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Monthly Report on the Progress of the Electric System Priority Stabilization Plan

May 27, 2025



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1.0 Introduction

In accordance with the Resolution and Order dated March 28, 2025 ("March 28th Resolution"), issued by the Puerto Rico Energy Bureau (PREB) in Case No.: NEPR-MI-2024-0005 In Re: Electric System Priority Stabilization Plan, LUMA, the Puerto Rico Electric Power Authority (PREPA) and Genera PR, LLC (Genera) are required to provide a monthly status report regarding the stabilization activities set forth in the Electric System Priority Stabilization Plan approved therein. LUMA is tasked with filing these reports as a collaborative report. In compliance with the March 28 Resolution, this report outlines the key activities and progress achieved by LUMA, PREPA, and Genera for the Electric System Priority Stabilization Plan.

Since the March 28 Resolution, LUMA, PREPA, and Genera have continued to collaborate under the leadership of the Energy Czar to execute this plan. For example, on the week of April 7, 2025, LUMA, PREPA, and Genera participated in a workshop called by the US Department of Energy in Fortaleza with the Energy Czar's team to identify obstacles and mitigation strategies that will support the stabilization of the electric system.



2.0 LUMA's Stabilization Activities

In compliance with the March 28th Resolution, this section outlines the key activities and progress achieved by LUMA for the Electric System Priority Stabilization Plan.

Targeted Vegetation Management Program

Vegetation Management continued to work on the 115 kV and 230 kV maintenance as well as working on distribution hotspot trimming on reliability identified circuits.

- 50900 BTC Aguas Buenas GIS: completed second round of maintenance.
- 37100 San German Acacias TC completed April 15.
- 37700 Palo Seco Bayamón: Started April 24.
- 38700 Palo Seco San Juan Power Plant: Started May 1.
- 38600 Palo Seco San Juan Power Plant: Started May 1.
- Feeder 9201-02 in Arecibo region: completed hotspot work May 8, trimming 593 locations.
- Feeder 6303-01 in Mayaguez region: completed hotspot work April 16, trimming 271 locations.
- 7303-02 in Mayaguez region: completed hotspot work April 17, trimming 359 locations.
- 7801-01 in Mayaguez region: completed hotspot work April 30, trimming 502 locations.

Complete Transmission Line Hardening & Maintenance

The Transmission Line Maintenance initiative on the 51 selected segments (reliability-based scope) focuses on 51 transmission segments that have been identified, through system reliability data, as requiring targeted intervention. Out of the 51-line segments, assessments have been completed on 47-line segments, with the remaining lines being 7100, 3300, 3700, and 7900. Key activities include:

Work Completed on the Identified 51 Segments:						
Work Completed	April 2025	Year to Date				
Structures Impacted on I&H Replacement	12	221				
Transmission Structures Replaced	1	7				
Switches Repaired	0	26				
Switches Replaced	1	3				
Inspections Performed	0	60*				



Work Completed on the Identified 51 Segments:						
Hot Spots Corrected (P10s and P20s) Stats	0	33				

* 13 lines have been re-patrolled for various reasons

"ASAP" Utility-Scale Battery Energy Storage System

Four Standard Offer 1 agreements have been approved by the Energy Bureau, totaling 110 MW of battery energy storage system (BESS). Three of these have been approved by the Financial Oversight and Management Board for Puerto Rico (FOMB), submitted to the Puerto Rico Public-Private Partnerships Authority (P3A) by PREPA and are still awaiting P3A approval. The fourth participant's Standard Offer Agreement was approved by PREPA on April 30, 2025, and routed to FOMB for approval on May 5, 2025.

Standard Offer Agreements were drafted for two Independent Power Producers (IPPs) who expressed interest, which could total 80 MW. These agreements are currently under review by the IPPs.

LUMA architecture and engineering (A&E) contractors are being engaged to conduct engineering studies. These will include site visits and system impact and facility studies. Site visits are currently being scheduled for Standard Offer 1 participants and are expected to be completed by the end of May. Technical information required for engineering studies was requested from developers on May 9, 2025.

The Agreed Operating Procedures (AOP) preliminary draft has been developed and is currently being reviewed internally.

Install 4x25 MW Utility-scale BESS

On May 7, 2025, the Federal Emergency Management Agency (FEMA) sent LUMA a soft RFI (Request for Information) related to the Manati and Barceloneta detailed Scope of Work (DSOW). On May 21, 2025, LUMA sent the response to the Central Office for Recovery, Reconstruction, and Resilience (COR3) for their review prior to submission to FEMA.

On May 21, 2025, LUMA sent COR3 the response to the comments related to Aguadilla and San Juan DSOW prior to submission to FEMA.

LUMA has completed procurement draft scopes for the engineering, procurement, and construction services needed for project execution and expects to issue the RFP in the first quarter (Q1) of fiscal year 2026 (FY2026).

Dynamic Stability Study and Frequency Control Implementation

LUMA has successfully replicated several past events involving the underfrequency load shedding scheme (UFLS) in the simulation tool Power System Simulator for Engineering (PSSE) used to perform transmission studies, to assess the model performance in comparison with the actual field performance. LUMA is engaged with the national laboratories to review and jointly develop its updated UFLS scheme.

The automatic under frequency load shedding schemes implemented via distribution circuit, substation, and breaker relays have been compared with the model simulation tools to identify discrepancies and



develop corrective actions to verify the field settings of relays required to perform UFLS. As part of the review and corrective actions, LUMA has identified components and relays requiring troubleshooting or replacement as described previously in the UFLS section of this document. LUMA has completed the following actions:

- Developed an overall table of underfrequency protection performance monitoring.
- Aligned UFLS relay load blocks (how much load is planned to be shed at each frequency block) as set in substations with the simulation representation in the PSSE model.

In the next month, LUMA plans to work on the following items:

- Program design documentation to align on the planned performance required from the UFLS safety net scheme. It is currently in progress.
- Revise the time-load relationships required to improve UFLS scheme performance consistent with the Electric Power Research Institute (EPRI) recommendations from the June 14, 2024, event report.

In the next three months, LUMA will align with Genera on a plan and schedule for third-party services to perform generator testing. The deliverable will be a document for each site that provides verified generator parameters, time constants, gains and controls "as-is" settings to improve the PSSE dynamic models.

Grid Protection & Control Upgrade Program

Wide Area Protection Coordination Study:

- No updates from the April report. Relay upgrades under construction at 230 kV Cambalache-Manati.
- **230 kV line protection:** All studies have been completed. All the work order packages have been issued. The implementation is 50% complete. One line remains in the west, while seven lines remain in the east.
- **115 kV line protection:** All the studies have been completed. Ten percent of the work order packages have been issued. There has been no implementation to date.
- 38 kV line protection studies: model validation has been completed. Initial studies are focusing on areas surrounding upcoming projects beginning with projects at Cataño and six stations targeted for Gas Insulated Switchgear (GIS) installations (Llorens Torres, Centro Medico, Tapia, Taft, Rio Grande Estates, and Egozcue). The Cataño recommendations for the 38 kV are planned for June 2025.

Underfrequency Load Shedding Scheme:

• Performance improvement studies and recommendations are being developed for the UFLS program.



- Eight relay replacements have been identified with targeted completion of replacements by June 2025. Completed engineering for three and initiated construction for one.
- A total of 10 work orders for settings changes have been identified; seven have been completed and three will be issued by June 1.
- Seventy relays require further investigation/troubleshooting. Two relay investigations are in progress.
- Work is being conducted through nonfederally funded capital (NFC) budgets to expedite progress. Those portions that may be eligible for federal funding will be submitted as federally funded work completed accordingly.

Remote Terminal Unit (RTU) Replacements:

- There are 192 RTU replacements identified: 170 to be executed under FEMA and 22 with NFC funds.
- Since the last report, three additional RTUs have been completed and three started construction.

Group	Planned	In Progress	Energized	Status
FEMA Group 1	23	13	10	Obligated. Scheduled for completion in July 2025. Installation of six RTUs is pending control house roof repairs at risk of delays.
FEMA Group 2	28	28	0	Pending obligation. Engineering has been completed for this group.
FEMA Group 3	103	0	0	Pending obligation.
FEMA Group 4	16	0	0	Pending scope of work.
NFC FY2025	5	0	5	Completed.
NFC FY2026	10	1	0	One project has completed engineering.
NFC FY2027	7	0	0	
TOTAL	192	45	12	

Commence Priority Substation Rehabilitation/Rebuild Projects (Phase 1)

Three of the Priority Substation Rehabilitation/Rebuild Projects from Phase 1 have been completed. These completed projects and their start/finish dates are:



- Santa Isabel Transmission Center (TC) 115/13.2 kV 56 MVA transformer: engineering completed; transformer installed and energized. Construction start/finish: July 2024/November 2024.
- Bayamón TC Autotransformer 230/115 kV: Engineering is complete. Installed and energized. Construction start/finish: November2023/July 2024.
- Hato Rey TC 115/13.2 kV 44 MVA transformer: Engineering is complete; Installed and energized. Construction start/finish: August 2024/November 2024.

Active Priority Substation Rehabilitation/Rebuild Projects from Phase 1 and their start/finish dates are provided below:

- CaguasTC bank 1 115/38 kV transformer: Engineering is complete. Construction start/finish: March 2025/August 2025. May 2025 Update: the Caguas TC transformer arrived at the San Juan port. It is pending route review and permitting by the Puerto Rico Highways and Transportation Authority (PRHTA) to commence movement to the station where the foundation is prepared and ready to receive the unit. In coordination with PRHTA, delivery to the Caguas TC is targeted to occur by June 2025 and scheduled for installation and energization by August 2025.
- Monacillos TC 115/38 kV Bank 1 transformer: engineering complete; Construction start/finish: September 2024/August 2025. May 2025 Update: The Monacillos transformer has shipped from the manufacturer and is expected to arrive in San Juan by June 2025.
- Monacillos TC 115/38 kV Bank 3 transformer: engineering complete; Construction start/finish: September 2024/October 2025. May 2025 Update: The Monacillos transformer has shipped from the manufacturer and is expected to arrive in San Juan by June 2025.
- Monacillos TC 115/13.2 kV 1346 transformer: Engineering is complete; Construction start/finish: May 2024/June 2025. May 2025 Update: The new Monacillos TC 115/13.2 kV 1346 transformer and feeders are targeted for energization by July 2025. The delay in energization is due to the interdependencies with the bank 1 and bank 3 construction.
- Sabana Llana TC autotransformer 2 230/115 kV: Engineering is complete. Construction start/finish: April 2025/December 2025. May 2025 Update: Project has been obligated for FEMA funding. Transformer manufacturing is complete and factory acceptance testing is complete with a satisfactory result. The unit is ready to ship from Brazil. The transformer vendor and LUMA are still pending approved transit permits from PRHTA for movement of the transformer to the substation. The unit will be shipped once an approved route is identified for permit.
- Costa Sur autotransformer 1 230/115 kV: engineering status: in progress; Construction start/finish: January2025/October 2025. May 2025 Update: Initial factory acceptance testing was completed in May 2025. LUMA did not accept the unit as the test results were inconsistent with design requirements. The vendor is required to develop a corrective action plan and remediation proposal with updated delivery schedule upon completion of a root cause investigation. A new delivery date will be established upon completion of the corrective action plan by the vendor.



- Bayamón TC Autotransformer 115/38 kV: Engineering in progress. Construction start/finish: February 2025/October 2025. May 2025 Update: The Bayamón TC Bank #1 115/38 kV 112 MVA is scheduled for factory acceptance testing in June 2025 with planned arrival by July 2025. Demolition of existing out-of-service transformer complete and civil construction prep underway to receive new unit.
- Factor Sectionalizer 38/13.2 kV transformer: engineering status: in progress; Construction start/finish: March 2025/February 2026. May 2025 Update: The Factor Sectionalizer 38/13.2 kV 44 MVA transformer is scheduled to arrive by November 2025. Vendor drawings expected in May 2025 to finalize design. Demolition completed on out-of-service unit and accessories.
- Llorens Torres metalclad replacement: Engineering in progress; Construction start/finish: June 2026/December 2027. G Tapia Phase I work is a prerequisite to complete these repairs due to common load shared between both substations. On track.
- **Covadonga GIS switchgear:** GIS building Roof Repairs Complete. Construction start/finish: September 2024/November 2025. Contract established with the original equipment manufacturer for repairs to the unit pending financing. Repair contract is anticipated to commence in May 2025 with completion of repairs by November 2025.

The transformers described below were not in the original System Stabilization plan document but are also being planned for re-energization concurrently and are shown for visibility:

- Guánica TC 115/38 kV transformer replacement: engineering status: in progress. Awaiting environmental permitting. Construction start/finish: June 2025/November 2025. May 2025 update: Construction start is delayed due to the substation being located in a Superfund site. Meeting held with the Environmental Protection Agency (EPA) in May 2025. EPA requests additional documentation and prerequisite activities prior to commencement of civil construction schedule pending EPA schedule review.
- Maunabo TC 115/38 kV transformer: engineering status: in progress. Construction start/finish: May 2025/November 2025. May 2025 update: The 112 MVA transformer is scheduled to arrive by September 2025. Construction activities are underway in preparation for the transformer's arrival.
- Fajardo Pueblo 2002 transformer replacement: engineering status: in progress; Construction Start/Finish: May 2025/November 2025 May 2025 update: The transformer has been disassembled and is pending final civil package to place the new transformer on-site which is expected by June 2025.

Complete Interconnection of Approved IPP Utility Scale LUMA Renewable Capacity Addition Solar Generation and Energy Storage

• The ESSAs for Pattern's Santa Isabel and Barceloneta projects were sent to Pattern for signature by PREPA on May 1, 2025. Execution is expected during the week of May 12, 2025.



- As of May 7, 2025, the Infinigen Isabela BESS contract was conditionally approved for a 50 MW facility providing storage services and green credits to PREPA as part of Tranche 4.
- As of May 7, 2025, three Tranche 2 projects were conditionally approved: San Juan Solar (20 MW), Marisol Power (40 MW), and CS-UR Vega Baja (60 MW).
- Construction is at 72% for Salinas Sectionalizer (Ciro One/ Salinas Solar and BESS).
- Design of point of interconnection (POI) is 90% complete for Jobos Solar and BESS.
- Design of POI has progressed to 30% for Yabucoa Solar.
- Pending NTP from IPP for interconnection works: Guayama Solar, Caguas Energy Storage, Ponce Energy Storage, Penuelas Energy Storage, Pattern Barceloneta, Tetris Power, and Yabucoa Energy Park.
- Initiating RFP process for interconnection works on San German Solaner and Xzerta.

Development of Comprehensive Transmission Plan

LUMA intends to comply with the filing date for a Comprehensive Transmission Plan. LUMA's transmission planning study is planned to be filed with the Integrated Resource Plan (IRP) which has been rescheduled to a date in October 2025 or November 2025.

Note that on November 2024, LUMA submitted to the Energy Bureau the first interim filing of the IRP report. This filing included the data required by the IRP Regulation 9021 that includes "the description of the existing transmission and distribution facilities, as well as the existing advanced grid technologies," and provides a description and summary of the transmission system and preliminary studies and findings, for which studies and project recommendations are developed.

Vegetation Clearing Program and Reclamation Efforts

Submitting 16 individual lines (eight distribution and eight transmission) to expedite FEMA review and approval process; prioritizing worst reliability feeders and wildfire at risk circuits.

Four projects were obligated on April 28, 2025. All four of these projects are distribution nonsensitive high-density (high population) projects in the following regions: Caguas, Mayaguez, Ponce, and Arecibo. Work in Caguas has started. Work started in Arecibo, Ponce, and Mayaguez May 2025:

- Caguas started on May 5.
- Arecibo started on May 14.
- Ponce and Mayaguez to start on May 19.

Projected obligation of the fifth region (Bayamón) – distribution nonsensitive: The fifth distribution lowdensity (low population) nonsensitive projects are expected by the end of July 2025.



Over the next 90 days, we will execute assessments and clearing in the four projects working through our first working capital advancement tranche (25% of project budget).

Priority Substation Rehabilitation/Rebuild Projects (Phase 2)

- **Cataño 1801:** Engineering is complete. Expected construction start/finish: April 2025/June 2026 (on track).
- Aguirre BKRS T018: Engineering complete. Two 115 kV breakers replaced and energized; 115 kV breaker 40230 is on the pad but awaiting completion of intermediate PAC works for energization; A 230 kV breaker installed and energized. Eleven 115 kV and seven 230 kV breakers remain for installation. Expected construction start/finish: March 2023/November 2027 (on track).
- **Costa Sur BKRS P001:** Engineering is complete. Five 230 kV breakers replaced and energized and eight 230 kV breakers remain for installation. Expected construction start/finish: April 2024/November 2026 (on track).
- **EPC Monacillos TC Rebuild:** Engineering status: Preliminary only as design will be completed by Engineering, Procurement, and Construction (EPC) contract. Construction start/finish: June 2026 (tentative timing dependent on EPC schedule)/July 2029 (tentative pending EPC bids and schedules).
- EPC Sabana Llana TC: Engineering status: Preliminary only as design will be completed by EPC. Construction start/finish: June 2026 (tentative dependent on EPC schedule)/July 2029 (tentative pending EPC bids and schedules).
- **Centro Médico 1 and 2:** Engineering in progress. Expected construction start/finish: October 2025/October 2027 (on track).
- **EPC San Juan SPTC:** engineering status: Preliminary only as design will be completed by EPC. Construction Start/Finish: June 2026 (tentative depends on EPC schedule)/ July 2030 (tentative pending EPC bids and schedules).
- **Rio Grande Estates 2306:** engineering status: Phase I complete; 38/13.2 kV 33 MVA Transformer is on the pad and breaker Installation complete. Phase I energization by August 2025 (on track).
- **Rio Grande Estates Phase II:** Engineering in progress; pending FEMA obligation. Expected construction start/finish: September 2025/December 2026 (on track).
- **Cambalache TC Relocation:** Engineering in progress; pending FEMA obligation. Expected construction start/finish: September 2026/January 2028 (not on track to original date delayed to FY2028).
- **Tapia GIS Rebuild:** Engineering status: Phase I in progress. Expected construction start/finish: June 2025/ February 2026.



• **Tapia GIS Rebuild:** engineering status: Phase II in progress. Expected construction start/finish: January 2027/July 2027.

Integration of Inverter Based Resources (IBR)

LUMA submitted a response to comments on subjects discussed in Smart Inverter Working Group (SIWG) meetings on April 25, 2025.

LUMA expects to submit an updated list of recommended settings for IEEE-1547-2018 compliant Inverters in June 2025 incorporating subjects discussed in the SIWG meetings, with inputs from the inverter manufacturers, SESA and organizations like IREC and EPRI.

Enhanced Frequency Regulation and Reserve Practices

LUMA will integrate the initial BESS as ancillary service for frequency control and spinning reserve. These systems will be dispatched under our new energy management system (EMS), which includes the automatic generation control (AGC) feature.

The frequency control and reserve monitoring are features existing under the AGC. The adequate implementation of EMS dispatch controls with the external BESS will provide additional frequency stabilization capacities and recalculation of spinning reserve, with the possibility of a decrease of online reserves.

Assessment and Transition to Long-Term Improvement

An update will be provided at the 24-month mark per the timeline provided in the March 28 Resolution.





3.0 Genera's Stabilization Activities

In compliance with the March 28 Resolution, this section includes the description provided by Genera of the key activities and progress achieved by Genera for the Electric System Priority Stabilization Plan.

Short-term Generation Repairs: Aguirre Unit 2

Following a breakdown in early February, the unit's generator rotor was sent to the General Electric workshop in Mexico for inspection, insulation replacement, repair, and general cleaning. The rotor is expected to be shipped back to Puerto Rico during the week of May 3 and should arrive around May 21, 2025. Rotor installation is scheduled to be completed between May 28 and June 1. Equipment testing and the start-up process are expected to take place during the first and second week of June. If the generator successfully passes all tests, the unit is scheduled to be placed back into service around late June at an initial capacity of 320 MW.

The order for the air preheater baskets was canceled due to contractual issues with the supplier. A new order is being processed; however, delivery is expected to take at least six months. Until the new baskets are installed, the unit will operate at 320 MW. Once installation is completed in early 2026, the unit's capacity is expected to increase by at least 60 MW, reaching a total of 380 MW.

Short-term Generation Repairs: San Juan Unit 6

The repair of the San Juan Unit 6 is expected to be completed, and the unit returned to service, by May 10, 2025 — representing an advancement of three to four weeks ahead of the original schedule. The unit will be placed in service in combustion turbine (CT) mode, operating at approximately 145–150 MW, due to delays in awarding the steam turbine (ST) contract to MD&A. Installation of the steam turbine rotor will be completed after the end of the peak season in November 2025. In the interim, fixed bearings and brush-holders will be utilized.

Short- term Generation Repairs Costa Sur 5

Costa Sur Unit 5 is undergoing environmental repairs, which include the replacement of air preheater baskets, replacement of the air heater trunnion, repair of the gas recirculating fan, replacement of several boiler tube panels, repair of expansion joints and ducts, inspection of the feedwater heaters, and inspection and testing of the NSS transformer. The unit was started and initially synchronized on April 29. Complete startup process should take until May 2 or 3.

Short-term Generation Repairs: Palo Seco Unit 4

The repair of Palo Seco Unit 4 began in August 2023 following a catastrophic generator failure. The unit is currently undergoing major repairs, including work on the generator rotor, air preheaters, ducts, funnels, and expansion joints. In addition, boiler piping is being repaired, as well as maintenance and repairs on the induced draft and forced draft fans, among other auxiliary equipment. The unit is expected to return to service by mid-July, with a target date of July 19, 2025.

Deployment of 430MW of Utility Scale BESS

Regarding scheduling, the first batteries scheduled for delivery are for the Cambalache site, originally expected in July 2025. However, a potential Change Order is under evaluation to delay this delivery in order to align with the construction schedule proposed by the contractor. The final delivery date will be adjusted once the Change Order is confirmed. As currently projected, equipment delivery and installation schedules for the sites are as follows: Costa Sur – delivery in Q3 2025 and installation complete by Q1 2026; Palo Seco – delivery in Q2 2026 and installation by Q1 2027; Vega Baja – delivery in Q3 2025 and installation by Q1 2026; Aguirre – delivery in Q3 2026 and installation by Q1 2026; Aguirre – delivery in Q3 2026 and installation by Q1 2027; with installation completion in Q2 2026.

In terms of finance, the current contract amount is \$533.5 million. The first payment to Tesla, in the amount of \$147.5 million, was made in March 2025. The second payment, totaling \$116 million, is scheduled for April 2025.

Additionally, weekly meetings are being held with the Tesla team to address technical and contractual matters, ensuring close coordination and timely resolution of project issues.

Deploy 244 MW of flexible Generation

Siemens' project progress continues as scheduled. Equipment delivery is anticipated for the second quarter of 2026, with equipment installation expected to be completed by the first quarter of 2027. The current contract amount is \$150.3 million. The first payment to Siemens, totaling \$67.4 million, was made in January 2025, and the second payment of \$63.1 million is scheduled for November 2025. Weekly meetings are being held with the Tesla team to address technical and contractual matters.

Regarding RG Engineering's progress, equipment delivery is scheduled as follows: Jobos and Yabucoa are expected to receive their equipment in the third quarter of 2026, while Daguao's delivery is planned for the fourth quarter of 2026. Equipment installation is projected to be completed in the first quarter of 2027 for Jobos, the first quarter of 2028 for Yabucoa, and the second quarter of 2027 for Daguao. It is important to note that these dates are based on the assumption that de-rating can be performed on the equipment at Jobos and Daguao to allow connection to the existing transformers while awaiting delivery of the new transformers. If de-rating is not possible, installation completion dates will need to be adjusted. Similarly, the installation schedule for the equipment in Yabucoa is subject to confirmation of the delivery date for the three-winding transformer, which has not yet been finalized. The current contract amount for RG Engineering is \$311.2 million, with the first payment of \$160.8 million scheduled for July 2025. The contract was submitted for approval on April 18, 2025.

Critical Component Replacement Program

Critical components for the Costa Sur, Aguirre, Cambalache, San Juan, Palo Seco and Mayaguez power plants have been ordered, RFP awarded or waiting approval from regulatory agencies (P3/FOMB). Estimated deliveries ranges from mid 2025 to mid 2026 and total cost within the \$123 million dollars range. Deliveries and prices might be impacted by the supply chain disruption as a consequence of imposed tariffs.



4.0 **PREPA's Stabilization Activities**

In compliance with the March 28 Resolution, this section includes the description provided by PREPA of the key activities and progress achieved by PREPA for the Electric System Priority Stabilization Plan.

Extend the Operation of the Seventeen (17) TM2500 Temporary Generation Units

Completed.

800 MW of Additional Emergency Temporary Base Generation for Interconnection between Aguirre and Costa Sur

Pursuant to the Puerto Rico Energy Bureau's Resolution and Order, the Independent Third-Party Procurement Office (3PPO), acting in compliance with the Bureau's directives, published a Request for Proposals (RFP No. 3PPO-0314-20-TPG) on March 25, 2025, for the acquisition of up to 800 MW of temporary generation capacity. The Puerto Rico Public-Private Partnerships Authority assigned the administration of this competitive procurement process to Regulatory Compliance Services Corp. (RegCom), an independent entity contracted to oversee competitive procedures where actual or perceived conflicts of interest may exist. In accordance with the Energy Bureau's Resolution, neither the P3 Authority nor PREPA is administering this procurement process. This structure was expressly established to ensure objectivity, transparency, and to avoid any perception of external interference.

Given that the 3PPO is managing the process, PREPA is reporting only those key developments that are public, non-confidential, and have been formally communicated to PREPA.

- Multiple requests for information were issued.
- On April 30, 2025, requests for Best and Final Offers (BAFO) were issued to all eligible proponents.
- The 3PPO evaluation reports were submitted to the P3 Authority on May 1, 2025.
- Following the review of these reports, P3A issued PREPA the Notice of Recommended Proponents on May 1.
- On May 9, 2025, PREPA's Governing Board authorized the commencement of contract negotiations.
- On May 10, RegCom formally notified all participants of the selected proponents, with negotiations set to begin on May 11.

Once negotiations conclude, the project will proceed with the necessary procedures to obtain approval from the relevant stakeholders and the Energy Bureau.

Seek Environmental Waivers to run the three FT8 MOBILEPAC units in Palo Seco on an emergency basis.



As indicated in the last report, under the LGA O&M Agreement, Genera is responsible for the environmental compliance of all Legacy Generation Assets. Accordingly, Genera should provide the Energy Bureau with the status of this activity.

