

Technical Conference: LUMA EE Rider Filing Docket NEPR MI-2022-0001





May 5, 2023





- ➤ Background
- > Overview of LUMA EE Rider Filing
- ➤ Questions and Discussion
- ➤ Next Steps



- ➤ Energy Bureau issued a February 16th, 2023, R&O that:
 - ➤ Approved with modifications LUMA's Energy Efficiency (EE) and Demand Response (DR) Transition Period Plan (TPP)
 - ➤ Ordered LUMA to file an EE Rider to fund FY2024 EE programs
- ➤ Energy Bureau issued a further R&O on April 3rd that laid out filing requirements in greater detail
- ➤ LUMA submitted EE Rider filing on April 11th, 2023



Overview of Filing





➤ LUMA proposed using the same EE rider calculation method as previously approved in CEPR-AP-2015-0001:

 $EEC = \frac{(Total\ Cost\ of\ EE\ Programs + Prior\ Period\ Reconcilliation)}{Applicable\ Retail\ kWh\ Sales}$

- > Full FY2024 budget to be funded by EE rider
 - LUMA states there will be no unspent FY2023 funds to carryover into 2024
 - LUMA continues to seek external funds, although none have yet been secured
- ➤ LUMA proposes submitting future EE rider filings in Permanent Rate Case No. NEPR-MI-2020-002





- > FY2024 EE Rider Calculation
 - ➤ EE program cost: \$20,538,083
 - ➤ Sales forecast: 15,465.7 GWh
 - ➤ EE Factor for July 2023-June 2024: \$0.00133/kWh
- ➤ Future filings to account for over/under collection from prior period

Proposed Filing Schedule

April 11, 2023 Filing	True up Factor Period	Jul 2022 - Apr 2023
(FY2024)	Projected Factor Period	Jul 2023 - Jun 2024
May 31, 2024 Filing	True up Factor Period	May 2023 - Apr 2024
(FY2025)	Projected Factor Period	Jul 2024 - Jun 2025
May 31, 2025 Filing	True up Factor Period	May 2024 - Apr 2025
(FY2026)	Projected Factor Period	Jul 2025 - Jun 2026



Questions and Discussion



- > LUMA states it has no carryover FY23 funds
 - ➤ In the TPP, LUMA proposed spending \$4.6M of internal FY23 funds on program planning, administration and start-up costs.
 - ➤ Will LUMA spend all the planned year 1 budget (\$4.6M) in FY23?
- ➤ Will the Q4 Quarterly report (due 8/29/23) and/or FY23 Annual Report (due 10/28/23) document LUMA's FY23 activities and spending?



How does LUMA's proposed rider filing schedule and reconciliation process align with the quarterly and annual EE reports?

Report or Filing	Deadline	Reporting Period
FY2023 Q4 Report	August 29, 2023	TPP Launch - June 30, 2023
FY2023 Annual Report	October 28, 2023	July 1, 2022 - June 30, 2023
FY2024 Q1 Report	November 29, 2023	July 1, 2023 - September 30, 2023
FY2024 Q2 Report	March 29, 2024	October 1, 2023 - December 30, 2023
FY2024 Q3 Report	May 29, 2024	January 1, 2024 - March 30, 2024
FY2024 Q4 Report	August 29, 2024	April 1, 2024 - June 30, 2024
FY2024 Annual Report	October 28, 2024	July 1, 2023 - June 30, 2024

Proposed Filing Schedule

April 11, 2023 Filing	True up Factor Period	Jul 2022 - Apr 2023
(FY2024)	Projected Factor Period	Jul 2023 - Jun 2024
May 31, 2024 Filing	True up Factor Period	May 2023 - Apr 2024
(FY2025)	Projected Factor Period	Jul 2024 - Jun 2025
May 31, 2025 Filing	True up Factor Period	May 2024 - Apr 2025
(FY2026)	Projected Factor Period	Jul 2025 - Jun 2026





- ➤ Where will LUMA report planned spending and EE Rider revenue versus actuals?
 - ➤ Quarterly and annual EE&DR reports?
 - ➤ Annual budget filings?





- ➤ LUMA is proposing the same budget for FY24 as originally proposed in the TPP (\$20.5M)
 - ➤ Confirm LUMA does not expect aggregate spending to be different from originally planned, despite slower than anticipated launch
 - ➤ Does FY24 budget reflect required program changes per Feb. 16th order (e.g., changes to battery DR programs)?
 - ➤ Does LUMA expect budget will be shifted between programs to reflect changes required in Feb. 16th order?
 - ➤ Does LUMA anticipate possible budget shifts due to implementation practicalities or lessons learned?





- > FY2024 rider would be \$0.00133/kWh
- ➤ What are the cost impacts on a typical household?
 - >\$/month increase
 - >% increase in bills



- LUMA's updated program description for the economic DR program states that customers can shift load to back-up generation
 - Existing regulation does not allow for this
- ➤ OIPC requested LUMA submit Exhibit 1 of filing in Spanish



- ➤ Revised or supplemental filings may be required (depending on discussion today)
- ➤ Energy Bureau anticipates moving with due haste to consider the proposed the EE Rider, given the need to launch EE programs promptly