GOVERNMENT OF PUERTO RICO
PUERTO RICO PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU

IN RE:	**CASE NO. NEPR-MI-2019-0009**
INTERCONNECTION REGULATIONS	**SUBJECT: Motion to Submit Revised Technical Bulletin regarding Smart Inverter Settings Sheets and Request to Substitute Exhibits 1 and 2 Submitted on September 13, 2024**

MOTION TO SUBMIT REVISED TECHNICAL BULLETIN REGARDING SMART INVERTER SETTINGS SHEETS AND REQUEST TO SUBSTITUTE EXHIBITS 1 AND 2 SUBMITTED ON SEPTEMBER 13, 2024

TO THE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy ServCo, LLC and **LUMA Energy, LLC** (collectively "LUMA"), through the undersigned legal counsel, and respectfully state and request the following:

1. On September 13, 2024, LUMA filed with this Energy Bureau of the Public Service Regulatory Board ("Energy Bureau") a *Motion to Submit Revised Technical Bulletin Regarding Smart Inverter Settings Sheets Issued by LUMA* ("September 13th Motion") in which it submitted, as an *Exhibit 1*, an updated version of LUMA's Technical Bulletin on Smart Inverter Settings Sheets ("Technical Bulletin"), relating to the compliance by distributed energy resources with the IEEE 1547-2018 standard for smart distributed energy resources settings, and informed that this updated Technical Bulletin took into consideration the comments and suggestions shared by stakeholders. In addition, LUMA submitted as *Exhibit 2* to the September 13th Motion, a redline version of the updated Technical Bulletin showing the changes made to the previous version of the Technical Bulletin submitted to the Energy Bureau on June 21, 2024.

2. LUMA herein informs that, by inadvertence, the version of the Technical Bulletin in Exhibit 1 of the September 13th Motion did not incorporate an additional revision LUMA had

made to the Technical Bulletin to address the most recent comments received on this document and therefore that was not the final version of the Technical Bulletin LUMA intended to publish. Likewise, the redline version of the Technical Bulletin submitted as Exhibit 2 to the September 13th Motion also did not reflect all the intended changes to this document.

3. LUMA respectfully submits herein as *Exhibit 1* the correct updated Technical Bulletin containing all the proposed revisions to address stakeholder comments, and as *Exhibit 2* a redline version comparing this version with the version submitted on June 21, 2024.

4. For clarity of the record, LUMA respectfully requests the Energy Bureau to substitute the Exhibits 1 and 2 of the September 13th Motion with Exhibits 1 and 2 of this Motion respectively, and accordingly, consider the Exhibits to this Motion, instead of those in the September 13th Motion, in their evaluation of LUMA's requests in the September 13th Motion. As mentioned in that Motion, LUMA proposes that the effective date for this revised Technical Bulletin be October 17, 2024.

WHEREFORE, LUMA respectfully requests this Honorable Energy Bureau to **take notice** of the above and **accept** LUMA's revised Technical Bulletin attached in *Exhibit 1* herein and the redline version thereof in *Exhibit 2* herein in substitution of the Exhibits 1 and 2, respectively, of the Motion submitted by LUMA on September 13, 2024.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 17th day of September 2024.

We hereby certify that we filed this Motion using the electronic filing system of this Puerto Rico Energy Bureau and that copy of this Motion will be notified to hrivera@jrsp.pr.gov; arivera@gmlex.net; mvalle@gmlex.net; agustin.irizarry@upr.edu; javrua@sesapr.org;

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Exhibit 1

Revised Technical Bulletin

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SMART INVERTER SETTINGS SHEETS

September 11, 2024

LUMA Energy publishes the Technical Bulletin 2024-001 to provide supporting technical information to the current regulation, *Regulation for the Interconnection of Generators with the Distribution System of the Puerto Rico Electric Power Authority and to Participate in Net Metering Programs*, Regulation No. 8915, February 6, 2017. This bulletin seeks to apply the IEEE 1547-2018 standard for smart distributed energy resources (DERs) settings. Regulation 8915 in its Article of Control and Protection, #2 indicates that "In addition to the requirements contained in this Section, the customer's DG must comply with applicable standards, including, but not limited to, IEEE 1547, IEEE 519 and IEEE/ANSI C37.90 (Standard for Relays and Relay Systems Associated with Electric Power Apparatus)".

The main purpose of adopting the requirements in this bulletin is to improve the system stability and operations under high penetration of DERs. Starting **October 17, 2024**, all DER applications must indicate the use of inverters meet the utility required default settings and functions that are specified in this bulletin.

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1. Required Smart Inverter Functions

Smart Inverters must be (a) UL 1741 SB listed, (b) set to the default setting provided in this document, and (c) perform the default functions, provided in this document, "Smart Inverter Settings Sheets".

Customers must comply with the requirements set forth in this "Smart Inverter Settings Sheets" except where alternative site-specific Smart Invert settings and function statuses are defined in the interconnection agreement as a result of a detailed interconnection study. Any alternative settings and function statuses defined in the interconnection agreement will take precedence and supersede the default settings and function statuses provided in this document. Notwithstanding the following provisions of this "Smart Inverter Settings Sheets", customer's Smart Inverter(s) shall conform with the requirements and functions required pursuant to interconnection agreement.

1.1. Communication Requirements

Table 1-1 lists the eligible communication protocols for Smart Inverters connected to the distribution system. Smart Inverters connecting to the distribution system shall be capable of supporting at least one of these protocols.

Table 1-1- List of eligible communication protocols

Protocol	Transport	Physical Interface/Layer
IEEE 2030.5 (SEP 2.0)	TCP/IP	Ethernet
IEEE 1815 (DNP3)	TCP/IP	Ethernet
SunSpec Modbus	TCP/IP	Ethernet
	N/A	RS-485

1.2. Smart Inverter Functions and Control Modes

Table 1-1 lists functions and control modes that must be supported by Smart Inverters as well as the default status of each function and control mode.

Table 1-2- Smart Inverter Control Modes

Applicable to Retail Customers Interconnected			
Function/ Control Mode of Operation	**Required/Optional**	**Description**	**Default Activation Status**
Anti-Islanding	Required	Refers to the ability to detect loss of utility source and cease to energize	Activated
Constant power factor	Required	Refers to Power Factor set to a fixed value.	Deactivated
Active Power- Reactive Power	Required	Refers to the control of real power output as a function of reactive power	Deactivated
Constant Reactive Power	Required	Refers to Reactive Power set to a fixed value	Deactivated
Voltage Ride through	Required	Refers to ability of Smart Inverter to ride through a certain range of voltages before tripping off	Activated
Frequency Ride through	Required	Refers to ability of Smart Inverter to ride through a certain range of frequencies before tripping off	Activated
Voltage – Reactive Power (Volt/Var)	Required	Refers to control of reactive power output as a function of voltage	Activated
Voltage – Active Power (Volt/Watt)	Required	Refers to control of real power output as a function of voltage	Deactivated for at least 6 months since deployment of this bulletin
Frequency Droop (Frequency – Watt)	Required	Refers to control of real power as a function of frequency	Activated
Enter Service	Required	Refers to the ability of smart inverters to begin operation with an energized utility source.	Activated.
Normal Ramp-up Rates	Optional	Refers to ability to transition between energy output levels over the normal course of operation	Activated, if available
Connect/Reconnect Ramp-up rate	Required	Refers to ability to have an adjustable entry service ramp rate when a DER restores output of active power	Activated

2. Smart Inverter Function and Control Mode Settings

This section lists the required settings for Smart Inverter functions and control modes.

2.1. Anti-Islanding

Smart Inverters shall detect the unintentional island and trip as specified in Table 2-1.

Table 2-1- Responses to Islanding and Open Phase Conditions - ACTIVATED

Applicable to Retail Customers Interconnected	
Condition	**Maximum Trip Time (s)**
Islanding/Open Phase	2

2.2. Response to Abnormal Voltage

2.2.1. Voltage Trip Settings

Smart Inverters shall meet the abnormal voltage response requirements, as specified in Table 2-2.

Table 2-2- Smart Inverter Response to Abnormal Voltage

Voltage Trip Settings	Default Voltage (pu)	Adjustable Range for Voltage (pu)	Default Trip/Clearing Time (s)	Adjustable Range for Trip Time (s)
Over Voltage 2 (OV2)	V ≥ 1.2	1.2	0.16	Fixed at 0.16
Over Voltage 1 (OV1)	V ≥ 1.1	1.1 - 1.2	13	1 - 13
Under Voltage 1 (UV1)	V ≤ 0.88	0 - 0.88	21	11 - 50
Under Voltage 2 (UV2)	V ≤ 0.5	0 - 0.5	2	2 - 21

2.2.2. Voltage Ride-Through

Smart Inverters shall meet the Low/High Voltage Ride-Through requirements, as specified in Table 2-3.

Table 2-3- Low/High Voltage Ride-Through Minimum Requirement – ACTIVATED

Voltage Range	Voltage Range (pu)	Operating Mode/Response	Maximum Ride Through Time (s) (design criteria)	Minimum Ride Through Time (s) (Design Criteria)
High Voltage 2	V ≥ 1.2	Cease to Energize	0.16	N/A
High Voltage 1	1.1 < V ≤ 1.2	Momentary Cessation	0.083	12
Near Normal Voltage	0.88 ≤ V ≤ 1.1	Continuous Operation	N/A	Infinite
Low Voltage 1	0.7 ≤ V <0.88	Mandatory Operation	N/A	20
Low Voltage 2	0.5 ≤ V ≤ 0.7	Mandatory Operation	N/A	10
Low Voltage 3	V ≤ 0.5	Momentary Cessation	0.083	1

2.3. Response to Abnormal Frequency

2.3.1. Frequency Trip Settings

Smart Inverters shall meet the abnormal frequency response requirements, as specified in Table 2-4.

Table 2-4- Smart Inverter Response to Abnormal Frequency

Frequency Trip Settings	Default Frequency (Hz)	Adjustable Range for Frequency(Hz)	Default Trip/Clearing Time (s)	Adjustable Range for Trip Time (s)
Over Frequency 2	f ≥ 62	61.8 - 66	0.16	0.16 - 1000
Over Frequency 1	f ≥ 61.2	61.2 - 66	300	21 - 1000
Under Frequency 1	f ≤ 58.5	50 - 58.8	300	21 - 1000
Under Frequency 2	f ≤ 56.5	50 - 57	0.16	0.16 - 1000

2.3.2. Frequency Ride-Through

Smart Inverters shall meet the Low/High Frequency Ride-Through requirements, as specified in Table 2-5.

Table 2-5- Low/High Frequency Ride-Through Minimum Requirement – ACTIVATED

Frequency Ride-Through Settings	Frequency Range (Hz)	Operating Mode	Minimum Ride Through Time (s)
High Frequency 2	f ≥ 62	N/A	N/A
High Frequency 1	61.2 < f ≤ 62	Mandatory Operation	299
Near Normal Frequency	58.8 ≤ f ≤ 61.2	Continuous Operation	Infinite
Low Frequency 1	57 ≤ f < 58.8	Mandatory Operation	299
Low Frequency 2	f ≤ 57	N/A	N/A

2.4. Voltage-Reactive Power Control Mode Settings

An example Volt-Var characteristic is shown in Figure 2-1. The voltage-reactive power characteristic shall be configured in accordance with the default parameter values specified in Table 2-6.

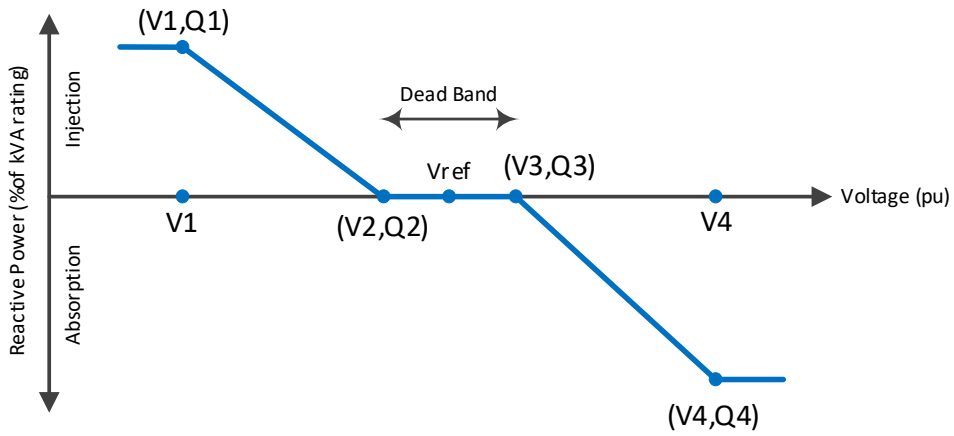

Figure 2-1. Example Volt-Var characteristic

Table 2-6- Volt-Var Settings – ACTIVATED

Volt-Var Parameters	Definitions	Default Values (% of nominal rating)	Allowable Range	
			Minimum	Maximum
Vref	Dead band center	VN	95% VN	105% VN
V2	Dead band lower voltage limit	98% VN	Vref – 3%VN	Vref
Q2	Reactive power injection or absorption at voltage V2	0	maximum reactive power capability, absorption	maximum reactive power capability, injection
V3	Dead band upper voltage limit	105% VN	Vref	105% VN
Q3	Reactive power injection or absorption at voltage V3	0	maximum reactive power capability, absorption	maximum reactive power capability, injection
V1	Voltage at which DER shall inject Q1 reactive power	92% VN	Vref – 18%VN	V2 – 2%VN
Q1[(1)]	Reactive power injection at voltage V1	44%	0	maximum reactive power capability, injection
V4	Voltage at which DER shall absorb Q4 reactive power	108% VN	V3 + 2%VN	Vref + 18%VN
Q4[(1)]	Reactive power absorption at voltage V4	44%	maximum reactive power capability, absorption	0
Open loop response time	Time to 90% of the reactive power change in response to the change in voltage	5 sec	1 sec	90 sec

[(1)] This requires that the Smart Inverter operates with a reactive power priority and generate/absorb reactive power to the ranges specified in this table irrespective of active power production.

2.5. Voltage-Active Power Control Mode Settings

Two examples of these characteristics are shown in Figure 2-2. The characteristic shall be configured in accordance with the default parameter values specified in Table 2-7.

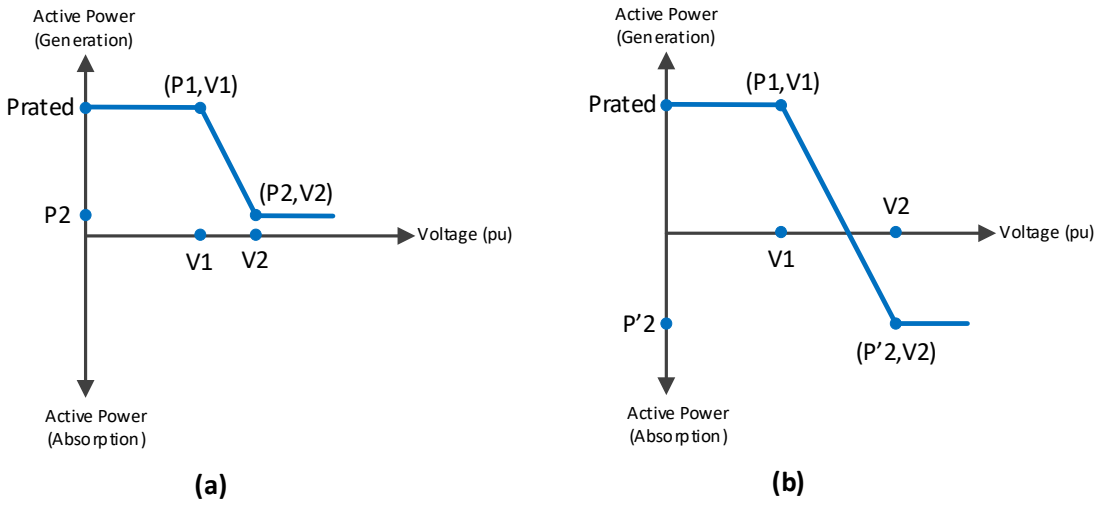

Figure 2-2. Example Volt-Watt characteristics

Table 2-7- Volt-Watt Settings – Deactivated [3]

Voltage-active power parameters	Default Settings	Ranges of allowable settings	
		Minimum	Maximum
V1	106% VN	105% VN	109% VN
P1	P_{RATED}	NA	NA
V2	110% VN	V1 + 1% VN	110% VN
P2 (applicable to DER that can only generate active power)	The lesser of 0.2 P_{RATED} or P_{MIN}[1]	P_{MIN}	P_{RATED}
P'2 (applicable to DER that can generate and absorb active power)	0	0	P'_{RATED}[2]
Open-loop response time	10 sec	0.5 sec	60 sec

[1] P_{MIN} is the minimum active power output in p.u. of the DER rating (i.e., 1.0 p.u.).
[2] P'_{RATED} is the maximum amount of active power that can be absorbed by the DER.
[3] Deactivated for at least 6 months since deployment of this bulletin

2.6. Enter Service Settings

Smart Inverters shall be set to the Enter Service Settings in Table 2-8.

Table 2-8- Enter Service Settings

Enter Service Criteria			Ranges of allowable settings
Permit Service		Enabled	Enabled/Disabled
Applicable voltage within range	Minimum value	≥ 0.88 p.u.	0.88 p.u. to 0.95 p.u.
	Maximum value	≤ 1.06 p.u	1.05 p.u. to 1.06 p.u.
Frequency within range	Minimum value	≥ 59.5 Hz	59 Hz to 59.9 Hz
	Maximum value	≤ 60.1 Hz	60.1 Hz to 61.0 Hz
Enter Service Delay		300 s	0 seconds to 600 seconds
Enter Service Randomized Delay		N/A	1 second to 1000 seconds
Enter Service Ramp Rate		50 s	1 second to 1000 seconds

2.7. Ramp Rate Settings

The following is the ramp-rate requirement during normal and reconnection operation of Smart Inverters:

- Normal ramp-up rate (Optional): For transitions between energy output levels over the normal course of operation, the default value is 100% of maximum current output per second with a range of adjustment between 1% to 100%.
- Connect/Reconnect Ramp-up rate: Upon starting power into the grid, following a period of inactivity or a disconnection, the inverter shall wait for 300 seconds before reconnecting and shall be able to control its rate of increase of power from 1 to 100% maximum current per second. The default value is 2% of maximum current output per second. The maximum active power step during restoring output is 20%

Exhibit 2

Redlined Revised Technical Bulletin

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SMART INVERTER SETTINGS SHEETS

SeptemberJanuary 113, 2024

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~~VERSION HISTORY:~~

~~Version~~	~~Date~~	~~Description~~
~~1~~	~~06/20/2022~~	~~Initial Draft~~
~~2~~	~~10/25/2022~~	~~Revised based on LUMA comments~~
~~3~~	~~01/03/2024~~	~~Final document~~

LUMA Energy publishes the Technical Bulletin 2024-001 to provide supporting technical information to the current regulation, *Regulation for the Interconnection of Generators with the Distribution System of the Puerto Rico Electric Power Authority and to Participate in Net Metering Programs*, Regulation No. 8915, February 6, 2017. This bulletin seeks to apply the IEEE 1547-2018 standard for smart distributed energy resources (DERs) settings. Regulation 8915 in its Article of Control and Protection, #2 indicates that "In addition to the requirements contained in this Section, the customer's DG must comply with applicable standards, including, but not limited to, IEEE 1547, IEEE 519 and IEEE/ANSI C37.90 (Standard for Relays and Relay Systems Associated with Electric Power Apparatus)".

The main purpose of adopting the requirements in this bulletin is to improve the system stability and operations under high penetration of DERs. Starting October 17~~April 1~~**, 2024**, all DER applications must indicate the use of inverters meet the utility required default settings and functions ~~default setting requirements~~ that are specified in this bulletin.

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1. Required Smart Inverter Functions

Smart Inverters must be (a) UL 1741 SB listed, (~~a~~b) set to ~~conform~~ the default setting ~~requirements~~ provided in this document, and (~~b~~c) ~~capable of~~ perform~~ing~~ the default functions, ~~both~~ provided in this document, "Smart Inverter Settings Sheets"~~, as applicable~~.

Customers must comply with the requirements set forth in this "Smart Inverter Settings Sheets" ~~or, any~~except where alternative site-specific Smart Invert settings and function~~s~~ statuses are ~~that may be~~ defined in the interconnection agreement as a result of a detailed interconnection study. Any alternative settings and function statuses~~s~~ defined in the interconnection agreement will take precedence~~t~~ and ~~override~~ supersede the default settings ~~requirements~~ and function statuses~~s~~ provided in this document. Notwithstanding the ~~preceding~~ following provisions of this "Smart Inverter Settings Sheets", customer's Smart Inverter(s) shall conform with the requirements and functions required pursuant to interconnection agreement.

1.1. Communication Requirements

Table 1-1~~Table 1-1~~ lists the eligible ~~minimum~~ communication ~~requirements~~ protocols for Smart Inverters connected to the distribution system. Smart Inverters connecting to the distribution system shall be capable of supporting at least one of these protocols.

Table 1-1- List of eligible communication protocols~~Minimum Requirements for Communication and Interface~~

Protocol	Transport	Physical Interface/Layer
~~IEEE 1815 (DNP3)/~~ ~~SunSpec Modbus/~~ IEEE 2030.5 (SEP~~ep~~ 2.0)	TCP/IP	Ethernet~~/~~ ~~RS 485~~
IEEE 1815 (DNP3)	TCP/IP	Ethernet
SunSpec Modbus	TCP/IP	Ethernet
	N/A	RS-485

1.2. Smart Inverter Functions and Control Modes

Table 1-1~~Table 1-1~~ lists functions and control modes that must be supported by Smart Inverters as well as the default status of each function and control mode.

Table 1-2- Smart Inverter Control Modes

Applicable to Retail Customers Interconnected			
~~Function/ Control~~ Mode of Operation	Required/Optional	Description	Default Activation Status
Anti-Islanding	Required	Refers to the ability to detect loss of utility source and cease to energize	Activated
~~Adjustable c~~Constant power factor	Required	Refers to Power Factor set to a fixed value.	Deactivated
Active Power- Reactive Power	Required	Refers to the control of real power out-put as a function of reactive power	Deactivated
~~Adjustable~~ Constant Reactive Power	Required ~~(If available)~~	Refers to Reactive Power set to a fixed value	~~If capable, d~~Deactivated
Voltage Ride through	Required	Refers to ability of Smart Inverter to ride through a certain range of voltages before tripping off	Activated
Frequency Ride through	Required	Refers to ability of Smart Inverter to ride through a certain range of frequencies before tripping off	Activated
Voltage – Reactive Power (Volt/Var)	Required	Refers to control of reactive power output as a function of voltage	Activated
Voltage – Active Power (Volt/Watt)	Required ~~(If available)~~	Refers to control of real power output as a function of voltage	~~Activated~~ Deactivated for at least 6 months since deployment of this bulletin
Frequency Droop (Frequency – Watt)	Required ~~(If available)~~	Refers to control of real power as a function of frequency	~~If capable, d~~Aea~~c~~tivated
Enter Service	Required	Refers to the ability of smart inverters to begin operation with an energized utility source.	Activated.
Normal Ramp-up Rates	~~Required~~ Optional	~~Refers to ability to have an adjustable entry service ramp rate when a DER restores output of active power or changes output levels over the normal course of operation.~~ Refers to ability to transition between energy output levels over the normal course of operation	Activated, if available

Connect/Reconnect Ramp-up rate	Required	Refers to ability to have an adjustable entry service ramp rate when a DER restores output of active power	Activated

2. Smart Inverter Function and Control Mode Settings

This section lists the required settings for ~~s~~Smart ~~i~~nverter functions and control modes.

2.1. Anti-Islanding ~~Settings~~

Smart Inverters shall detect the unintentional island and trip as specified in Table 2-1.

Table 2-1- Responses to Islanding and Open Phase Conditions - ACTIVATED

Applicable to Retail Customers Interconnected	
Condition	**Maximum Trip Time (s)**
Islanding/Open Phase	2

2.2. Response to Abnormal Voltage ~~Settings~~

2.2.1. Voltage Trip Settings

Smart Inverters shall meet the abnormal voltage response requirements, as specified in Table 2-2.

Table 2-2- Smart Inverter Response to Abnormal Voltage

Voltage Trip Settings	Default Voltage (pu)	Adjustable Range for Voltage (pu)	Default Trip/Clearing Time (s)	Adjustable Range for Trip Time (s)
Over Voltage 2 (OV2)	V ≥ 1.2	1.2~~0.16~~	0.16~~Fixed at 1.2~~	Fixed at 0.16
Over Voltage 1 (OV1)	V ≥ 1.1	1.1 - 1.2	13	1 - 13
Under Voltage 1 (UV1)	V ≤ 0.88	0 - 0.88	21	11 - 50
Under Voltage 2 (UV2)	V ≤ 0.5	0 - 0.5	2	2 - 21

2.2.2. Voltage Ride-Through ~~Settings~~

Smart Inverters shall meet the Low/High Voltage Ride-Through requirements, as specified in Table 2-3.

Volt

Table 2-3- Low/High Voltage Ride-Through Minimum Requirement – ACTIVATED

Voltage Rangeide-Through Settings	Voltage Range (pu)	Smart Inverter Response (Operating Mode/Response)	Maximum Ride Through Response Time (s) (design criteria)	Minimum Ride Through Time (s) (Design Criteria)
High Voltage 2 (HV2)	V ≥ 1.2	Cease to Energize	0.16	N/A
High Voltage 1 (HV1)	1.1 ≤ V ≤ 1.2	Momentary Cessation	0.083	12
Near Normal Voltage (NNV)	0.88 ≤ V ≤ 1.1	Continuous Operation	N/A	Infinite
Low Voltage 1 (LV1)	0.7 ≤ V ≤ 0.88	Mandatory Operation	N/A	20
Low Voltage 2 (LV2)	0.5 ≤ V ≤ 0.7	Mandatory Operation	N/A	10
Low Voltage 3 (LV3)	V ≤ 0.5	Momentary Cessation	0.083	1

2.3. Response to Abnormal Frequency Settings

2.3.1. Frequency Trip Settings

Smart Inverters shall meet the abnormal frequency response requirements, as specified in Table 2-4.

Table 2-4- Smart Inverter Response to Abnormal Frequency

Frequency Trip Settings	Default Frequency (Hz)	Adjustable Range for FOF1requency (Hz)	Default Trip/Clearing Time (s)	Adjustable Range for Trip Time (s)
Over Frequency 2 (OF2)	f ≥ 62	61.8 - 66	0.16	0.16 - 1000
Over Frequency 1 (OF1)	f ≥ 61.2	61.2 - 66	300	21 - 1000
Under Frequency 1 (UF1)	f ≤ 58.5	50 - 58.8	300	21 - 1000
Under Frequency 2 (UF2)	f ≤ 56.57	50 - 57	0.16	0.16 - 1000

2.3.2. Frequency Ride-Through Settings

Smart Inverters shall meet the Low/High Frequency Ride-Through requirements, as specified in Table 2-5.

Table 2-5- Low/High Frequency Ride-Through Minimum Requirement – ACTIVATED

Frequency Ride-Through Settings	~~High~~ Frequency Range (Hz)	~~High Smart Inverter Response~~ ~~(~~Operating Mode~~)~~	Minimum Ride Through Time (s)
High Frequency 2 ~~(HF2)~~	f ≥ 62	N/A	N/A
High Frequency 1 ~~(HF1)~~	61.2 ~~<~~≤ f ≤ 62	Mandatory Operation	299
Near Normal Frequency ~~(NNF)~~	58.8 ≤ f ≤ 61.2	Continuous Operation	Infinite
Low Frequency 1 ~~(LF1)~~	57 ≤ f ~~<~~≤ 58.8	Mandatory Operation	299
Low Frequency 2 ~~(LF2)~~	f ≤ 57	N/A	N/A

2.4. Voltage-Reactive Power Control Mode Settings

An example Volt-Var characteristic is shown in Figure 2-1~~Figure 2-1~~. The voltage-reactive power characteristic shall be configured in accordance with the default parameter values specified in Table 2-6~~Table 2-6~~.

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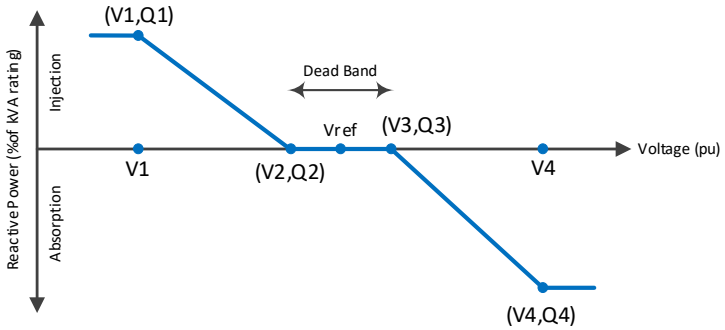

Figure 2-1. Example Volt-Var characteristic

Table 2-6- Volt-Var Settings – ACTIVATED

Volt-Var Parameters	Definitions	Default Values (% of nominal rating)	Allowable Range	
			Minimum	Maximum
Vref	Dead band center	VN	95% VN	105% VN
V2	Dead band lower voltage limit	98% VN	Vref – 3%VN	Vref
Q2	Reactive power injection or absorption at voltage V2	0	maximum reactive power capability, absorption	maximum reactive power capability, injection
V3	Dead band upper voltage limit	1052% VN	Vref	105% VrefN + 3%VN
Q3	Reactive power injection or absorption at voltage V3	0	maximum reactive power capability, absorption	maximum reactive power capability, injection
V1	Voltage at which DER shall inject Q1 reactive power	92% VN	Vref – 18%VN	V2 – 2%VN
Q1[(1)]	Reactive power injection at voltage V1	44%	0	maximum reactive power capability, injection
V4	Voltage at which DER shall absorb Q4 reactive power	108% VN	V3 + 2%VN	Vref + 18%VN
Q4[(1)]	Reactive power absorption at voltage V4	44%	maximum reactive power capability, absorption	0
Open loop response time	Time to 90% of the reactive power change in response to the change in voltage	5 sec	1 sec	90 sec

[(1)] This requires that the Smart Inverter operates with a reactive power priority and generate/absorb reactive power to the ranges specified in this table irrespective of active power production.

2.5. Voltage-Active Power Control Mode Settings

Two examples of these characteristics are shown in Figure 2-2~~Figure 2-2~~. The characteristic shall be configured in accordance with the default parameter values specified in Table 2-7.

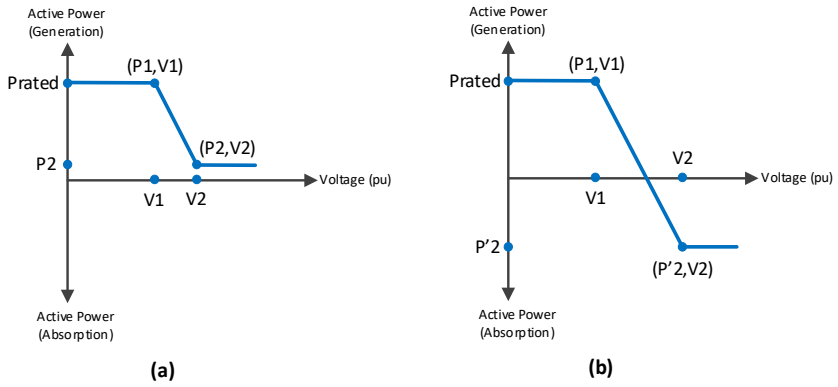

Figure 2-2. Example Volt-Watt characteristics

Table 2-7- Volt-Watt Settings – Deactivated [3] ~~ACTIVATED~~

Voltage-active power parameters	Default Settings	Ranges of allowable settings	
		Minimum	Maximum
V1	106% VN	105% VN	109% VN
P1	P_{RATED}	NA	NA
V2	110% VN	V1 + 1% VN	110% VN
P2 (applicable to DER that can only generate active power)	The lesser of 0.2 P_{RATED} or P_{MIN} [1]	P_{MIN}	P_{RATED}
P'2 (applicable to DER that can generate and absorb active power)	0	0	P'_{RATED} [2]
Open-loop response time	10 sec	0.5 sec	60 sec

[1] P_{MIN} is the minimum active power output in p.u. of the DER rating (i.e., 1.0 p.u.).
[2] P'_{RATED} is the maximum amount of active power that can be absorbed by the DER.
[3] Deactivated for at least 6 months since deployment of this bulletin

2.6. Enter Service Settings

Smart Inverters shall be set to the Enter Service Settings in Table 2-8.

Table 2-8- Enter Service Settings

Enter Service Criteria		Default Setting	Ranges of allowable settings
Permit Service		Enabled	Enabled/Disabled
Applicable voltage within range	Minimum value	≥ 0.88 p.u.	0.88 p.u. to 0.95 p.u.
	Maximum value	≤ 1.06 p.u	1.05 p.u. to 1.06 p.u.
Frequency within range	Minimum value	≥ 59.5 Hz	59 Hz to 59.9 Hz
	Maximum value	≤ 60.1 Hz	60.1 Hz to 61.0 Hz
Enter Service Delay		300 s	0 seconds to 600 seconds
Enter Service Randomized Delay		N/A	1 second to 1000 seconds
Enter Service Ramp Rate		50 s	1 second to 1000 seconds

~~2.6.~~2.7. Ramp Rate Settings

The following is the ramp-rate requirement during normal and reconnection operation of Smart Inverters:

- Normal ramp-up rate (Optional): For transitions between energy output levels over the normal course of operation, the default value is 100% of maximum current output per second with a range of adjustment between 1% to 100%.
- Connect/Reconnect Ramp-up rate: Upon starting power into the grid, following a period of inactivity or a disconnection, the inverter shall wait for 300 seconds before reconnecting and shall be able to control its rate of increase of power from 1 to 100% maximum current per second. The default value is 2% of maximum current output per second. The maximum active power step during restoring output is 20%