# GOVERNMENT OF PUERTO RICO PUBLIC SERVICE REGULATORY BOARD PUERTO RICO ENERGY BUREAU

Received:

Feb 28, 2024

7:55 PM

IN RE:

# **REVIEW OF LUMA'S INITIAL BUDGET**

CASE NO.: NEPR-MI-2021-0004

**SUBJECT:** Motion to Submit Budget to Actuals Report for Second Quarter of Fiscal Year 2024

# MOTION TO SUBMIT BUDGET TO ACTUALS REPORT FOR SECOND QUARTER OF FISCAL YEAR 2024

# TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

**COMES NOW GENERA PR LLC** ("Genera"), as agent of the Puerto Rico Electric Power Authority ("PREPA"),<sup>1</sup> through its counsel of record, and respectfully state and request the following:

1. On May 16, 2023, LUMA<sup>2</sup> filed a document with the Energy Bureau of the Puerto Rico Service Regulatory Board ("Energy Bureau") titled *Submission of Consolidated Annual Budgets for Fiscal Year 2024 and Proposed Annual T&D Projections Through Fiscal Year 2026* ("May 16<sup>th</sup> Motion"), in which LUMA submitted the Proposed Consolidated FY24 Budget, composed of the Proposed T&D Budgets developed by LUMA, the proposed GenCo Budgets revised by Genera on behalf of PREPA for the PREPA subsidiary GenCo LLC, and the proposed budget developed by PREPA for its holding company, HoldCo, and its subsidiaries PREPA HydroCo LLC and PREPA PropertyCo LLC.

<sup>&</sup>lt;sup>1</sup> Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* ("LGA OMA"), dated January 24, 2023, executed by and among PREPA, Genera, and the Puerto Rico Public-Private Partnerships Authority, Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

<sup>&</sup>lt;sup>2</sup> LUMA Energy, LLC and LUMA Energy ServCo, LLC (jointly referred to as "LUMA").

2. On June 25, 2023, the Energy Bureau issued a Resolution and Order titled *Determination on the FY24 Annual Budgets for the Electric Utility System – LUMA, Genera, and PREPA* ("June 25<sup>th</sup> Order"), through which it (1) modified the Proposed Consolidated Fiscal Year 2024 Budget as submitted by LUMA in the May 16<sup>th</sup> Motion; (2) approved the modified budgets subject to compliance with various orders included in the June 25<sup>th</sup> Order; and (3) included a series of determinations and orders addressed to Genera regarding the GenCo Budget. *See*, June 25<sup>th</sup> Order, pp. 16 - 21.

3. Pertinent to this Motion, through the June 25<sup>th</sup> Order, the Energy Bureau ordered Genera to submit the Budget to Actuals report, consisting of the tracking of certified Budget to Actual for GenCo, based on a consolidated template to be provided by the Financial Oversight and Management Board for Puerto Rico, on a quarterly basis. *See, Id.*, Attachment I.

4. On September 1, 2023, Genera filed a document titled *Motion to Submit Monthly Maintenance Report for August 2023, in Compliance with Resolution and Order dated June 25, 2023* ("September 1<sup>st</sup> Motion"). Relevant to the present matter, Genera requested to modify the filing schedule of the Budget to Actuals Reporting from quarterly to within forty-five (45) days after the end of the quarterly reporting period. *See*, September 1<sup>st</sup> Motion, on ¶ 7, page 3.

5. On February 14, 2024, Genera filed a document titled *Urgent Request for Extension to Submit Fiscal Year Budget Spending Quarterly Report in Compliance with Resolution and Order Dated June 25, 2023* ("February 14<sup>th</sup> Motion"). Through the February 14<sup>th</sup> Motion, Genera requested an extension of two weeks, **until February 28, 2024**, to complete and provide its Budget to Actual report of Fiscal Year 2024, for the second quarter ("Q2") ending December 31, 2023 ("Q2 B2A Report"). 6. In compliance with the June 25<sup>th</sup> Order and in accordance with the February 14<sup>th</sup> Motion, Genera hereby submits to the Energy Bureau, attached as *Exhibit A*, its Q2 B2A Report.

**WHEREFORE**, Genera respectfully requests that this Energy Bureau **take notice** of the above for all purposes and **deem** that Genera has partially complied with the June 25<sup>th</sup> Order concerning the B2A Report as outlined in Attachment I of the June 25<sup>th</sup> Order.

### **RESPECTFULLY SUBMITTED.**

In San Juan, Puerto Rico, this 28th day of February 2024.

ECIJA SBGB PO Box 363068 San Juan, Puerto Rico 00920 Tel. (787) 300.3200 Fax (787) 300.3208

<u>/s/ Jorge Fernández-Reboredo</u> Jorge Fernández-Reboredo jfr@sbgblaw.com TSPR 9,669

<u>/s/ Alejandro López-Rodríguez</u> Alejandro López-Rodríguez <u>alopez@sbgblaw.com</u> TSPR 22,996

## **CERTIFICATE OF SERVICE**

We hereby certify that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its Electronic Filing System and that an electronic copy of this motion will be sent to PREPA through its counsels of record, González & Martínez Law Offices, P.S.C., at Juan M. Martínez Nevárez, at jmartinez@gmlex.net, Alexis G. River Medina, at arivera@gmlex.net, Joselyn Rodríguez González, at jrodriguez@gmlex.net, and Mirelis Valle Cancel at mvalle@gmlex.net; and to LUMA through its counsel of record,; Margarita Mercado Echegaray, at margarita.mercado@us.dlapiper.com, and Julian Anglada Pagan, at julian.angladapagan@us.dlapiper.com.

In San Juan, Puerto Rico, this 28<sup>th</sup> day of February 2024.

<u>/s/ Alejandro López-Rodríguez</u> Alejandro López-Rodríguez Exhibit A Q2 B2A Report

# Financial Oversight & Management Board for Puerto Rico



# **Puerto Rico Electric Power Authority**

Report Date 12/31/2023

# I. Table of Contents ("CTRL + [" to go to each file)

### Financial:

- 1 FY24 Monthly B2A Summary
- 2 FY24 Monthly Revenues
- 3 FY24 Monthly Expenses
- 4 Variance Detail



ext Colors:	
Black	(Intra Sheet) Formulas
Green	Link to another Tab
Blue	Hardcoded figures
Red	Key Assumption

Puerto Rico Electric Power Authority B2A Summary FISCAL YEAR 2024 As 12/31/2023

# FY24 Monthly B2A Summary

(\$ millions)

Summary

A. <u>Revenue</u>									
Total Gross Revenue	329	-	(329)	(100.0%)	986		-	(986)	(100.0%)
Other Income	16	-	(16)	(100.0%)	47		-	(47)	(100.0%)
Total Unconsolidated Revenue	\$ 344	\$ -	\$ (344)	(100.0%)	\$ 1,033	\$	-	\$ (1,033)	(100.0%)
Bad Debt Expense	(5)	-	5	(100.0%)	(15)		-	15	(100.0%)
CILT & Subsidies	 (28)	-	28	(100.0%)	 (84)		-	84	(100.0%)
Total Consolidated Revenue	\$ 311	\$ -	\$ (311)	(100.0%)	\$ 934	\$	-	\$ (934)	(100.0%)
B. Expenses									
Fuel & Purchased Power	-	\$ -	\$ -		\$ 1,248	ŧ	#####	\$ 206	16.5%
<u>Genco:</u>									
GenCo Operating & Maintenance Expenses	 -	\$ -	\$ -		\$ 171	\$	126	\$ 45	26.5%
Total Genco Expenses	\$ -	\$ -	\$ -		\$ 171	\$	126	\$ 45	26.5%
HoldCo:									
HoldCo Labor Operating Expenses	-	\$ -	\$ -		\$ 2	\$	-	\$ 2	100.0%
HoldCo Non-Labor / Other Operating Expenses	-	\$ -	\$ -		\$ 19	\$	-	\$ 19	100.0%
Shared Services Agreement	-	\$ -	\$ -		\$ 0	\$	-	\$ 0	100.0%
HoldCo Maintenance Projects Expense	 -	\$ -	\$ -		\$ 0	\$	-	\$ 0	100.0%
Total HoldCo Expenses	\$ -	\$ -	\$ -		\$ 21	\$	-	\$ 21	100.0%
<u>HydroCo:</u>									
HydroCo Labor Operating Expenses	-	\$ -	\$ -		\$ 1	\$	-	\$ 1	100.0%
HydroCo Non-Labor / Other Operating Expenses	-	\$ -	\$ -		\$ 1	\$	-	\$ 1	100.0%
Shared Services Agreement	-	\$ -	\$ -		\$ 0	\$	-	\$ 0	100.0%
HydroCo Maintenance Projects Expense	 -	\$ -	\$ -		\$ 1	\$	-	\$ 1	100.0%
Total HydroCo Expenses	\$ -	\$ -	\$ -		\$ 3	\$	-	\$ 3	100.0%
<u>GridCo:</u>									
GridCo Operating & Maintenance Expenses	-	\$ -	\$ -		\$ 169	\$	-	\$ 169	100.0%
Total Expenses	\$ -	\$ -	\$ -		\$ 1,613	ŧ	#####	\$ 445	27.56%
C. <u>Net Balance</u>	\$ 311	\$ -	\$ 311	100.00%	\$ (678)	ŧ	#####	\$ (490)	72.23%

#### Puerto Rico Electric Power Authority (LUMA) Monthly Revenues FISCAL YEAR 2024 As Of: 12/31/2023

FY24 Monthly Revenues

F124 WOILING Revenues													_					
(\$ millions)	_															YTD		
														YTD			YTD	YTD
Revenues														Certified Budget	YTD Ac	<sup>ctual</sup> V	ariance (\$) V	
Basic Revenue																		
1 Residential	31	(31)	(100.0%)	31		(31)	(100.0%)		31		(31)	(100.0%)		93		-	(93)	(100.0%)
2 Commercial	47	(47)	(100.0%)	47		(47)	(100.0%)		47		(47)	(100.0%)		142		-	(142)	(100.0%)
3 Industrial	9	(9)	(100.0%)	9		(9)	(100.0%)		9		(9)	(100.0%)		26		-	(26)	(100.0%)
4 Public Lighting	5	(5)	(100.0%)	5		(5)	(100.0%)		5		(5)	(100.0%)		15		-	(15)	(100.0%)
5 Agricultural	0	(0)	(100.0%)	0		(0)	(100.0%)		0		(0)	(100.0%)		0		-	(0)	(100.0%)
6 Others	0	(0)	(100.0%)	0		(0)	(100.0%)		0		(0)	(100.0%)	_	1		-	(1)	(100.0%)
Total Basic Revenue	93	- (93)	(100.0%)	93	-	(93)	(100.0%)		93	-	(93)	(100.0%)		278		-	(278)	(100.0%)
Fuel & Purchased Power																		
7 Residential	83	(83)	(100.0%)	83		(83)	(100.0%)		83		(83)	(100.0%)		249		-	(249)	(100.0%)
8 Commercial	96	(96)	(100.0%)	96		(96)	(100.0%)		96		(96)	(100.0%)		288		-	(288)	(100.0%)
9 Industrial	25	(25)	(100.0%)	25		(25)	(100.0%)		25		(25)	(100.0%)		75		-	(75)	(100.0%)
10 Public Lighting	3	(3)	(100.0%)	3		(3)	(100.0%)		3		(3)	(100.0%)		10		-	(10)	(100.0%)
11 Agricultural	0	(0)	(100.0%)	0		(0)	(100.0%)		0		(0)	(100.0%)		1		-	(1)	(100.0%)
12 Others	0	(0)	(100.0%)	0		(0)	(100.0%)		0		(0)	(100.0%)		1		-	(1)	(100.0%)
Total Purchased Power	208	- (208)	(100.0%)	208	-	(208)	(100.0%)		208	-	(208)	(100.0%)	-	624		•	(624)	(100.0%)
CILT																		
13 Residential	3	(3)	(100.0%)	3		(3)	(100.0%)		3		(3)	(100.0%)		10		-	(10)	(100.0%)
14 Commercial	4	(4)	(100.0%)	4		(4)	(100.0%)		4		(4)	(100.0%)		11		-	(11)	(100.0%)
15 Industrial	1	(1)	(100.0%)	1		(1)	(100.0%)		1		(1)	(100.0%)		3		-	(3)	(100.0%)
16 Public Lighting	0	(0)	(100.0%)	0		(0)	(100.0%)		0		(0)	(100.0%)		0		-	(0)	(100.0%)
17 Agricultural	0	(0)	(100.0%)	0		(0)	(100.0%)		0		(0)	(100.0%)		0		-	(0)	(100.0%)
18 Others	0	(0)	(100.0%)	0		(0)	(100.0%)		0		(0)	(100.0%)		0		-	(0)	(100.0%)
Total CILT	8	- (8)	(100.0%)	8		(8)	(100.0%)		8	-	(8)	(100.0%)	-	25		-	(25)	(100.0%)
A desides																		
Subsidies	7	(7)	(400.00()	7		(7)	(400.00()		7		(7)	(400.000)					(24)	(400.00()
19 Residential	8	(7)	(100.0%)	/		(7)	(100.0%)		8		(7)	(100.0%)		21			(21)	(100.0%)
20 Commercial 21 Industrial	8	(8)	(100.0%) (100.0%)	8		(8) (2)	(100.0%) (100.0%)		8		(8) (2)	(100.0%) (100.0%)		25 6		-	(25) (6)	(100.0%) (100.0%)
22 Public Lighting	2	(2)	(100.0%)	2		(2)	(100.0%)		0		(2)	(100.0%)		0		-	(0)	(100.0%)
23 Agricultural	0	(0)	(100.0%)	0		(0)	(100.0%)		0		(0)	(100.0%)		0			(0)	(100.0%)
24 Others	0	(0)	(100.0%)	0		(0)	(100.0%)		0		(0)	(100.0%)		0		-	(0)	(100.0%)
Total Subsidies	18	- (18)	(100.0%)	18		(18)	(100.0%)		18		(18)	(100.0%)	-	54		-	(54)	(100.0%)
		( - )									( -)						<b>V</b> = <b>7</b>	
Energy Efficiency																		
25 Residential	1	(1)	(100.0%)	1		(1)	(100.0%)		1		(1)	(100.0%)		2		-	(2)	(100.0%)
26 Commercial	1	(1)	(100.0%)	1		(1)	(100.0%)		1		(1)	(100.0%)		2		-	(2)	(100.0%)
27 Industrial	0	(0)	(100.0%)	0		(0)	(100.0%)		0		(0)	(100.0%)		1		-	(1)	(100.0%)
28 Public Lighting	0	(0)	(100.0%)	0		(0)	(100.0%)		0		(0)	(100.0%)		0		-	(0)	(100.0%)
29 Agricultural	0	(0)	(100.0%)	0		(0)	(100.0%)		0		(0)	(100.0%)		0		-	(0)	(100.0%)
30 Others	0	(0)	(100.0%)	0		(0)	(100.0%)		0		(0)	(100.0%)	-	0		-	(0)	(100.0%)
Total Energy Efficiency	2	- (2)	(100.0%)	2	-	(2)	(100.0%)		2	-	(2)	(100.0%)		5		-	(5)	(100.0%)
Total Revenue													-					
Total Gross Revenue	329	- (329)	(100.0%)	329	-	(329)	(100.0%)		329		(329)	(100.0%)		986		-	(986)	(100.0%)
31 Other Income	16	(16)	(100.0%)	16		(16)	(100.0%)		16		(16)	(100.0%)	-	47		-	(47)	(100.0%)
Total Unconsolidated Revenue	\$ 344 \$		(100.0%)		\$-	\$ (344)	(100.0%)	\$	344 \$	s - \$	(344)	(100.0%)		\$ 1,033		- \$	• • •	(100.0%)
32 Bad Debt Expense	(5)	5	(100.0%)	(5)		5	(100.0%)		(5)		5	(100.0%)		(15)		-	15	(100.0%)
33 CILT & Subsidies	(28)	28	(100.0%)	(28)		28	(100.0%)	-	(28)		28	(100.0%)	-	(84)		-	84	(100.0%)
Total Consolidated Revenue	\$ 311 \$	- \$ (311)	(100.0%)	\$ 311	\$ ·	\$ (311)	(100.0%)	\$	311 \$	5-\$	(311)	(100.0%)	-	\$ 934	ş	- \$	(934)	(100.0%)
Check	-			-					-					-				

Puerto Rico Electric Power Authority Monthly Revenues FISCAL YEAR 2024 As: 12/31/2023

FY24 Monthly Expenses (5 millions) Expenses	1			December-23 Dec-23 Actual (5)	23 Dec-23 YTD Certified YTD Actual YTD YTD YTD
A.         Eucl and Purchased Power           34         Fuel           35         Purchased Power - Conventional Power           36         Purchased Power - Renewable Power           Total Fuel and Purchased Power	160         203         (43)         (26.8%)           40         40         100.0%           8         8         100.0%           \$ 208         \$ 203         \$ 5         2.5%	160         188         (28)         (17.5%)         160           40         40         100.0%         40           8         8         100.0%         8           \$         208         \$         188         \$         20         9.6%         \$         208         \$	40 100.0% 40 8 100.0% 8	10 100.0% 40 40 100.0% 40 8 100.0% 8 8 100.0% 8	39         24.3%         960         1,042         (82)         (8.6%)           40         100.0%         241         -         241         100.0%           8         100.0%         48         -         48         100.0%           87         41.8%         1,048         \$ 1,042         \$ 206         16.5%
B. <u>GenCo - Operations &amp; Mointenance Expenses</u> Labor     Genco Labor Operating Expenses     Genco Non-Labor / Other Operating Expenses     Shared Services Agreement Impact     Operator Service Fees	6 3 3 49.3% 6 0 6 93.2% 5 7 (1) (22.8%) 2 2 - 0.0%	6         4         2         31.0%         6           6         2         4         67.8%         6           5         6         (0)         (5.4%)         5           2         2         -         0.0%         2	5 1 12.2% 6 9		(3)         (40.3%)         38         29         9         22.9%           (0)         (4.5%)         36         33         3         8.0%           0         4.0%         32         31         1         2.6%           -         0.0%         11         11         -         0.0%
41 Generation Maintenance Reserve     42 Maintenance Projects Expenses     Total Genco Labor Operating Expenses	1         1         100.0%           8         100.0%         8         100.0%           \$         28         12         \$         16         57.9%	1         100.0%         1           8         8         100.0%         8           5         28         14         5         51.8%         \$         28	1 7 87.4% 8 1	7 87.2% 8 6 2 25.5% 8 7	(1)         (130.4%)         6         7         (0)         (7.2%)           1         14.2%         48         15         33         69.0%           (3)         (9.8%)         171         \$         126         \$         45         26.5%
C. HoldCo (PropertyCo) – Operating & Maintenance Expense Labor					
43     Salaries & Wages       44     Pension & Benefits       45     Overtime Pay       46     Overtime Benefits       Total Non-Labor/Chter Operating Expense	0 0 100.0% 0 0 100.0% 0 0 100.0% 0 0 100.0% 0 \$ - \$ 0 100.0%	0 0 100.0% 0 0 100.0% 0 0 100.0% 0 0 0 100.0% 0 1 \$ - \$ 1 100.0% 1 \$	0 100.0% 0 0 100.0% 0 0 100.0% 0	0 100.0% 0 0 100.0% 0 0 100.0% 0 0 100.0% 0 0 100.0% 0 0 100.0% 0 0 100.0% 0 0 100.0% 0 0 0 100.0% 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 100.0% 1 - 1 100.0% 0 100.0% 1 - 1 100.0% 0 100.0% 0 - 0 100.0% 0 100.0% 2 \$ - \$ 2 100.0%
Non-Labor / Other Operating Expenses					
47 Materials & Supplies 48 Transportation, Per Diem, and Mileage 49 Retiree Medical Benefits 50 Security	0 0 100.0% 0 0 100.0% 0 0 100.0%	0 0 100.0% 0 0 0 100.0% 0 1 100.0% 1 0 0 100.0% 0	0 100.0% 0 1 100.0% 1	0 100.0% 0 0 100.0% 0 0 100.0% 0 0 100.0% 0 1 100.0% 1 1 100.0% 1 0 100.0% 0	0         100.0%         0         -         0         100.0%           0         100.0%         0         -         0         100.0%           1         100.0%         2         -         2         100.0%           0         100.0%         0         -         0         100.0%
51 Utilities & Rents 52 Legal Services	0 0 100.0%	0 0 100.0% 0		0 100.0% 0 0 100.0% 0 0 100.0% 0 0 100.0% 0	0 100.0% 0 - 0 100.0% 0 100.0% 0 - 0 100.0%
53 Communications Expenses 54 Professional & Technical Outsourced Services	0 0 100.0%	0 0 100.0% 0	0 100.0% 0	0 100.0% 0 0 100.0% 0 0 100.0% 0 0 100.0% 0	0 100.0% 0 - 0 100.0% 0 100.0% 0 - 0 100.0%
55 Regulation and Environmental Inspection	0 0 100.0%	0 0 100.0% 0	0 100.0% 0	0 100.0% 0 0 100.0% 0	0 100.0% 0 - 0 100.0%
56 External Audit Services 57 Equipment, Inspections, Repairs & Other	0 0 100.0% 0 0 100.0%	0 0 100.0% 0 0 0 100.0% 0	0 100.0% 0	0 100.0% 0 0 100.0% 0 0 100.0% 0 0 100.0% 0	0 100.0% 0 - 0 100.0% 0 100.0% 0 - 0 100.0%
58 PREPA Restructuring & Title III 59 FOMB Advisor Costs allocated to PREPA	0 0 100.0% 0 0 100.0%	3 3 100.0% 3 3 3 100.0% 3	3 100.0% 3 3 100.0% 3	3 100.0% 3 3 100.0% 3 3 100.0% 3 3 100.0% 3	3 100.0% 8 - 8 100.0% 3 100.0% 8 - 8 100.0%
Total HoldCo Non-Labor / Other Operation Expenses	0 \$ - \$ 0 100.0%	6 \$ - \$ 6 100.0% 6 \$	\$ - \$ 6 100.0% 6 \$ - \$	6 100.0% \$ 6 \$ - \$ 6 100.0% \$ 6 \$ - \$	6 100.0% 19 \$ - \$ 19 100.0%
60 Shared Service Agreement 61 Maintenance Projects Expenses	0 0 100.0%	0 0 100.0% 0 0 0 100.0% 0	0 100.0% 0	0 100.0% 0 0 100.0% 0 0 100.0% 0 0 100.0% 0	0 100.0% 0 - 0 100.0% 0 100.0% 0 - 0 100.0%
Total HoldCo Operating & Maintenance Expenses	0 \$ - \$ 0 100.0%				0         100.0%           7         100.0%           21         \$         -         \$         21         100.0%
D. HydroCo – Operating & Maintenance Expenses					
62 Salaries & Wages	0 0 100.0%	0 0 100.0% 0		0 100.0% 0 0 100.0% 0	0 100.0% 1 - 1 100.0%
63 Pension & Benefits 64 Overtime Pay	0 0 100.0% 0 0 100.0%	0 0 100.0% 0 0 0 100.0% 0	0 100.0% 0	0 100.0% 0 0 100.0% 0	0 100.0% 0 - 0 100.0% 0 100.0% 0 - 0 100.0%
65 Overtime Benefits Total HydroCo Labor Operating Expenses	0 0 100.0% \$ 0 \$ - \$ 0 100.0%	\$ 0 \$ - \$ 0 100.0% \$ 0 \$	0 100.0% 0 \$ - \$ 0 100.0% \$ 0 \$ - \$	0 100.0% 0 0 100.0% 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 100.0% 0 100.0% 1 \$ - \$ 1 100.0%
Non-Labor / Other Operating Expenses					
66 Materials & Supplies 67 Transportation, Per Diem, and Mileage	0 0 100.0% 0 0 100.0%	0 0 100.0% 0 0 0 100.0% 0		0 100.0% 0 0 100.0% 0 0 100.0% 0 0 100.0% 0	0 100.0% 0 - 0 100.0% 0 100.0% 0 - 0 100.0%
68 Security	0 0 100.0%	0 0 100.0% 0	0 100.0% 0	0 100.0% 0 0 100.0% 0	0 100.0% 0 - 0 100.0%
69 Utilities & Rents 70 Professional & Technical Outsourced Services	0 0 100.0% 0 0 100.0%	0 0 100.0% 0 0 0 100.0% 0	0 100.0% 0	0 100.0% 0 0 100.0% 0 0 100.0% 0 0 100.0% 0	0 100.0% 0 - 0 100.0% 0 100.0% 0 - 0 100.0%
71 Regulation and Environmental Inspection 72 Equipment, Inspections, Repairs & Other	0 0 100.0% 0 0 100.0%	0 0 100.0% 0	0 100.0% 0 0 100.0% 0	0 100.0% 0 0 100.0% 0 0 100.0% 0 0 100.0% 0	0 100.0% 0 - 0 100.0% 0 100.0% 0 - 0 100.0%
Total HydroCo Non-Labor / Other Operating Expenses	\$ 0 \$ - \$ 0 100.0%			0 100.0% \$ 0 \$ - \$ 0 100.0% \$ 0 \$ - \$	0 100.0% 1 \$ - \$ 1 100.0%
73 Shared Services Agreement	0 0 100.0%	0 0 100.0% 0		0 100.0% 0 0 100.0% 0	0 100.0% 0 - 0 100.0%
74 Maintenance Projects Expenses Total HydroCo Operating & Maintenance Expenses	0 0 100.0% \$ 0 \$ - \$ 0 100.0%	0 0 100.0% 0 \$ 1 \$ - \$ 1 100.0% \$ 1 \$	0 100.0% 0 \$ - \$ 1 100.0% \$ 1 \$ - \$	0 100.0% 0 0 100.0% 0 1 100.0% \$ 1 \$ - \$ 1 100.0% \$ 1 \$ - \$	0 100.0% 1 100.0% 1 3 \$ - \$ 3 100.0%
E. GridCo - Operating & Maintenance Expenses					
75 GridCo Labor Operating Expenses 76 GridCo Non-Labor / Other Operating Expenses	0 0 100.0% 0 0 100.0%	18         18         100.0%         22           23         23         100.0%         23			19 100.0% 55 - 55 100.0% 23 100.0% 70 - 70 100.0%
77 Operator Service Fees	0 0 100.0%	11 11 100.0% 11	11 100.0% 11	11 100.0% 11 11 100.0% 11	11 100.0% 32 - 32 100.0%
78 2% Reserve 79 Maintenance Projects Expenses	0 0 100.0% 0 0 100.0%	1 1 100.0% 1 3 3 100.0% 5	5 100.0% 3	1 100.0% 1 1 100.0% 1 3 100.0% 3 3 100.0% 3	1 100.0% 3 - 3 100.0% 3 100.0% 9 - 9 100.0%
Total GridCo Operating & Maintenance Expenses	\$ 0 \$ - \$ 0 100.0%	\$ 56 \$ - \$ 56 100.0% \$ 63 \$	\$ - \$ 63 100.0% \$ 56 \$ - \$	56 100.0% <u>\$ 56 \$ - \$ 56 100.0%</u> <del>\$ 57 \$ - \$</del>	57 100.0% 169 \$ - \$ 169 100.0%
Total Operating & Maintenance Expenses	\$ 237 \$ 215 \$ 22 9.16%	\$ 300 \$ 202 \$ 99 32.83% \$ 307 \$	\$ 200 \$ 108 35.09% \$ 300 \$ 210 \$	00 30.04% \$ 301 \$ 189 \$ 111 37.02% \$ 301 \$ 152 \$ 1	1,613 \$ 1,168 \$ 445 27.56% 2,090

Puerto Rico Electric Power Authority /ariance Detail								
Variance Detail								
2/31/2023								
.2/31/2023								
/ariance #1								
OMB Category:								
Account:								
Expenses								
Maintenance Projects Expenses	\$	48	\$	15	\$		33	69.05
ariance Explanation								
oot Cause								
corrective Action								
/ariance #2								
OMB Category:								
account:								
	Budget			Actual		Variance		Budget Horizontal
Expenses	YTD			YTD		(\$)		Variance YTD (%)
Fuel	\$	960	\$	1,042	\$		(82)	-8.59
ariance Explanation	 		_		_			

Root Cause

Corrective Action

### Puerto Rico Electric Power Authority Pension and Benefits FISCAL YEAR 2024 As Of: 12/31/2023

### HoldCo- Pension and Benefits

Pension Benefits
Loan Guaranties
Work Comp Insurance
Social Security
Medicare
Christmas Bonus
Health Plan

#### HydroCo - Pension and Benefits

Pension Benefits													-
Loan Guaranties													-
Work Comp Insurance													-
Social Security													-
Medicare													-
Christmas Bonus													-
Health Plan												_	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-

	\$22,500														
EXHIBIT 1 - BUDGET - EXPENSES PUERTO RICO ELECTRIC POWER AUTHO	DITY.	Q1	Q1	Q1	Q2	G2	4 MONTHLY BUD Q2	GET - EXPENSES Q3	Q3	Q3	Q4	Q4	Q4		
S Thousand	FY24 Budget	Jul-23	Aug-23	Sep-23	0ct-23	Nov-23	Dec-23	Jan-24	Q3 Feb-24	Q3 Mar-24	Apr-24	Q4 May-24	Jun-24	TOTAL	CHECK
A. Fuel & Purchased Power												, = .		10172	encen
Fuel	\$1,920,067	\$ 160,005.58 \$									160,005.58 \$		160,005.58	\$1,920,067	
Purchased Power - Conventional	\$481,101	\$ 40,091.75 \$	40,091.75 \$								40,091.75 \$		40,091.75	\$481,101	
Purchased Power - Renewable Total Fuel & Purchase Power Expenses	\$95,704 \$2,496,872	\$ 7,975.33 \$ \$ 208,072.67 \$	7,975.33 \$ 208,072.67 \$		7,975.33 \$ 208,072.67 \$		7,975.33 \$	7,975.33 \$ 208,072.67 \$		7,975.33 \$ 208,072.67 \$	7,975.33 \$ 208,072.67 \$	7,975.33 \$ 208,072.67 \$	7,975.33 208,072.67	\$95,704 \$2,496,872	
Total Fuel & Furchase Fower Expenses	32,490,872	\$ 200,072.07 \$	208,072.67 \$	208,072.67 \$	200,072.07 3	200,072.07 \$	200,072.07 3	208,072.67 \$	208,072.67 3	208,072.67 \$	208,072.67 \$	200,072.07 \$	200,072.07	\$2,490,872	INUE
B. GenCo - Operations & Maintenance Expenses				1	1										
Genco Labor Operating Expenses	\$75,404	\$6,284	\$6,284	\$6,284	\$6,284	\$6,284	\$6,284	\$6,284	\$6,284	\$6,284	\$6,284	\$6,284	\$6,284	\$75,404	
Genco Non-Labor / Other Operating Expenses	\$71,103	\$5,925	\$5,925	\$5,925	\$5,925	\$5,925	\$5,925	\$5,925	\$5,925	\$5,925	\$5,925	\$5,925	\$5,925	\$71,103	
Shared Services Agreement Impact	\$63,826	\$5,319	\$5,319	\$5,319	\$5,319	\$5,319	\$5,319	\$5,319	\$5,319	\$5,319	\$5,319	\$5,319	\$5,319	\$63,826	
Operator Service Fees Generation Maintenance Reserve	\$22,500 \$12,266	\$1,875 \$1,022	\$1,875 \$1,022	\$1,875 \$1,022	\$1,875 \$1,022	\$1,875 \$1,022	\$1,875 \$1,022	\$1,875 \$1,022	\$1,875 \$1,022	\$1,875 \$1,022	\$1,875 \$1,022	\$1,875 \$1,022	\$1,875 \$1,022	\$22,500 \$12,266	
Maintenance Projects Expenses	\$96.645	\$8,054	\$8,054	\$8,054	\$8.054	\$8,054	\$8,054	\$8,054	\$8,054	\$8,054	\$8,054	\$8,054	\$8,054	\$96,645	
Total GenCo Operating & Maintenance Expenses	\$341,744	\$28,479	\$28,479	\$28,479	\$28,479	\$28,479	\$28,479	\$28,479	\$28,479	\$28,479	\$28,479	\$28,479	\$28,479	\$341,744	
C. HoldCo (PropertyCo) – Operating & Maintenance Expenses															
Labor															
Salaries & Wages	\$4,469	\$372	\$372	\$372	\$372	\$372	\$372	\$372	\$372	\$372	\$372	\$372	\$372	\$4,469	
Pension & Benefits Overtime Pay	\$2,692 \$361	\$224 \$30	\$224 \$30	\$224 \$30	\$224 \$30	\$224 \$30	\$224 \$30	\$224 \$30	\$224 \$30	\$224 \$30	\$224 \$30	\$224 \$30	\$224 \$30	\$2,692 \$361	
Overtime Pay Overtime Benefits	\$43	\$30	\$30	\$4	\$4	\$4	\$30	\$4	\$30	\$4	\$30 \$4	\$30	\$30	\$43	
Total HoldCo Labor Operating Expenses	\$7,565	\$630	\$630	\$630	\$630	\$630	\$630	\$630	\$630	\$630	\$630	\$630	\$630	\$7,565	
Non-Labor / Other Operating Expenses				~~		~		~~					00	-	TRUE
Materials & Supplies Transmototics, Ber Diam, and Mileson	\$29 \$26	\$2 \$2	\$2 \$2	\$2 \$2	\$2 \$2	\$2 \$2	\$2 \$2	\$2 \$2	\$2 \$2	\$2 \$2	\$2 \$2	\$2 \$2	\$2 \$2	\$29	
Transportation, Per Diem, and Mileage Retiree Medical Benefits	\$26 \$7,950	\$2 \$663	\$663	\$2 \$663	\$2 \$663	\$2 \$663	\$2 \$663	\$2 \$663	\$2 \$663	\$2 \$663	\$663	\$2 \$663	\$2 \$663	\$26 \$7,950	
Security	\$797	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$797	
Utilities & Rents	\$41	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$41	
Legal Services	\$728	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$728	TRUE
Communications Expenses	\$6	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$6	TRUE
Professional & Technical Outsourced Services	\$554	\$46	\$46	\$46	\$46	\$46	\$46	\$46	\$46	\$46	\$46	\$46	\$46	\$554	
Regulation and Environmental Inspection	\$744	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$744	
External Audit Services Equipment, Inspections, Repairs & Other	\$357 \$541	\$30 \$45	\$30 \$45	\$30 \$45	\$30 \$45	\$30 \$45	\$30 \$45	\$30 \$45	\$30 \$45	\$30 \$45	\$30 \$45	\$30 \$45	\$30 \$45	\$357 \$541	
PREPA Restructuring & Title III	\$30,150	\$2,513	\$2,513	\$2,513	\$2,513	\$2,513	\$2,513	\$2,513	\$2,513	\$2,513	\$2,513	\$2,513	\$2,513	\$30,150	
FOMB Advisor Costs allocated to PREPA	\$32,821	\$2,735	\$2,735	\$2,735	\$2,735	\$2,735	\$2,735	\$2,735	\$2,735	\$2,735	\$2,735	\$2,735	\$2,735	\$32.821	
Total HoldCo Non-Labor / Other Operation Expenses	\$74,744	\$6,229	\$6,229	\$6,229	\$6,229	\$6,229	\$6,229	\$6,229	\$6,229	\$6,229	\$6,229	\$6,229	\$6,229	\$74,744	TRUE
Shared Services Agreement	\$1,993	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$1,993	
Maintenance Projects Expenses	\$645	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$645	
Total HoldCo Operating & Maintenance Expenses	\$84,947	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$84,947	TRUE
D. HydroCo – Operating & Maintenance Expenses															
Labor															
Salaries & Wages	\$2,543	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$2,543	
Pension & Benefits	\$1,532	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$1,532	
Overtime Pay Overtime Benefits	\$288 \$35	\$24 \$3	\$24 \$3	\$24 \$3	\$24 \$3	\$24 \$3	\$24 \$3	\$24 \$3	\$24 \$3	\$24 \$3	\$24 \$3	\$24 \$3	\$24 \$3	\$288 \$35	
Total HydroCo Labor Operating Expenses	\$4,398	\$367	\$367	\$367	\$367	\$367	\$367	\$367	\$367	\$367	\$367	\$367	\$367	\$4,398	
														+ ,	
Non-Labor / Other Operating Expenses															
Materials & Supplies	\$724	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$724	
Transportation, Per Diem, and Mileage Security	\$244 \$1,712	\$20 \$143	\$20 \$143	\$20 \$143	\$20 \$143	\$20 \$143	\$20 \$143	\$20 \$143	\$20 \$143	\$20 \$143	\$20 \$143	\$20 \$143	\$20 \$143	\$244 \$1,712	
Utilities & Rents	\$1,712 \$80	\$143	\$143 \$7	\$143	\$143	\$143	\$143	\$143	\$143	\$145	\$143	\$143	\$145	\$1,712	
Professional & Technical Outsourced Services	\$187	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$187	
Regulation and Environmental Inspection	\$731	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$731	
Equipment, Inspections, Repairs & Other	\$1,792	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$1,792	TRUE
Total HydroCo Non-Labor / Other Operating Expenses	\$5,470	\$456	\$456	\$456	\$456	\$456	\$456	\$456	\$456	\$456	\$456	\$456	\$456	\$5,470	
Shared Services Agreement	\$1,181	\$98	\$98	\$98	\$98	\$98	\$98	\$98	\$98	\$98	\$98	\$98	\$98	\$1,181	
Maintenance Projects Expenses Total HydroCo Operating & Maintenance Expenses	\$2,471 \$13,520	\$206 \$1,127	\$206 \$1,127	\$206 \$1,127	\$206 \$1,127	\$206 \$1,127	\$206 \$1,127	\$206 \$1,127	\$206 \$1,127	\$206 \$1,127	\$206 \$1,127	\$206 \$1,127	\$206 \$1,127	\$2,471 \$13,520	
Total Hydroco Operating & Maintenance Expenses	313,320	31,127	31,127	31,127	31,127	31,127	31,127	31,127	31,127	31,127	31,127	31,127	31,127	\$15,520	INCL
E. GridCo - Operating & Maintenance Expenses															
GridCo Labor Operating Expenses	\$254,172	\$17,822	\$18,451	\$19,080	\$19,709	\$20,338	\$22,442	\$21,755	\$22,105	\$22,753	\$22,890	\$23,239	\$23,589	\$254,172	
GridCo Non-Labor / Other Operating Expenses	\$280,580	\$23,298	\$23,298	\$23,298	\$23,254	\$23,254	\$23,254	\$23,254	\$23,254	\$24,651	\$23,254	\$23,254	\$23,254	\$280,580	
Operator Service Fees	\$129,162	\$10,764	\$10,764	\$10,764	\$10,764	\$10,764	\$10,764	\$10,764	\$10,764	\$10,764	\$10,764	\$10,764	\$10,764	\$129,162	
2% Reserve Maintanance Projects Expanses	\$10,695 \$91,144	\$822 \$2,899	\$835 \$2,899	\$848 \$2,899	\$861 \$5,253	\$874 \$5,253	\$918 \$5,253	\$904 \$8,770	\$911 \$8,770	\$918 \$8,770	\$928 \$13,459	\$935 \$13,459	\$942 \$13,459	\$10,695 \$91,144	
Maintenance Projects Expenses Total GridCo Operating & Maintenance Expenses	\$765,753	\$2,899	\$2,899 \$56,246	\$2,899	\$5,253	\$5,253 \$60,483	\$5,253 \$62,631	\$65,447	\$65,804	\$67,857	\$13,459	\$13,459 \$71,651	\$13,459 \$72,008	\$91,144 \$765,753	
com anter operating & standard expenses		400,004	300,210	000,000	403,010	500,105	502,001		000,004				<i>a.</i> 2,000	,,,,,,,,	CL
	\$3,702,836														
Total Operating & Maintenance Expenses Surplus / (Deficit) Before Legacy Pension and Debt Obligations	\$ 34,825.00	1											1		

EXHIBIT 1 - BUDGET -	- REVENUES															
PUERTO RICO ELECTRIC PO	OWER AUTHO	ORITY	Q1	Q1	Q1	Q2	Q2	Q2	Q3	Q3	Q3	Q4	Q4	Q4		
\$ Thousand		FY24 Budget	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	FY24	Check
Basic Revenue																
1 Residential		373,933	31,161	31,161	31,161	31,161	31,161	31,161	31,161	31,161	31,161	31,161	31,161	31,161	373,933.00	TRUE
2 Commercial		569,457	47,455	47,455	47,455	47,455	47,455	47,455	47,455	47,455	47,455	47,455	47,455	47,455	569,457.00	TRUE
3 Industrial		103,381	8,615	8,615	8,615	8,615	8,615	8,615	8,615	8,615	8,615	8,615	8,615	8,615	103,381.00	TRUE
4 Public Lighting		60,989	5,082	5,082	5,082	5,082	5,082	5,082	5,082	5,082	5,082	5,082	5,082	5,082	60,989.00	TRUE
5 Agricultural		1,880	157	157	157	157	157	157	157	157	157	157	157	157	1,880.00	TRUE
6 Others		2,161	180	180	180	180	180	180	180	180	180	180	180	180	2,161.00	TRUE
Total	\$	1,111,801	92,650	92,650	92,650	92,650	92,650	92,650	92,650	92,650	92,650	92,650	92,650	92,650	1,111,801.00	TRUE
Fuel & Purchased Power																
7 Residential		994,178	82.848	82,848	82,848	82.848	82,848	82.848	82.848	82,848	82.848	82.848	82.848	82.848	994.178.00	TRUE
8 Commercial		1,151,171	95,931	95,931	95,931	95,931	95,931	95,931	95,931	95,931	95,931	95,931	95,931	95,931	1,151,171.00	TRUE
9 Industrial		301,179	25,098	25,098	25,098	25,098	25,098	25,098	25,098	25,098	25,098	25,098	25,098	25,098	301,179.00	TRUE
10 Public Lighting		41,039	3,420	3,420	3,420	3,420	3,420	3,420	3,420	3,420	3,420	3,420	3,420	3,420	41,039.00	TRUE
11 Agricultural		3,467	289	289	289	289	289	289	289	289	289	289	289	289	3,467.00	TRUE
12 Others		5,838	487	487	487	487	487	487	487	487	487	487	487	487	5,838.00	TRUE
Total	\$	2,496,872	208,073	208,073	208,073	208,073	208,073	208,073	208,073	208,073	208,073	208,073	208,073	208,073	2,496,872.00	TRUE
		20.200	2 267	2 267	2 267	2 267	2 267	2 267	2 267	2 267	2 267	2 267	2 267	2 267	20 200 00	70//5
13 Residential		39,209	3,267	3,267	3,267	3,267	3,267	3,267	3,267	3,267	3,267	3,267	3,267	3,267	39,209.00	TRUE
14 Commercial		45,296	3,775	3,775	3,775	3,775	3,775	3,775	3,775	3,775	3,775	3,775	3,775	3,775	45,296.00	TRUE
15 Industrial		11,851	988	988	988	988	988	988	988	988	988	988	988	988	11,851.00	TRUE
16 Public Lighting		1,609	134	134	134	134	134	134	134	134	134	134	134	134	1,609.00	TRUE
17 Agricultural		136	11	11	11	11	11	11	11	11	11	11	11	11	136.00	TRUE
18 Others		230	19	19	19	19	19	19	19	19	19	19	19	19	230.00	TRUE
Total	\$	98,331	8,194	8,194	8,194	8,194	8,194	8,194	8,194	8,194	8,194	8,194	8,194	8,194	98,331.00	TRUE
Subsidies																
19 Residential		85,823	7,152	7,152	7,152	7,152	7,152	7,152	7,152	7,152	7,152	7,152	7,152	7,152	85,823.00	TRUE
20 Commercial		99,147	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	99,147.00	TRUE
21 Industrial		25,942	2,162	2,162	2,162	2,162	2,162	2,162	2,162	2,162	2,162	2,162	2,162	2,162	25,942.00	TRUE
22 Public Lighting		3,522	294	294	294	294	294	294	294	294	294	294	294	294	3,522.00	TRUE
23 Agricultural		299	25	25	25	25	25	25	25	25	25	25	25	25	299.00	TRUE
24 Others		503	42	42	42	42	42	42	42	42	42	42	42	42	503.00	TRUE
Total	\$	215,236	17,936.33	17,936.33	17,936.33	17,936.33	17,936.33	17,936.33	17,936.33	17,936.33	17,936.33	17,936.33	17,936.33	17,936.33	215,236.00	TRUE
Energy Efficiency																
25 Residential		8,189	682	682.42	682.42	682.42	682.42	682.42	682.42	682.42	682.42	682.42	682.42	682.42	8,189.00	TRUE
26 Commercial		9,461	788	788.42	788.42	788.42	788.42	788.42	788.42	788.42	788.42	788.42	788.42	788.42	9,461.00	TRUE
27 Industrial		2,476	206	206.33	206.33	206.33	206.33	206.33	206.33	206.33	206.33	206.33	206.33	206.33	2,476.00	TRUE
28 Public Lighting		336	28	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	336.00	TRUE
29 Agricultural		29	2	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	29.00	TRUE
30 Others		48	4	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	48.00	TRUE
Total	\$	20,539	1,711.58	1,711.58	1,711.58	1,711.58	1,711.58	1,711.58	1,711.58	1,711.58	1,711.58	1,711.58	1,711.58	1,711.58	20,539.00	TRUE
Total Gross Revenue	\$	3,942,779	328,564.92	328,564.92	328,564.92	328,564.92	328,564.92	328,564.92	328,564.92	328,564.92	328,564.92	328,564.92	328,564.92	328,564.92	3,942,779.00	TRUE
31 Other Income	-	188,437	15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	188,437.00	TRUE
Total Unconsolidated Revenue	S	4,131,216	344,268.00	344,268.00	344,268.00	344,268.00	344,268.00	344,268.00	344,268.00	344,268.00	344,268.00	344,268.00	344,268.00	344,268.00	4,131,216.00	TRUE
32 Bad Debt Expense		(59,450)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(59,450.00)	TRUE
32 CILT & Subsidies		(334,105)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(334,105.00)	TRUE
Total Consolidated Revenue	S	3,737,661	311,471.75	311,471.75	311,471.75	311,471.75	311,471.75	311,471.75	311,471.75	311,471.75	311,471.75	311,471.75	311,471.75	311,471.75	3,737,661.00	TRUE
i otar Consonuateu Kevenue	3	3,737,001	511,471.75	311,4/1./3	511,4/1./5	511,4/1./5	511,4/1./5	511,4/1./5	511,4/1./5	511,4/1./5	511,4/1./5	511,4/1./5	511,4/1./5	511,4/1./5	3,737,001.00	MOL
L																