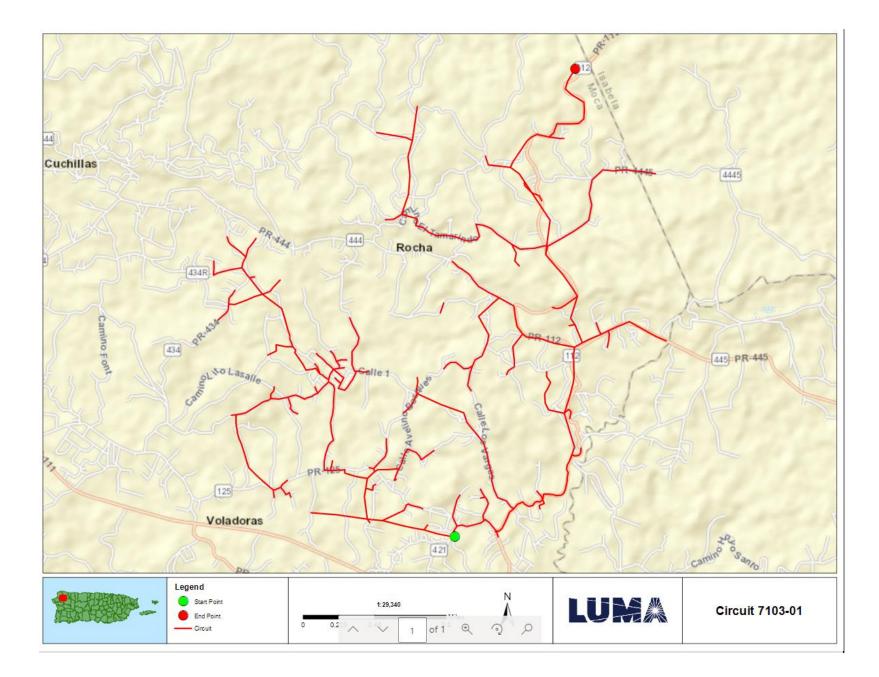
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

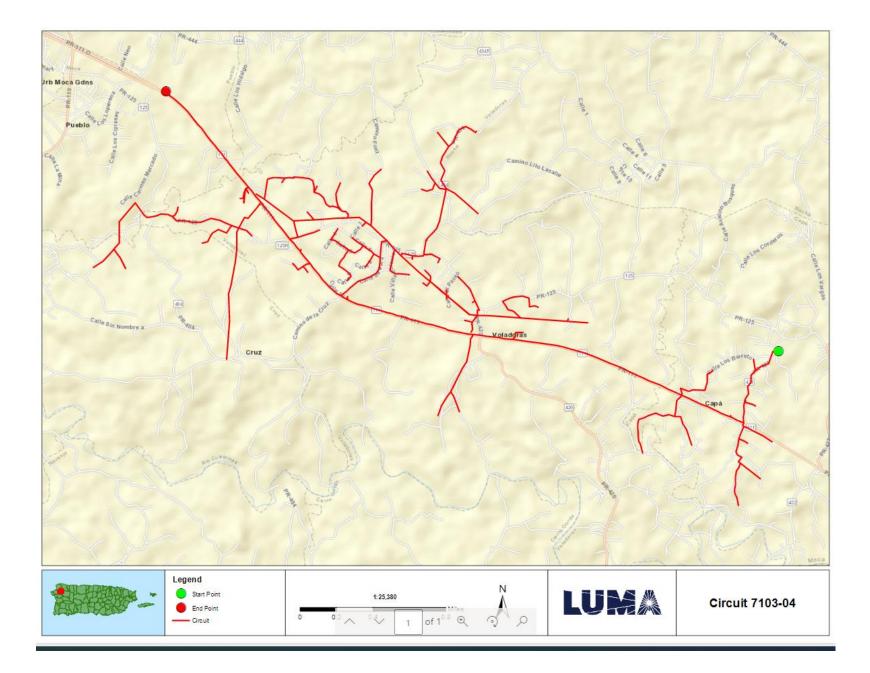


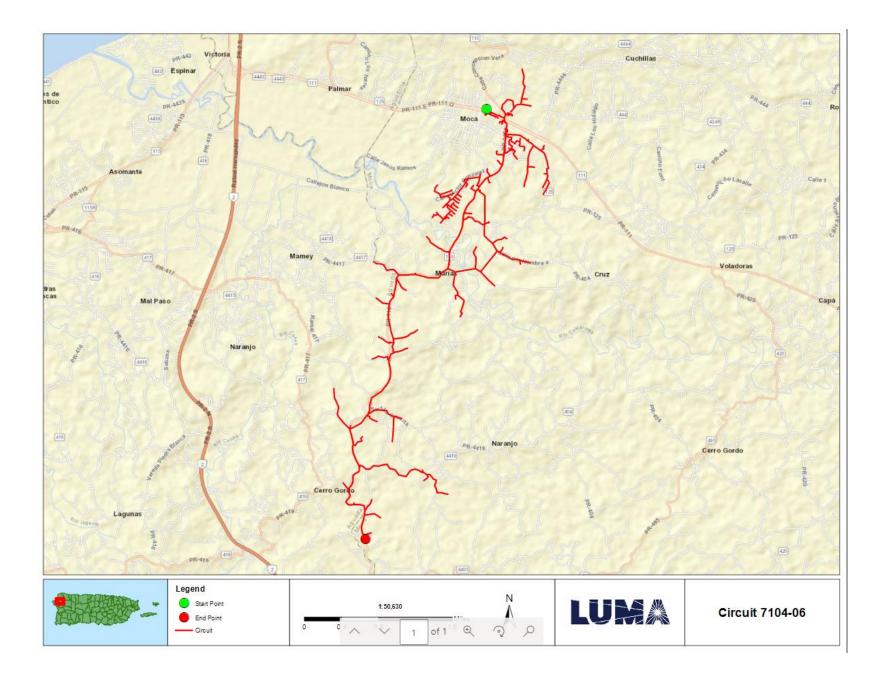
# Attachments

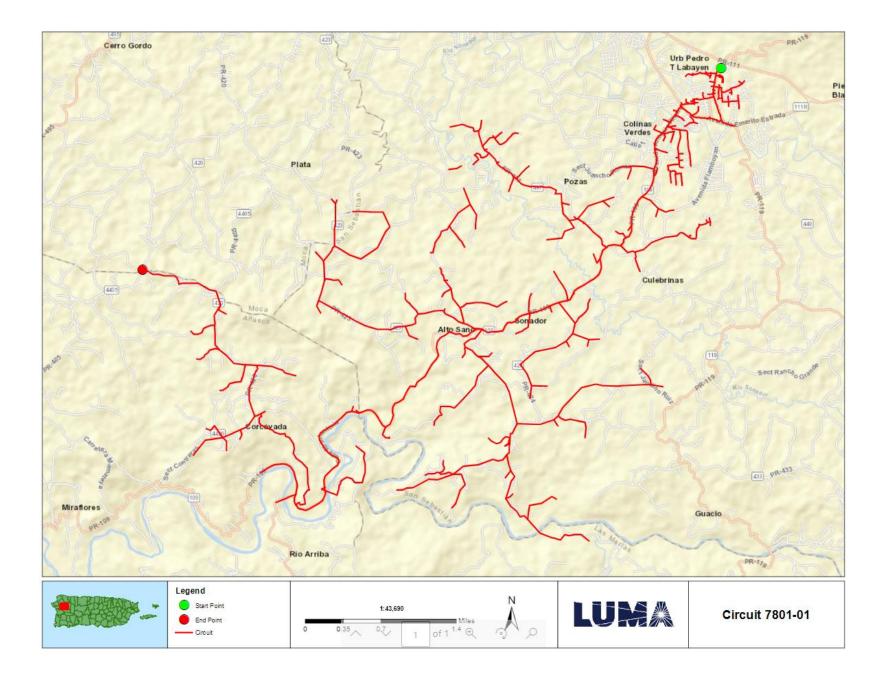
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<n a=""></n>	Project Cost Estimates	
<n a=""></n>	Engineering Studies and Designs	
Mayagüez Short Term Group 9 Location Maps	Location Maps and Site Picture	

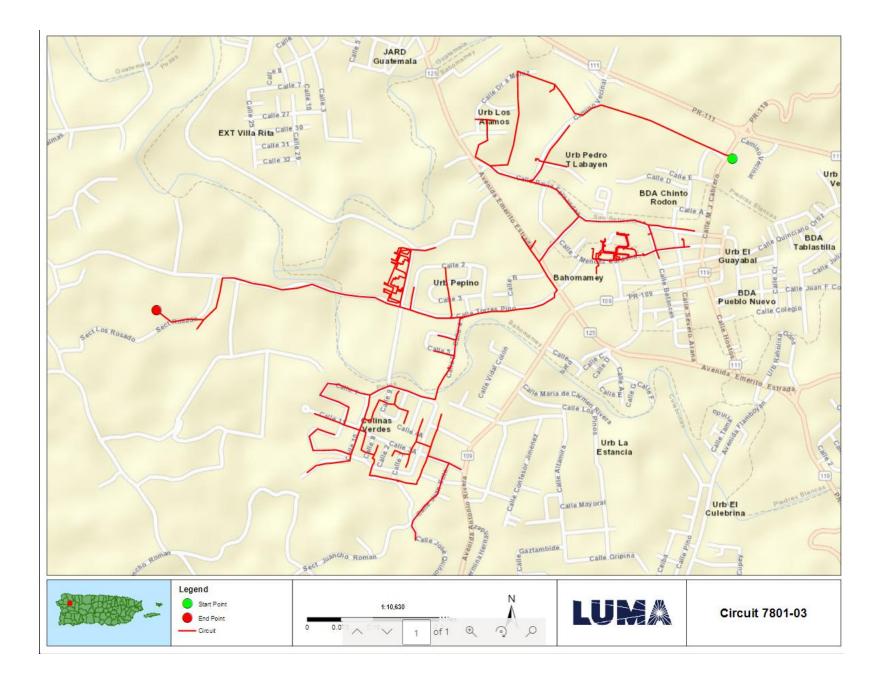














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Mayagüez Short Term Group 10

Revision: 0

Date: 20JUN2022

# **APPROVALS**

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30034-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Mayagüez Short Term Group 10 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Mayagüez Short Term Group 10	
Project Type:	Restoration to Codes/Standards	
Region:	Mayagüez	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

### **Facilities List**

The facilities listed below are part of the feeder system In the Mayagüez Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Mayagüez Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
AÑASCO	6101-02			4.16
AÑASCO	6101-04			4.16
AÑASCO	6101-05			4.16
BOQUERON	6702-04			7.2
SAN SEBASTIAN 2	7802-01			4.16
SAN SEBASTIAN 2	7802-03			4.16

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

### Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



#### 3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

#### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.88M
Estimated Budget for Procurement & Construction:	\$28.82M
Estimated Overall Budget for the Project:	\$31.70M

#### 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time	
Estimated Budget for Procurement:	Unknown at this time	
Estimated Budget for Construction:	Unknown at this time	1
Estimated Overall Budget for the Project:	Unknown at this time	

Note: If available, detailed engineering cost estimates will be included as an attachment.

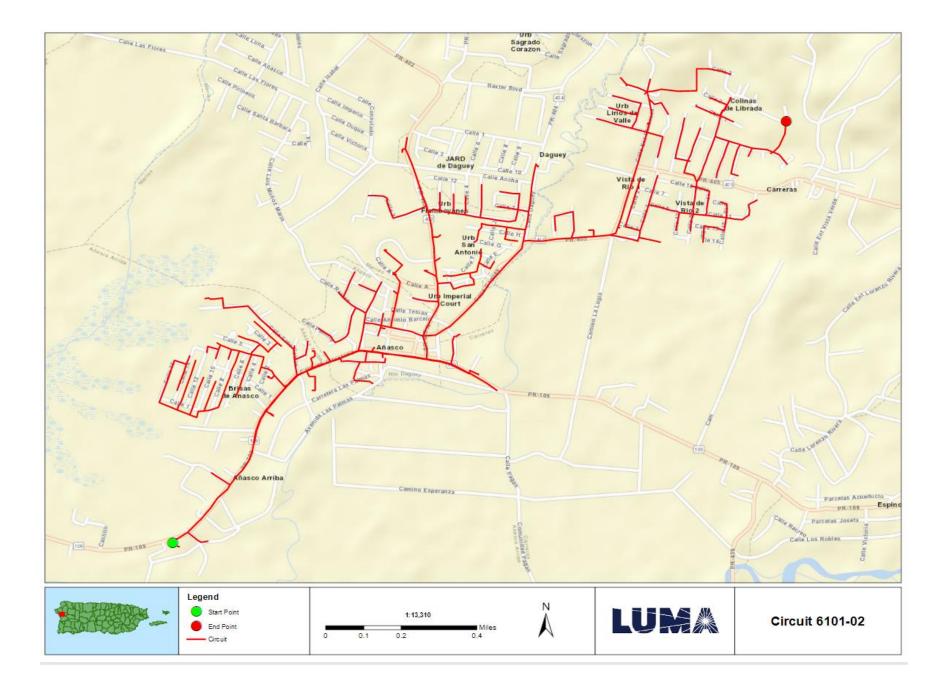
#### **Environmental & Historic Preservation Requirements**

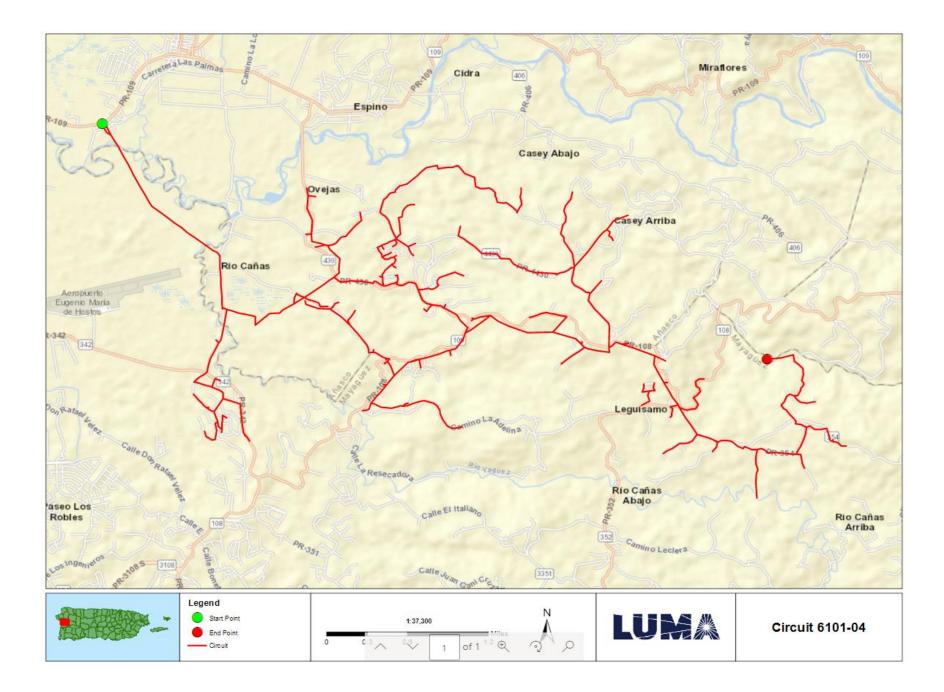
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

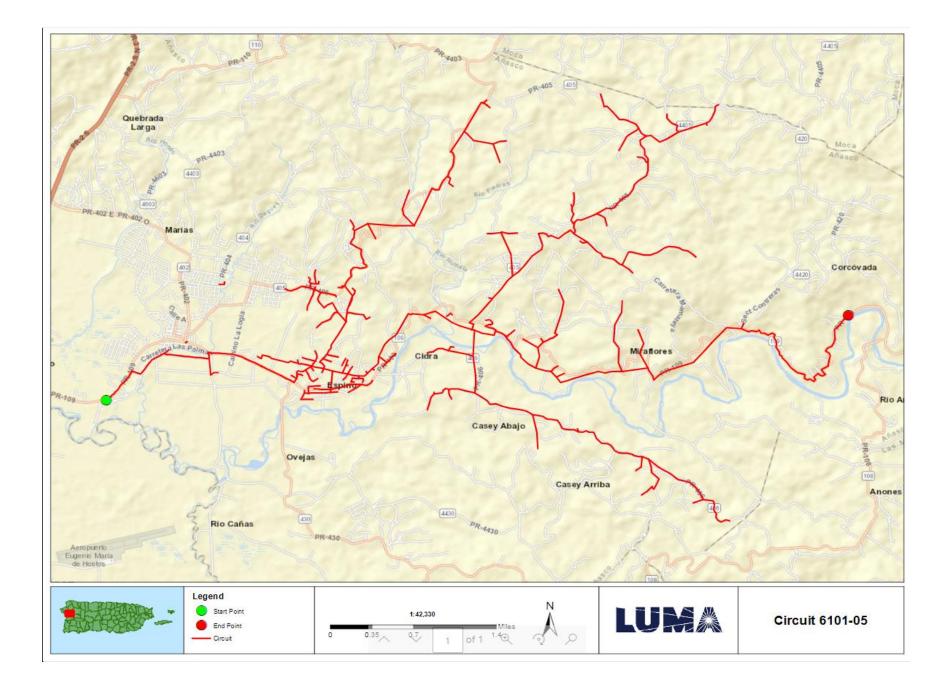


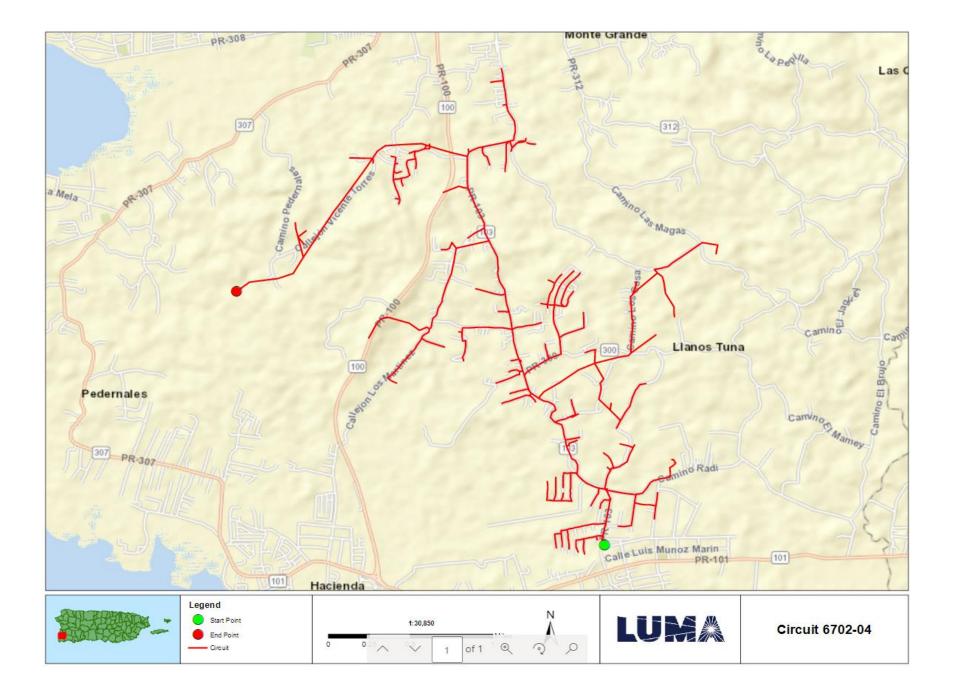
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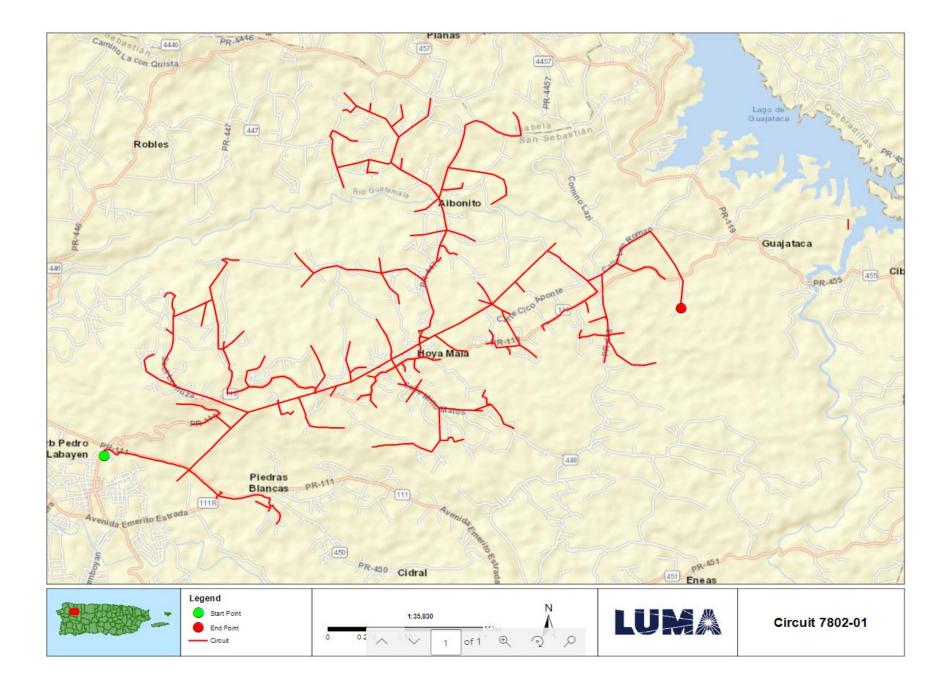
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<n a=""></n>	Engineering Studies and Designs	
Mayagüez Short Term Group 10 Location Maps	Location Maps and Site Picture	

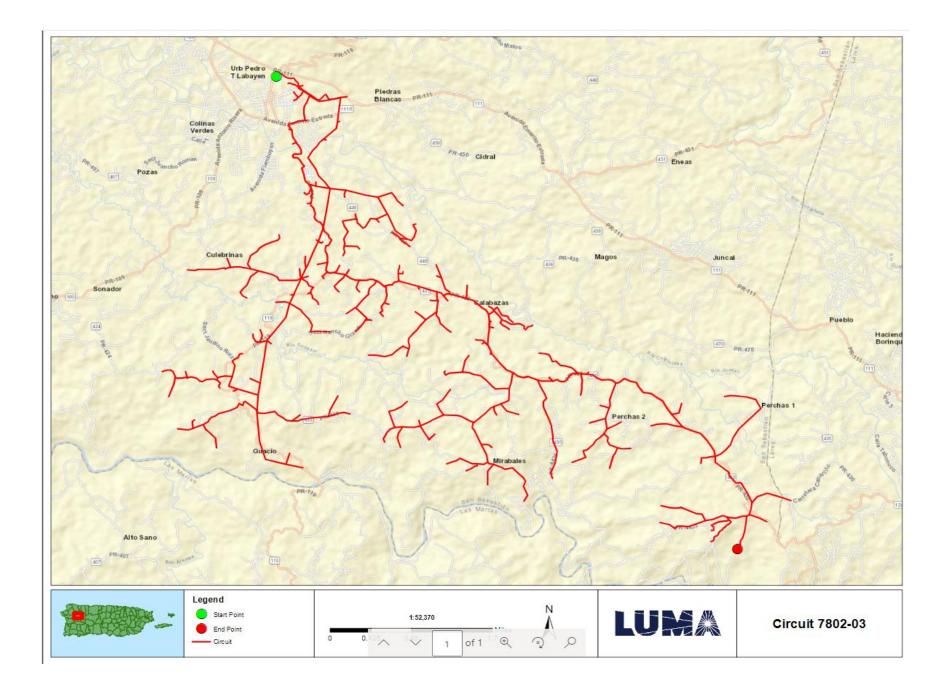














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - San Juan Short Term Group 7

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30053-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	06JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - San Juan Short Term Group 7 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - San Juan Short Term Group 7	
Project Type:	Restoration to Codes/Standards	
Region:	San Juan	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the San Juan Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - San Juan Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
MONACILLOS 13KV	1346-06			13.2
VENEZUELA 13KV	1348-07			13.2
FAJARDO PUEBLO	2002-03			7.2
FAJARDO PDS	2005-09			13.2
MARINA PUERTO DEL REY	2006-03			13.2
LUQUILLO	2201-01			8.32

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

### Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

#### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.39M
Estimated Budget for Procurement & Construction:	\$23.98M
Estimated Overall Budget for the Project:	\$26.37M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

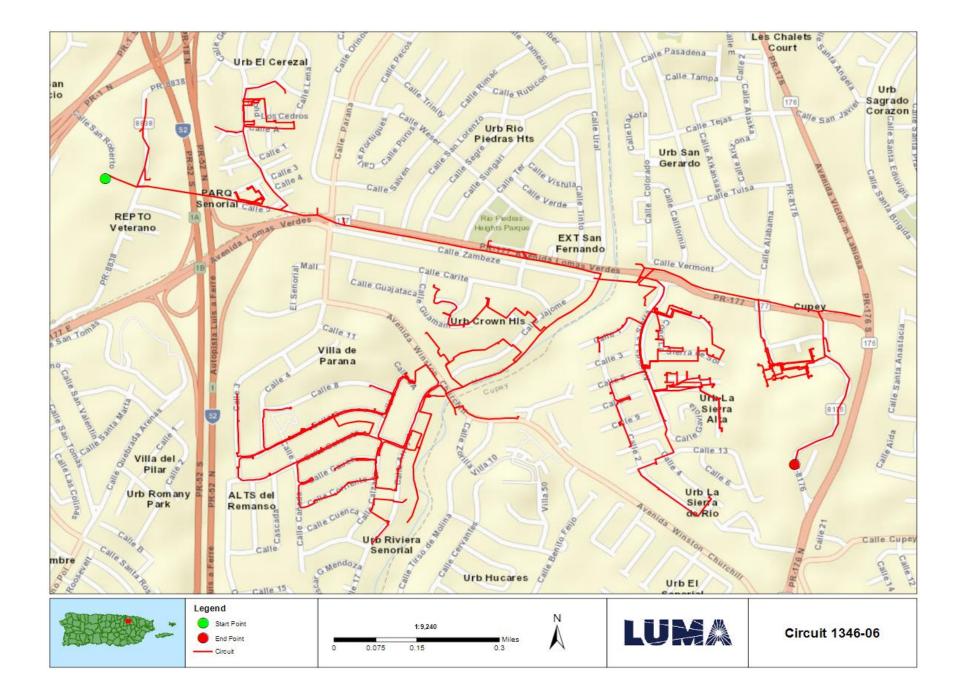
#### **Environmental & Historic Preservation Requirements**

EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

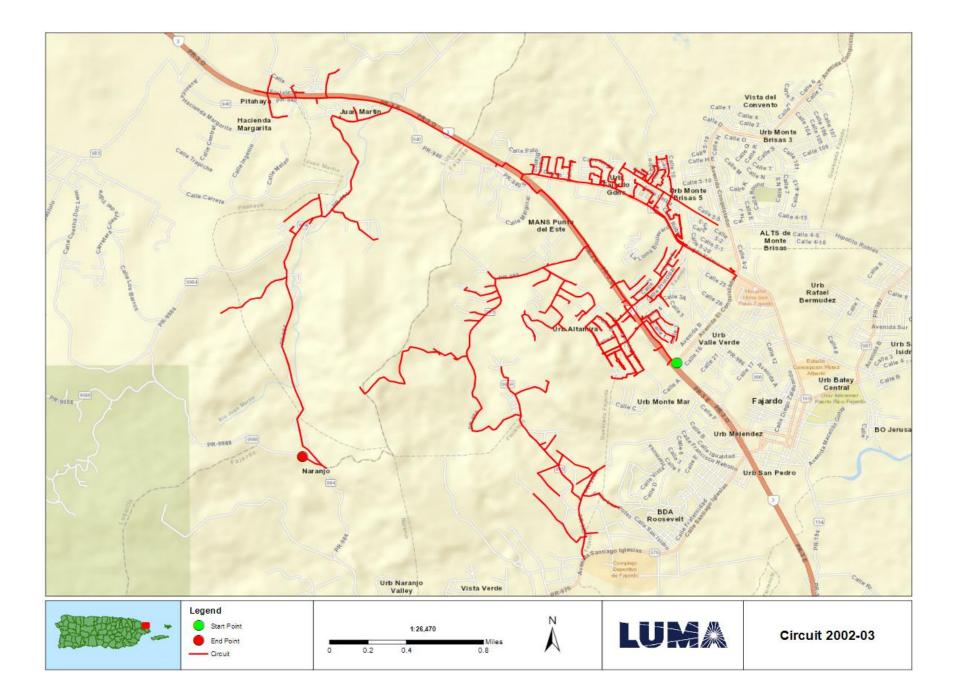


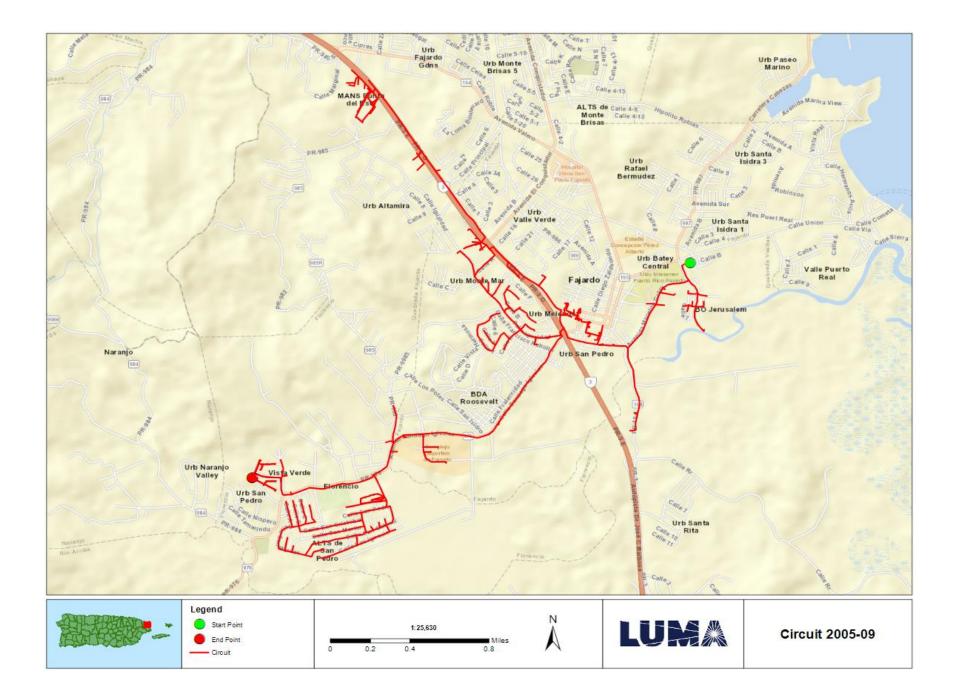
# Attachments

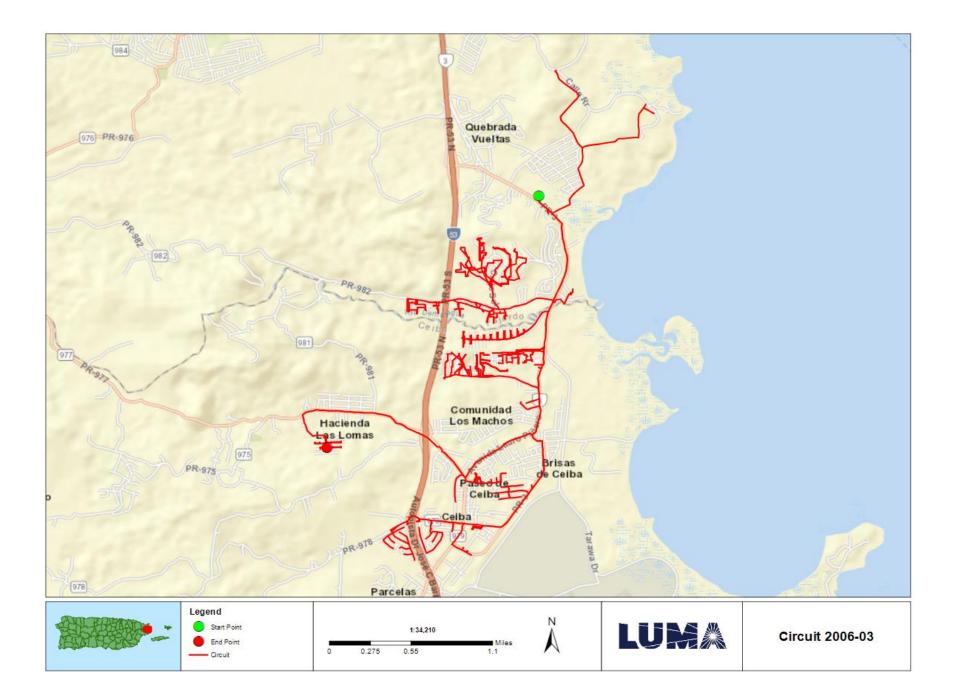
Document Name	Description	
<n a=""></n>	Project Cost Estimates	
<n a=""></n>	Engineering Studies and Designs	
San Juan Short Term Group 7 Location Maps	Location Maps and Site Picture	

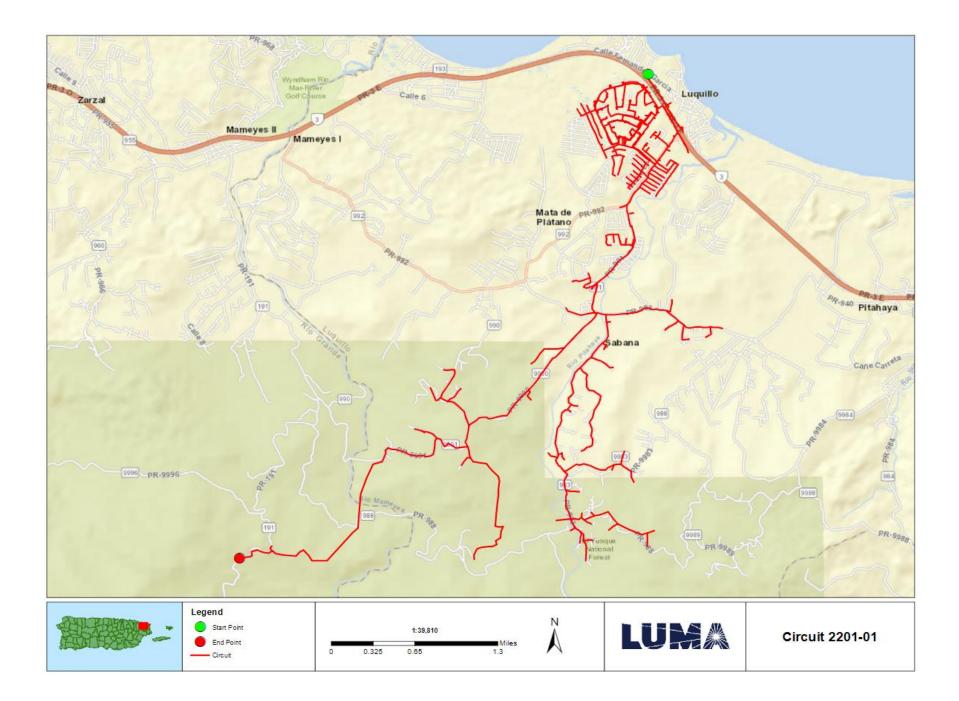














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - San Juan Short Term Group 8

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30054-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	06JUN2022	Initial Draft
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#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - San Juan Short Term Group 8 DR-4339-PR Public Assistance

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### **Overview**

Project Name:	Distribution Feeders - San Juan Short Term Group 8	
Project Type:	Restoration to Codes/Standards	
Region:	San Juan	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

### **Facilities List**

The facilities listed below are part of the feeder system In the San Juan Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - San Juan Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
VENEZUELA 13KV	1348-08			13.2
HATO REY GIS 13KV	1404-07			13.2
TRES MONJITAS	1414-04			4.16
BALDRICH 13KV	1424-06			13.2
LAS LOMAS	1525-04			4.16
LAS LOMAS	1525-05			4.16

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

### Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$1.60M
Estimated Budget for Procurement & Construction:	\$16.03M
Estimated Overall Budget for the Project:	\$17.63M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

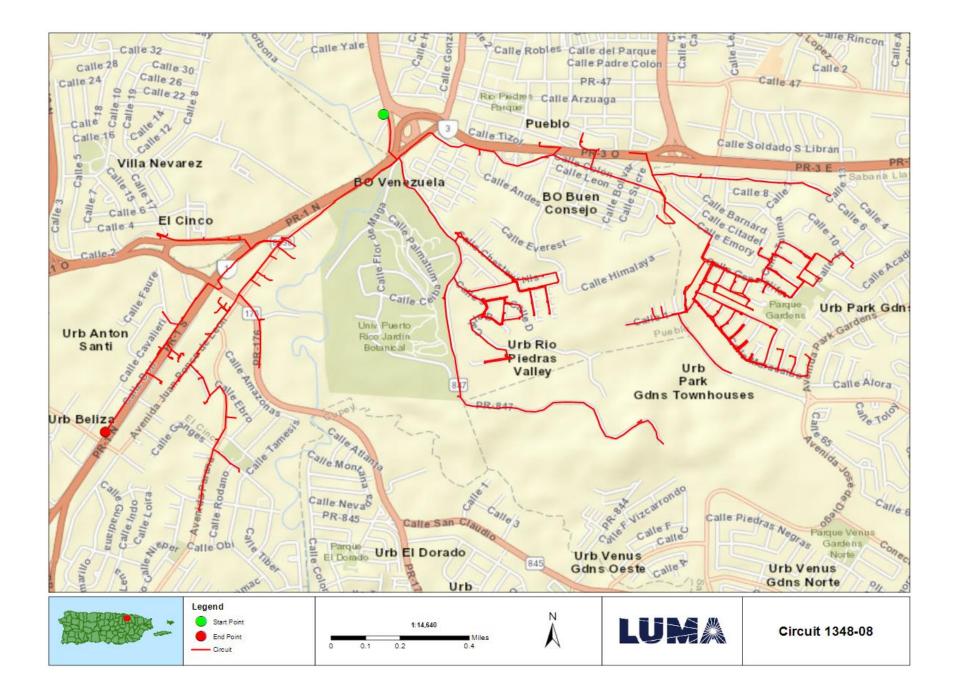
### **Environmental & Historic Preservation Requirements**

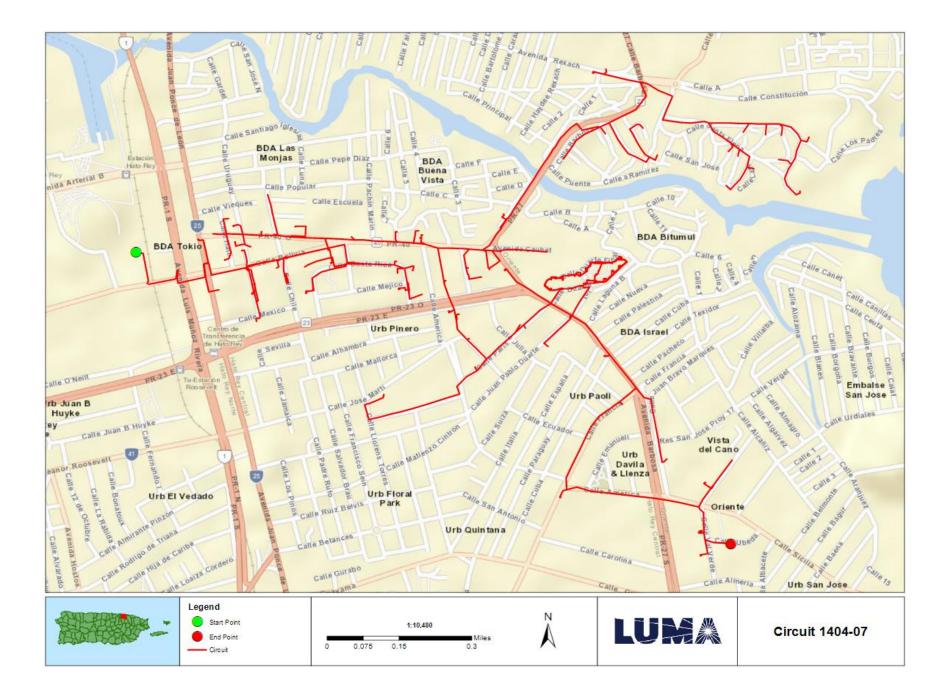
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

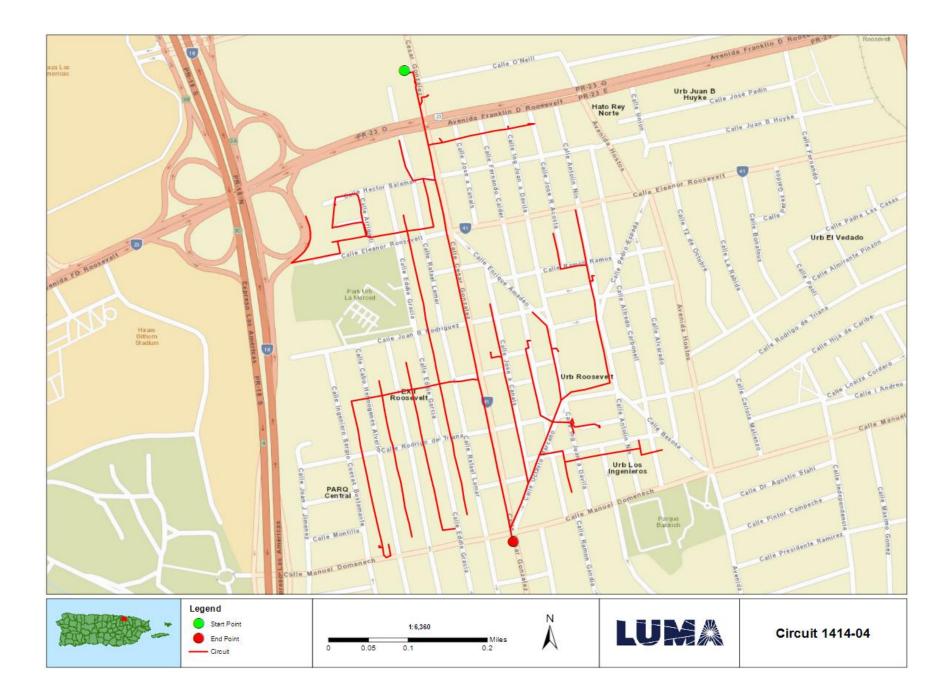


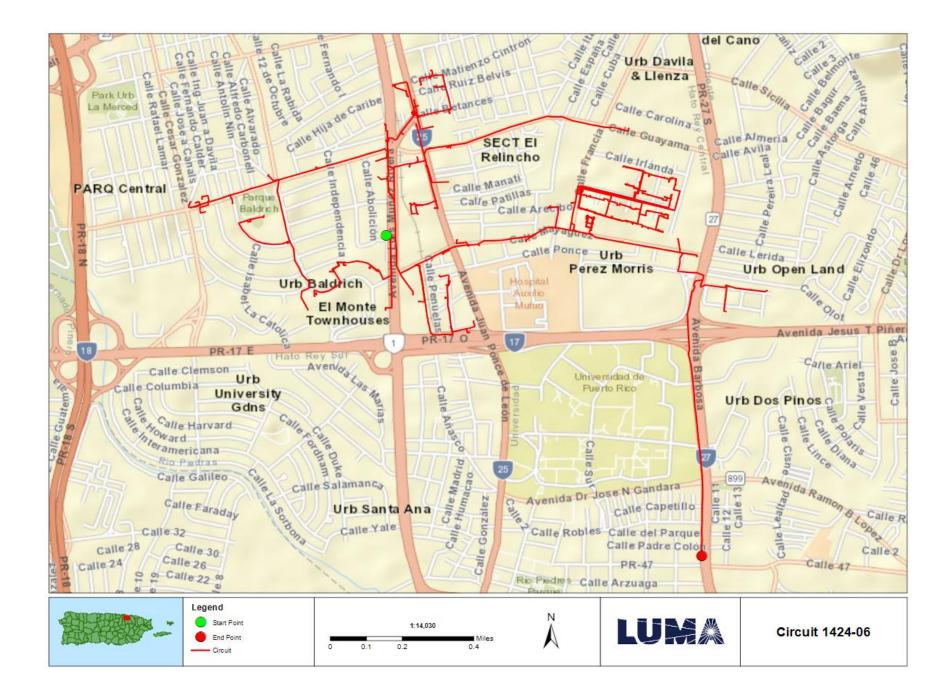
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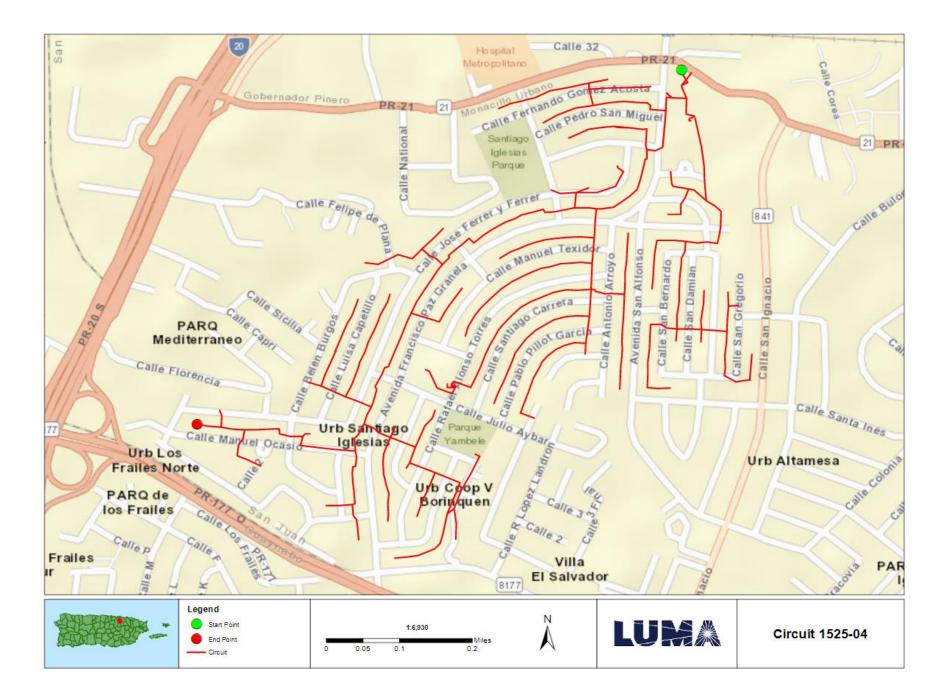
Document Name	Description	
<n a=""></n>	Project Cost Estimates	
<n a=""></n>	Engineering Studies and Designs	
San Juan Short Term Group 8 Location Maps	Location Maps and Site Picture	















# FEMA Project Scope of Work

Project Name:

Distribution Feeders - San Juan Short Term Group 9

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30055-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	06JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - San Juan Short Term Group 9 DR-4339-PR Public Assistance

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### **Overview**

Project Name:	Distribution Feeders - San Juan Short Term Group 9	
Project Type:	Restoration to Codes/Standards	
Region:	San Juan	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

### Facilities List

The facilities listed below are part of the feeder system In the San Juan Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - San Juan Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
CACHETE 13KV	1529-12			13.2
CACHETE 13KV	1529-13			13.2
CACHETE 4KV	1530-09			4.16
BUEN PASTOR	1908-03			4.16
MARTIN PEÑA GIS I	1111-01			13.2
MINILLAS	1114-01			13.2

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

### Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
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- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

### Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.21M
Estimated Budget for Procurement & Construction:	\$22.13M
Estimated Overall Budget for the Project:	\$24.34M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

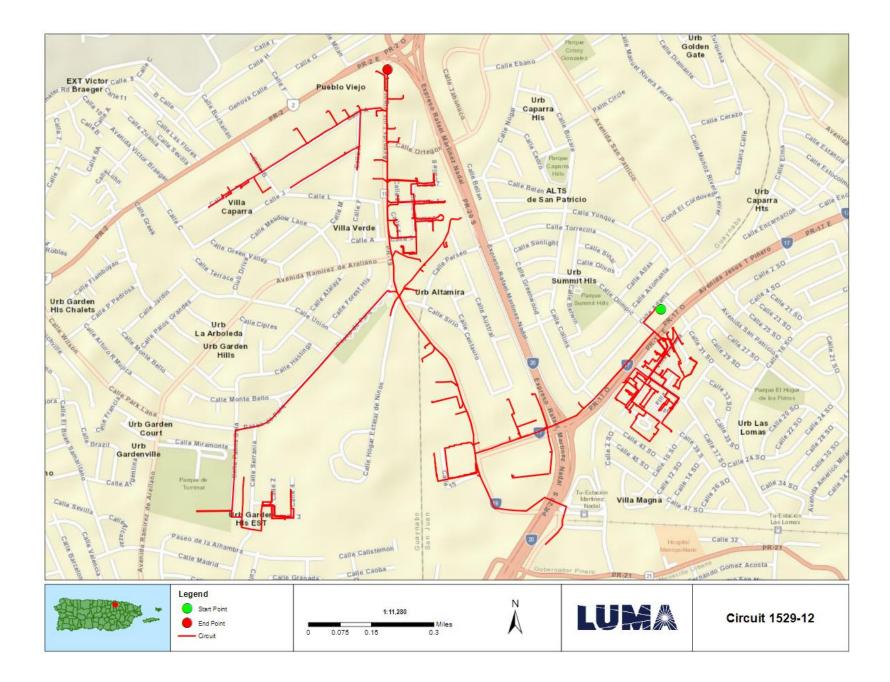
### **Environmental & Historic Preservation Requirements**

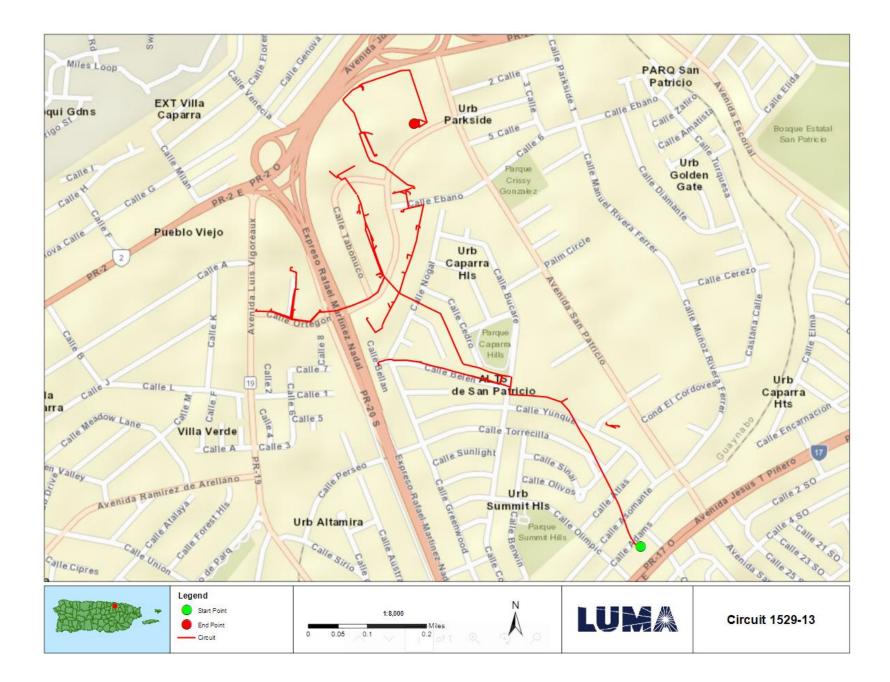
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

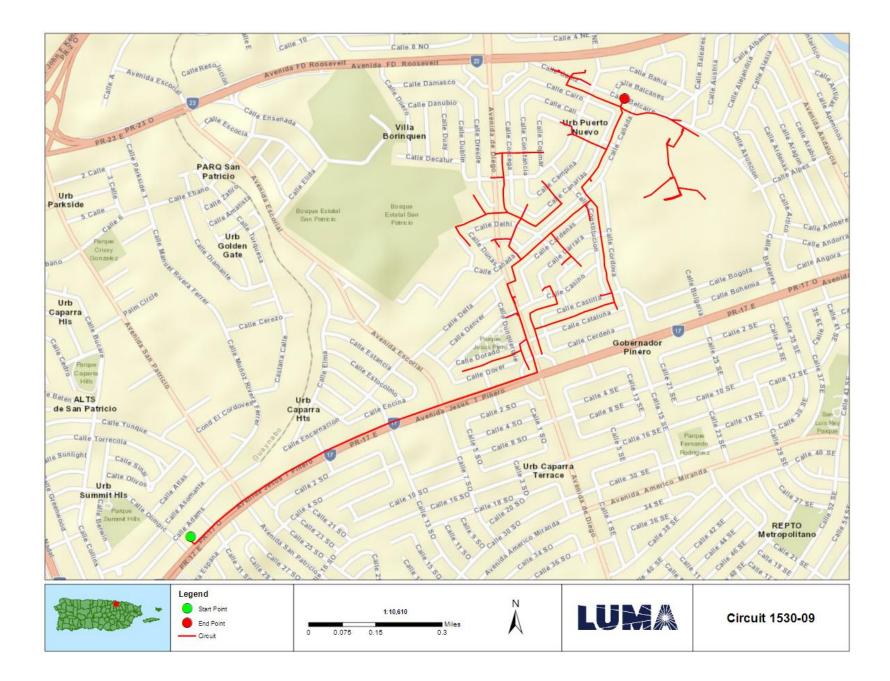


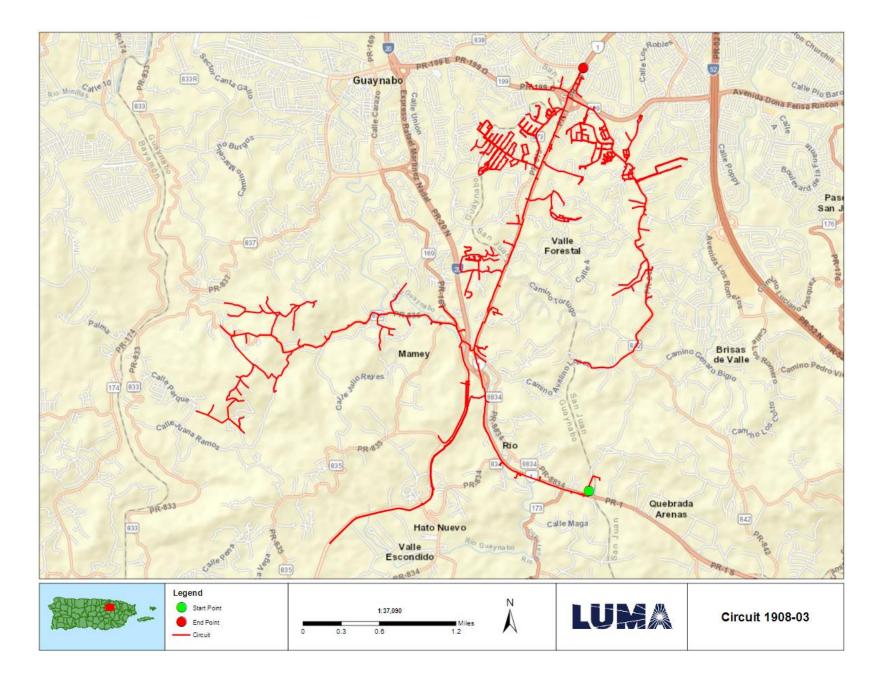
# Attachments

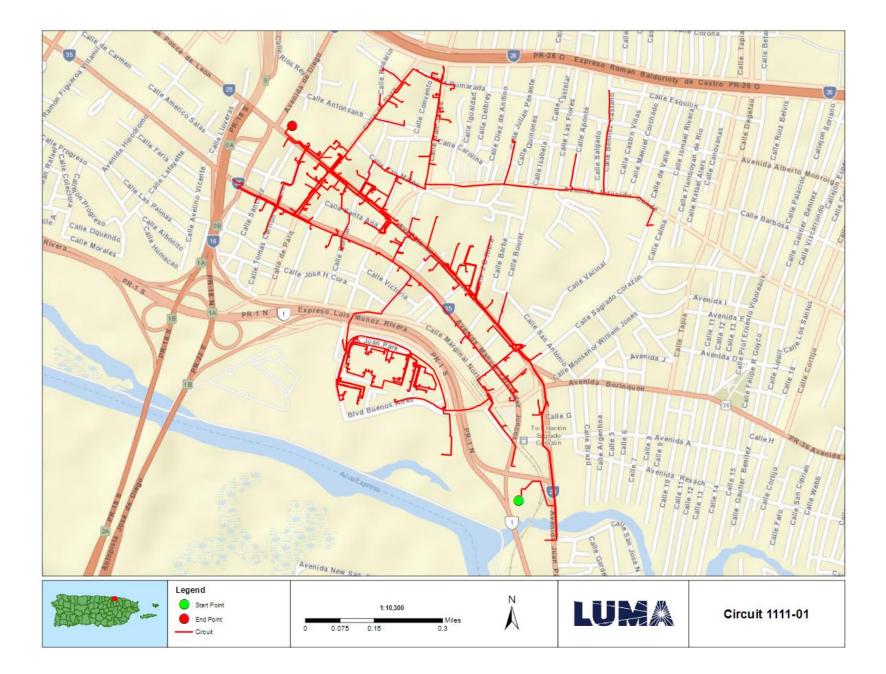
Document Name	Description	
<n a=""></n>	Project Cost Estimates	
<n a=""></n>	Engineering Studies and Designs	
San Juan Short Term Group 9 Location Maps	Location Maps and Site Picture	















# FEMA Project Scope of Work

Project Name:

Distribution Feeders - San Juan Short Term Group 10

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date
	1	

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30056-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

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#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - San Juan Short Term Group 10 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - San Juan Short Term Group 10	
Project Type:	Restoration to Codes/Standards	
Region:	San Juan	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

## Facilities List

The facilities listed below are part of the feeder system In the San Juan Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - San Juan Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
VIADUCTO 13KV	1115-04			13.2
LLORENS TORRES 13KV	1118-08			13.2
LLORENS TORRES 13KV	1118-09			13.2
ISLA GRANDE GIS I	1119-04			13.2
VILLA BETINA	1303-03			13.2
FALU	1334-01			4.16

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

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# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$1.49M
Estimated Budget for Procurement & Construction:	\$14.90M
Estimated Overall Budget for the Project:	\$16.39M

# 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

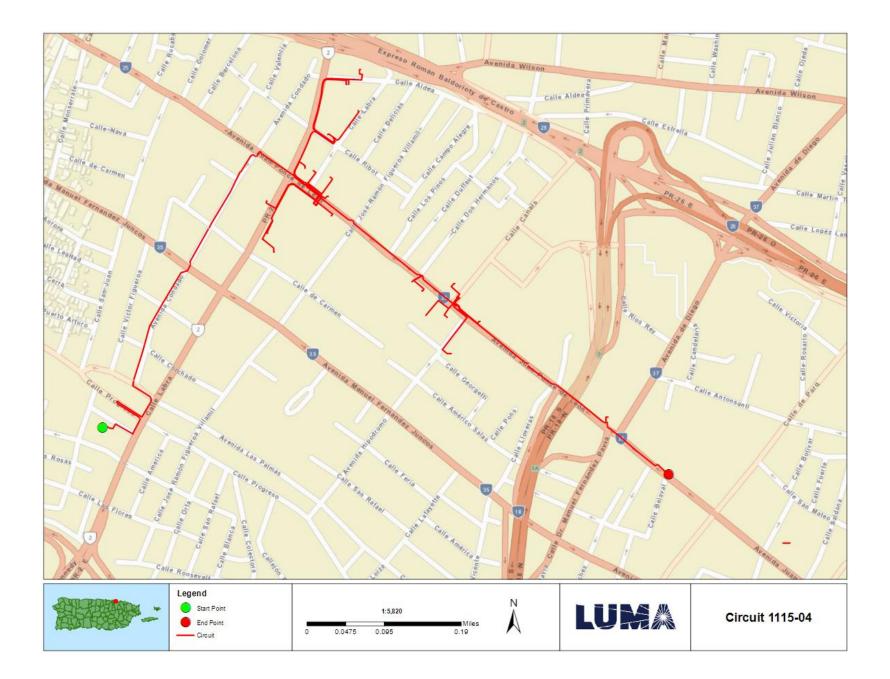
#### **Environmental & Historic Preservation Requirements**

EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

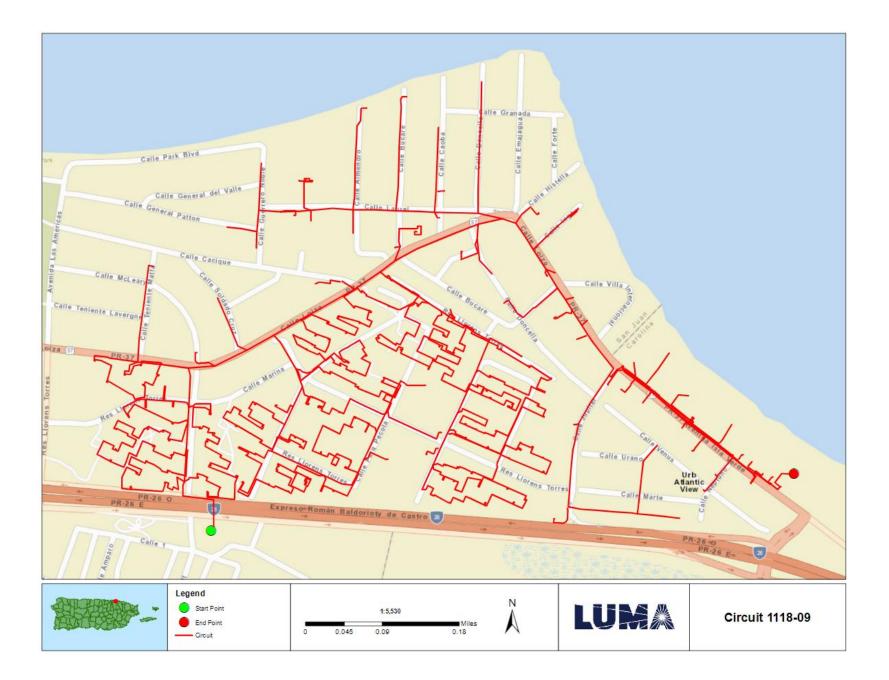


# Attachments

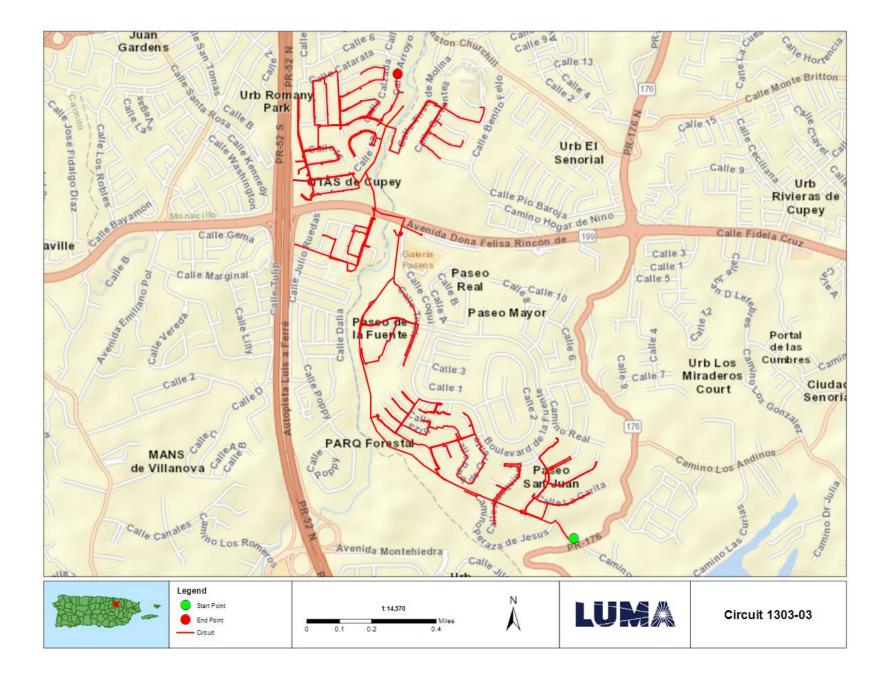
Document Name	Description	
<n a=""></n>	Project Cost Estimates	
<n a=""></n>	Engineering Studies and Designs	
San Juan Short Term Group 10 Location Maps	Location Maps and Site Picture	

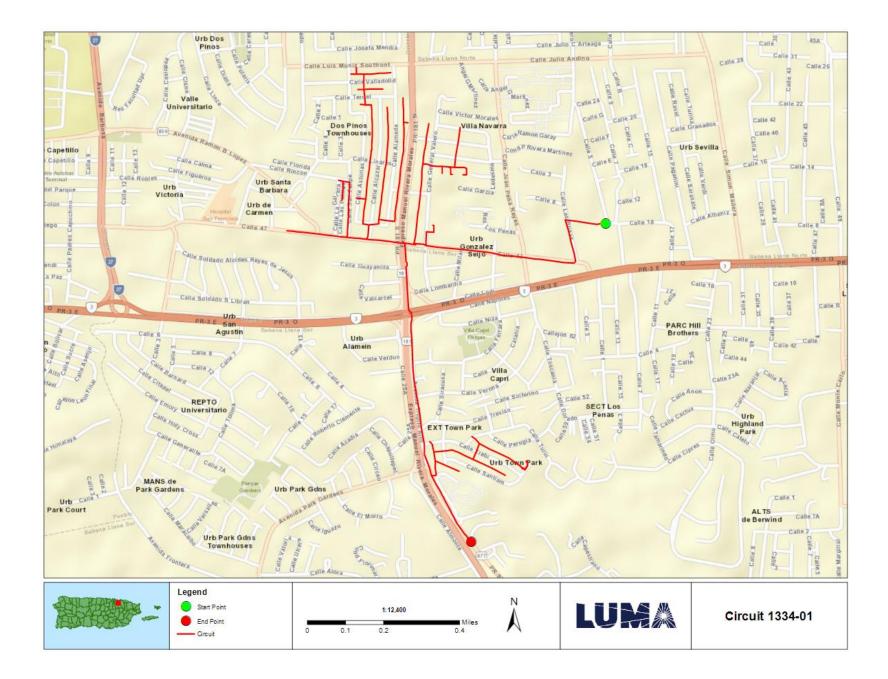














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - San Juan Short Term Group 11

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30057-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	06JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - San Juan Short Term Group 11 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - San Juan Short Term Group 11	
Project Type:	Restoration to Codes/Standards	
Region:	San Juan	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

## Facilities List

The facilities listed below are part of the feeder system In the San Juan Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - San Juan Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
BERWIND 13KV	1336-07			13.2
LA MUDA	1343-01			4.16
LA MUDA	1343-05			4.16
MONACILLOS 13KV	1346-03			13.2
MONACILLOS 13KV	1346-04			13.2
MONACILLOS 13KV	1346-05			13.2

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.15M
Estimated Budget for Procurement & Construction:	\$21.53M
Estimated Overall Budget for the Project:	\$23.68M

# 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

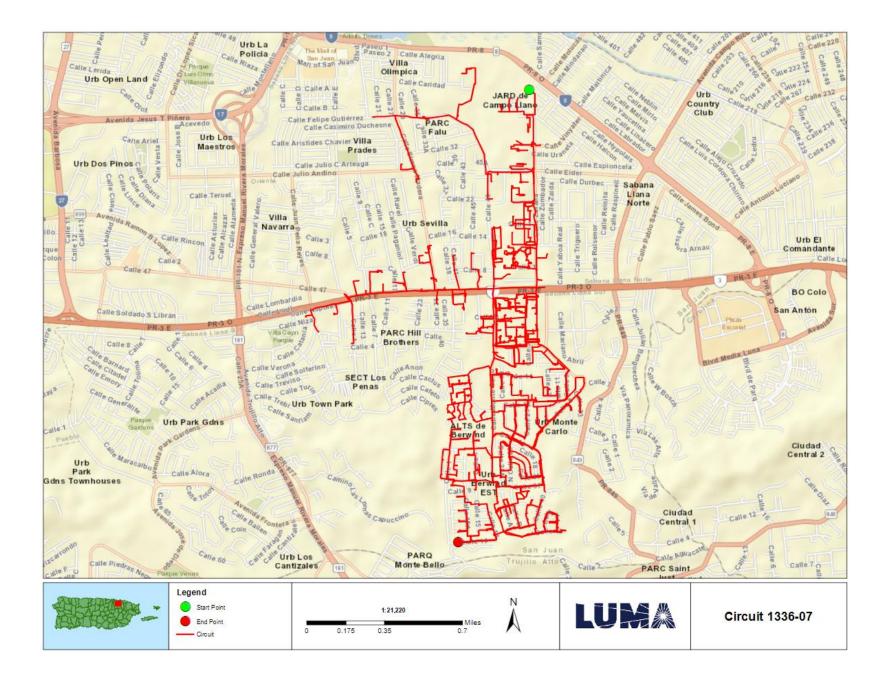
#### **Environmental & Historic Preservation Requirements**

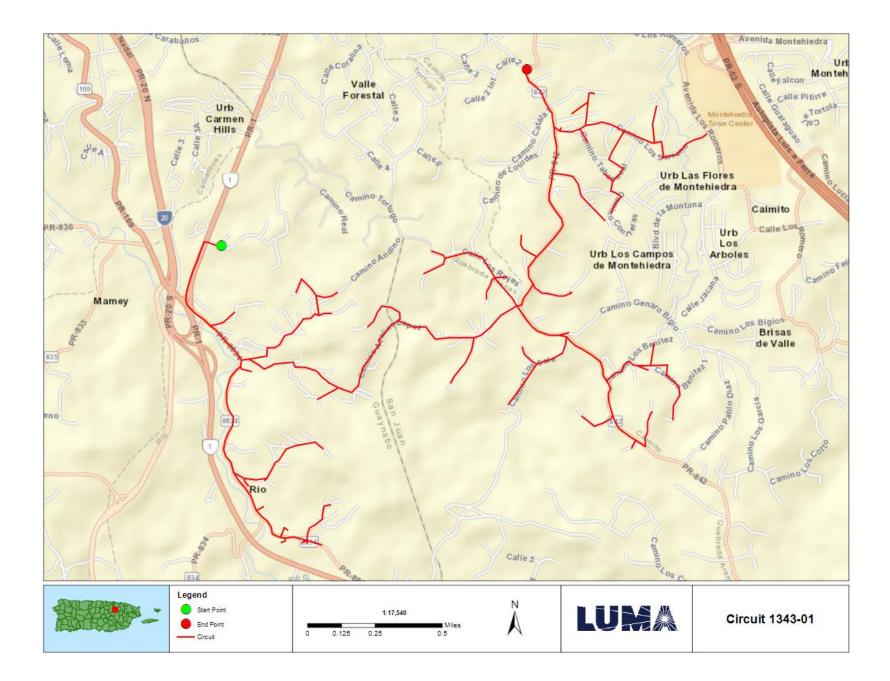
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

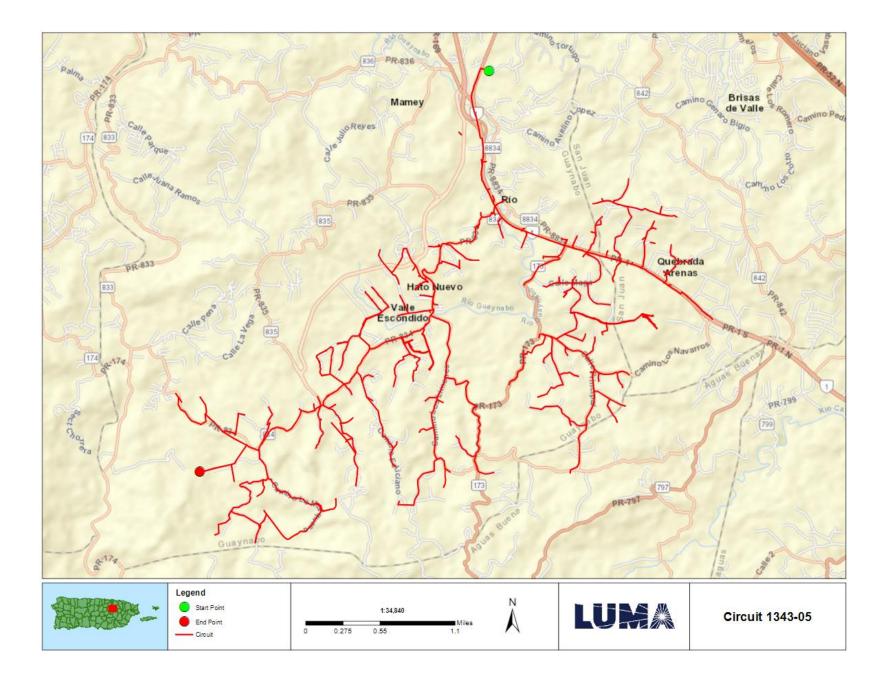


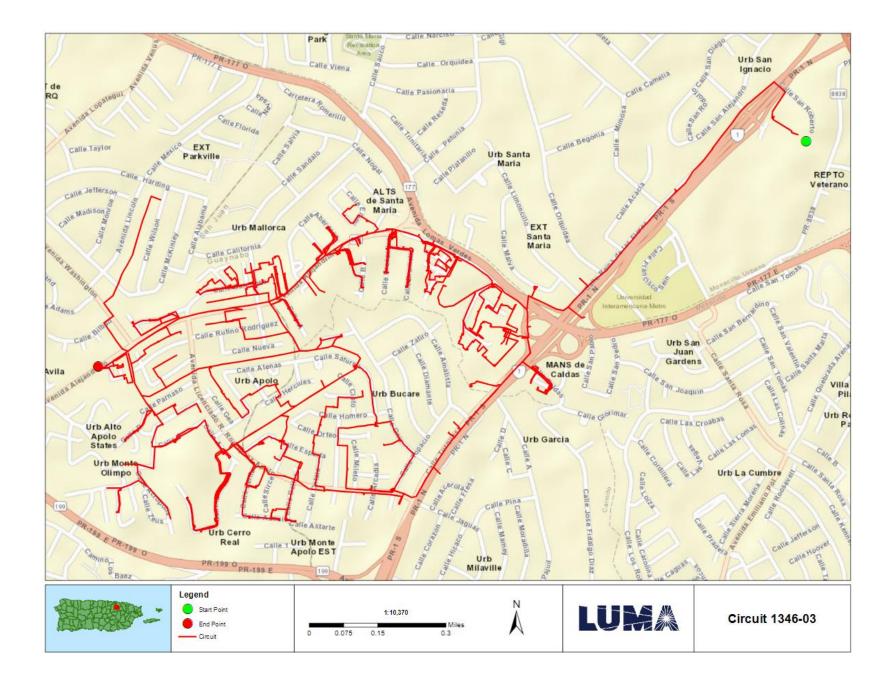
# Attachments

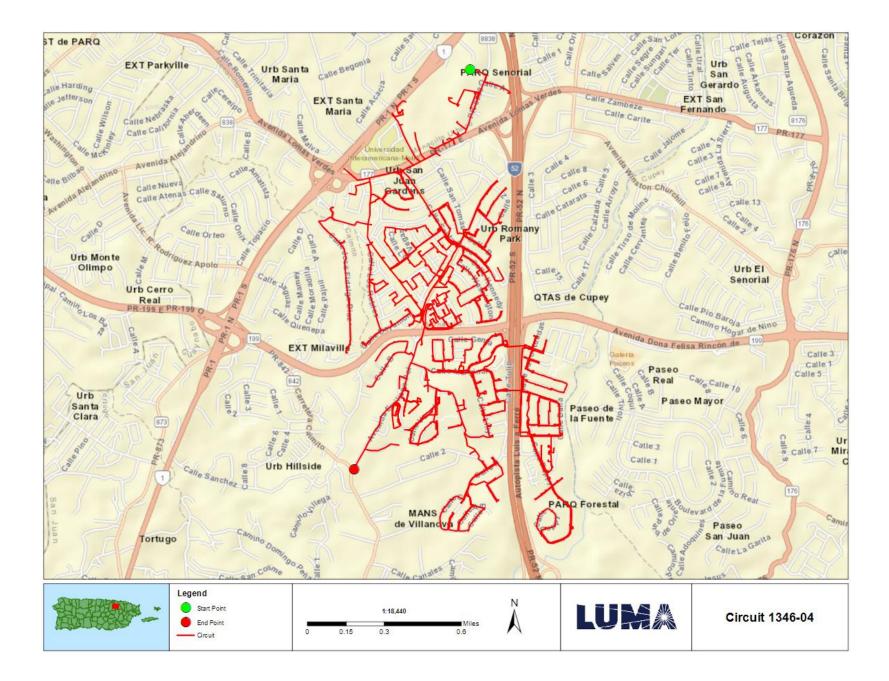
Document Name	Description
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<n a=""></n>	Engineering Studies and Designs
San Juan Short Term Group 11 Location Maps	Location Maps and Site Picture

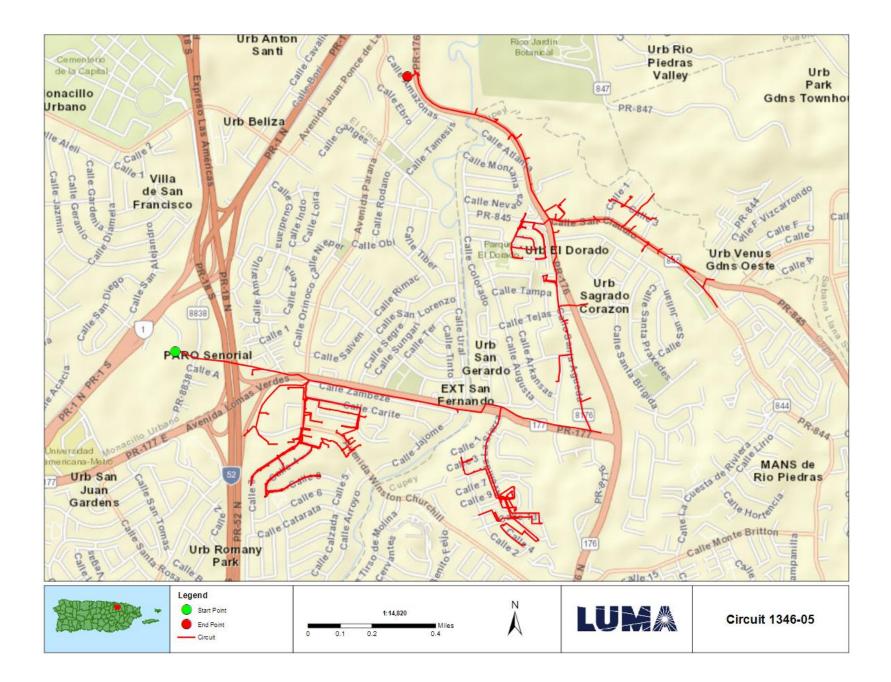














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - San Juan Short Term Group 12

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30058-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	06JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - San Juan Short Term Group 12 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - San Juan Short Term Group 12	
Project Type:	Restoration to Codes/Standards	
Region:	San Juan	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



# Facilities

## Facilities List

The facilities listed below are part of the feeder system In the San Juan Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - San Juan Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
QUEBRADA NEGRITOS	1205-02			4.16
QUEBRADA NEGRITOS	1205-03			4.16
ENCANTADA	1206-03			13.2
ENCANTADA	1206-04			13.2

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



# **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

# Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$1.88M
Estimated Budget for Procurement & Construction:	\$18.74M
Estimated Overall Budget for the Project:	\$20.62M

# 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

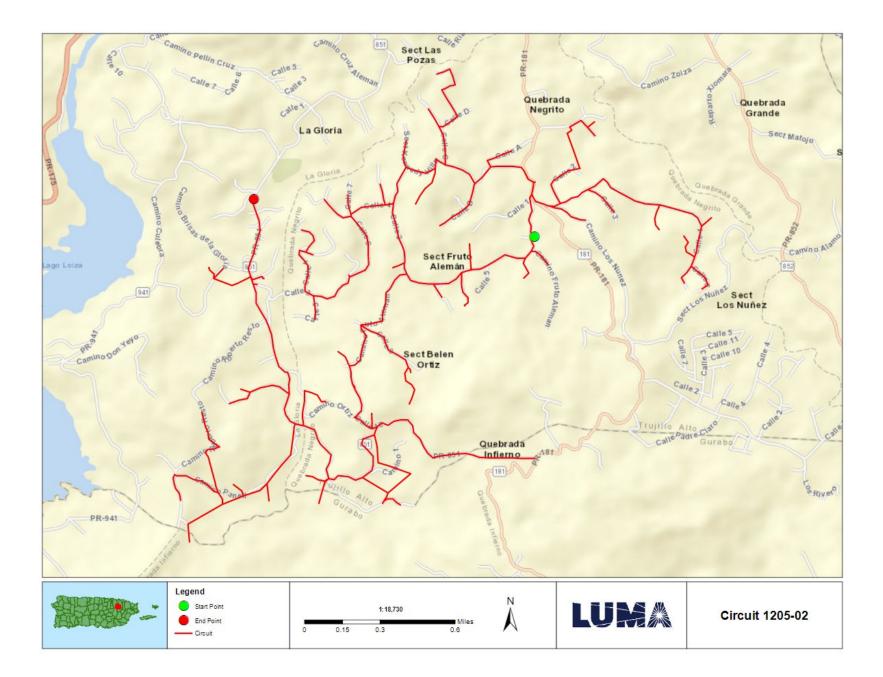
#### **Environmental & Historic Preservation Requirements**

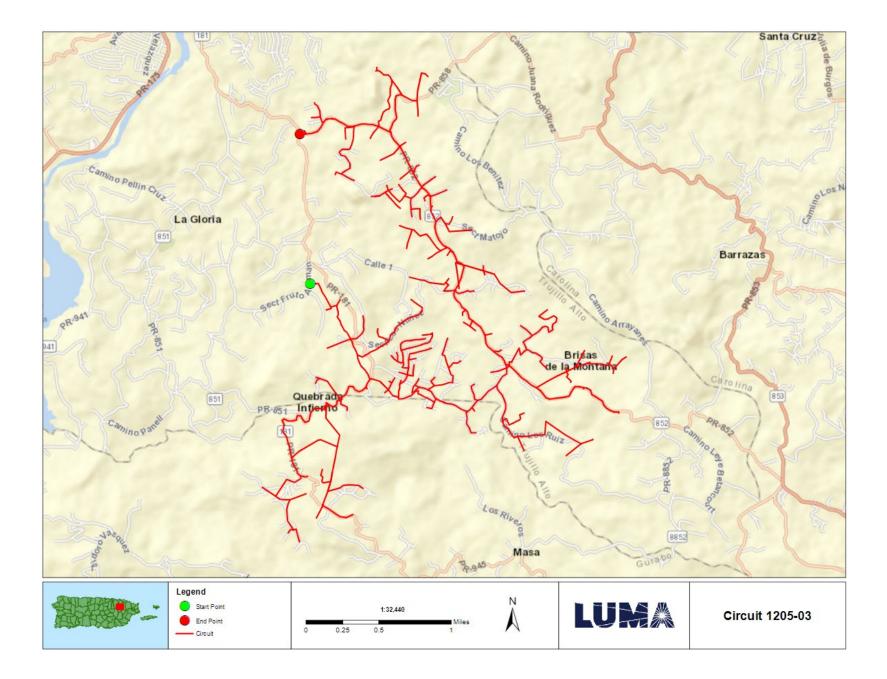
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

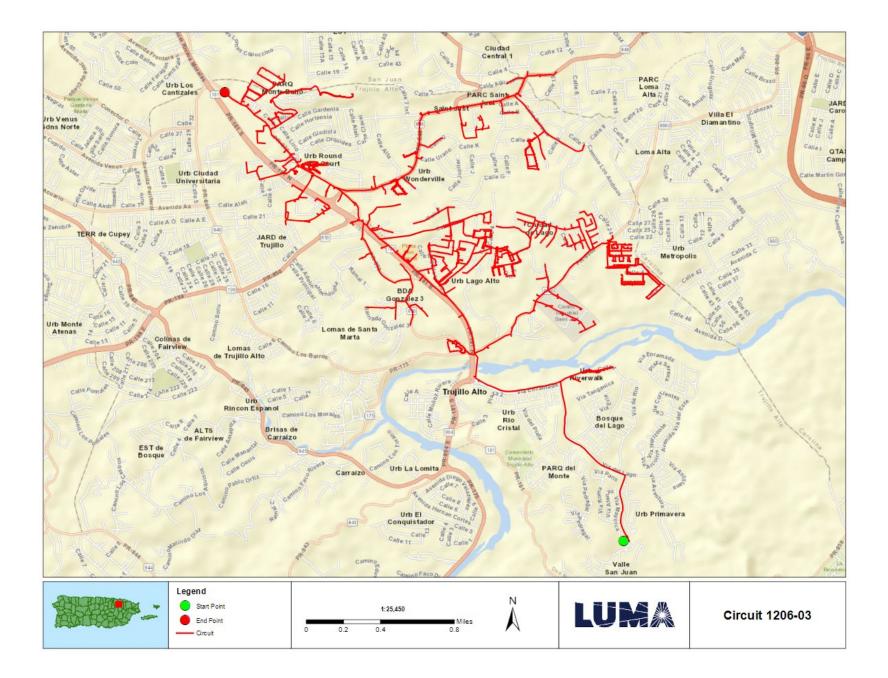


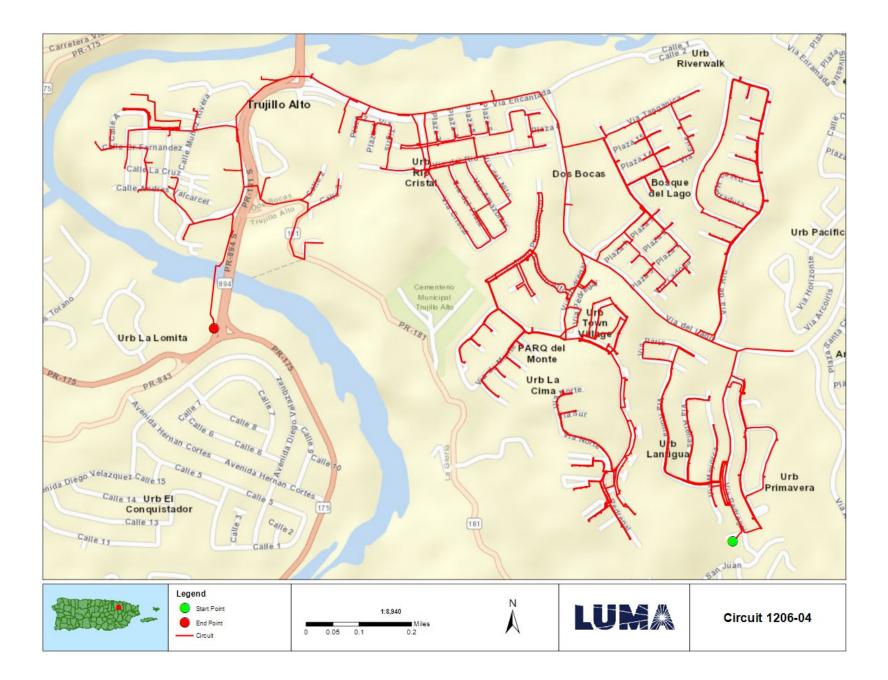
## Attachments

Document Name	Description
<n a=""></n>	Project Cost Estimates
<n a=""></n>	Engineering Studies and Designs
San Juan Short Term Group 12 Location Maps	Location Maps and Site Picture











# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Ponce Short Term Group 10

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30046-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	13JUN2022	Initial Draft
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#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Ponce Short Term Group 10 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Ponce Short Term Group 10	
Project Type:	Restoration to Codes/Standards	
Region:	Ponce	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Ponce Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Ponce Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
GUANICA TC	5602-01			13.2
GUANICA TC	5602-03			13.2
GUAYANILLA PUEBLO	5501-01			4.16
GUAYANILLA PUEBLO	5501-02			4.16
GUAYANILLA PUEBLO	5501-03			4.16
LAJAS	6601-01			7.2

Note: GPS coordinates are required for all facilities.

## **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.15M
Estimated Budget for Procurement & Construction:	\$21.52M
Estimated Overall Budget for the Project:	\$23.67M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

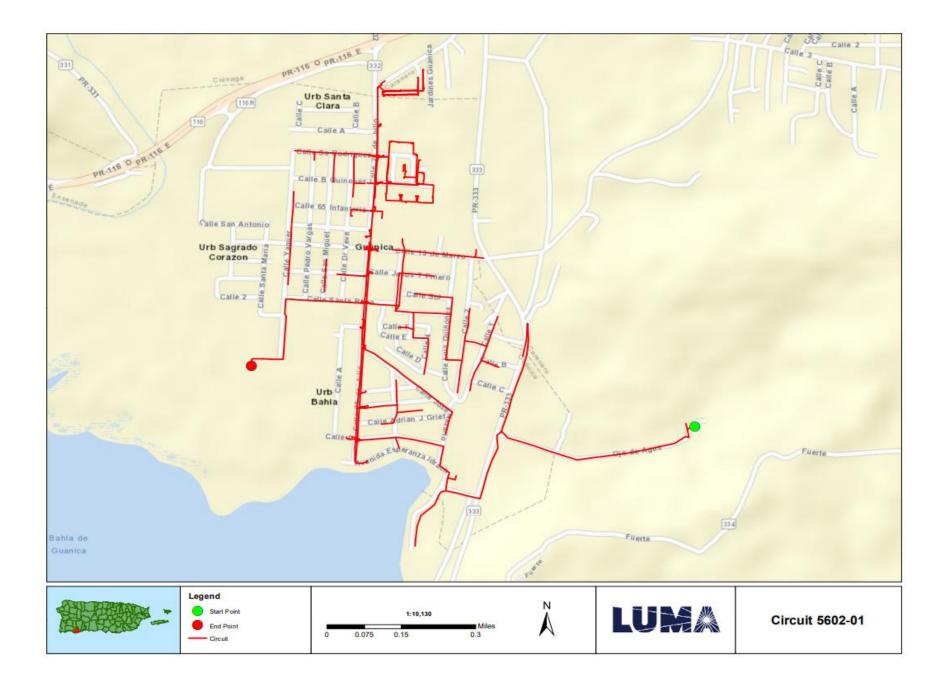
#### **Environmental & Historic Preservation Requirements**

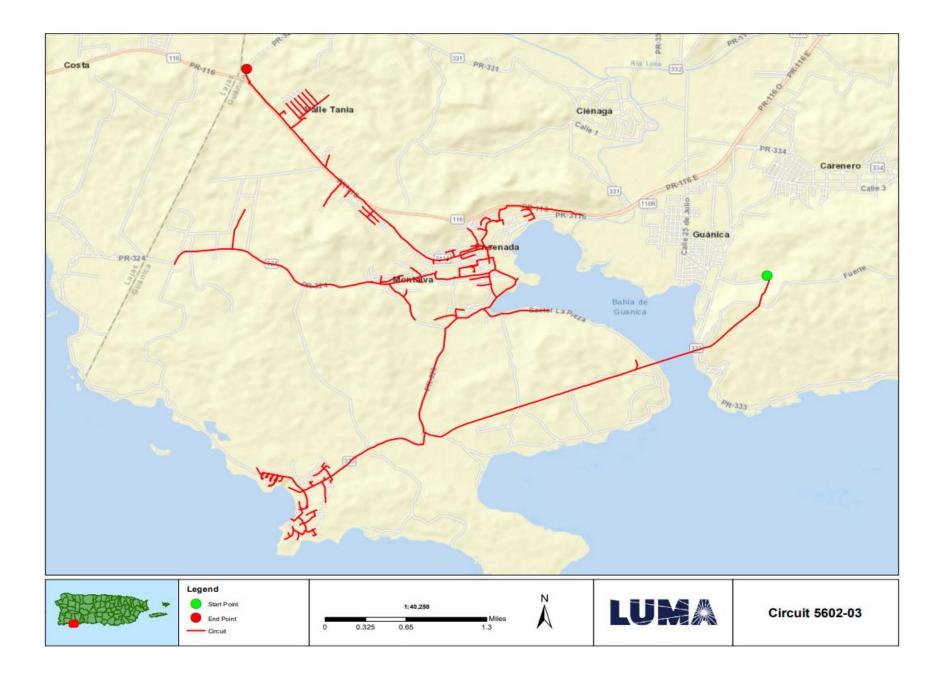
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

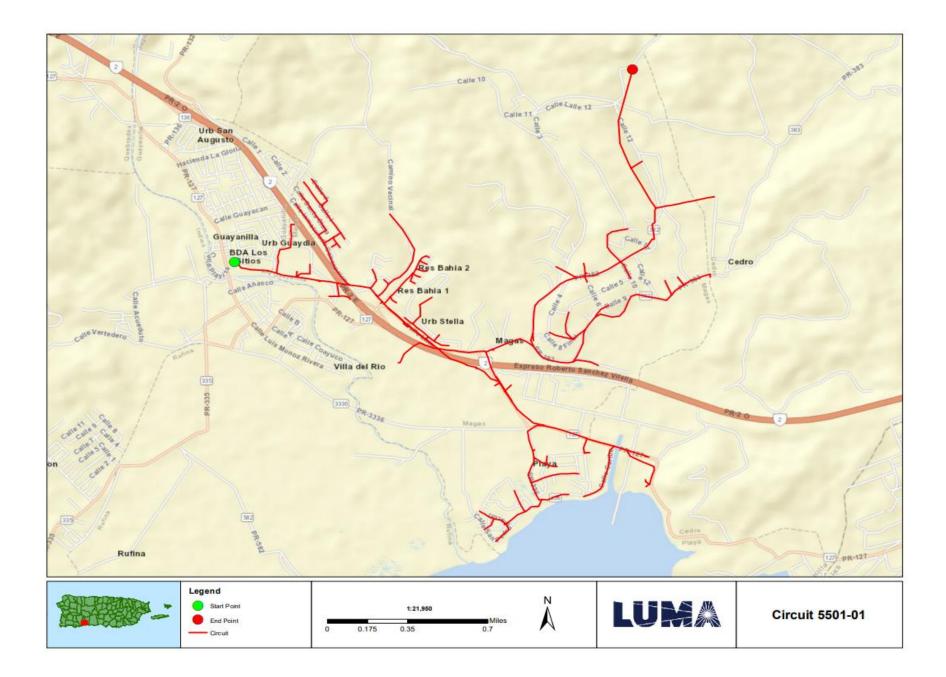


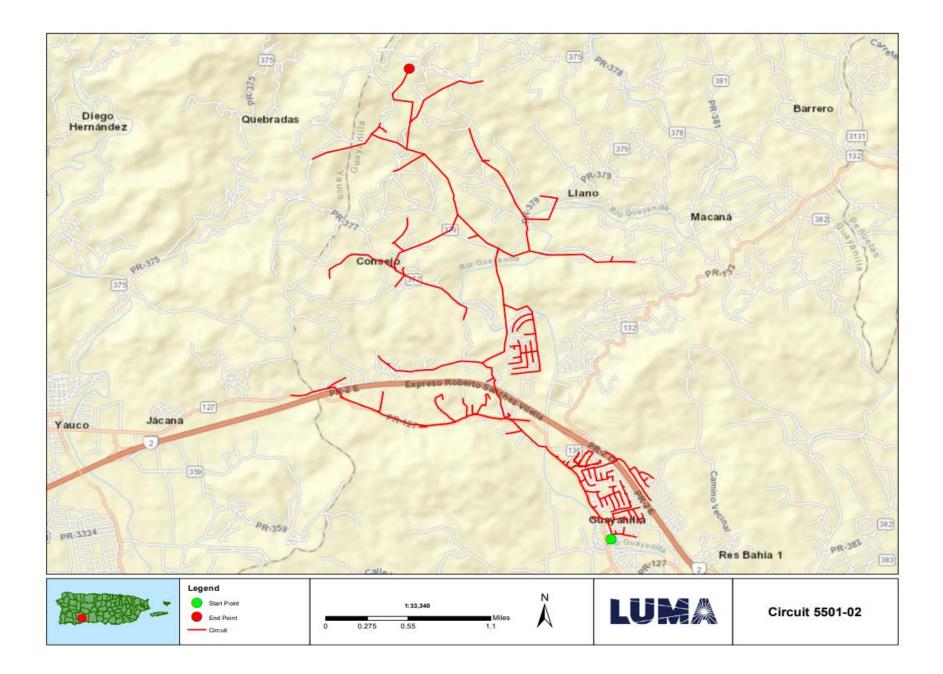
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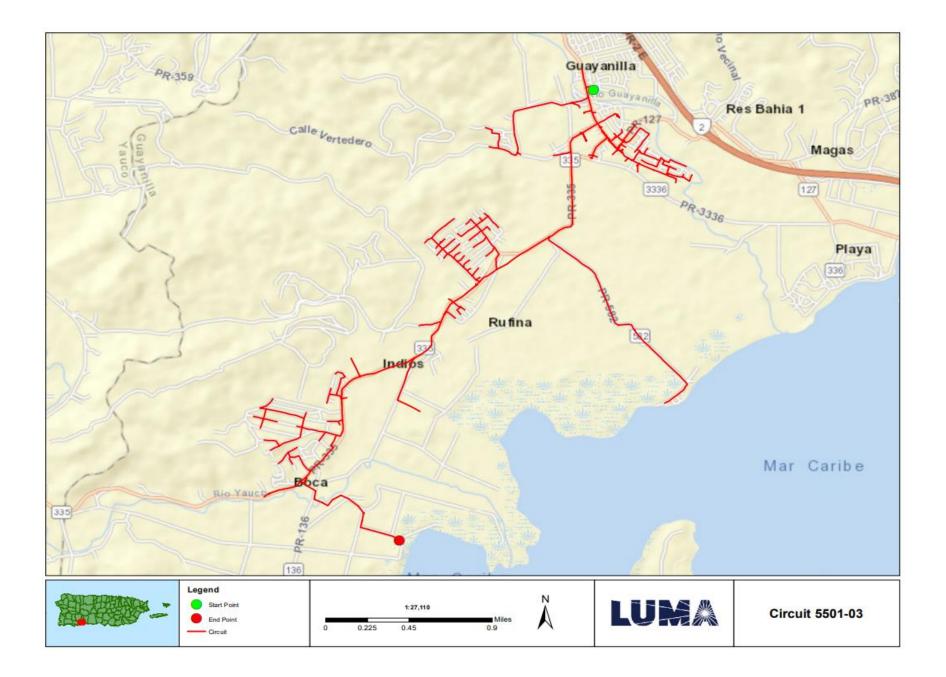
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<n a=""></n>	Engineering Studies and Designs	
Ponce Short Term Group 10 Location Maps	Location Maps and Site Picture	

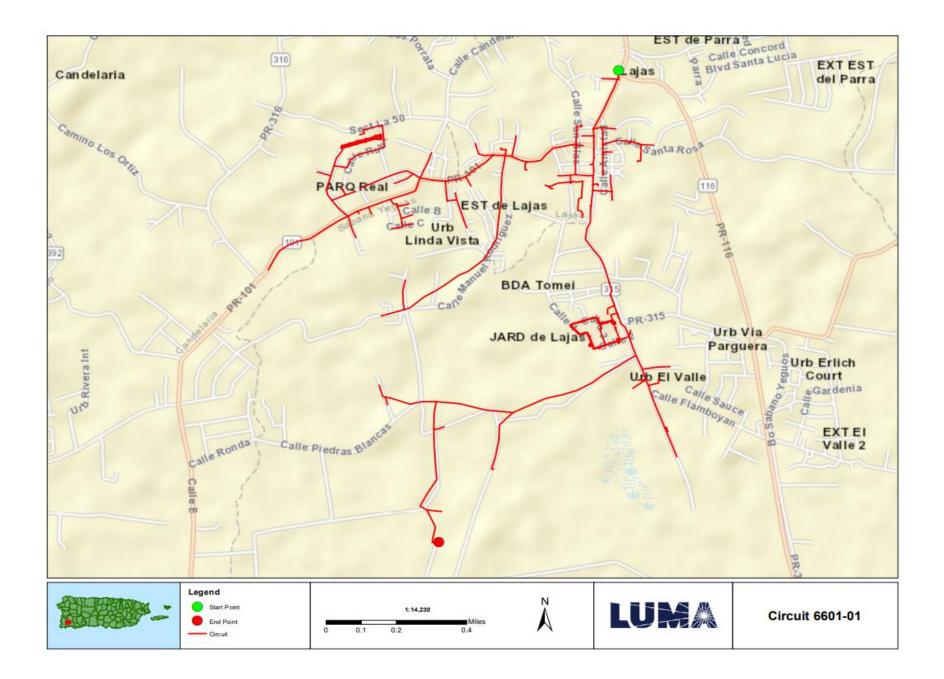














## FEMA Project Scope of Work

Project Name:

Distribution Feeders - Ponce Short Term Group 11

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30047-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	14JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Ponce Short Term Group 11 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Ponce Short Term Group 11	
Project Type:	Restoration to Codes/Standards	
Region:	Ponce	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Ponce Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Ponce Short Term Projects In the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
LAJAS	6601-04			7.2
PEÑUELAS PUEBLO	5401-01			4.16
PEÑUELAS PUEBLO	5401-02			4.16
PEÑUELAS PUEBLO	5401-03			4.16
PEÑUELAS PUEBLO	5401-04			4.16
SABANA GRANDE	6501-01			4.16

Note: GPS coordinates are required for all facilities.

## **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.22M
Estimated Budget for Procurement & Construction:	\$22.21M
Estimated Overall Budget for the Project:	\$24.43M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

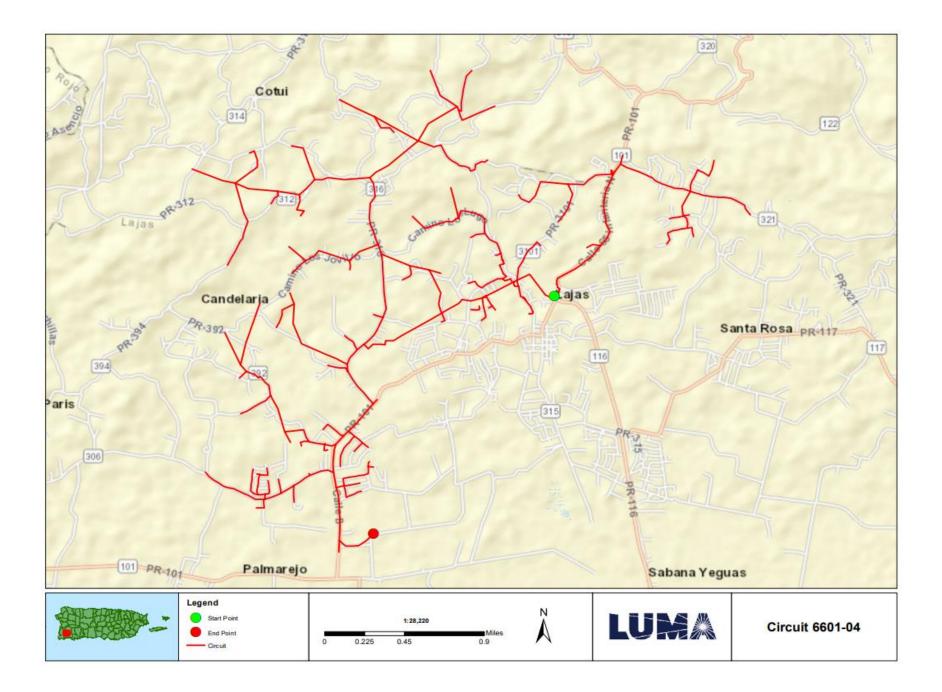
#### **Environmental & Historic Preservation Requirements**

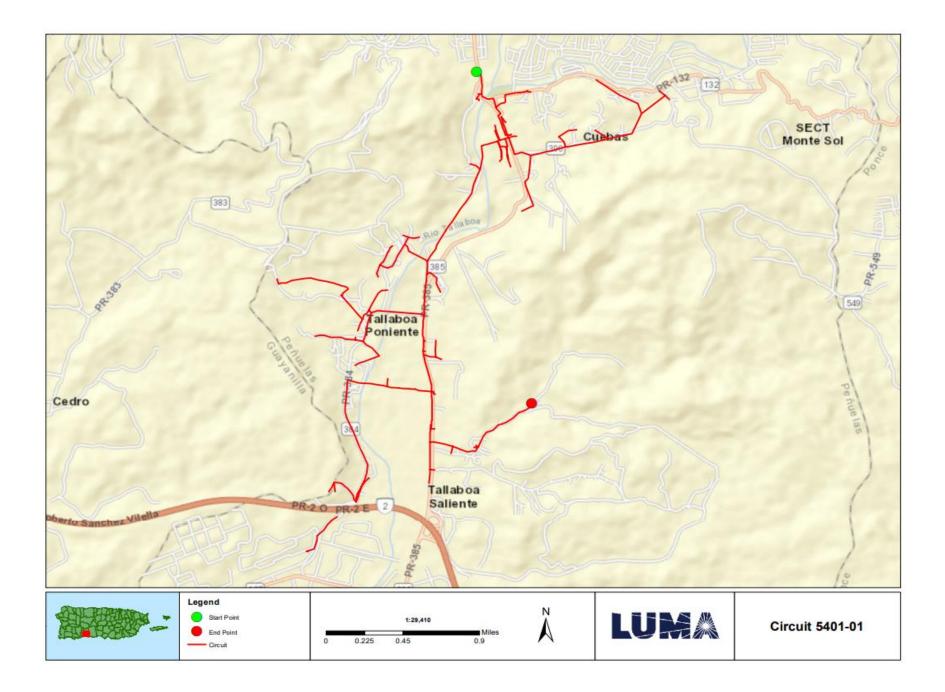
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

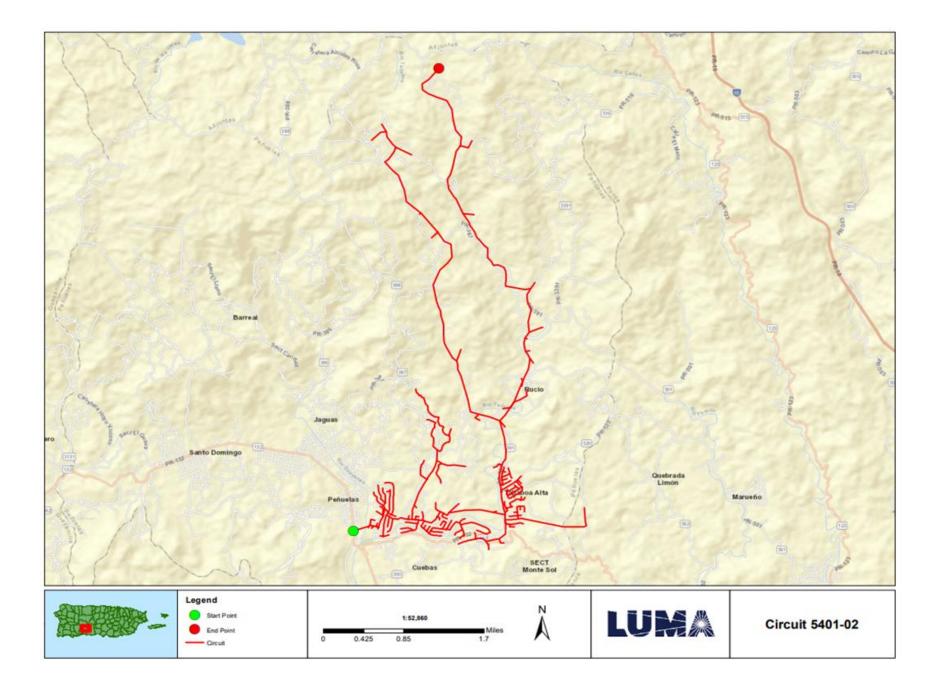


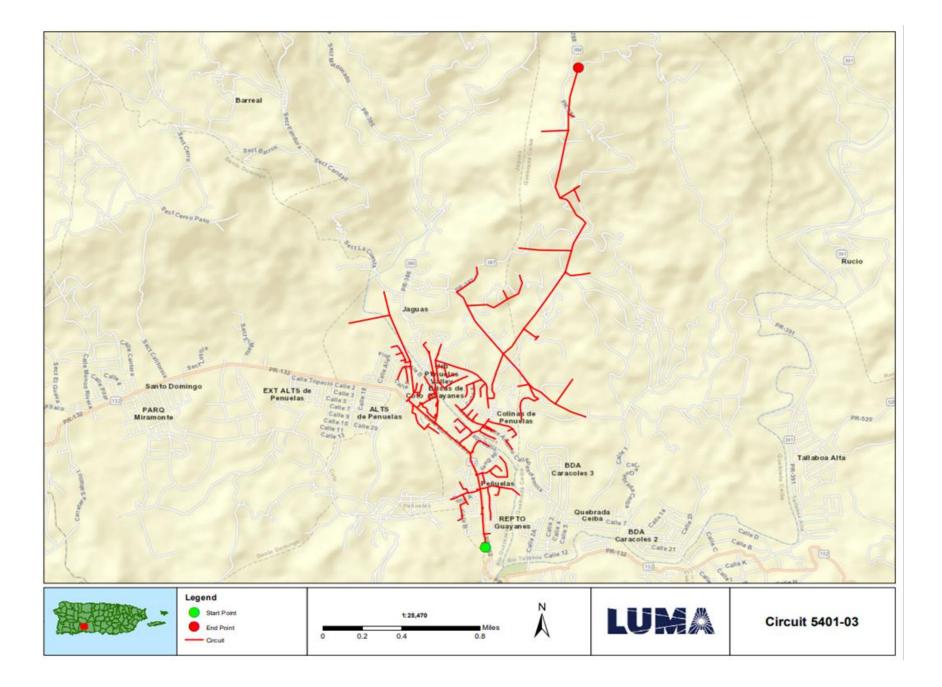
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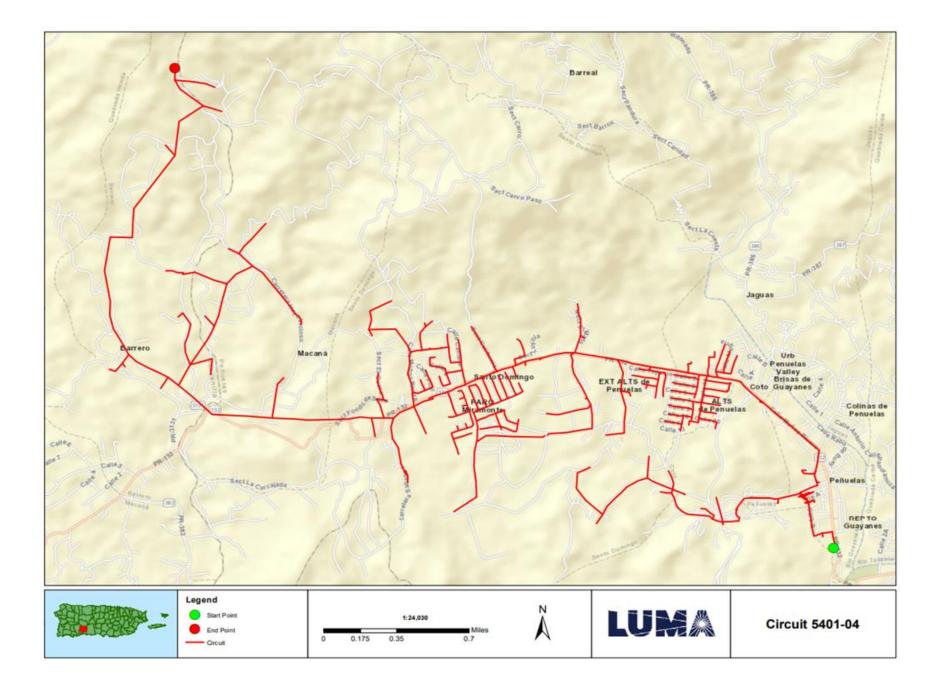
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<n a=""></n>	Engineering Studies and Designs	
Ponce Short Term Group 11 Location Maps	Location Maps and Site Picture	

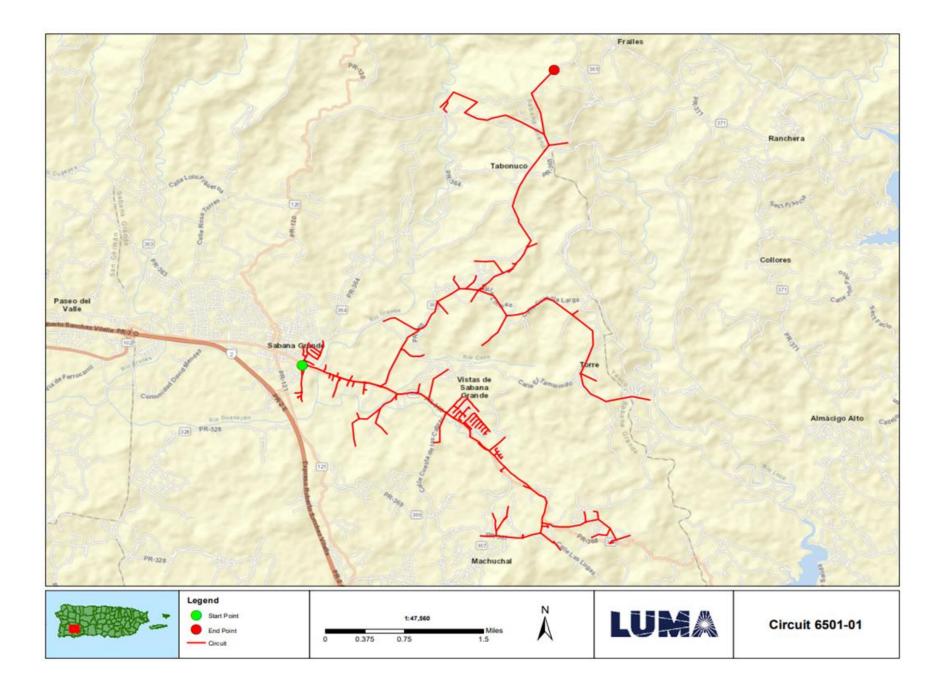














## FEMA Project Scope of Work

Project Name:

Distribution Feeders - Ponce Short Term Group 12

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30048-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	14JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Ponce Short Term Group 12 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Ponce Short Term Group 12		
Project Type:	Restoration to Codes/Standards		
Region:	Ponce		
Damage Number:	250081		
Damaged Inventory/Asset Category:	Island Wide Distribution		
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>		

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Ponce Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Ponce Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
SABANA GRANDE	6501-02			4.16
SABANA GRANDE	6501-03			4.16
SABANA GRANDE	6501-04			4.16
YAUCO HIDRO 1	5301-01			4.16
YAUCO PUEBLO 1	5302-01			4.16
YAUCO PUEBLO 1	5302-04			4.16

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
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- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.77M
Estimated Budget for Procurement & Construction:	\$27.70M
Estimated Overall Budget for the Project:	\$30.47M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

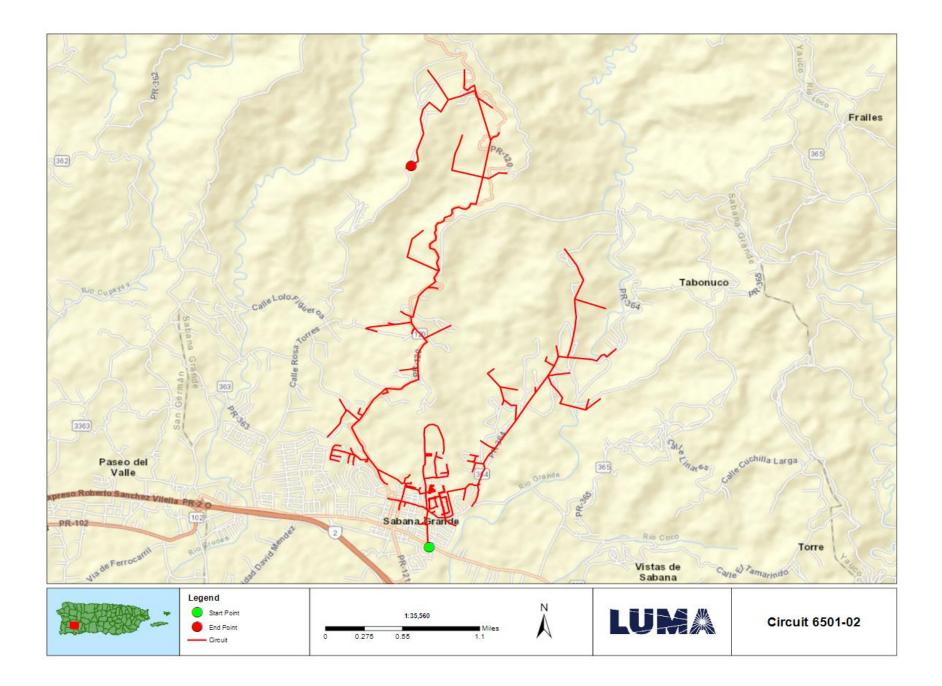
#### **Environmental & Historic Preservation Requirements**

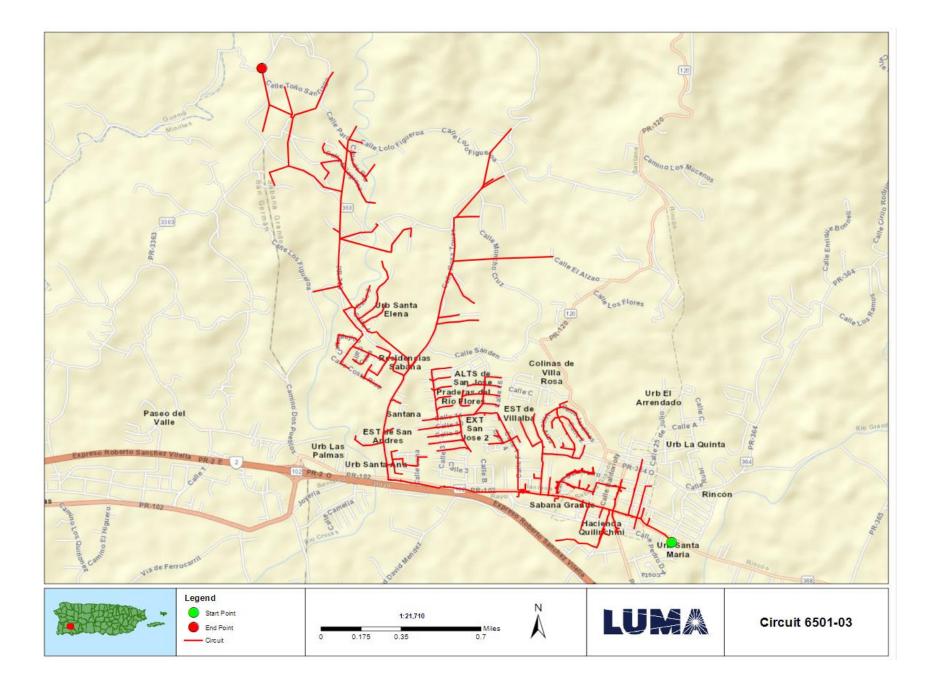
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

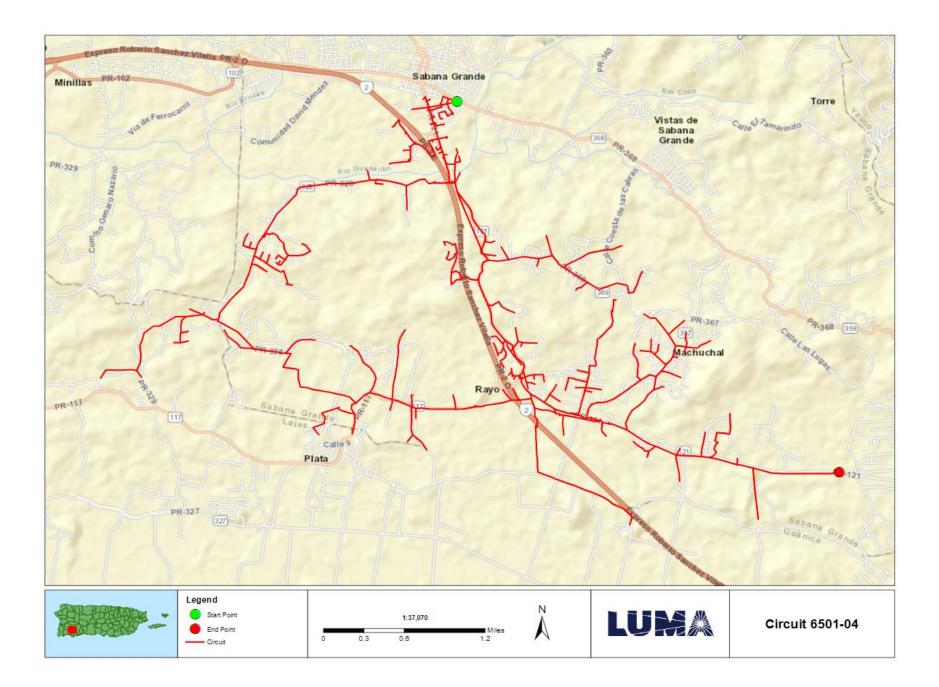


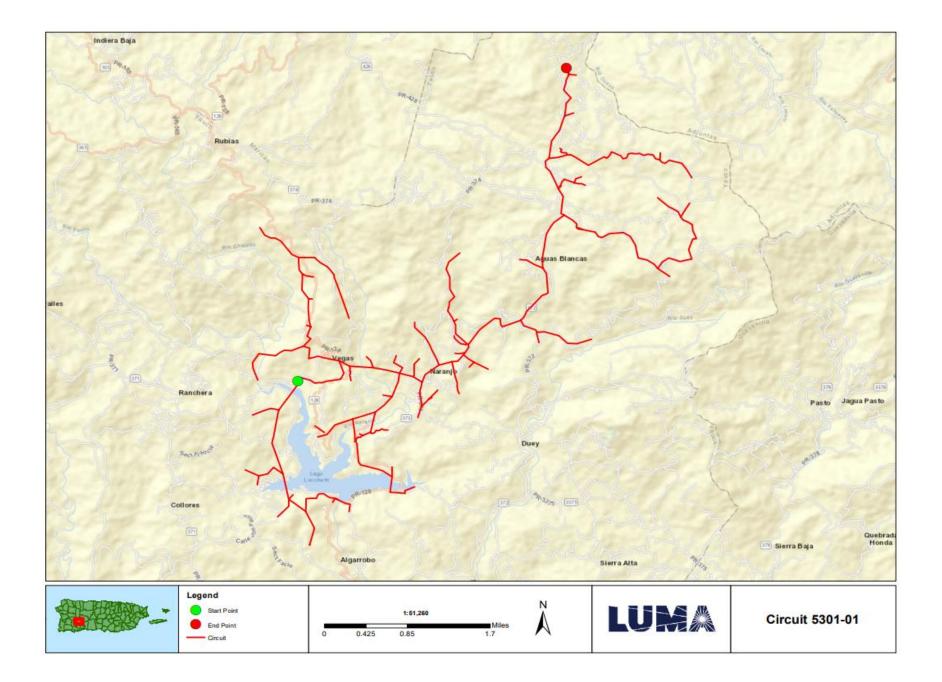
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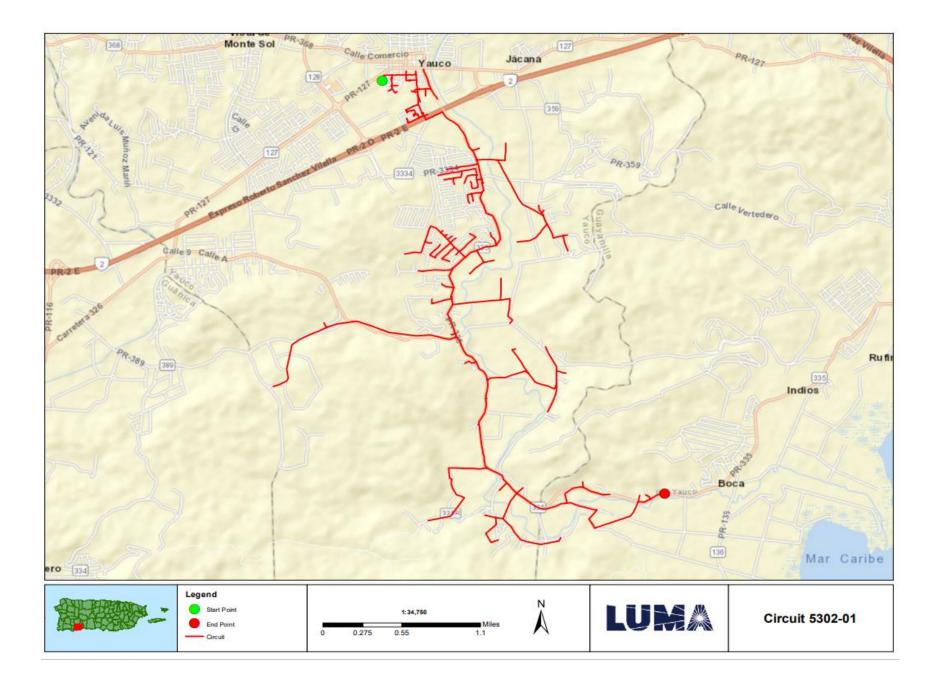
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<n a=""></n>	Engineering Studies and Designs	
Ponce Short Term Group 12 Location Maps	Location Maps and Site Picture	

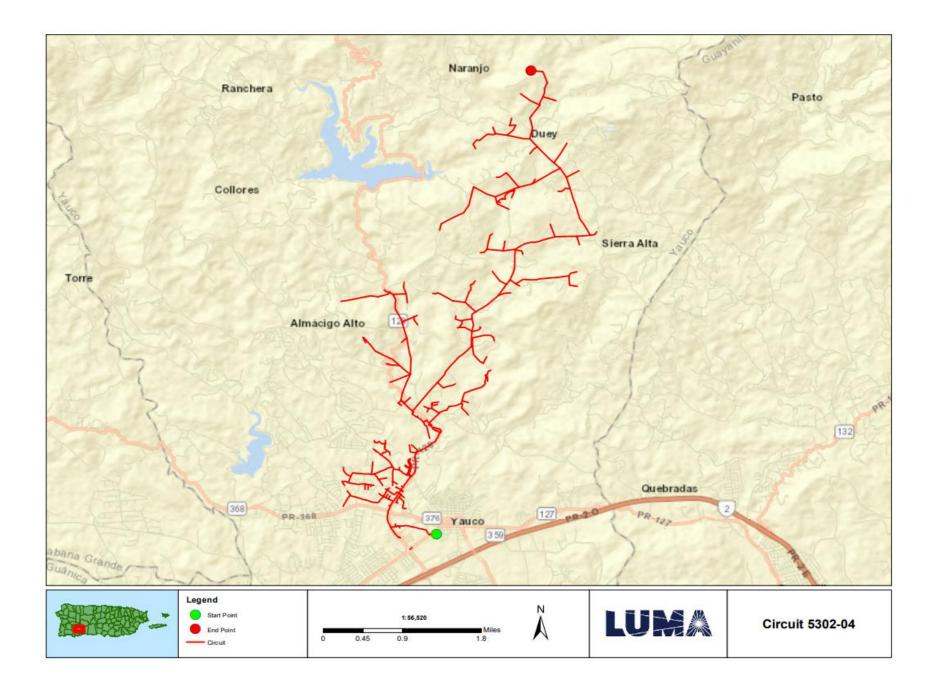














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - Ponce Short Term Group 13

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30049-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

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#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - Ponce Short Term Group 13 DR-4339-PR Public Assistance

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#### **Overview**

Project Name:	Distribution Feeders - Ponce Short Term Group 13		
Project Type:	Restoration to Codes/Standards		
Region:	Ponce		
Damage Number:	250081		
Damaged Inventory/Asset Category:	Island Wide Distribution		
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>		

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the Ponce Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - Ponce Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
YAUCO PUEBLO II	5304-01			4.16
YAUCO PUEBLO II	5304-02			4.16
YAUCO PUEBLO II	5304-03			4.16
YAUCO PUEBLO II	5304-05			4.16
YAUCO PLAZA PDS	5305-03			13.2

Note: GPS coordinates are required for all facilities.

#### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

# **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$1.90M
Estimated Budget for Procurement & Construction:	\$18.99M
Estimated Overall Budget for the Project:	\$20.89M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

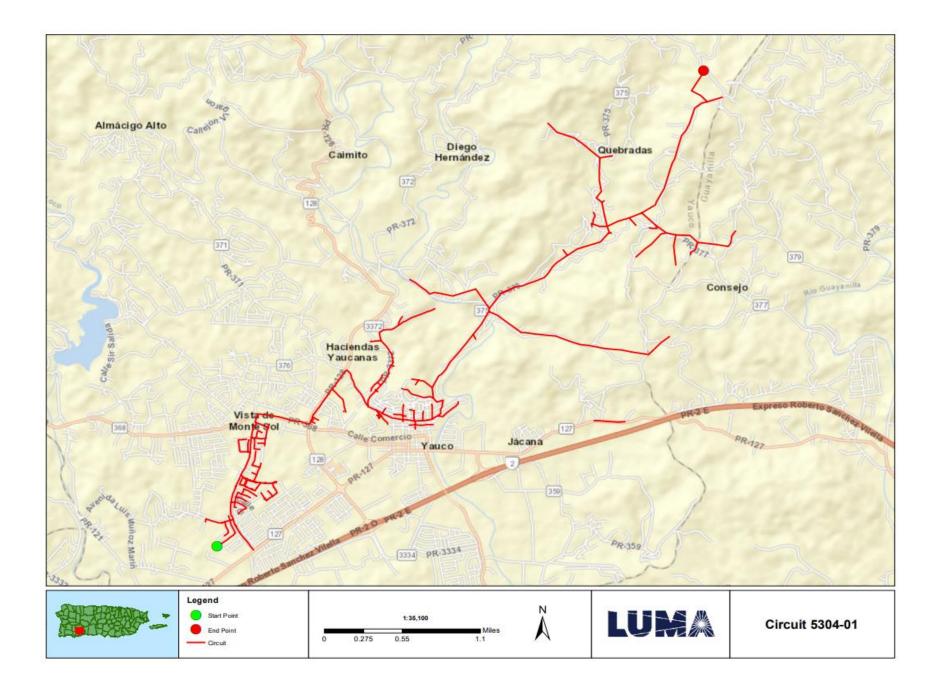
#### **Environmental & Historic Preservation Requirements**

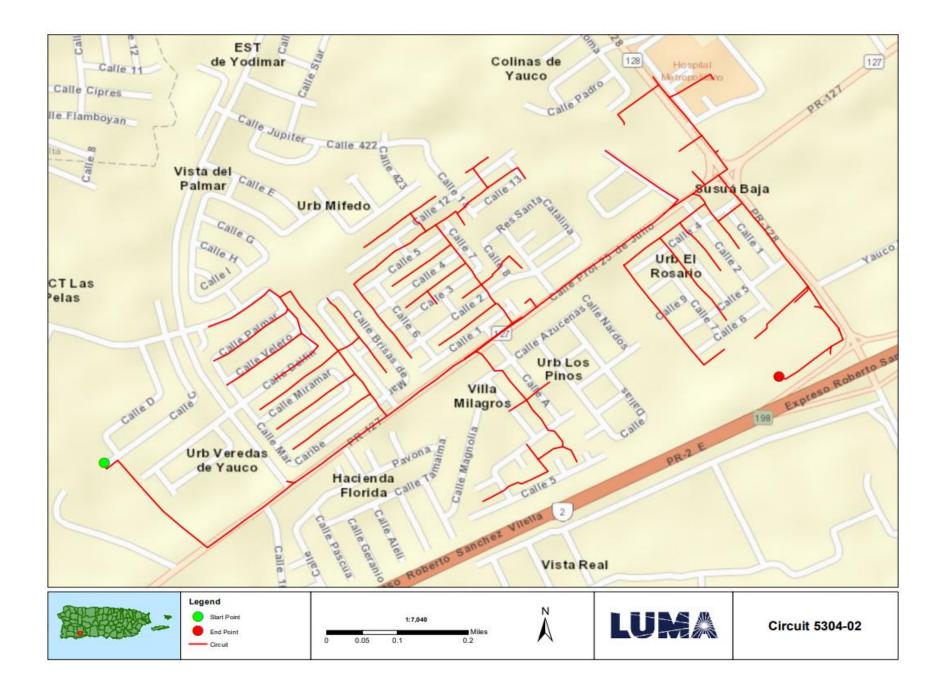
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

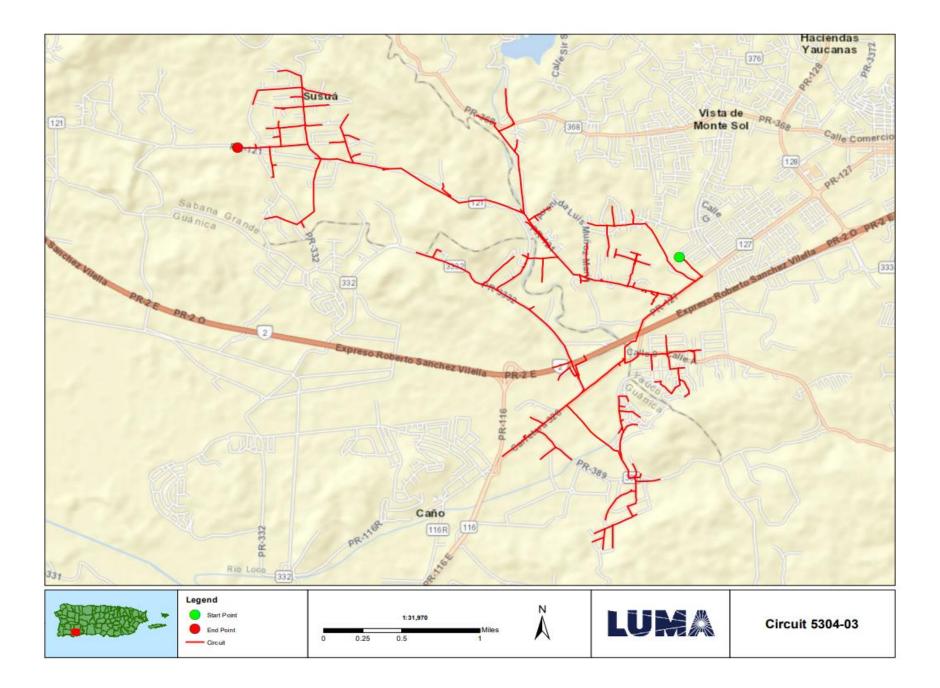


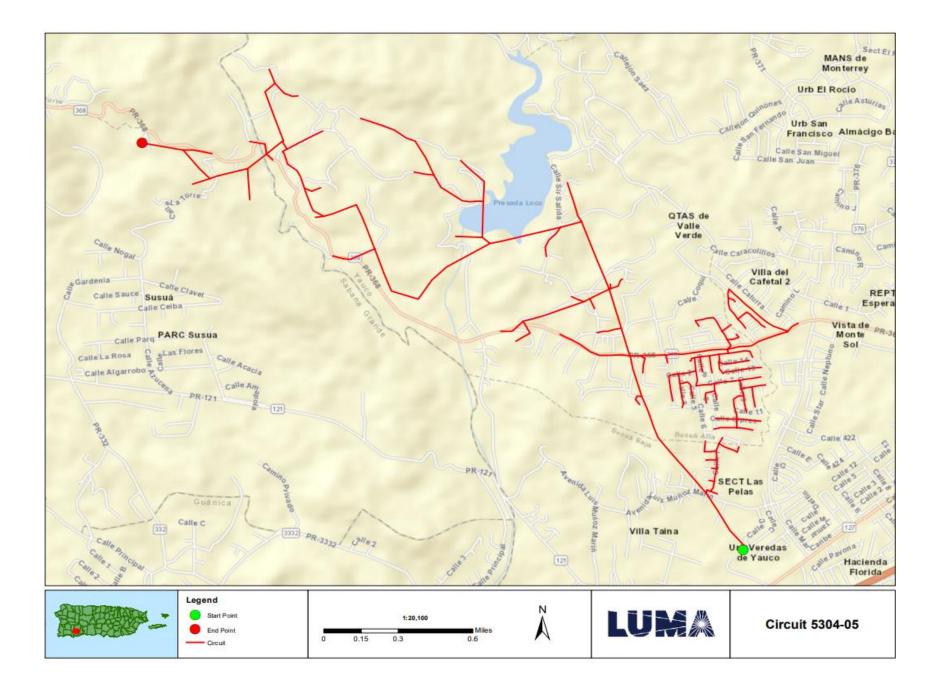
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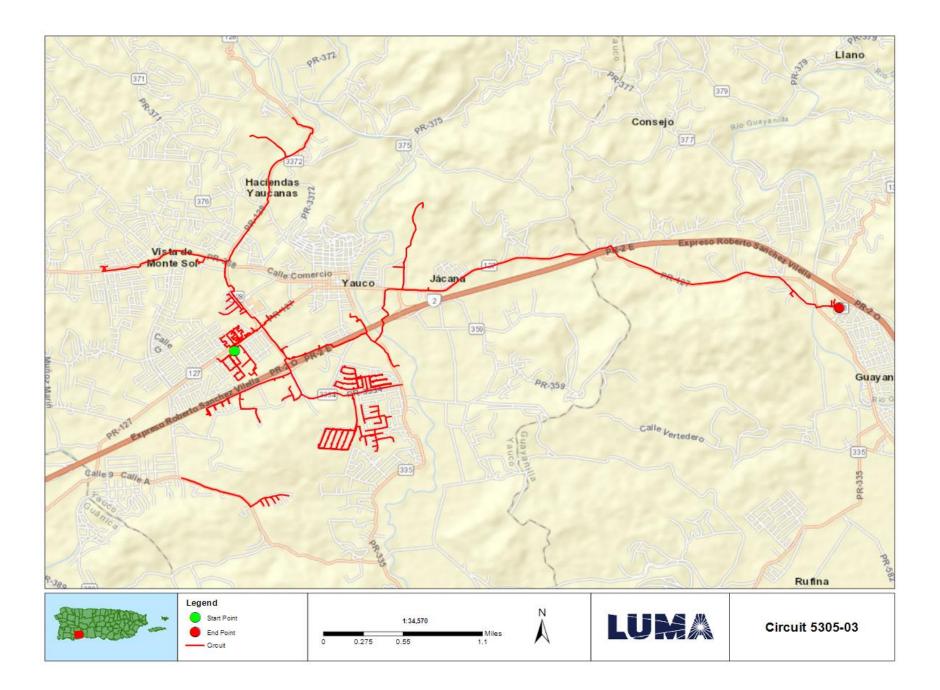
Document Name	Description	
<n a=""></n>	Project Cost Estimates	
<n a=""></n>	Engineering Studies and Designs	
Ponce Short Term Group 13 Location Maps	Location Maps and Site Picture	













# FEMA Project Scope of Work

Project Name:

Distribution Feeders - San Juan Short Term Group 4

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30050-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change
А	06JUN2022	Initial Draft
0	20JUN2022	Issued for Use



#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - San Juan Short Term Group 4 DR-4339-PR Public Assistance

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#### Overview

Project Name:	Distribution Feeders - San Juan Short Term Group 4	
Project Type:	Restoration to Codes/Standards	
Region:	San Juan	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the San Juan Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - San Juan Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
CANOVANAS T.C. #2	2404-05			13.2
CANOVANAS T.C. #2	2404-07			13.2
CANOVANAS T.C. #2	2404-08			13.2
BARRAZAS 2	1607-01			4.16
BARRAZAS 2	1607-03			4.16
CERAMICA 13KV	1619-01			13.2

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.99M
Estimated Budget for Procurement & Construction:	\$29.97M
Estimated Overall Budget for the Project:	\$32.96M

## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

#### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

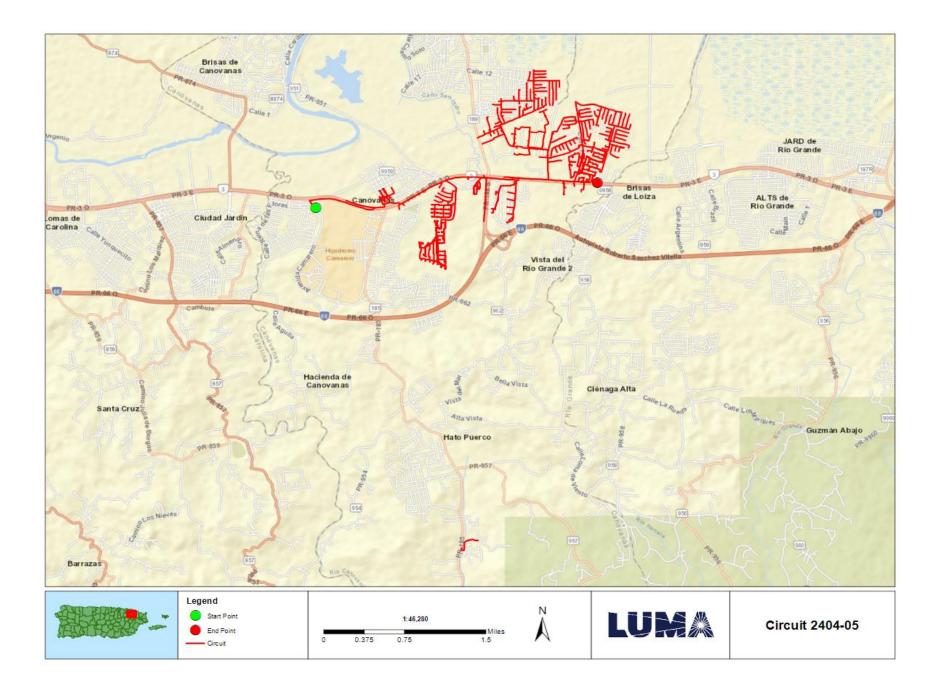
#### **Environmental & Historic Preservation Requirements**

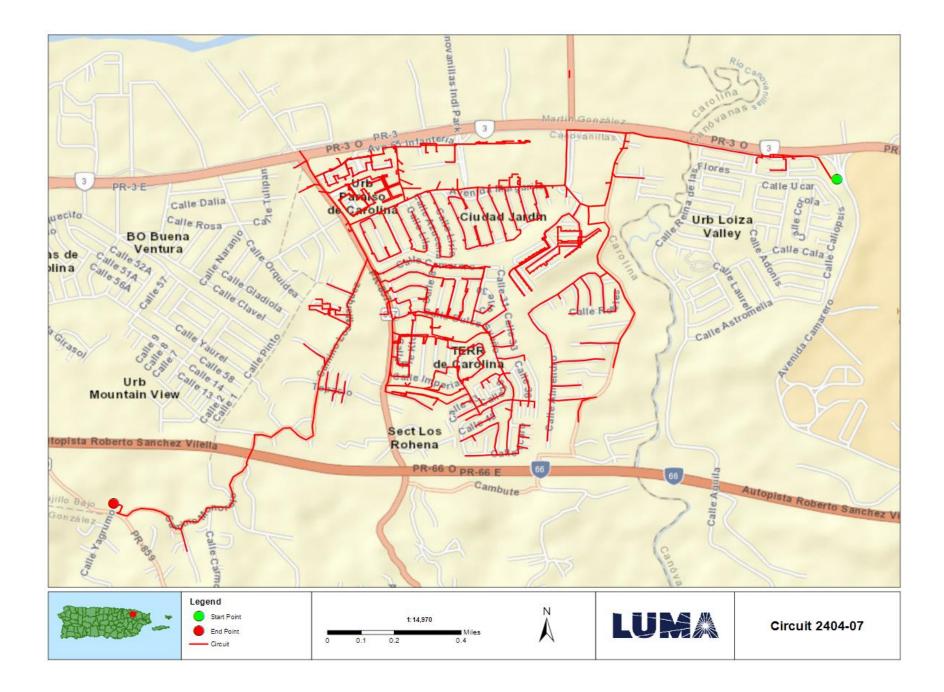
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

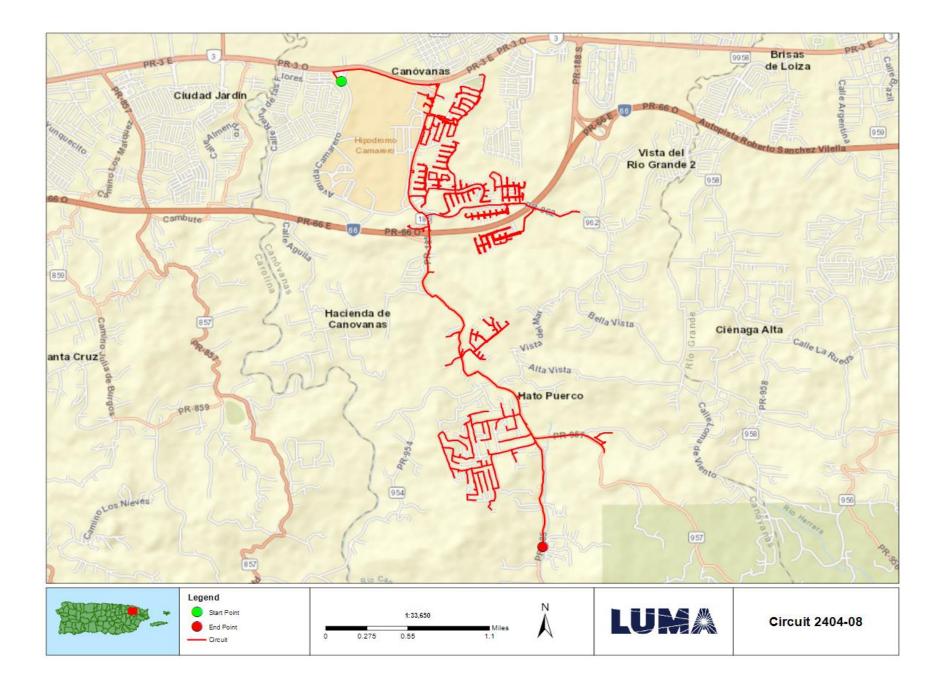


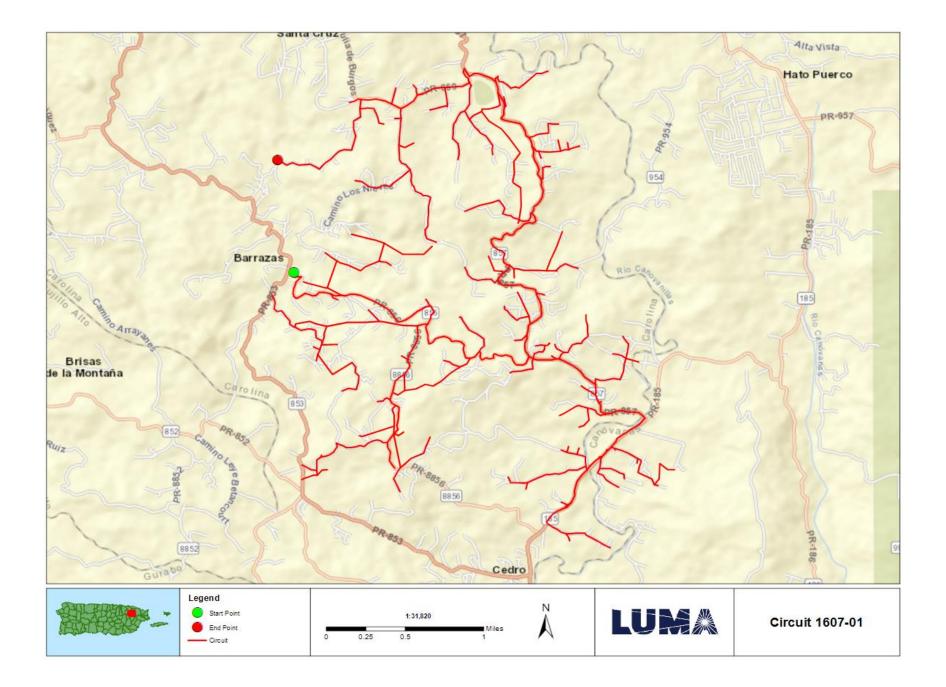
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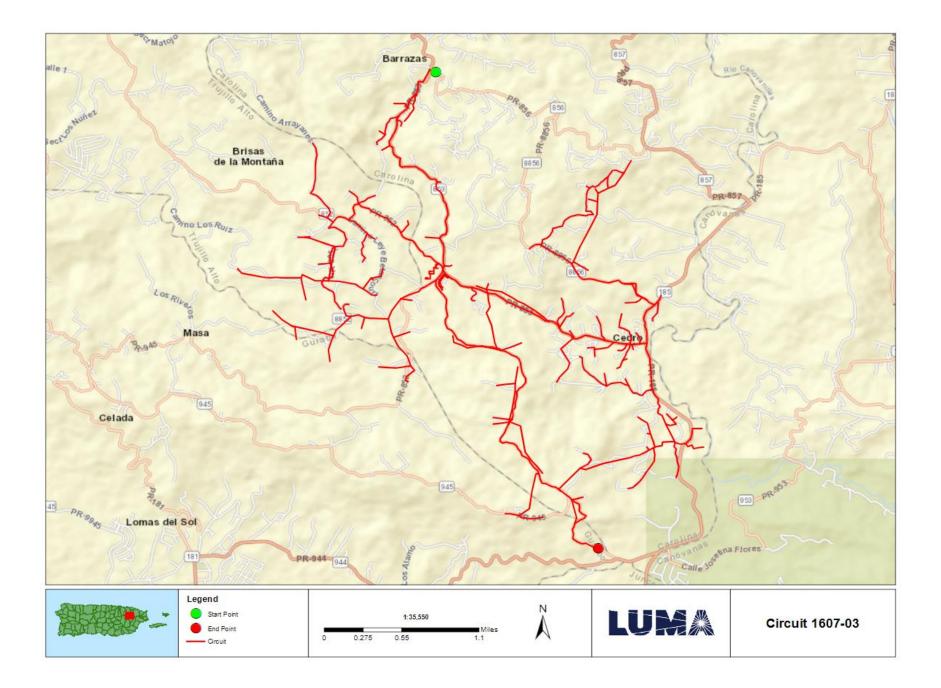
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<n a=""></n>	Engineering Studies and Designs	
San Juan Short Term Group 4 Location Maps	Location Maps and Site Picture	

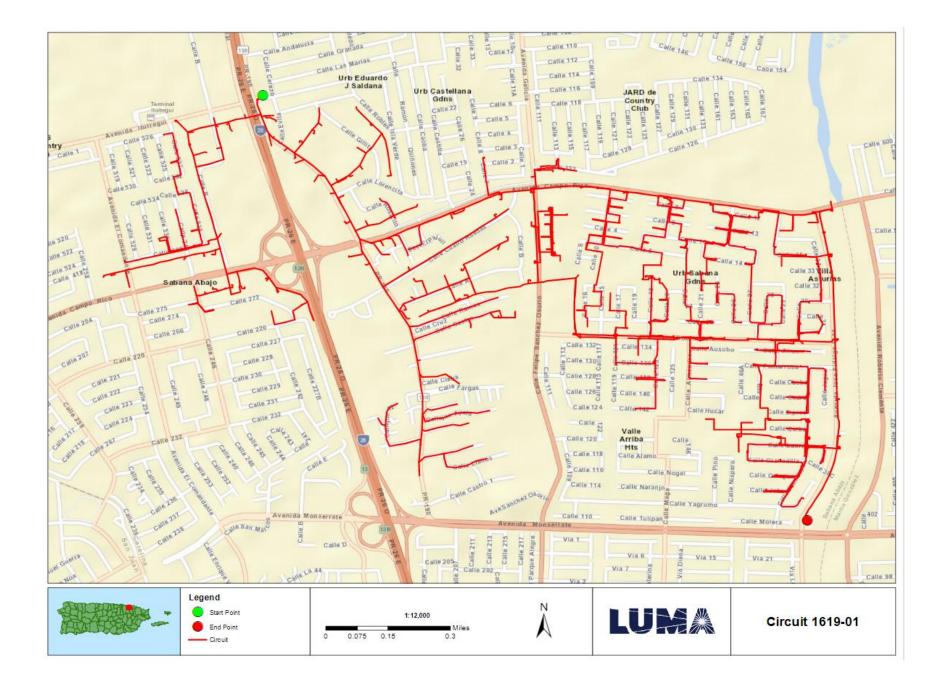














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - San Juan Short Term Group 5

Revision: 0

Date: 20JUN2022

# APPROVALS

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

**QMS Doc. ID:** 5110 Rev. 1 **Project Doc No:** 30051-EN-SOW-0001\_Rev0



# **Document Change Control**

This table contains a history of the revisions made to this document

Rev.	Date of Issue	Brief Description of Change	
А	06JUN2022	Initial Draft	
0	20JUN2022	Issued for Use	



### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - San Juan Short Term Group 5 DR-4339-PR Public Assistance

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### **Overview**

Project Name:	Distribution Feeders - San Juan Short Term Group 5	
Project Type:	Restoration to Codes/Standards	
Region:	San Juan	
Damage Number:	250081	
Damaged Inventory/Asset Category:	Island Wide Distribution	
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>	

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that are eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.

This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the San Juan Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - San Juan Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
CERAMICA 13KV	1619-03			13.2
SABANA LLANA 13KV #1	1646-01			13.2
SABANA LLANA 13KV #1	1646-03			13.2
SABANA LLANA 13KV #1	1646-05			13.2
VILLAMAR	1657-03			13.2
RIO GRANDE 8KV	2301-01			8.32

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

Missing or damaged grounding assemblies will be replaced to fulfill system grounding integrity. Damaged conductor spans will be replaced between poles and re-sagged per codes and standards. Damaged structure guying elements will be repaired or replaced, such as slack guy wires or pulled anchors.

In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
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- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.40M
Estimated Budget for Procurement & Construction:	\$23.99M
Estimated Overall Budget for the Project:	\$26.39M

### 406 Hazard Mitigation Proposal

### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

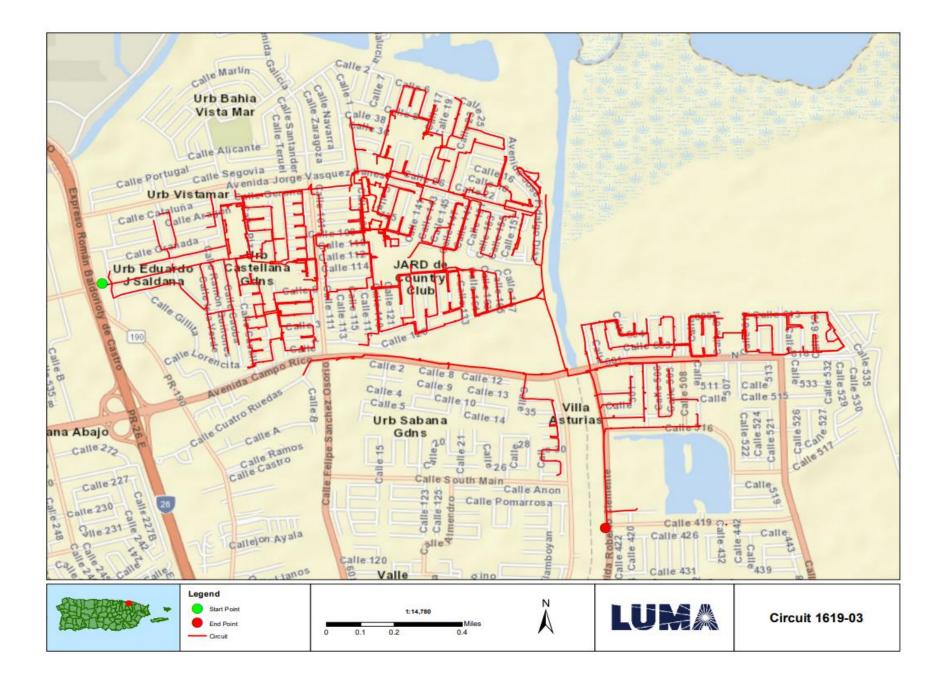
### **Environmental & Historic Preservation Requirements**

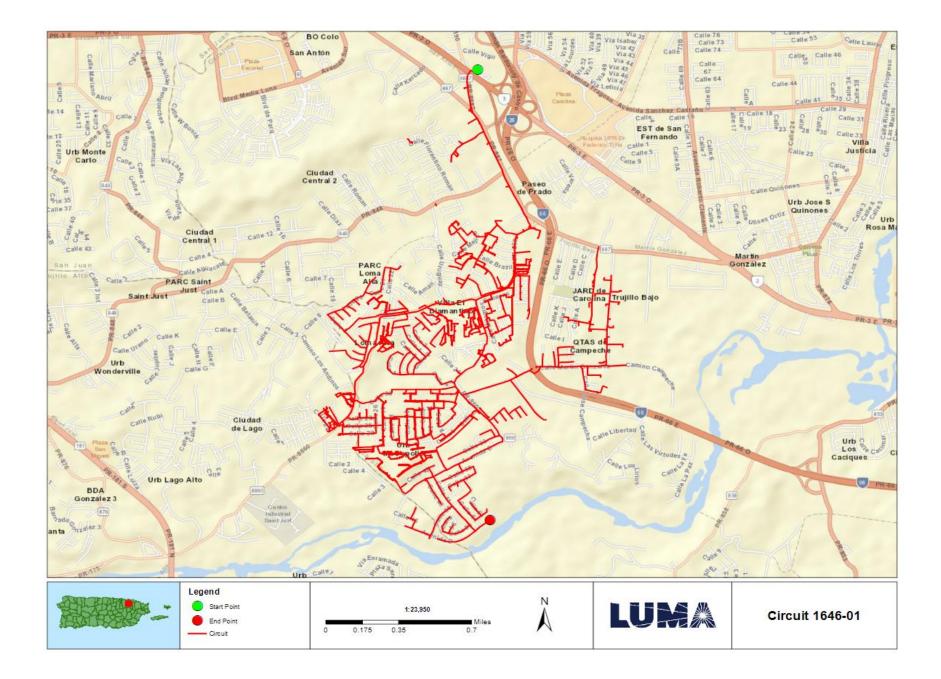
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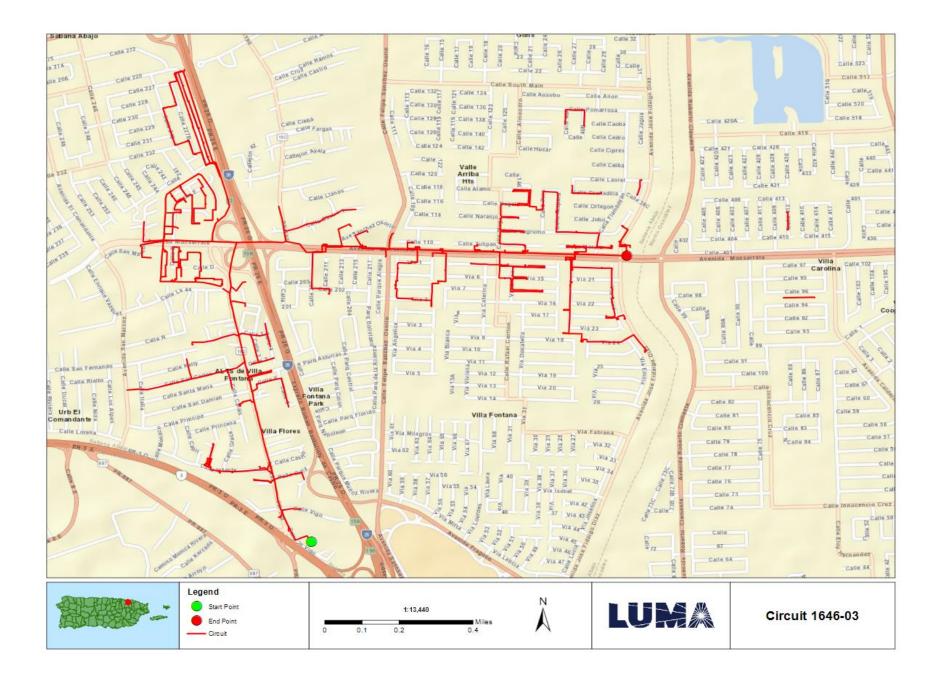


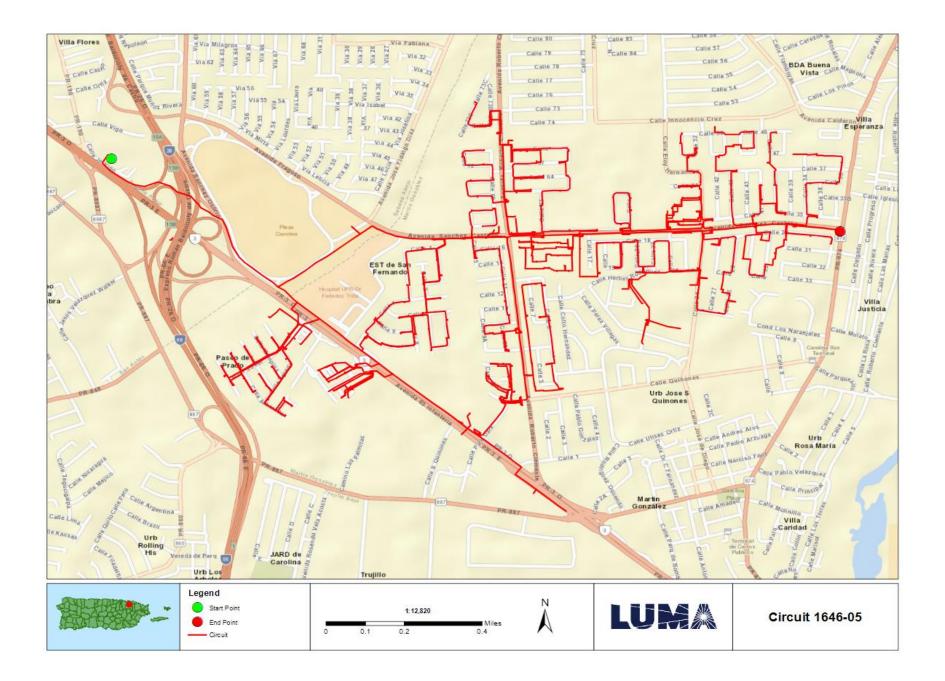
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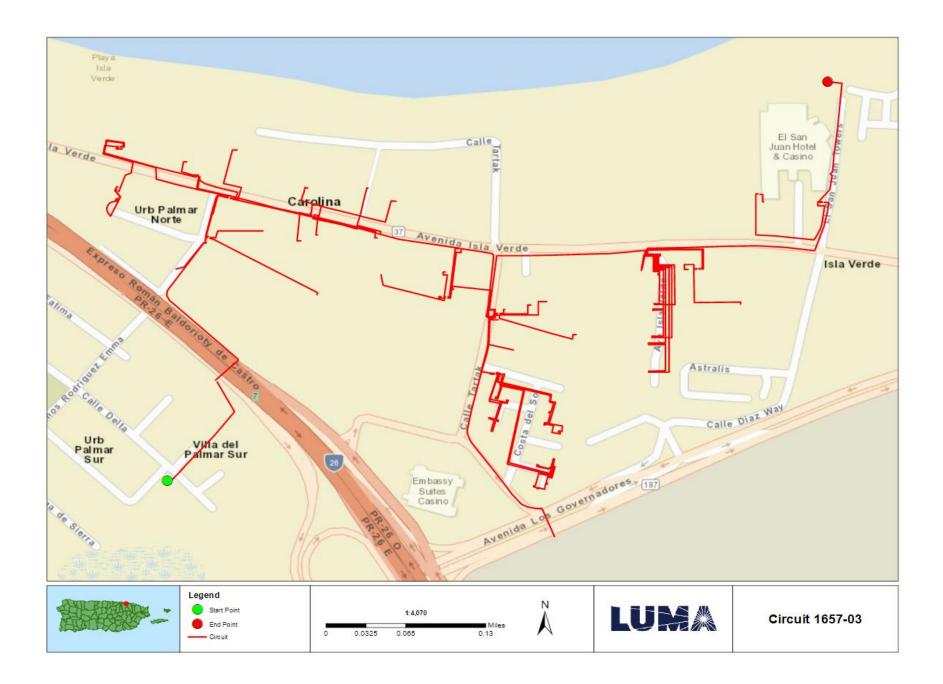
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<n a=""></n>	Engineering Studies and Designs	
San Juan Short Term Group 5 Location Maps	Location Maps and Site Picture	

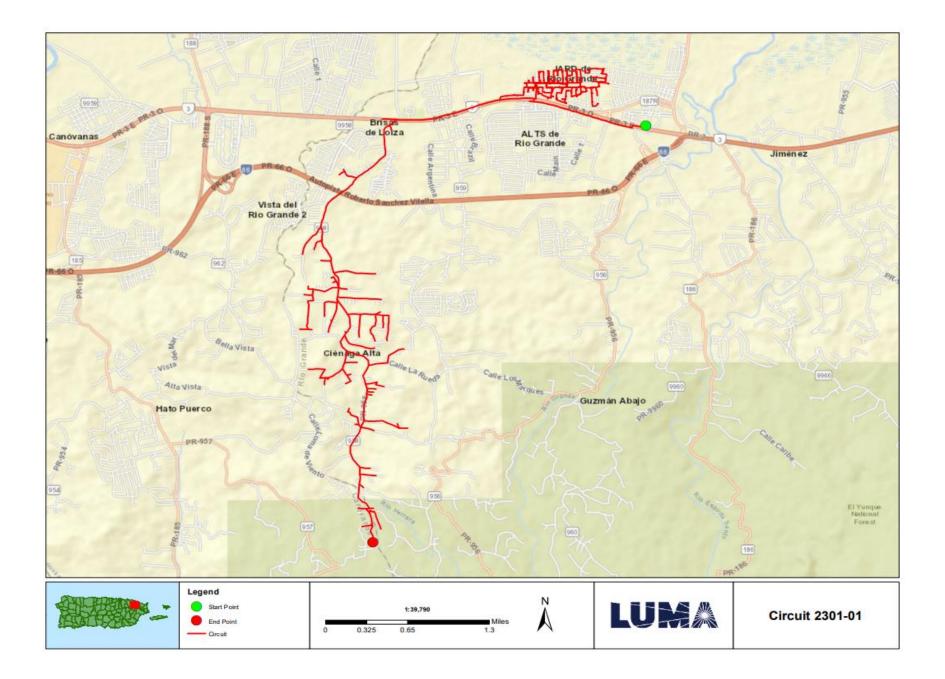














# FEMA Project Scope of Work

Project Name:

Distribution Feeders - San Juan Short Term Group 6

Revision: 0

Date: 20JUN2022

# **APPROVALS**

The signatures below formally approve the FEMA Project Scope of Work Template.

Grant Manager's Name	Signature	Date
Program Brief Owner	Signature	Date

QMS Doc. ID: 5110 Rev. 1 Project Doc No: 30052-EN-SOW-0001\_Rev0



## **Document Change Control**

This table contains a history of the revisions made to this document

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0	20JUN2022	Issued for Use
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#### Doc. Name: FEMA Project Scope of Work Template Project Name: Distribution Feeders - San Juan Short Term Group 6 DR-4339-PR Public Assistance

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### **Overview**

Project Name:	Distribution Feeders - San Juan Short Term Group 6		
Project Type:	Restoration to Codes/Standards		
Region:	San Juan		
Damage Number:	250081		
Damaged Inventory/Asset Category:	Island Wide Distribution		
FEMA Project Number: (formerly Project Worksheet)	<provided by="" fema=""></provided>		

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. The completed document will be reviewed by COR3 and FEMA to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities including Section 406 hazard mitigation for a specific project.

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This document will be updated with information developed during the initial design and engineering phase through the construction phase.



## Facilities

## **Facilities List**

The facilities listed below are part of the feeder system In the San Juan Region. These Interconnected and Interfunctional distribution feeders (sites) establish the electrical distribution system. The feeders all originated from a substation (start) and serve customers along the route to various locations (end). GPS Coordinates for the start and the end points of each electrical feeder project are noted in the table below and depicted on the attached feeder maps. These feeders are a subset of projects Identified in the Distribution Feeder - San Juan Short Term Projects in the PREPA 10 Year Infrastructure Plan.

Name	Number	GPS Start	GPS End	Voltage (kV)
DAGUAO	2101-01			8.32
FAJARDO PUEBLO	2002-01			8.32
ALTURAS DE RIO GRANDE 13KV	2302-01			13.2
ALTURAS DE RIO GRANDE 13KV	2302-02			13.2
ALTURAS DE RIO GRANDE 13KV	2302-03			13.2
PALMER TC	2305-04			13.2

Note: GPS coordinates are required for all facilities.

### **Facilities Description**

The specific facilities included in this project are: poles and structures (including their foundations), framing and insulators, load break switches (manual and automated), capacitor banks, voltage regulators, transformers (including lightning arresters and fuse cut-outs), conductors, guy wires, anchoring, grounding assemblies, underground cable, underground cable systems, fault interrupting equipment (fuses, reclosers, and sectionalizers), and any other associated components.



## **Project Scope**

## Scope of Work Description (e.g., Plan for Repair)

Feeders will undergo comprehensive distribution modeling, analysis, and simulation to validate planning criteria such as: conductor loading, voltage parameters, power factor, reliability metrics, distribution automation device placement, and coordination of protective devices. The engineering team will perform assessments of overhead facilities and document damaged assets to be repaired or replaced. The results of these assessments will help define the scope of restoration to industry standards. Note that this project is based on a damage assessment sample that was extrapolated across the entire distribution system, therefore existing documentation of hurricane damage may not be available. For both overhead and underground facilities, the engineering team will conduct a route study to verify underground cable system routing, identify conflicts with foreign utilities, test subsurface conditions, research right-of-way and easement availability, identify environmental and cultural impact, and identify highway/rail/waterway crossings.

Structure foundations will be designed and engineered to confirm structural soundness and stability. Damaged structures/poles will be replaced with higher class (strength) structures/poles made of steel, concrete, or fiberglass composite. Damaged crossarms will be replaced with composite, galvanized, or stainless steel crossarms. Porcelain insulators and any other damaged insulator will be replaced with silicone rubber insulators.

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In order to comply with codes and standards and to allow for construction access, vegetation removal will be considered in the scope of work. The scope of vegetation removal will be defined during the preliminary engineering phase. The preliminary engineering phase may also find that soil boring or testing is needed to make sure conditions are suitable for installation of structures/poles or underground cable systems. When possible, facilities will remain along their existing route and within the existing right-of-way.

## Type of Project [Indicate whether the intended plan is a(n):

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and to approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements including any:
  - a. Other improvements, not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint



3. Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)]

#### Choose One (Restoration, Improved or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, provide rationale for recommendation.

Restoration to Codes/Standards

This work will be in compliance with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the results of the completed preliminary A&E work.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

### **Codes and Standards**

Which of the following types of codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD) which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019).

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.



### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

## Estimate

Cost estimates to complete the work have been generated at a class 5 level, which is between -50% and +100% of the final project cost. The estimate includes materials, construction labor and equipment, engineering, management, and contingencies.

Estimated Budget for Architectural & Engineering Design:	\$2.98M
Estimated Budget for Procurement & Construction:	\$29.81M
Estimated Overall Budget for the Project:	\$32.79M

## 406 Hazard Mitigation Proposal

### 406 Mitigation Opportunity Scope of Work

During the preliminary design phase, LUMA will develop and propose 406 Hazard Mitigation proposals consistent with the damages. These proposals will be documented with BCAs.

### 406 Mitigation Opportunity Cost Estimate

Estimated Budget for Architectural & Engineering to Design:	Unknown at this time
Estimated Budget for Procurement:	Unknown at this time
Estimated Budget for Construction:	Unknown at this time
Estimated Overall Budget for the Project:	Unknown at this time

Note: If available, detailed engineering cost estimates will be included as an attachment.

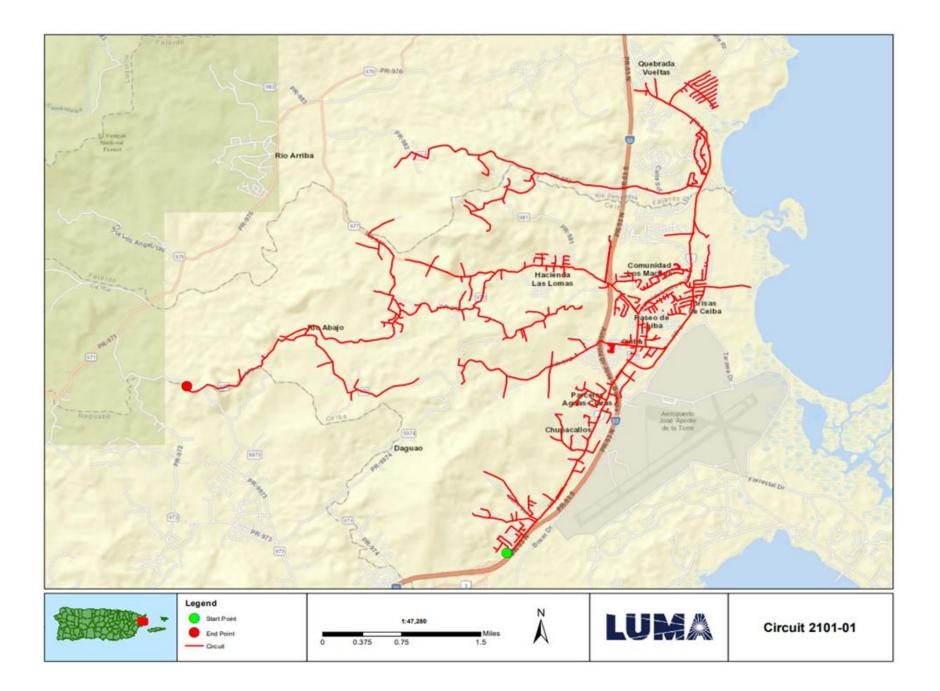
### **Environmental & Historic Preservation Requirements**

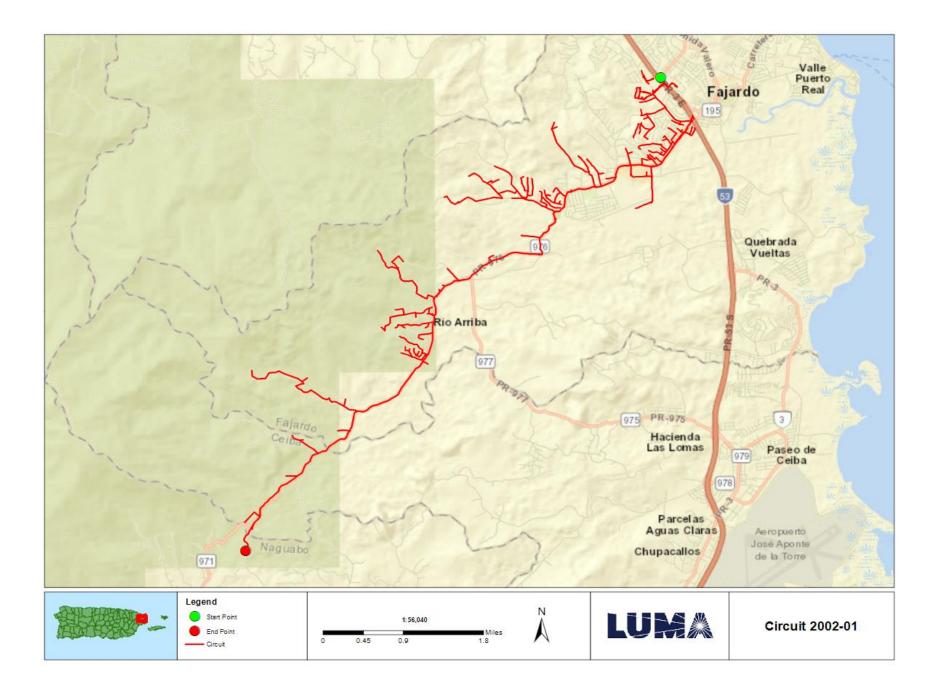
EHP considerations will be identified and evaluated during the preliminary design phase and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA prior to construction activities.

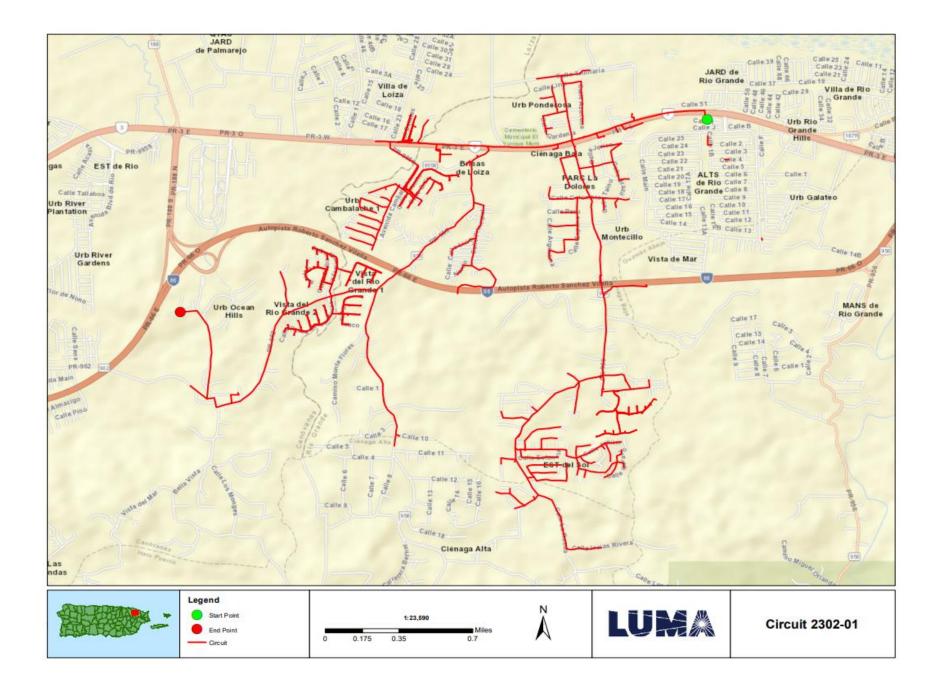


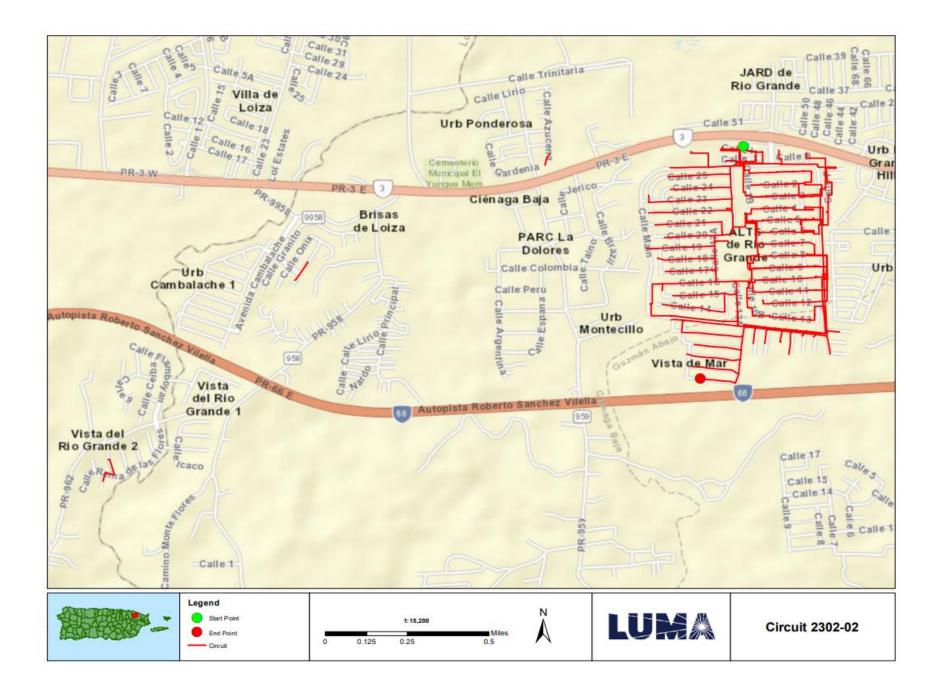
# Attachments

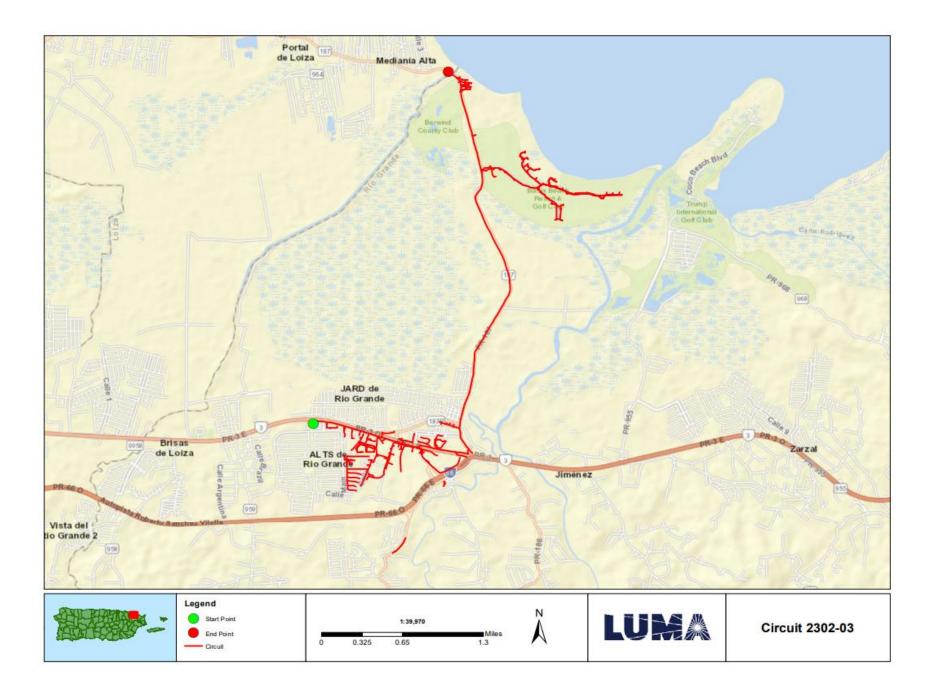
Document Name	Description	
<n a=""></n>	Project Cost Estimates	
<n a=""></n>	Engineering Studies and Designs	
San Juan Short Term Group 6 Location Maps	Location Maps and Site Picture	

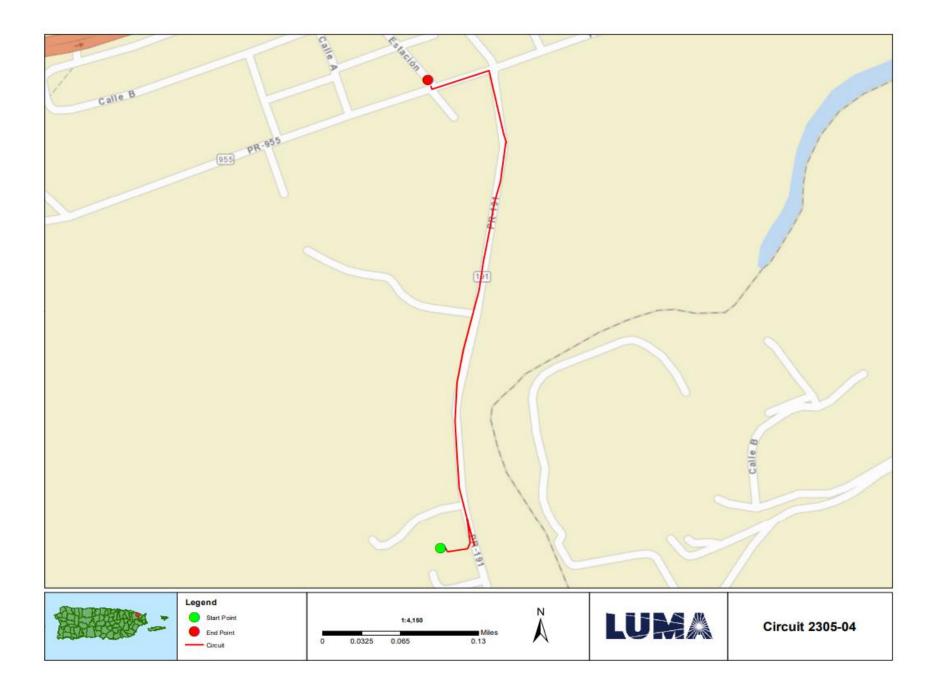














# FEMA Project Scope of Work

Project Name:

Sabana Llana TC

Revision: 0

Date: 07NOV2022

# Approvals

The signatures below formally approve the FEMA Project Scope of Work.

Grant Manager's Name	Signature	Date
REDACTED	REDACTED	REDACTED 2022.11.07 19:30:51 -04'00'
Program Brief Owner	Signature	Date
REDACTED	REDACTED	

**QMS Doc. ID:** 5110 Rev. 0 **Project Doc. No:** 10179-EN-SOW-0001 Rev. 0



# Document Change Control

Rev.	Date of Issue	Brief Description of Change
А	2 SEP 2022	Issued for Review
0	7 NOV 2022	Issued for Signature



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### **Overview**

Project Name:	Sabana Llana TC	
Region:	San Juan	
Damage Number:	223189	
Damaged Inventory/Asset Category:	Island Wide Substations	
FEMA Project Number:	<provided by="" fema=""></provided>	

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. COR3 and FEMA will review the completed document to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities, including Section 406 hazard mitigation for a particular project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that is eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.



# Facilities

### **Facilities List**

Name	Number	GPS Coordinates
Sabana Llana Transmission Center	N/A	REDACTED

# Facilities Description

The Sabana Llana TC switchyard consists of facilities that operate at nominal voltages of 230 kV, 115 kV and 38 kV. It includes:

- Seven (7) 38 kV circuit breakers:
  - Four (4) oil circuit breakers (OCBs)
  - Three (3) gas circuit breakers (GCBs)
- Thirteen (13) 115 kV circuit breakers
  - Four (4) oil circuit breakers (OCBs)
  - Nine (9) gas circuit breakers (GCBs)
- Six (6) 230 kV gas circuit breakers (GCBs)
- One (1) 230/115 kV, 270/360/450/504 MVA autotransformer (Year 2001)
- One (1) out of service 230/115 kV, 547 MVA autotransformer at site
- One (1) 115/38 kV, 60/80/100/112 MVA autotransformer (Year 1995)
- Two (2) Capacitor Banks connected at 115 kV
- One (1) 115/13.2 kV, 24/44.8 MVA, step down transformer for substation 1647 Sabana Llana
- One (1) 115/13.2 kV, 24/44.8 MVA, step down transformer for substation 1646 Sabana Llana

There are also transmission lines emanating out of Sabana Llana TC that are considered important interconnections between nearby TCs in the San Juan region, including connections to and from other neighboring districts., and has experienced reliability issues with the existing metalclad and apparatus.

A NERC CIP-014 assessment identified the existing Sabana Llana TC substation as being NERC CIP-014-2 impactive, meaning it is proven to have very large, cascading impact on the Puerto Rico transmission network because of its size and the importance of the generators it connects to the grid. A catastrophic failure in this substation can rapidly propagate into other parts of the transmission system and result in widespread blackouts.

The proposed project will bring this station to LUMA Energy and industry standards, improve system resiliency and reliability, mitigate safety hazards, and address environmental concerns.

# **Project Scope**

#### Scope of Work Description

The project scope includes engineering and construction to rebuild the 230kV, 115kV, and 38kV Transmission infrastructure on the Sabana Llana TC as follows:

- Rebuild 115kV switchyard with the following equipment and switchgear arrangement:
  - Fifteen (15) new circuit breakers in breaker-and-a-half (BAAH) configuration
  - Twelve (12) new circuit breakers in breaker-and-a-half (BAAH) configuration
- Rebuild and reconfigure 38kV switchyard with the following equipment and switchgear arrangement:



- Fifteen (12) new circuit breakers in breaker-and-a-half (BAAH) configuration
- Nine (9) new circuit breakers in breaker-and-a-half (BAAH) configuration
- Replace of service 230/115kV, 547 MVA autotransformer with 230/115 kV, 270/360/450/504 MVA
- Install a new, second 230/115kV, 270/360/450/504 MVA autotransformer
- Replace existing 115/38 kV 60/80/100/112 MVA transformer with new one since it is reaching end of its useful life.
- Install a new, second 115/38 kV 60/80/100/112 MVA transformer
- Evaluate and replace if necessary the following equipment in the existing 230kV switchyard:
  - Exiting Gas Circuit Breakers (GCBs)
  - Disconnect switches
  - Bus infrastructure
  - Surge arresters
  - Insulator
  - Voltage transformers
- Replace all lines switches with new motor operated disconnect (MOD) switches.
- Install a new control enclosure with protection, control, telecom and automation for 38, 115, 230Kv systems.

Other scopes including SCADA and RTU replacements, microwave point-to-point network, transport network, and field area network may be provided as part of separate projects in the future.

The detailed design for is estimated to be completed by Q1-2024, and construction work is estimated to be completed by 2027.

#### Type of Project

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements, including any:
  - a. Other improvements not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint

Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)

Choose One (Restoration, Improved, or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, give the rationale for the recommendation.

**Restoration to Codes and Standards** 

This work will comply with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the preliminary A&E work results.



### **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

# Codes and Standards

# Which codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- LUMA's latest Design Criteria Document (DCD), which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019)
- 5. Transmission Reliability Standards and Criteria (TPL), NERC Critical Infrastructure Protection (CIP), and other relevant Industry standards

#### Codes, Specifications, and Standards

#### Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.

#### Industry Standards

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

#### Estimate

The class 5 estimate includes materials, construction labor and equipment, engineering, permitting, management, and contingencies.

Architectural & Engineering Design:	\$6.2MM	
Construction & Procurement:	\$62.5M	
Total Estimate for the Project:	\$68.7M	



#### Doc. Name: FEMA Project Scope of Work Project Name: Sabana Llana TC DR-4339-PR Public Assistance

# 406 Hazard Mitigation Proposal

### 406 Mitigation Opportunity Scope of Work

As part of the island wide grid restoration, LUMA proposes the reconfiguration of the Sabana Llana TC substation to improve the system resiliency against substation outages and render a more secure operation of the electrical grid. The rebuild of the substation to reconfigure its bus design is being proposed as a 406 Hazard Mitigation (HM) measure to facilitate the adequate segregation of critical interconnecting transmission lines and reduce the risk of cascading electrical system failures making an island-wide outage less likely.

The Sabana Llana TC has been identified as being NERC CIP-014-2 impactive, meaning it is proven to have very large, cascading impact on the Puerto Rico transmission network because of its size and the importance of the generators it connects to the grid. A catastrophic failure in this substation can rapidly propagate into other parts of the transmission system and result in widespread blackouts. Furthermore, there are transmission lines emanating out of Sabana Llana TC that are considered important interconnections between nearby TCs in the San Juan region, including connections to and from other neighboring districts.

In the existing configuration, a bus fault or a failed breaker fault on the 115 kV side of Sabana Llana removes half of the 115 kV transmission from service. Similarly, a bus fault or failed breaker fault on the 38 kV side removes all 38 kV subtransmission from service. This causes numerous overloads and loss of load in the system. In the new proposed configuration, a bus or failed breaker fault causes, at most, 2 transmission elements to be removed from service, which resolves numerous overloads—the 115 kV Line 41200 between Canovanas and Sabana Llana, and several 38 kV lines. Therefore, the reconstruction and reconfiguration of the Sabana Llana TC bus design is considered a hazard mitigation measure that allows for more adequate segregation of critical interconnecting transmission lines and reduce the risk of cascading electrical system failures that improves the system resilience against substation outages and renders a more secure operation of the electrical grid.

#### 406 Mitigation Opportunity Cost Estimate

Architectural & Engineering to Design:	\$6.2M
Procurement:	\$39.1M
Construction:	\$23.4M
Project Total Estimated:	\$68.7M

Note: If available, detailed engineering cost estimates will be included as an attachment.

# Environmental & Historic Preservation Requirements

EHP considerations will be identified and evaluated during the base design phase and site selection and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA before construction activities.

#### Attachments

Attachments will be provided after High-Level Assessments (HLA) are completed.

Document Name	Description
N/A	Project Cost Estimates



#### Doc. Name: FEMA Project Scope of Work Project Name: Sabana Llana TC DR-4339-PR Public Assistance

N/A	Engineering Studies
N/A	Location Maps and Site Picture



# FEMA Project Scope of Work

Project Name:

Guayanilla TC - New Substation

Revision: 0

Date: 07NOV2022

# Approvals

The signatures below formally approve the FEMA Project Scope of Work.

Grant Manager's Name	Signature	Date
REDACTED	REDACTED	REDACTED 2022.11.07 19:26:52 -04'00'
Program Brief Owner	Signature	Date
REDACTED	REDACTED	

**QMS Doc. ID:** 5110 Rev. 0 **Project Doc. No:** 10178-EN-SOW-0001 Rev. 0



# Document Change Control

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### **Overview**

Project Name:	Guayanilla TC - New Substation	
Region:	Ponce	
Damage Number:	223189	
Damaged Inventory/Asset Category:	Island Wide Substations	
FEMA Project Number:	<provided by="" fema=""></provided>	

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. COR3 and FEMA will review the completed document to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities, including Section 406 hazard mitigation for a particular project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that is eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.



# Facilities

# **Facilities** List

Name	Number	GPS Coordinates
Guayanilla TC (New Substation)	TBD	REDACTED

# Facilities Description

Construction of a new 230kV transmission center, to be named Guayanilla TC, as a hazard mitigation measure to allow for more adequate segregation of critical interconnecting transmission lines and reduce the risk of cascading electrical system failures. The new transmission station will be built to effectively reconfigure the critical Costa Sur TC into two substations, enhancing the network interconnection among transmission centers, substations and transmission control centers.

A NERC CIP-014 assessment identifed the existing Costa Sur TC substation as being NERC CIP-014-2 impactive, meaning it is proven to have very large, cascading impact on the Puerto Rico transmission network because of its size and the importance of the generators it connects to the grid. A catastrophic failure in this substation can rapidly propagate into other parts of the transmission system and result in widespread blackouts. Once the new configuration is established, the EcoElectrica unit 5 and 6 connection will be physically isolated from the Costa Sur substation and will not be disconnected during a CIP event at the Costa Sur substation. In addition, the proposed configuration improves the generation to load balance mismatch post substation outage from 630 MW to 142 MW. Furthermore, there are transmission lines emanating out of Costa Sur TC that are currently considered overloaded and it is very likely there will be future utility-scale renewable facility interconnections that could be served by the new facility.

The construction of a new Guayanilla TC is proposed as a Hazard Mitigation measure that improves the system resiliency against substation outage and renders a more secure operation of the electrical grid.

# **Project Scope**

# Scope of Work Description

The scope of work includes the engineering, procurement of materials, acquisition of land, and construction of a new transmission center in Guayanilla, Puerto Rico. The new transmission center will consist of the following 230kV and 115kV infrastructure:

New Guayanilla TC 230kV Infrastructure:

- Twelve (12) circuit breakers in a breaker-and-a-half configuration with services for:
  - Line 50400 to Mayagüez TC
  - Line 50200 to Manatí TC
  - Line 51200 to Cambalache SP
  - Line 50200 to Costa Sur TC
  - Line 51200 to Costa Sur TC
  - Two (2) 230/115kV Transformers
  - New 4-breaker ring bus to provide services to EcoElectrica generation units 5 and 6
- Provide space for future bay expansions

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New Guayanilla TC 115kV Infrastructure:

- Nine (9) circuit breakers in a breaker-and-a-half configuration with services for:
  - Line 37100 to Guánica
  - Line 39600 to PPG DEMACO
  - New Line from Costa Sur to New Guayanilla TC
  - Two (2) 230/115kV Transformers
  - One (1) spare service for future use
- Provide space for future bay expansion

Other scopes including SCADA and RTU replacements, microwave point-to-point network, transport network, and field area network may be provided as part of separate projects in the future.

The detailed design is estimated to be completed by Q4-2023, and construction work is estimated to be completed by 2026.

Notes:

- This project's scope is independent of FAASt 169896 COSTA SUR BKRS -P001 and FAASt 682834 COSTA SUR TC PHASE 2
- 2. The land acquisition process is estimated to take 6-12 months to complete. Engineering design will not be able to be commenced until the land is acquired.

#### Type of Project

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements, including any:
  - a. Other improvements not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint

Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)

#### Choose One (Restoration, Improved, or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, give the rationale for the recommendation.

#### **Restoration to Codes/Standards**

This work will comply with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the preliminary A&E work results.



### **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

# Codes and Standards

# Which codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- LUMA's latest Design Criteria Document (DCD), which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019)
- 5. Transmission Reliability Standards and Criteria (TPL), NERC Critical Infrastructure Protection (CIP), and other relevant Industry standards

#### Codes, Specifications, and Standards

#### Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.

#### Industry Standards

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

#### Estimate

The class 5 estimate includes materials, construction labor and equipment, engineering, permitting, management, and contingencies.

Architectural & Engineering Design:	\$6.9M	
Construction & Procurement:	\$75.6M	
Total Estimate for the Project:	\$82.5M	



### 406 Hazard Mitigation Proposal

### 406 Mitigation Opportunity Scope of Work

As part of the island wide grid restoration, LUMA proposes the construction and integration of a new Guayanilla TC substation to improve the system resiliency against substation outages and render a more secure operation of the electrical grid. The construction of the new substation is being proposed as a 406 Hazard Mitigation (HM) measure to facilitate the adequate segregation of critical interconnecting transmission lines and reduce the risk of cascading electrical system failures making an island-wide outage less likely.

### **Facilities Justification**

LUMA performed an initial risk assessment as per NERC CIP-014-2 standard requirement, which mandates the transmission owner to perform a risk assessment to identify and protect its transmission stations and transmission substations, with their associated primary control centers, which if rendered inoperable or damaged as a result of a physical attack could result in instability, uncontrolled separation, or cascading events within an interconnection. Of the fifty-six (56) substations that were studied to determine standard applicability – Thirteen (13) 230 kV and forty-three (43) 115 kV substations - seven (7) were identified as Critical Infrastructure Protection (CIP) substations, including the Costa Sur TC. The study found that a Costa Sur TC loss results in generation deficiency above the online generators remaining headroom, creating a Generation issue of low spinning reserve post outage.

To mitigate this issue with the Costa Sur TC, LUMA recommends the reconfiguration of this critical transmission station into two stations. The new substation (e.g., Guayanilla TC) will reduce the required load drop in the system after a Costa Sur TC substation outage and increases the available generation as considered in the NERC CIP-014-2 assessment, making an island-wide outage less likely. In the existing configuration, EcoElectrica units given to their radial connection to the Costa Sur substation would be disconnected during a CIP event. However, once the new configuration is established, the EcoElectrica units connection will be physically isolated from the Costa Sur substation and will not be disconnected during a CIP event at the Costa Sur substation. The proposed configuration improves the generation to load balance mismatch post substation outage from 630 MW to 142 MW, representing a substantial reduction (77%) in the post outage generation to load balance mismatch. This mismatch is typically picked up by the remaining spinning reserve or addressed through system load drop.

The new substation also helps mitigate the thermal overloading issues on 3-115 kV transmission lines and helps reduce the loadings on many other transmission facilities. It will also reduce loading on the 230/115kV transformers in the southern and central portion of the island, which would be especially valuable if a transformer is forced offline on a high-load day.

Architectural & Engineering to Design:	\$6.9M	
Procurement:	\$52.9M	
Construction:	\$22.7M	
Project Total Estimated:	\$82.5M	

#### 406 Mitigation Opportunity Cost Estimate

Note: If available, detailed engineering cost estimates will be included as an attachment.



# Environmental & Historic Preservation Requirements

EHP considerations will be identified and evaluated during the base design phase and site selection and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA before construction activities.

# Attachments

Attachments will be provided after High-Level Assessments (HLA) are completed.

Document Name	Description	
N/A	Project Cost Estimates	
N/A	Engineering Studies	
N/A	Location Maps and Site Picture	



# FEMA Project Scope of Work

Project Name:

Salinas TC - New Substation

Revision: 0

Date: 07NOV2022

# Approvals

The signatures below formally approve the FEMA Project Scope of Work.

Grant Manager's Name	Signature	Date
REDACTED	REDACTED	REDACTED 2022.11.07 21:08:35 -04'00'
Program Brief Owner	Signature	Date
REDACTED	REDACTED	

**QMS Doc. ID:** 5110 Rev. 0 **Project Doc. No:** 10177-EN-SOW-0001 Rev. 0



# Document Change Control

Rev.	Date of Issue	Brief Description of Change
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### **Overview**

Project Name:	Salinas TC - New Substation	
Region:	Ponce	
Damage Number:	223189	
Damaged Inventory/Asset Category:	Island Wide Substations	
FEMA Project Number:	<provided by="" fema=""></provided>	

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. COR3 and FEMA will review the completed document to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities, including Section 406 hazard mitigation for a particular project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that is eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.



# Facilities

# **Facilities** List

Name	Number	GPS Coordinates
Salinas TC (New Substation)	TBD	REDACTED

# Facilities Description

Construction of a new 230kV transmission center, to be named Salinas TC, as a hazard mitigation measure to allow for more adequate segregation of critical interconnecting transmission lines and reduce the risk of cascading electrical system failures. The new transmission station will be built to effectively reconfigure the critical Aguirre TC into two substations, moving transmission lines from the existing substation to the new substation, reducing the load in the existing lines and enhancing the network interconnection among transmission centers, substations and transmission control centers.

The existing Aguirre TC substation has paramount impact on the Puerto Rico transmission network because of its size and the importance of the generators it connects to the grid. A catastrophic failure in this substation can rapidly propagate into other parts of the transmission system and result in widespread blackouts. Furthermore, there are transmission lines emanating out of Aguirre TC that are considered overloaded and there are planned utility-scale renewable facilities planned for interconnection, including CIRO 1 and two Tranche 1 projects.

The construction of a new Salinas TC is proposed as a Hazard Mitigation measure that improves the system resiliency against substation outages and renders a more secure operation of the electrical grid.

# **Project Scope**

# Scope of Work Description

The scope of work includes the engineering, procurement of materials, acquisition of land, and construction of a new transmission center in Salinas, Puerto Rico. The new transmission center will consist of 230kV and 115kV infrastructure as follows:

New Salinas TC 230kV Infrastructure:

- Twelve (12) circuit breakers in a breaker-and-a-half configuration with services for:
- Line 50700 to A.E.S.
- Line 51000 to Aguas Buenas TC
- Line 51000 to Aguirre TC
- Line 50700 to Aguirre TC
- Two (2) 230/115kV Transformers

#### New Salinas TC 115kV Infrastructure:

- Nine (9) circuit breakers in a breaker-and-a-half configuration with services for:
- Line 40200 to Jobos TC
- Line service for Tranche 2 future projects
- Line service for Tranche 2 future projects
- Line 40200 to Aguirre TC
- Two (2) 230/115kV Transformers

**QMS Doc. ID:** 5110 Rev. 0 **Project Doc. No:** 10177-EN-SOW-0001 Rev. 0



Other scopes including SCADA and RTU replacements, microwave point-to-point network, transport network, and field area network may be provided as part of separate projects in the future.

The detailed design is estimated to be completed by Q4-2023, and construction work is estimated to be completed by 2027.

Notes:

- This project's scope is independent of FAASt 178503 AGUIRRE TC BKRS and FAASt TBD Aguirre TC Phase 2
- 2. The land acquisition process is estimated to take 6-12 months to complete. Detailed Engineering design will not commence until the land is acquired.

#### Type of Project

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements, including any:
  - a. Other improvements not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint

Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)

#### Choose One (Restoration, Improved, or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, give the rationale for the recommendation.

**Restoration to Codes and Standards** 

This work will comply with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the preliminary A&E work results.

### **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

#### Codes and Standards

Which codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

 Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).



- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD), which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019)
- 5. Transmission Reliability Standards and Criteria (TPL), NERC Critical Infrastructure Protection (CIP), and other relevant Industry standards

#### Codes, Specifications, and Standards

#### Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.

#### **Industry Standards**

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

#### Estimate

The class 5 estimate includes materials, construction labor and equipment, engineering, permitting, management, and contingencies.

Architectural & Engineering Design:	\$6.5M
Construction & Procurement:	\$69.7M
Total Estimate for the Project:	\$76.2M



### 406 Hazard Mitigation Proposal

### 406 Mitigation Opportunity Scope of Work

As part of the island wide grid restration, LUMA proposes the construction and integration of a new Salinas TC substation to facilitate the adequate segregation of critical interconnecting transmission lines and reduce the risk of cascading electrical system failures. The construction of the new substation is being proposed as a 406 Hazard Mitigation (HM) measure to improve the system resiliency against substation outages and render a more secure operation of the electrical grid.

### **Facilities Justification**

LUMA performed an initial risk assessment as per NERC CIP-014-2 standard requirement, which mandates the transmission owner to perform a risk assessment to identify and protect its transmission stations and transmission substations, with their associated primary control centers, which if rendered inoperable or damaged as a result of a physical attack could result in instability, uncontrolled separation, or cascading events within an interconnection. Of the fifty-six (56) substations that were studied to determine standard applicability – Thirteen (13) 230 kV and forty-three (43) 115 kV substations - seven (7) were identified as Critical Infrastructure Protection (CIP) substations, including the Aguirre TC. The study found that an Aguirre TC outage need nearly 75% (or more) of the system online generators remaining headroom to accommodate the lost generation, deeming it a critical substation.

To mitigate this issue with the Aguirre TC, LUMA recommends the reconfiguration of this critical transmission station into two stations to reduce the likelihood of an island-wide outage in the case of an extreme event. In the existing configuration, the following generators are all connected to Aguirre TC (Net MW are in parentheses):

- Aguirre Unit 1 (430 MW) connected to 230 kV bus
- Aguirre Unit 2 (429 MW)—connected to 230 kV bus
- Aguirre Combined Cycle 1 (292 MW)—connected to 230 kV bus
- Aguirre Combined Cycle 2 (285 MW)—connected to 230 kV bus
- Aguirre CT 1 (21 MW)—connected to 115kV bus
- Aguirre CT 2 (21 MW)—connected to 115kV bus

Therefore, for an extreme event that removes Aguirre TC from service, the maximum generation loss Is 1,478 MW. The new substation would move the Point of Interconnection (POI) for Aguirre Combined Cycle to the new Salinas substation, thus removing 577 MW from Aguirre TC, for a new total of 901 MW generation loss for an extreme event at Aguirre TC. The frequency decline from loss of 901 MW of generation is more likely to be arrested by ramping up spinning reserves and load shedding than the frequency decline from loss of 1,478 MW of generation.

The new substation will also reduce a near overload on the Juncos-Humacao 115kV transmission line. For the dual circuit tower contingency loss of Sabana Llana-Aguas Buenas 230kV line and Sabana Llana-Cacao 230kV line, the Juncos-Humacao 115kV line loads to 89.33% of its emergency rating, with this project reducing this loading to 83.85% of emergency rating. In addition, the new substation will reduce transformer loadings on the 230/115kV transformers in the area, which may become an issue during shutdown plus contingency conditions or for extreme events. The new substation will also provide new potential points of interconnection for renewable generation projects in the area.



#### 406 Mitigation Opportunity Cost Estimate

Architectural & Engineering to Design:	\$6.5M
Procurement:	\$48.3M
Construction:	\$21.4M
Project Total Estimated:	\$76.2M

Note: If available, detailed engineering cost estimates will be included as an attachment.

# Environmental & Historic Preservation Requirements

EHP considerations will be identified and evaluated during the base design phase and site selection and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA before construction activities.

### Attachments

Attachments will be provided after High-Level Assessments (HLA) are completed.

Document Name	Description
N/A	Project Cost Estimates
N/A	Engineering Studies
N/A	Location Maps and Site Picture



# FEMA Project Scope of Work

**Project Name:** 

Jobos TC

Revision: 0

Date: 07NOV2022

# Approvals

The signatures below formally approve the FEMA Project Scope of Work.

Grant Manager's Name	Signature	Date
REDACTED	REDACTED	REDACTED 2022.11.07 19:34:44 -04'00'
Program Brief Owner	Signature	Date
REDACTED	REDACTED	

**QMS Doc. ID:** 5110 Rev. 0 **Project Doc. No:** 10176-EN-SOW-0001 Rev. 0



# **Document Change Control**

Rev.	Date of Issue	Brief Description of Change
А	2 SEP 2022	Issued for Review
0	7 NOV 2022	Issued for Signature



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### **Overview**

Project Name:	Jobos TC
Region:	Ponce
Damage Number:	223189
Damaged Inventory/Asset Category:	Island Wide Substations
FEMA Project Number:	<provided by="" fema=""></provided>

# Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. COR3 and FEMA will review the completed document to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities, including Section 406 hazard mitigation for a particular project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that is eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.



# Facilities

### **Facilities List**

Name	Number	GPS Coordinates
Jobos Transmission Center	N/A	REDACTED

# Facilities Description

The Jobos TC switchyard consists of facilities that operate at nominal voltages of 115kV and 38kV. It includes:

- One (1) 38/13.2 kV, 12/22.4 MVA, step down transformer for substation 4003 Jobos
- Two (2) 115/38 kV, 60/112 MVA, step down transformers
- Six (6) 115 kV circuit breakers:
  - Five (5) oil circuit breakers (OCBs)
  - One gas circuit breaker (GCB)
- Twelve (12) 38 kV circuit breakers:
  - Eight (8) OCBs
  - Four (4) GCBs
- Two (2) gas turbine generation units connected at the 38 kV bus

There are also transmission lines emanating out of Jobos TC that are considered important interconnections between nearby TCs in the Ponce region, including connections to and from other neighboring districts.

A NERC CIP-014 assessment identifed the Jobos TC substation as being NERC CIP-014-2 impactive, meaning it is proven to have very large, cascading impact on the Puerto Rico transmission network because of its size and the importance of the generators and neighboring TCs it connects to the grid. A catastrophic failure in this substation can rapidly propagate into other parts of the transmission system and result in widespread blackouts.

The proposed project will bring this station to LUMA Energy and industry standards, improve electrical system resiliency and reliability, mitigate safety hazards, and address environmental concerns.

# Project Scope

#### Scope of Work Description

The SOW consists of the engineering and construction to rebuild the 115kV and 38kV infrastructure as follows:

#### 115 kV infrastructure

- Replace existing 115kV switchyard with a new breaker-and-a-half bus with twelve (12) circuit breakers
- Install new 115/38 kV, 60/80/100/112 MVA transformer (T2)
- Evaluate one (1) existing 115 kV GCB (GCB 0090) and replace if needed

#### 38 kV infrastructure

- Replace existing 38kV swithyard with a new breaker-and-a-half bus with eighteen (18) circuit breakers
- Add new 38kV service to Jobos Gas Turbines (GT)
- Add new service for Tranche 1 project
- Install new 38/13.2kV, 18/33.6 MVA, step down wye-wye transformer of substation 4003 Jobos TC



The scope also includes the installation of a new control enclosure with protection, control, telecommunications and automation equipment for 13.2kV, 38 kV and 115 kV systems.

Other scopes including SCADA and RTU replacements, microwave point-to-point network, transport network, and field area network may be provided as part of separate projects in the future.

The detailed design is estimated to be completed by Q4-2023, and construction work is estimated to be completed by 2026.

#### Type of Project

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements, including any:
  - a. Other improvements not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint

Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)

#### Choose One (Restoration, Improved, or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, give the rationale for the recommendation.

#### Restoration to Codes and Standards

This work will comply with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the preliminary A&E work results.

# Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

# **Codes and Standards**

Which codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.



- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD), which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019)
- 5. Transmission Reliability Standards and Criteria (TPL), NERC Critical Infrastructure Protection (CIP), and other relevant Industry standards

#### Codes, Specifications, and Standards

#### Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.

#### Industry Standards

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

#### Estimate

The class 5 estimate includes materials, construction labor and equipment, engineering, permitting, management, and contingencies.

Architectural & Engineering Design:	\$3.9M
Construction & Procurement:	\$39M
Total Estimate for the Project:	\$42.9M



# 406 Hazard Mitigation Proposal

### 406 Mitigation Opportunity Scope of Work

As part of the island wide grid restoration, LUMA proposes the reconfiguration of the Jobos TC substation to improve the system resiliency against substation outages and render a more secure operation of the electrical grid. The rebuild of the substation to reconfigure its bus design is being proposed as a 406 Hazard Mitigation (HM) measure to facilitate the adequate segregation of critical interconnecting transmission lines and reduce the risk of cascading electrical system failures making an island-wide outage less likely.

The Jobos TC has been identified as being NERC CIP-014-2 impactive, meaning it has paramount impact on the Puerto Rico transmission network because of its size and the importance of the generators and neighboring TCs It connects to the grid. A catastrophic failure in this substation can rapidly propagate into other parts of the transmission system and result in widespread blackouts. Furthermore, there are transmission lines emanating out of Sabana Llana TC that are considered important interconnections between nearby TCs in the San Juan region, including connections to and from other neighboring districts.

In the existing configuration, a bus fault or a failed breaker fault on the 38 kV side of Jobos TC removes half or all 38kV subtransmission from service. This causes numerous overloads and loss of load in the system. In the proposed configuration, a bus or failed breaker fault causes, at most, 2 transmission elements to be removed from service, resolving numerous overloads to the system and making a failed breaker and bus faults at the key Jobos substation much less severe. Therefore, the reconstruction and reconfiguration of the Jobos TC substation is considered a hazard mitigation measure to allow for more adequate segregation of critical interconnecting transmission lines and reduce the risk of cascading electrical system failures that improves the system resilience against substation outages and renders a more secure operation of the electrical grid.

#### 406 Mitigation Opportunity Cost Estimate

Architectural & Engineering to Design:	\$3.9M
Procurement:	\$23M
Construction:	\$16M
Project Total Estimated:	\$42.9M

Note: If available, detailed engineering cost estimates will be included as an attachment.

#### **Environmental & Historic Preservation Requirements**

EHP considerations will be identified and evaluated during the base design phase and site selection and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA before construction activities.

#### Attachments

Attachments will be provided after High-Level Assessments (HLA) are completed.

Document Name	Description
N/A	Project Cost Estimates



N/A	Engineering Studies	
N/A	Location Maps and Site Picture	



## FEMA Project Scope of Work

Project Name:

San Juan SP TC

Revision: 0

Date: 07NOV2022

## Approvals

The signatures below formally approve the FEMA Project Scope of Work.

Grant Manager's Name	Signature	Date
REDACTED	REDACTED	REDACTED 2022.11.07 21:12:23 -04'00'
Program Brief Owner	Signature	Date
REDACTED	REDACTED	



## Document Change Control

Rev.	Date of Issue	Brief Description of Change	
А	2 SEP 2022	Issued for Review	
0	7 NOV 2022	Issued for Signature	



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### **Overview**

Project Name:	San Juan SP TC
Region:	San Juan
Damage Number:	223189
Damaged Inventory/Asset Category:	Island Wide Substations
FEMA Project Number:	<provided by="" fema=""></provided>

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. COR3 and FEMA will review the completed document to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities, including Section 406 hazard mitigation for a particular project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that is eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.



## Facilities

### **Facilities List**

Name	Number	GPS Coordinates
San Juan SP Transmission Center	N/A	REDACTED

### Facilities Description

The San Juan SP TC switchyard consists of facilities that operate at nominal voltages of 115kV and 38kV. It includes:

- Ten (10) 38 kV circuit breakers:
  - Seven (7) oil circuit breakers (OCBs)
  - Three (3) gas circuit breakers (GCBs)
  - Three (3) ESST transformers connected to the 38kV buses
- Twenty-one (21) 115kV circuit breakers
  - Six (6) oil circuit breakers (OCBs)
    - Fifteen (15) gas circuit breakers (GCBs)
- One (1) 115/38kV, 60/80/100/112 MVA power transformer (Year 1996)
- One (1) deenergized 115/38kV, 90/120/150/168 MVA power transformer at site (Year 2017)
- Two (2) STM generation units with two (2) associated GT units connected at the 115kV buses
- Four (4) generation units connected at the 115kV bus

This TC has paramount impact on the Puerto Rico transmission network because of its size and the importance of the generators it connects to the grid. There are also transmission lines emanating out of San Juan SP TC that are considered important interconnections between nearby TCs in the San Juan area, including connections to and from other neighboring districts. Therefore, a catastrophic failure in this substation can rapidly propagate into other parts of the transmission system and result in widespread blackouts.

This project will improve electrical system resiliency and reliability, mitigate safety hazards, and address environmental concerns.

## Project Scope

#### Scope of Work Description

#### Phase 1: Repair and Replacement of existing 115kV and 38kV Infrastructure

- Evaluate the energization of the existing 38kV GIS, and decommissioning existing 38kV yard.
  - Note: If the GIS manufacturer cannot recommend energization, a new GIS will be procured and installed in the existing building.
- Replace six (6) 115kV oil circuit breakers with new gas circuit breakers.
- Replace disconnect switches associated with the circuit breakers.
- Replace lines switches with new motor operated disconnect (MOD) switches.
- Replace surge arresters.
- Replace insulators as needed.
- Evaluate condition of exiting GCBs to determine if replacements are needed.

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- Evaluate the buses infrastructure to determine if replacements are needed.
- Replace one (1) 115/38 kV, 60/80/100/112 MVA transformer since it is reaching end of its useful life.
- Evaluate the construction of three (3) additional services in the 115kV for the two (2) underground 115kV lines and the existing transformer bank #2.
- Evaluate the construction of 5 or 6 GIS bays in the existing building to complete the requirements for the 115kV bus in Phase 2 of the project.

The detailed design for Phase 1 is estimated to be completed by Q3-2023, and construction work is estimated to be completed by 2025.

#### Phase 2: Design and construction of new 115kV and 38kV Infrastructure

This phase includes the acquisition of land, engineering, and construction of a new 115kV transmission center as a mitigation measure. The new substation, to be named San Juan TC, is considered to allow adequate segregation of critical interconnecting transmission lines and reduce the risk of cascading system failures.

The new transmission center will consist of new 115kV and 38kV infrastructure as follows:

New San Juan TC 115kV Infrastructure:

- New 18-breakers in a breaker-and-a-half configuration to provide services for:
  - Line 40400 to Hato Rey TC
  - Line 38700 to Palo Seco
  - Line 38600 to Bayamón TC
  - Line 38400 to Viaducto TC
  - New Line XXXXX to Viaducto TC
  - New Line XXXXX San Juan SP #1
  - New Line XXXXX San Juan SP #2
  - Generation Unit #8
  - STM #5
  - STM #6
  - New 115/38kV, 60/80/100/112 MVA Transformer

New San Juan TC 38kV Infrastructure:

- New 5-breaker ring bus to provide services for:
  - Line 5800 to San Fernando
  - Line 3900 to Caparra
  - New Line 8200 to Cataño
  - ESST 7 & 8

•

- New 115/38 kV, 60/80/100/112 MVA Transformer

The segregation of the generators also require new generator breakers, requiring the following modifications in the connections of San Juan SP:

Existing San Juan SP 115 kV infrastructure modifications:

- Eighteen (18) circuit breakers in a breaker-and-a-half configuration with services for:
- Line 38500 to Hato Rey TC
- Line 41600 to Palo Seco



- Line 38300 to Monacillos TC
- Line 38100 to Viaducto TC
- New Line XXXXX San Juan SP #1
- New Line XXXXX San Juan SP #2
- New Line 38000 to Isla Grande
- Generation Unit #7 (note that this service needs to consider the G&T Demarcation)
- Generation Unit #9 (note that this service needs to consider the G&T Demarcation)
- Generation Unit #10 (note that this service needs to consider the G&T Demarcation)
- New 115/38 kV, 60/80/100/112 MVA transformer (T1)
- New 115/38 kV, 60/80/100/112 MVA transformer (T2)

Existing San Juan SP 38kV infrastructure modifications:

- Evaluate new breaker-and-a-half configuration with a total of twelve (12) GCBs to provide services for:
  - Line 5900 to Crematorio
  - Line 4400 to Caparra
  - Line 8200 Amelia
  - ESST 5 & 6 (note that this service needs to consider the G&T Demarcation)
  - ESST 9 & 10 (note that this service needs to consider the G&T Demarcation)
  - New T1: 115/38 kV, 60/80/100/112 MVA
  - New T2: 115/38 kV, 60/80/100/112 MVA

Construction of a physical barrier between San Juan SP and the New San Juan TC, such as a tall perimeter wall around the new station, will also be considered to reduce the risk of physical and failure propagation between the two sites.

Other scopes including SCADA and RTU replacements, microwave point-to-point network, transport network, and field area network may be provided as part of separate projects in the future.

The final SOW (plans and specifications) and construction dates for Phase 2 will be provided upon submittal of Phase 1 final SOW.

Notes:

1. The land acquisition process for the new San Juan TC is estimated to take 6-12 months to complete. Detailed Engineering design will not commence until the land is acquired.

#### Type of Project

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements, including any:
  - a. Other improvements not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint

Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)



#### Choose One (Restoration, Improved, or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, give the rationale for the recommendation.

#### Restoration to Codes and Standards

This work will comply with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the preliminary A&E work results.

## Preliminary Engineering

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## **Codes and Standards**

Which codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- LUMA's latest Design Criteria Document (DCD), which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019)
- 5. Transmission Reliability Standards and Criteria (TPL), NERC Critical Infrastructure Protection (CIP), and other relevant Industry standards

#### Codes, Specifications, and Standards

#### Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.

#### Industry Standards

#### Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.



## Estimate

The class 5 estimate includes materials, construction labor and equipment, engineering, permitting, management, and contingencies.

Architectural & Engineering Design:	\$8M
Construction & Procurement:	\$81.7M
Total Estimate for the Project:	\$89.7M

## 406 Hazard Mitigation Proposal

## 406 Mitigation Opportunity Scope of Work

As part of the island wide grid restoration, LUMA proposes the reconfiguration of the San Juan SP substation and construction of a new San Juan TC to improve the system resiliency against substation outages and render a more secure operation of the electrical grid. The project is being proposed as a 406 Hazard Mitigation (HM) measure to facilitate the adequate segregation of critical interconnecting transmission lines and reduce the risk of cascading electrical system failures making an island-wide outage less likely.

LUMA performed an initial risk assessment as per NERC CIP-014-2 standard requirement, which mandates the transmission owner to perform a risk assessment to identify and protect its transmission stations and transmission substations, with their associated primary control centers, which if rendered inoperable or damaged as a result of a physical attack could result in instability, uncontrolled separation, or cascading events within an interconnection. Of the fifty-six (56) substations that were studied to determine standard applicability – thirteen (13) 230 kV and forty-three (43) 115 kV substations - seven (7) were identified as Critical Infrastructure Protection (CIP) substations, including the San Juan SP TC. The study found that a San Juan SP TC outage need nearly 75% (or more) of the system online generators remaining headroom to accommodate the lost generation, deeming it a critical substation. In addition, a catastrophic failure in this substation can rapidly propagate into other parts of the transmission system and result in widespread blackouts.

To mitigate this issue with the San Juan SP TC, LUMA recommends the reconfiguration of this critical transmission station into two stations. The proposed project will reduce the likelihood of an extensive outage of the Puerto Rico power system, such as what occurred on February 21, 2022 or April 6, 2022. By reconfiguring the substation and separating the line interconnections, ordinary faults are less likely to lead to compounded outages and major loss of load, and extreme events, such as the loss of all equipment at a voltage level at a substation, are less likely to lead to widespread blackouts. The project will also reduce loadings on 115kV and 38kV transmission lines and the San Juan 115/38kV transformers.

The new transmission station, to be named San Juan TC, will enhance the network interconnection among transmission centers, substations and transmission control centers. In the proposed configuration, San Juan Combined Cycle Unit #5 & #6, and CT #8 are interconnected to the new 115kV switchyard (total 300 MW of generation), and San Juan CT #7, #9, & #10 are left on the existing 115 kV switchyard (total 260 MW). This will effectively reduce the amount of generation connected to a single switchyard, which reduces the generation loss and frequency decline in the event of an extreme event at San Juan SP TC, possibly averting a widespread outage. In addition, the establishment of a physical barrier between San Juan SP and the New San Juan TC, such as a tall perimeter wall around the new station, reduces the risk of physical and failure propagation between the existing and new substation.



#### 406 Mitigation Opportunity Cost Estimate

Architectural & Engineering to Design:	\$8M
Procurement:	\$45M
Construction:	\$36.7M
Project Total Estimated:	\$89.7M

Note: If available, detailed engineering cost estimates will be included as an attachment.

## Environmental & Historic Preservation Requirements

EHP considerations will be identified and evaluated during the base design phase and site selection and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA before construction activities.

#### Attachments

Attachments will be provided after High-Level Assessments (HLA) are completed.

Document Name	Description
N/A	Project Cost Estimates
N/A	Engineering Studies
N/A	Location Maps and Site Picture



## FEMA Project Scope of Work

Project Name:

New Substation Culebra

Date: 29AUG2022

## Approvals

The signatures below formally approve the FEMA Project Scope of Work.

Grant Manager's Name	Signature	Date
REDACTED	REDACTED	REDACTED 2022.09.06 10:55:21 -04'00'
Program Brief Owner	Signature	Date
REDACTED	REDACTED	Sep 29, 2022

QMS Doc. ID: 10169-EN-SOW-0001 Project Doc. No: New Substation Culebra



## Document Change Control

Rev.	Date of Issue	Brief Description of Change
0	12 AUG 2022	Issued for Review
1	29 AUG 2022	Issued for Use



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### **Overview**

Project Name:	New Substation Culebra
Region:	Carolina
Damage Number:	223189
Damaged Inventory/Asset Category:	Island Wide Substations
FEMA Project Number:	<provided by="" fema=""></provided>

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. COR3 and FEMA will review the completed document to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities, including Section 406 hazard mitigation for a particular project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that is eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.



## Facilities

## **Facilities** List

Name	Number	GPS Coordinates
New Culebra Substation	TBD	REDACTED

## **Facilities Description**

The distribution system on the island of Vieques is currently served only by Substation 3801 Culebra. This existing substation is supplied by 38 kV line 5400 and has a single 38/4.16 kV transformer with two distribution feeders. The creation of a new substation in Culebra will provide an alternate source to feed the distribution loads on the island in case of a failure of substation 3801. Loads will be re-distributed between substations, which will also aid in improving the reliability, resiliency, and voltage profile of the feeders. This project will thus address the need to increase reliability, and resiliency, restore system functionality and mitigate safety hazards with the backup of all feeders from the existing substation Culebra 3801.

The existing electrical infrastructure at Culebra substation 3801 includes aging infrastructure and presents reliability, safety, and corrosion issues. It also has many components that are obsolete and difficult to obtain spare parts. The new Culebra substation is an essential integration to bring the electrical infrastructure in Vieques to LUMA Energy and industry standards, improve system resiliency and reliability, mitigate safety hazards, and address environmental concerns.

### **Facilities Justification**

The proposed new Culebra substation provides the following benefits to the electrical system on the island:

- 1. Reliability: Improve system reliability by introducing a second distribution substation on the island. Under contingency conditions, integrating new circuit breakers and a power transformer in this substation will increase operational flexibility and provide alternate sources of electrical service.
- 2. **Resiliency:** Restore and improve system functionality and safety hazards mitigation to reduce risk to people and property.
- **3. Capacity:** improve electrical ability to serve the existing and new forecasted load demand of the surrounding area, accommodate future distributed energy resources (DER), and implement non-wire alternatives (NWA).
- **4. Environmental:** Minimize environmental risks by incorporating modern technologies and code-compliant design and infrastructure that reduce the risk of damage to the environment.
- 5. **Safety:** increase safety for personnel and equipment, aligning with LUMA Energy's Health, Safety, Environmental, Quality (HSEQ) and Crisis Management Policies.



## **Project Scope**

To develop the engineering, procurement of materials, and construction of a new distribution substation facility in Culebra, Puerto Rico. This facility will connect to transmission line 5400 and requires identifying and acquiring new land or property of approximately 12,500 Sq Feet.

Major equipment requirements are as follows:

- One (1) 38/4.16 kV transformer
- Two (2) Motor-operated disconnect switches (MODs)
- One (1) 38 kV Gas circuit breaker
- A prefabricated metal control enclosure with the following main components:
  - 15 kV gas-insulated switchgear (GIS) with 6 circuit breakers and space for future service
  - Control, protection, telecom, metering systems, and corresponding auxiliary systems.
- An emergency generator PAD (GEN SET ready) for the telecom and protection equipment.
- New transmission lines from the existing Line 5400 point of connection to the new site
- New distribution lines from the new site to designated loads

The detailed design is estimated to be completed by Q1-2024, and construction work is estimated to be completed by 2024 (See note 2 below).

Notes:

- 1. This project's scope is independent of FAASt 165209 Substation 3801 Culebra project
- 2. The land acquisition process is estimated to take 6-12 months to complete. Engineering design will not be able to be commenced until the land is acquired.
- 3. Scope Reference: LUMA functional specification document dated 8.2.2022 document.

#### Type of Project

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements, including any:
  - a. Other improvements not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint

Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)

#### Choose One (Restoration, Improved, or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, give the rationale for the recommendation.

Alternate Project

This work will comply with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the preliminary A&E work results.



### **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## Codes and Standards

# Which codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

- 1. Consensus-based codes, per FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020).
- 2. Industry standards per FEMA Recovery Policy FP-104-009-5, Version 2, Implementing Section 20601 of the 2018 Bipartisan Budget Act through the Public Assistance Program.
- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
- 4. LUMA's latest Design Criteria Document (DCD), which aggregates the design considerations of the vast majority of the consensus-based codes, specifications, and standards listed in FEMA Recovery Interim Policy 104-009-11 Version 2.1 (December 20, 2019)
- 5. Transmission Reliability Standards and Criteria (TPL), NERC CIP, and other relevant Industry standards

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.

#### Industry Standards

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

#### Estimate

The class 5 estimate includes materials, construction labor and equipment, engineering, permitting, management, and contingencies.

Architectural & Engineering Design:	\$5.6M	
Construction & Procurement:	\$39.5M	
Total Estimate for the Project:	\$45.1M	



## 406 Hazard Mitigation Proposal

#### 406 Mitigation Opportunity Scope of Work

The full scope of this project is included under the 406 Hazard Mitigation Opportunity, including the acquisition of land for the new site, engineering and construction of the substation infrastructure, and procurement of all substation equipment (e.g., GIS, transformers, GCBs, etc.). The construction of a new substation in the island of Culebra is required to address the lack of system redundancy in the existing Culebra 3801 substation. The new substation will increase and restore the reliability, resiliency, system functionality, and mitigate safety hazards by providing a backup of all feeders from the existing substation Culebre 3801.

The proposed new Vieques substation provides the following benefits to the electrical system in the island:

- 1- Reliability: Improve system reliability with the replacement of aged and deteriorated electrical equipment, currently in a higher risk of failure, subsequently affecting our customers. Under contingency conditions, the integration of new circuit breakers and power transformer replacement will be included to increase operational flexibility and provide alternate sources of electrical service.
- 2- **Resiliency:** Restore and improve system functionality, and safety hazards mitigation to reduce risk to people and property.
- 3- Capacity: improve electrical capacity to serve the existing and new forecasted load demand of the surrounding area and accommodate future distributed energy resources (DER) and the implementation of non-wire alternatives (NWA).
- 4- Environmental: Minimize environmental risks by replacing oil circuit breakers with gas circuit breakers (GCBs).
- 5- **Safety:** increase safety for personnel and equipment, aligning with LUMA Energy's Health, Safety, Environmental, Quality (HSEQ) and Crisis Management Policies.

The milliplication opportunity cost Estimate			
Architectural & Engineering to Design:	\$5.6M		
Procurement:	\$16.5M		
Construction:	\$23M		
Project Total Estimated:	\$45.1M		

#### 406 Mitigation Opportunity Cost Estimate

Note: If available, detailed engineering cost estimates will be included as an attachment.

#### **Environmental & Historic Preservation Requirements**

EHP considerations will be identified and evaluated during base design phase and site selection and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA before construction activities.

#### Attachments

Attachments will be provided after High Level Assessments (HLA) are completed.

Document Name		Description	
	N/A	Project Cost Estimates	



#### Doc. Name: FEMA Project Scope of Work Project Name: New Substation Culebra DR-4339-PR Public Assistance

N/A	Engineering Studies
N/A	Location Maps and Site Picture



## FEMA Project Scope of Work

Project Name:

New Substation Vieques

Date: 29AUG2022

## Approvals

The signatures below formally approve the FEMA Project Scope of Work.

Grant Manager's Name	Signature	Date
REDACTED	REDACTED	REDACTED 2022.09.06 10:54:14 -04'00'
Program Brief Owner	Signature	Date
REDACTED	REDACTED	Sep 29, 2022



## **Document Change Control**

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### **Overview**

Project Name:	Vieques 2502 - New Substation
Region:	Carolina
Damage Number:	223189
Damaged Inventory/Asset Category:	Island Wide Substations
FEMA Project Number:	<provided by="" fema=""></provided>

## Introduction

The purpose of this document is to present and update a Project Scope of Work (SOW) with Cost Estimates to be submitted to COR3 and FEMA for projects under DR-4339-PR Public Assistance. COR3 and FEMA will review the completed document to create and version a specific project worksheet and post fixed-cost estimates to repair, restore, or replace eligible facilities, including Section 406 hazard mitigation for a particular project.

LUMA Energy provides the Operations and Maintenance of the electric service to the entire island of Puerto Rico. Puerto Rico Electric Power Authority (PREPA) is the agency that owns the facilities, sites, and systems identified in this Scope of Work that is eligible as critical services facilities as defined in the PAAP (Section 428) and BBA 2018 guidance documents.



## Facilities

## **Facilities List**

Name	Number	GPS Coordinates
New Vieques Substation	2502	REDACTED

## Facilities Description

The distribution system in the island of Vieques is currently served only by Substation 2501 Vieques. This existing substation is supplied by 38 kV line 5400 and has a single 38/4.16 kV transformer with three distribution feeders. The creation of a new substation in Vieques will provide an alternate source to feed the distribution loads on the island. Loads will be re-distributed between substations, which will also aid in improving the reliability, resiliency, and voltage profile of the feeders. This project will thus address the need to increase the reliability, and resiliency, restore system functionality and mitigate safety hazards with the backup of all feeders from existing substation Vieques 2501.

The existing electrical infrastructure at Vieques substation 2501 includes aging infrastructure and presents reliability, safety, and corrosion issues. It also has many components that are obsolete and difficult to obtain. The new Vieques substation is an essential integration to bring the electrical infrastructure in Vieques to LUMA Energy and industry standards, improve system resiliency and reliability, mitigate safety hazards, and address environmental concerns.

### **Facilities Justification**

The proposed new Vieques substation provides the following benefits to the electrical system on the island:

- 1. **Reliability:** Improve system reliability by introducing a second distribution substation on the island. Under contingency conditions, integrating new circuit breakers and a power transformer in this substation will increase operational flexibility and provide alternate sources of electrical service.
- 2. **Resiliency:** Restore and improve system functionality and safety hazards mitigation to reduce risk to people and property.
- **3. Capacity:** improve electrical ability to serve the existing and new forecasted load demand of the surrounding area, accommodate future distributed energy resources (DER), and implement non-wire alternatives (NWA).
- **4. Environmental:** Minimize environmental risks by incorporating modern technologies and code-compliant design and infrastructure that reduce the risk of damage to the environment.
- 5. **Safety:** increase safety for personnel and equipment, aligning with LUMA Energy's Health, Safety, Environmental, Quality (HSEQ) and Crisis Management Policies.



## **Project Scope**

## Scope of Work Description

To develop the engineering, procurement of materials, and construction of a new distribution substation facility in Vieques, Puerto Rico. This facility will connect to transmission line 5400 and requires identifying and acquiring new land or property of approximately 13,500 Sq Feet.

Major tasks and equipment requirements:

- One (1) 38/4.16 kV transformer
- Two (2) Motor-operated disconnect switches (MODs)
- One (1) 38 kV Gas circuit breaker
- A prefabricated metal control enclosure with the following main components:
  - 15 kV gas-insulated switchgear (GIS) with 7 circuit breakers and space for future service
  - Control, protection, telecom, metering systems, and corresponding auxiliary systems.
- An emergency generator PAD (GEN SET ready) for the telecom and protection equipment.
- New transmission lines from the existing Line 5400 point of connection to the new site
- New distribution lines from the new site to designated loads

The detailed design is estimated to be completed by Q1-2024, and construction work is estimated to be completed by 2024.

#### Notes:

- 1. This project's scope is independent of FAASt 165225 Substation 2501 Vieques project
- 2. The land acquisition process is estimated to take 6-12 months to complete. Engineering design will not be able to be commenced until the land is acquired.
- 3. Scope Reference: LUMA functional specification document dated 7.29.2022 document.

#### Type of Project

- 1. **Restoration to Codes/Standards**: Restores the facility(s) to pre-disaster function and approved codes/standards
- 2. **Improved Project**: Restores the pre-disaster function of the facility(s) and incorporates improvements, including any:
  - a. Other improvements not required by codes and standards
  - b. Changes in facility size, capacity, dimension, or footprint

Alternate Project: Does not restore the pre-disaster function of the damaged facility(s)

#### Choose One (Restoration, Improved, or Alternate)

If improved, provide the changes in facility size, capacity, dimension, or footprint. If alternate, give the rationale for the recommendation.

#### Alternate Project

This work will comply with FEMA (Public Assistance Alternative Procedures (Section 428) Guide for Permanent Work FEMA-4339-DR-PR February 2020)

**Note:** If preliminary A&E work has not been completed, the type of work designation is considered initial and is based on currently available information. The type of work designation may be revised based on the preliminary A&E work results.



### **Preliminary Engineering**

Is architectural and engineering funding required to help define the intended scope of work?

Yes

## Codes and Standards

# Which codes, specifications, and standards apply to the restoration, replacement, relocation, or alternate scope of work?

The following will be referenced when applying specific codes, specifications, and standards to the project design:

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- 3. FEMA Recovery Interim Policy FP-104-009-11 Version 2.1, Consensus-Based Codes, Specifications, and Standards for Public Assistance.
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- 5. Transmission Reliability Standards and Criteria (TPL), NERC CIP, and other relevant Industry standards

#### Codes, Specifications, and Standards

Yes If yes, describe how incorporated below.

Applicable codes and standards will be identified and incorporated into the plans and specifications.

#### Industry Standards

Yes If yes, describe how incorporated below.

Applicable industry standards will be identified and incorporated into the plans and specifications.

#### Estimate

The class 5 estimate includes materials, construction labor and equipment, engineering, permitting, management, and contingencies.

Architectural & Engineering Design:	\$5.6M	
Construction & Procurement:	\$39.5M	
Total Estimate for the Project:	\$45.1M	



## 406 Hazard Mitigation Proposal

### 406 Mitigation Opportunity Scope of Work

The full scope of this project is included under the 406 Hazard Mitigation Opportunity, including the acquisition of land for the new site, engineering and construction of the substation infrastructure, and procurement of all substation equipment (e.g., GIS, transformers, GCBs, etc.). The construction of a new substation on the island of Vieques is required to address the lack of system redundancy in the existing Vieques 2501 substation. The new substation will increase and restore the reliability, resiliency, and system functionality and mitigate safety hazards by providing a backup of all feeders from the existing substation Vieques 2501.

The proposed new Vieques substation provides the following benefits to the electrical system in the island:

- 1- **Reliability:** Improve system reliability by replacing aged and deteriorated electrical equipment, currently at a higher risk of failure, subsequently affecting our customers. Under contingency conditions, the integration of new circuit breakers and power transformer replacement will be included to increase operational flexibility and provide alternate sources of electrical service.
- 2- **Resiliency:** Restore and improve system functionality and safety hazards mitigation to reduce risk to people and property.
- 3- Capacity: improve electrical ability to serve the existing and new forecasted load demand of the surrounding area, accommodate future distributed energy resources (DER), and implement non-wire alternatives (NWA).
- 4- Environmental: Minimize environmental risks by replacing oil circuit breakers with gas circuit breakers (GCBs).
- 5- **Safety:** increase safety for personnel and equipment, aligning with LUMA Energy's Health, Safety, Environmental, Quality (HSEQ) and Crisis Management Policies.

too miligation opportantly cost Estimate	
Architectural & Engineering to Design:	\$5.6M
Procurement:	\$16.5M
Construction:	\$23M
Project Total Estimated:	\$45.1M

#### 406 Mitigation Opportunity Cost Estimate

Note: If available, detailed engineering cost estimates will be included as an attachment.

#### **Environmental & Historic Preservation Requirements**

EHP considerations will be identified and evaluated during base design phase and site selection and submitted to FEMA for review. Requirements will be incorporated into the final design and construction documents to be approved by FEMA before construction activities.

#### Attachments

Attachments will be provided after High Level Assessments (HLA) are completed.

Document Name	Description	
N/A	Project Cost Estimates	



#### Doc. Name: FEMA Project Scope of Work Project Name: Vieques 2502 - New Substation DR-4339-PR Public Assistance

N/A	Engineering Studies
N/A	Location Maps and Site Picture

## <u>Exhibit 2</u>

Excel Spreadsheet with Updated List of Projects Submitted via email