

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR Received: Nov 15, 2023 6:15 PM
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IN RE:

10 YEAR PLAN FEDERALLY FUNDED
COMPETITIVE PROCESS

CASE NO.: NEPR-MI-2022-0005

SUBJECT: Motion to Submit Bi-weekly Report on the Status of Emergency Generation and Black-Start Generation Procurement in Compliance with Resolution and Order Dated January 23, 2023

**MOTION TO SUBMIT BI-WEEKLY REPORT ON THE STATUS OF EMERGENCY
GENERATION AND BLACK-START GENERATION PROCUREMENT IN
COMPLIANCE WITH RESOLUTION AND ORDER DATED JANUARY 23, 2023**

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COMES NOW GENERA PR LLC (“Genera”), as agent of the Puerto Rico Electric Power Authority (“PREPA”),¹ through its counsels of record, and respectfully submits and prays as follows:

1. On January 23, 2023, the Puerto Rico Energy Bureau of the Public Service Regulatory Board (“Energy Bureau”) entered an order with the subject Determination for the Project Application Package for the Seven (7) Additional Package for the Seven (7) Additional Peakers to be used as *Generation* (“January 23 Order”) by which, among other things, PREPA was directed to report to the Energy Bureau on the status of emergency generation and black start generation procurement, including interconnection study assumption consistency between

¹ Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* (“LGA OMA”), dated January 24, 2023, executed by and among PREPA, the Puerto Rico Public-Private Partnerships Authority and Genera, Genera is the sole operator and administrator of the Legacy Generation Assets (defined in the LGA OMA”) the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

contractors, at bimonthly intervals for the first year, and at quarterly intervals thereafter as stated above until installation.

2. In light of the foregoing, and pursuant to Genera's obligations under the LGA OMA, and in accordance with the January 23rd Order, Genera submits as Exhibit A to this Motion a document titled *Bi-weekly Report for November 1 – 15, 2023* ("Bi-weekly Report"). This Bi-weekly Report outlines Genera's recent progress regarding the RFP process from November 1, 2023, to November 15, 2023. It also includes Genera's observations and comments regarding the Energy Bureau's November 8th Resolution.

WHEREFORE, for the reasons stated above, Genera respectfully requests the Energy Bureau to **take notice** of the above and **deem** Genera in compliance with the January 23rd Order.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 15th day of November 2023.

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CERTIFICATE OF SERVICE

We hereby certify that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its Electronic Filing System and that we will send an electronic copy of this motion to the attorney for Puerto Rico's Electric Power Authority , Lionel Santa Crispín, at lionel.santa@prepa.pr.gov..

In San Juan, Puerto Rico, this 15th day of November 2023

/s/ Alejandro López-Rodríguez
Alejandro López-Rodríguez

Exhibit A

Bi-weekly Report – November 1 – 15, 2023

Docket Number: NEPR-MI-2022-0005

In Re: 10 Year Plan Federally Funded Competitive Processes

Re: Bi-weekly Report for November 1-15, 2023

The following is a list of the activities and most significant events that happened in the last two weeks regarding the Project:

- Received RFP approval from PREB on November 8, 2023.
- RFP published in Power Advocate on November 10, 2023.
- A request for Analysis of Maximum Injection Capacity was submitted to Luma on October 23, 2023. Genera requires information regarding the maximum power injection capacity at each interconnection point without violating thermal, voltage, or stability limits for phase 2 of the master plan and grid study for each peaker site.
- Waiting for FEMA approval for amended black start units SOW under 404 and to move peaker units to 406.
- Commenced phase 2 of the master plan and grid study for each peaker site.