

**GOVERNMENT OF PUERTO RICO  
PUBLIC SERVICE REGULATORY BOARD  
PUERTO RICO ENERGY BUREAU**

**NEPR**

**Received:**

**May 8, 2025**

**2:52 PM**

**IN RE:**

REVIEW OF LUMA'S INITIAL BUDGET

**CASE NO.:** NEPR-MI-2021-0004

**SUBJECT:** Motion to Amend Exhibit B to Submit Grid Modernization Highlights for March 2025, in compliance with Order dated June 25, 2023

**MOTION TO AMEND EXHIBIT B TO SUBMIT GRID MODERNIZATION  
HIGHLIGHTS FOR MARCH 2025, IN COMPLIANCE WITH ORDER DATED  
JUNE 25, 2023**

**TO THE HONORABLE PUERTO RICO ENERGY BUREAU:**

**COMES NOW GENERA PR LLC** (“Genera”), as agent of the Puerto Rico Electric Power Authority (“PREPA”),<sup>1</sup> through its counsel of record, and respectfully state and request the following:

1. On June 25, 2023, the Energy Bureau of the Puerto Rico Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order titled *Determination on the FY24 Annual Budgets for the Electric Utility System – LUMA, Genera, and PREPA* (“June 25<sup>th</sup> Order”), through which it (1) modified the Proposed Consolidated FY2024 Budget; (2) approved the modified budgets subject to compliance with various orders included in the June 25<sup>th</sup> Order; and (3) included a series of determinations and orders addressed to Genera regarding the GenCo Budget.<sup>2</sup>

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<sup>1</sup> Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* (“LGA OMA”), dated January 24, 2023, executed by and among PREPA, Genera, and the Puerto Rico Public-Private Partnerships Authority, Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

<sup>2</sup> See June 25<sup>th</sup> Order, pp. 16 - 21.

2. Pertinent to this Motion, the June 25<sup>th</sup> Order included reporting requirements outlined in its Attachment I, comprising but not limited to: (a) implementation of Grid Modernization Plan Report; and (b) permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates.

3. On April 21, 2025, Genera filed a document titled *Motion to Submit Reports on Grid Modernization, Emergency Work-Related Federal Funding, and Maintenance and Repair Status in Compliance with Resolutions and Orders Dated June 25, 2023, and June 26, 2024* (April 21<sup>st</sup> Motion), which included as *Exhibit B* the Grid Modernization Highlights for the month ending March 31, 2025, fulfilling the reporting requirements of the Implementation of the Grid Modernization Plan as per the June 25<sup>th</sup> Order.

4. However, inadvertently Genera included a report corresponding to the previous month. Genera has amended Exhibit B, and updated the information provided.

5. In compliance with the June 25<sup>th</sup> Order, Genera hereby submits, as *Exhibit B* to this Motion, the amended Grid Modernization Highlights for the month ending March 31, 2025, fulfilling the reporting requirements of the Implementation of the Grid Modernization Plan as per the June 25<sup>th</sup> Order.

**WHEREFORE**, Genera respectfully requests that this Energy Bureau **take notice** of the above for all purposes and **deem** that Genera has complied with the June 25<sup>th</sup> Order.

**RESPECTFULLY SUBMITTED.**

In San Juan, Puerto Rico, this 8<sup>th</sup> day of May 2025.

**ECIJA SBGB**  
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## CERTIFICATE OF SERVICE

**I HEREBY CERTIFY** that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its electronic filing system and that I will send an electronic copy of this motion to the Puerto Rico Electric Power Authority (PREPA) through its counsels of record: Alexis G. Rivera-Medina, at [arivera@gmlex.net](mailto:arivera@gmlex.net), and Mirelis Valle-Cancel, at [mvalle@gmlex.net](mailto:mvalle@gmlex.net); and to LUMA, through its counsels of record: Margarita Mercado Echegaray, at [margarita.mercado@us.dlapiper.com](mailto:margarita.mercado@us.dlapiper.com), and Yahaira De La Rosa Algarín at [yahaira.delarosa@us.dlapiper.com](mailto:yahaira.delarosa@us.dlapiper.com).

In San Juan, Puerto Rico, this 8<sup>th</sup> day of May 2025.

/s/ Jennise M. Alvarez González  
Jennise M. Alvarez González

Exhibit A

Generation Maintenance Report  
(Native file submitted via e-mail)

Exhibit B  
Grid Modernization Highlights

Accomplishments (last two weeks)	Upcoming Actions and Activities (next two weeks)
<ul style="list-style-type: none"> <li>▪ <b>Generation Assets Repairs</b> <ul style="list-style-type: none"> <li>▪ <b>Palo Seco 4</b> – 08AUG2023 – Forced outage due to generator failure. Generator rewinding process continues. The unit expected to return to service by the end of July 2025.</li> <li>▪ <b>San Juan 7</b> – Unit out of service for major maintenance. It is expected to return to service at the month of July 2025.</li> <li>▪ <b>San Juan CC 6</b> – The unit is out of service for scheduled major maintenance and is expected to be back in service by May 2025.</li> <li>▪ <b>Palo Seco 3</b>– Bearing#1 Turbine Repair. Return to service TBD</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>▪ <b>San Juan TM 4</b> – Unit undergoing scheduled major maintenance, expected to return to service end of May 2025.</li> <li>▪ <b>San Juan TM 9</b> – Unit under repair due to output breaker failure. Return to service to be determined.</li> </ul>
High Priority Due Outs (short suspense)	
<ul style="list-style-type: none"> <li>▪ <b>Aguirre 1</b> –Unit has a catastrophic failure in Generator. Genera is in the process of removing the rotor and make inspections of the equipment (stator and rotor). Inspection schedule TBD.</li> <li>▪ <b>Aguirre 2</b> –The unit is currently out of service due to mayor failure in generator. Genera took out the rotor and send the rotor outside of PR to GE shop (OEM) to get it inspected and repaired. It is expected to be back in service during June 2025.</li> <li>▪ <b>Costa Sur 5</b> – Environmental Outage began on March 1, 2025. The air heater baskets were received and in process of installation. It was needed the replacement of the air heater trunnion. The unit is expected to return on service at the beginning of May 2025.</li> </ul>	<ul style="list-style-type: none"> <li>▪ <b>Aguirre Combined Cycle</b> <ul style="list-style-type: none"> <li>▪ <b>Unit 1-3</b> – Major inspection and rotor installation. Expected to return to service in July 2025 (federally funded). Genera is in the process of seeking approval of the change order to acquire the turbine casing.</li> <li>▪ <b>Unit 2-3</b> – Genera finish the inspection of the turbine unit 2-3. Findings: turbine blades are damaged. The recommendation is to repair the turbine. Genera is working on the repair schedule.</li> <li>▪ <b>Aguirre CC Transformer 2-1 &amp; 2-2 2-4</b> The pipe-type cable was damage; working in aerial cable connections. Work It is expected to be completed and put back in service by May2025.</li> </ul> </li> </ul>

Exhibit C

Maintenance and Repair Status Report for Aguirre, Costa Sur, San Juan, and Palo Seco Power  
Plants