GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU

IN RE: THE PERFORMANCE OF THE PUERTO RICO ELECTRIC POWER AUTHORITY	**CASE NO.:** NEPR-MI-2019-0007 **SUBJECT:** Urgent Request for Extension of Time to Submit Revised Response to Request of Information Dated January 17, 2025.

RESOLUTION AND ORDER

On May 26, 2025, Genera PR LLC ("Genera") filed a document titled *Urgent Request for Extension of Time to Submit Revised Response to Request of Information Dated January 17, 2025* ("Request") before the Energy Bureau of the Puerto Rico Public Service Regulatory Board ("Energy Bureau"). In the Request, Genera asks for an extension of ten (10) additional days from the original due date of May 26, 2025, to submit its response to the Requests of Information ("ROIs") included in the Resolution and Order issued on January 17, 2025 and the additional ROI's set forth in Attachment A of the Resolution and Order issued on May 16, 2025. According to Genera, the extension of time is requested due to the comprehensive nature of the information required and the need to ensure accuracy and completeness in its response.

Upon review of the Request, the Energy Bureau **GRANTS** Genera **until June 5, 2025** to submit its response to the ROIs included in the Resolution and Order issued on January 17, 2025 the Resolution and Order issued on May 16, 2025. **No more requests for extensions of time will be granted**. The Energy Bureau **REMINDS** Genera that it not a good practice to file last minute requests for extensions of time.

The Energy Bureau **WARNS** GENERA that in accordance Art. 6.36 of Act 57-2014[1]:

(i) noncompliance with this Resolution and Order, regulations and/or applicable laws may carry the imposition of fines and administrative sanctions of up to one hundred twenty-five thousand dollars ($125,000) per day; and

(ii) for any recurrence of non-compliance or violation, the established penalty shall increase to a fine of not less than fifteen thousand dollars ($15,000) nor greater than two hundred fifty thousand dollars ($250,000), at the discretion of the Energy Bureau.

Be it notified and published.

Lillian Mateo Santos
Associate Commissioner

Sylvia B. Ugarte Araujo
Associate Commissioner

Antonio Torres Miranda
Associate Commissioner

[1] Known as the *Puerto Rico Energy Transformation and RELIEF Act*, as amended ("Act 57-2014").

CERTIFICATION

I certify that the majority of the members of the Puerto Rico Energy Bureau has so agreed on May 29, 2025. Chairman Edison Avilés Deliz and Associate Commissioner Ferdinand A. Ramos Soegaard did not intervene. I also certify that on May 29, 2025 a copy of this Resolution and Order was notified by electronic mail to jennalvarez@sbgblaw.com; margarita.mercado@us.dlapiper.com, Yahaira.delarosa@us.dlapiper.com; mvalle@gmlex.net; arivera@gmlex.net; alopez@sbgblaw.com, jfr@sbgblaw.com, hrivera@jrsp.pr.gov, legal@genera-pr.com; regulatory@genera-pr.com. I also certify that on May 29, 2025, I have proceeded with the filing of the Resolution and Order issued by the Puerto Rico Energy Bureau.

I sign this in San Juan, Puerto Rico, on May 29, 2025.

Sonia Seda Gaztambide
Clerk

NEGOCIADO DE ENERGÍA DE PUERTO RICO
JUNTA REGLAMENTADORA DE SERVICIO PÚBLICO
NEPR

ATTACHMENT A
Requirements of Information (ROIs)

LUMA

1. The Energy Bureau understands that LUMA currently calculates SAIDI and SAIFI in accordance with IEEE 1366-2012 and excludes interruptions classified as Major Event Days, planned interruptions, and interruptions caused by generation events.[2] Please confirm.
2. What is the Major Event Day threshold (Tmed) that LUMA uses to calculate SAIDI and SAIFI metrics?
    a. How does LUMA calculate this threshold? What years of data does it use? Provide any supporting documentation and workpapers, with formulas intact, for the current threshold LUMA is using.
    b. Does LUMA calculate a different Tmed for each reliability district?
    c. How often does LUMA update the Tmed used to calculate reliability metrics?
3. How does LUMA define momentary versus sustained interruptions? Does LUMA include momentary interruptions in its SAIDI and SAIFI metric calculations?
4. Provide a list of outage cause codes that LUMA uses to categorize service interruptions, inclusive of generation related events. For each code, provide a description and state whether it is included in SAIDI and SAIFI metric calculations.
5. Please provide any additional information that would be relevant to the Energy Bureau related to the additional system-level reliability metrics the Energy Bureau intends to add to the reporting template.
6. Refer to the Resumen Metricas file provided by LUMA in the January 21 Submission. On the T&D tab, the value for number of Disconnections by Area for Caguas in September 2024 is reported as "v". What is the correct value?

Genera

1. Refer to the Resumen Metricas file provided in the January 21 Submission. Genera reported OSHA Recordability Rate, OSHA Dart Rate, OSHA Severity Rate, and OSHA Fatality Rate as a percentage from July 2023 onwards but categorized these metrics as a rate under the "Unit of Measure" tab. Please explain if this is a unit error, if Genera meant to report these metrics as a rate or percentage, and how the reported values should be interpreted. For example, how should a value for OSHA Severity Rate of 0.55% be interpreted?
2. Refer to the Resumen Metricas file provided in the January 21 Submission. Please confirm the value for Monthly thermal generation (by plant) for the Mayagüez – Gas plant in December 2024 is correct.
3. Please provide any additional information that would be relevant to the Energy Bureau related to the additional system-level reliability metrics the Energy Bureau intends to add to the reporting template.
4. Provide the current methodology Genera is using to calculate the plant availability metric along with relevant workpapers with formulas intact.

[2] Annex IX of Puerto Rico Transmission and Distribution System Operation and Maintenance Agreement.