NEPR

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#### GOVERNMENT OF PUERTO RICO PUBLIC SERVICE REGULATORY BOARD PUERTO RICO ENERGY BUREAU

IN RE: REQUES FOR CERTIFICATION SUNE

WMT PR2, L.L.C

CASE NO. CEPR-CT-2016-0015

SUBJECT: Gross Revenue, Financial Statements, and Operational Report Natural Year 2025. Administrative Fine determination.

# SUPPLEMENTAL MOTION SUBMITTING SUNE PR2'S MARCH 4, 2025 MOTION SUBMITTING CERTIFIED FINANCIAL STATEMENTS AND OPERATIONAL REPORT FOR 2025 AND REQUESTING CONFIDENTIAL TREATMENT

**COMES NOW,** SunE WMT PR2 LLC ("SunE PR2"), through the undersigned attorneys, and respectfully states and prays as follows:

- 1. On March 4, 2025, SunE PR2 submitted the Operational Report for 2025 in compliance with Section 2.02(A)(1)(a) of Regulation No. 8701. Such Operational Report was included as Exhibit 2 and filed as a confidential document.
- 2. SunE PR2 requested that Exhibit 2 be kept confidential as it contains privileged and/or confidential information that should be protected under Article 6.15 of Act 57-2014 and Section 1.15 of Regulation 8701. See SunE PR2's Motion Submitting SunE PR2 Certified Financial Statements for 2024, Operational Report for 2025 and Requesting Confidential Treatment filed on March 4, 2025.
- 3. SunE PR2 hereby supplements its prior filing and submits a redacted copy of the Operational Report for 2025 as **Exhibit 2(A)**, such that, with the redactions, it may be filed

publicly. SunE PR 2 requests that the unredacted version submitted on March 4, 2025, the original **Exhibit 2**, be kept strictly confidential by the Puerto Rico Energy Bureau.

WHEREFORE, SunE PR2 respectfully requests that the Bureau take notice of the filing of the redacted version of the Operational Report for 2025 and maintain the unredacted version of the Operational Report strictly confidential and not accessible to the public.

Respectfully Submitted.

In San Juan, Puerto Rico, this 11th day of April 2025.

#### PIETRANTONI MÉNDEZ & ÁLVAREZ LLC

Popular Center, 19<sup>th</sup> Floor 208 Ponce de León Ave. San Juan, Puerto Rico 00918 Tel: (787) 274-1212

Fax: (787) 274-1212

s/ María D. Trelles-Hernández
María D. Trelles-Hernández
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mtrelles@pmalaw.com

s/ Mariana L. García-Velázquez Mariana L. García-Velázquez RUA No. 23307 mgarcia@pmalaw.com

### Exhibit 2(A)

Redacted Copy of Operational Report for 2025



#### FORM

## OPERATIONAL REPORT ELECTRIC POWER COMPANIES

	<u></u> ⊠ New	Report: Year	Report Update: Year				
<ul> <li>When filling out this Form, examine the provisions of Section 2.02 of Regulation No. 8701 and be sure to provide all the required information.</li> <li>Indicate N/A where the information is not applicable.</li> <li>Use Complementary Sheet (NEPR-Z01) if additional space is required.</li> <li>Include the required documents according to the Regulation No. 8701, enumerated in the Annexes section.</li> <li>When submitting this Form, be sure to include the evidence of payment of the corresponding filing fee.</li> </ul>							
Α.	Electric Power	Company General Information					
1.	Company Name:	SunEWMT PR2, LLC; CEPR-CT-2016-0015					
2.	Type of Electric Service:	Fossil fuel or renewable energy generation with aggregated capacity of one hundred (100) MW or less  Distributed Generators with aggregated capacity of one (1) MW or more	Fossil fuel or renewable energy generation with aggregated capacity of more than one hundred (100) MW				
		☐ Energy Storage ☐ Energy Resale	Electric Power Billing Wheeling				
В.	<b>Operational Re</b>	port General Information					
☐ This report <u>has been referred to</u> the Energy Public Policy Program of the Department of Economic Development and Commerce for review and comments prior to its filing before the Energy Bureau.  ☐ This report <u>has not been referred to</u> the Energy Public Policy Program of the Department of Economic Development and Commerce for review and comments prior to its filing before the Energy Bureau. (Explain the reasons why it was not referred to the EPPP.)							
			DOER				

Edificio World Plaza, 268 Ave. Muñoz Rivera, Suite 202 (Nivel Plaza), Hato Rey P.R. 00918 Tel. 787.523.6262 • www.energia.pr.gov

NEPR- B03 (Rev. February 2019) "Operational Report of Electric Power Companies"
Reference: Amendment to Regulation No. 8618, on Certification, Annual Fees, and Operational Plans for Electric Power Companies in Puerto Rico.

#### Annexes: (Mark the documents that are included with the Operational Report Form)

. L	istributed Generators with aggregated capacity of one (1) MW or more, and fossil fuel or renewable energy
	eneration with aggregated capacity of one hundred (100) MW or less:
$\times$	Projection of the percent of the total demand that it intends to meet in Puerto Rico (Section 2.02 (A)(1)(a)).
$\boxtimes$	
	energy consumption (Section 2.02 (A)(1)(b)).
$\boxtimes$	
X	The state of the s
	(Section 2.02 (A)(1)(d)).
_	
•	Report on generation of energy:
	Total Generation, in MWh, produced by the generation system during the period prior to the submission of
	the Operational Report.
	Net Generation (Total Generation – Consumption), in MWh, produced by the generation system during the
	period prior to the submission of the Operational Report.
•	Report on the availability of the power generation system:
	$oxed{\boxtimes}$ Schedule of operation during the period prior to the submission of the Operational Report.
	igtimes Capacity Factor the period prior to the submission of the Operational Report.
•	Report on outages of the power generation system:
	Scheduled Outages: should specify the date, hour, duration and purpose of the outages that have occurred
	on the company's electric equipment, during the period prior to the submission of the Operational Report.
	Non-scheduled Outages: should specify the date, hour, duration and purpose of the outages that have
	occurred on the company's electric equipment, during the period prior to the submission of the Operational
	Report.
E	ossil fuel or renewable energy generation with aggregated capacity of more than one hundred (100) MW:
П	
Ė	Information required in Section 2.02 (A)(2)(a).
	Information required in Section 2.02 (A)(2)(a). Operational budget for the current fiscal year (Section 2.02 (A)(2)(b)).
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Energy Storage:						
Projection of capital investments for the next three (3) years after the submission of the Report (Section 2.02 (A)(3)(a)).						
Reports regarding improvements	on the electric power system be	havior (Section 2.02 (A)(3)	)(b)).			
Electric Power Billing or Resale:						
Description of the service and an estimate of the quantity of clients to which the service will be provided (Section 2.02 (A)(4)(a)).						
Information regarding charges an	d rates of the company (Section	2.02 (A)(4)(b)).				
Contact information and credent (Section 2.02 (A)(4)(c)).			peration is contracted			
Wheeling:						
Projection of the percent of the total demand that it intends to meet in Puerto Rico (Section 2.02 (A)(5)(a)).  Projection of capital investments for the next three (3) years after the submission of the Report (Section 2.02 (A)(5)(b)).  (A)(5)(b)).  Reports regarding requests for energy transmission or wheeling (Section 2.02 (A)(5)(c)).						
Complementary Sheet (NEPR-Z01	1					
Other:	<b>)·</b>					
I certify that the presented information on this form is correct and complete.						
Joao Salvacao Barreto	Chief Executive Officer	1BA70195DE7F4C7	March 4, 2025			
Name of Designated Contact	Position	Signature	Date			

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#### Requirement

Projection of the percent of the total demand that it intends to meet in Puerto Rico; Section 2.02 (A)(1)(a) of Regulation No. 8701.

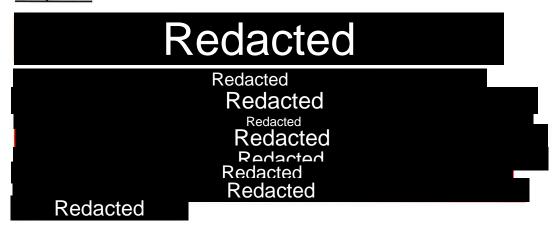
#### Response

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#### Requirement

Information regarding charges and rates, and the company efforts to orient clients and promote efficient electric energy consumption; Section 2.02 (A)(1)(b) of Regulation No. 8701.

#### Response



CONFIDENTIAL

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#### Requirement

Projection of capital investments for the next year after the submission of the Report; Section 2.02 (A)(1)(c) of Regulation No. 8701.

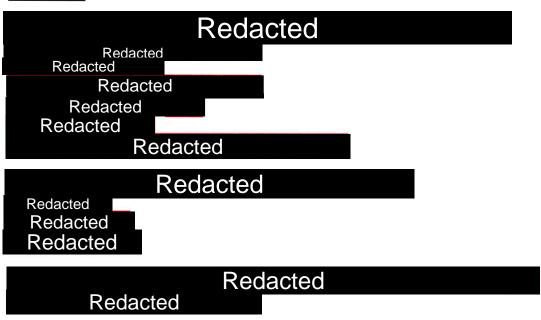
#### Response

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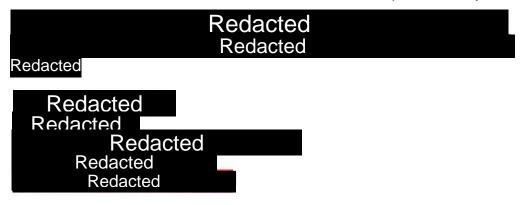
#### Requirement

Contact information and credentials of the entity to be hired in case that the system is contracted; Section 2.02 (A)(1)(d) of Regulation No. 8701.

#### Response



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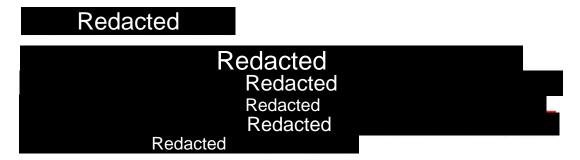


#### Requirement

Total generation, in MWh, produced by the system during the period prior to the filing of the operational report.

Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006

#### Response



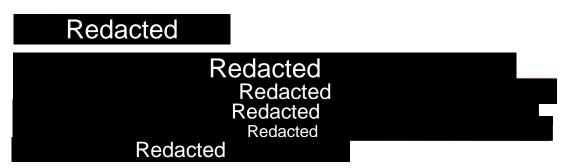
CONFIDENTIAL

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#### Requirement

Net generation (total generation minus consumption), in MWh, produced by the system during the period prior to the filing of the operational report Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006

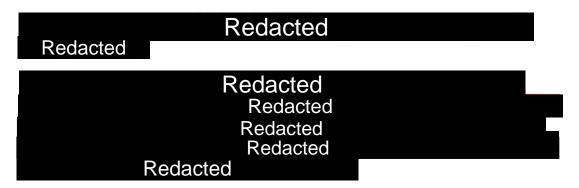
#### Response



#### Requirement

Hours of operation during the period prior to the filing of the operational report. Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006

#### Response



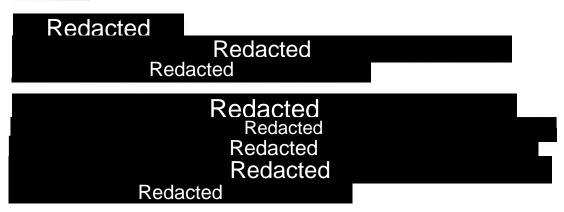
CONFIDENTIAL Page 4 of 6

#### Requirement

Capacity factor during the period prior to the filing of the operational report.

Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006

#### Response



#### Requirement

Scheduled interruption, specifying date, time, duration, and purpose of interruptions of electrical equipment of the company during the period prior to the filing of the operational report.

Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006

#### Response

	Redacted	
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CONFIDENTIAL

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#### Requirement

Non-scheduled interruptions, specifying date, time, duration and cause of interruptions of electrical equipment of the company during the period prior to the filing of the operational report.

Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006

Redacted

#### Response

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