

**GOVERNMENT OF PUERTO RICO  
PUBLIC SERVICE REGULATORY BOARD  
PUERTO RICO ENERGY BUREAU**

**NEPR**

**Received:**

**Jan 2, 2024**

**2:18 PM**

**IN RE:**

REVIEW OF LUMA'S INITIAL BUDGET

**CASE NO.:** NEPR-MI-2021-0004

**SUBJECT:** Motion to Submit Reports on Grid Modernization and Emergency Work-Related Federal Funding in Compliance with Resolution and Order dated June 25, 2023

**MOTION TO SUBMIT REPORTS ON GRID MODERNIZATION AND EMERGENCY  
WORK-RELATED FEDERAL FUNDING IN COMPLIANCE WITH RESOLUTION  
AND ORDER DATED JUNE 25, 2023**

**TO THE HONORABLE PUERTO RICO ENERGY BUREAU:**

**COMES NOW GENERA PR LLC** (“Genera”), as agent of the Puerto Rico Electric Power Authority (“PREPA”),<sup>1</sup> through its counsel of record, and respectfully state and request the following:

1. On June 25, 2023, the Energy Bureau issued a Resolution and Order titled *Determination on the FY24 Annual Budgets for the Electric Utility System – LUMA, Genera, and PREPA* (“June 25<sup>th</sup> Order”), through which it (1) modified the Proposed Consolidated FY2024 Budget; (2) approved the modified budgets subject to compliance with various orders included in the June 25<sup>th</sup> Order; and (3) included a series of determinations and orders addressed to Genera regarding the GenCo Budget.<sup>2</sup>

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<sup>1</sup> Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* (“LGA OMA”), dated January 24, 2023, executed by and among PREPA, Genera, and the Puerto Rico Public-Private Partnerships Authority, Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

<sup>2</sup> See June 25<sup>th</sup> Order, pp. 16 - 21.

2. Pertinent to this Motion, the June 25<sup>th</sup> Order included reporting requirements outlined in its Attachment I, comprising but not limited to:

- a. implementation of Grid Modernization Plan Report; and
- b. permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates.

3. On September 1, 2023, Genera filed a document titled *Motion to Submit Monthly Maintenance Report for August 2023, in Compliance with Resolution and Order dated June 25, 2023* (“September 1<sup>st</sup> Motion”). Relevant to the present matter, Genera requested modifications to the filing schedule for the aforementioned reports:

- a. the Implementation of Grid Modernization Plan within twenty (20) days following the conclusion of each bi-monthly reporting period; and
- b. the submission of the Permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates within twenty (20) days after the end of the monthly reporting period.

4. On December 19, 2023, Genera filed a motion titled *Request for Extension of Time to Comply with Resolution and Order Dated June 25, 2023* (“December 19<sup>th</sup> Request”), seeking a two-week extension, with a proposed new deadline of January 3, 2024, for submitting the November reports on the Grid Modernization Plan and the Permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates.

5. In compliance with the June 25<sup>th</sup> Order and in accordance with the December 19<sup>th</sup> Request, Genera hereby submits a series of detailed reports. Listed below as exhibits, these reports offer comprehensive information and updates up to November 30, 2023, regarding the major investment categories and projects that Genera is implementing to ensure reliable and resilient

power delivery. The information provided satisfies the reporting requirements of the June 25<sup>th</sup> Order, covering (a) the implementation of the Grid Modernization and (b) the Permanent and Emergency Work-Related Federal Funding and Infrastructure Report from July 1<sup>st</sup> to November 30<sup>th</sup> of 2023.

6. The attached exhibits are the following:

- i. *Exhibit A*, Genera Grid Modernization Highlights\_30NOV2023;
- ii. *Exhibit B*, Genera Project Master-Tracker\_ 30NOV2023;
- iii. *Exhibit C*, Genera Project Cash Flow\_ 30NOV2023;
- iv. *Exhibit D*, Genera Milestone Overview\_ 30NOV2023;
- v. *Exhibit E*, Genera Critical Tasks\_ 30NOV2023; and
- vi. *Exhibit F*, Genera Project Overview\_ 30NOV2023.

**WHEREFORE**, Genera respectfully requests that this Energy Bureau **take notice** of the above for all purposes and **deem** that Genera has partially complied with the June 25<sup>th</sup> Order concerning the reports specified in Attachment I of the June 25<sup>th</sup> Order.

**RESPECTFULLY SUBMITTED.**

In San Juan, Puerto Rico, this 2<sup>nd</sup> day of January 2024.

**ECIJA SBGB**  
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/s/ Alejandro López-Rodríguez  
Alejandro López-Rodríguez  
alopez@sbgblaw.com  
TSPR 22,996

/s/ Joaquín M. Lago González  
Joaquín M. Lago González

**CERTIFICATE OF SERVICE**

I hereby certify that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its Electronic Filing System and that I will send an electronic copy of this motion to PREPA through its counsels of record: Juan M. Martínez-Nevárez, at [jmartinez@gmlex.net](mailto:jmartinez@gmlex.net), Alexis G. Rivera-Medina, at [arivera@gmlex.net](mailto:arivera@gmlex.net), Joselyn Rodríguez-Gonzalez, at [jrodriguez@gmlex.net](mailto:jrodriguez@gmlex.net), and Mirelis Valle-Cancel, at [mvalle@gmlex.net](mailto:mvalle@gmlex.net); and to LUMA, through its counsels of record: Margarita Mercado Echegaray, at [margarita.mercado@us.dlapiper.com](mailto:margarita.mercado@us.dlapiper.com); Ana Margarita Rodríguez Rivera, at [ana.rodriguezrivera@us.dlapiper.com](mailto:ana.rodriguezrivera@us.dlapiper.com); and Julian Anglada Pagan, at [julian.angladapagan@us.dlapiper.com](mailto:julian.angladapagan@us.dlapiper.com).

In San Juan, Puerto Rico, this 2<sup>nd</sup> day of January 2024.

/s/ Alejandro López-Rodríguez  
Alejandro López-Rodríguez

Exhibit A

Genera Grid Modernization Highlights\_30NOV2023

Accomplishments (current month)	Upcoming Actions and Activities (next two weeks)
<ul style="list-style-type: none"> <li>• <b>Generation Assets Repairs</b> <ul style="list-style-type: none"> <li>• <b>Palo Seco 4</b> – 08AUG2023 Forced outage due to generator failure. <ul style="list-style-type: none"> <li>• Finding: generator stator phase C is grounded</li> <li>• Initial recommendation: stator rewind</li> <li>• Genera mobilized a contractor to make another assessment and test last week. Preliminary results useful for deliberation are available.</li> <li>• We prepare a Change Request to continue the repair process</li> <li>• If the preliminary test was correct, the unit will be out of service until March 2024, five months ahead of the original star updates AUG2024)</li> <li>• Environmental outage works on the unit are in progress</li> </ul> </li> <li>• <b>Cambalache 3</b>–Inspection C Maintenance from 10CT2023 until 06DEC2023.</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>▪ <b>Repairs:</b> <ul style="list-style-type: none"> <li>• <b>Aguirre CC Transformer 2-12-2</b> – Based on the test results, the transformer cannot be returned to service. It must be replaced. Working on the scope of work.</li> <li>• <b>Aguirre 2</b> – Environmental outage beginning 16DEC2023 until 29JAN2024.</li> <li>• <b>San Juan 5</b>– Combustion inspection beginning 8DEC2023 until 31DEC2023</li> </ul> </li> </ul>
High Priority Due Outs (Short Suspense)	Challenges, Shortfalls, Limitations or Constraints
<ul style="list-style-type: none"> <li>▪ <b>Costa Sur 5</b> – Unit Major Maintenance in progress. The estimated completion date is 15DEC2023 (FEMA reimbursable). The water pump and turbine boiler feed pump base were damaged. Recently discovered damages repairs will take at least until 16DEC2023.</li> <li>• <b>Aguirre 1</b> – The stator cooling fan seal was repaired. Currently working to improve generator megger and remove cooper on generator water cooling system. The OEM technical advisor recommended some additional tests. Genera is preparing an order to move special equipment to the island. Estimated completion date: TBD. (NME funded).</li> <li>• <b>San Juan 6</b> –2NOV2023 Forced Outage Steam Unit breaker Problems; CTG Unit online. STG breaker repair finish 10NOV2023. Coordinate with Luma to return unit online on 26NOV2023.</li> <li>• <b>Palo Seco 3</b> – Major maintenance and environmental outage in progress. 22NOV2023 until 17MAR2024</li> </ul>	<ul style="list-style-type: none"> <li>▪ <b>Aguirre Combined Cycle</b> <ul style="list-style-type: none"> <li>• <b>Units 1-3</b> – Major inspection and rotor installation. Expected to return in APR2024. (FEMA funded). In the process of awarding a contract.</li> <li>• <b>Units 1-4</b> – Hot gas path inspection and rotor installation contract in process of awarding. Expected to return in FEB2024.</li> </ul> </li> <li>• An immediate extension of time and a significant increase in capacity for the temporary power is needed. Failure to provide the necessary 350 MW generation or removal of the current installed temporary power in MAR2024 (as currently scheduled by FEMA) would put the stability of the generation system and operational reserve margins at grave risk. Swift action must be taken to ensure the safety and reliability of Puerto Rico's power supply.</li> </ul>

# Grid Modernization Report

## Legacy Generation Assets – Status as of 30NOV2023

UNIT	COD	USE	FUEL	NAMEPLATE CAPACITY (MW)	CURRENT CAPACITY	REPAIRS FUNDS SOURCE	EXPECTED COMPLETION DATE	NOTES
Aguirre 1	May 1975	Base	Bunker C	450	0	Federal & NME	TBD	Under maintenance
Costa Sur 5	Sep 1972	Base	LNG & Bunker C	410	0	Federal	12/16/2023	Under maintenance
Palo Seco 4	Jul 1970	Base	Bunker C	216	0	NME	3/30/2024	Under damage assessment
Palo Seco 3	Feb 1970	Base	Bunker C	216	0	Federal & NME	03/17/2024	Under maintenance
San Juan 7	May 1965	Base	Bunker C	100	0	Federal & NME	N/A	Forced Outage Boiler failures
Aguirre 2	Oct 1975	Base	Bunker C	450	370	N/A	N/A	Boiler failures; Limitations
Costa Sur 6	Sep 1973	Base	LNG & Bunker C	410	375	N/A	N/A	Limitations
AG-CC 1&2	July 1977	Reserve	Diesel	592	200	N/A	N/A	Limitations
Mayaguez	Apr 2009	Reserve	Diesel	220	194	N/A	N/A	Limitations
Cambalache	Apr 1997	Reserve	Diesel	247	77	N/A	12/08/2023	Failures/limitations/ Unit 3 maintenance
Peakers Fleet	(18) 1971 & (3) 2019	Reserve	Diesel	396	161	N/A	N/A	Failures and limitations
San Juan 5	Oct 2008	Base	LNG & Diesel	220	210	N/A	N/A	Normal operation
San Juan 6	Oct 2008	Base	LNG & Diesel	220	210	N/A	N/A	CT: Normal STM : Breaker problems
San Juan 9	June 1968	Base	Bunker C	100	91	N/A	N/A	Normal Operation
TOTALS				4,247 MW	1,888 MW			Available Capacity

Legend:

Unit under maintenance or repair

Unit in service with limited Capacity

Unit under normal operation

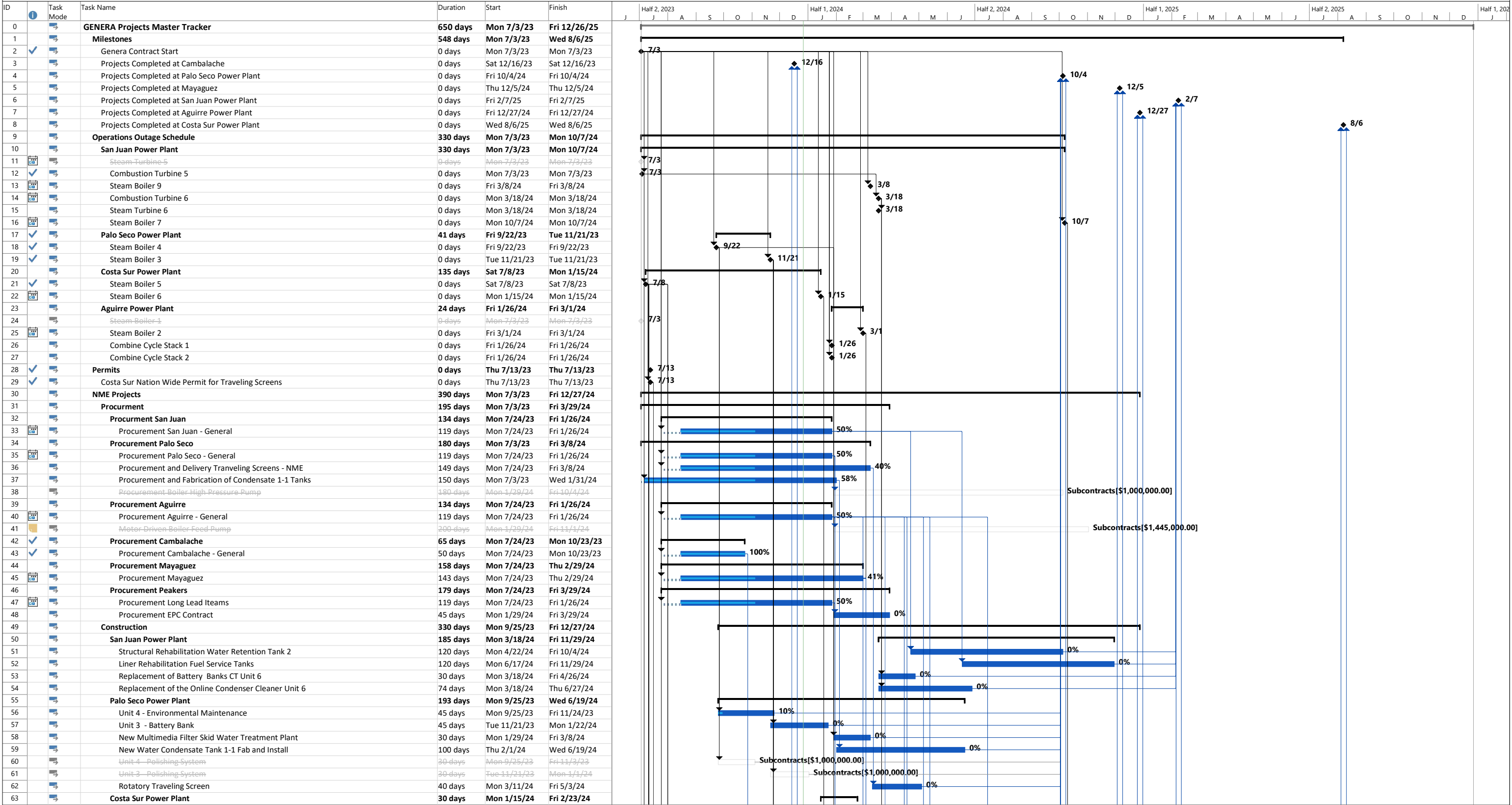
Exhibit B

Genera Project Master-Tracker\_30NOV2023





# GENERA Project Master Tracker



Project: GENERA Projects Master Tracker

Date: Wed 12/27/23

Task

Split

Milestone

Summary

.....

Project Summary

◆

Inactive Task

Inactive Milestone

Inactive Summary

Manual Task

◆

Duration-only

Manual Summary Rollup

Manual Summary

Start-only

Finish-only

External Tasks

External Milestone

Deadline

Critical

◆

Critical Split

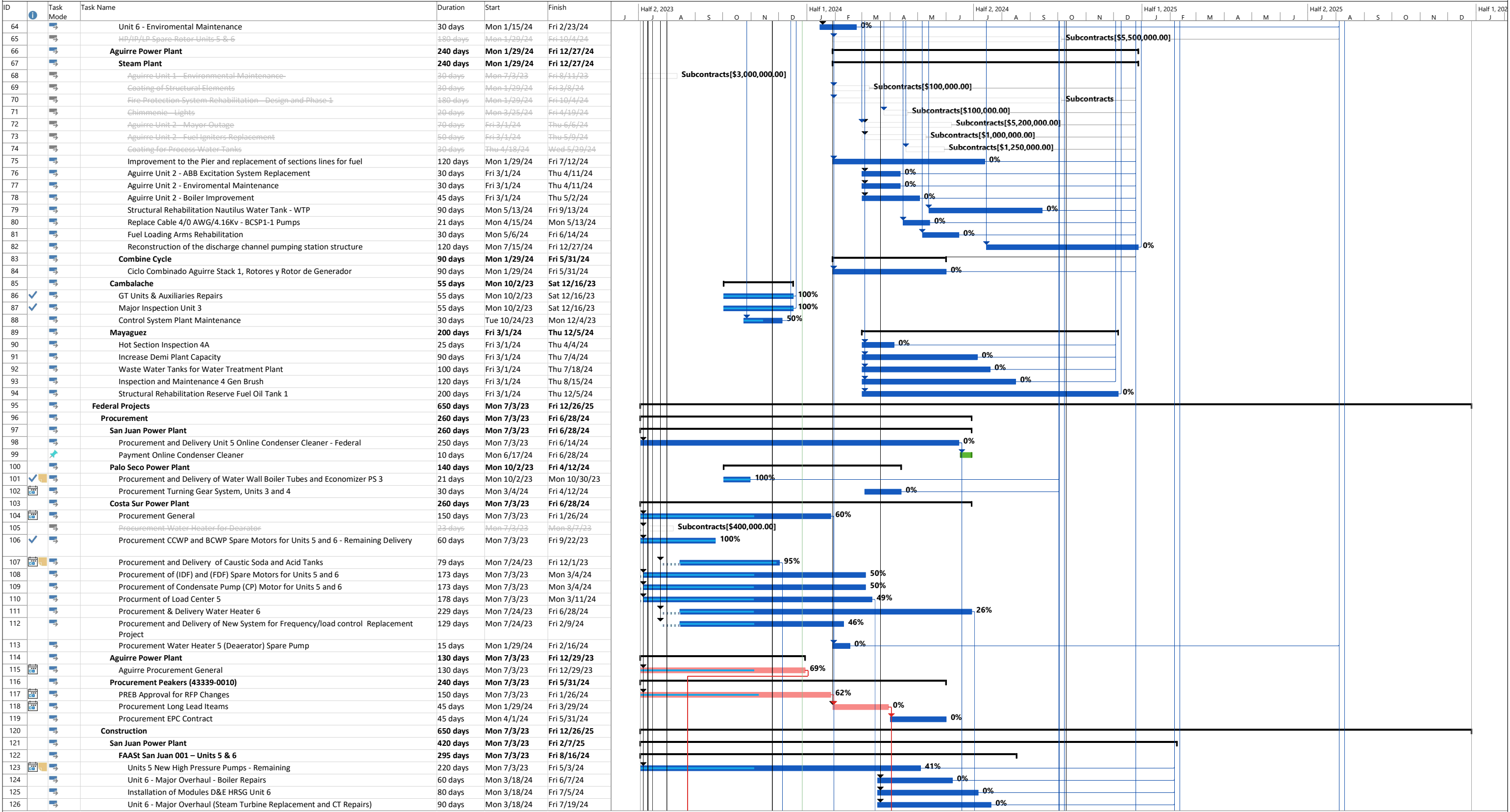
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Progress

Manual Progress



# GENERA Project Master Tracker





GENERA Project Master Tracker

ID	Task Mode	Task Name	Duration	Start	Finish	Half 2, 2023							Half 1, 2024							Half 2, 2024							Half 1, 2025							Half 2, 2025							Half 1, 2026						
127		Replacement of the Online Condenser Cleaner Unit 5	45 days	Mon 6/17/24	Fri 8/16/24	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J										
128		FAAST San Juan Plant 002 – Units 7 & 8	90 days	Mon 10/7/24	Fri 2/7/25																																										
129		Replacement of Two Uninterruptible Power Supply Systems for Units 7 and 8	30 days	Mon 10/7/24	Fri 11/15/24																																										
130		Unit 7 Air Preheater Maintenance and Replacement	40 days	Mon 10/7/24	Fri 11/29/24																																										
131		Unit 7 Boiler Sections Replace, Repairs & Auxiliary Equipment Inspection Work	45 days	Mon 10/7/24	Fri 12/6/24																																										
132		Unit 7 Rehabilitation ( Turbine)	90 days	Mon 10/7/24	Fri 2/7/25																																										
133		Palo Seco Power Plant	330 days	Mon 7/3/23	Fri 10/4/24																																										
134		FAAST Palo Seco Steam Plant Unit 3-4	218 days	Tue 11/21/23	Thu 9/19/24																																										
135		PS 3 Low Pressure Turbine Rotor Refurbished, Unit 3	45 days	Tue 11/21/23	Mon 1/22/24																																										
136		PS3 Boiler Repairs; MPT, Generator and turbine Repair & Aux. Equipment	70 days	Tue 11/21/23	Mon 2/26/24																																										
137		Upgrade to Mark Vie	120 days	Mon 1/29/24	Fri 7/12/24																																										
138		Unit 4, Superheater Header Num. 5 Material and Installation	60 days	Fri 6/28/24	Thu 9/19/24																																										
139		PS 4 Refractory, Insulation, scaffolding and Painting	60 days	Fri 6/28/24	Thu 9/19/24																																										
140		FAAST Palo Seco Steam Plant Permanent Repairs	330 days	Mon 7/3/23	Fri 10/4/24																																										
141		New Water Condensate 1-2 Tank	130 days	Mon 7/3/23	Fri 12/29/23																																										
142		Fuel Tanks Level Measurement System	180 days	Mon 7/3/23	Fri 3/8/24																																										
143		Upgrade OSI DCS in the GIS Building - CRITICAL PROJECT	180 days	Mon 1/29/24	Fri 10/4/24																																										
144		Costa Sur Power Plant	543 days	Mon 7/10/23	Wed 8/6/25																																										
145		FAAST Costa Sur Permanent Repairs 5 & 6	543 days	Mon 7/10/23	Wed 8/6/25																																										
146		CS 5Major Inspection Unit 5 - HP/IP/LP Turbine Rotor Replacement	98 days	Mon 7/10/23	Wed 11/22/23																																										
147		Replacement of Air-Preheaters Baskets, Unit 5	98 days	Mon 7/10/23	Wed 11/22/23																																										
148		Replacement of 4160 V Electric Cable Normal Transformer 5A, 5B	75 days	Mon 7/10/23	Fri 10/20/23																																										
149		Unit 5 Boiler Replace and Repairs & Auxiliary Equipment Repairs	210 days	Mon 7/10/23	Fri 4/26/24																																										
150		Replacement of Regulator Valves for Boiler Feed Water Units 5 & 6	45 days	Tue 8/1/23	Mon 10/2/23																																										
151		Low Pressure Water Heater 3 Repair Work	60 days	Tue 8/1/23	Mon 10/23/23																																										
152		Traveling Screens Replacement - New System 316(b) Compliance CWA	540 days	Thu 7/13/23	Wed 8/6/25																																										
153		Replacement of Excitation System Units 5 and 6	365 days	Fri 12/15/23	Thu 5/8/25																																										
154		Replacement of Unit 5 Electric Load Center	60 days	Tue 3/12/24	Mon 6/3/24																																										
155		Water Heater 6 Replacement Work	45 days	Mon 7/1/24	Fri 8/30/24																																										
156		Fuel Igniters Replacement Installation	60 days	Mon 7/10/23	Fri 9/29/23																																										
157		FAAST Costa Sur Permanent Repairs	130 days	Mon 12/4/23	Fri 5/31/24																																										
158		Caustic Soda and Acid tanks Installation	60 days	Mon 12/4/23	Fri 2/23/24																																										
159		Upgrade to Foxboro Simulation System	90 days	Mon 1/29/24	Fri 5/31/24																																										
160		Aguirre Power Plant	342 days	Mon 7/3/23	Tue 10/22/24																																										
161		FAAST Aguirre Power Plant Infrastructure Projects 001	342 days	Mon 7/3/23	Tue 10/22/24																																										
162		Rehabilitation Fuel Tank Farm Liners - Remaining	174 days	Mon 7/3/23	Thu 2/29/24																																										
163		Two New CCWP Motors	240 days	Wed 8/30/23	Tue 7/30/24																																										
164		Fire Pump for Aguirre Power Complex (AG-004)	300 days	Wed 8/30/23	Tue 10/22/24																																										
165		FAAST Aguirre Power Plant 002 Units 1 & 2 Projects	282 days	Mon 7/3/23	Tue 7/30/24																																										
166		Replacement of Load Center 1-4 Condenser Circulating Water Pump	240 days	Wed 8/30/23	Tue 7/30/24																																										
167		Inner Barrel Bundle	109 days	Mon 7/3/23	Thu 11/30/23																																										
168		Unit 2 Excitation System	150 days	Mon 7/3/23	Fri 1/26/24																																										
169		FAAST Aguirre Power Plant 003 Combined Cycle	162 days	Mon 7/3/23	Tue 2/13/24																																										
170		New Water Condensate Tank - Remaining	109 days	Mon 7/3/23	Thu 11/30/23																																										
171		Major inspection Unit 1-3	120 days	Wed 8/30/23	Tue 2/13/24																																										
172		Cambalache Power Plant	485 days	Wed 8/30/23	Tue 7/8/25																																										
173		FAAST Cambalache Power Plant – Flood Protection Barrier	485 days	Wed 8/30/23	Tue 7/8/25																																										
174		Gas Turbine Permanent Repairs	0 days	Mon 7/3/23	Mon 7/3/23																																										
181		Peakers and Black Start Projects	455 days	Mon 4/1/24	Fri 12/26/25																																										
182		FAAST New Black Start System at Costa Sur	455 days	Mon 4/1/24	Fri 12/26/25																																										
183		FAAST New Black Start System at Aguirre (Yabucoa)	455 days	Mon 4/1/24	Fri 12/26/25																																										
184		Simple Gas Turbines	455 days	Mon 4/1/24	Fri 12/26/25																																										

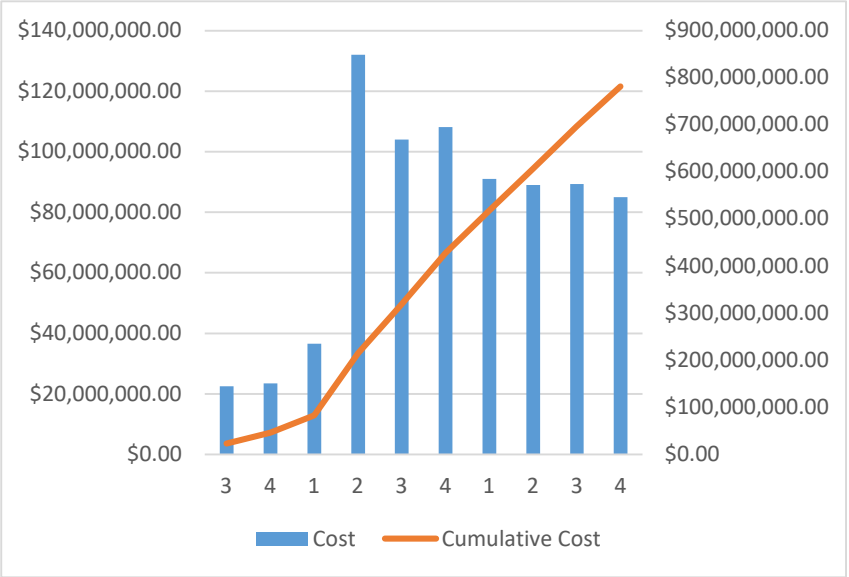
Project: GENERA Projects Maste	Task	Summary	Inactive Milestone	Duration-only	Start-only	External Milestone	Critical Split
Date: Wed 12/27/23	Split	Project Summary	Inactive Summary	Manual Summary Rollup	Finish-only	Deadline	Progress
	Milestone	Inactive Task	Manual Task	Manual Summary	External Tasks	Critical	Manual Progress

Exhibit C

Genera Project Cash Flow\_30NOV2023

CASH FLOW

Actual Cost	Baseline Cost	Remaining Cost	Cost Variance
\$25,851,670.27	\$908,250,079.86	\$755,246,538.59	(\$127,151,871.00)



The chart shows the project's cumulative cost and the cost per quater.  
To see the costs for a different time period, select the Edit option from the Field List.

The table below shows cost information for all top-level tasks.  
To see cost stats for all tasks, set the Outline Level in the Field List.

Name	Remaining Cost	Actual Cost	Cost	ACWP	BCWP	BCWS
Milestones	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Operations Outage Schedule	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Permits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NME Projects	\$31,152,460.95	\$1,882,622.91	\$33,035,083.86	\$1,700,804.73	\$2,106,179.52	\$45,305,357.71
Federal Projects	\$724,094,077.64	\$23,969,047.36	\$748,063,125.00	\$23,969,047.36	\$21,411,127.01	\$62,602,085.96

Exhibit D

Genera Milestone Overview \_30NOV2023

# MILESTONE REPORT

## LATE MILESTONES

Milestones that are past due.

Name	Finish
------	--------

## MILESTONES UP NEXT

Milestones due in this month.

Name	Finish
Projects Completed at Cambalache	Sat 12/16/23

## COMPLETED MILESTONES

Milestones that are 100% complete.

Name	Finish
Genera Contract Start	Mon 7/3/23
Combustion Turbine 5	Mon 7/3/23
Steam Boiler 4	Fri 9/22/23
Steam Boiler 3	Tue 11/21/23
Steam Boiler 5	Sat 7/8/23
Costa Sur Nation Wide Permit for Traveling Screens	Thu 7/13/23

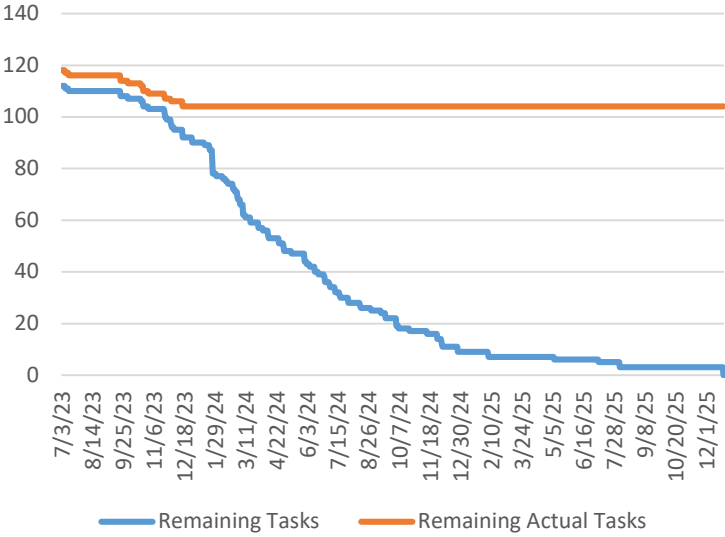


Exhibit E

Genera Critical Tasks\_30NOV2023



# CRITICAL TASKS

A task is critical if there is no room in the schedule for it to slip.

[Learn more about managing your project's critical path.](#)

- Status: Complete   ■ Status: Late
- Status: Future Task

Name	Start	Finish	% Complete	Remaining Work	Resource Names
Aguirre Procurement General	Mon 7/3/23	Fri 12/29/23	69%	0 hrs	
PREB Approval for RFP Changes	Mon 7/3/23	Fri 1/26/24	62%	0 hrs	
Procurement Long Lead Iteams	Mon 1/29/24	Fri 3/29/24	0%	0 hrs	Subcontracts
FAASt New Black Start System at Costa Sur	Mon 4/1/24	Fri 12/26/25	0%	0 hrs	Subcontracts[\$45,200,000.00]
FAASt New Black Start System at Aguirre (Yabucoa)	Mon 4/1/24	Fri 12/26/25	0%	0 hrs	Subcontracts[\$45,200,000.00]
Simple Gas Turbines	Mon 4/1/24	Fri 12/26/25	0%	0 hrs	Subcontracts[\$613,541,936.00]

Exhibit F  
Genera Project Overview\_30NOV2023

# PROJECT OVERVIEW

MON 7/3/23 - FRI 12/26/25



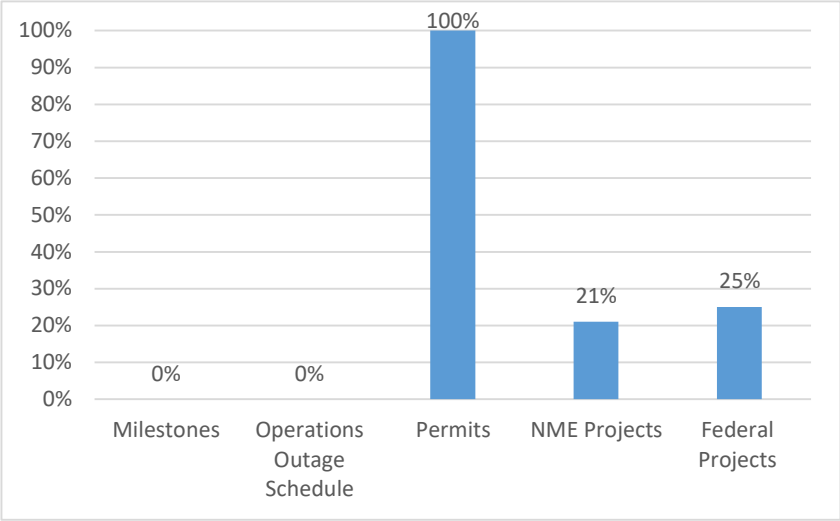
### MILESTONES DUE

Milestones that are coming soon.

Name	Finish
Projects Completed at Cambalache	Sat 12/16/23
Projects Completed at Palo Seco Power Plant	Fri 10/4/24
Projects Completed at Mayaguez	Thu 12/5/24
Projects Completed at San Juan Power Plant	Fri 2/7/25
Projects Completed at Aguirre Power Plant	Fri 12/27/24
Projects Completed at Costa Sur Power Plant	Wed 8/6/25
Steam Turbine 5	Mon 7/3/23
Steam Boiler 9	Fri 3/8/24
Combustion Turbine 6	Mon 3/18/24
Steam Turbine 6	Mon 3/18/24
Steam Boiler 7	Mon 10/7/24
Steam Boiler 6	Mon 1/15/24
Steam Boiler 1	Mon 7/3/23
Steam Boiler 2	Fri 3/1/24
Combine Cycle Stack 1	Fri 1/26/24
Combine Cycle Stack 2	Fri 1/26/24

### % COMPLETE

Status for all top-level tasks. To see the status for subtasks, click on the chart and update the outline level in the Field List.



### LATE TASKS

Tasks that are past due.

Name	Start	Finish	Duration	% Complete	Resource Names
Steam Turbine 5	Mon 7/3/23	Mon 7/3/23	0 days	0%	
Steam Boiler 1	Mon 7/3/23	Mon 7/3/23	0 days	0%	
Procurement San Juan - General	Mon 7/24/23	Fri 1/26/24	119 days	50%	Subcontracts
Procurement Palo Seco - General	Mon 7/24/23	Fri 1/26/24	119 days	50%	Subcontracts
Procurement and Delivery Tranveling Screens - NME	Mon 7/24/23	Fri 3/8/24	149 days	40%	Subcontracts
Procurement and Fabrication of Condensate 1-1 Tanks	Mon 7/3/23	Wed 1/31/24	150 days	58%	Subcontracts[\$250,000.00]
Procurement Aguirre - General	Mon 7/24/23	Fri 1/26/24	119 days	50%	Subcontracts
Procurement Mayaguez	Mon 7/24/23	Thu 2/29/24	143 days	41%	Subcontracts
Procurement Long Lead lteams	Mon 7/24/23	Fri 1/26/24	119 days	50%	Subcontracts
Unit 4 - Environmental Maintenance	Mon 9/25/23	Fri 11/24/23	45 days	10%	Subcontracts[\$3,750,000.00]
Unit 3 - Battery Bank	Tue 11/21/23	Mon 1/22/24	45 days	0%	Subcontracts[\$500,000.00]
Unit 4 - Polishing System	Mon 9/25/23	Fri 11/3/23	30 days	0%	Subcontracts[\$1,000,000.00]
Unit 3 - Polishing System	Tue 11/21/23	Mon 1/1/24	30 days	0%	Subcontracts[\$1,000,000.00]
Aguirre Unit 1 - Environmental Maintenance	Mon 7/3/23	Fri 8/11/23	30 days	0%	Subcontracts[\$3,000,000.00]

	Control System Plant Maintenance	Tue 10/24/23	Mon 12/4/23	30 days	50%	Subcontracts[ \$1,249,136.00 ]
	Procurement and Delivery Unit 5 Online Condenser Cleaner - Federal	Mon 7/3/23	Fri 6/14/24	250 days	0%	Subcontracts[ \$3,600,000.00 ]
	Procurement General	Mon 7/3/23	Fri 1/26/24	150 days	60%	
	Procurement Water Heater for Dearator	Mon 7/3/23	Mon 8/7/23	23 days	0%	Subcontracts[ \$400,000.00]
	Procurement and Delivery of Caustic Soda and Acid Tanks	Mon 7/24/23	Fri 12/1/23	79 days	95%	Subcontracts
	Procurement of (IDF) and (FDF) Spare Motors for Units 5 and 6	Mon 7/3/23	Mon 3/4/24	173 days	50%	Subcontracts[ \$865,670.00]
	Procurement of Condensate Pump (CP) Motor for Units 5 and 6	Mon 7/3/23	Mon 3/4/24	173 days	50%	Subcontracts[ \$870,000.00]
	Procurment of Load Center 5	Mon 7/3/23	Mon 3/11/24	178 days	49%	Subcontracts[ \$285,000.00]
	Procurement & Delivery Water Heater 6	Mon 7/24/23	Fri 6/28/24	229 days	26%	Subcontracts
	Procurement and Delivery of New System for Frequency/load control Replacement Project	Mon 7/24/23	Fri 2/9/24	129 days	46%	Subcontracts
	Aguirre Procurement General	Mon 7/3/23	Fri 12/29/23	130 days	69%	
	PREB Approval for RFP Changes	Mon 7/3/23	Fri 1/26/24	150 days	62%	
	Units 5 New High Pressure Pumps - Remaining	Mon 7/3/23	Fri 5/3/24	220 days	41%	Subcontracts[ \$1,600,000.00 ]
	PS 3 Low Pressure Turbine Rotor Refurbished, Unit 3	Tue 11/21/23	Mon 1/22/24	45 days	0%	Subcontracts[ \$3,500,000.00 ]
	PS3 Boiler Repairs; MPT, Generatior and turbine Repair & Aux. Equipment	Tue 11/21/23	Mon 2/26/24	70 days	0%	Subcontracts[ \$15,000,000.00]
	New Water Condensate 1-2 Tank	Mon 7/3/23	Fri 12/29/23	130 days	69%	Subcontracts[ \$1,000,000.00 ]
	Fuel Tanks Level Measurement System	Mon 7/3/23	Fri 3/8/24	180 days	50%	Subcontracts[ \$550,000.00]
	Replacement of Air-Preheaters Baskets, Unit 5	Mon 7/10/23	Wed 11/22/23	98 days	87%	Subcontracts
	Unit 5 Boiler Replace and Repairs & Auxiliary Equipment	Mon 7/10/23	Fri 4/26/24	210 days	5%	Subcontracts[ \$9,000,000.00 ]

Repairs						
Traveling Screens Replacement - New System 316(b) Compliance CWA	Thu 7/13/23	Wed 8/6/25	540 days	15%	Subcontracts[ \$5,000,000.00 ]	
Fuel Igniters Replacement Installation	Mon 7/10/23	Fri 9/29/23	60 days	0%	Subcontracts[ \$2,364,000.00 ]	
Rehabilitation Fuel Tank Farm Liners - Remaining	Mon 7/3/23	Thu 2/29/24	174 days	52%	Subcontracts[ \$1,291,000.00 ]	
Two New CCWP Motors	Wed 8/30/23	Tue 7/30/24	240 days	20%	Subcontracts[ \$640,150.00]	
Fire Pump for Aguirre Power Complex (AG-004)	Wed 8/30/23	Tue 10/22/24	300 days	16%	Subcontracts[ \$280,040.00]	
Replacement of Load Center 1-4 Condenser Circulating Water Pump	Wed 8/30/23	Tue 7/30/24	240 days	20%	Subcontracts[ \$630,000.00]	
Inner Barrel Bundle	Mon 7/3/23	Thu 11/30/23	109 days	83%	Subcontracts[ \$1,625,954.00 ]	
Unit 2 Excitation System	Mon 7/3/23	Fri 1/26/24	150 days	60%	Subcontracts[ \$1,516,675.00 ]	
Major inspection Unit 1-3	Wed 8/30/23	Tue 2/13/24	120 days	40%	Subcontracts[ \$2,599,971.00 ]	
FAASt Cambalache Power Plant – Flood Protection Barrier	Wed 8/30/23	Tue 7/8/25	485 days	10%	Subcontracts[ \$4,000,000.00 ]	