

**GOVERNMENT OF PUERTO RICO
PUERTO RICO PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

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IN RE: REVISIÓN DEL PROGRAMA
COMPRENSIVO DE MANEJO DE
VEGETACIÓN DE LA AUTORIDAD DE
ENERGÍA ELÉCTRICA

CASE NO. NEPR-MI-2019-0005

**SUBJECT: Motion Submitting Vegetation
Clearing Report for the Third Quarter of the Fiscal
Year 2023**

**MOTION SUBMITTING VEGETATION CLEARING REPORT FOR THE
THIRD QUARTER OF THE FISCAL YEAR 2023**

TO THE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC¹, and LUMA Energy ServCo, LLC², (jointly referred to as “LUMA”), through the undersigned legal counsel and respectfully submit the following:

1. On April 2, 2022, LUMA submitted to this Honorable Puerto Rico Energy Bureau (“Energy Bureau”) in the proceeding known as the *In re Review of LUMA’s Initial Budgets*, Case No. NEPR-MI-2021-0004 (hereinafter, “the Budgets Proceeding”), its Annual Budgets for Fiscal Years 2023 through 2025 (“Annual Budgets”). On July 13, 2022, LUMA filed a *Motion Submitting Fiscal Year 2023 Annual Budget as Approved by the Financial Oversight and Management Board for Puerto Rico*, whereby it submitted to this Energy Bureau the Fiscal Year 2023 Budget as certified by the Financial Oversight and Management Board for Puerto Rico (“FOMB”) (“Certified Budget”).

¹ Register No. 439372.

² Register No. 439373.

2. The Certified Budget included a budget allocation for the Vegetation Management System Remediation Program. *See Motion Submitting Fiscal Year 2023 Annual Budget Approved and Certified by the Financial Oversight and Management Board for Puerto Rico*, Exhibit 2, Appendix C, pages 229-234.

3. On February 27, 2023, upon conducting proceedings to consider the Certified Budget, this Energy Bureau issued a Resolution and Order approving the Certified Budget, subject to conditions and reporting requirements (“February 27th Order”). In what is relevant to this Motion, on page 13 of the February 27th Order, this Energy Bureau directed LUMA to “(viii) report quarterly in the Vegetation Management Docket (Case No.: NEPR-MI-2019-0005) on the number of miles and acres cleared for each T&D voltage level.” *See* February 27th Order, page 13.

4. In compliance with the February 27th Order, LUMA hereby submits its Vegetation Clearing Report for the Third Quarter of the Fiscal Year 2023 as Exhibit 1 to this Motion. The report includes data on the number of miles and acres cleared for each transmission and distribution voltage level.

WHEREFORE, LUMA respectfully requests that the Energy Bureau **take notice** of the aforementioned; **accept** the Vegetation Clearing Report for the Third Quarter of the Fiscal Year 2023 submitted as Exhibit 1 to this Motion; and **deem** LUMA complied with the February 27th Order.

RESPECTFULLY SUBMITTED.

We hereby certify that we filed this motion using the electronic filing system of this Energy Bureau. We will send an electronic copy of this motion to the attorney for PREPA, Joannely Marrero-Cruz, jmarrero@diazvaz.law.

In San Juan, Puerto Rico, on this 22nd day of May 2023.



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Exhibit 1



LUMA Vegetation Clearing Quarterly Report

For the Third Quarter of FY2023



Key Activities During Q3 FY2023

Key Q3 FY 2023 activities included, completing the reclamation of 612 miles (263 miles of distribution reclamation and 349 miles of transmission reclamation) of electric lines during the quarter using non-federal funding, completing the reclamation of 146 miles (71 miles of distribution reclamation and 75 miles of transmission reclamation) of electric lines during the quarter using federal funding, and completing a fourth round of preventive maintenance at 90 substations.

LUMA Quarterly Vegetation Clearing by Voltage Level

For the Third Quarter of Fiscal Year 2023

Voltage	Vegetation Work Q3 FY2023					
	Miles			Acres ¹		
	Federally Funded	OpEx	Total Miles	Federally Funded	OpEx	Total Acres
Distribution	71	263	334	103	384	487
38 kV	-	133	133	-	403	403
115 kV	20	86	106	240	1,057	1,297
230 kV	55	130	185	668	1,578	2,246
Total	146	612	758	1,011	3,422	4,433

¹ To calculate acres from miles, the miles are converted to feet by multiplying by 5,280. Then the width of the right of way is assumed for each voltage level (distribution = 12', 38 kV = 25', and 115 & 230 kV = 100'). The miles (in feet) are multiplied by the ROW width (in feet) to determine the square feet completed. Finally, the square feet are converted to acres by dividing by 43,560 sq feet per acre.