

New Report: Year

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FORM

OPERATIONAL REPORT ELECTRIC POWER COMPANIES

 When filling out this Form, examine the provisions of Section 2.02 of Regulation No. 8701 and be sure to provide all the required information. Indicate N/A where the information is not applicable. Use Complementary Sheet (NEPR-Z01) if additional space is required. Include the required documents according to the Regulation No. 8701, enumerated in the Annexes section. When submitting this Form, be sure to include the evidence of payment of the corresponding filing fee. 							
Α.	Electric Power	Company General Information					
1.	Company Name:	Global Power Solutions (PR) LLC					
2.	Type of Electric Service:	Fossil fuel or renewable energy generation with aggregated capacity of one hundred (100) MW or less Distributed Generators with aggregated capacity of one (1) MW or more	☑ Fossil fuel or renewable energy generation with aggregated capacity of more than one hundred (100) MW				
		☐ Energy Storage ☐ Energy Resale	☐ Electric Power Billing ☐ Wheeling				
B. Operational Report General Information							
This report <u>has been referred to</u> the Energy Public Policy Program of the Department of Economic Development and Commerce for review and comments prior to its filing before the Energy Bureau.							
This report <u>has not been referred to</u> the Energy Public Policy Program of the Department of Economic Development and Commerce for review and comments prior to its filing before the Energy Bureau. (Explain the reasons why it was not referred to the EPPP.) The Company has not referred its operational report of the Puerto Rico							
Energy Public Policy Program because it has not found any legal or							
regulatory provision to which said Program may grant confidential							
treatment of sensitive information, such as that that will be included							
ı	n the operational re	eport annexes in progress.					

Annexes: (Mark the documents that are included with the Operational Report Form)

Distributed Generators with aggregated capacity of one (1) MW or more, and fossil fuel or renewable energy generation with aggregated capacity of one hundred (100) MW or less: Projection of the percent of the total demand that it intends to meet in Puerto Rico (Section 2.02 (A)(1)(a)). Information regarding charges and rates, and the company efforts to orient clients and promote efficient electric energy consumption (Section 2.02 (A)(1)(b)). Projection of capital investments for the next year after the submission of the Report (Section 2.02 (A)(1)(c)). Contact information and credentials of the entity to be hired in case that the system operation is contracted (Section 2.02 (A)(1)(d)). Report on generation of energy: Total Generation, in MWh, produced by the generation system during the period prior to the submission of
 the Operational Report. Net Generation (Total Generation – Consumption), in MWh, produced by the generation system during the period prior to the submission of the Operational Report. Report on the availability of the power generation system: Schedule of operation during the period prior to the submission of the Operational Report. Capacity Factor the period prior to the submission of the Operational Report.
 Report on outages of the power generation system: Scheduled Outages: should specify the date, hour, duration and purpose of the outages that have occurred on the company's electric equipment, during the period prior to the submission of the Operational Report. Non-scheduled Outages: should specify the date, hour, duration and purpose of the outages that have occurred on the company's electric equipment, during the period prior to the submission of the Operational Report.
Fossil fuel or renewable energy generation with aggregated capacity of more than one hundred (100) MW: Information required in Section 2.02 (A)(2)(a). Operational budget for the current fiscal year (Section 2.02 (A)(2)(b)). Reports of the changes the company foresees, plans for, or envisages in its operational budget for the following three (3) years (Section 2.02 (A)(2)(c)). Studies regarding the cost of electric services the company provides (Section 2.02 (A)(2)(d)). Studies and reports about the average frequency (hertz) of the electric power system during the three (3) fiscal years prior to the submission of the Report (Section 2.02 (A)(2)(e)). Reports regarding operation and maintenance during the three (3) fiscal years prior to the submission of the Report (Section 2.02 (A)(2)(f)). Reports about the electric power outages, scheduled and non-scheduled that have occurred during the three (3)
fiscal years prior to the submission of the Report (Section 2.02 (A)(2)(g)). Reports regarding requests for wheeling (Section 2.02 (A)(2)(h)). Contact information and credentials of the entity to be hired in case that the system operation is contracted (Section 2.02 (A)(2)(i)). Report on generation of energy: Total Generation, in MWh, produced by the generation system during the period prior to the submission of the Operational Report.
 Net Generation (Total Generation – Consumption), in MWh, produced by the generation system during the period prior to the submission of the Operational Report. Report on the availability of the power generation system: Schedule of operation during the period prior to the submission of the Operational Report. Capacity Factor the period prior to the submission of the Operational Report.

Energy Storage:							
Projection of capital investments (A)(3)(a)).	rojection of capital investments for the next three (3) years after the submission of the Report (Section 2.02						
Reports regarding improvements	on the electric power syste	m behavior (Section 2.02 (A)(3)(b)).				
 Electric Power Billing or Resale: Description of the service and an experience of the service of the service and an experience of the service of the se	d rates of the company (Sec	ction 2.02 (A)(4)(b)).					
 Wheeling: Projection of the percent of the total demand that it intends to meet in Puerto Rico (Section 2.02 (A)(5)(a)). Projection of capital investments for the next three (3) years after the submission of the Report (Section 2.02 (A)(5)(b)). Reports regarding requests for energy transmission or wheeling (Section 2.02 (A)(5)(c)). Complementary Sheet (NEPR-Z01). Other: 							
I certify that the presented information	n on this form is correct an	d complete.					
Jonathan Sacks	Administrator	my XMW	June 18, 2025				
Name of Designated Contact	Position	Signature	Date				