

**GOVERNMENT OF PUERTO RICO
PUERTO RICO PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

Received:

Feb 14, 2024

10:45 PM

IN RE:
IN RE: REVISIÓN DEL PROGRAMA
COMPRENSIVO DE MANEJO DE
VEGETACIÓN DE LA AUTORIDAD DE
ENERGÍA ELÉCTRICA

CASE NO. NEPR-MI-2019-0005

**SUBJECT: Motion Submitting Vegetation
Clearing Report for the Second Quarter of Fiscal
Year 2024**

**MOTION SUBMITTING VEGETATION CLEARING REPORT FOR THE
SECOND QUARTER OF FISCAL YEAR 2024**

TO THE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC¹, and **LUMA Energy ServCo, LLC²**, (jointly referred to as “LUMA”), through the undersigned legal counsel and respectfully submits the following:

1. On February 27, 2023, this Honorable Puerto Rico Energy Bureau (“Energy Bureau”) issued a Resolution and Order in Case *In re LUMA’s Initial Budgets* Case No. NEPR-MI-2021-0004 (“Initial Budgets Proceeding”), whereby it approved the Certified Budgets for the Puerto Rico Energy System (the “System”) for Fiscal Year 2023 and established certain reporting requirements (“February 27th Order”). In what is relevant to this Motion, on page 13 of the February 27th Order, this Energy Bureau directed LUMA to “(viii) report quarterly in the Vegetation Management Docket (Case No.: NEPR-MI-2019-0005) on the number of miles and acres cleared for each T&D voltage level.” *See* February 27th Order, page 13.

¹ Register No. 439372.

² Register No. 439373.

2. On May 15, 2023, LUMA submitted to this Energy Bureau the proposed Budgets for the System for Fiscal Year 2024 (“FY2024”), including the proposed budget for the Transmission and Distribution System (“Proposed Annual T&D Budgets”), developed by LUMA; the budget proposal for the legacy thermal generation units (the “GenCo Budget”), the budget proposal for the hydroelectric generating units and the public irrigation facilities (the “HydroCo Budget”) and the budget proposal for PREPA and its subsidiaries other than GenCo and HydroCo (the, “HoldCo Budget”) (collectively referred to as the “System Annual Budgets, FY 2024”). *See Submission of Consolidated Annual Budgets for Fiscal Year 2024 and Annual T&D Projections through Fiscal Year 2026* filed in the Initial Budgets Proceeding.

3. On June 25, 2023, the Energy Bureau entered a Resolution and Order in the Initial Budgets Proceeding whereby it modified and approved the System Annual Budgets for FY2024, subject to compliance with certain directives detailed in the Resolution and Order (the “June 25th Resolution and Order”). In what is relevant to vegetation management reporting, this Energy Bureau directed that LUMA shall report quarterly on: (i) the status of clearing the 230 kV lines, and (ii) miles and acres of vegetation cleared for each voltage level for the year cumulatively, as well as for the applicable quarter. *See* June 25th Resolution and Order, pp. 8-9 and Attachment A.³

4. In compliance with the February 27th and June 25th Orders, LUMA hereby submits its Vegetation Quarterly Clearing Report for the Second Quarter of FY2024 (“Q2 Vegetation Clearing Report”). *See Exhibit 1* to this Motion. The Q2 Vegetation Clearing Report includes data

³ Finally, this Energy Bureau ordered LUMA to report on the status of obtaining and utilizing federal funds and on implementation of the Federally Funded and Operation and Maintenance Funded Vegetation Management program, using the DRAFT Templates form provided as Attachment H. *See* June 25th Resolution and Order, page 9 and Attachment A. This Energy Bureau also allowed LUMA to file comments to Attachment H. *Id.* On July 26, 2023, in compliance with the June 25th Resolution and Order, LUMA submitted its comments to Attachment H of the June 25th Resolution and Order. In addition to submitting comments, LUMA respectfully requested that this Energy Bureau issue clarification on several requirement of Attachment H regarding the Vegetation Management Progress Reporting. At this time, the Energy Bureau has not issued an order in connection with LUMA’s comments to Attachment H of the June 25th Resolution and Order nor ruled on LUMA’s requests for clarification.

on the number of miles and acres cleared for each transmission and distribution voltage level in Q2 FY2024, including the 230kV lines.

WHEREFORE, LUMA respectfully requests that the Energy Bureau **take notice** of the aforementioned; **accept** the Q2 Vegetation Clearing Report submitted as *Exhibit 1* to this Motion; and **deem** that LUMA complied with the February 27th and June 25th Orders regarding reporting on vegetation clearing for Q2 FY2024.

RESPECTFULLY SUBMITTED.

We hereby certify that we filed this motion using the electronic filing system of this Energy Bureau. We will send an electronic copy of this motion to counsels for PREPA, Lionel Santa Crispín, lionel.santa@prepa.pr.gov, Mirelis Valle-Cancel, mvalle@gmlex.net; and Alexis G. Rivera Medina, grivera@gmlex.net.

In San Juan, Puerto Rico, this 14th day of February 2024.



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Exhibit 1

Vegetation Clearing Report for the Second Quarter of FY2024



LUMA Vegetation Clearing Quarterly Report

For the Second Quarter of Fiscal Year 2024





Key Activities During Q2 FY2024

The Vegetation Management and Capital Clearing Implementation program includes work to abate or mitigate immediate hazards caused by vegetation in critical locations and an ongoing program to clear and re-establish the cleared rights of way to standard widths. Key Q2 FY2024 activities included completing 276 miles of distribution clearing and 136 miles of transmission clearing (412 miles total) utilizing operating expenditures funds, applying herbicide treatment in 208 substation substations (109 acres) on the fifth round of maintenance, and submitting 13 detailed scopes of work for FEMA's obligation of funds to execute the island-wide capital Vegetation Clearing Initiative. The total spend year to date is lower than budget due to more complex initial execution activities in this program than expected.



LUMA Quarterly Vegetation Clearing by Voltage Level

For the Second Quarter of Fiscal Year 2024

Voltage	FY2024 Q2 Miles Cleared			FY2024 YTD Miles Cleared			FY2024 Q2 Acres ¹ Cleared			FY2024 YTD Acres ¹ Cleared		
	Federally Funded	OpEx	Total Miles	Federally Funded	OpEx	Total Miles	Federally Funded	OpEx	Total Acres	Federally Funded	OpEx	Total Acres
Distribution	-	276	276	23	500	523	-	401	401	33	727	761
38 kV	-	51	51	1	89	90	-	74	74	2	189	191
115 kV	-	48	48	0	63	63	-	70	70	2	252	253
230 kV	-	37	37	8	70	78	-	54	54	101	454	554
Total	-	412	412	32	722	754	-	599	599	138	1,622	1,760

¹To calculate acres from miles, the miles are converted to feet by multiplying by 5,280. Then the width of the right of way is assumed for each voltage level (distribution = 12', 38 kV = 25', and 115 & 230 kV = 100').