

**GOVERNMENT OF PUERTO RICO  
PUBLIC SERVICE REGULATORY BOARD  
PUERTO RICO ENERGY BUREAU**

**NEPR**

**Received:**

**May 12, 2025**

**7:32 PM**

**IN RE:**

REVIEW OF LUMA'S INITIAL BUDGET

**CASE NO.:** NEPR-MI-2021-0004

**SUBJECT:** Motion to Submit Budget to Actuals  
Report for Third Quarter of Fiscal Year 2025

**MOTION TO SUBMIT BUDGET TO ACTUALS REPORT  
FOR THIRD QUARTER OF FISCAL YEAR 2025**

**TO THE HONORABLE PUERTO RICO ENERGY BUREAU:**

**COMES NOW GENERA PR LLC** ("Genera"), as agent of the Puerto Rico Electric Power Authority ("PREPA"),<sup>1</sup> through its counsel of record, and respectfully state and request the following:

1. On June 25, 2023, the Energy Bureau of the Puerto Rico Service Regulatory Board ("Energy Bureau") issued a Resolution and Order titled *Determination on the FY24 Annual Budgets for the Electric Utility System – LUMA, Genera, and PREPA* ("June 25<sup>th</sup> Order"), through which it (1) modified the Proposed Consolidated Fiscal Year 2024 Budget as submitted by LUMA on May 16, 2024 (2) approved the modified budgets subject to compliance with various orders included in the June 25<sup>th</sup> Order; and (3) included a series of determinations and orders addressed to Genera regarding the GenCo Budget. *See*, June 25<sup>th</sup> Order, pp. 16 - 21.

2. Pertinent to this Motion, through the June 25<sup>th</sup> Order, the Energy Bureau ordered Genera to (a) submit the Budget to Actuals ("B2A") report, consisting of the tracking of certified

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<sup>1</sup> Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* ("LGA OMA"), dated January 24, 2023, executed by and among PREPA, Genera, and the Puerto Rico Public-Private Partnerships Authority, Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

B2A for GenCo, based on a consolidated template to be provided by the Financial Oversight and Management Board for Puerto Rico ("FOMB"), on a quarterly basis.

3. On June 26, 2024, the Energy Bureau issued a Resolution and Order titled *Determination on the FY25 Annual Budgets for the Electric Utility* ("June 26<sup>th</sup> Resolution"), through which the Energy Bureau amended the proposed FY2025 Budget Submission as outlined in the June 26<sup>th</sup> Resolution. Additionally, the Energy Bureau concluded that the FY2025 Budget Submission as adjusted and amended per the June 26<sup>th</sup> Resolution, was in compliance with Act No. 57-2014<sup>2</sup> and the 2017 Rate Order<sup>3</sup>. Through the June 26<sup>th</sup> Resolution, the Energy Bureau ordered that “[a]ll existing Reporting Requirements remain in full force and effect” including the B2A report, consisting of the tracking of certified B2A for GenCo, based on a consolidated template to be provided by the FOMB, on a quarterly basis, set forth in the June 25<sup>th</sup> Order.

4. In compliance with the June 25<sup>th</sup> Order and the June 26<sup>th</sup> Resolution, Genera hereby submits to the Energy Bureau, attached as *Exhibit A* to this Motion, its Third Quarter Budget to Actuals Report (“Q3 B2A Report”) for Fiscal Year 2025 to fulfill the B2A quarterly report requirement.

**WHEREFORE**, Genera respectfully requests that this Energy Bureau **take notice** of the above for all purposes and **deem** Genera in compliance with the June 25<sup>th</sup> Order and the June 26<sup>th</sup> Resolution as they pertain to the B2A Report.

**RESPECTFULLY SUBMITTED.**

In San Juan, Puerto Rico, this 12<sup>th</sup> day of May 2025.

**ECIJA SBGB**

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<sup>2</sup> See Act No. 57, of May 27, 2014, as amended, also known as the “*Puerto Rico Energy Transformation and RELIEF Act*” (“Act No. 57-2014”).

<sup>3</sup> See Final Resolution and Order, *In Re: Puerto Rico Electric Power Authority Rate Review*, Case No. CEPR-AP-2015-0001, January 10, 2017 (“2017 Rate Order”).

PO Box 363068  
San Juan, Puerto Rico 00920  
Tel. (787) 300.3200  
Fax (787) 300.3208

/s/ Jorge Fernández-Reboredo  
Jorge Fernández-Reboredo  
[jfr@sbgblaw.com](mailto:jfr@sbgblaw.com)  
TSPR 9,669

/s/ Jennise M. Álvarez González  
Jennise M. Álvarez González  
[jennalvarez@sbgblaw.com](mailto:jennalvarez@sbgblaw.com)  
TSPR 23,435

## CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its Electronic Filing System and that an electronic copy of this motion will be sent to PREPA through its counsels of record, González & Martínez Law Offices, P.S.C., at Alexis G. Rivera Medina, at [arivera@gmlex.net](mailto:arivera@gmlex.net), Mirelis Valle Cancel at [mvalle@gmlex.net](mailto:mvalle@gmlex.net), and Natalia Zayas Gadoy at [nzayas@gmlex.net](mailto:nzayas@gmlex.net); and to LUMA through its counsel of record, Margarita Mercado Echegaray, at [margarita.mercado@us.dlapiper.com](mailto:margarita.mercado@us.dlapiper.com), Jan Albino López, at [jan.albinolopez@us.dlapiper.com](mailto:jan.albinolopez@us.dlapiper.com), and Yahaira De la Rosa Algarín, at [yahaira.delarosa@us.dlapiper.com](mailto:yahaira.delarosa@us.dlapiper.com), [regulatorypreborders@lumapr.com](mailto:regulatorypreborders@lumapr.com), and OIPC through its counsel Hannia Rivera Díaz, [hrivera@jrsp.pr.gov](mailto:hrivera@jrsp.pr.gov).

In San Juan, Puerto Rico, this 12<sup>th</sup> day of May 2025.

/s/ Jorge A. Fernández Reboredo  
Jorge A. Fernández Reboredo

Exhibit A  
Q3 B2A Report  
(Native file submitted via e-mail)

# Financial Oversight & Management Board for Puerto Rico

Puerto Rico Electric Power Authority

Report Date **3/31/2025**



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## General Text Color Guides

### Text Colors:

Black	<i>(Intra Sheet) Formulas</i>
Green	<i>Link to another Tab</i>
Blue	<i>Hardcoded figures</i>
Red	<i>Key Assumption</i>

## FY24 Monthly B2A Summary

(\$ millions)

Summary	July-23				YTD			
	Jul-23 Budget	Jul-23 Actual	Jul-23 Variance (\$)	Jul-23 Variance (%)	YTD Certified Budget	YTD Actual	YTD Variance (\$)	YTD Variance (%)
<b>A. Revenue</b>								
Total Gross Revenue	329	-	(329)	(100.0%)	986	-	(986)	(100.0%)
Other Income	16	-	(16)	(100.0%)	47	-	(47)	(100.0%)
Total Unconsolidated Revenue	\$ 344	\$ -	\$ (344)	(100.0%)	\$ 1,033	\$ -	\$ (1,033)	(100.0%)
Bad Debt Expense	(5)	-	5	(100.0%)	(15)	-	15	(100.0%)
CILT & Subsidies	(28)	-	28	(100.0%)	(84)	-	84	(100.0%)
<b>Total Consolidated Revenue</b>	<b>\$ 311</b>	<b>\$ -</b>	<b>\$ (311)</b>	<b>(100.0%)</b>	<b>\$ 934</b>	<b>\$ -</b>	<b>\$ (934)</b>	<b>(100.0%)</b>
<b>B. Expenses</b>								
Fuel & Purchased Power	-	\$ -	\$ -		\$ 1,421	\$1,537	\$ (116)	(8.2%)
<b>Genco:</b>								
GenCo Operating & Maintenance Expenses	-	\$ -	\$ -		\$ 243	\$ 213	\$ 30	12.4%
<b>Total Genco Expenses</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ 243</b>	<b>\$ 213</b>	<b>\$ 30</b>	<b>12.4%</b>
<b>HoldCo:</b>								
HoldCo Labor Operating Expenses	-	\$ -	\$ -		\$ 2	\$ -	\$ 2	100.0%
HoldCo Non-Labor / Other Operating Expenses	-	\$ -	\$ -		\$ 19	\$ -	\$ 19	100.0%
Shared Services Agreement	-	\$ -	\$ -		\$ 0	\$ -	\$ 0	100.0%
HoldCo Maintenance Projects Expense	-	\$ -	\$ -		\$ 0	\$ -	\$ 0	100.0%
<b>Total HoldCo Expenses</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ 21</b>	<b>\$ -</b>	<b>\$ 21</b>	<b>100.0%</b>
<b>HydroCo:</b>								
HydroCo Labor Operating Expenses	-	\$ -	\$ -		\$ 1	\$ -	\$ 1	100.0%
HydroCo Non-Labor / Other Operating Expenses	-	\$ -	\$ -		\$ 1	\$ -	\$ 1	100.0%
Shared Services Agreement	-	\$ -	\$ -		\$ 0	\$ -	\$ 0	100.0%
HydroCo Maintenance Projects Expense	-	\$ -	\$ -		\$ 1	\$ -	\$ 1	100.0%
<b>Total HydroCo Expenses</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ 3</b>	<b>\$ -</b>	<b>\$ 3</b>	<b>100.0%</b>
<b>GridCo:</b>								
GridCo Operating & Maintenance Expenses	-	\$ -	\$ -		\$ 169	\$ -	\$ 169	100.0%
<b>Total Expenses</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ 1,858</b>	<b>\$1,751</b>	<b>\$ 107</b>	<b>5.77%</b>
<b>C. Net Balance</b>	<b>\$ 311</b>	<b>\$ -</b>	<b>\$ 311</b>	<b>100.00%</b>	<b>\$ (923)</b>	<b>#####</b>	<b>\$ (827)</b>	<b>89.57%</b>

## FY24 Monthly Revenues

(\$ millions)

Revenues					July-23				August-23				September-23				YTD			
					Jul-23 Budget	Jul-23 Actual	Jul-23 Variance (\$)	Jul-23 Variance (%)	Aug-23 Budget	Aug-23 Actual	Aug-23 Variance (\$)	Aug-23 Variance (%)	Sep-23 Budget	Sep-23 Actual	Sep-23 Variance (\$)	Sep-23 Variance (%)	YTD Certified Budget	YTD Actual	YTD Variance (\$)	YTD Variance (%)
<b>Basic Revenue</b>																				
1	Residential				31		(31)	(100.0%)	31		(31)	(100.0%)	31		(31)	(100.0%)	93	-	(93)	(100.0%)
2	Commercial				47		(47)	(100.0%)	47		(47)	(100.0%)	47		(47)	(100.0%)	142	-	(142)	(100.0%)
3	Industrial				9		(9)	(100.0%)	9		(9)	(100.0%)	9		(9)	(100.0%)	26	-	(26)	(100.0%)
4	Public Lighting				5		(5)	(100.0%)	5		(5)	(100.0%)	5		(5)	(100.0%)	15	-	(15)	(100.0%)
5	Agricultural				0		(0)	(100.0%)	0		(0)	(100.0%)	0		(0)	(100.0%)	0	-	(0)	(100.0%)
6	Others				0		(0)	(100.0%)	0		(0)	(100.0%)	0		(0)	(100.0%)	1	-	(1)	(100.0%)
<b>Total Basic Revenue</b>					<b>93</b>	-	<b>(93)</b>	<b>(100.0%)</b>	<b>93</b>	-	<b>(93)</b>	<b>(100.0%)</b>	<b>93</b>	-	<b>(93)</b>	<b>(100.0%)</b>	<b>278</b>	-	<b>(278)</b>	<b>(100.0%)</b>
<b>Fuel &amp; Purchased Power</b>																				
7	Residential				83		(83)	(100.0%)	83		(83)	(100.0%)	83		(83)	(100.0%)	249	-	(249)	(100.0%)
8	Commercial				96		(96)	(100.0%)	96		(96)	(100.0%)	96		(96)	(100.0%)	288	-	(288)	(100.0%)
9	Industrial				25		(25)	(100.0%)	25		(25)	(100.0%)	25		(25)	(100.0%)	75	-	(75)	(100.0%)
10	Public Lighting				3		(3)	(100.0%)	3		(3)	(100.0%)	3		(3)	(100.0%)	10	-	(10)	(100.0%)
11	Agricultural				0		(0)	(100.0%)	0		(0)	(100.0%)	0		(0)	(100.0%)	1	-	(1)	(100.0%)
12	Others				0		(0)	(100.0%)	0		(0)	(100.0%)	0		(0)	(100.0%)	1	-	(1)	(100.0%)
<b>Total Purchased Power</b>					<b>208</b>	-	<b>(208)</b>	<b>(100.0%)</b>	<b>208</b>	-	<b>(208)</b>	<b>(100.0%)</b>	<b>208</b>	-	<b>(208)</b>	<b>(100.0%)</b>	<b>624</b>	-	<b>(624)</b>	<b>(100.0%)</b>
<b>CILT</b>																				
13	Residential				3		(3)	(100.0%)	3		(3)	(100.0%)	3		(3)	(100.0%)	10	-	(10)	(100.0%)
14	Commercial				4		(4)	(100.0%)	4		(4)	(100.0%)	4		(4)	(100.0%)	11	-	(11)	(100.0%)
15	Industrial				1		(1)	(100.0%)	1		(1)	(100.0%)	1		(1)	(100.0%)	3	-	(3)	(100.0%)
16	Public Lighting				0		(0)	(100.0%)	0		(0)	(100.0%)	0		(0)	(100.0%)	0	-	(0)	(100.0%)
17	Agricultural				0		(0)	(100.0%)	0		(0)	(100.0%)	0		(0)	(100.0%)	0	-	(0)	(100.0%)
18	Others				0		(0)	(100.0%)	0		(0)	(100.0%)	0		(0)	(100.0%)	0	-	(0)	(100.0%)
<b>Total CILT</b>					<b>8</b>	-	<b>(8)</b>	<b>(100.0%)</b>	<b>8</b>	-	<b>(8)</b>	<b>(100.0%)</b>	<b>8</b>	-	<b>(8)</b>	<b>(100.0%)</b>	<b>25</b>	-	<b>(25)</b>	<b>(100.0%)</b>
<b>Subsidies</b>																				
19	Residential				7		(7)	(100.0%)	7		(7)	(100.0%)	7		(7)	(100.0%)	21	-	(21)	(100.0%)
20	Commercial				8		(8)	(100.0%)	8		(8)	(100.0%)	8		(8)	(100.0%)	25	-	(25)	(100.0%)
21	Industrial				2		(2)	(100.0%)	2		(2)	(100.0%)	2		(2)	(100.0%)	6	-	(6)	(100.0%)
22	Public Lighting				0		(0)	(100.0%)	0		(0)	(100.0%)	0		(0)	(100.0%)	1	-	(1)	(100.0%)
23	Agricultural				0		(0)	(100.0%)	0		(0)	(100.0%)	0		(0)	(100.0%)	0	-	(0)	(100.0%)
24	Others				0		(0)	(100.0%)	0		(0)	(100.0%)	0		(0)	(100.0%)	0	-	(0)	(100.0%)
<b>Total Subsidies</b>					<b>18</b>	-	<b>(18)</b>	<b>(100.0%)</b>	<b>18</b>	-	<b>(18)</b>	<b>(100.0%)</b>	<b>18</b>	-	<b>(18)</b>	<b>(100.0%)</b>	<b>54</b>	-	<b>(54)</b>	<b>(100.0%)</b>
<b>Energy Efficiency</b>																				
25	Residential				1		(1)	(100.0%)	1		(1)	(100.0%)	1		(1)	(100.0%)	2	-	(2)	(100.0%)
26	Commercial				1		(1)	(100.0%)	1		(1)	(100.0%)	1		(1)	(100.0%)	2	-	(2)	(100.0%)
27	Industrial				0		(0)	(100.0%)	0		(0)	(100.0%)	0		(0)	(100.0%)	1	-	(1)	(100.0%)
28	Public Lighting				0		(0)	(100.0%)	0		(0)	(100.0%)	0		(0)	(100.0%)	0	-	(0)	(100.0%)
29	Agricultural				0		(0)	(100.0%)	0		(0)	(100.0%)	0		(0)	(100.0%)	0	-	(0)	(100.0%)
30	Others				0		(0)	(100.0%)	0		(0)	(100.0%)	0		(0)	(100.0%)	0	-	(0)	(100.0%)
<b>Total Energy Efficiency</b>					<b>2</b>	-	<b>(2)</b>	<b>(100.0%)</b>	<b>2</b>	-	<b>(2)</b>	<b>(100.0%)</b>	<b>2</b>	-	<b>(2)</b>	<b>(100.0%)</b>	<b>5</b>	-	<b>(5)</b>	<b>(100.0%)</b>
<b>Total Revenue</b>																				
<b>Total Gross Revenue</b>					<b>329</b>	-	<b>(329)</b>	<b>(100.0%)</b>	<b>329</b>	-	<b>(329)</b>	<b>(100.0%)</b>	<b>329</b>	-	<b>(329)</b>	<b>(100.0%)</b>	<b>986</b>	-	<b>(986)</b>	<b>(100.0%)</b>
31	Other Income				16		(16)	(100.0%)	16		(16)	(100.0%)	16		(16)	(100.0%)	47	-	(47)	(100.0%)
<b>Total Unconsolidated Revenue</b>					<b>\$ 344</b>	<b>\$ -</b>	<b>\$ (344)</b>	<b>(100.0%)</b>	<b>\$ 344</b>	<b>\$ -</b>	<b>\$ (344)</b>	<b>(100.0%)</b>	<b>\$ 344</b>	<b>\$ -</b>	<b>\$ (344)</b>	<b>(100.0%)</b>	<b>\$ 1,033</b>	<b>\$ -</b>	<b>\$ (1,033)</b>	<b>(100.0%)</b>
32	Bad Debt Expense				(5)		5	(100.0%)	(5)		5	(100.0%)	(5)		5	(100.0%)	(15)	-	15	(100.0%)
33	CILT & Subsidies				(28)		28	(100.0%)	(28)		28	(100.0%)	(28)		28	(100.0%)	(84)	-	84	(100.0%)
<b>Total Consolidated Revenue</b>					<b>\$ 311</b>	<b>\$ -</b>	<b>\$ (311)</b>	<b>(100.0%)</b>	<b>\$ 311</b>	<b>\$ -</b>	<b>\$ (311)</b>	<b>(100.0%)</b>	<b>\$ 311</b>	<b>\$ -</b>	<b>\$ (311)</b>	<b>(100.0%)</b>	<b>\$ 934</b>	<b>\$ -</b>	<b>\$ (934)</b>	<b>(100.0%)</b>
<i>Check</i>					-				-				-				-			



## (\$ millions)

1,803

**Puerto Rico Electric Power Authority**  
**Variance Detail**  
**FISCAL YEAR 2024**  
**3/31/2025**

**Variance #1**

**FOMB Category:**

**Account:**

Expenses	Budget YTD	Actual YTD	Variance (\$)	Budget Horizontal Variance YTD (%)
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**Variance Explanation**

**Root Cause**

**Corrective Action**

**Variance #2**

**FOMB Category:**

**Account:**

Expenses	Budget YTD	Actual YTD	Variance (\$)	Budget Horizontal Variance YTD (%)
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Variance Explanation

Root Cause

Corrective Action

**Puerto Rico Electric Power Authority**  
**Pension and Benefits**  
**FISCAL YEAR 2024**  
**As Of: 3/31/2025**

[illegible]

### HydroCo - Pension and Benefits

[illegible]

[illegible]

**EXHIBIT 1 - BUDGET - REVENUES**

**PUERTO RICO ELECTRIC POWER AUTHORITY**

\$ Thousand	FY24 Budget
<b>Basic Revenue</b>	
1 Residential	373,933
2 Commercial	569,457
3 Industrial	103,381
4 Public Lighting	60,989
5 Agricultural	1,880
6 Others	2,161
<b>Total</b>	<b>\$ 1,111,801</b>
<b>Fuel &amp; Purchased Power</b>	
7 Residential	994,178
8 Commercial	1,151,171
9 Industrial	301,179
10 Public Lighting	41,039
11 Agricultural	3,467
12 Others	5,838
<b>Total</b>	<b>\$ 2,496,872</b>
<b>CLT</b>	
13 Residential	39,209
14 Commercial	45,296
15 Industrial	11,851
16 Public Lighting	1,609
17 Agricultural	136
18 Others	230
<b>Total</b>	<b>\$ 98,331</b>
<b>Subsidies</b>	
19 Residential	85,823
20 Commercial	99,147
21 Industrial	25,942
22 Public Lighting	3,522
23 Agricultural	299
24 Others	503
<b>Total</b>	<b>\$ 215,236</b>
<b>Energy Efficiency</b>	
25 Residential	8,189
26 Commercial	9,461
27 Industrial	2,476
28 Public Lighting	336
29 Agricultural	29
30 Others	48
<b>Total</b>	<b>\$ 20,539</b>
<b>Total Gross Revenue</b>	<b>\$ 3,942,779</b>
31 Other Income	188,437
<b>Total Unconsolidated Revenue</b>	<b>\$ 4,131,216</b>
32 Bad Debt Expense	(59,450)
33 CLT & Subsidies	(334,105)
<b>Total Consolidated Revenue</b>	<b>\$ 3,737,661</b>

Q1	Q1	Q1	Q2	Q2	Q2	Q3	Q3	Q3	Q4	Q4	Q4		
Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	FY24	Check
31,161	31,161	31,161	31,161	31,161	31,161	31,161	31,161	31,161	31,161	31,161	31,161	373,933.00	TRUE
47,455	47,455	47,455	47,455	47,455	47,455	47,455	47,455	47,455	47,455	47,455	47,455	569,457.00	TRUE
8,615	8,615	8,615	8,615	8,615	8,615	8,615	8,615	8,615	8,615	8,615	8,615	103,381.00	TRUE
5,082	5,082	5,082	5,082	5,082	5,082	5,082	5,082	5,082	5,082	5,082	5,082	60,989.00	TRUE
157	157	157	157	157	157	157	157	157	157	157	157	1,880.00	TRUE
180	180	180	180	180	180	180	180	180	180	180	180	2,161.00	TRUE
<b>92,650</b>	<b>92,650</b>	<b>92,650</b>	<b>92,650</b>	<b>92,650</b>	<b>92,650</b>	<b>92,650</b>	<b>92,650</b>	<b>92,650</b>	<b>92,650</b>	<b>92,650</b>	<b>92,650</b>	<b>1,111,801.00</b>	TRUE
82,848	82,848	82,848	82,848	82,848	82,848	82,848	82,848	82,848	82,848	82,848	82,848	994,178.00	TRUE
95,931	95,931	95,931	95,931	95,931	95,931	95,931	95,931	95,931	95,931	95,931	95,931	1,151,171.00	TRUE
25,098	25,098	25,098	25,098	25,098	25,098	25,098	25,098	25,098	25,098	25,098	25,098	301,179.00	TRUE
3,420	3,420	3,420	3,420	3,420	3,420	3,420	3,420	3,420	3,420	3,420	3,420	41,039.00	TRUE
289	289	289	289	289	289	289	289	289	289	289	289	3,467.00	TRUE
487	487	487	487	487	487	487	487	487	487	487	487	5,838.00	TRUE
<b>208,073</b>	<b>208,073</b>	<b>208,073</b>	<b>208,073</b>	<b>208,073</b>	<b>208,073</b>	<b>208,073</b>	<b>208,073</b>	<b>208,073</b>	<b>208,073</b>	<b>208,073</b>	<b>208,073</b>	<b>2,496,872.00</b>	TRUE
3,267	3,267	3,267	3,267	3,267	3,267	3,267	3,267	3,267	3,267	3,267	3,267	39,209.00	TRUE
3,775	3,775	3,775	3,775	3,775	3,775	3,775	3,775	3,775	3,775	3,775	3,775	45,296.00	TRUE
988	988	988	988	988	988	988	988	988	988	988	988	11,851.00	TRUE
134	134	134	134	134	134	134	134	134	134	134	134	1,609.00	TRUE
11	11	11	11	11	11	11	11	11	11	11	11	136.00	TRUE
19	19	19	19	19	19	19	19	19	19	19	19	230.00	TRUE
<b>8,194</b>	<b>8,194</b>	<b>8,194</b>	<b>8,194</b>	<b>8,194</b>	<b>8,194</b>	<b>8,194</b>	<b>8,194</b>	<b>8,194</b>	<b>8,194</b>	<b>8,194</b>	<b>8,194</b>	<b>98,331.00</b>	TRUE
7,152	7,152	7,152	7,152	7,152	7,152	7,152	7,152	7,152	7,152	7,152	7,152	85,823.00	TRUE
8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	99,147.00	TRUE
2,162	2,162	2,162	2,162	2,162	2,162	2,162	2,162	2,162	2,162	2,162	2,162	25,942.00	TRUE
294	294	294	294	294	294	294	294	294	294	294	294	3,522.00	TRUE
25	25	25	25	25	25	25	25	25	25	25	25	299.00	TRUE
42	42	42	42	42	42	42	42	42	42	42	42	503.00	TRUE
<b>17,936.33</b>	<b>17,936.33</b>	<b>17,936.33</b>	<b>17,936.33</b>	<b>17,936.33</b>	<b>17,936.33</b>	<b>17,936.33</b>	<b>17,936.33</b>	<b>17,936.33</b>	<b>17,936.33</b>	<b>17,936.33</b>	<b>17,936.33</b>	<b>215,236.00</b>	TRUE
682	682.42	682.42	682.42	682.42	682.42	682.42	682.42	682.42	682.42	682.42	682.42	8,189.00	TRUE
788	788.42	788.42	788.42	788.42	788.42	788.42	788.42	788.42	788.42	788.42	788.42	9,461.00	TRUE
206	206.33	206.33	206.33	206.33	206.33	206.33	206.33	206.33	206.33	206.33	206.33	2,476.00	TRUE
28	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	28.00	336.00	TRUE
2	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	29.00	TRUE
4	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	48.00	TRUE
<b>1,711.58</b>	<b>1,711.58</b>	<b>1,711.58</b>	<b>1,711.58</b>	<b>1,711.58</b>	<b>1,711.58</b>	<b>1,711.58</b>	<b>1,711.58</b>	<b>1,711.58</b>	<b>1,711.58</b>	<b>1,711.58</b>	<b>1,711.58</b>	<b>20,539.00</b>	TRUE
<b>328,564.92</b>	<b>328,564.92</b>	<b>328,564.92</b>	<b>328,564.92</b>	<b>328,564.92</b>	<b>328,564.92</b>	<b>328,564.92</b>	<b>328,564.92</b>	<b>328,564.92</b>	<b>328,564.92</b>	<b>328,564.92</b>	<b>328,564.92</b>	<b>3,942,779.00</b>	TRUE
15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	15,703.08	188,437.00	TRUE
<b>344,268.00</b>	<b>344,268.00</b>	<b>344,268.00</b>	<b>344,268.00</b>	<b>344,268.00</b>	<b>344,268.00</b>	<b>344,268.00</b>	<b>344,268.00</b>	<b>344,268.00</b>	<b>344,268.00</b>	<b>344,268.00</b>	<b>344,268.00</b>	<b>4,131,216.00</b>	TRUE
(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(4,954.17)	(59,450.00)	TRUE
(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(27,842.08)	(334,105.00)	TRUE
<b>311,471.75</b>	<b>311,471.75</b>	<b>311,471.75</b>	<b>311,471.75</b>	<b>311,471.75</b>	<b>311,471.75</b>	<b>311,471.75</b>	<b>311,471.75</b>	<b>311,471.75</b>	<b>311,471.75</b>	<b>311,471.75</b>	<b>311,471.75</b>	<b>3,737,661.00</b>	TRUE