

**GOVERNMENT OF PUERTO RICO  
PUBLIC SERVICE REGULATORY BOARD  
PUERTO RICO ENERGY BUREAU**

**NEPR**

**Received:**

**Apr 11, 2025**

**3:36 PM**

IN RE: REQUES FOR CERTIFICATION SUNE  
WMT PR2, L.L.C

CASE NO. CEPR-CT-2016-0015

SUBJECT: Gross Revenue, Financial  
Statements, and Operational Report  
Natural Year 2025. Administrative Fine  
determination.

**SUPPLEMENTAL MOTION SUBMITTING SUNE PR2'S MARCH 4, 2025 MOTION  
SUBMITTING CERTIFIED FINANCIAL STATEMENTS AND OPERATIONAL  
REPORT FOR 2025 AND REQUESTING CONFIDENTIAL TREATMENT**

**COMES NOW**, SunE WMT PR2 LLC ("SunE PR2"), through the undersigned attorneys,  
and respectfully states and prays as follows:

1. On March 4, 2025, SunE PR2 submitted the Operational Report for 2025 in compliance with Section 2.02(A)(1)(a) of Regulation No. 8701. Such Operational Report was included as Exhibit 2 and filed as a confidential document.

2. SunE PR2 requested that Exhibit 2 be kept confidential as it contains privileged and/or confidential information that should be protected under Article 6.15 of Act 57-2014 and Section 1.15 of Regulation 8701. *See SunE PR2's Motion Submitting SunE PR2 Certified Financial Statements for 2024, Operational Report for 2025 and Requesting Confidential Treatment* filed on March 4, 2025.

3. SunE PR2 hereby supplements its prior filing and submits a redacted copy of the Operational Report for 2025 as **Exhibit 2(A)**, such that, with the redactions, it may be filed

publicly. SunE PR 2 requests that the unredacted version submitted on March 4, 2025, the original **Exhibit 2**, be kept strictly confidential by the Puerto Rico Energy Bureau.

**WHEREFORE**, SunE PR2 respectfully requests that the Bureau take notice of the filing of the redacted version of the Operational Report for 2025 and maintain the unredacted version of the Operational Report strictly confidential and not accessible to the public.

Respectfully Submitted.

In San Juan, Puerto Rico, this 11<sup>th</sup> day of April 2025.

**PIETRANTONI MÉNDEZ & ÁLVAREZ LLC**

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**Exhibit 2(A)**

*Redacted Copy of Operational Report for 2025*



GOVERNMENT OF PUERTO RICO  
Public Service Regulatory Board  
Puerto Rico Energy Bureau

FORM

OPERATIONAL REPORT  
ELECTRIC POWER COMPANIES

☒ New Report: Year \_\_\_\_\_ ☐ Report Update: Year \_\_\_\_\_

Instructions:

- When filling out this Form, examine the provisions of Section 2.02 of Regulation No. 8701 and be sure to provide all the required information.
- Indicate N/A where the information is not applicable.
- Use Complementary Sheet (NEPR-Z01) if additional space is required.
- Include the required documents according to the Regulation No. 8701, enumerated in the Annexes section.
- When submitting this Form, be sure to include the evidence of payment of the corresponding filing fee.

A. Electric Power Company General Information

1. Company Name: SunEWMT PR2, LLC; CEPR-CT-2016-0015

2. Type of Electric Service:
- |  |  |
|--|--|
| <input type="checkbox"/> Fossil fuel or renewable energy generation with aggregated capacity of one hundred (100) MW or less | <input type="checkbox"/> Fossil fuel or renewable energy generation with aggregated capacity of more than one hundred (100) MW |
| <input checked="" type="checkbox"/> Distributed Generators with aggregated capacity of one (1) MW or more                    |  |
| <input type="checkbox"/> Energy Storage  | <input type="checkbox"/> Electric Power Billing  |
| <input type="checkbox"/> Energy Resale   | <input type="checkbox"/> Wheeling  |

B. Operational Report General Information

☐ This report **has been referred to** the Energy Public Policy Program of the Department of Economic Development and Commerce for review and comments prior to its filing before the Energy Bureau.

☒ This report **has not been referred to** the Energy Public Policy Program of the Department of Economic Development and Commerce for review and comments prior to its filing before the Energy Bureau. (Explain the reasons why it was not referred to the EPPP.)



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NEPR- B03 (Rev. February 2019) "Operational Report of Electric Power Companies"

Reference: Amendment to Regulation No. 8618, on Certification, Annual Fees, and Operational Plans for Electric Power Companies in Puerto Rico.

**Annexes:** (Mark the documents that are included with the Operational Report Form)

- Distributed Generators with aggregated capacity of one (1) MW or more, and fossil fuel or renewable energy generation with aggregated capacity of one hundred (100) MW or less:
  - ☒ Projection of the percent of the total demand that it intends to meet in Puerto Rico (Section 2.02 (A)(1)(a)).
  - ☒ Information regarding charges and rates, and the company efforts to orient clients and promote efficient electric energy consumption (Section 2.02 (A)(1)(b)).
  - ☒ Projection of capital investments for the next year after the submission of the Report (Section 2.02 (A)(1)(c)).
  - ☒ Contact information and credentials of the entity to be hired in case that the system operation is contracted (Section 2.02 (A)(1)(d)).
- Report on generation of energy:
  - ☒ Total Generation, in MWh, produced by the generation system during the period prior to the submission of the Operational Report.
  - ☒ Net Generation (Total Generation – Consumption), in MWh, produced by the generation system during the period prior to the submission of the Operational Report.
- Report on the availability of the power generation system:
  - ☒ Schedule of operation during the period prior to the submission of the Operational Report.
  - ☒ Capacity Factor the period prior to the submission of the Operational Report.
- Report on outages of the power generation system:
  - ☒ Scheduled Outages: should specify the date, hour, duration and purpose of the outages that have occurred on the company's electric equipment, during the period prior to the submission of the Operational Report.
  - ☒ Non-scheduled Outages: should specify the date, hour, duration and purpose of the outages that have occurred on the company's electric equipment, during the period prior to the submission of the Operational Report.
- Fossil fuel or renewable energy generation with aggregated capacity of more than one hundred (100) MW:
  - ☐ Information required in Section 2.02 (A)(2)(a).
  - ☐ Operational budget for the current fiscal year (Section 2.02 (A)(2)(b)).
  - ☐ Reports of the changes the company foresees, plans for, or envisages in its operational budget for the following three (3) years (Section 2.02 (A)(2)(c)).
  - ☐ Studies regarding the cost of electric services the company provides (Section 2.02 (A)(2)(d)).
  - ☐ Studies and reports about the average frequency (hertz) of the electric power system during the three (3) fiscal years prior to the submission of the Report (Section 2.02 (A)(2)(e)).
  - ☐ Reports regarding operation and maintenance during the three (3) fiscal years prior to the submission of the Report (Section 2.02 (A)(2)(f)).
  - ☐ Reports about the electric power outages, scheduled and non-scheduled that have occurred during the three (3) fiscal years prior to the submission of the Report (Section 2.02 (A)(2)(g)).
  - ☐ Reports regarding requests for wheeling (Section 2.02 (A)(2)(h)).
  - ☐ Contact information and credentials of the entity to be hired in case that the system operation is contracted (Section 2.02 (A)(2)(i)).
- Report on generation of energy:
  - ☐ Total Generation, in MWh, produced by the generation system during the period prior to the submission of the Operational Report.
  - ☐ Net Generation (Total Generation – Consumption), in MWh, produced by the generation system during the period prior to the submission of the Operational Report.
- Report on the availability of the power generation system:
  - ☐ Schedule of operation during the period prior to the submission of the Operational Report.
  - ☐ Capacity Factor the period prior to the submission of the Operational Report.

- Energy Storage:
  - ☐ Projection of capital investments for the next three (3) years after the submission of the Report (Section 2.02 (A)(3)(a)).
  - ☐ Reports regarding improvements on the electric power system behavior (Section 2.02 (A)(3)(b)).
- Electric Power Billing or Resale:
  - ☐ Description of the service and an estimate of the quantity of clients to which the service will be provided (Section 2.02 (A)(4)(a)).
  - ☐ Information regarding charges and rates of the company (Section 2.02 (A)(4)(b)).
  - ☐ Contact information and credentials of the entity to be hired in case that the system operation is contracted (Section 2.02 (A)(4)(c)).
- Wheeling:
  - ☐ Projection of the percent of the total demand that it intends to meet in Puerto Rico (Section 2.02 (A)(5)(a)).
  - ☐ Projection of capital investments for the next three (3) years after the submission of the Report (Section 2.02 (A)(5)(b)).
  - ☐ Reports regarding requests for energy transmission or wheeling (Section 2.02 (A)(5)(c)).
- ☐ Complementary Sheet (NEPR-Z01).
- ☐ Other: \_\_\_\_\_

<b>I certify that the presented information on this form is correct and complete.</b>			
Joao Salvacao Barreto	Chief Executive Officer	 1BA70195DE7F4C7...	March 4, 2025
Name of Designated Contact	Position	Signature	Date





**Requirement**

Projection of the percent of the total demand that it intends to meet in Puerto Rico;  
Section 2.02 (A)(1)(a) of Regulation No. 8701.

**Response**

Redacted  
Redacted  
Redacted  
Redacted  
Redacted  
Redacted  
Redacted

**Requirement**

Information regarding charges and rates, and the company efforts to orient clients and  
promote efficient electric energy consumption; Section 2.02 (A)(1)(b) of Regulation  
No. 8701.

**Response**

Redacted  
Redacted  
Redacted  
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Redacted  
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Redacted

**Requirement**

Projection of capital investments for the next year after the submission of the Report;  
Section 2.02 (A)(1)(c) of Regulation No. 8701.

**Response**

Redacted

**Requirement**

Contact information and credentials of the entity to be hired in case that the system is  
contracted; Section 2.02 (A)(1)(d) of Regulation No. 8701.

**Response**

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**Requirement**

Total generation, in MWh, produced by the system during the period prior to the filing of the operational report.  
Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006

**Response**

Redacted  
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Redacted  
Redacted

**Requirement**

Net generation (total generation minus consumption), in MWh, produced by the system during the period prior to the filing of the operational report  
Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006

**Response**

Redacted

Redacted  
Redacted  
Redacted  
Redacted

Redacted

**Requirement**

Hours of operation during the period prior to the filing of the operational report.  
Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006

**Response**

Redacted Redacted

Redacted

Redacted  
Redacted  
Redacted  
Redacted

Redacted

**Requirement**

Capacity factor during the period prior to the filing of the operational report.  
Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006

**Response**

Redacted  
Redacted  
Redacted  
Redacted  
Redacted  
Redacted  
Redacted  
Redacted  
Redacted

**Requirement**

Scheduled interruption, specifying date, time, duration, and purpose of interruptions of electrical equipment of the company during the period prior to the filing of the operational report.  
Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006

**Response**

Redacted  
Redacted

**Requirement**

Non-scheduled interruptions, specifying date, time, duration and cause of interruptions of electrical equipment of the company during the period prior to the filing of the operational report.

Puerto Rico Energy Bureau Order dated February 12, 2019, CEPR-MI-2015-0006

**Response**

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Redacted

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Redacted  
Redacted