#### GOVERNMENT OF PUERTO RICO PUBLIC SERVICE REGULATORY BOARD PUERTO RICO ENERGY BUREAU

NEPR

Received:

Sep 20, 2023

4:32 PM

IN RE:

REVIEW OF LUMA'S INITIAL BUDGET

CASE NO.: NEPR-MI-2021-0004

**SUBJECT:** Motion to Submit Reports on Grid Modernization and Emergency Work-Related Federal Funding in Compliance with Resolution and Order dated June 25, 2023

#### MOTION TO SUBMIT REPORTS ON GRID MODERNIZATION AND EMERGENCY WORK-RELATED FEDERAL FUNDING IN COMPLIANCE WITH RESOLUTION AND ORDER DATED JUNE 25, 2023

#### TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COMES NOW GENERA PR LLC ("Genera"), as agent of the Puerto Rico Electric

Power Authority ("PREPA"),<sup>1</sup> through its counsel of record, and respectfully state and request the following:

1. On May 16, 2023, LUMA<sup>2</sup> filed a document with the Energy Bureau of the Puerto

Rico Service Regulatory Board ("Energy Bureau") titled *Submission of Consolidated Annual Budgets for Fiscal Year 2024 and Proposed Annual T&D Projections Through Fiscal Year 2026*, in which LUMA submitted the Proposed Consolidated FY24 Budget, composed of the Proposed T&D Budgets developed by LUMA, the proposed GenCo Budgets revised by Genera on behalf of PREPA for the PREPA subsidiary GenCo LLC, and the proposed budget developed by PREPA for

<sup>&</sup>lt;sup>1</sup> Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* ("LGA OMA"), dated January 24, 2023, executed by and among PREPA, Genera, and the Puerto Rico Public-Private Partnerships Authority, Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

<sup>&</sup>lt;sup>2</sup> LUMA Energy, LLC and LUMA Energy ServCo, LLC (jointly referred to as "LUMA").

its holding company, HoldCo, and its subsidiaries PREPA HydroCo LLC and PREPA PropertyCo LLC.

2. On June 25, 2023, the Energy Bureau issued a Resolution and Order titled *Determination on the FY24 Annual Budgets for the Electric Utility System – LUMA, Genera, and PREPA* (the "June 25<sup>th</sup> Order"), through which it (1) modified the Proposed Consolidated Fiscal Year 2024 Budget submitted by LUMA; (2) approved the modified budgets subject to compliance with various orders included in the June 25<sup>th</sup> Order; and (3) included a series of determinations and orders addressed to Genera regarding the GenCo Budget.<sup>3</sup>

3. Pertinent to this Motion., the June 25<sup>th</sup> Order included reporting requirements outlined in its Attachment I, comprising but not limited to:

- a. Implementation of Grid Modernization Plan Report to be filed bi-monthly;
- b. Permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates to be filed monthly; and
- c. Budget to Actuals Report to be filed quarterly.

4. On September 1, 2023, Genera filed a document titled *Motion to Submit Monthly Maintenance Report for August 2023, in Compliance with Resolution and Order dated June 25, 2023* ("September 1<sup>st</sup> Motion"). In this motion, relevant to the present matter, Genera requested that the following modifications be made to the filing schedule for the aforementioned reports required by the June 25<sup>th</sup> Order:

> a. the Implementation of Grid Modernization Plan within twenty (20) days following the conclusion of each bi-monthly reporting period;

<sup>&</sup>lt;sup>3</sup> *See* June 25<sup>th</sup> Order, pp. 16 - 21.

- b. the submission of the Permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates within twenty (20) days after the end of the monthly reporting period; and
- c. the delivery of Budget to Actuals Reporting within forty-five (45) days after the end of the quarterly reporting period.

5. In compliance with the June 25<sup>th</sup> Order and in accordance with the September 1<sup>st</sup> Motion, Genera submits herewith a series of reports, listed as exhibits below, which provide information and status as of August 31, 2023, on the major investment categories and projects that Genera, is implementing to deliver reliable and resilient power. The information provided fulfills the reporting requirements set forth by the June 25<sup>th</sup> Order regarding (a) the implementation of the Grid Modernization and (b) Permanent and Emergency Work-Related Federal Funding Report & Infrastructure from July 1st to August 30, 2023.

6. Furthermore, in the future, Genera will file the reports pertaining to (a) the implementation of the Grid Modernization and (b) Permanent and Emergency Work-Related Federal Funding Report & Infrastructure monthly instead of the required bi-monthly reporting period for Grid Modernization. The reporting cadence will follow that requested in the September 1<sup>st</sup> Motion as "within twenty (20) days after the end of the monthly reporting period."

- 7. The attached exhibits are the following:
  - i. *Exhibit A*, Genera Grid Modernization Highlights\_31Aug2023;
  - ii. *Exhibit B*, Genera Project Master-Tracker\_1Sept2023;
  - iii. Exhibit C, Genera Project Cash Flow 1Sept2023;
  - iv. Exhibit D, Genera Cost Overview 1Sept2023;
  - v. Exhibit E, Genera Critical Tasks 1Sept2023; &
  - vi. *Exhibit F,* Genera Project Overview\_1Sept2023.

WHEREFORE, Genera respectfully requests that this Energy Bureau **take notice** of the above for all purposes; and **deem** that Genera has partially complied with the June 25<sup>th</sup> Order concerning the reports specified in Attachment I of the June 25<sup>th</sup> Order.

#### **RESPECTFULLY SUBMITTED.**

In San Juan, Puerto Rico, this 20<sup>th</sup> day of September 2023.

ECIJA SBGB PO Box 363068 San Juan, Puerto Rico 00920 Tel. (787) 300.3200 Fax (787) 300.3208

<u>/s/ Jorge Fernández-Reboredo</u> Jorge Fernández-Reboredo jfr@sbgblaw.com TSPR 9,669

<u>/s/ Alejandro López-Rodríguez</u> Alejandro López-Rodríguez <u>alopez@sbgblaw.com</u> TSPR 22,996

#### **CERTIFICATE OF SERVICE**

We hereby certify that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its Electronic Filing System and that an electronic copy of this motion will be sent to Joannely Marrero-Cruz, at jmarrero@diazvaz.law; Maralíz Vázquez-Marrero, at mvazquez@diazvaz.law; Margarita Mercado Echegaray, at margarita.mercado@us.dlapiper.com; Margarita Rodríguez Rivera, and Ana at ana.rodriguezrivera@us.dlapiper.com promptly after such filing.

In San Juan, Puerto Rico, this 20<sup>th</sup> day of September 2023.

<u>/s/ Alejandro López-Rodríguez</u> Alejandro López-Rodríguez <u>Exhibit A</u> Genera Grid Modernization Highlights\_31Aug2023

### Grid Modernization Highlights – Genera PR – 31AUG2023

Accomplishments (current month)	Upcoming Actions and Activities (next two weeks)
Generation Assets Repairs	<ul> <li>Transformers</li> </ul>
• Palo Seco #4 – 08AUG2023 Forced outage due to gen protection trip. Remove	<ul> <li>Replacement of ESST 7-8 with ESST CS 3-4 in progress. The</li> </ul>
the generator to inspect. The rotor has been removed from the stator and will be evaluated by a technical advisor over the weekend. The estimated completion date is still to be determined.	estimated completion date is 02SEP2023.
<ul> <li>Palo Seco #3 -07AUG2023 Forced Outage due to economizer failure and heater</li> </ul>	Troubleshooting and repairs in progress on Aguirre CC main power
valve problems. Unit. Repair completed on 18AUG2023	transformers 2-1 and 2-2. CT with low megger under LUMA evaluation. After
<ul> <li>Aguirre #2 – 05AUG2023 Forced outage due to vacuum problems. Repair completed on 07AUG2023</li> </ul>	LUMA's evaluation, an order is prepared for the pre-term inspection of the CTs
<ul> <li>Gen Outage Plan Revision agreed with LUMA.</li> </ul>	of the transformers.
<ul> <li>Palo Seco #4 – Environmental outage delayed from SEP2023 to NOV2023</li> </ul>	
<ul> <li>Costa Sur #6 – Hydrogen repair outage delayed from SEP2023 to NOV2023</li> </ul>	Challenges, Shortfalls, Limitations or Constraints
<ul> <li>Aguirre #2 – Exciter system repair and environmental outage from SEP2023 to DEC2023</li> </ul>	Aguirre Combined Cycle
	<ul> <li>Units 1-3 –Major inspection in progress. Expected to return in NOV2023. (FEMA</li> </ul>
High Priority Due Outs (Short Suspense)	funded)
<ul> <li>Costa Sur #5 - Unit Major Maintenance in progress. Estimated completion date 13OCT2023 (FEMA reimbursable).</li> </ul>	<ul> <li>Units 1-4 – Currently offline due to generator rotor. Repair contracted.</li> </ul>
	<ul> <li>Costa Sur Power Plant</li> </ul>
<ul> <li>Aguirre #1 – Stator cooling fan seal found broken. Estimated completion date: 21SEP2023 (NME funded).</li> </ul>	<ul> <li>Installation of CS 5 Boiler Feed Pump internal parts: by 4<sup>th</sup> week of SEP2023. Unit load limited. (FEMA funded)</li> </ul>
• San Juan #7 – Environmental maintenance. Air heater replacement. The unit is expected to	• Additional temporary power is needed. A request for an extension of time and an
return to service in 21SEP2023 (FEMA reimbursable).	increase in capacity was made to the Federal Government, and it is currently under
	consideration.



### Grid Modernization Report Legacy Generation Assets - Status as of 31AUG2023

UNIT	COD	USE	FUEL	NAMEPLATE CAPACITY (MW)	CURRENT CAPACITY	REPAIRS FUNDS SOURCE	EXPECTED COMPLETION DATE	NOTES
Aguirre 1	May 1975	Base	Bunker C	450	0	Federal & NME	9/21/2023	Under maintenance
Costa Sur 5	Sep 1972	Base	LNG & Bunker C	410	0	Federal	10/7/2023	Under maintenance
San Juan 7	May 1965	Base	Bunker C	100	0	NME	9/21/2023	Under maintenance
Palo Seco 4	Jul 1970	Base	Bunker C	216	0	NME	TBD	Under repair
Palo Seco 3	Feb 1970	Base	Bunker C	216	180	N/A	N/A	Limitations
Aguirre 2	Oct 1975	Base	Bunker C	450	375	N/A	N/A	Limitations
Costa Sur 6	Sep 1973	Base	LNG & B C	410	350	N/A	N/A	Limitations
AG-CC 1&2	July 1977	Reserve	Diesel	592	200	N/A	N/A	Limitations
Mayaguez	Apr 2009	Reserve	Diesel	220	199	N/A	N/A	Limitations
Cambalache	Apr 1997	Reserve	Diesel	247	154	N/A	N/A	Failures and limitations
Peakers Fleet	(18) 1971 & (3) 2019	Reserve	Diesel	396	168	N/A	N/A	Failures and limitations
San Juan 5	Oct 2008	Base	LNG & Diesel	220	210	N/A	N/A	Normal operation
San Juan 6	Oct 2008	Base	LNG & Diesel	220	210	N/A	N/A	Normal operation
San Juan 9	June 1968	Base	Bunker C	100	97	N/A	N/A	Normal operation
			TOTALS	4,247 MW	2,145 MW			Available Capacity
Unit under n	naintenance or repair	Unit ir	n service with limited Capad	city Unit under	normal operation			Genera

Exhibit B Genera Project Master-Tracker\_1Sept2023

# GeneraPR

## GENERA Project Master Tracker

, O	Task Mode	Task Name	Duration	Start	Finish	% Complete Co	ost A	ctual Cost	Qtr 3, 2023	Qtr 4, 2		Qtr 1, 20		Qtr 2, 2024 Apr May Jun	Qtr 3, 2024	
0		GENERA Projects Master Tracker	650 days	Mon 7/3/23	Fri 12/26/25	9%	\$894,541,079.86	\$17,100,215.96			NOV Dec	Jan	Teb Iviai			
1	÷	Milestones	640 days	Mon 7/3/23	Fri 12/12/25	0%	\$0.00	\$0.00								
2 🗸	->	Genera Contract Start	0 days	Mon 7/3/23	Mon 7/3/23	100%	\$0.00	\$0.00	<del>↑</del> 7/3		n			1		
3		Projects Completed at Cambalache	0 days	Mon 12/25/23	Mon 12/25/23	0%	\$0.00	\$0.00				12/25		1		
4		Projects Completed at Palo Seco Power Plant	0 days	Mon 7/1/24	Mon 7/1/24	0%	\$0.00	\$0.00						1	\$ 7/1	
5		Projects Completed at Mayaguez	0 days	Mon 7/29/24	Mon 7/29/24	0%	\$0.00	\$0.00						1		/29
6		Projects Completed at San Juan Power Plant	0 days	Fri 8/16/24	Fri 8/16/24	0%	\$0.00	\$0.00						1		♦ 8/16
7					Tue 10/22/24	0%	\$0.00	\$0.00						1	_     <b>^</b>	iπ .
8	→ →	Projects Completed at Aguirre Power Plant	0 days	Tue 10/22/24										1		1 4
	-	Projects Completed at Costa Sur Power Plant	0 days	Fri 12/12/25	Fri 12/12/25	0%	\$0.00	\$0.00						L		
9	<b>→</b>	Operations Outage Schedule	196 days	Sat 7/8/23	Mon 4/8/24	0%	\$0.00	\$0.00						ין		
10	÷	San Juan Power Plant	150 days	Mon 9/11/23	Mon 4/8/24	0%	\$0.00	\$0.00						1		
11 📅	÷	Combustion Turbine 5	0 days	Mon 9/11/23	Mon 9/11/23	0%	\$0.00	\$0.00		<b>9/11</b>			1	1		
12 📅	÷	Steam Turbine 5	0 days	Mon 7/3/23	Mon 7/3/23	0%	\$0.00	\$0 <b>.</b> 00	7/3					1		
13	<b>→</b>	Combustion Turbine 6	0 days	Mon 3/11/24	Mon 3/11/24	0%	\$0.00	\$0.00					3/1			
14	÷	Steam Turbine 6	0 days	Mon 3/11/24	Mon 3/11/24	0%	\$0.00	\$0.00					3/1	1		
15 📅		Steam Boiler 7	0 days	Mon 2/12/24	Mon 2/12/24	0%	\$0.00	\$0.00					\$ 2/12	1		
16 📅	->	Steam Boiler 9	0 days	Mon 4/8/24	Mon 4/8/24	0%	\$0.00	\$0.00						4/8		
17		Palo Seco Power Plant	71 days	Fri 9/22/23	Mon 1/1/24	0%	\$0.00	\$0.00								
18		Steam Boiler 3	0 days	Mon 1/1/24	Mon 1/1/24	0%	\$0.00	\$0.00				1/1				
19		Steam Boiler 4		Fri 9/22/23	Fri 9/22/23	0%	\$0.00	\$0.00		9/22		Ţ I				
20	→ →		0 days													
		Costa Sur Power Plant	130 days	Sat 7/8/23	Fri 1/5/24	0%	\$0.00	\$0.00	710							
21 🗸	÷	Steam Boiler 5	0 days	Sat 7/8/23	Sat 7/8/23	100%	\$0.00	\$0.00	<b>n '1</b> 1			J				
22	⇒	Steam Boiler 6	0 days	Fri 1/5/24	Fri 1/5/24	0%	\$0.00	\$0.00				1/5				
23	÷	Aguirre Power Plant	49 days	Mon 11/20/23	Fri 1/26/24	0%	\$0.00	\$0.00								
24	÷	Steam Boiler 1	<del>0 days</del>	<del>Mon 7/3/23</del>	Mon 7/3/23	0%	<del>\$0.00</del>	<del>\$0.00</del>	<b>∲</b>  7/3							
25	<b>→</b>	Steam Boiler 2	0 days	Mon 11/20/23	Mon 11/20/23	0%	\$0.00	\$0.00			11/2					
26	<b>-</b> >	Combine Cycle Stack 1	0 days	Fri 1/26/24	Fri 1/26/24	0%	\$0.00	\$0.00					1/26			
27	<b>-</b> >	Combine Cycle Stack 2	0 days	Fri 1/26/24	Fri 1/26/24	0%	\$0.00	\$0.00				1	1/26			
28		Permits	0 days	Fri 11/17/23	Fri 11/17/23	0%	\$0.00	\$0.00			• 11/17	,				
29	÷	Costa Sur Nation Wide Permit for Traveling Screens	0 days	Fri 11/17/23	Fri 11/17/23	0%	\$0.00	\$0.00			11/17	,				
30		NME Projects	281 days	Mon 7/3/23	Mon 7/29/24	5%	\$56,134,954.86	\$177,428.33	┢╋┿╼╋┥╼╸		·					
31		Procurment	180 days	Mon 7/3/23	Fri 3/8/24	20%	\$250,000.00	\$177,428.33								
32													· · ·			
	→ =>	Procurment San Juan	65 days	Mon 7/24/23	Mon 10/23/23	26%	\$0.00	\$0.00	↓  .		26%					
33	-	Procurement San Juan - General	50 days	Mon 7/24/23	Mon 10/23/23	26%	\$0.00	\$0.00			20/0					
34	<b>→</b>	Procurement Palo Seco	180 days	Mon 7/3/23	Fri 3/8/24	19%	\$250,000.00	\$177,428.33								
35	÷	Procurement Palo Seco - General	50 days	Mon 7/24/23	Mon 10/23/23	26%	\$0.00	\$0.00			26%					
36	÷	Procurement and Delivery Tranveling Screens - NME	149 days	Mon 7/24/23	Fri 3/8/24	9%	\$0.00	\$0.00	· · · · ·				9%			
37	<b>→</b>	Procurement and Fabrication of Condensate 1-1 Tanks	150 days	Mon 7/3/23	Wed 1/31/24	27%	\$250,000.00	\$177,428.33					27%			
38	÷	Procurement Boiler High Pressure Pump	180 days	Tue 10/24/23	Mon 7/1/24	0%	\$1,000,000.00	\$0.00							Subcontr	tracts[\$1,000,0
39	->	Procurement Aguirre	65 days	Mon 7/24/23	Mon 10/23/23	26%	\$0.00	\$0.00								
40	->	Procurement Aguirre - General	50 days	Mon 7/24/23	Mon 10/23/23	26%	\$0.00	\$0.00			26%					
41		Motor Driven Boiler Feed Pump	200 days	Tue 10/24/23	Mon 7/29/24	0%	\$1,445,000.00	\$0.00							Su!	ubcontracts[\$1,
42		Procurement Cambalache	65 days	Mon 7/24/23	Mon 10/23/23	26%	\$0.00	\$0.00								
43		Procurement Cambalache - General	50 days	Mon 7/24/23	Mon 10/23/23	26%	\$0.00	\$0.00	↓		26%					
43		Procurement Mayaguez	65 days	Mon 7/24/23	Mon 10/23/23	26%	\$0.00	\$0.00 \$0.00								
44	7						•	\$0.00	∔		26%					
	-	Procurement Mayaguez	50 days	Mon 7/24/23	Mon 10/23/23	26%	\$0.00				20/0					
46	÷	Procurement Peakers	110 days	Mon 7/24/23	Mon 12/25/23	14%	\$0.00	\$0.00			26%	╹				
47	⇒	Procurement Long Lead Iteams	50 days	Mon 7/24/23	Mon 10/23/23	26%	\$0.00	\$0.00	II III I		26%					
48	÷	Procurement EPC Contract	45 days	Tue 10/24/23	Mon 12/25/23	0%	\$0.00	\$0.00				0%				
49	÷	Construction	221 days	Mon 9/25/23	Mon 7/29/24	0%	\$55,884,954.86	\$0.00								
50	÷	San Juan Power Plant	130 days	Tue 10/24/23	Mon 4/22/24	0%	\$2,725,000.00	\$0.00						_		
51	⇒	Liner Rehabilitation Fuel Service Tanks	120 days	Tue 10/24/23	Mon 4/8/24	0%	\$475,000.00	\$0.00						0%	+++-	
52	÷	Structural Rehabilitation Water Retention Tank 2	120 days	Tue 10/24/23	Mon 4/8/24	0%	\$1,325,000.00	\$0.00			,			0%	+++++	
53	->	Replacement of Battery Banks CT Unit 6	30 days	Tue 3/12/24	Mon 4/22/24	0%	\$175,000.00	\$0.00						0%		
54		Replacement of the Online Condenser Cleaner Unit 6	30 days	Tue 3/12/24	Mon 4/22/24	0%	\$750,000.00	\$0.00						0%		
55		Palo Seco Power Plant	193 days	Mon 9/25/23	Wed 6/19/24	0%	\$10,000,000.00	\$0.00 \$0.00							.     ]	
56	→														0%	
	→ →	New Water Condensate Tank 1-1 Fab and Install	100 days	Thu 2/1/24	Wed 6/19/24	0%	\$500,000.00	\$0.00		∥ ↓	0%				ĩ۲	
57		New Multimedia Filter Skid Water Treatment Plant	30 days	Mon 9/25/23	Fri 11/3/23	0%	\$1,750,000.00	\$0.00			0%				<u>    </u>	
58	÷	Unit 4 - Polishing System	30 days	Mon 9/25/23	Fri 11/3/23	0%	\$1,000,000.00	\$0.00							1	
59	÷	Unit 4 - Environmental Maintenance	45 days	Mon 9/25/23	Fri 11/24/23	0%	\$3,750,000.00	\$0.00			0%	⊢⊥			-	
60	÷	Unit 3 - Polishing System	30 days	Tue 1/2/24	Mon 2/12/24	0%	\$1,000,000.00	\$0.00				I	0%		-	
61	÷	Unit 3 - Battery Bank	45 days	Tue 1/2/24	Mon 3/4/24	0%	\$500,000.00	\$0.00				T	0%		-	
62	÷	Rotatory Traveling Screen	20 days	Mon 3/11/24	Fri 4/5/24	0%	\$1,500,000.00	\$0.00					🎽	0%	-	
63	->	Costa Sur Power Plant	30 days	Mon 1/8/24	Fri 2/16/24	0%	\$3,000,000.00	\$0.00								
			00 aayo		=,==,==,==	•/*	<i>\$0,000,000.00</i>	<b>\$0.00</b>					- I			
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		ects Maste		e Milestone		tion-only		,	C	External Milestor			Critical Spli	ι		
roject: GE																
		Split Project Summary	Inactiv	e Summary	1 Manu	al Summary Roll	up	Finish-only	3	Deadline	+		Progress			
Project: GE Date: Fri 9/		Split Project Summary Milestone $\blacklozenge$ Inactive Task	l Inactiv Manua	-		ial Summary Roll ial Summary		Finish-only External Tasks	1	Deadline Critical	•		Progress Manual Pro	ngress		



# GeneraPR

## GENERA Project Master Tracker

	Task	Task Name	Duration	Start	Finish	% Complete Co	st A	Actual Cost	0	r 3, 2023		Qtr 4, 202		Qtr 1, 202	4 Qtr 2, 2024	Qtr 3, 202	4
0	Mode										ug Se		lov Dec		Feb Mar Apr May		Aug Se
_	<b>⇒</b>	Unit 6 - Enviromental Maintenance	30 days	Mon 1/8/24	Fri 2/16/24	0%	\$3,000,000.00	\$0.00							-0%	Subco	ntracts[\$
_	⇒ ■	HP/IP/LP Spare Rotor Units 5 & 6	180 days	Tue 10/24/23	Mon 7/1/24	0%	\$5,500,000.00	\$0.00								-30500	innacista
_	⇒ ■	Aguirre Power Plant	180 days	Tue 10/24/23	Mon 7/1/24	0%	\$23,510,818.86	\$0.00									
_	⇒ ■	Steam Plant	180 days	Tue 10/24/23	Mon 7/1/24	0%	\$14,510,818.86	\$0.00			C. Inco	ntracts[\$3,0	000000				
		Aguirre Unit 1 Environmental Maintenance	<del>30 days</del>	Mon 7/3/23	Fri 8/11/23	0%	<del>\$3,000,000.00</del>	<del>\$0.00</del>			Subco	1					
	<i>⇒</i>	Fuel Loading Arms Rehabilitation	10 days	Tue 10/24/23	Mon 11/6/23	0%	\$150,000.00	\$0.00									
	÷	Replace Cable 4/0 AWG/4.16Kv - BCSP1-1 Pumps	10 days	Tue 10/24/23	Mon 11/6/23	0%	\$200,000.00	\$0.00									
	÷	Chimmenie - Lights	20 days	Tue 10/24/23	Mon 11/20/23	0%	\$100,000.00	\$0.00					0%				
	÷	Coating for Process Water Tanks	30 days	Tue 10/24/23	Mon 12/4/23	0%	\$1,250,000.00	\$0.00					0%				
		Coating of Structural Elements	30 days	Tue 10/24/23	Mon 12/4/23	0%	\$100,000.00	\$0.00					0%				
	÷	Aguirre Unit 2 - Mayor Outage	70 days	Tue 10/24/23	Mon 1/29/24	0%	\$5,200,000.00	\$0.00						0	1%		
		Structural Rehabilitation Nautilus Water Tank - WTP	90 days	Tue 10/24/23	Mon 2/26/24	0%	\$675,000.00	\$0.00							0%		
		Reconstruction of the discharge channel pumping station structure	120 days	Tue 10/24/23	Mon 4/8/24	0%	\$1,500,000.00	\$0.00							0%		
		Improvement to the Pier and replacement of sections lines for fuel	120 days	Tue 10/24/23	Mon 4/8/24	0%	\$375,000.00	\$0.00							0%		
		Fire Protection System Rehabilitation - Design and Phase 1	180 days	Tue 10/24/23	Mon 7/1/24	0%	\$0.00	\$0.00				-				0%	
		Aguirre Unit 2 - ABB Excitation System Replacement	30 days	Tue 11/21/23	Mon 1/1/24	0%	\$217,642.86	\$0.00					+	0%			
						0%		\$0.00					÷	0%			
	→ →	Aguirre Unit 2 - Enviromental Maintenance	30 days	Tue 11/21/23	Mon 1/1/24		\$3,000,000.00						+	0%	<i>.</i>		
		Aguirre Unit 2 - Boiler Improvement	45 days	Tue 11/21/23	Mon 1/22/24	0%	\$743,176.00	\$0.00					-		°		
	÷	Aguirre Unit 2 - Fuel Igniters Replacement	50 days	Tue 11/21/23	Mon 1/29/24	0%	\$1,000,000.00	\$0.00						- 0			
	÷	Combine Cycle	90 days	Tue 10/24/23	Mon 2/26/24	0%	\$9,000,000.00	\$0.00				T					
	÷	Ciclo Combinado Aguirre Stack 1, Rotores y Rotor de Generador	90 days	Tue 10/24/23	Mon 2/26/24	0%	\$9,000,000.00	\$0.00							0%		+
	<b>→</b>	Cambalache	45 days	Tue 10/24/23	Mon 12/25/23	0%	\$2,249,136.00	\$0.00				r	+				
	÷	Control System Plant Maintenance	30 days	Tue 10/24/23	Mon 12/4/23	0%	\$1,249,136.00	\$0.00					-0%				
	<b>-</b> >	GT Units & Auxiliaries Repairs	30 days	Tue 10/24/23	Mon 12/4/23	0%	\$500,000.00	\$0.00				🎽	0%				
	÷	Major Inspection Unit 3	45 days	Tue 10/24/23	Mon 12/25/23	0%	\$500,000.00	\$0.00						0%			
	->	Mayaguez	200 days	Tue 10/24/23	Mon 7/29/24	0%	\$14,400,000.00	\$0.00						_			
		Hot Section Inspection 4A	25 days	Tue 10/24/23	Mon 11/27/23	0%	\$6,500,000.00	\$0.00					0%				
		Increase Demi Plant Capacity	90 days	Tue 10/24/23	Mon 2/26/24	0%	\$300,000.00	\$0.00							0%		
		Waste Water Tanks for Water Treatment Plant	100 days	Tue 10/24/23	Mon 3/11/24	0%	\$500,000.00	\$0.00							0%		
							. ,								0%		
		Inspection and Maintenance 4 Gen Brush	120 days	Tue 10/24/23	Mon 4/8/24	0%	\$4,475,000.00	\$0.00				<b>—</b>			• * *		)%
	<i>⇒</i>	Structural Rehabilitation Reserve Fuel Oil Tank 1	200 days	Tue 10/24/23	Mon 7/29/24	0%	\$2,625,000.00	\$0.00									<b>J</b> 70
	<b>→</b>	Federal Projects	650 days	Mon 7/3/23	Fri 12/26/25	11%	\$838,406,125.00	\$16,922,787.63	IT.								
	÷	Procurement	260 days	Mon 7/3/23	Fri 6/28/24	22%	\$9,069,103.00	\$1,800,271.80	1								
	÷	San Juan Power Plant	250 days	Mon 7/3/23	Fri 6/14/24	18%	\$1,000,000.00	\$165,600.00	住							-1	
		Procurement and Delivery Unit 5 Online Condenser Cleaner - Federal	250 days	Mon 7/3/23	Fri 6/14/24	18%	\$1,000,000.00	\$165,600.00	Ĩ							18%	
	->	Palo Seco Power Plant	101 days	Mon 9/25/23	Mon 2/12/24	0%	\$4,323,433.00	\$0.00							T		
	->	Procurement Turning Gear System, Units 3 and 4	30 days	Mon 9/25/23	Fri 11/3/23	0%	\$295,382.00	\$0.00				<b>T</b>	)%				
	->	PS 3 Procurement and Delivery of Water Wall Boiler Tubes and Econom	iz 30 days	Tue 1/2/24	Mon 2/12/24	0%	\$4,028,051.00	\$0.00						+	0%		
	->	Costa Sur Power Plant	260 days	Mon 7/3/23	Fri 6/28/24	25%	\$3,745,670.00	\$1,634,671.80	j.		_			_			
		Procurement General	60 days	Mon 7/3/23	Fri 9/22/23	73%	\$0.00	\$0.00	*			73%					
		Procurement Water Heater for Dearator	23 days	Mon 7/3/23	Mon 8/7/23	0%	\$400.000.00	\$0.00	Ŧ		Subcor	tracts[\$400	.000.001				
	→	Procurement CCWP and BCWP Spare Motors for Units 5 and 6 -		Mon 7/3/23		73%	\$865,670.00	\$631,939.10	÷	]		73%	, epoile 0,				
	>	Remaining Delivery	60 days	101011 7/3/23	Fri 9/22/23	75%	\$865,670.00	\$051,959.10				13/0					
		Procurement and Delivery of Caustic Soda and Acid Tanks	44 days	Mon 7/24/23	Fri 10/13/23	30%	\$250,000.00	\$75,000.00		+		_ 30%					
									Ļ						24%		
	→ 	Procurement of (IDF) and (FDF) Spare Motors for Units 5 and 6	173 days	Mon 7/3/23	Mon 3/4/24	24%	\$1,160,000.00	\$275,648.65	ŧ						24%		
	~	Procurement of Condensate Pump (CP) Motor for Units 5 and 6	173 days	Mon 7/3/23	Mon 3/4/24	24%	\$870,000.00	\$206,034.88	ţ								
	÷	Procurment of Load Center 5	178 days	Mon 7/3/23	Mon 3/11/24	23%	\$200,000.00	\$46,049.18	ł	4					23%		
	÷	Procurement & Delivery Water Heater 6	229 days	Mon 7/24/23	Fri 6/28/24	6%	\$0.00	\$0.00		_ hud						6%	
	÷	Procurement and Delivery of New System for Frequency/load control	129 days	Mon 7/24/23	Fri 2/9/24	10%	\$0.00	\$0.00		- ind					10%		
	_	Replacement Project					<b>1</b>										
<b>V</b>	⇒	Procurement Water Heater 5 (Deaerator) Spare Pump	15 days	Tue 8/8/23	Mon 8/28/23	100%	\$400,000.00	\$400,000.00			10	0%	-				
	<b>→</b>	Aguirre Power Plant	75 days	Mon 7/3/23	Fri 10/13/23	59%	\$0.00	\$0.00	h-								
	÷	Aguirre Procurement General	75 days	Mon 7/3/23	Fri 10/13/23	59%	\$0.00	\$0.00	Ĭ			59%					
		Procurement Peakers (43339-0010)	90 days	Mon 7/3/23	Fri 11/3/23	0%	\$0.00	\$0.00	it.								
		PREB Approval for RFP Changes	45 days	Mon 7/3/23	Fri 9/1/23	0%	\$0.00	\$0.00	Ť		09	6					
	->	Procurement Long Lead Iteams	45 days	Mon 9/4/23	Fri 11/3/23	0%	\$0.00	\$0.00					0%				
		Procurement EPC Contract	45 days	Mon 9/4/23	Fri 11/3/23	0%	\$0.00	\$0.00					0%				
		Construction	650 days	Mon 7/3/23	Fri 12/26/25	8%	\$829,337,022.00	\$15,122,515.83	J.								
	→ 					8% 7%											
		San Juan Power Plant	295 days	Mon 7/3/23	Fri 8/16/24		\$60,936,918.00	\$586,666.67									
	<i>→</i>	FAASt San Juan 001 – Units 5 & 6	295 days	Mon 7/3/23	Fri 8/16/24	11%	\$41,886,918.00	\$586,666.67	Ţ					70/			
a.	⇒	Units 5 New High Pressure Pumps - Remaining	120 days	Mon 7/3/23	Fri 12/15/23	37%	\$1,600,000.00	\$586,666.67	f				3	/ <b>%</b>			11
	÷	Unit 6 - Major Overhaul - Boiler Repairs	60 days	Tue 3/12/24	Mon 6/3/24	0%	\$12,768,425.00	\$0.00								0%	
	÷	Installation of Modules D&E HRSG Unit 6	80 days	Tue 3/12/24	Mon 7/1/24	0%	\$12,150,068.00	\$0.00								0%	
	÷	Unit 6 - Major Overhaul (Steam Turbine Replacement and CT Repairs	) 90 days	Tue 3/12/24	Mon 7/15/24	0%	\$12,768,425.00	\$0.00								0%	
	÷	Replacement of the Online Condenser Cleaner Unit 5	45 days	Mon 6/17/24	Fri 8/16/24	0%	\$2,600,000.00	\$0.00								T	0%
	1								1				1	1			1
. Cr	NEDA D	Task Summary	Inacti	ve Milestone 🛛 🔷	Dura	ation-only		Start-only	C		Exter	nal Milestone	$\diamond$		Critical Split		
	NERA Proje 1/23	ects Maste Split Project Summary	Inacti	ve Summary	Mar	nual Summary Rollu	ib 👘	Finish-only	з 👘		Dead	lline	÷		Progress		-
1 3/	1/20	Milestone   Milestone		al Task	Mar	nual Summary	I	External Tasks			Critic	al			Manual Progress		-
					-										2		

024 Nov Dec	Qtr 1, 2025 Jan Feb	Mar	Qtr 2, Apr	2025 May	Jun	Qtr 3 Jul	, 2025 Aug	Sep	Qtr 4, 20 Oct	25 Nov	Dec	Qtr 1, 2026 Jan Fel
0.00]												

# GeneraPR

## GENERA Project Master Tracker

																		~
0	Task Mode	Task Name	Duration	Start	Finish	% Complete Co	ost A	Actual Cost	Qtr 3, 2023	ua Sei	Qtr 4, 2023		Qtr 1, 2024 Jan Feb	Qtr 2, 202 Mar Apr		Qtr 3, 2024	Ig Sep Oc	
127	⇒	FAASt San Juan Plant 002 – Units 7 & 8	90 days	Tue 2/13/24	Mon 6/17/24	0%	\$19,050,000.00	\$0.00					- H		1			Τ
128	⇒	Replacement of Two Uninterruptible Power Supply Systems for Units	30 days	Tue 2/13/24	Mon 3/25/24	0%	\$450,000.00	\$0.00					🎽	0%				
129	⇒	Unit 7 Air Preheater Maintenance and Replacement	40 days	Tue 2/13/24	Mon 4/8/24	0%	\$600,000.00	\$0.00					🎽	0%				
130	⇒	Unit 7 Boiler Sections Replace, Repairs & Auxiliary Equipment Inspecti	45 days	Tue 2/13/24	Mon 4/15/24	0%	\$8,000,000.00	\$0.00					🎽	0%				
131	<b>→</b>	Unit 7 Rehabilitation (Turbine)	90 days	Tue 2/13/24	Mon 6/17/24	0%	\$10,000,000.00	\$0.00					🎽			%		
132	<b>→</b>	Palo Seco Power Plant	261 days	Mon 7/3/23	Mon 7/1/24	10%	\$24,638,933.00	\$472,905.98	₩ <b>₩</b> ₩₩₩₩	-								
133	<b>→</b>	FAASt Palo Seco Steam Plant Unit 3-4	141 days	Mon 9/25/23	Mon 4/8/24	0%	\$21,943,385.00	\$0.00										
134	<b>→</b>	Upgrade to Mark Vie	120 days	Tue 10/24/23	Mon 4/8/24	0%	\$500,000.00	\$0.00						0%				
135	<b>→</b>	PS 4 Refractory, Insulation, scaffolding and Painting	60 days	Mon 9/25/23	Fri 12/15/23	0%	\$700,000.00	\$0.00			*	09	6					
136	<b>→</b>	Unit 4, Superheater Header Num. 5 Material and Installation	60 days	Mon 9/25/23	Fri 12/15/23	0%	\$2,243,385.00	\$0.00			*	0%	6					
137	⇒	PS 3 Low Pressure Turbine Rotor Refurbished, Unit 3	45 days	Tue 1/2/24	Mon 3/4/24	0%	\$3,500,000.00	\$0.00					+	0%				
138	<b>-</b> >	PS3 Boiler Repairs; MPT, Generatior and turbine Repair & Aux. Equipn	170 days	Tue 1/2/24	Mon 4/8/24	0%	\$15,000,000.00	\$0.00					*	0%				
139		FAASt Palo Seco Steam Plant Permanent Repairs	261 days	Mon 7/3/23	Mon 7/1/24	18%	\$2,695,548.00	\$472,905.98	┢╋┿━╾┾━	_				_				
140 🦷		New Water Condensate 1-2 Tank	130 days	Mon 7/3/23	Fri 12/29/23	34%	\$1,000,000.00	\$338,461.54	+				34%					
141 🗧		Fuel Tanks Level Measurement System	180 days	Mon 7/3/23	Fri 3/8/24	24%	\$550,000.00	\$134,444.44	+					24%				
142	<b>→</b>	Upgrade OSI DCS in the GIS Building - CRITICAL PROJECT	180 days	Tue 10/24/23	Mon 7/1/24	0%	\$1,145,548.00	\$0.00			<b>•</b>					0%		
143	_⇒	Costa Sur Power Plant	635 days	Mon 7/10/23	Fri 12/12/25	13%	\$26,824,820.00	\$10,816,904.36		_				_				+
144		FAASt Costa Sur Permanent Repairs 5 & 6	635 days	Mon 7/10/23	Fri 12/12/25	14%	\$25,824,820.00	\$10,816,904.36										4
145 🖷		•	75 days	Mon 7/10/23	Fri 10/20/23	52%	\$5,902,222.00	\$4,185,211.96	<b>▼</b>		52	<u>.</u>						1
146		Replacement of Air-Preheaters Baskets, Unit 5	65 days	Mon 7/10/23	Fri 10/6/23	60%	\$0.00	\$0.00	<b>*</b>		60%							
147		•	75 days	Mon 7/10/23	Fri 10/20/23	52%	\$375,000.00	\$243,750.00	<b>*</b>		529	<u>,</u>						
148		· · · · · · · · · · · · · · · · · · ·	75 days	Mon 7/10/23	Fri 10/20/23	52%	\$9,000,000.00	\$5,850,000.00			529	<u>.</u>						
149		Fuel leniters Replacement Installation	60 days	Mon 7/10/23	Fri 9/29/23	0%	\$2.364.000.00	\$3,830,000.00	+		Subcon	racts[\$2.3	64,000.00]					
150 📅			45 days	Tue 8/1/23	Mon 10/2/23	51%	\$301,664.00	\$231,275.73	+		51%							
150		Low Pressure Water Heater 3 Repair Work	60 days	Tue 8/1/23	Mon 10/23/23	38%	\$400,000.00	\$306,666.67	+		38	6						
152		Traveling Screens Replacement - New System 316(b) Compliance CWA		Mon 11/20/23	Fri 12/12/25	0%	\$5,000,000.00	\$0.00				+						
152	-	mavening screens replacement - new system sto(b) compliance cw/	1340 uays	10101111/20/23	11112/12/23	078	\$5,000,000.00	30.00										T
152 🗔		Bonlacement of Excitation System Units Fland 6	26E days	Eri 12/15/22	Thu E /0 /2E	0%	¢2 760 024 00	¢0.00										1
153		Replacement of Excitation System Units 5 and 6	365 days	Fri 12/15/23	Thu 5/8/25	0%	\$2,760,934.00	\$0.00						+	0%			
154 📲	->	Replacement of Unit 5 Electric Load Center	60 days	Tue 3/12/24	Mon 6/3/24	0%	\$85,000.00	\$0.00						•	0%	<b>•</b>	0%	-
154 <b>=</b> 155		Replacement of Unit 5 Electric Load Center Water Heater 6 Replacement Work	60 days 45 days	Tue 3/12/24 Mon 7/1/24	Mon 6/3/24 Fri 8/30/24	0% 0%	\$85,000.00 \$2,000,000.00	\$0.00 \$0.00						•	0%	•	0%	
154 <b>-</b> 155 156	- 	Replacement of Unit 5 Electric Load Center Water Heater 6 Replacement Work FAASt Costa Sur Permanent Repairs	60 days 45 days <b>90 days</b>	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23	Mon 6/3/24 Fri 8/30/24 <b>Fri 1/26/24</b>	0% 0% <b>0%</b>	\$85,000.00 \$2,000,000.00 <b>\$1,000,000.00</b>	\$0.00 \$0.00 <b>\$0.00</b>					0%	¥	0%	•	0%	-
154 <b>=</b> 155 156 157 157	* * * *	Replacement of Unit 5 Electric Load Center Water Heater 6 Replacement Work FAASt Costa Sur Permanent Repairs Upgrade to Foxboro Simulation System	60 days 45 days <b>90 days</b> 90 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 9/25/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24	0% 0% <b>0%</b> 0%	\$85,000.00 \$2,000,000.00 <b>\$1,000,000.00</b> \$500,000.00	\$0.00 \$0.00 <b>\$0.00</b> \$0.00					- 0%	•	0%	•	0%	
154 155 156 157 158	* * * * *	Replacement of Unit 5 Electric Load Center Water Heater 6 Replacement Work FAASt Costa Sur Permanent Repairs Upgrade to Foxboro Simulation System Caustic Soda and Acid tanks Installation	60 days 45 days <b>90 days</b> 90 days 60 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 9/25/23 Mon 10/16/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24	0% 0% 0% 0%	\$85,000.00 \$2,000,000.00 <b>\$1,000,000.00</b> \$500,000.00 \$500,000.00	\$0.00 \$0.00 <b>\$0.00</b> \$0.00 \$0.00					_0%	•	0%	•	0%	-
154       155       156       157       158       159	・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・	Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant	60 days 45 days 90 days 90 days 60 days <b>342 days</b>	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 Tue 10/22/24	0% 0% 0% 0% 15%	\$85,000.00 \$2,000,000.00 \$1,000,000.00 \$500,000.00 \$500,000.00 \$8,994,415.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 <b>\$3,229,543.97</b>					0%0%	*	_0%	•	_0%	
154       155       156       157       158       159       160		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001	60 days 45 days 90 days 90 days 60 days 342 days 342 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 Tue 10/22/24 Tue 10/22/24	0% 0% 0% 0% 15% 8%	\$85,000.00 \$2,000,000.00 \$1,000,000.00 \$500,000.00 \$500,000.00 \$8,994,415.00 \$2,211,190.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52				- 4494	0%	*	0%	•	0%	
154       155       156       157       158       159       160       161		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001         Rehabilitation Fuel Tank Farm Liners - Remaining	60 days 45 days 90 days 90 days 60 days 342 days 342 days 100 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23 Mon 7/3/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 Tue 10/22/24 Tue 10/22/24 Fri 11/17/23	0% 0% 0% 0% 15% 8% 44%	\$85,000.00 \$2,000,000.00 \$1,000,000.00 \$500,000.00 \$500,000.00 \$8,994,415.00 \$2,211,190.00 \$1,291,000.00	\$0.00 \$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52 \$568,040.00				44%	0%	*	_ 0%	100	0%	
154       155       156       157       158       159       160       161       162		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001         Rehabilitation Fuel Tank Farm Liners - Remaining         Two New CCWP Motors	60 days 45 days 90 days 90 days 60 days 342 days 342 days 100 days 240 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 Tue 10/22/24 Tue 10/22/24 Fri 11/17/23 Tue 7/30/24	0% 0% 0% 0% 15% 8% 44%	\$85,000.00 \$2,000,000.00 \$1,000,000.00 \$500,000.00 \$500,000.00 \$8,994,415.00 \$2,211,190.00 \$1,291,000.00 \$640,150.00	\$0.00 \$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52 \$568,040.00 \$5,334.58		÷		44%	0%	•	_ 0%_	1%	0%	
154            155            156            157            158            159            160            161            162            163		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001         Rehabilitation Fuel Tank Farm Liners - Remaining         Two New CCWP Motors         Fire Pump for Aguirre Power Complex (AG-004)	60 days 45 days 90 days 90 days 60 days 342 days 342 days 100 days 240 days 300 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 Tue 10/22/24 Fri 11/17/23 Tue 7/30/24 Tue 10/22/24	0% 0% 0% 0% 15% 8% 44% 1%	\$85,000.00 \$2,000,000.00 \$1,000,000.00 \$500,000.00 \$500,000.00 <b>\$8,994,415.00</b> <b>\$2,211,190.00</b> \$1,291,000.00 \$640,150.00 \$280,040.00	\$0.00 \$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52 \$568,040.00 \$5,334.58 \$1,866.93		+		44%	0%	•	_0%_	1%	_0%	-
154         •           155            156            157            158            159            160            161            162            163		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001         Rehabilitation Fuel Tank Farm Liners - Remaining         Two New CCWP Motors         Fire Pump for Aguirre Power Complex (AG-004)         FAASt Aguirre Power Plant 002 Units 1 & 2 Projects	60 days 45 days 90 days 90 days 60 days 342 days 342 days 100 days 240 days 300 days 282 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23 Wed 8/30/23 Mon 7/3/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 Tue 10/22/24 Fri 11/17/23 Tue 7/30/24 Tue 10/22/24 Tue 7/30/24	0% 0% 0% 15% 8% 44% 1% 1%	\$85,000.00 \$2,000,000.00 \$500,000.00 \$500,000.00 <b>\$8,994,415.00</b> <b>\$2,211,190.00</b> \$1,291,000.00 \$640,150.00 \$280,040.00 <b>\$3,772,629.00</b>	\$0.00 \$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52 \$568,040.00 \$5,334.58 \$1,866.93 \$2,309,844.60		+		44%	0%	•	_0%_	1%	<b>0%</b>	
154           155           156           157           158           159           160           161           162           163           164           165		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001         Rehabilitation Fuel Tank Farm Liners - Remaining         Two New CCWP Motors         Fire Pump for Aguirre Power Complex (AG-004)         FAASt Aguirre Power Plant 002 Units 1 & 2 Projects         Replacement of Load Center 1-4 Condenser Circulating Water Pump	60 days 45 days 90 days 90 days 60 days 342 days 100 days 240 days 300 days 282 days 240 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23 Wed 8/30/23 Wed 8/30/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 <b>Tue 10/22/24</b> Fri 11/17/23 Tue 7/30/24 Tue 10/22/24 <b>Tue 7/30/24</b> Tue 7/30/24	0% 0% 0% 0% 15% 8% 44% 1% 1%	\$85,000.00 \$2,000,000.00 \$500,000.00 \$500,000.00 \$8,994,415.00 \$2,211,190.00 \$1,291,000.00 \$40,150.00 \$280,040.00 \$3,772,629.00 \$630,000.00	\$0.00 \$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52 \$568,040.00 \$5,334.58 \$1,866.93 \$2,309,844.60 \$5,250.00		+		44%	0%0%	•	0%.	1%	<b>0%</b>	1
154         155           155         1           157         1           158         1           159         1           160         1           161         1           162         1           163         1           164         1           165         1		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001         Rehabilitation Fuel Tank Farm Liners - Remaining         Two New CCWP Motors         Fire Pump for Aguirre Power Complex (AG-004)         FAASt Aguirre Power Plant 002 Units 1 & 2 Projects	60 days 45 days 90 days 90 days 60 days 342 days 342 days 100 days 240 days 300 days 282 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23 Wed 8/30/23 Mon 7/3/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 <b>Tue 10/22/24</b> Fri 11/17/23 Tue 7/30/24 Tue 10/22/24 <b>Tue 7/30/24</b> Tue 7/30/24 Fri 9/22/23	0% 0% 0% 0% 15% 8% 44% 1% 1% 24% 1% 73%	\$85,000.00 \$2,000,000.00 \$500,000.00 \$500,000.00 \$8,994,415.00 \$1,291,000.00 \$640,150.00 \$280,040.00 \$3,772,629.00 \$630,000.00 \$1,625,954.00	\$0.00 \$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52 \$568,040.00 \$5,334.58 \$1,866.93 \$2,309,844.60 \$5,250.00 \$1,192,366.27		+	73%	44%	0%	¥	0%.	1%	0%	
154         I           155         1           156         1           157         1           158         1           159         1           160         1           161         1           162         1           163         1           164         1           165         1           166         1           167         1		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001         Rehabilitation Fuel Tank Farm Liners - Remaining         Two New CCWP Motors         Fire Pump for Aguirre Power Plant 002 Units 1 & 2 Projects         Replacement of Load Center 1-4 Condenser Circulating Water Pump         Inner Barrel Bundle         Unit 2 Excitation System	60 days 45 days 90 days 60 days 342 days 342 days 100 days 240 days 282 days 240 days 282 days 60 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23 Wed 8/30/23 Wed 8/30/23 Mon 7/3/23 Mon 7/3/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 <b>Tue 10/22/24</b> Fri 11/17/23 Tue 7/30/24 Tue 10/22/24 <b>Tue 7/30/24</b> Tue 7/30/24 Fri 9/22/23 Fri 10/20/23	0% 0% 0% 0% 15% 8% 44% 1% 1% 24% 1% 73%	\$85,000.00 \$2,000,000.00 \$500,000.00 \$500,000.00 \$8,994,415.00 \$1,291,000.00 \$640,150.00 \$280,040.00 \$3,772,629.00 \$630,000.00 \$1,625,954.00 \$1,516,675.00	\$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52 \$568,040.00 \$5,334.58 \$1,866.93 \$2,309,844.60 \$5,250.00 \$1,192,366.27 \$1,112,228.33		+	73%55%	44%	0%	¥	0%.	1%	<b>0%</b>	
154         I           155         1           156         1           157         1           158         1           159         1           160         1           161         1           162         1           163         1           164         1           165         1           166         1           167         1		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001         Rehabilitation Fuel Tank Farm Liners - Remaining         Two New CCWP Motors         Fire Pump for Aguirre Power Plant 002 Units 1 & 2 Projects         Replacement of Load Center 1-4 Condenser Circulating Water Pump         Inner Barrel Bundle         Unit 2 Excitation System	60 days 45 days 90 days 60 days 342 days 342 days 342 days 240 days 282 days 240 days 60 days 80 days 80 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23 Mon 7/3/23 Wed 8/30/23 Mon 7/3/23 Mon 7/3/23 Mon 7/3/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 Tue 10/22/24 Fri 11/17/23 Tue 7/30/24 Tue 7/30/24 Tue 7/30/24 Fri 9/22/23 Fri 10/20/23 Tue 2/13/24	0% 0% 0% 0% 15% 8% 44% 1% 1% 24% 1% 73% 55% 26%	\$85,000.00 \$2,000,000.00 \$500,000.00 \$500,000.00 \$8,994,415.00 \$1,291,000.00 \$640,150.00 \$280,040.00 \$3,772,629.00 \$630,000.00 \$1,625,954.00 \$1,516,675.00 <b>\$3,010,596.00</b>	\$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52 \$568,040.00 \$5,334.58 \$1,866.93 \$2,309,844.60 \$5,250.00 \$1,192,366.27 \$1,112,228.33 \$344,457.85			_559	44%			0%.	1%	<b>0%</b>	
154         I           155         1           156         1           157         1           158         1           159         1           160         1           161         1           162         1           163         1           164         1           165         1           166         1           167         1           168         1           169         1		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001         Rehabilitation Fuel Tank Farm Liners - Remaining         Two New CCWP Motors         Fire Pump for Aguirre Power Plant 002 Units 1 & 2 Projects         Replacement of Load Center 1-4 Condenser Circulating Water Pump         Inner Barrel Bundle         Unit 2 Excitation System	60 days 45 days 90 days 60 days 342 days 342 days 100 days 240 days 282 days 240 days 282 days 60 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23 Wed 8/30/23 Wed 8/30/23 Mon 7/3/23 Mon 7/3/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 <b>Tue 10/22/24</b> Fri 11/17/23 Tue 7/30/24 Tue 10/22/24 <b>Tue 7/30/24</b> Tue 7/30/24 Fri 9/22/23 Fri 10/20/23	0% 0% 0% 0% 15% 8% 44% 1% 1% 24% 1% 73%	\$85,000.00 \$2,000,000.00 \$500,000.00 \$500,000.00 \$8,994,415.00 \$1,291,000.00 \$640,150.00 \$280,040.00 \$3,772,629.00 \$630,000.00 \$1,625,954.00 \$1,516,675.00	\$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52 \$568,040.00 \$5,334.58 \$1,866.93 \$2,309,844.60 \$5,250.00 \$1,192,366.27 \$1,112,228.33 \$344,457.85 \$301,125.00			-	44%	1		0%.	1%	<b>0%</b>	1
154         I           155         1           156         1           157         1           158         1           159         1           160         1           161         1           162         1           163         1           164         1           165         1           166         1           168         1           169         1           169         1		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001         Rehabilitation Fuel Tank Farm Liners - Remaining         Two New CCWP Motors         Fire Pump for Aguirre Power Complex (AG-004)         FAASt Aguirre Power Plant 002 Units 1 & 2 Projects         Replacement of Load Center 1-4 Condenser Circulating Water Pump         Inner Barrel Bundle         Unit 2 Excitation System         FAASt Aguirre Power Plant 003 Combined Cycle         New Water Condensate Tank - Remaining         Major inspection Unit 1-3	60 days 45 days 90 days 60 days 342 days 342 days 100 days 240 days 240 days 240 days 60 days 80 days 162 days 60 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23 Mon 7/3/23 Wed 8/30/23 Mon 7/3/23 Mon 7/3/23 Mon 7/3/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 Tue 10/22/24 Fri 11/17/23 Tue 7/30/24 Tue 7/30/24 Tue 7/30/24 Fri 9/22/23 Fri 10/20/23 Tue 2/13/24	0% 0% 0% 0% 15% 8% 44% 1% 1% 24% 1% 73% 55% 26%	\$85,000.00 \$2,000,000.00 \$500,000.00 \$500,000.00 \$8,994,415.00 \$1,291,000.00 \$640,150.00 \$280,040.00 \$3,772,629.00 \$630,000.00 \$1,625,954.00 \$1,516,675.00 <b>\$3,010,596.00</b>	\$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52 \$568,040.00 \$5,334.58 \$1,866.93 \$2,309,844.60 \$5,250.00 \$1,192,366.27 \$1,112,228.33 \$344,457.85		+	_559	44%	0%0		0%.	1%	<b>0%</b>	
154         I           155         1           156         1           157         1           158         1           159         1           160         1           161         1           162         1           163         1           164         1           165         1           166         1           167         1           168         1           169         1           170         1		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001         Rehabilitation Fuel Tank Farm Liners - Remaining         Two New CCWP Motors         Fire Pump for Aguirre Power Complex (AG-004)         FAASt Aguirre Power Plant 002 Units 1 & 2 Projects         Replacement of Load Center 1-4 Condenser Circulating Water Pump         Inner Barrel Bundle         Unit 2 Excitation System         FAASt Aguirre Power Plant 003 Combined Cycle         New Water Condensate Tank - Remaining         Major inspection Unit 1-3	60 days 45 days 90 days 60 days <b>342 days</b> <b>342 days</b> 100 days 240 days 282 days 282 days 60 days 80 days <b>162 days</b> 60 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23 Wed 8/30/23 Mon 7/3/23 Wed 8/30/23 Mon 7/3/23 Mon 7/3/23 Mon 7/3/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 Tue 10/22/24 Fri 11/17/23 Tue 7/30/24 Tue 7/30/24 Tue 7/30/24 Fri 9/22/23 Fri 10/20/23 Tue 2/13/24 Fri 9/22/23	0% 0% 0% 0% 15% 8% 44% 1% 1% 1% 24% 1% 73% 55% 26% 73% 22%	\$85,000.00 \$2,000,000.00 \$500,000.00 \$500,000.00 \$8,994,415.00 \$1,291,000.00 \$640,150.00 \$3,772,629.00 \$330,000.00 \$1,625,954.00 \$1,516,675.00 \$3,010,596.00 \$410,625.00	\$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52 \$568,040.00 \$5,334.58 \$1,866.93 \$2,309,844.60 \$5,250.00 \$1,192,366.27 \$1,112,228.33 \$344,457.85 \$301,125.00			_559	44%	1		0%.	1%	<b>0%</b>	
154         I           155         1           156         1           157         1           158         1           159         1           160         1           161         1           162         1           163         1           164         1           165         1           166         1           167         1           168         1           169         1           170         1           171         1		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001         Rehabilitation Fuel Tank Farm Liners - Remaining         Two New CCWP Motors         Fire Pump for Aguirre Power Complex (AG-004)         FAASt Aguirre Power Plant 002 Units 1 & 2 Projects         Replacement of Load Center 1-4 Condenser Circulating Water Pump         Inner Barrel Bundle         Unit 2 Excitation System         FAASt Aguirre Power Plant 003 Combined Cycle         New Water Condensate Tank - Remaining         Major inspection Unit 1-3	60 days 45 days 90 days 60 days 342 days 342 days 100 days 240 days 240 days 240 days 60 days 80 days 162 days 60 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23 Mon 7/3/23 Mon 7/3/23 Mon 7/3/23 Mon 7/3/23 Mon 7/3/23 Mon 7/3/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 Tue 10/22/24 Fri 11/17/23 Tue 7/30/24 Tue 7/30/24 Tue 7/30/24 Fri 9/22/23 Fri 10/20/23 Tue 2/13/24	0% 0% 0% 0% 15% 8% 44% 1% 1% 1% 1% 73% 55% 26% 73% 26% 73% 2% 0%	\$85,000.00 \$2,000,000.00 \$500,000.00 \$500,000.00 \$8,994,415.00 \$2,211,190.00 \$1,291,000.00 \$640,150.00 \$280,040.00 \$3,772,629.00 \$630,000.00 \$1,625,954.00 \$3,101,596.00 \$410,625.00 \$2,599,971.00 \$4,000,000.00	\$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52 \$568,040.00 \$5,334.58 \$1,866.93 \$2,309,844.60 \$5,250.00 \$1,192,366.27 \$1,112,228.33 \$344,457.85 \$301,125.00 \$43,332.85 \$16,494.85			_559	44%	1	÷	0%.	1%	<b>0%</b>	
154         I           155         1           156         1           157         1           158         1           159         1           160         1           161         1           162         1           163         1           164         1           165         1           166         1           167         1           168         1           169         1           170         1		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001         Rehabilitation Fuel Tank Farm Liners - Remaining         Two New CCWP Motors         Fire Pump for Aguirre Power Complex (AG-004)         FAASt Aguirre Power Plant 002 Units 1 & 2 Projects         Replacement of Load Center 1-4 Condenser Circulating Water Pump         Inner Barrel Bundle         Unit 2 Excitation System         FAASt Aguirre Power Plant 003 Combined Cycle         New Water Condensate Tank - Remaining         Major inspection Unit 1-3         Cambalache Power Plant         FAASt Cambalache Power Plant – Flood Protection Barrier	60 days 45 days 90 days 60 days 342 days 342 days 100 days 240 days 240 days 240 days 60 days 80 days 162 days 60 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23 Wed 8/30/23 Mon 7/3/23 Mon 7/3/23 Mon 7/3/23 Mon 7/3/23 Mon 7/3/23 Wod 8/30/23 Wed 8/30/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 <b>Tue 10/22/24</b> Fri 11/17/23 Tue 7/30/24 Tue 7/30/24 Tue 7/30/24 Tue 7/30/24 Fri 9/22/23 Fri 10/20/23 <b>Tue 2/13/24</b> Fri 9/22/23 Tue 2/13/24 <b>Tue 7/8/25</b>	0% 0% 0% 0% 15% 8% 44% 1% 1% 1% 24% 1% 73% 55% 26% 73% 22%	\$85,000.00 \$2,000,000.00 \$500,000.00 \$500,000.00 \$8,994,415.00 \$2,211,190.00 \$1,291,000.00 \$640,150.00 \$280,040.00 \$3,772,629.00 \$630,000.00 \$1,516,675.00 \$3,010,596.00 \$410,625.00 \$2,599,971.00 \$4,000,000.00	\$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52 \$568,040.00 \$5,334.58 \$1,866.93 \$2,309,844.60 \$5,250.00 \$1,192,366.27 \$1,112,228.33 \$344,457.85 \$301,125.00 \$43,332.85 \$16,494.85	• 7/3		_559	44%	1		0%.	1%	<b>0%</b>	
154         I           155         1           156         1           157         1           158         1           159         1           160         1           161         1           162         1           163         1           164         1           165         1           166         1           167         1           168         1           169         1           170         1           171         1		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001         Rehabilitation Fuel Tank Farm Liners - Remaining         Two New CCWP Motors         Fire Pump for Aguirre Power Complex (AG-004)         FAASt Aguirre Power Plant 002 Units 1 & 2 Projects         Replacement of Load Center 1-4 Condenser Circulating Water Pump         Inner Barrel Bundle         Unit 2 Excitation System         FAASt Aguirre Power Plant 003 Combined Cycle         New Water Condensate Tank - Remaining         Major inspection Unit 1-3         Cambalache Power Plant         FAASt Cambalache Power Plant – Flood Protection Barrier	60 days 45 days 90 days 60 days 342 days 342 days 100 days 240 days 300 days 282 days 60 days 80 days 162 days 60 days 120 days 485 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23 Wed 8/30/23 Mon 7/3/23 Mon 7/3/23 Mon 7/3/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23 Wed 8/30/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 Tue 10/22/24 Fri 11/17/23 Tue 7/30/24 Tue 7/30/24 Tue 7/30/24 Tue 7/30/24 Fri 9/22/23 Fri 10/20/23 Tue 2/13/24 Fri 9/22/23 Tue 2/13/24 Tue 7/8/25	0% 0% 0% 0% 15% 8% 44% 1% 1% 1% 1% 73% 55% 26% 73% 26% 73% 2% 0%	\$85,000.00 \$2,000,000.00 \$500,000.00 \$500,000.00 \$8,994,415.00 \$2,211,190.00 \$1,291,000.00 \$640,150.00 \$280,040.00 \$3,772,629.00 \$630,000.00 \$1,625,954.00 \$3,101,596.00 \$410,625.00 \$2,599,971.00 \$4,000,000.00	\$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52 \$568,040.00 \$5,334.58 \$1,866.93 \$2,309,844.60 \$5,250.00 \$1,192,366.27 \$1,112,228.33 \$344,457.85 \$301,125.00 \$43,332.85 \$16,494.85	• 7/3		_559	44%	1	÷	0%.	1%	0%6	
154         I           155         1           156         1           157         1           158         1           159         1           160         1           161         1           162         1           163         1           164         1           165         1           166         1           167         1           168         1           167         1           168         1           170         1           171         1           172         1		Replacement of Unit 5 Electric Load Center         Water Heater 6 Replacement Work         FAASt Costa Sur Permanent Repairs         Upgrade to Foxboro Simulation System         Caustic Soda and Acid tanks Installation         Aguirre Power Plant         FAASt Aguirre Power Plant Infrastructure Projects 001         Rehabilitation Fuel Tank Farm Liners - Remaining         Two New CCWP Motors         Fire Pump for Aguirre Power Complex (AG-004)         FAASt Aguirre Power Plant 002 Units 1 & 2 Projects         Replacement of Load Center 1-4 Condenser Circulating Water Pump         Inner Barrel Bundle         Unit 2 Excitation System         FAASt Aguirre Power Plant 003 Combined Cycle         New Water Condensate Tank - Remaining         Major inspection Unit 1-3         Cambalache Power Plant         FAASt Cambalache Power Plant	60 days 45 days 90 days 60 days 342 days 342 days 100 days 240 days 300 days 282 days 60 days 80 days 162 days 120 days 485 days 0 days	Tue 3/12/24 Mon 7/1/24 Mon 9/25/23 Mon 10/16/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23 Wed 8/30/23 Mon 7/3/23 Mon 7/3/23 Mon 7/3/23 Mon 7/3/23 Wed 8/30/23 Wed 8/30/23 Wed 8/30/23 Wed 8/30/23	Mon 6/3/24 Fri 8/30/24 Fri 1/26/24 Fri 1/26/24 Fri 1/5/24 Tue 10/22/24 Fri 11/17/23 Tue 7/30/24 Tue 7/30/24 Tue 7/30/24 Fri 9/22/23 Fri 10/20/23 Fri 0/20/23 Tue 2/13/24 Fri 9/22/23 Tue 2/13/24 Tue 7/8/25 Tue 7/8/25 Mon 7/3/23	0% 0% 0% 0% 15% 8% 44% 1% 1% 1% 24% 1% 73% 26% 73% 26% 73% 20% 0%	\$85,000.00 \$2,000,000.00 \$500,000.00 \$500,000.00 \$8,994,415.00 \$1,291,000.00 \$640,150.00 \$280,040.00 \$3,772,629.00 \$630,000.00 \$1,625,954.00 \$1,516,675.00 \$3,010,596.00 \$410,625.00 \$4,000,000.00 \$4,000,000.00 \$4,000,000.00	\$0.00 \$0.00 \$0.00 \$3,229,543.97 \$575,241.52 \$568,040.00 \$5,334.58 \$1,866.93 \$2,309,844.60 \$5,250.00 \$1,192,366.27 \$1,112,228.33 \$344,457.85 \$301,125.00 \$43,332.85 \$16,494.85 \$16,494.85 \$0.00	• 7/3		_559	44%	1		0%.	1%	0%	
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Proiect: GENERA Proiects Maste	Task		Summary	i	Inactive Milestone	•	Duration-only		Start-only	E	External Milestone	$\diamond$	Critical Split	
Date: Fri 9/1/23	Split		Project Summary		Inactive Summary	0	Manual Summary Rollup		Finish-only	3	Deadline	•	Progress	
	Milestone	•	Inactive Task		Manual Task	1	Manual Summary	·	External Tasks		Critical		Manual Progress	
										Page 3				



Exhibit C Genera Project Cash Flow\_1Sept2023

#### Actual Cost

Baseline Cost

\$17,100,215.96 \$908,250,079.86

Remaining Cost

```
$877,440,863.90
```

Cost Variance

### (\$13,709,0000.00)



Name	Remaining Cost	Actual Cost	Cost	ACWP	BCWP	BCWS
Milestones	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Operations Outage Schedule	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Permits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NME Projects	\$55,957,526.53	\$177,428.33	\$56,134,954.8 6	\$177,428.33	\$57,619.66	\$3,000,000.00
Federal Projects	\$821,483,337.37	\$16,922,787.63	\$838,406,125. 00	\$16,922,787.63	\$14,342,086. 84	\$2,285,388.25



Exhibit D Genera Cost Overview\_1Sept2023

## **TASK COST OVERVIEW**

#### **COST STATUS**

Cost status for top-level tasks.



#### **COST DISTRIBUTION**

How costs are spread out amongst tasks based on their status.



#### COST DETAILS

Cost details for all top-level tasks.

Name	Fixed Cost	Actual Cost	Remaining Cost	Cost	Baseline Cost	Cost Variance
Milestones	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Operations Outage Schedule	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Permits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NME Projects	\$0.00	\$177,428.33	\$55,957,526.53	\$56,134,95 4.86	\$67,079,954.86	(\$10,945,000. 00)
Federal Projects	\$0.00	\$16,922,787.6 3	\$821,483,337.37	\$838,406,1 25.00	\$841,170,125.0 0	(\$2,764,000.0 0)



<u>Exhibit E</u> Genera Critical Tasks\_1Sept2023

## **CRITICAL TASKS**

A task is critical if there is no room in the schedule for it to slip.

Learn more about managing your project's critical path.

Name	Start	Finish	% Complete	Remaining Work	Resource Names
Aguirre Procurement General	Mon 7/3/23	Fri 10/13/23	59%	0 hrs	
PREB Approval for RFP Changes	Mon 7/3/23	Fri 9/1/23	0%	0 hrs	
Procurement Long Lead Iteams	Mon 9/4/23	Fri 11/3/23	0%	0 hrs	Subcontracts
Procurement EPC Contract	Mon 9/4/23	Fri 11/3/23	0%	0 hrs	Subcontracts
FAASt New Black Start System at Costa Sur	Mon 11/6/23	Fri 12/26/25	0%	0 hrs	Subcontracts[\$45, 200,000.00]
FAASt New Black Start System at Aguirre (Yabucoa)	Mon 11/6/23	Fri 12/26/25	0%	0 hrs	Subcontracts[\$45, 200,000.00]
Simple Gas Turbines	Mon 11/6/23	Fri 12/26/25	0%	0 hrs	Subcontracts[\$61 3,541,936.00]

- Status: Complete
- Status: On Schedule
- Status: Late
- Status: Future Task



Exhibit F Genera Project Overview\_1Sept2023.

## **PROJECT OVERVIEW**

#### MON 7/3/23 - FRI 12/26/25



#### **MILESTONES DUE**

Milestones that are coming soon.

Name	Finish
Projects Completed at Cambalache	Mon 12/25/23
Projects Completed at Palo Seco Power Plant	Mon 7/1/24
Projects Completed at Mayaguez	Mon 7/29/24
Projects Completed at San Juan Power Plant	Fri 8/16/24
Projects Completed at Aguirre Power Plant	Tue 10/22/24
Projects Completed at Costa Sur Power Plant	Fri 12/12/25
Combustion Turbine 5	Mon 9/11/23
Steam Turbine 5	Mon 7/3/23
Combustion Turbine 6	Mon 3/11/24
Steam Turbine 6	Mon 3/11/24
Steam Boiler 7	Mon 2/12/24
Steam Boiler 9	Mon 4/8/24
Steam Boiler 3	Mon 1/1/24
Steam Boiler 4	Fri 9/22/23
Steam Boiler 6	Fri 1/5/24
Steam Boiler 1	Mon 7/3/23
Steam Boiler 2	Mon 11/20/23
Combine Cycle Stack 1	Fri 1/26/24
Combine Cycle Stack 2	Fri 1/26/24

#### % COMPLETE

Status for all top-level tasks. To see the status for subtasks, click on the chart and update the outline level in the Field List.



#### LATE TASKS

Tasks that are past due.

Name	Start	Finish	Duration	% Complete	Resource Names
Steam Turbine 5	Mon 7/3/23	Mon 7/3/23	0 days	0%	
Steam Boiler 1	Mon 7/3/23	Mon 7/3/23	0 days	0%	
Aguirre Unit 1 - Environmental Maintenance	Mon 7/3/23	Fri 8/11/23	30 days	0%	Subcontracts[ \$3,000,000.00 ]
Procurement Water Heater for Dearator	Mon 7/3/23	Mon 8/7/23	23 days	0%	Subcontracts[ \$400,000.00]
PREB Approval for RFP Changes	Mon 7/3/23	Fri 9/1/23	45 days	0%	
Fuel Igniters Replacement Installation	Mon 7/10/23	Fri 9/29/23	60 days	0%	Subcontracts[ \$2,364,000.00 ]



Costa Sur Nation Wide Permit for Traveling	Fri 11/17/23
Screens	

