

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

Received:

Nov 21, 2023

6:05 PM

IN RE:

REVIEW OF LUMA'S INITIAL BUDGET

CASE NO.: NEPR-MI-2021-0004

SUBJECT: Motion to Submit Reports on Grid Modernization and Emergency Work-Related Federal Funding in Compliance with Resolution and Order dated June 25, 2023

**MOTION TO SUBMIT REPORTS ON GRID MODERNIZATION AND EMERGENCY
WORK-RELATED FEDERAL FUNDING IN COMPLIANCE WITH RESOLUTION
AND ORDER DATED JUNE 25, 2023**

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COMES NOW GENERA PR LLC (“Genera”), as agent of the Puerto Rico Electric Power Authority (“PREPA”),¹ through its counsel of record, and respectfully state and request the following:

1. On May 16, 2023, LUMA Energy, LLC and LUMA Energy ServCo, LLC (jointly referred to as “LUMA”) filed a document with the Energy Bureau of the Puerto Rico Service Regulatory Board (“Energy Bureau”) titled *Submission of Consolidated Annual Budgets for Fiscal Year 2024 and Proposed Annual T&D Projections Through Fiscal Year 2026*, in which LUMA submitted the proposed consolidated FY24 Budget, composed of the proposed T&D Budgets developed by LUMA, the proposed GenCo Budgets revised by Genera on behalf of PREPA for the PREPA subsidiary GenCo LLC, and the proposed budget developed by PREPA for its holding company,

¹ Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* (“LGA OMA”), dated January 24, 2023, executed by and among PREPA, Genera, and the Puerto Rico Public-Private Partnerships Authority, Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

HoldCo, and its subsidiaries PREPA HydroCo LLC and PREPA PropertyCo LLC (the “Proposed Consolidated FY24 Budget”).

2. On June 25, 2023, the Energy Bureau issued a Resolution and Order titled *Determination on the FY24 Annual Budgets for the Electric Utility System – LUMA, Genera, and PREPA* (“June 25th Order”), through which it (1) modified the Proposed Consolidated FY2024 Budget submitted by LUMA on the May 16th Motion; (2) approved the modified budgets subject to compliance with various orders included in the June 25th Order; and (3) included a series of determinations and orders addressed to Genera regarding the GenCo Budget.²

3. Pertinent to this Motion, the June 25th Order included reporting requirements outlined in its Attachment I, comprising but not limited to:

- a. implementation of Grid Modernization Plan Report ; and
- b. permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates.

4. On September 1, 2023, Genera filed a document titled *Motion to Submit Monthly Maintenance Report for August 2023, in Compliance with Resolution and Order dated June 25, 2023*. Relevant to the present matter, Genera requested the following modifications to the filing schedule for the aforementioned reports:

- a. the Implementation of Grid Modernization Plan within twenty (20) days following the conclusion of each bi-monthly reporting period; and
- b. the submission of the Permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates within twenty (20) days after the end of the monthly reporting period.

² See June 25th Order, pp. 16 - 21.

5. In compliance with the June 25th Order and in accordance with the September 1st Motion, Genera submits herewith a series of reports, listed as exhibits below. These reports provide information and status up to October 31, 2023, on the major investment categories and projects that Genera is implementing to deliver reliable and resilient power. The information provided fulfills the reporting requirements set forth by the June 25th Order regarding (a) the implementation of the Grid Modernization, and (b) Permanent and Emergency Work-Related Federal Funding Report & Infrastructure from July 1st to October 31, 2023.

6. The attached exhibits are the following:

- i. *Exhibit A*, Genera Grid Modernization Highlights_2Nov2023;
- ii. *Exhibit B*, Genera Project Master-Tracker_31Oct2023;
- iii. *Exhibit C*, Genera Project Cash Flow_31Oct 2023;
- iv. *Exhibit D*, Genera Cost Overview_31Oct 2023;
- v. *Exhibit E*, Genera Critical Tasks_31Oct 2023; &
- vi. *Exhibit F*, Genera Project Overview_31Oct 2023.

WHEREFORE, Genera respectfully requests that this Energy Bureau **take notice** of the above for all purposes; and **deem** that Genera has partially complied with the June 25th Order concerning the reports specified in Attachment I of the June 25th Order.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 21st day of November 2023.

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Joaquín M. Lago González
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CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its Electronic Filing System and that I will send an electronic copy of this motion to PREPA, through its counsels of record: Juan M. Martínez-Nevárez, at jmartinez@gmlex.net, Alexis G. Rivera-Medina, at arivera@gmlex.net, Joselyn Rodríguez-Gonzalez, at jrodriguez@gmlex.net, and Mirelis Valle-Cancel, at mvalle@gmlex.net; and to LUMA, through its counsels of record: Margarita Mercado Echegaray, at margarita.mercado@us.dlapiper.com; Ana Margarita Rodríguez Rivera, at ana.rodriguezrivera@us.dlapiper.com; and Julian Anglada Pagan, at julian.angladapagan@us.dlapiper.com.

In San Juan, Puerto Rico, this 21st day of November 2023.

/s/ Alejandro López-Rodríguez
Alejandro López-Rodríguez

Exhibit A

Genera Grid Modernization Highlights_2Nov2023

Accomplishments	Upcoming Actions and Activities
<ul style="list-style-type: none"> • Generation Assets Repairs <ul style="list-style-type: none"> • Palo Seco #4 – 08AUG2023 Forced outage due to generator failure. <ul style="list-style-type: none"> • Finding: generator stator phase C is completely grounded. • Recommendation: rewinding the stator. • The unit will be out for at least twelve months. (AUG2024) • Environmental outage works on the unit are in progress. • Cambalache #3 – Inspection C Maintenance from 01OCT2023 until 29NOV2023. 	<ul style="list-style-type: none"> ▪ Repairs: Transformers Aguirre CC <ul style="list-style-type: none"> • Troubleshooting and repairs are underway on Aguirre CC main power transformers 2-1 and 2-2. Transformer retesting is in progress. After completing the tests, Genera will require Luma to reconnect the 230kV bus bars and re-energize the transformer. • Palo Seco 3 : Mayor outage beginning mid NOV2023 until 15MAR2024.
High Priority Due Outs (Short Suspense)	Challenges, Shortfalls, Limitations or Constraints
<ul style="list-style-type: none"> • Costa Sur #5 – Unit Major Maintenance in progress. Estimated completion date 10DEC2023 (FEMA reimbursable). Extra works appear on boiler main steam line failure (cracks) and turbine's control and stop valve to replace some internal components. Condenser Circulating Water Pump was damaged; Newfound damages repairs will take at least 2 –3 more weeks. • Aguirre #1 – Stator cooling fan seal repaired. Currently working to improve generator megger and remove cooper on generator water cooling system. Estimated completion date: 12NOV2023. (NME funded). • San Juan #7 – Environmental maintenance. Air heater replacement. The unit returned to service on 27OCT2023. • Aguirre Combined Cycle Unit 1-2 – 31AUG2023 forced outage due to rotor generator failure. Rotor replacement completed. Unit in service since 11OCT2023 	<ul style="list-style-type: none"> ▪ Aguirre Combined Cycle <ul style="list-style-type: none"> • Units 1-3 –Major inspection and rotor installation. Expected to return in FEB2024. (FEMA funded). In the process of awarding contract. • Units 1-4 – Hot gas path inspection and rotor installation contract in process of awarding. Expected to return in JAN2024. • An immediate extension of time and a significant increase in capacity for the temporary power is needed. Failure to provide the necessary 350 MW generation or removal of the current installed temporary power would put the stability of the generation system and operational reserve margins at grave risk. It is imperative that swift action is taken to ensure the safety and reliability of our power supply.

Legacy Generation Assets Status – 02NOV2023

UNIT	COD	USE	FUEL	NAMEPLATE CAPACITY (MW)	CURRENT CAPACITY	REPAIRS FUNDS SOURCE	EXPECTED COMPLETION DATE	NOTES
Aguirre 1	May 1975	Base	Bunker C	450	0	Federal & NME	11/12/2023	Under maintenance
Costa Sur 5	Sep 1972	Base	LNG & Bunker C	410	0	Federal	12/10/2023	Under maintenance
San Juan 7	May 1965	Base	Bunker C	100	54	Federal & NME	N/A	Limitations
Palo Seco 4	Jul 1970	Base	Bunker C	216	0	NME	TBD	Under damage assessment
Palo Seco 3	Feb 1970	Base	Bunker C	216	175	N/A	N/A	Limitations
Aguirre 2	Oct 1975	Base	Bunker C	450	375	N/A	N/A	Limitations
Costa Sur 6	Sep 1973	Base	LNG & Bunker C	410	370	N/A	N/A	Limitations
AG-CC 1&2	July 1977	Reserve	Diesel	592	200	N/A	N/A	Limitations
Mayaguez	Apr 2009	Reserve	Diesel	220	194	N/A	N/A	Limitations
Cambalache	Apr 1997	Reserve	Diesel	247	77	N/A	11/29/2023	Failures/limitations/ Unit 3 maintenance
Peakers Fleet	(18) 1971 & (3) 2019	Reserve	Diesel	396	184	N/A	N/A	Failures and limitations
San Juan 5	Oct 2008	Base	LNG & Diesel	220	210	N/A	N/A	Normal operation
San Juan 6	Oct 2008	Base	LNG & Diesel	220	210	N/A	N/A	Normal operation
San Juan 9	June 1968	Base	Bunker C	100	97	N/A	N/A	Vacuum Limitations
TOTALS				4,247 MW	2,142 MW			Available Capacity

Legend:

Unit under maintenance or repair

Unit in service with limited Capacity

Unit under normal operation



Exhibit B

Genera Project Master-Tracker_31Oct2023



GENERA Project Master Tracker

Exhibit B

ID	Task Mode	Task Name	Duration	Start	Finish	% Complete	Cost	Actual Cost	Remaining Cost	Gantt Chart																									
0		GENERA Projects Master Tracker	683 days	Mon 7/3/23	Wed 2/11/26	26%	\$802,141,079.86	\$36,781,589.13	\$765,359,490.73																										
1		Milestones	548 days	Mon 7/3/23	Wed 8/6/25	0%	\$0.00	\$0.00	\$0.00																										
2	✓	Genera Contract Start	0 days	Mon 7/3/23	Mon 7/3/23	100%	\$0.00	\$0.00	\$0.00																										
3		Projects Completed at Cambalache	0 days	Tue 12/5/23	Tue 12/5/23	0%	\$0.00	\$0.00	\$0.00																										
4		Projects Completed at Palo Seco Power Plant	0 days	Thu 8/8/24	Thu 8/8/24	0%	\$0.00	\$0.00	\$0.00																										
5		Projects Completed at Mayaguez	0 days	Mon 9/2/24	Mon 9/2/24	0%	\$0.00	\$0.00	\$0.00																										
6		Projects Completed at San Juan Power Plant	0 days	Fri 2/7/25	Fri 2/7/25	0%	\$0.00	\$0.00	\$0.00																										
7		Projects Completed at Aguirre Power Plant	0 days	Tue 10/22/24	Tue 10/22/24	0%	\$0.00	\$0.00	\$0.00																										
8		Projects Completed at Costa Sur Power Plant	0 days	Wed 8/6/25	Wed 8/6/25	0%	\$0.00	\$0.00	\$0.00																										
9		Operations Outage Schedule	330 days	Mon 7/3/23	Mon 10/7/24	0%	\$0.00	\$0.00	\$0.00																										
10		San Juan Power Plant	330 days	Mon 7/3/23	Mon 10/7/24	0%	\$0.00	\$0.00	\$0.00																										
11		Steam Turbine 5	0 days	Mon 7/3/23	Mon 7/3/23	0%	\$0.00	\$0.00	\$0.00																										
12	✓	Combustion Turbine 5	0 days	Mon 7/3/23	Mon 7/3/23	100%	\$0.00	\$0.00	\$0.00																										
13		Steam Boiler 9	0 days	Fri 3/8/24	Fri 3/8/24	0%	\$0.00	\$0.00	\$0.00																										
14		Combustion Turbine 6	0 days	Mon 3/18/24	Mon 3/18/24	0%	\$0.00	\$0.00	\$0.00																										
15		Steam Turbine 6	0 days	Mon 3/18/24	Mon 3/18/24	0%	\$0.00	\$0.00	\$0.00																										
16		Steam Boiler 7	0 days	Mon 10/7/24	Mon 10/7/24	0%	\$0.00	\$0.00	\$0.00																										
17		Palo Seco Power Plant	41 days	Fri 9/22/23	Tue 11/21/23	0%	\$0.00	\$0.00	\$0.00																										
18	✓	Steam Boiler 4	0 days	Fri 9/22/23	Fri 9/22/23	100%	\$0.00	\$0.00	\$0.00																										
19		Steam Boiler 3	0 days	Tue 11/21/23	Tue 11/21/23	0%	\$0.00	\$0.00	\$0.00																										
20		Costa Sur Power Plant	135 days	Sat 7/8/23	Mon 1/15/24	0%	\$0.00	\$0.00	\$0.00																										
21	✓	Steam Boiler 5	0 days	Sat 7/8/23	Sat 7/8/23	100%	\$0.00	\$0.00	\$0.00																										
22		Steam Boiler 6	0 days	Mon 1/15/24	Mon 1/15/24	0%	\$0.00	\$0.00	\$0.00																										
23		Aguirre Power Plant	31 days	Fri 12/15/23	Fri 1/26/24	0%	\$0.00	\$0.00	\$0.00																										
24		Steam Boiler 1	0 days	Mon 7/3/23	Mon 7/3/23	0%	\$0.00	\$0.00	\$0.00																										
25		Steam Boiler 2	0 days	Fri 12/15/23	Fri 12/15/23	0%	\$0.00	\$0.00	\$0.00																										
26		Combine Cycle Stack 1	0 days	Fri 1/26/24	Fri 1/26/24	0%	\$0.00	\$0.00	\$0.00																										
27		Combine Cycle Stack 2	0 days	Fri 1/26/24	Fri 1/26/24	0%	\$0.00	\$0.00	\$0.00																										
28	✓	Permits	0 days	Thu 7/13/23	Thu 7/13/23	100%	\$0.00	\$0.00	\$0.00																										
29	✓	Costa Sur Nation Wide Permit for Traveling Screens	0 days	Thu 7/13/23	Thu 7/13/23	100%	\$0.00	\$0.00	\$0.00																										
30		NME Projects	306 days	Mon 7/3/23	Mon 9/2/24	20%	\$54,134,954.86	\$5,527,240.15	\$48,607,714.71																										
31		Procurment	180 days	Mon 7/3/23	Fri 3/8/24	64%	\$250,000.00	\$208,054.91	\$41,945.09																										
32		Procurment San Juan	93 days	Mon 7/24/23	Thu 11/30/23	76%	\$0.00	\$0.00	\$0.00																										
33		Procurement San Juan - General	78 days	Mon 7/24/23	Thu 11/30/23	76%	\$0.00	\$0.00	\$0.00																										
34		Procurment Palo Seco	180 days	Mon 7/3/23	Fri 3/8/24	54%	\$250,000.00	\$208,054.91	\$41,945.09																										
35		Procurement Palo Seco - General	78 days	Mon 7/24/23	Thu 11/30/23	76%	\$0.00	\$0.00	\$0.00																										
36		Procurement and Delivery Tranveling Screens - NME	149 days	Mon 7/24/23	Fri 3/8/24	40%	\$0.00	\$0.00	\$0.00																										
37		Procurment and Fabrication of Condensate 1-1 Tanks	150 days	Mon 7/3/23	Wed 1/31/24	58%	\$250,000.00	\$208,054.91	\$41,945.09																										
38		Procurment Boiler High Pressure Pump	180 days	Fri 12/1/23	Thu 8/8/24	0%	\$1,000,000.00	\$0.00	\$1,000,000.00	Subcontracts[\$1,000,000.00]																									
39		Procurment Aguirre	89 days	Mon 7/24/23	Fri 11/24/23	80%	\$0.00	\$0.00	\$0.00																										
40		Procurment Aguirre - General	74 days	Mon 7/24/23	Fri 11/24/23	80%	\$0.00	\$0.00	\$0.00																										
41		Motor Driven Boiler Feed Pump	200 days	Mon 11/27/23	Fri 8/30/24	0%	\$1,445,000.00	\$0.00	\$1,445,000.00	Subcontracts[\$1,445,000.00]																									
42	✓	Procurment Cambalache	65 days	Mon 7/24/23	Mon 10/23/23	100%	\$0.00	\$0.00	\$0.00																										
43	✓	Procurement Cambalache - General	50 days	Mon 7/24/23	Mon 10/23/23	100%	\$0.00	\$0.00	\$0.00																										
44		Procurment Mayaguez	90 days	Mon 7/24/23	Mon 11/27/23	79%	\$0.00	\$0.00	\$0.00																										
45		Procurement Mayaguez	75 days	Mon 7/24/23	Mon 11/27/23	79%	\$0.00	\$0.00	\$0.00																										
46		Procurment Peakers	134 days	Mon 7/24/23	Fri 1/26/24	50%	\$0.00	\$0.00	\$0.00																										
47		Procurement Long Lead Items	74 days	Mon 7/24/23	Fri 11/24/23	80%	\$0.00	\$0.00	\$0.00																										
48		Procurement EPC Contract	45 days	Mon 11/27/23	Fri 1/26/24	0%	\$0.00	\$0.00	\$0.00																										
49		Construction	246 days	Mon 9/25/23	Mon 9/2/24	5%	\$53,884,954.86	\$5,319,185.24	\$48,565,769.62																										
50		San Juan Power Plant	130 days	Fri 12/29/23	Thu 6/27/24	0%	\$2,725,000.00	\$0.00	\$2,725,000.00																										
51		Liner Rehabilitation Fuel Service Tanks	120 days	Fri 12/29/23	Thu 6/13/24	0%	\$475,000.00	\$0.00	\$475,000.00																										
52		Structural Rehabilitation Water Retention Tank 2	120 days	Fri 12/29/23	Thu 6/13/24	0%	\$1,325,000.00	\$0.00	\$1,325,000.00																										
53		Replacement of Battery Banks CT Unit 6	30 days	Mon 3/18/24	Fri 4/26/24	0%	\$175,000.00	\$0.00	\$175,000.00																										
54		Replacement of the Online Condenser Cleaner Unit 6	74 days	Mon 3/18/24	Thu 6/27/24	0%	\$750,000.00	\$0.00	\$750,000.00																										
55		Palo Seco Power Plant	193 days	Mon 9/25/23	Wed 6/19/24	23%	\$8,000,000.00	\$4,250,000.00	\$3,750,000.00																										
56		New Water Condensate Tank 1-1 Fab and Install	100 days	Thu 2/1/24	Wed 6/19/24	0%	\$500,000.00	\$0.00	\$500,000.00																										
57	✓	New Multimedia Filter Skid Water Treatment Plant	30 days	Mon 9/25/23	Fri 11/3/23	100%	\$1,750,000.00	\$1,750,000.00	\$0.00																										
58		Unit 4 - Environmental Maintenance	45 days	Mon 9/25/23	Fri 11/24/23	67%	\$3,750,000.00	\$2,500,000.00	\$1,250,000.00																										
59		Unit 4 - Polishing System	30 days	Mon 9/25/23	Fri 11/3/23	0%	\$1,000,000.00	\$0.00	\$1,000,000.00	Subcontracts[\$1,000,000.00]																									
60		Unit 3 - Polishing System	30 days	Tue 11/21/23	Mon 1/1/24	0%	\$1,000,000.00	\$0.00	\$1,000,000.00	Subcontracts[\$1,000,000.00]																									
61		Unit 3 - Battery Bank	45 days	Tue 11/21/23	Mon 1/22/24	0%	\$500,000.00	\$0.00	\$500,000.00																										
62		Rotatory Traveling Screen	40 days	Mon 3/11/24	Fri 5/3/24	0%	\$1,500,000.00	\$0.00	\$1,500,000.00																										
63		Costa Sur Power Plant	30 days	Mon 1/15/24	Fri 2/23/24	0%	\$3,000,000.00	\$0.00	\$3,000,000.00																										

Project: GENERA Projects Master
Date: Tue 11/21/23













Task

Split

Milestone

◆



Project: GENERA Projects Maste Date: Tue 11/21/23	Task		Summary		Inactive Milestone		Duration-only		Start-only		External Milestone		Critical Split	
	Split		Project Summary		Inactive Summary		Manual Summary Rollup		Finish-only		Deadline		Progress	
	Milestone		Inactive Task		Manual Task		Manual Summary		External Tasks		Critical		Manual Progress	
Page 2														



GENERA Project Master Tracker

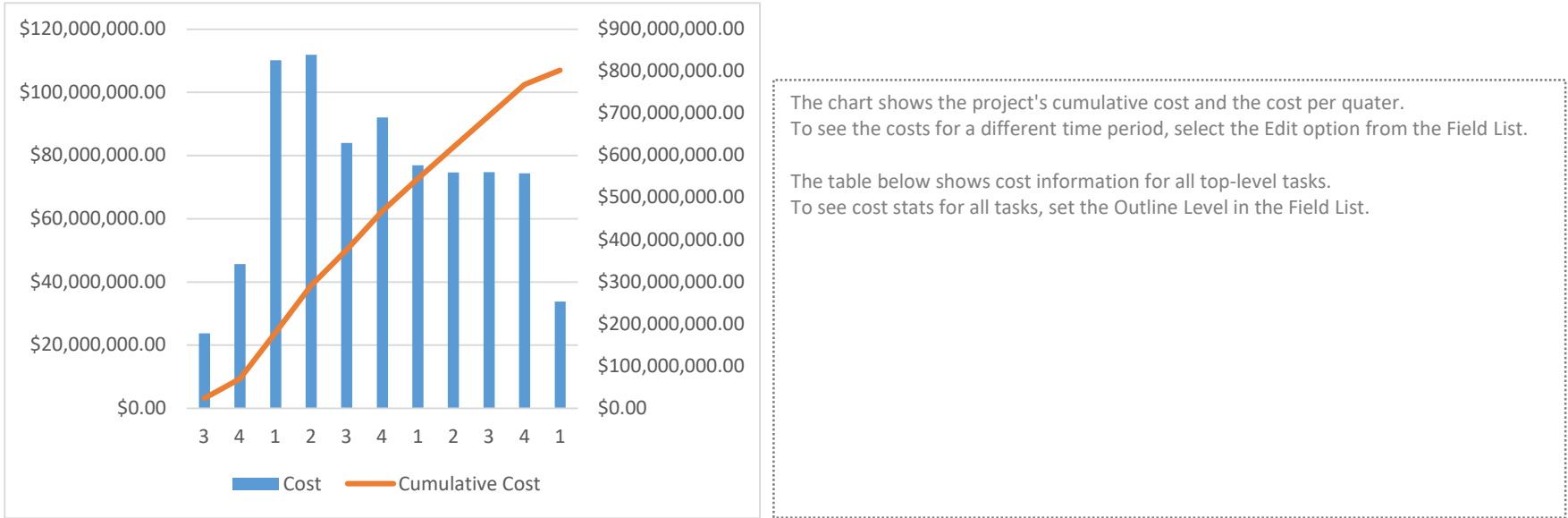
ID	Task Mode	Task Name	Duration	Start	Finish	% Complete	Cost	Actual Cost	Remaining Cost	Gantt Chart																									
127		FAASt San Juan Plant 002 – Units 7 & 8	90 days	Mon 10/7/24	Fri 2/7/25	0%	\$19,050,000.00	\$0.00	\$19,050,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
128		Replacement of Two Uninterruptible Power Supply Systems for Units 7 & 8	30 days	Mon 10/7/24	Fri 11/15/24	0%	\$450,000.00	\$0.00	\$450,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
129		Unit 7 Air Preheater Maintenance and Replacement	40 days	Mon 10/7/24	Fri 11/29/24	0%	\$600,000.00	\$0.00	\$600,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
130		Unit 7 Boiler Sections Replace, Repairs & Auxiliary Equipment Inspection	45 days	Mon 10/7/24	Fri 12/6/24	0%	\$8,000,000.00	\$0.00	\$8,000,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
131		Unit 7 Rehabilitation (Turbine)	90 days	Mon 10/7/24	Fri 2/7/25	0%	\$10,000,000.00	\$0.00	\$10,000,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
132		Palo Seco Power Plant	289 days	Mon 7/3/23	Thu 8/8/24	23%	\$24,638,933.00	\$1,261,646.19	\$23,377,286.81	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
133		FAASt Palo Seco Steam Plant Unit 3-4	169 days	Mon 9/25/23	Thu 5/16/24	3%	\$21,943,385.00	\$294,338.50	\$21,649,046.50	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
134		Upgrade to Mark Vie	120 days	Fri 12/1/23	Thu 5/16/24	0%	\$500,000.00	\$0.00	\$500,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
135		PS 4 Refractory, Insulation, scaffolding and Painting	60 days	Mon 9/25/23	Fri 12/15/23	10%	\$700,000.00	\$70,000.00	\$630,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
136		Unit 4, Superheater Header Num. 5 Material and Installation	60 days	Mon 9/25/23	Fri 12/15/23	10%	\$2,243,385.00	\$224,338.50	\$2,019,046.50	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
137		PS 3 Low Pressure Turbine Rotor Refurbished, Unit 3	45 days	Tue 11/21/23	Mon 1/22/24	0%	\$3,500,000.00	\$0.00	\$3,500,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
138		PS3 Boiler Repairs; MPT, Generator and turbine Repair & Aux. Equipment	70 days	Tue 11/21/23	Mon 2/26/24	0%	\$15,000,000.00	\$0.00	\$15,000,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
139		FAASt Palo Seco Steam Plant Permanent Repairs	289 days	Mon 7/3/23	Thu 8/8/24	37%	\$2,695,548.00	\$967,307.69	\$1,728,240.31	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
140		New Water Condensate 1-2 Tank	130 days	Mon 7/3/23	Fri 12/29/23	69%	\$1,000,000.00	\$692,307.69	\$307,692.31	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
141		Fuel Tanks Level Measurement System	180 days	Mon 7/3/23	Fri 3/8/24	50%	\$550,000.00	\$275,000.00	\$275,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
142		Upgrade OSI DCS in the GIS Building - CRITICAL PROJECT	180 days	Fri 12/1/23	Thu 8/8/24	0%	\$1,145,548.00	\$0.00	\$1,145,548.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
143		Costa Sur Power Plant	543 days	Mon 7/10/23	Wed 8/6/25	32%	\$26,824,820.00	\$16,073,133.38	\$10,751,686.62	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
144		FAASt Costa Sur Permanent Repairs 5 & 6	543 days	Mon 7/10/23	Wed 8/6/25	35%	\$25,824,820.00	\$16,073,133.38	\$9,751,686.62	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
145		CS 5Major Inspection Unit 5 - HP/IP/LP Turbine Rotor Replacement	98 days	Mon 7/10/23	Wed 11/22/23	87%	\$5,902,222.00	\$5,667,615.52	\$234,606.48	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
146		Replacement of Air-Preheaters Baskets, Unit 5	98 days	Mon 7/10/23	Wed 11/22/23	87%	\$0.00	\$0.00	\$0.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
147		Replacement of 4160 V Electric Cable Normal Transformer 5A, 5B	75 days	Mon 7/10/23	Fri 10/20/23	100%	\$375,000.00	\$375,000.00	\$0.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
148		Unit 5 Boiler Replace and Repairs & Auxiliary Equipment Repairs	98 days	Mon 7/10/23	Wed 11/22/23	87%	\$9,000,000.00	\$8,569,594.59	\$430,405.41	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
149		Replacement of Regulator Valves for Boiler Feed Water Units 5 & 6	45 days	Tue 8/1/23	Mon 10/2/23	100%	\$301,664.00	\$301,664.00	\$0.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
150		Low Pressure Water Heater 3 Repair Work	60 days	Tue 8/1/23	Mon 10/23/23	100%	\$400,000.00	\$400,000.00	\$0.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
151		Traveling Screens Replacement - New System 316(b) Compliance CWA	540 days	Thu 7/13/23	Wed 8/6/25	15%	\$5,000,000.00	\$759,259.26	\$4,240,740.74	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
152		Replacement of Excitation System Units 5 and 6	365 days	Fri 12/15/23	Thu 5/8/25	0%	\$2,760,934.00	\$0.00	\$2,760,934.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
153		Replacement of Unit 5 Electric Load Center	60 days	Tue 3/12/24	Mon 6/3/24	0%	\$85,000.00	\$0.00	\$85,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
154		Water Heater 6 Replacement Work	45 days	Mon 7/1/24	Fri 8/30/24	0%	\$2,000,000.00	\$0.00	\$2,000,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
155		Fuel Igniters Replacement Installation	60 days	Mon 7/10/23	Fri 9/29/23	0%	\$2,364,000.00	\$0.00	\$2,364,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
156		FAASt Costa Sur Permanent Repairs	91 days	Fri 12/1/23	Fri 4/5/24	0%	\$1,000,000.00	\$0.00	\$1,000,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
157		Caustic Soda and Acid tanks Installation	60 days	Fri 12/1/23	Thu 2/22/24	0%	\$500,000.00	\$0.00	\$500,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
158		Upgrade to Foxboro Simulation System	90 days	Mon 12/4/23	Fri 4/5/24	0%	\$500,000.00	\$0.00	\$500,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
159		Aguirre Power Plant	342 days	Mon 7/3/23	Tue 10/22/24	41%	\$8,994,415.00	\$5,762,534.21	\$3,231,880.79	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
160		FAASt Aguirre Power Plant Infrastructure Projects 001	342 days	Mon 7/3/23	Tue 10/22/24	29%	\$2,211,190.00	\$1,334,736.40	\$876,453.60	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
161		Rehabilitation Fuel Tank Farm Liners - Remaining	100 days	Mon 7/3/23	Fri 11/17/23	90%	\$1,291,000.00	\$1,161,900.00	\$129,100.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
162		Two New CCWP Motors	240 days	Wed 8/30/23	Tue 7/30/24	20%	\$640,150.00	\$128,030.00	\$512,120.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
163		Fire Pump for Aguirre Power Complex (AG-004)	300 days	Wed 8/30/23	Tue 10/22/24	16%	\$280,040.00	\$44,806.40	\$235,233.60	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
164		FAASt Aguirre Power Plant 002 Units 1 & 2 Projects	282 days	Mon 7/3/23	Tue 7/30/24	46%	\$3,772,629.00	\$3,004,559.41	\$768,069.59	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
165		Replacement of Load Center 1-4 Condenser Circulating Water Pump	240 days	Wed 8/30/23	Tue 7/30/24	20%	\$630,000.00	\$126,000.00	\$504,000.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
166		Inner Barrel Bundle	109 days	Mon 7/3/23	Thu 11/30/23	83%	\$1,625,954.00	\$1,456,676.60	\$169,277.40	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
167		Unit 2 Excitation System	150 days	Mon 7/3/23	Fri 1/26/24	60%	\$1,516,675.00	\$1,421,882.81	\$94,792.19	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
168		FAASt Aguirre Power Plant 003 Combined Cycle	162 days	Mon 7/3/23	Tue 2/13/24	62%	\$3,010,596.00	\$1,423,238.40	\$1,587,357.60	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
169		New Water Condensate Tank - Remaining	103 days	Mon 7/3/23	Wed 11/22/23	87%	\$410,625.00	\$383,250.00	\$27,375.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
170		Major inspection Unit 1-3	120 days	Wed 8/30/23	Tue 2/13/24	40%	\$2,599,971.00	\$1,039,988.40	\$1,559,982.60	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
171		Cambalache Power Plant	485 days	Wed 8/30/23	Tue 7/8/25	10%	\$4,000,000.00	\$395,876.29	\$3,604,123.71	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
172		FAASt Cambalache Power Plant – Flood Protection Barrier	485 days	Wed 8/30/23	Tue 7/8/25	10%	\$4,000,000.00	\$395,876.29	\$3,604,123.71	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
173		Gas Turbine Permanent Repairs	0 days	Mon 7/3/23	Mon 7/3/23	0%	\$0.00	\$0.00	\$0.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
180		Peakers and Black Start Projects	544 days	Fri 1/12/24	Wed 2/11/26	0%	\$613,541,936.00	\$0.00	\$613,541,936.00	<div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div></div>																									
181		FAASt New Black Start System at Costa Sur	544 days	Fri 1/12/24	Wed 2/11/26	0%	\$0.00	\$0.00	\$0.00	<div><div></div><div></div><div></div><div></div><div></div><</div>																									

Exhibit C

Genera Project Cash Flow_31Oct2023

CASH FLOW

Actual Cost	Baseline Cost	Remaining Cost
\$36,781,589.13	\$908,250,079.86	\$765,359,490.73



Name	Remaining Cost	Actual Cost	Cost	ACWP	BCWP	BCWS
Milestones	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Operations Outage Schedule	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Permits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NME Projects	\$48,607,714.71	\$5,527,240.15	\$54,134,954.86	\$5,527,240.15	\$5,300,450.70	\$5,950,125.00
Federal Projects	\$716,751,776.02	\$31,254,348.98	\$748,006,125.00	\$31,254,348.98	\$29,577,972.54	\$2,989,414.47

Exhibit D

Genera Cost Overview_31Oct2023

COST OVERVIEW

MON 7/3/23 - WED 2/11/26

COST

\$802,141,079.86

REMAINING COST

\$765,359,490.73

% COMPLETE

26%

COST STATUS

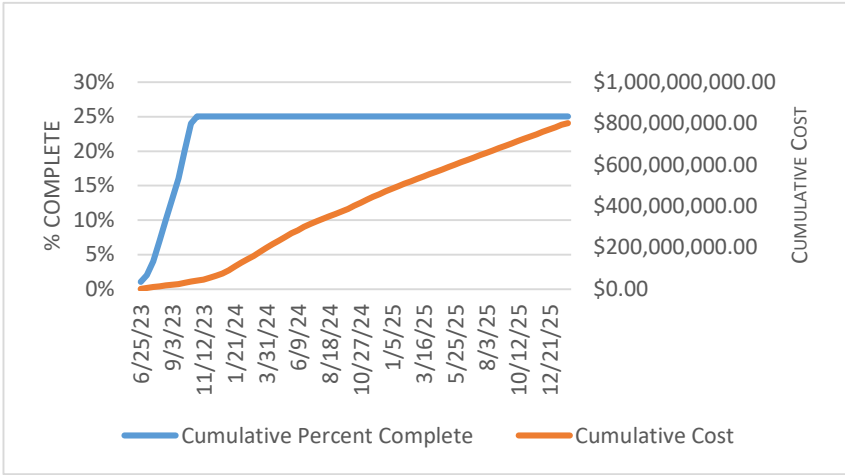
Cost status for top level tasks.

Name	Actual Cost	Remaining Cost	Baseline Cost	Cost	Cost Variance
Milestones	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Operations Outage Schedule	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Permits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NME Projects	\$5,527,240.15	\$48,607,714.71	\$67,079,954.86	\$54,134,954.86	(\$12,945,000.00)
Federal Projects	\$31,254,348.98	\$716,751,776.02	\$841,170,125.00	\$748,006,125.00	(\$93,164,000.00)

Exhibit D

PROGRESS VERSUS COST

Progress made versus the cost spent over time. If % Complete line below the cumulative cost line, your project may be over budget.



COST STATUS

Cost status for all top-level tasks. Is your baseline zero?

[Try setting as baseline](#)

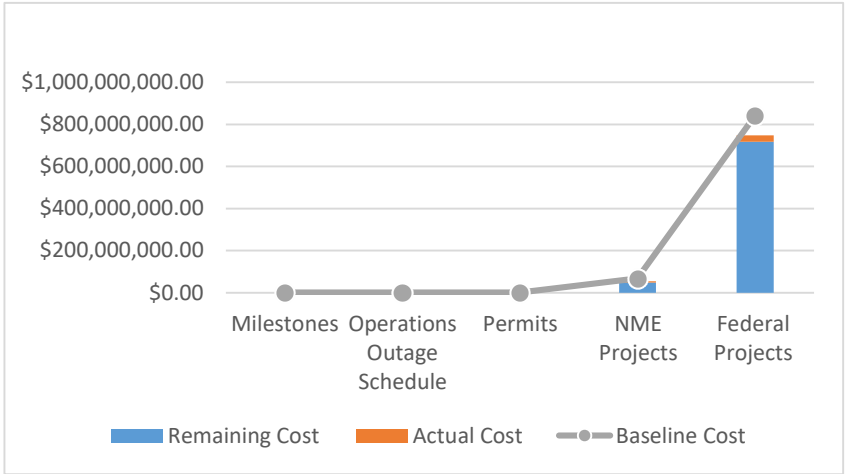


Exhibit E
Genera Critical Tasks_31Oct2023

CRITICAL TASKS

A task is critical if there is no room in the schedule for it to slip.
[Learn more about managing your project's critical path.](#)

- Status: Complete
- Status: On Schedule
- Status: Late
- Status: Future Task

Name	Start	Finish	% Complete	Remaining Work	Resource Names
Aguirre Procurement General	Mon 7/3/23	Thu 11/30/23	83%	0 hrs	
Procurement Long Lead lteams	Fri 11/10/23	Thu 1/11/24	0%	0 hrs	Subcontracts
FAASt New Black Start System at Costa Sur	Fri 1/12/24	Wed 2/11/26	0%	0 hrs	Subcontracts[\$45,200,000.00]
FAASt New Black Start System at Aguirre (Yabucoa)	Fri 1/12/24	Wed 2/11/26	0%	0 hrs	Subcontracts[\$45,200,000.00]
Simple Gas Turbines	Fri 1/12/24	Wed 2/11/26	0%	0 hrs	Subcontracts[\$613,541,936.00]

Exhibit F

Genera Project Overview_31Oct2023

PROJECT OVERVIEW

MON 7/3/23 - WED 2/11/26



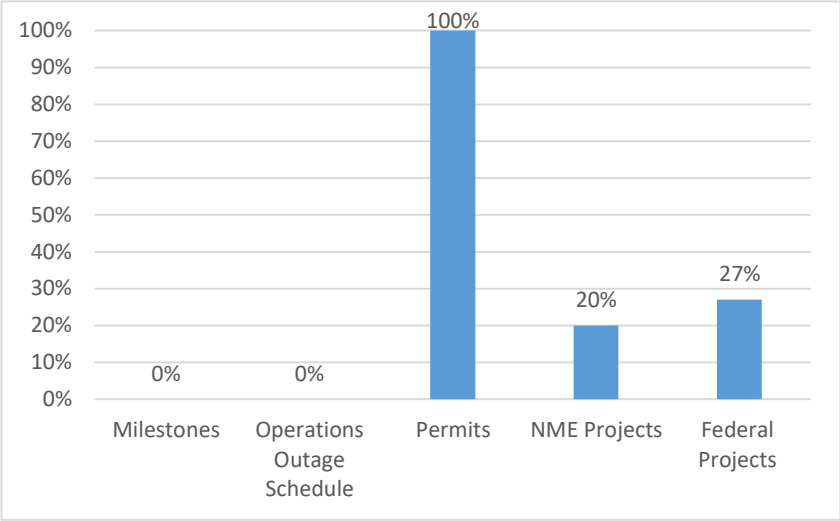
MILESTONES DUE

Milestones that are coming soon.

Name	Finish
Projects Completed at Cambalache	Tue 12/5/23
Projects Completed at Palo Seco Power Plant	Thu 8/8/24
Projects Completed at Mayaguez	Mon 9/2/24
Projects Completed at San Juan Power Plant	Fri 2/7/25
Projects Completed at Aguirre Power Plant	Tue 10/22/24
Projects Completed at Costa Sur Power Plant	Wed 8/6/25
Steam Turbine 5	Mon 7/3/23
Steam Boiler 9	Fri 3/8/24
Combustion Turbine 6	Mon 3/18/24
Steam Turbine 6	Mon 3/18/24
Steam Boiler 7	Mon 10/7/24
Steam Boiler 3	Tue 11/21/23
Steam Boiler 6	Mon 1/15/24
Steam Boiler 1	Mon 7/3/23
Steam Boiler 2	Fri 12/15/23
Combine Cycle Stack 1	Fri 1/26/24
Combine Cycle Stack 2	Fri 1/26/24

% COMPLETE

Status for all top-level tasks. To see the status for subtasks, click on the chart and update the outline level in the Field List.



LATE TASKS

Tasks that are past due.

Name	Start	Finish	Duration	% Complete	Resource Names
Steam Turbine 5	Mon 7/3/23	Mon 7/3/23	0 days	0%	
Steam Boiler 1	Mon 7/3/23	Mon 7/3/23	0 days	0%	
Unit 4 - Polishing System	Mon 9/25/23	Fri 11/3/23	30 days	0%	Subcontracts[\$1,000,000.00]
Aguirre Unit 1 - Environmental Maintenance	Mon 7/3/23	Fri 8/11/23	30 days	0%	Subcontracts[\$3,000,000.00]
Procurement Water Heater for Dearator	Mon 7/3/23	Mon 8/7/23	23 days	0%	Subcontracts[\$400,000.00]
PS 4 Refractory, Insulation, scaffolding and Painting	Mon 9/25/23	Fri 12/15/23	60 days	10%	Subcontracts[\$700,000.00]
Unit 4, Superheater Header Num. 5 Material and Installation	Mon 9/25/23	Fri 12/15/23	60 days	10%	Subcontracts[\$2,243,385.00]
Fuel Igniters Replacement Installation	Mon 7/10/23	Fri 9/29/23	60 days	0%	Subcontracts[\$2,364,000.00]