GOVERNMENT OF PUERTO RICO PUERTO RICO PUBLIC SERVICE REGULATORY BOARD PUERTO RICO ENERGY BUREAU

Received:

NEPR

May 15, 2025

6:54 PM

IN RE: PUERTO RICO ELECTRIC POWER AUTHORITY'S PERMANENT RATE

Case No.: NEPR-MI-2020-0001

Motion to Submit Monthly Report in Compliance with the Resolution and Order dated June 29, 2022.

MOTION TO SUBMIT MONTHLY REPORT IN COMPLIANCE WITH RESOLUTION AND ORDER DATED JUNE 29, 2022

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COMES NOW GENERA PR LLC ("Genera"), as agent of the Puerto Rico Electric Power Authority ("PREPA"), through its counsel of record, and respectfully states and requests the following:

1. On June 29, 2022, the Energy Bureau of the Puerto Rico Public Service Regulatory Board ("Energy Bureau") issued a Resolution and Order titled *Determinación sobre los Factores de las Cláusulas de Ajuste Anual para el período de julio 2022 a junio 2023; Determinación sobre los Factores de las Cláusulas de Ajuste Trimestral para el período julio — septiembre 2022* ("June 29th Order"), whereby it ordered PREPA to, among other things, provide:

[E]n o antes del día 15 de cada mes, comenzando con el mes de julio de 2022, presentar ante el Negociado de Energía un informe detallado de los resultados de las acciones tomadas relacionadas a reclamaciones bajo el contrato entre la Autoridad y New Fortress² para el suplido de gas natural en las unidades San Juan 5 y 6. El informe debe incluir todas las instancias o incidentes en que la Autoridad ha tenido que utilizar diesel en lugar de gas natural desde el inicio

¹ Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* ("LGA OMA"), dated January 24, 2023, executed by and among PREPA, Genera, and the Puerto Rico Public-Private Partnerships Authority ("P3A"), Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before PREB with respect to any matter related to the performance of any of the Operation & Maintenance ("O&M") Services provided by Genera under the LGA OMA.

² The Fuel Sale and Purchase Agreement that Genera, as agent of PREPA, manages, has NFEnergía, LLC ("NFEnergía") as the counterpart, not New Fortress Energy.

del contrato con New Fortress, la causa o causas de cada incidente, las acciones tomadas por New Fortress y/o la Autoridad para corregir dichas causas y la documentación que evidencie las correspondientes reclamaciones realizadas por la Autoridad al amparo del contrato y cualquier otra reclamación relacionada. Además, el informe debe estar acompañado de copia de cualquier documentación (e.g., cartas, correos electrónicos, memoranda, etc.) que apoye los datos contenidos en el mismo incluyendo, pero sin limitarse a, todas las comunicaciones cursadas entre la Autoridad y New Fortress con relación a nominaciones de gas natural desde el inicio del contrato.

See, June 29th Order, at p. 26.

2. In the June 29th Order, the Energy Bureau further instructed PREPA to:

[E]n o antes del día 15 de cada mes, comenzando con el mes de julio de 2022, presentar ante el Negociado de Energía un informe detallado de los resultados de las acciones tomadas relacionadas a reclamaciones bajo el contrato entre la Autoridad y Naturgy para el suplido de gas natural en las unidades Costa Sur 5 y 6. El informe debe estar acompañado de copia de cualquier documentación (e.g., cartas, correos electrónicos, memoranda, etc.) que apoye los datos contenidos en el mismo. Como parte de su radicación, la Autoridad deberá presentar también un informe detallado respecto al suplido de gas natural en las unidades Costa Sur 5 y 6, incluyendo la razón de consumo entre gas natural y combustible residual, así como la fecha estimada para el restablecimiento del suplido normal de gas natural a dichas unidades.

Id.

3. Effective July 1, 2023, the Service Commencement Date, the responsibility for the O&M Services for the Legacy Generation Assets transitioned from PREPA to Genera in accordance with the provisions of the LGA OMA. *See*, Article 4, Section 4.7(b) of the LGA OMA. Regarding the management of fuel contracts, Section 5.7 of the LGA OMA specifically provides as follows:

Management of Fuel and Fuel Contracts. From the Service Commencement Date and for the remainder of the Term thereafter, Operator shall source, procure and manage the nomination, transportation, delivery, supply, quality-testing, storage and handling of Fuel, manage and maintain fuel tanks, perform any required environmental reporting, and maintain and administer the Fuel Contracts, in accordance with the Contract Standards and the applicable Fuel Budget then in effect. Any renewal of an existing Fuel Contract and any procurement of a new Fuel Contract shall be subject to approval by Administrator and performed in

accordance with Applicable Law and in a manner consistent with the Procurement Manual, provided that procurement requirements that would otherwise apply to Owner under Act No. 83 of May 2, 1941 (including any rules or regulations issued thereunder) or Act 38 (including those relating to approval process and judicial review) shall not be applicable.

See, Section 5.7 of the LGA OMA.

4. Therefore, in accordance with the obligations under the LGA OMA, Genera hereby submits (i) the natural gas nominations sent to Naturgy Aprovisionamientos S.A. for EcoEléctrica LP, as *Exhibit A*; (ii) the natural gas nominations sent to Naturgy Aprovisionamientos S.A. for Costa Sur units 5 & 6, as *Exhibit B*; (iii) the fuel nominations sent to NFEnergía for San Juan units 5 and 6, attached as *Exhibit C*; and (iii) the natural gas nominations sent to NFEnergía for the Palo Seco, San Juan and other generation units, as *Exhibit D*.

WHEREFORE, Genera respectfully requests that the Energy Bureau **take notice** of the above for all purposes and **deem** Genera in compliance with the June 29th Order.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 15th day of May, 2025.

It is hereby certified that this motion was filed using the electronic filing system of this Energy Bureau, and that electronic copies of this Motion will be notified to the following attorneys who have filed a notice of appearance in this case: Lcdo. Alexis Rivera, arivera@gmlex.net; Lcda. Margarita L Mercado Echegaray, margarita.mercado@us.dlapiper.com; Lcda. Yahaira de la Rosa, yahaira.delarosa@us.dlapiper.com; Lcda. Hannia Rivera, hrivera@jrsp.pr.gov. Notice was also sent to the following addresses: legal@genera-pr.com; regulatory@genera-pr.com; regulatory@genera-pr

ROMAN NEGRÓN LAW. PSC

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EXHIBIT A

Natural gas nominations sent to Naturgy Aprovisionamientos S.A. for EcoEléctrica LP



AMENDED AND RESTATED NATURAL GAS SALE AND PURCHASE AGREEMENT BETWEEN GENERAPR, AS AGENT OF PREPA (BUYER) AND NATURGY APROVISIONAMIENTOS S.A. (SELLER)

ECOELECTRICA NINETY DAY PROGRAMME

Month M	Jun-25		
DAY	DAILY MMscf	MMBtu	
Sunday, June 01, 2025	69.86	72,656	
Monday, June 02, 2025	72.88	75,797	
Tuesday, June 03, 2025	72.88	75,797	
Wednesday, June 04, 2025	72.88	75,797	
Thursday, June 05, 2025	72.88	75,797	
Friday, June 06, 2025	72.88	75,797	
Saturday, June 07, 2025	69.86	72,656	
Sunday, June 08, 2025	69.86	72,656	
Monday, June 09, 2025	72.88	75,797	
Tuesday, June 10, 2025	72.88	75,797	
Wednesday, June 11, 2025	72.88	75,797	
Thursday, June 12, 2025	72.88	75,797	
Friday, June 13, 2025	72.88	75,797	
Saturday, June 14, 2025	69.86	72,656	
Sunday, June 15, 2025	69.86	72,656	
Monday, June 16, 2025	72.88	75,797	
Tuesday, June 17, 2025	72.88	75,797	
Wednesday, June 18, 2025	72.88	75,797	
Thursday, June 19, 2025	72.88	75,797	
Friday, June 20, 2025	72.88	75,797	
Saturday, June 21, 2025	69.86	72,656	
Sunday, June 22, 2025	69.86	72,656	
Monday, June 23, 2025	72.88	75,797	
Tuesday, June 24, 2025	72.88	75,797	
Wednesday, June 25, 2025	72.88	75,797	
Thursday, June 26, 2025	72.88	75,797	
Friday, June 27, 2025	72.88	75,797	
Saturday, June 28, 2025	69.86	72,656	
Sunday, June 29, 2025	69.86	72,656	
Monday, June 30, 2025	72.88	75,797	
	2,159	2.246	TBtu
Data cont	N4 41-		1 05
Date sent	wontr	n M + 1	Jul-25
Monday, May 5, 2025	Month	n M + 2	Aug-25

Exhibit B

Natural gas nominations sent to Naturgy Aprovisionamientos S.A. for Costa Sur



AMENDED AND RESTATED NATURAL GAS SALE AND PURCHASE AGREEMENT BETWEEN GENERA PR, AS AGENT OF PREPA (BUYER) AND NATURGY APROVISIONAMIENTOS S.A. (SELLER)

COSTA SUR NINETY DAY PROGRAMME

Month M	M Jun-25				
DAY	DAILY MMscf	MMBtu	_		
Sunday, June 01, 2025	138.27	143,800			
Monday, June 02, 2025	145.55	151,368			
Tuesday, June 03, 2025	145.55	151,368			
Wednesday, June 04, 2025	145.55	151,368			
Thursday, June 05, 2025	145.55	151,368			
Friday, June 06, 2025	145.55	151,368			
Saturday, June 07, 2025	138.27	143,800			
Sunday, June 08, 2025	138.27	143,800			
Monday, June 09, 2025	145.55	151,368			
Tuesday, June 10, 2025	145.55	151,368			
Wednesday, June 11, 2025	145.55	151,368			
Thursday, June 12, 2025	145.55	151,368			
Friday, June 13, 2025	145.55	151,368			
Saturday, June 14, 2025	138.27	143,800			
Sunday, June 15, 2025	138.27	143,800			
Monday, June 16, 2025	145.55	151,368			
Tuesday, June 17, 2025	145.55	151,368			
Wednesday, June 18, 2025	145.55	151,368			
Thursday, June 19, 2025	145.55	151,368			
Friday, June 20, 2025	145.55	151,368			
Saturday, June 21, 2025	138.27	143,800			
Sunday, June 22, 2025	138.27	143,800			
Monday, June 23, 2025	145.55	151,368			
Tuesday, June 24, 2025	138.27	143,800			
Wednesday, June 25, 2025	145.55	151,368			
Thursday, June 26, 2025	145.55	151,368			
Friday, June 27, 2025	145.55	151,368			
Saturday, June 28, 2025	138.27	143,800			
Sunday, June 29, 2025	138.27	143,800			
Monday, June 30, 2025	145.55	151,368			
	4.004	4.405	7-0/		
	4,294	4.465	TBtu		
Date sent	Month	n M + 1		Jul-25	
Monday, May 5, 2025	Month	. M . O		Aug-25	_

Exhibit C

Fuel nominations sent to NFEnergía for San Juan Units 5 and 6 $\,$



FUEL SALE AND PURCHASE AGREEMENT BETWEEN GENERA PR, AS AGENT OF PREPA (BUYER) AND NEW FORTRESS ENERGY (SELLER)

SAN JUAN 5 & 6 NINETY DAY SCHEDULE

Month M	Jur	1-25
DAY	DAILY MMscf	MMBtu
Sunday, June 01, 2025	65.91	68,544
Monday, June 02, 2025	69.78	72,576
Tuesday, June 03, 2025	69.78	72,576
Wednesday, June 04, 2025	69.78	72,576
Thursday, June 05, 2025	69.78	72,576
Friday, June 06, 2025	69.78	72,576
Saturday, June 07, 2025	65.91	68,544
Sunday, June 08, 2025	65.91	68,544
Monday, June 09, 2025	69.78	72,576
Tuesday, June 10, 2025	69.78	72,576
Wednesday, June 11, 2025	69.78	72,576
Thursday, June 12, 2025	69.78	72,576
Friday, June 13, 2025	69.78	72,576
Saturday, June 14, 2025	65.91	68,544
Sunday, June 15, 2025	65.91	68,544
Monday, June 16, 2025	69.78	72,576
Tuesday, June 17, 2025	69.78	72,576
Wednesday, June 18, 2025	69.78	72,576
Thursday, June 19, 2025	69.78	72,576
Friday, June 20, 2025	69.78	72,576
Saturday, June 21, 2025	65.91	68,544
Sunday, June 22, 2025	65.91	68,544
Monday, June 23, 2025	69.78	72,576
Tuesday, June 24, 2025	69.78	72,576
Wednesday, June 25, 2025	69.78	72,576
Thursday, June 26, 2025	69.78	72,576
Friday, June 27, 2025	69.78	72,576
Saturday, June 28, 2025	65.91	68,544
Sunday, June 29, 2025	65.91	68,544
Monday, June 30, 2025	69.78	72,576

2,059 2.141 TBtu

Month M + 1

Month M + 2

Jul-25

Aug-25

2.350

2.560

TBtu

TBtu

Date sent Monday, May 5, 2025

Exhibit D

Natural gas nominations sent to NFEnergía for the Palo Seco, San Juan and other generation units



NATURAL GAS SALE AND PURCHASE AGREEMENT BETWEEN GENERA PR, AS AGENT OF PREPA (BUYER) AND NEW FORTRESS ENERGY (SELLER) SUPPLY FOR PALO SECO, SAN JUAN AND OTHER GENERATION UNITS

NINETY DAY SCHEDULE

Month M		June-2025				
Calendar Day	PALO SECO DAILY (MMBtu)	PALO SECO WEEKLY (MMBtu)	SAN JUAN DAILY (MMBtu)	SAN JUAN WEEKLY (MMBtu)		
Sunday, June 01, 2025	12,221	(WIWIBLU)	21,641	(MIMBLU)	_	
Monday, June 02, 2025	23,678	142,832	51,937	302,967		
Tuesday, June 03, 2025	23,678		51,937			
Wednesday, June 04, 2025	23,678		51,937			
Thursday, June 05, 2025	23,678		51,937			
Friday, June 06, 2025	23,678		51,937			
Saturday, June 07, 2025	12,221		21,641			
Sunday, June 08, 2025	12,221		21,641			
Monday, June 09, 2025	23,678	142,832	51,937	302,967		
Tuesday, June 10, 2025	23,678		51,937			
Wednesday, June 11, 2025	23,678		51,937			
Thursday, June 12, 2025	23,678		51,937			
Friday, June 13, 2025	23,678		51,937			
Saturday, June 14, 2025	12,221		21,641			
Sunday, June 15, 2025	12,221		21,641			
Monday, June 16, 2025	23,678	142,832	51,937	302,967		
Tuesday, June 17, 2025	23,678		51,937			
Wednesday, June 18, 2025	23,678		51,937			
Thursday, June 19, 2025	23,678		51,937			
Friday, June 20, 2025	23,678		51,937			
Saturday, June 21, 2025	12,221		21,641			
Sunday, June 22, 2025	12,221		21,641			
Monday, June 23, 2025	23,678	142,832	51,937	302,967		
Tuesday, June 24, 2025	23,678		51,937			
Wednesday, June 25, 2025	23,678		51,937			
Thursday, June 26, 2025	23,678		51,937			
Friday, June 27, 2025	23,678		51,937			
Saturday, June 28, 2025	12,221		21,641			
Sunday, June 29, 2025	12,221		21,641			
Monday, June 30, 2025	23,678	23,678	51,937	51,937		
	PALO SECO	I. 4.4.D4	SAN JUAN	1 5454D4	PALO SECO & SAN JUAN	
Quantity for Month M Jun/25	607,227	MMBtu	1,285,446	MMBtu	1.893 TI	
Quantity for Month M+1 Jul/25	734,000	MMBtu	2,012,600	MMBtu	2.747 TI	
Quantity for Month M+2 Aug/25	734,000	MMBtu	2,012,600	MMBtu	2.747	

Date sent Monday, May 5, 2025