

**GOVERNMENT OF PUERTO RICO  
PUBLIC SERVICE REGULATORY BOARD  
PUERTO RICO ENERGY BUREAU**

<b>NEPR</b>  <b>Received:</b>  <b>Jul 5, 2023</b>  <b>8:33 PM</b>
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**IN RE:**

REVIEW OF LUMA’S INITIAL BUDGET

**CASE NO.:** NEPR-MI-2021-0004

**SUBJECT:** Motion to Submit Revised Maintenance Schedule in Compliance with Resolution and Order dated June 25, 2023

**MOTION TO SUBMIT REVISED MAINTENANCE SCHEDULE IN COMPLIANCE  
WITH RESOLUTION AND ORDER DATED JUNE 25, 2023**

**TO THE HONORABLE PUERTO RICO ENERGY BUREAU:**

COMES NOW GENERA PR, LLC (“Genera”), as agent of the Puerto Rico Electric Power Authority (“PREPA”),<sup>1</sup> through its counsels of record, and respectfully state and request the following:

1. On June 25, 2023, the Energy Bureau of the Puerto Rico Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order titled *Determination on the FY24 Annual Budgets for the Electric Utility System – LUMA, Genera, and PREPA* (“June 25<sup>th</sup> Order”) approving the revised FY24 Annual Budgets.
2. In the June 25<sup>th</sup> Order, the Energy Bureau determined that for FY24, due to the availability of temporary emergency generation which will enable planned generation outages for critical NME to occur, the GenCo NME budgets should be increased, from \$84mm included in Genera’s proposal, to \$134.075mm.<sup>2</sup>

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<sup>1</sup> Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* (“LGA OMA”), dated January 24, 2023, executed by and among PREPA, the Puerto Rico Public-Private Partnerships Authority and Genera.

<sup>2</sup> See June 25<sup>th</sup> Order, p. 17.

3. Consequently, the Energy Bureau ordered Genera to, in coordination with LUMA Energy, LLC, and LUMA Energy ServCo, LLC (collectively, “LUMA”), file a revised maintenance schedule reflecting the approved increase in the NME budget. Furthermore, the Energy Bureau stipulated that the maintenance schedule should prioritize critical activities, *i.e.*, those activities that address safety issues, and consider an ultimate capacity of 750MVA in temporary emergency generation, that will be provided by the Federal Emergency Management Agency (“FEMA”),<sup>3</sup> through the end of calendar year 2024.<sup>4</sup>

4. In compliance with the June 25<sup>th</sup> Order, Genera met with LUMA officers and discussed, not only a planned outage schedule that contemplates increase in temporary power, but also Genera’s new replacement of component program and how that program fits into the planned outages schedule taking advantage of a potential increase in the temporary power that is currently installed and commissioned. After this endeavor, Genera and LUMA agreed on a proposed maintenance schedule, which is attached as *Exhibit 1* herein.

**WHEREFORE**, Genera respectfully requests that the Energy Bureau **take notice** of the above for all purposes; **approve** the submitted Planned Maintenance and Critical Replacement Program as *Exhibit 1* to this Motion and **deem** Genera to be in partial compliance with the June 25<sup>th</sup> Order regarding the revised maintenance schedule.

**RESPECTFULLY SUBMITTED.**

In San Juan, Puerto Rico, this 5<sup>th</sup> day of July 2023.

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<sup>3</sup> See *In re: LUMA’s Response to Hurricane Fiona*, Case No.: NEPR-MI-2022-0003, *Supplemental Submission*, filed by LUMA on November 15, 2022.

<sup>4</sup> See June 25<sup>th</sup> Order, p. 17.

**ECIJA SBGB**

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## CERTIFICATE OF SERVICE

We hereby certify that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its Electronic Filing System and that we will send an electronic copy of this motion to Joannely Marrero-Cruz, at [jmarrero@diazvaz.law](mailto:jmarrero@diazvaz.law); Maralíz Vázquez-Marrero, at [mvazquez@diazvaz.law](mailto:mvazquez@diazvaz.law); Margarita Mercado Echegaray, at [margarita.mercado@us.dlapiper.com](mailto:margarita.mercado@us.dlapiper.com); and Ana Margarita Rodríguez Rivera, at [ana.rodriguezrivera@us.dlapiper.com](mailto:ana.rodriguezrivera@us.dlapiper.com).

In San Juan, Puerto Rico, this 5<sup>th</sup> day of July 2023

*/s/ Alejandro López-Rodríguez*  
Alejandro López-Rodríguez

Exhibit 1

Planned Maintenance and Critical Component Replacement Program



# GENERATION FLEET OUTAGE SCHEDULE

## PLANNED MAINTENANCE AND CRITICAL COMPONENT REPLACEMENT PROGRAM

UNID.	CAP (MW)	2023									2024												
			JUN	JUL	AGO	SEP	OCT	NOV	DIC	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC		
Temp Gen Scenario I	350 MW		Temp Gen 150 MW			350 MW of Total Temp Gen																	
Temp Gen Scenario II	700 MW		Temp Gen 200 MW						700 MW of Total Temp Gen														
Temp Gen Scenario III	900 MW		Temp Gen 200 MW			700 MW									900 MW of Total Temp Gen								
SJ CT 5	160			Combustor Inspection																			
SJ STM 5	60																						
SJ CT 6	160									Major Overhall													
SJ STM 6	60																						
SJ 7	100				Env. Mar. 30, 2023					Major Overhall											Critical		
SJ 9	100			Env. Dec. 12, 2022									Critical	Major Overhall & Env.								Critical	
PS 3	216						Major Overhall & Reset Env.															Critical	
PS 4	216			Env. Sep. 23, 2023									Critical									Critical	
CS 5	410	Major Overhall & Env. Oct. 31, 2022										Critical										Critical	
CS 6	410		Hydrogen leak								Env. July 7, 2023											Critical	
AG 1	450				Major Overhall & Reset Env.							Critical		Critical							Environmental	Oct. 2024	Critical
AG 2	450					Maint. + Reset Env.							Critical									Critical	
CC STAG I	96																						
CC STAG II	96																						
Eco CT 1	165														Major Inspection								
Eco CT 2	165							Terminal maintenance (3 days)															
Eco Vap	200																						
AES 1	227									Annual Maint.													
AES 2	227			Annual Maint.														Annual Maint.					
Peakers	197																						
Mayaguez	168							U1-U4 (-100 MW)															
Cambalache	152						U3 Inspection C						U2										U2

**Considerations:**

- Temp Gen -150 MW in Palo Seco –From June
- Temp Gen - 200 MW in San Juan – From Aug
- Temp Gen - 350 MW in San Juan – From Sep
- Temp Gen - 200 MW TBD – From Nov
- Forced Outage: 20%
- Load Forecast 2024 = 2023
- Reserve Capacity – 675 MW

**Legend:**

- Regular Maintenance Program (weeks)
- Critical Component Replacement Program



Daniel Hernandez Morales, PE, MEM  
Vice President, Operations