

**GOVERNMENT OF PUERTO RICO  
PUERTO RICO PUBLIC SERVICE REGULATORY BOARD  
PUERTO RICO ENERGY BUREAU**

**NEPR**

**Received:**

**Aug 14, 2023**

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IN RE: REVISIÓN DEL PROGRAMA  
COMPRENSIVO DE MANEJO DE  
VEGETACIÓN DE LA AUTORIDAD DE  
ENERGÍA ELÉCTRICA

**CASE NO. NEPR-MI-2019-0005**

**SUBJECT: Motion Submitting Vegetation  
Clearing Report for the Fourth Quarter of the  
Fiscal Year 2023**

**MOTION SUBMITTING VEGETATION CLEARING REPORT FOR THE  
FOURTH QUARTER OF THE FISCAL YEAR 2023**

**TO THE PUERTO RICO ENERGY BUREAU:**

COME NOW LUMA Energy, LLC<sup>1</sup>, and LUMA Energy ServCo, LLC<sup>2</sup>, (jointly referred to as “LUMA”), through the undersigned legal counsel and respectfully submits the following:

1. On April 2, 2022, LUMA submitted to this Honorable Puerto Rico Energy Bureau (“Energy Bureau”) in the proceeding known as the *In re Review of LUMA’s Initial Budgets*, Case No. NEPR-MI-2021-0004 (hereinafter, “the Budgets Proceeding”), its Annual Budgets for Fiscal Years 2023 through 2025 (“Annual Budgets”). On July 13, 2022, LUMA filed a *Motion Submitting Fiscal Year 2023 Annual Budget as Approved by the Financial Oversight and Management Board for Puerto Rico*, whereby it submitted to this Energy Bureau the Fiscal Year 2023 Budget as certified by the Financial Oversight and Management Board for Puerto Rico (“FOMB”) (“Certified Budget”).

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<sup>1</sup> Register No. 439372.

<sup>2</sup> Register No. 439373.

2. The Certified Budget included a budget allocation for the Vegetation Management System Remediation Program. *See Motion Submitting Fiscal Year 2023 Annual Budget Approved and Certified by the Financial Oversight and Management Board for Puerto Rico*, Exhibit 2, Appendix C, pages 229-234.

3. On February 27, 2023, upon conducting proceedings to consider the Certified Budget, this Energy Bureau issued a Resolution and Order approving the Certified Budget, subject to conditions and reporting requirements (“February 27<sup>th</sup> Order”). In what is relevant to this Motion, on page 13 of the February 27<sup>th</sup> Order, this Energy Bureau directed LUMA to “(viii) report quarterly in the Vegetation Management Docket (Case No.: NEPR-MI-2019-0005) on the number of miles and acres cleared for each T&D voltage level.” *See* February 27<sup>th</sup> Order, page 13.

4. In compliance with the February 27<sup>th</sup> Order, LUMA hereby submits its Vegetation Clearing Report for the Fourth Quarter of the Fiscal Year 2023 as Exhibit 1 to this Motion. The report includes data on the number of miles and acres cleared for each transmission and distribution voltage level.

**WHEREFORE**, LUMA respectfully requests that the Energy Bureau **take notice** of the aforementioned; **accept** the Vegetation Clearing Report for the Fourth Quarter of the Fiscal Year 2023 submitted as Exhibit 1 to this Motion; and **deem** LUMA complied with the February 27<sup>th</sup> Order.

**RESPECTFULLY SUBMITTED.**

We hereby certify that we filed this motion using the electronic filing system of this Energy Bureau. We will send an electronic copy of this motion to the attorney for PREPA, Joannely Marrero-Cruz, [jmarrero@diazvaz.law](mailto:jmarrero@diazvaz.law).

In San Juan, Puerto Rico, on this 14<sup>th</sup> day of August 2023.



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*Exhibit 1*



# LUMA Vegetation Clearing Quarterly Report

For the Fourth Quarter of Fiscal Year 2023







## Key Activities During Q4 FY2023

Key Q4 FY2023 activities included, completing the reclamation of 341 miles (179 miles of distribution reclamation and 162 miles of transmission reclamation) of electric lines during the quarter using federal funding, completing the reclamation of 357 miles (291 miles of distribution reclamation and 66 miles of transmission reclamation) of electric lines during the quarter using federal funding, and completing a fourth round of preventive maintenance at 104 substations.



## LUMA Quarterly Vegetation Clearing by Voltage Level For the Fourth Quarter of Fiscal Year 2023

Voltage	FY2023 Q4 Miles Cleared			FY2023 YTD Miles Cleared			FY2023 Q4 Acres <sup>1</sup> Cleared			FY2023 YTD Acres <sup>1</sup> Cleared		
	Federally Funded	OpEx	Total Miles	Federally Funded	OpEx	Total Miles	Federally Funded	OpEx	Total Acres	Federally Funded	OpEx	Total Acres
Distribution	291	179	470	445	787	1,232	424	260	684	648	1,144	1,792
38 kV	23	86	109	23	425	448	68	261	329	68	1,289	1,357
115 kV	6	51	57	24	343	367	69	621	690	290	4,153	4,443
230 kV	37	25	62	105	294	399	452	299	751	1,272	3,560	4,832
<b>Total</b>	<b>357</b>	<b>341</b>	<b>698</b>	<b>597</b>	<b>1,849</b>	<b>2,446</b>	<b>1,013</b>	<b>1,441</b>	<b>2,454</b>	<b>2,278</b>	<b>10,146</b>	<b>12,424</b>

<sup>1</sup> To calculate acres from miles, the miles are converted to feet by multiplying by 5,280. Then the width of the right of way is assumed for each voltage level (distribution = 12', 38 kV = 25', and 115 & 230 kV = 100'). The miles (in feet) are multiplied by the ROW width (in feet) to determine the square feet completed. Finally, the square feet are converted to acres by dividing by 43,560 sq feet per acre.