

**GOVERNMENT OF PUERTO RICO  
PUBLIC SERVICE REGULATORY BOARD  
PUERTO RICO ENERGY BUREAU**

**NEPR**

**Received:**

**Jan 22, 2024**

**7:32 PM**

**IN RE:**

REVIEW OF LUMA'S INITIAL BUDGET

**CASE NO.:** NEPR-MI-2021-0004

**SUBJECT:** Motion to Submit Reports on Grid Modernization and Emergency Work-Related Federal Funding in Compliance with Resolution and Order dated June 25, 2023

**MOTION TO SUBMIT REPORTS ON GRID MODERNIZATION AND EMERGENCY  
WORK-RELATED FEDERAL FUNDING IN COMPLIANCE WITH RESOLUTION  
AND ORDER DATED JUNE 25, 2023**

**TO THE HONORABLE PUERTO RICO ENERGY BUREAU:**

**COMES NOW GENERA PR LLC** (“Genera”), as agent of the Puerto Rico Electric Power Authority (“PREPA”),<sup>1</sup> through its counsel of record, and respectfully state and request the following:

1. On June 25, 2023, the Energy Bureau issued a Resolution and Order titled *Determination on the FY24 Annual Budgets for the Electric Utility System – LUMA, Genera, and PREPA* (“June 25<sup>th</sup> Order”), through which it (1) modified the Proposed Consolidated FY2024 Budget; (2) approved the modified budgets subject to compliance with various orders included in the June 25<sup>th</sup> Order; and (3) included a series of determinations and orders addressed to Genera regarding the GenCo Budget.<sup>2</sup>

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<sup>1</sup> Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* (“LGA OMA”), dated January 24, 2023, executed by and among PREPA, Genera, and the Puerto Rico Public-Private Partnerships Authority, Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

<sup>2</sup> See June 25<sup>th</sup> Order, pp. 16 - 21.

2. Pertinent to this Motion, the June 25<sup>th</sup> Order included reporting requirements outlined in its Attachment I, comprising but not limited to:

- a. implementation of Grid Modernization Plan Report; and
- b. permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates.

3. On September 1, 2023, Genera filed a document titled *Motion to Submit Monthly Maintenance Report for August 2023, in Compliance with Resolution and Order dated June 25, 2023* (“September 1<sup>st</sup> Motion”). Relevant to the present matter, Genera requested modifications to the filing schedule for the aforementioned reports:

- a. the Implementation of Grid Modernization Plan within twenty (20) days following the conclusion of each bi-monthly reporting period; and
- b. the submission of the Permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates within twenty (20) days after the end of the monthly reporting period.

4. In compliance with the June 25<sup>th</sup> Order and in accordance with the September 1<sup>st</sup> Motion, Genera hereby submits a series of detailed reports. These reports, listed below as exhibits, provide comprehensive information and updates for the period from July 1<sup>st</sup> to December 31<sup>st</sup>, 2023. They encompass the major investment categories and projects that Genera is implementing to ensure reliable and resilient power delivery. The information provided meets the reporting requirements of the June 25<sup>th</sup> Order, which includes (a) the implementation of the Grid Modernization, and (b) the Permanent and Emergency Work-Related Federal Funding and Infrastructure Report.

5. The attached exhibits are the following:

- i. *Exhibit A*, Genera Grid Modernization Highlights\_ 28DEC2023;
- ii. *Exhibit B*, Genera Project Master-Tracker\_ 31DEC2023;
- iii. *Exhibit C*, Genera Project Cash Flow\_ 31DEC2023;
- iv. *Exhibit D*, Genera Milestone Overview\_ 31DEC2023;
- v. *Exhibit E*, Genera Critical Tasks\_ 31DEC2023; and
- vi. *Exhibit F*, Genera Project Overview\_ 31DEC2023.

**WHEREFORE**, Genera respectfully requests that this Energy Bureau **take notice** of the above for all purposes and **deem** that Genera has partially complied with the June 25<sup>th</sup> Order concerning the reports specified in Attachment I of the June 25<sup>th</sup> Order.

**RESPECTFULLY SUBMITTED.**

In San Juan, Puerto Rico, this 22<sup>nd</sup> day of January 2024.

**ECIJA SBGB**  
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## CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its Electronic Filing System and that I will send an electronic copy of this motion to PREPA through its counsels of record: Juan M. Martínez-Nevárez, at [jmartinez@gmlex.net](mailto:jmartinez@gmlex.net), Alexis G. Rivera-Medina, at [arivera@gmlex.net](mailto:arivera@gmlex.net), Joselyn Rodríguez-Gonzalez, at [jrodriguez@gmlex.net](mailto:jrodriguez@gmlex.net), and Mirelis Valle-Cancel, at [mvalle@gmlex.net](mailto:mvalle@gmlex.net); and to LUMA, through its counsels of record: Margarita Mercado Echegaray, at [margarita.mercado@us.dlapiper.com](mailto:margarita.mercado@us.dlapiper.com); Ana Margarita Rodríguez Rivera, at [ana.rodriguezrivera@us.dlapiper.com](mailto:ana.rodriguezrivera@us.dlapiper.com); and Julian Anglada Pagan, at [julian.angladapagan@us.dlapiper.com](mailto:julian.angladapagan@us.dlapiper.com).

In San Juan, Puerto Rico, this 22<sup>nd</sup> day of January 2024.

/s/ Alejandro López-Rodríguez  
Alejandro López-Rodríguez

Exhibit A

Genera Grid Modernization Highlights\_28DEC2023

| Accomplishments (current month)  | Upcoming Actions and Activities (next two weeks)   |
|--|--|
| <ul style="list-style-type: none"> <li>• <b>Generation Assets Repairs</b> <ul style="list-style-type: none"> <li>• <b>Palo Seco 4</b> – 08AUG2023 Forced outage due to generator failure. <ul style="list-style-type: none"> <li>• Finding: generator stator phase C is grounded.</li> <li>• Initial recommendation: stator rewind.</li> <li>• Genera mobilized a contractor to make another assessment and test last week. Preliminary results useful for deliberation are available.</li> <li>• We approved a Change Request to continue the repair process.</li> <li>• Continuing with inspection and test, Startup unit TBD</li> <li>• Environmental outage works on the unit are in progress.</li> </ul> </li> <li>• <b>Cambalache 3</b>– Inspection C maintenance completed. Unit online on 16DEC2023.</li> </ul> </li> </ul>  | <ul style="list-style-type: none"> <li>▪ <b>Repairs:</b> <ul style="list-style-type: none"> <li>• <b>Aguirre CC Transformer 2-1 &amp; 2-2</b> – Based on the test results, the transformer cannot be returned to service. It must be replaced. Working on the scope of work.</li> <li>• <b>Aguirre 2</b> – Environmental outage beginning 16DEC2023 until 29JAN2024.</li> <li>• <b>San Juan 5</b>– Combustion inspection from 08DEC2023 until 23DEC2023. . Unit Startup and online 24DEC2023.</li> </ul> </li> </ul> |
| High Priority Due Outs (Short Suspense)  | Challenges, Shortfalls, Limitations or Constraints   |
| <ul style="list-style-type: none"> <li>▪ <b>Costa Sur 5</b> – Unit Major Maintenance in progress. The estimated completion date is 17DEC2023 (FEMA reimbursable). The water pump and turbine boiler feed pump base were damaged. Recently discovered damages repairs will take at least until 24DEC2023. Unit Startup beginning 29DEC2023.</li> <li>▪ <b>Aguirre 1</b> – The stator cooling fan seal was repaired. Currently working to improve generator megger and remove cooper on generator water cooling system. The OEM technical advisor recommended some additional tests. Genera is preparing an order to move special equipment to the island. Estimated completion date: TBD. (NME funded).</li> <li>• <b>Palo Seco 3</b> – Major maintenance and environmental outage in progress. 22NOV2023 until 28MAR2024. 06DEC23 FOMB approved the turbine contract.</li> </ul> | <ul style="list-style-type: none"> <li>▪ <b>Aguirre Combined Cycle</b> <ul style="list-style-type: none"> <li>• <b>Units 1-3</b> – Major inspection and rotor installation. Expected to return in APR2024. (FEMA funded). In the process of awarding a contract.</li> <li>• <b>Units 1-4</b> – Hot gas path inspection and rotor installation contract in process of awarding. Expected to return in FEB2024.</li> </ul> </li> </ul>   |



# Grid Modernization Report

## Legacy Generation Assets – Status as of 27DEC2023

| UNIT          | COD                     | USE     | FUEL           | NAMEPLATE<br>CAPACITY<br>(MW) | CURRENT<br>CAPACITY | REPAIRS<br>FUNDS<br>SOURCE | EXPECTED<br>COMPLETION<br>DATE | NOTES  |
|---------------|-------------------------|---------|----------------|-------------------------------|---------------------|----------------------------|--------------------------------|--|
| Aguirre 1     | May 1975                | Base    | Bunker C       | 450                           | 0                   | Federal & NME              | 02/12/2024                     | Under maintenance                              |
| Costa Sur 5   | Sep 1972                | Base    | LNG & Bunker C | 410                           | 0                   | Federal                    | 12/29/2023                     | Under maintenance                              |
| Palo Seco 4   | Jul 1970                | Base    | Bunker C       | 216                           | 0                   | NME                        | 02/2025                        | Under damage<br>assessment                     |
| Palo Seco 3   | Feb 1970                | Base    | Bunker C       | 216                           | 0                   | Federal & NME              | 04/14/2024                     | Under maintenance                              |
| San Juan 5    | Oct 2008                | Base    | LNG & Diesel   | 210                           | 210                 | NME                        | 12/24/2023                     | StarUp process                                 |
| Aguirre 2     | Oct 1975                | Base    | Bunker C       | 450                           | 0                   | N/A                        | 12/27/2023                     | Short Outage Valve<br>failures; StarUp process |
| Costa Sur 6   | Sep 1973                | Base    | LNG & Bunker C | 410                           | 370                 | N/A                        | N/A                            | Limitations                                    |
| AG-CC 1&2     | July 1977               | Reserve | Diesel         | 592                           | 200                 | N/A                        | N/A                            | Limitations                                    |
| Mayaguez      | Apr 2009                | Reserve | Diesel         | 220                           | 194                 | N/A                        | N/A                            | Limitations                                    |
| Cambalache    | Apr 1997                | Reserve | Diesel         | 247                           | 154                 | N/A                        | N/A                            | Normal Operation                               |
| Peakers Fleet | (18) 1971 &<br>(3) 2019 | Reserve | Diesel         | 396                           | 160                 | N/A                        | N/A                            | Failures and limitations                       |
| San Juan 7    | May 1965                | Base    | Bunker C       | 100                           | 0                   | Federal & NME              | 12/27/2023                     | UPS Trip; StarUp process                       |
| San Juan 6    | Oct 2008                | Base    | LNG & Diesel   | 220                           | 0                   | N/A                        | 12/27/2023                     | Condenser cleaning;<br>Starup process          |
| San Juan 9    | June 1968               | Base    | Bunker C       | 100                           | 91                  | N/A                        | N/A                            | Normal Operation                               |
| TOTALS        |                         |         |                | 4,247 MW                      | 1,379 MW            |                            |                                | Available Capacity                             |

Legend:

Unit under maintenance or repair

Unit in service with limited Capacity

Unit under normal operation



Exhibit B

Genera Project Master-Tracker\_31DEC2023





# GENERA Project Master Tracker

| ID | Task Mode | Task Name  | Duration | Start        | Finish       | % Complete | Cost             | Actual Cost     | Remaining Cost   | Gantt Chart |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|----|-----------|--|----------|--------------|--------------|------------|------------------|-----------------|------------------|-------------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| 0  |           | GENERA Projects Master Tracker                     | 651 days | Mon 7/3/23   | Mon 12/29/25 | 28%        | \$775,983,654.70 | \$31,890,662.79 | \$744,092,991.91 | 28%         |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 1  |           | Milestones   | 548 days | Mon 7/3/23   | Wed 8/6/25   | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2  | ✓         | Genera Contract Start                              | 0 days   | Mon 7/3/23   | Mon 7/3/23   | 100%       | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 3  | ✓         | Projects Completed at Cambalache                   | 0 days   | Sat 12/16/23 | Sat 12/16/23 | 100%       | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 4  |           | Projects Completed at Palo Seco Power Plant        | 0 days   | Fri 10/4/24  | Fri 10/4/24  | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 5  |           | Projects Completed at Mayaguez                     | 0 days   | Thu 12/5/24  | Thu 12/5/24  | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 6  |           | Projects Completed at San Juan Power Plant         | 0 days   | Mon 3/3/25   | Mon 3/3/25   | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 7  |           | Projects Completed at Aguirre Power Plant          | 0 days   | Fri 2/21/25  | Fri 2/21/25  | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 8  |           | Projects Completed at Costa Sur Power Plant        | 0 days   | Wed 8/6/25   | Wed 8/6/25   | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 9  |           | Operations Outage Schedule                         | 346 days | Mon 7/3/23   | Tue 10/29/24 | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 10 |           | San Juan Power Plant                               | 346 days | Mon 7/3/23   | Tue 10/29/24 | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 11 |           | Steam Turbine 5                                    | 0 days   | Mon 7/3/23   | Mon 7/3/23   | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 12 | ✓         | Combustion Turbine 5                               | 0 days   | Mon 7/3/23   | Mon 7/3/23   | 100%       | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 13 |           | Steam Boiler 9                                     | 0 days   | Tue 3/5/24   | Tue 3/5/24   | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 14 |           | Combustion Turbine 6                               | 0 days   | Mon 3/18/24  | Mon 3/18/24  | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 15 |           | Steam Turbine 6                                    | 0 days   | Mon 3/18/24  | Mon 3/18/24  | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 16 |           | Steam Boiler 7                                     | 0 days   | Tue 10/29/24 | Tue 10/29/24 | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 17 | ✓         | Palo Seco Power Plant                              | 41 days  | Fri 9/22/23  | Tue 11/21/23 | 100%       | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 18 | ✓         | Steam Boiler 4                                     | 0 days   | Fri 9/22/23  | Fri 9/22/23  | 100%       | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 19 | ✓         | Steam Boiler 3                                     | 0 days   | Tue 11/21/23 | Tue 11/21/23 | 100%       | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 20 | ✓         | Costa Sur Power Plant                              | 128 days | Sat 7/8/23   | Thu 1/4/24   | 100%       | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 21 | ✓         | Steam Boiler 5                                     | 0 days   | Sat 7/8/23   | Sat 7/8/23   | 100%       | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 22 | ✓         | Steam Boiler 6                                     | 0 days   | Thu 1/4/24   | Thu 1/4/24   | 100%       | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 23 |           | Aguirre Power Plant                                | 26 days  | Fri 1/26/24  | Tue 3/5/24   | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 24 |           | Steam Boiler 1                                     | 0 days   | Mon 7/3/23   | Mon 7/3/23   | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 25 |           | Steam Boiler 2                                     | 0 days   | Tue 3/5/24   | Tue 3/5/24   | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 26 |           | Combine Cycle Stack 1                              | 0 days   | Fri 1/26/24  | Fri 1/26/24  | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 27 |           | Combine Cycle Stack 2                              | 0 days   | Fri 1/26/24  | Fri 1/26/24  | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 28 | ✓         | Permits  | 0 days   | Thu 7/13/23  | Thu 7/13/23  | 100%       | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 29 | ✓         | Costa Sur Nation Wide Permit for Traveling Screens | 0 days   | Thu 7/13/23  | Thu 7/13/23  | 100%       | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 30 |           | NME Projects                                       | 390 days | Mon 7/3/23   | Fri 12/27/24 | 28%        | \$27,920,529.70  | \$2,414,136.00  | \$25,506,393.70  |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 31 |           | Procurement  | 195 days | Mon 7/3/23   | Fri 3/29/24  | 67%        | \$750,000.00     | \$0.00          | \$750,000.00     |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 32 |           | Procurement San Juan                               | 134 days | Mon 7/24/23  | Fri 1/26/24  | 87%        | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 34 |           | Procurement Palo Seco                              | 180 days | Mon 7/3/23   | Fri 3/8/24   | 50%        | \$750,000.00     | \$0.00          | \$750,000.00     |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 38 |           | Procurement Aguirre                                | 134 days | Mon 7/24/23  | Fri 1/26/24  | 87%        | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 39 |           | Procurement Aguirre - General                      | 119 days | Mon 7/24/23  | Fri 1/26/24  | 87%        | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 40 | ✓         | Procurement Cambalache                             | 65 days  | Mon 7/24/23  | Mon 10/23/23 | 100%       | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 41 | ✓         | Procurement Cambalache - General                   | 50 days  | Mon 7/24/23  | Mon 10/23/23 | 100%       | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 42 |           | Procurement Mayaguez                               | 158 days | Mon 7/24/23  | Thu 2/29/24  | 73%        | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 43 |           | Procurement Mayaguez                               | 143 days | Mon 7/24/23  | Thu 2/29/24  | 73%        | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 44 |           | Procurement Peakers                                | 179 days | Mon 7/24/23  | Fri 3/29/24  | 63%        | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 45 |           | Procurement Long Lead Iteams                       | 119 days | Mon 7/24/23  | Fri 1/26/24  | 87%        | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 46 |           | Procurement EPC Contract                           | 45 days  | Mon 1/29/24  | Fri 3/29/24  | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 47 |           | Construction                                       | 330 days | Mon 9/25/23  | Fri 12/27/24 | 8%         | \$27,170,529.70  | \$2,414,136.00  | \$24,756,393.70  |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 48 |           | San Juan Power Plant                               | 185 days | Mon 3/18/24  | Fri 11/29/24 | 0%         | \$2,140,129.00   | \$0.00          | \$2,140,129.00   |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 49 |           | Replacement of Battery Banks CT Unit 6             | 30 days  | Mon 3/18/24  | Fri 4/26/24  | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 50 |           | Replacement of the Online Condenser Cleaner Unit 6 | 74 days  | Mon 3/18/24  | Thu 6/27/24  | 0%         | \$1,640,129.00   | \$0.00          | \$1,640,129.00   |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 51 |           | Structural Rehabilitation Water Retention Tank 2   | 120 days | Mon 4/22/24  | Fri 10/4/24  | 0%         | \$250,000.00     | \$0.00          | \$250,000.00     |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 52 |           | Liner Rehabilitation Fuel Service Tanks            | 120 days | Mon 6/17/24  | Fri 11/29/24 | 0%         | \$250,000.00     | \$0.00          | \$250,000.00     |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 53 |           | Palo Seco Power Plant                              | 193 days | Mon 9/25/23  | Wed 6/19/24  | 0%         | \$4,100,000.00   | \$0.00          | \$4,100,000.00   |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 54 |           | Unit 4 - Environmental Maintenance                 | 45 days  | Mon 9/25/23  | Fri 11/24/23 | 0%         | \$2,450,000.00   | \$0.00          | \$2,450,000.00   |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 55 |           | Unit 3 - Battery Bank                              | 45 days  | Tue 11/21/23 | Mon 1/22/24  | 0%         | \$0.00           | \$0.00          | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 56 |           | New Multimedia Filter Skid Water Treatment Plant   | 30 days  | Mon 1/29/24  | Fri 3/8/24   | 0%         | \$500,000.00     | \$0.00          | \$500,000.00     |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 57 |           | New Water Condensate Tank 1-1 Fab and Install      | 100 days | Thu 2/1/24   | Wed 6/19/24  | 0%         | \$750,000.00     | \$0.00          | \$750,000.00     |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 58 |           | Rotatory Traveling Screen                          | 40 days  | Mon 3/11/24  | Fri 5/3/24   | 0%         | \$400,000.00     | \$0.00          | \$400,000.00     |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 59 |           | Costa Sur Power Plant                              | 30 days  | Thu 1/4/24   | Wed 2/14/24  | 7%         | \$2,500,000.00   | \$165,000.00    | \$2,335,000.00   |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 60 |           | Unit 6 - Enviromental Maintenance                  | 30 days  | Thu 1/4/24   | Wed 2/14/24  | 7%         | \$2,500,000.00   | \$165,000.00    | \$2,335,000.00   |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 61 |           | Aguirre Power Plant                                | 240 days | Mon 1/29/24  | Fri 12/27/24 | 0%         | \$8,642,642.86   | \$0.00          | \$8,642,642.86   |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 62 |           | Steam Plant  | 240 days | Mon 1/29/24  | Fri 12/27/24 | 0%         | \$3,642,642.86   | \$0.00          | \$3,642,642.86   |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 71 |           | Combine Cycle                                      | 90 days  | Mon 1/29/24  | Fri 5/31/24  | 0%         | \$5,000,000.00   | \$0.00          | \$5,000,000.00   |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 73 | ✓         | Cambalache   | 55 days  | Mon 10/2/23  | Sat 12/16/23 | 100%       | \$2,249,136.00   | \$2,249,136.00  | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 74 | ✓         | GT Units & Auxiliaries Repairs                     | 55 days  | Mon 10/2/23  | Sat 12/16/23 | 100%       | \$500,000.00     | \$500,000.00    | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 75 | ✓         | Major Inspection Unit 3                            | 55 days  | Mon 10/2/23  | Sat 12/16/23 | 100%       | \$500,000.00     | \$500,000.00    | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 76 | ✓         | Control System Plant Maintenance                   | 30 days  | Tue 10/24/23 | Mon 12/4/23  | 100%       | \$1,249,136.00   | \$1,249,136.00  | \$0.00           |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 77 |           | Mayaguez   | 200 days | Fri 3/1/24   | Thu 12/5/24  | 0%         | \$7,538,621.84   | \$0.00          | \$7,538,621.84   |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 78 |           | Hot Section Inspection 4A                          | 25 days  | Fri 3/1/24   | Thu 4/4/24   | 0%         | \$4,500,000.00   | \$0.00          | \$4,500,000.00   |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 79 |           | Increase Demi Plant Capacity                       | 90 days  | Fri 3/1/24   | Thu 7/4/24   | 0%         | \$500,000.00     | \$0.00          | \$500,000.00     |             |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

Baseline Milestone

Baseline Summary

Critical Progress

Task

Split

Task Progress

Manual Task

Start-only

Finish-only

Duration-only

Critical

Critical Split

Baseline Split

Milestone

Summary Progress

Summary

Manual Summary

Project Summary

External Tasks

External Milestone

Inactive Task

Inactive Milestone

Inactive Summary

Deadline

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| GENERA Project Master Tracker |  |           |   |          |              |              |            |                  |                 |                  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|-------------------------------|--|-----------|---|----------|--------------|--------------|------------|------------------|-----------------|------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| ID                            |  | Task Mode | Task Name   | Duration | Start        | Finish       | % Complete | Cost             | Actual Cost     | Remaining Cost   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 80                            |  |           | Waste Water Tanks for Water Treatment Plant   | 100 days | Fri 3/1/24   | Thu 7/18/24  | 0%         | \$400,000.00     | \$0.00          | \$400,000.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 81                            |  |           | Inspection and Maintenance 4 Gen Brush  | 120 days | Fri 3/1/24   | Thu 8/15/24  | 0%         | \$1,400,000.00   | \$0.00          | \$1,400,000.00   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 82                            |  |           | Structural Rehabilitation Reserve Fuel Oil Tank 1                                     | 200 days | Fri 3/1/24   | Thu 12/5/24  | 0%         | \$738,621.84     | \$0.00          | \$738,621.84     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 83                            |  |           | Federal Projects  | 651 days | Mon 7/3/23   | Mon 12/29/25 | 28%        | \$748,063,125.00 | \$29,476,526.79 | \$718,586,598.21 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 84                            |  |           | Procurement   | 260 days | Mon 7/3/23   | Fri 6/28/24  | 41%        | \$9,126,103.00   | \$4,028,051.00  | \$5,098,052.00   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 85                            |  |           | San Juan Power Plant  | 260 days | Mon 7/3/23   | Fri 6/28/24  | 52%        | \$1,000,000.00   | \$0.00          | \$1,000,000.00   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 86                            |  |           | Procurement and Delivery Unit 5 Online Condenser Cleaner - Federal                    | 250 days | Mon 7/3/23   | Fri 6/14/24  | 54%        | \$0.00           | \$0.00          | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 87                            |  |           | Payment Online Condenser Cleaner  | 10 days  | Mon 6/17/24  | Fri 6/28/24  | 0%         | \$1,000,000.00   | \$0.00          | \$1,000,000.00   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 88                            |  |           | Palo Seco Power Plant   | 140 days | Mon 10/2/23  | Fri 4/12/24  | 41%        | \$4,323,433.00   | \$4,028,051.00  | \$295,382.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 89                            |  |           | Procurement and Delivery of Water Wall Boiler Tubes and Economizer PS 3               | 21 days  | Mon 10/2/23  | Mon 10/30/23 | 100%       | \$4,028,051.00   | \$4,028,051.00  | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 90                            |  |           | Procurement Turning Gear System, Units 3 and 4  | 30 days  | Mon 3/4/24   | Fri 4/12/24  | 0%         | \$295,382.00     | \$0.00          | \$295,382.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 91                            |  |           | Costa Sur Power Plant   | 260 days | Mon 7/3/23   | Fri 6/28/24  | 29%        | \$3,802,670.00   | \$0.00          | \$3,802,670.00   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 92                            |  |           | Procurement General   | 150 days | Mon 7/3/23   | Fri 1/26/24  | 90%        | \$0.00           | \$0.00          | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 93                            |  |           | Procurement CCWP and BCWP Spare Motors for Units 5 and 6 - Remaining Delivery         | 60 days  | Mon 7/3/23   | Fri 9/22/23  | 0%         | \$865,670.00     | \$0.00          | \$865,670.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 94                            |  |           | Procurement and Delivery of Caustic Soda and Acid Tanks                               | 79 days  | Tue 7/25/23  | Fri 12/1/23  | 0%         | \$307,000.00     | \$0.00          | \$307,000.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 95                            |  |           | Procurement of (IDF) and (FDF) Spare Motors for Units 5 and 6                         | 173 days | Mon 7/3/23   | Mon 3/4/24   | 0%         | \$1,160,000.00   | \$0.00          | \$1,160,000.00   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 96                            |  |           | Procurement of Condensate Pump (CP) Motor for Units 5 and 6                           | 173 days | Mon 7/3/23   | Mon 3/4/24   | 0%         | \$870,000.00     | \$0.00          | \$870,000.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 97                            |  |           | Procurment of Load Center 5   | 178 days | Mon 7/3/23   | Mon 3/11/24  | 0%         | \$200,000.00     | \$0.00          | \$200,000.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 98                            |  |           | Procurement & Delivery Water Heater 6   | 229 days | Mon 7/24/23  | Fri 6/28/24  | 45%        | \$0.00           | \$0.00          | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 99                            |  |           | Procurement and Delivery of New System for Frequency/load control Replacement Project | 129 days | Mon 7/24/23  | Fri 2/9/24   | 81%        | \$0.00           | \$0.00          | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 100                           |  |           | Procurement Water Heater 5 (Deaerator) Spare Pump                                     | 15 days  | Mon 1/29/24  | Fri 2/16/24  | 0%         | \$400,000.00     | \$0.00          | \$400,000.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 101                           |  |           | Aguirre Power Plant   | 130 days | Mon 7/3/23   | Fri 12/29/23 | 100%       | \$0.00           | \$0.00          | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 102                           |  |           | Aguirre Procurement General   | 130 days | Mon 7/3/23   | Fri 12/29/23 | 100%       | \$0.00           | \$0.00          | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 103                           |  |           | Procurement Peakers (43339-0010)  | 196 days | Mon 7/3/23   | Mon 4/1/24   | 63%        | \$0.00           | \$0.00          | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 104                           |  |           | PREB Approval for RFP Changes   | 93 days  | Mon 7/3/23   | Wed 11/8/23  | 100%       | \$0.00           | \$0.00          | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 105                           |  |           | Procurement Long Lead Items   | 57 days  | Fri 11/10/23 | Mon 1/29/24  | 51%        | \$0.00           | \$0.00          | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 106                           |  |           | Procurement EPC Contract  | 45 days  | Tue 1/30/24  | Mon 4/1/24   | 0%         | \$0.00           | \$0.00          | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 107                           |  |           | Construction  | 651 days | Mon 7/3/23   | Mon 12/29/25 | 24%        | \$738,937,022.00 | \$25,448,475.79 | \$713,488,546.21 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 108                           |  |           | San Juan Power Plant  | 436 days | Mon 7/3/23   | Mon 3/3/25   | 19%        | \$60,936,918.00  | \$1,338,461.54  | \$59,598,456.46  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 109                           |  |           | FAASt San Juan 001 – Units 5 & 6  | 295 days | Mon 7/3/23   | Fri 8/16/24  | 27%        | \$41,886,918.00  | \$1,338,461.54  | \$40,548,456.46  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 110                           |  |           | Units 5 New High Pressure Pumps - Remaining   | 220 days | Mon 7/3/23   | Fri 5/3/24   | 61%        | \$1,600,000.00   | \$1,338,461.54  | \$261,538.46     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 111                           |  |           | Unit 6 - Major Overhaul - Boiler Repairs  | 60 days  | Mon 3/18/24  | Fri 6/7/24   | 0%         | \$12,768,425.00  | \$0.00          | \$12,768,425.00  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 112                           |  |           | Installation of Modules D&E HRSG Unit 6   | 80 days  | Mon 3/18/24  | Fri 7/5/24   | 0%         | \$12,150,068.00  | \$0.00          | \$12,150,068.00  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 113                           |  |           | Unit 6 - Major Overhaul (Steam Turbine Replacement and CT Repairs)                    | 90 days  | Mon 3/18/24  | Fri 7/19/24  | 0%         | \$12,768,425.00  | \$0.00          | \$12,768,425.00  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 114                           |  |           | Replacement of the Online Condenser Cleaner Unit 5                                    | 45 days  | Mon 6/17/24  | Fri 8/16/24  | 0%         | \$2,600,000.00   | \$0.00          | \$2,600,000.00   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 115                           |  |           | FAASt San Juan Plant 002 – Units 7 & 8  | 90 days  | Tue 10/29/24 | Mon 3/3/25   | 0%         | \$19,050,000.00  | \$0.00          | \$19,050,000.00  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 116                           |  |           | Replacement of Two Uninterruptible Power Supply Systems for Units 7 and 8             | 30 days  | Tue 10/29/24 | Mon 12/9/24  | 0%         | \$450,000.00     | \$0.00          | \$450,000.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 117                           |  |           | Unit 7 Air Preheater Maintenance and Replacement                                      | 40 days  | Tue 10/29/24 | Mon 12/23/24 | 0%         | \$600,000.00     | \$0.00          | \$600,000.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 118                           |  |           | Unit 7 Boiler Sections Replace, Repairs & Auxiliary Equipment Inspection Work         | 45 days  | Tue 10/29/24 | Mon 12/30/24 | 0%         | \$8,000,000.00   | \$0.00          | \$8,000,000.00   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 119                           |  |           | Unit 7 Rehabilitation ( Turbine)  | 90 days  | Tue 10/29/24 | Mon 3/3/25   | 0%         | \$10,000,000.00  | \$0.00          | \$10,000,000.00  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 120                           |  |           | Palo Seco Power Plant   | 330 days | Mon 7/3/23   | Fri 10/4/24  | 28%        | \$24,638,933.00  | \$1,412,500.00  | \$23,226,433.00  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 121                           |  |           | FAASt Palo Seco Steam Plant Unit 3-4  | 185 days | Fri 1/5/24   | Thu 9/19/24  | 0%         | \$21,943,385.00  | \$0.00          | \$21,943,385.00  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 122                           |  |           | PS 3 Low Pressure Turbine Rotor Refurbished, Unit 3                                   | 100 days | Fri 1/5/24   | Thu 5/23/24  | 0%         | \$3,500,000.00   | \$0.00          | \$3,500,000.00   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 123                           |  |           | PS3 Boiler Repairs; MPT, Generator and turbine Repair & Aux. Equipment                | 100 days | Fri 1/5/24   | Thu 5/23/24  | 0%         | \$15,000,000.00  | \$0.00          | \$15,000,000.00  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 124                           |  |           | Upgrade to Mark Vie   | 120 days | Mon 1/29/24  | Fri 7/12/24  | 0%         | \$500,000.00     | \$0.00          | \$500,000.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 125                           |  |           | Unit 4, Superheater Header Num. 5 Material and Installation                           | 60 days  | Fri 6/28/24  | Thu 9/19/24  | 0%         | \$2,243,385.00   | \$0.00          | \$2,243,385.00   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 126                           |  |           | PS 4 Refractory, Insulation, scaffolding and Painting                                 | 60 days  | Fri 6/28/24  | Thu 9/19/24  | 0%         | \$700,000.00     | \$0.00          | \$700,000.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 127                           |  |           | FAASt Palo Seco Steam Plant Permanent Repairs   | 330 days | Mon 7/3/23   | Fri 10/4/24  | 54%        | \$2,695,548.00   | \$1,412,500.00  | \$1,283,048.00   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 128                           |  |           | New Water Condensate 1-2 Tank   | 130 days | Mon 7/3/23   | Fri 12/29/23 | 100%       | \$1,000,000.00   | \$1,000,000.00  | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 129                           |  |           | Fuel Tanks Level Measurement System   | 180 days | Mon 7/3/23   | Fri 3/8/24   | 75%        | \$550,000.00     | \$412,500.00    | \$137,500.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 130                           |  |           | Upgrade OSI DCS in the GIS Building - CRITICAL PROJECT                                | 180 days | Mon 1/29/24  | Fri 10/4/24  | 0%         | \$1,145,548.00   | \$0.00          | \$1,145,548.00   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 131                           |  |           | Costa Sur Power Plant   | 543 days | Mon 7/10/23  | Wed 8/6/25   | 36%        | \$26,824,820.00  | \$17,019,825.66 | \$9,804,994.34   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 132                           |  |           | FAASt Costa Sur Permanent Repairs 5 & 6   | 543 days | Mon 7/10/23  | Wed 8/6/25   | 38%        | \$25,824,820.00  | \$16,812,325.66 | \$9,012,494.34   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 133                           |  |           | CS 5Major Inspection Unit 5 - HP/IP/LP Turbine Rotor Replacement                      | 98 days  | Mon 7/10/23  | Wed 11/22/23 | 100%       | \$5,902,222.00   | \$5,902,222.00  | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 134                           |  |           | Replacement of Air-Preheaters Baskets, Unit 5   | 98 days  | Mon 7/10/23  | Wed 11/22/23 | 99%        | \$0.00           | \$0.00          | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 135                           |  |           | Replacement of 4160 V Electric Cable Normal Transformer 5A, 5B                        | 75 days  | Mon 7/10/23  | Fri 10/20/23 | 100%       | \$375,000.00     | \$375,000.00    | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 136                           |  |           | Unit 5 Boiler Replace and Repairs & Auxiliary Equipment Repairs                       | 210 days | Mon 7/10/23  | Fri 4/26/24  | 40%        | \$9,000,000.00   | \$8,536,486.49  | \$463,513.51     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 137                           |  |           | Replacement of Regulator Valves for Boiler Feed Water Units 5 & 6                     | 45 days  | Tue 8/1/23   | Mon 10/2/23  | 100%       | \$301,664.00     | \$301,664.00    | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 138                           |  |           | Low Pressure Water Heater 3 Repair Work   | 60 days  | Tue 8/1/23   | Mon 10/23/23 | 100%       | \$400,000.00     | \$400,000.00    | \$0.00           |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 139                           |  |           | Traveling Screens Replacement - New System 316(b) Compliance CWA                      | 540 days | Thu 7/13/23  | Wed 8/6/25   | 24%        | \$5,000,000.00   | \$1,175,925.93  | \$3,824,074.07   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 140                           |  |           | Replacement of Excitation System Units 5 and 6  | 365 days | Fri 12/15/23 | Thu 5/8/25   | 4%         | \$2,760,934.00   | \$121,027.24    | \$2,639,906.76   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 141                           |  |           | Replacement of Unit 5 Electric Load Center  | 60 days  | Tue 3/12/24  | Mon 6/3/24   | 0%         | \$85,000.00      | \$0.00          | \$85,000.00      |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 142                           |  |           | Water Heater 6 Replacement Work   | 45 days  | Mon 7/1/24   | Fri 8/30/24  | 0%         | \$2,000,000.00   | \$0.00          | \$2,000,000.00   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 143                           |  |           | Fuel Igniters Replacement Installation  | 60 days  | Mon 7/10/23  | Fri 9/29/23  | 0%         | \$2,364,000.00   | \$0.00          | \$2,364,000.00   |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 144                           |  |           | FAASt Costa Sur Permanent Repairs   | 130 days | Mon 12/4/23  | Fri 5/31/24  | 17%        | \$1,000,000.00   | \$207,500.00    | \$792,500.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 145                           |  |           | Caustic Soda and Acid tanks Installation  | 60 days  | Mon 12/4/23  | Fri 2/23/24  | 42%        | \$500,000.00     | \$207,500.00    | \$292,500.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 146                           |  |           | Upgrade to Foxboro Simulation System  | 90 days  | Mon 1/29/24  | Fri 5/31/24  | 0%         | \$500,000.00     | \$0.00          | \$500,000.00     |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

Baseline Milestone

Task

Manual Task

Duration-only

Baseline Split

Summary

External Tasks

Inactive Milestone

Baseline

Baseline Summary

Split

Start-only

Critical

Milestone

Manual Summary

External Milestone

Inactive Summary

Deadline

Critical Progress

Task Progress

Finish-only

Critical Split

Summary Progress

Project Summary

Inactive Task

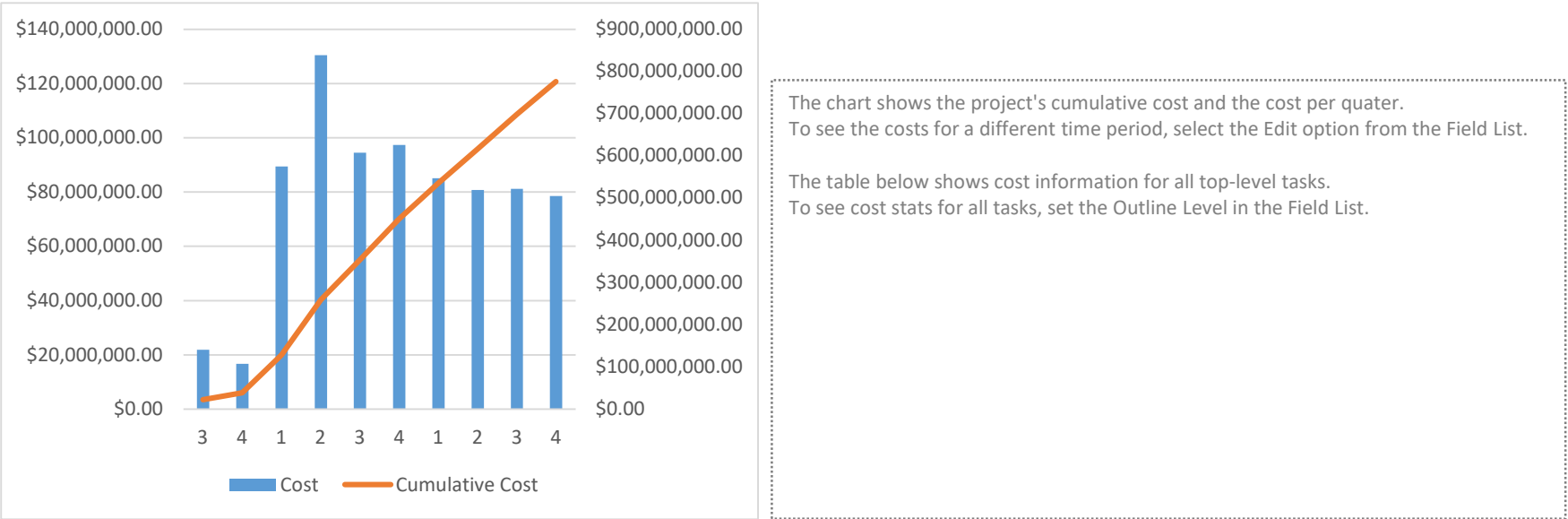
Page 2

|                    |               |             |                |                  |                 |                    |                    |          |
|--------------------|---------------|-------------|----------------|------------------|-----------------|--------------------|--------------------|----------|
| Baseline Milestone | Task          | Manual Task | Duration-only  | Baseline Split   | Summary         | External Tasks     | Inactive Milestone | Baseline |
| Baseline Summary   | Split         | Start-only  | Critical       | Milestone        | Manual Summary  | External Milestone | Inactive Summary   |          |
| Critical Progress  | Task Progress | Finish-only | Critical Split | Summary Progress | Project Summary | Inactive Task      | Deadline           |          |

Exhibit C

Genera Project Cash Flow\_31DEC2023

| Actual Cost     | Baseline Cost    | Remaining Cost   | Cost Variance      |
|-----------------|------------------|------------------|--------------------|
| \$31,890,662.79 | \$908,250,079.86 | \$744,092,991.91 | (\$132,266,425.16) |



| Name                       | Remaining Cost   | Actual Cost     | Cost             | ACWP            | BCWP            | BCWS            |
|----------------------------|------------------|-----------------|------------------|-----------------|-----------------|-----------------|
| Milestones                 | \$0.00           | \$0.00          | \$0.00           | \$0.00          | \$0.00          | \$0.00          |
| Operations Outage Schedule | \$0.00           | \$0.00          | \$0.00           | \$0.00          | \$0.00          | \$0.00          |
| Permits                    | \$0.00           | \$0.00          | \$0.00           | \$0.00          | \$0.00          | \$0.00          |
| NME Projects               | \$25,506,393.70  | \$2,414,136.00  | \$27,920,529.70  | \$2,414,136.00  | \$2,449,136.00  | \$55,150,067.39 |
| Federal Projects           | \$718,586,598.21 | \$29,476,526.79 | \$748,063,125.00 | \$29,476,526.79 | \$23,882,652.75 | \$98,874,997.50 |

Exhibit D

Genera Milestone Overview \_31DEC2023

# MILESTONE REPORT

Exhibit D

## LATE MILESTONES

Milestones that are past due.

| Name  | Finish     |
|---|------------|
| Spare Generator Breakers for Frame 5000 Hitachi Gas Turbines          | Mon 7/3/23 |
| Procurement of Turbo-Compressors for Frame 5000 Gas Turbines          | Mon 7/3/23 |
| Procurement of Spare Speed Reduction Gear for Frame 5000 Gas Turbines | Mon 7/3/23 |
| New Spare Three Exhaust Plenums for Frame 5000 Gas Turbines           | Mon 7/3/23 |
| Three Exhaust Gas Diffusion Ducts for Frame 5000 Gas Turbines         | Mon 7/3/23 |
| Major Outage Turbo - compressor (CT) 15 units                         | Mon 7/3/23 |

## MILESTONES UP NEXT

Milestones due in this month.

| Name  | Finish      |
|---|-------------|
| Combine Cycle Stack 1   | Fri 1/26/24 |
| Combine Cycle Stack 2   | Fri 1/26/24 |
| Spare Generator Breakers for Frame 5000 Hitachi Gas Turbines          | Mon 7/3/23  |
| Procurement of Turbo-Compressors for Frame 5000 Gas Turbines          | Mon 7/3/23  |
| Procurement of Spare Speed Reduction Gear for Frame 5000 Gas Turbines | Mon 7/3/23  |
| New Spare Three Exhaust Plenums for Frame 5000 Gas Turbines           | Mon 7/3/23  |
| Three Exhaust Gas Diffusion Ducts for Frame 5000 Gas Turbines         | Mon 7/3/23  |
| Major Outage Turbo - compressor (CT) 15 units                         | Mon 7/3/23  |

## COMPLETED MILESTONES

Milestones that are 100% complete.

| Name   | Finish       |
|--|--------------|
| Genera Contract Start                              | Mon 7/3/23   |
| Projects Completed at Cambalache                   | Sat 12/16/23 |
| Combustion Turbine 5                               | Mon 7/3/23   |
| Steam Boiler 4                                     | Fri 9/22/23  |
| Steam Boiler 3                                     | Tue 11/21/23 |
| Steam Boiler 5                                     | Sat 7/8/23   |
| Steam Boiler 6                                     | Thu 1/4/24   |
| Costa Sur Nation Wide Permit for Traveling Screens | Thu 7/13/23  |

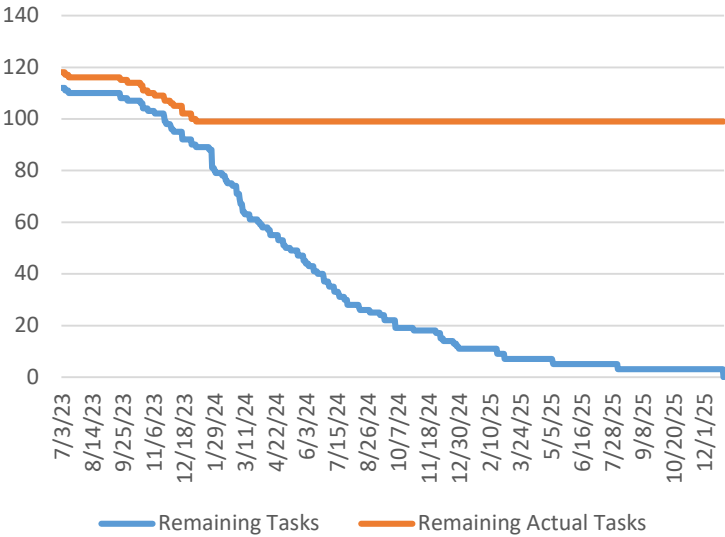


Exhibit E

Genera Critical Tasks\_31DEC2023



A task is critical if there is no room in the schedule for it to slip.  
[Learn more about managing your project's critical path.](#)

- Status: Complete
- Status: On Schedule
- Status: Late
- Status: Future Task

| Name  | Start        | Finish       | % Complete | Remaining Work | Resource Names                 |
|---|--------------|--------------|------------|----------------|--------------------------------|
| Procurement Long Lead Items                       | Fri 11/10/23 | Mon 1/29/24  | 51%        | 0 hrs          | Subcontracts                   |
| Replacement of Air-Preheaters Baskets, Unit 5     | Mon 7/10/23  | Wed 11/22/23 | 99%        | 0 hrs          | Subcontracts                   |
| FAAST New Black Start System at Costa Sur         | Tue 1/30/24  | Mon 12/29/25 | 0%         | 0 hrs          | Subcontracts[\$45,200,000.00]  |
| FAAST New Black Start System at Aguirre (Yabucoa) | Tue 1/30/24  | Mon 12/29/25 | 0%         | 0 hrs          | Subcontracts[\$45,200,000.00]  |
| Simple Gas Turbines                               | Tue 1/30/24  | Mon 12/29/25 | 0%         | 0 hrs          | Subcontracts[\$613,541,936.00] |

Exhibit F  
General Project Overview\_31DEC2023

# PROJECT OVERVIEW

MON 7/3/23 - MON 12/29/25



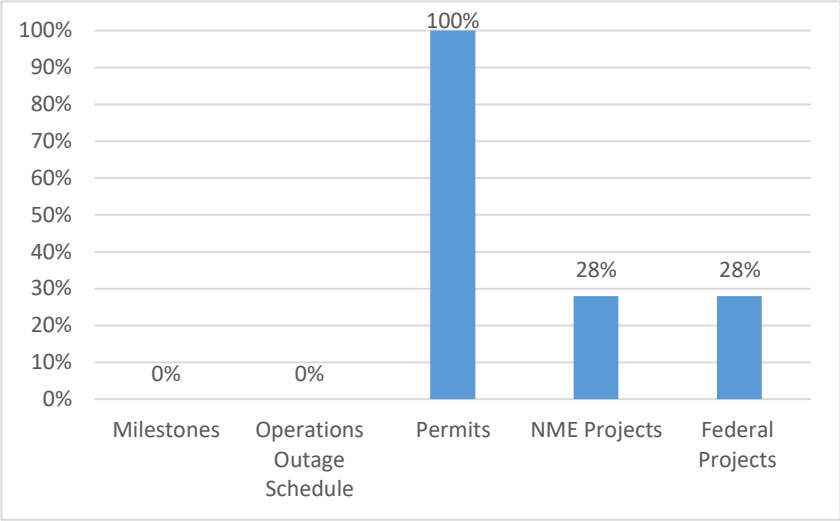
### MILESTONES DUE

Milestones that are coming soon.

| Name  | Finish       |
|---|--------------|
| Projects Completed at Palo Seco Power Plant                           | Fri 10/4/24  |
| Projects Completed at Mayaguez  | Thu 12/5/24  |
| Projects Completed at San Juan Power Plant                            | Mon 3/3/25   |
| Projects Completed at Aguirre Power Plant                             | Fri 2/21/25  |
| Projects Completed at Costa Sur Power Plant                           | Wed 8/6/25   |
| Steam Turbine 5   | Mon 7/3/23   |
| Steam Boiler 9  | Tue 3/5/24   |
| Combustion Turbine 6  | Mon 3/18/24  |
| Steam Turbine 6   | Mon 3/18/24  |
| Steam Boiler 7  | Tue 10/29/24 |
| Steam Boiler 1  | Mon 7/3/23   |
| Steam Boiler 2  | Tue 3/5/24   |
| Combine Cycle Stack 1   | Fri 1/26/24  |
| Combine Cycle Stack 2   | Fri 1/26/24  |
| Spare Generator Breakers for Frame 5000 Hitachi Gas Turbines          | Mon 7/3/23   |
| Procurement of Turbo-Compressors for Frame 5000 Gas Turbines          | Mon 7/3/23   |
| Procurement of Spare Speed Reduction Gear for Frame 5000 Gas Turbines | Mon 7/3/23   |
| New Spare Three Exhaust Plenums for Frame 5000 Gas Turbines           | Mon 7/3/23   |
| Three Exhaust Gas Diffusion Ducts for Frame 5000 Gas Turbines         | Mon 7/3/23   |
| Major Outage Turbo -compressor (CT) 15 units                          | Mon 7/3/23   |

### % COMPLETE

Status for all top-level tasks. To see the status for subtasks, click on the chart and update the outline level in the Field List.



### LATE TASKS

Tasks that are past due.

| Name  | Start        | Finish       | Duration | % Complete | Resource Names                 |
|---|--------------|--------------|----------|------------|--------------------------------|
| Steam Turbine 5   | Mon 7/3/23   | Mon 7/3/23   | 0 days   | 0%         |                                |
| Steam Boiler 1  | Mon 7/3/23   | Mon 7/3/23   | 0 days   | 0%         |                                |
| Unit 4 - Environmental Maintenance  | Mon 9/25/23  | Fri 11/24/23 | 45 days  | 0%         | Subcontracts[ \$3,750,000.00 ] |
| Unit 3 - Battery Bank   | Tue 11/21/23 | Mon 1/22/24  | 45 days  | 0%         | Subcontracts[ \$500,000.00]    |
| Procurement CCWP and BCWP Spare Motors for Units 5 and 6 - Remaining Delivery | Mon 7/3/23   | Fri 9/22/23  | 60 days  | 0%         | Subcontracts                   |
| Procurement and Delivery of Caustic Soda and Acid Tanks                       | Tue 7/25/23  | Fri 12/1/23  | 79 days  | 0%         | Subcontracts                   |
| Procurement of (IDF) and (FDF) Spare Motors for Units 5 and 6                 | Mon 7/3/23   | Mon 3/4/24   | 173 days | 0%         | Subcontracts[ \$865,670.00]    |
| Procurement of Condensate Pump (CP) Motor for Units 5 and 6                   | Mon 7/3/23   | Mon 3/4/24   | 173 days | 0%         | Subcontracts[ \$870,000.00]    |
| Procurment of Load Center 5   | Mon 7/3/23   | Mon 3/11/24  | 178 days | 0%         | Subcontracts[ \$285,000.00]    |
| Procurement Long Lead lteams  | Fri 11/10/23 | Mon 1/29/24  | 57 days  | 51%        | Subcontracts                   |
| Replacement of Air-Preheaters Baskets, Unit 5                                 | Mon 7/10/23  | Wed 11/22/23 | 98 days  | 99%        | Subcontracts                   |
| Unit 5 Boiler Replace and Repairs & Auxiliary Equipment Repairs               | Mon 7/10/23  | Fri 4/26/24  | 210 days | 40%        | Subcontracts[ \$9,000,000.00 ] |

# Exhibit F

|   |             |             |          |     |                                |
|---|-------------|-------------|----------|-----|--------------------------------|
| Fuel Igniters Replacement Installation                                | Mon 7/10/23 | Fri 9/29/23 | 60 days  | 0%  | Subcontracts[ \$2,364,000.00 ] |
| Fire Pump for Aguirre Power Complex (AG-004)                          | Mon 1/1/24  | Fri 2/21/25 | 300 days | 0%  | Subcontracts[ \$280,040.00]    |
| Inner Barrel Bundle   | Mon 7/3/23  | Thu 2/29/24 | 174 days | 56% | Subcontracts[ \$1,625,954.00 ] |
| Unit 2 Excitation System  | Mon 1/1/24  | Fri 7/26/24 | 150 days | 0%  | Subcontracts[ \$1,516,675.00 ] |
| FAASt Cambalache Power Plant – Flood Protection Barrier               | Mon 7/3/23  | Fri 5/9/25  | 485 days | 0%  | Subcontracts[ \$4,000,000.00 ] |
| Spare Generator Breakers for Frame 5000 Hitachi Gas Turbines          | Mon 7/3/23  | Mon 7/3/23  | 0 days   | 0%  | Subcontracts                   |
| Procurement of Turbo-Compressors for Frame 5000 Gas Turbines          | Mon 7/3/23  | Mon 7/3/23  | 0 days   | 0%  | Subcontracts                   |
| Procurement of Spare Speed Reduction Gear for Frame 5000 Gas Turbines | Mon 7/3/23  | Mon 7/3/23  | 0 days   | 0%  | Subcontracts                   |
| New Spare Three Exhaust Plenums for Frame 5000 Gas Turbines           | Mon 7/3/23  | Mon 7/3/23  | 0 days   | 0%  | Subcontracts                   |
| Three Exhaust Gas Diffusion Ducts for Frame 5000 Gas Turbines         | Mon 7/3/23  | Mon 7/3/23  | 0 days   | 0%  | Subcontracts                   |
| Major Outage Turbo-compressor (CT) 15 units                           | Mon 7/3/23  | Mon 7/3/23  | 0 days   | 0%  | Subcontracts                   |