

**GOVERNMENT OF PUERTO RICO  
PUERTO RICO PUBLIC SERVICE REGULATORY BOARD  
PUERTO RICO ENERGY BUREAU**

<b>NEPR</b>
<b>Received:</b>
<b>Apr 30, 2024</b>
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**IN RE:** REVIEW OF LUMA'S INITIAL  
BUDGETS

**CASE NO.:** NEPR-MI-2021-0004

**MOTION TO SUBMIT PREPA'S FEDERAL FUNDING AND GRID MODERNIZATION  
IMPLEMENTATION REPORT FOR APRIL 2024**

**COMES NOW** the Puerto Rico Electric Power Authority ("PREPA"), through its counsel of record, and respectfully submits and requests as follows:

1. On June 25, 2023, the Puerto Rico Energy Bureau ("PREB") issued a Resolution and Order whereby it modified and, as such, approved the Consolidated Annual Budgets for Fiscal Year 2024 (hereinafter, the "June 25th Resolution").
2. In addition, the PREB directed PREPA to present the Implementation of the Grid Modernization Plan on a bi-monthly basis (hereinafter, the "Grid Modernization Report"). Per the June 25th Resolution, the Grid Modernization Report shall include a comprehensive overview of the primary investment areas and projects being considered by PREPA to ensure the provision of dependable and resilient power, along with the current progress of project milestones.
3. PREPA was also ordered to submit monthly reports with the PREB detailing federal funding activity during the quarter for hydro facilities, including progress on submitting and advancing PWs and Scopes of Work (SOWs), by

hydro/dam site, the cumulative amount of federal funding applied for, the incremental amount of federal funding applied for in the reporting quarter and both the cumulative and monthly amount of federal funding received.

4. On November 13, 2023, the PREB issued a Resolution and Order to authorize, among other things, a monthly cadence for the Grid Modernization Implementation Report.
5. In compliance with the PREB's order, PREPA submits the Federal Funding and Grid Modernization Implementation Report.

**WHEREFORE**, PREPA respectfully requests the Energy Bureau to take **NOTICE** of the information provided, FIND PREPA in compliance with the reporting requirements of the June 25 Order.

**RESPECTFULLY SUBMITTED.**

In San Juan, Puerto Rico, this 30<sup>th</sup> day of April 2024.

**CERTIFICATE OF SERVICE:** We hereby certify that this document was filed with the Office of the Clerk of the Energy Bureau using its Electronic Filing System at <https://radicacion.energia.pr.gov/login>. We also certify that a true and exact copy of this document was notified to the following parties through attorneys of record: Genera PR LLC through Jorge Fernández Reboredo, [jfr@sbgblaw.com](mailto:jfr@sbgblaw.com); Alejandro López Rodríguez, [alopez@sbgblaw.com](mailto:alopez@sbgblaw.com); Joaquín M. Lago González, [jlago@sbgblaw.com](mailto:jlago@sbgblaw.com); and at the following email addresses [legal@genera-pr.com](mailto:legal@genera-pr.com); [regulatory@genera-pr.com](mailto:regulatory@genera-pr.com); and LUMA Energy LLC and LUMA Energy ServCo, LLC through Margarita Mercado Echegaray, [margarita.mercado@us.dlapiper.com](mailto:margarita.mercado@us.dlapiper.com); Julian Anglada Pagán, [julian.angladapagan@us.dlapiper.com](mailto:julian.angladapagan@us.dlapiper.com).

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**Holdco, HydroCo-PropertyCo**  
 Summary Outlining Federal Activity  
 PREB 20230625-MI20210004  
 Q3 2024

					PREB Approval		Obligations		(a) Working Capital Advance		(b) Reimbursements	
#	FEMA ID	Project Title	Fund	Cost Estimate	Cumulative	Q3 2024	Cumulative	Q3 2024	Cumulative	Q3 2024	Cumulative	Q3 2024
1	435769	FAAST South Coast Irrigation District - Canals	428	129,903,549	32,140,000	-	-	-	477,437	-	125,632	125,632
2	436467	FAAST Isabela Irrigation District - Canals & USDA Funding	428	32,000,000	15,000,000	-	-	-	477,437	-	-	-
3	436462	FAAST Lajas Irrigation Canals	428	15,000,000	15,000,000	-	-	-	477,437	-	15,840	15,840
4	334803	FAAST Loco Reservoir Dredging	428	6,386,107	2,730,000	-	-	-	551,721	-	266,397	33,792
5	335207	FAAST Guineo Reservoir - Dredging	428	4,271,836	1,250,000	-	-	-	551,721	-	266,397	33,792
6	334798	FAAST Guerrero Reservoir - Dredging	428	268,862	19,000	-	-	-	551,721	-	266,397	33,792
7	334813	FAAST Guayo Reservoir Dredging	428	40,792,788	21,010,000	-	-	-	551,721	-	266,397	33,792
8	334811	FAAST Dos Bocas Reservoir Dredging	428	79,831,592	58,250,000	-	-	-	551,721	-	266,397	33,792
9	178722	FAAST Caonillas (Dredging)	428	91,747,984	41,740,000	-	-	-	551,721	-	266,397	33,792
10	335206	FAAST Matullas Reservoir-Dredging	428	8,055,082	3,080,000	-	-	-	551,721	-	266,397	33,792
11	334773	FAAST Lucchetti Reservoir - Dredging	428	66,060,757	35,810,000	-	-	-	551,721	-	266,397	33,792
12	334772	FAAST Guayabal Reservoir - Dredging	428	20,606,934	7,750,000	-	-	-	551,721	-	266,397	33,792
13	334771	FAAST Guajataca Reservoir - Dredging	428	26,718,925	18,990,000	-	-	-	551,721	-	266,397	33,792
14	334769	FAAST Garzas Reservoir - Dredging	428	4,588,559	1,530,000	-	-	-	551,721	-	266,397	33,792
15	436468	FAAST Toro Negro Hydroelectric System Connection	428	72,801,403	15,220,000	-	-	-	171,460	-	385,052	164,642
16	728260	FAAST Caonillas Hydroelectric Power Plant I	428	6,445,073	1,650,000	-	-	-	427,574	-	280,826	280,826
17	180723	FAAST - Rio Blanco Hydroelectric System	428	49,005,576	48,120,000	-	-	-	135,535	-	357,833	26,764
18	404NA1	Retrofit projects on hydroelectric turbines (15 Projects)	404/CDBG	414,398,646	320,790,000	-	-	-	-	-	-	-
19	334770	FAAST Guajataca Dam - Permanent Repairs	428	1,086,970,000	566,000,000	-	-	-	54,327,700	-	-	-
20	436621	FAAST Dams Minor Repairs	428	14,350,290	3,560,000	-	-	-	477,437	-	-	-
21	721184	FAAST - Guayabal Seismic Retrofit	428	298,222,524	299,278,101	-	-	-	106,895	-	-	-
22	4339-0011	Patillas Dams	404	558,530,000	558,530,000	-	558,530,000	-	308,178	308,178	1,008,322	-
23	4339-0012	Early Warning System	404	100,000,000	100,000,000	-	100,000,000	-	24,716,622	-	2,374,878	1,063,310
24	Bonus	BONUS Nuclear Plant Museum, Site, and Retaining Wall	428	1,806,515	1,670,081	1,670,081	(e)	-	-	-	-	-
				\$ 3,128,773,002	\$ 2,169,117,182	\$ 1,670,081	\$ 658,530,000	\$ -	\$ 88,172,647	\$ 308,178	\$ 7,479,754	\$ 2,048,729

					(c) Obligations		(c) Reimbursements	
#	FEMA ID	Project Title	Fund	Type	Obligated Federal Share	Obligated Q3 2024	Reimbursed expenses	Reimbursed Expenses Q3 2024
1	DR-4336	Hurricane Irma	FEMA PA	Emergency Work	12,814,550	-	12,841,295	-
2	DR-4336	Hurricane Irma Non-Federal Match	CDBG	Emergency Work	4,280,432	-	1,880,336	-
3	DR-4339	Hurricane Maria	FEMA PA	Emergency Work	1,945,747,997	(1,867,315)	1,863,883,954	185,288
4	DR-4339	Hurricane Maria Non-Federal Match	CDBG	Emergency Work	14,410,895	-	14,436,425	14,004,285
5	DR-4473	Earthquake	FEMA PA	Emergency Work	346,006,850	-	345,952,099	-
6	DR-4493	COVID-19	FEMA PA	Emergency Work	3,605,724	1,730,286	3,750,876	1,875,438
7	DR-4671	Hurricane Fiona	FEMA PA	Emergency Work	82,355,941	323,629	68,764,677	2,962,496
					\$ 2,409,222,388	\$ 186,599	\$ 2,311,509,662	\$ 19,027,507

					(c) Obligations		(c) Reimbursements	
#	FEMA ID	Project Title	Fund	Type	Obligated Federal Share	Obligated Q3 2024	Reimbursed expenses	Reimbursed Expenses Q3 2024
1	DR-4336	Hurricane Irma	FEMA PA	Management Cost	707,404	-	707,405	-
3	DR-4339	Hurricane Maria	FEMA PA	Management Cost	620,193,957	-	47,244,073	2,211,926
5	DR-4473	Earthquake	FEMA PA	Management Cost	15,868,202	-	1,019,846	251,892
6	DR-4493	COVID-19	FEMA PA	Management Cost	180,286	180,286	-	-
7	DR-4671	Hurricane Fiona	FEMA PA	Management Cost	3,453,237	-	152,283	-
					\$ 640,403,087	\$ 180,286	\$ 49,123,608	\$ 2,463,818

- (a) Working capital advances for FEMA PA are for A&E expenses and are thus allocated on a project-by-project basis equally. Utilization will follow actual project needs.
- (b) Amounts herein are gross including Federal & Non-Federal Share.
- (c) Amounts herein are net of local cost share.
- (d) Deobligations for unliquidated obligations due to closeout procedures. While closing out projects unutilized obligations are reduced to reflect actual proceeds received and utilized. No financial impact for PREPA.
- (e) PREB approval was obtain with 436467 FAASt Isabela Irrigation District. Project was segregated due to new alternate funding. Scope remains unchanged. Revised Cost estimate to be submitted once obligations are secured.