

**COMMONWEALTH OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

Received:

Mar 31, 2025

11:09 AM

IN RE: Request for Certification

Case no. NEPR-CT-2019-0003

CEN Juncos Solar, LLC

Subject: 2025 Operational Report

**MOTION TO REQUEST CONFIDENTIAL TREATMENT OF 2025 OPERATIONAL
REPORT AND ANNEXES**

TO THE HONORABLE ENERGY BUREAU:

COMES NOW CEN Juncos Solar, LLC (“Juncos Solar”) represented by the undersigned legal counsel, and very respectfully prays and requests:

1. Section 2.02 of the Puerto Rico Energy Bureau’s Amended Regulation No. 8618 on Certifications, Annual Charges and Operational Plans of Electric Service Companies in Puerto Rico, Regulation No. 8701, requires electrical energy companies to annually file operational reports containing the information required therein. Specifically for electrical service companies that provide distributed generation services, such companies must include information on the projection of the energy demand it intends to meet; the charges and rates it charges its customers and company efforts to orient clients and promote efficient electric energy consumption; its projected capital investments; and the information of entities it hires to operate its systems.
2. Furthermore, on February 12, 2019, the Energy Bureau issued an *Order* requiring additional information that electrical service companies that distributed generation services must include in their operational reports: total and net generation

produced by a system during the period prior to the filing of the operational report; times of operation and capacity factor for the period prior to the filing of the operational report; and information on scheduled and unscheduled outages occurred during the period prior to the filing of the operational report.

3. Juncos Solar is hereby complying with Section 2.02 of Regulation 8701 and herein submitting its operational report form and corresponding annexes for the year 2025 (**Attachment 1**). Juncos Solar also includes the required information applicable to it pursuant to the Energy Bureau *Order* dated February 12, 2019, in the annexes attached hereto.

4. Juncos Solar hereby complies with Section 2.03 of Regulation 8701 and submits evidence of payment in the amount of \$800 for the corresponding filing fee (**Attachment 2**). Additionally, for clarification, the evidence of payment being included indicates a payment of \$1,600 was sent to the Energy Bureau. Half of the payment is applicable to the filing fee of the operational report of Juncos Solar, while the other half is applicable to the payment of the filing fee of the operational report of another electric service company under the purview of the Honorable Energy Bureau.

5. Juncos Solar requests that the information contained in the form and annexes be kept confidential. Section 6.15 of Act No. 57 of May 17, 2014, as amended, provides:

If a person having the obligation to submit information to the Energy Commission understands the information to be submitted is privileged or confidential, [such person] may request said Commission to give [privileged or confidential] treatment subject to the following:

(a) if the Energy Commission, after due evaluation, understands the information should be protected, it shall find a way to grant this protection in the manner that impacts less the public, transparency and

the rights of the parties involved in the administrative proceeding under which the alleged confidential document is being filed.

(b) To such effects, the Energy Commission may grant access to the document, or to portions of the document that are privileged, only to counsel and external consultants involved in the administrative proceeding after execution of a confidentiality agreement.

(c) The Energy Commission shall keep documents presented before it completely out of public scrutiny only in exceptional cases. In such cases, the information shall be duly safeguarded and delivered exclusively to Energy Commission personnel on a need-to-know basis, under non-disclosure rules. However, the Energy Commission shall order that a non-confidential version for public review be submitted.

(d) Any claim of privileged or confidential information by a person under the jurisdiction of the Energy Commission must be ruled in an expedited manner by the Commission through a resolution to such effects, before any confidential information alleged by a party is disclosed.

6. In turn, Section 1.15 of the Regulation No. 8701 provides that when a person who is required to submit information to the Energy Bureau considers such information to be privileged or confidential, the person shall identify the information it deems privileged or confidential, request the Energy Bureau to protect such information, and present arguments supporting the privilege or confidentiality claim. The Energy Bureau shall evaluate the petition and, if it concludes the information merits protection, it shall proceed pursuant to Section 6.15 of Act No. 57.

7. Juncos Solar is a privately held company, and its information, contained in the operational report and annexes (**Attachment 1**), on the projection of the energy demand it intends to meet; information on the charges and rates it charges its customers and company efforts to orient clients and promote efficient electric energy consumption; information on its projected capital investments; and information on

entities it hires to operate its systems if such is the case is confidential, of sensitive nature, and not available to the public. Also, information regarding total and net generation data, regarding times of operation and capacity factor, and regarding circumstances related to outages is also of sensitive nature. Were such information be made public, specifically to industry competitors, Juncos Solar would suffer economic harm, as knowledge of Juncos Solar's business dealings, the prices it charges its customers, the investments it intends to make, its business projections, and the identity of its industry partners as well as the technical information required by the Energy Bureau would put Juncos Solar in a position of disadvantage. Additionally, Juncos Solar requests that the operational report payment be afforded confidential treatment because it contained financial sensitive information which is not available to the general public and whose disclosure would cause economic harm (**Attachment 2**). Juncos Solar requests that the Energy Bureau only grant access to said information to internal Energy Bureau personnel, counsel, and consultants subject to the execution of a confidentiality agreement.

8. In compliance with Section 6.15 of Act 57-2014, Section 1.15 of Regulation 8701 and the In Re: Policy on Management of Confidential Information in Procedures Before the Commission, CEPR-MI-2016-0009, August 31-2016, Resolution ("Confidential Treatment Resolution"), Juncos Solar is filing a redacted and unredacted version of the information and documents for which it is requesting Confidential Treatment.

WHEREFORE, CEN Juncos Solar, LLC respectfully requests that the Honorable Energy Bureau take notice of Juncos Solar's submission of its operational report and

that the operational report, annexes, and payment information contained in this motion be granted confidential treatment; and that payment of filing fees be considered to have been made on today's date.

Respectfully submitted, on March 31, 2025, in San Juan, Puerto Rico.

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By: _____
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Attachment 1



GOVERNMENT OF PUERTO RICO

Public Service Regulatory Board
Puerto Rico Energy Bureau

FORM

OPERATIONAL REPORT ELECTRIC POWER COMPANIES

☒ New Report: Year 2025

☐ Report Update: Year _____

Instructions:

- When filling out this Form, examine the provisions of Section 2.02 of Regulation No. 8701 and be sure to provide all the required information.
- Indicate N/A where the information is not applicable.
- Use Complementary Sheet (NEPR-Z01) if additional space is required.
- Include the required documents according to the Regulation No. 8701, enumerated in the Annexes section.
- When submitting this Form, be sure to include the evidence of payment of the corresponding filing fee.

A. Electric Power Company General Information

1. Company Name: CEN Juncos Solar, LLC; NEPR-CT-2019-0003

2. Type of Electric Service:
- | | |
|--|--|
| <input type="checkbox"/> Fossil fuel or renewable energy generation with aggregated capacity of one hundred (100) MW or less | <input type="checkbox"/> Fossil fuel or renewable energy generation with aggregated capacity of more than one hundred (100) MW |
| <input checked="" type="checkbox"/> Distributed Generators with aggregated capacity of one (1) MW or more | |
| <input type="checkbox"/> Energy Storage | <input type="checkbox"/> Electric Power Billing |
| <input type="checkbox"/> Energy Resale | <input type="checkbox"/> Wheeling |

B. Operational Report General Information

☒ This report ***has been referred to*** the Energy Public Policy Program of the Department of Economic Development and Commerce for review and comments prior to its filing before the Energy Bureau.

☐ This report ***has not been referred to*** the Energy Public Policy Program of the Department of Economic Development and Commerce for review and comments prior to its filing before the Energy Bureau. (Explain the reasons why it was not referred to the EPPP.)



Edificio World Plaza, 268 Ave. Muñoz Rivera, Suite 202 (Nivel Plaza), Hato Rey P.R. 00918

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NEPR- B03 (Rev. February 2019) "Operational Report of Electric Power Companies"

Reference: Amendment to Regulation No. 8618, on Certification, Annual Fees, and Operational Plans for Electric Power Companies in Puerto Rico.

Annexes: (Mark the documents that are included with the Operational Report Form)

- Distributed Generators with aggregated capacity of one (1) MW or more, and fossil fuel or renewable energy generation with aggregated capacity of one hundred (100) MW or less:
 - ☒ Projection of the percent of the total demand that it intends to meet in Puerto Rico (Section 2.02 (A)(1)(a)).
 - ☒ Information regarding charges and rates, and the company efforts to orient clients and promote efficient electric energy consumption (Section 2.02 (A)(1)(b)).
 - ☒ Projection of capital investments for the next year after the submission of the Report (Section 2.02 (A)(1)(c)).
 - ☒ Contact information and credentials of the entity to be hired in case that the system operation is contracted (Section 2.02 (A)(1)(d)).
- Report on generation of energy:
 - ☒ Total Generation, in MWh, produced by the generation system during the period prior to the submission of the Operational Report.
 - ☐ Net Generation (Total Generation – Consumption), in MWh, produced by the generation system during the period prior to the submission of the Operational Report.
- Report on the availability of the power generation system:
 - ☒ Schedule of operation during the period prior to the submission of the Operational Report.
 - ☒ Capacity Factor the period prior to the submission of the Operational Report.
- Report on outages of the power generation system:
 - ☒ Scheduled Outages: should specify the date, hour, duration and purpose of the outages that have occurred on the company's electric equipment, during the period prior to the submission of the Operational Report.
 - ☒ Non-scheduled Outages: should specify the date, hour, duration and purpose of the outages that have occurred on the company's electric equipment, during the period prior to the submission of the Operational Report.
- Fossil fuel or renewable energy generation with aggregated capacity of more than one hundred (100) MW:
 - ☐ Information required in Section 2.02 (A)(2)(a).
 - ☐ Operational budget for the current fiscal year (Section 2.02 (A)(2)(b)).
 - ☐ Reports of the changes the company foresees, plans for, or envisages in its operational budget for the following three (3) years (Section 2.02 (A)(2)(c)).
 - ☐ Studies regarding the cost of electric services the company provides (Section 2.02 (A)(2)(d)).
 - ☐ Studies and reports about the average frequency (hertz) of the electric power system during the three (3) fiscal years prior to the submission of the Report (Section 2.02 (A)(2)(e)).
 - ☐ Reports regarding operation and maintenance during the three (3) fiscal years prior to the submission of the Report (Section 2.02 (A)(2)(f)).
 - ☐ Reports about the electric power outages, scheduled and non-scheduled that have occurred during the three (3) fiscal years prior to the submission of the Report (Section 2.02 (A)(2)(g)).
 - ☐ Reports regarding requests for wheeling (Section 2.02 (A)(2)(h)).
 - ☐ Contact information and credentials of the entity to be hired in case that the system operation is contracted (Section 2.02 (A)(2)(i)).
- Report on generation of energy:
 - ☐ Total Generation, in MWh, produced by the generation system during the period prior to the submission of the Operational Report.
 - ☐ Net Generation (Total Generation – Consumption), in MWh, produced by the generation system during the period prior to the submission of the Operational Report.
- Report on the availability of the power generation system:
 - ☐ Schedule of operation during the period prior to the submission of the Operational Report.
 - ☐ Capacity Factor the period prior to the submission of the Operational Report.

I certify that the presented information on this form is correct and complete.

[Redacted Name]

Name of Designated Contact

Manager

Position

[Redacted Signature]

Signature

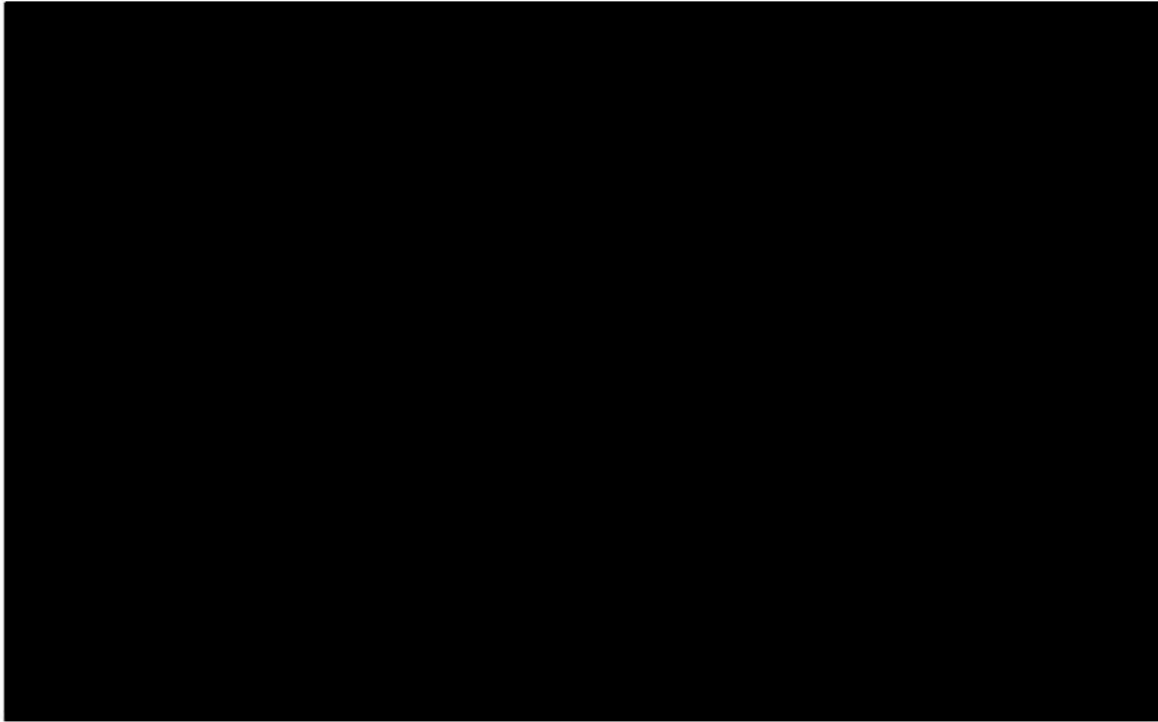
3/18/2025

Date

Requirement:

Projection of percent of total demand intended to meet in Puerto Rico; Section 2.02(A)(1)(a) of Regulation No. 8701.

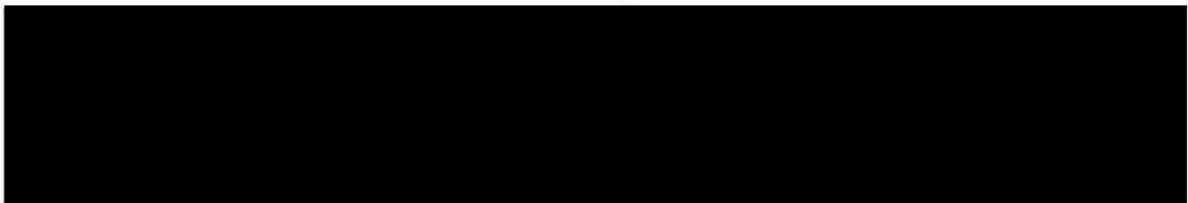
Response:



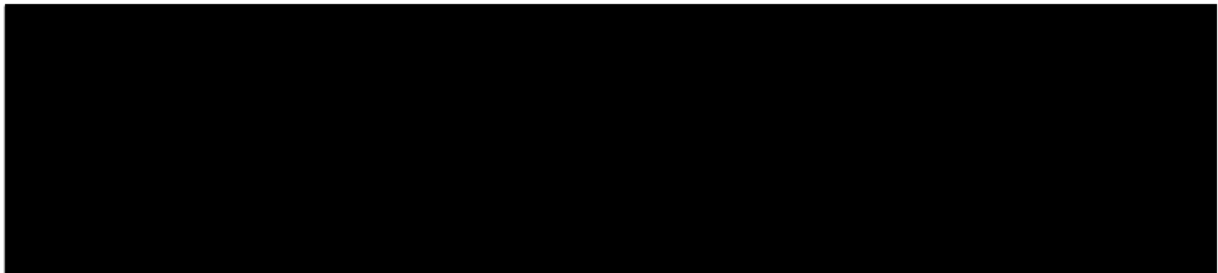
Requirement:

Information regarding charges and rates and company efforts to orient clients and promote efficient electric energy consumption; Section 2.02(A)(1)(b) of Regulation No. 8701.

Response:



¹ Exhibit 1.0 of the Integrated Resource Plan 2018-2019 dated June 7, 2019, can be obtained here <https://energia.pr.gov/wp-content/uploads/sites/7/2019/06/2-IRP2019-Main-Report-REV2-06072019.pdf>.



Requirement:

Projection of capital investments for the next year after submission of operational report; Section 2.02(A)(1)(c) of Regulation No. 8701.

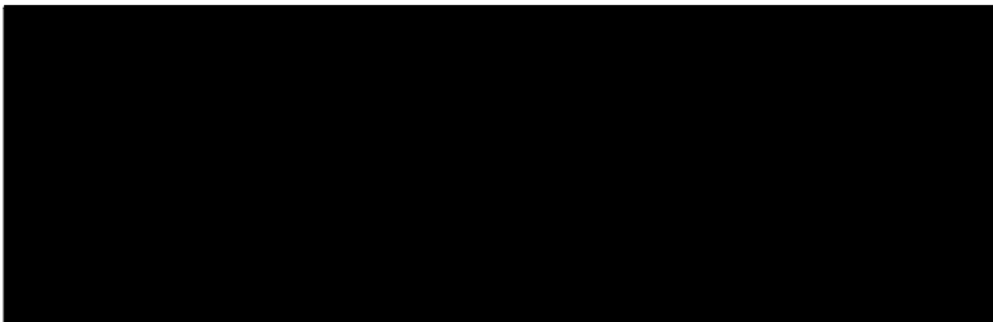
Response:



Requirement:

Contact information and credentials of the entity to be hired in case system operation is contracted; Section 2.02(A)(1)(d) of Regulation No. 8701.

Response:



Requirement:

Total generation, in MWh, produced by the system during the period prior to the filing of the operational report; Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006.

Response:

[REDACTED]

Requirement:

Net generation (total generation minus consumption), in MWh, produced by the system during the period prior to the filing of the operational report; Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006.

Response:

[REDACTED]

Requirement:

Hours of operation during the period prior to the filing of the operational report; Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006.

Response:

[REDACTED]

Requirement:

Capacity factor during the period prior to the filing of the operational report; Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006.

Response:

[REDACTED]

Requirement:

Scheduled interruption, specifying date, time, duration, and purpose of interruptions of electrical equipment of the company during the period prior to the filing of the

operational report; Puerto Rico Energy Bureau Order dated February 12, 2019,
CEPRMI-2015-0006.

Response:



Requirement:

Non-scheduled interruptions, specifying date, time, duration and cause of interruptions of electrical equipment of the company during the period prior to the filing of the operational report; Puerto Rico Energy Bureau Order dated February 12, 2019, CEPRMI-2015-0006.

Response:



Attachment 2

[REDACTED]

[REDACTED]

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