

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

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IN RE: PUERTO RICO ELECTRIC
POWER AUTHORITY RATE REVIEW

CASE NO.: NEPR-AP-2023-0003

SUBJECT: Motion Submitting Revised
Version of Schedule O-1

MOTION SUBMITTING REVISED VERSION OF SCHEDULE O-1

TO THE HONORABLE PUERTO RICO ENERGY BUREAU AND ITS HEARING EXAMINER, SCOTT HEMPLING:

COME NOW LUMA Energy, LLC (“ManagementCo”), and **LUMA Energy ServCo, LLC** (“ServCo”), (jointly referred to as “LUMA”), and respectfully state and request the following:

1. On July 3, 2025, LUMA filed its *Motion Submitting Rate Review Petition* (“Rate Review Petition”) with this Honorable Puerto Rico Energy Bureau (“Energy Bureau”). The Rate Review Petition included LUMA’s, Genera PR, LLC’s (“Genera”) and the Puerto Rico Electric Power Authority’s (“PREPA”) witnesses’ pre-filed testimonies; workpapers containing analyses, facts, and calculations; schedules comprising the total utility revenue requirement and other information; and schedules respecting rate design filing requirements, in compliance with the orders and directives entered by the Energy Bureau in this instant proceeding.

2. On July 15, 2025, consultants for the Energy Bureau reached out to LUMA with requests for clarification regarding the rate design schedules filed by LUMA, in compliance with the Energy Bureau’s May 29, 2025 Resolution and Order on rate design filing requirements, as modified by the *Hearing Examiner’s Order Adjusting Rate Design Filing Requirements*. In what is relevant to the present Motion, the consultants highlighted that LUMA’s Schedule O-2,

containing the current tariffs with changes in redline, did not match LUMA's Schedule O-1 with LUMA's clean proposed tariffs.

3. During an informal conference held between LUMA and the Energy Bureau's consultants on July 17, 2025,¹ the Energy Bureau's consultants requested confirmation that the redlines in Schedule O-2 reflect the correct proposed changes and, if so, that an updated Schedule O-1 be filed with the Energy Bureau.

4. LUMA hereby confirms that Schedule O-2 correctly reflects the changes to tariffs being proposed by LUMA. Accordingly, LUMA is herewith submitting a revised version of Schedule O-1, which accurately reflects the intended changes to the tariff, including all relevant riders and provisions discussed during the meeting. *See Exhibit 1.*

5. LUMA respectfully requests that the Energy Bureau accept the attached revised Schedule O-1 as part of the official record in this proceeding.

6. Should the Energy Bureau or its consultants require any further clarifications or supporting documentation, LUMA remains available to provide additional information or to participate in further discussions as needed.

WHEREFORE, LUMA respectfully requests that the Energy Bureau **take notice** of the aforementioned; and **accept** the attached revised Schedule O-1 as part of the official record in this proceeding.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 24th day of July, 2025.

¹ See "Hearing Examiner's Order Setting Deadlines Relating to Provisional Rates; Granting Requests to Intervene of SESA and Walmart; Clarifying Provisional-Rate Terminology; Providing for Limited Informal Communications; and Correcting Testimonial Error", at p. 6., as confirmed on reconsideration by "Hearing Examiner's Order on LUMA's Request for Partial Reconsideration, and on LUMA's Motion about Spanish Summaries", at p. 2, issued on July 7 and July 10, 2025, respectively.

WE HEREBY CERTIFY that this Motion was filed using the electronic filing system of this Energy Bureau and that electronic copies of this Motion will be notified to Hearing Examiner, Scott Hempling, shempling@scotthemplinglaw.com; and to the attorneys of the parties of record. To wit, to the **Puerto Rico Electric Power Authority**, through: Mirelis Valle-Cancel, mvalle@gmlex.net; Juan González, jgonzalez@gmlex.net; Alexis G. Rivera Medina, arivera@gmlex.net; and Juan Martínez, jmartinez@gmlex.net; and to **Genera PR, LLC**, through: Jorge Fernández-Reboredo, jfr@sbgbllaw.com; Gabriela Castrodad, gcastrodad@sbgbllaw.com; José J. Díaz Alonso, jdiaz@sbgbllaw.com; Stephen Romero Valle, sromero@sbgbllaw.com; Giuliano Vilanova-Feliberti, gvilanova@vvlawpr.com; Maraliz Vázquez-Marrero, mvazquez@vvlawpr.com; ratecase@genera-pr.com; regulatory@genera-pr.com; and legal@genera-pr.com; **Co-counsel for Oficina Independiente de Protección al Consumidor**, hrivera@jrsp.pr.gov; contratistas@jrsp.pr.gov; pvazquez.oipc@avlawpr.com; **Co-counsel for Instituto de Competitividad y Sustentabilidad Económica**, jpouroman@outlook.com; agraitfe@agraitlawpr.com; **Co-counsel for National Public Finance Guarantee Corporation**, epo@amgprlaw.com; loliver@amgprlaw.com; acasellas@amgprlaw.com; matt.barr@weil.com; robert.berezin@weil.com; Gabriel.morgan@weil.com; Corey.Brady@weil.com; **Co-counsel for GoldenTree Asset Management LP**, lramos@ramoscruzlegal.com; tlauria@whitecase.com; gkurtz@whitecase.com; ccolumbres@whitecase.com; iglassman@whitecase.com; tmacwright@whitecase.com; jcunningham@whitecase.com; mshepherd@whitecase.com; jgreen@whitecase.com; **Co-counsel for Assured Guaranty, Inc.**, hburgos@cabprlaw.com; dperez@cabprlaw.com; mmcgill@gibsondunn.com; lshelfer@gibsondunn.com; howard.hawkins@cwt.com; mark.ellenberg@cwt.com; casey.servais@cwt.com; bill.natbony@cwt.com; thomas.curtin@cwt.com; **Co-counsel for Syncora Guarantee, Inc.**, escalera@reichardescalera.com; arizmendis@reichardescalera.com; riverac@reichardescalera.com; susheelkirpalani@quinnemanuel.com; erickay@quinnemanuel.com; **Co-Counsel for the PREPA Ad Hoc Group**, dmonserrate@msglawpr.com; fgierbolini@msglawpr.com; rschell@msglawpr.com; eric.brunstad@dechert.com; Stephen.zide@dechert.com; david.herman@dechert.com; michael.doluisio@dechert.com; stuart.steinberg@dechert.com; **Sistema de Retiro de los Empleados de la Autoridad de Energía Eléctrica**, nancy@emmanuelli.law; rafael.ortiz.mendoza@gmail.com; rolando@emmanuelli.law; monica@emmanuelli.law; cristian@emmanuelli.law; lgnq2021@gmail.com; **Official Committee of Unsecured Creditors of PREPA**, jcasillas@cstlawpr.com; jnieves@cstlawpr.com; **Solar and Energy Storage Association of Puerto Rico**, Cfl@mcvpr.com; apc@mcvpr.com; javrua@sesapr.org; mrios@arroyorioslaw.com; ccordero@arroyorioslaw.com; **Wal-Mart Puerto Rico, Inc.**, Cfl@mcvpr.com; apc@mcvpr.com; **Mr. Victor González**, victorluisgonzalez@yahoo.com; and **the Energy Bureau's Consultants**, jrinconlopez@guidehouse.com; Josh.Llamas@fticonsulting.com; Anu.Sen@fticonsulting.com; Ellen.Smith@fticonsulting.com; Intisarul.Islam@weil.com; jorge@maxetaenergy.com; rafael@maxetaenergy.com; RSmithLA@aol.com; msdady@gmail.com; mcranston29@gmail.com; dawn.bisdorf@gmail.com; ahopkins@synapse-energy.com; clane@synapse-energy.com; guy@maxetaenergy.com; Julia@londoneconomics.com; Brian@londoneconomics.com; luke@londoneconomics.com; kbailey@acciongroup.com; hjudd@acciongroup.com; zachary.ming@ethree.com; PREBconsultants@acciongroup.com.



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Exhibit 1

Puerto Rico Electric Power Authority

Electric Rates and Rules

Volume 2





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GENERAL RESIDENTIAL SERVICE

DESIGNATION:

GRS

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to residential customers for domestic uses. The Puerto Rico Electric Power Authority (PREPA) will provide and install the meter in each residence or apartment and the customer is responsible to supply the installations needed for its placement.

This rate may also apply to houses, apartments, and other structures which are primarily intended for residential purposes, where no more than two rooms in which the total connected load does not exceed 500 watts, are used by tenant for business or professional purposes; otherwise, the General Service at Secondary Distribution Voltage (GSS) Rate shall be applied to both, business and residential uses, if not separately metered.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

BILLING PERIOD CHARGES:

Monthly Customer Charge: \$10.00

Energy Charge:

All kWh up to the first 425 kWh of monthly consumption:	\$0.13200
All kWh in excess of 425 kWh of monthly consumption:	\$0.14750

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be the Monthly Customer Charge.



LIFELINE RESIDENTIAL SERVICE

DESIGNATION:

LRS

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to residential customers, who fulfill the Nutritional Assistance Program criteria, for all domestic uses.

The Puerto Rico Electric Power Authority (PREPA) will provide and install the meter in each residence or apartment, and the customer is responsible to supply the installations needed for its placement.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

CHARGES:

Monthly Customer Charge: \$5.00

Monthly Energy Charge:

\$0.04500 per kWh for the first 425 kWh of monthly consumption

\$0.14750 per kWh of additional monthly consumption

MINIMUM MONTHLY CHARGE:

The minimum monthly charge will be the Monthly Customer Charge.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



RESIDENTIAL SERVICE FOR PUBLIC HOUSING PROJECTS

DESIGNATION:

RH3

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to residential customers of Public Housing Projects supported or subsidized in whole or in part by loans, grants, contributions or appropriations of the federal, state, or municipal governments. The owner will provide a complete electrical distribution system adequate to serve the Project, with connections for service and meter in each house or apartment in accordance with drawings and specifications approved by the Puerto Rico Electric Power Authority (PREPA). The ownership of such system shall be transferred to PREPA that will assume the system operation and maintenance costs. The service shall be provided for all domestic uses.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

CHARGES:

Monthly Customer Charge:

\$4.00

Monthly Energy Charge:

\$0.04000 per kWh for the first 425 kWh of monthly consumption

\$0.14750 per kWh of additional monthly consumption

MINIMUM MONTHLY CHARGE:

The minimum monthly charge will be the Monthly Customer Charge.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



**RESIDENTIAL FIXED RATE FOR PUBLIC HOUSING
UNDER OWNERSHIP OF THE PUBLIC HOUSING ADMINISTRATION****DESIGNATION:**

RFR

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

The RFR Rate is established by the Puerto Rico Electric Power Authority (PREPA) according to the dispositions of Act 22-2016. The RFR Rate is granted to customers residing in a housing unit physically located within a public housing project owned by the Public Housing Administration for all domestic uses.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

CHARGES:

RFR: 1 Room Housing

Fixed Charge	\$30.00 per month
Energy – In Excess of 600 kWh	\$0.14750 per kWh

RFR: 2 or 3 Room Housing

Fixed Charge	\$40.00 per month
Energy – In Excess of 800 kWh	\$0.14750 per kWh

RFR: 4 or 5 Room Housing

Fixed Charge	\$50.00 per month
Energy – In Excess of 1000 kWh	\$0.14750 per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge will be the relevant Fixed Charge.



**GENERAL SERVICE AT SECONDARY DISTRIBUTION
VOLTAGE****DESIGNATION:**

GSS

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to any non-residential service with a load lower than 50 kVA. Also, it shall apply to temporary electric power service for limited use in streets, carnivals and others. Service shall be rendered through one point of connection and one metering point.

The Puerto Rico Electric Power Authority (PREPA) will provide and install the meter. The customer shall supply the installations needed for the placement of the meter, as well as those required to render the electric power service. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service. The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, single or three-phase; 120, 208, 240 or 480 volts, at PREPA's option.

CHARGES:

Monthly Customer Charge:

\$25.00

Monthly Energy Charge:

\$0.16700 per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge will be the Monthly Customer Charge.

CONJUNCTIVE METERING:

Two or more industrial firms may contract electric power service through one meter if they meet all the following requirements:

1. The industrial firms shall be the property of one owner or Parent Corporation.
2. The firms shall be located in the same building or adjacent buildings in the same lot.
3. The firms will manufacture the same product or complementary products, which form part of the same article.
4. The firms cannot have debts with PREPA at the time they request this benefit.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____





GENERAL SERVICE AT PRIMARY DISTRIBUTION VOLTAGE**DESIGNATION:**

GSP

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to industrial and commercial customers. Service shall be rendered through one point of connection and one metering point.

The customer shall provide the installations required to receive the electric power service. The Puerto Rico Electric Power Authority (PREPA) will provide and install the meter. The customer shall supply the installations needed for the placement of the meter, as well as those required to render the electric power service. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service. The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wire, three-phase; 2,400; 4,160; 8,320; 13,00 volts, or another primary distribution voltage at PREPA's option.

CHARGES:

Monthly Customer Charge:

\$500.00 per month

Monthly Energy Charge:

\$0.12500 per kWh the first 300 kWh per kW of Maximum Measured Demand

\$0.10000 per kWh for each additional kWh

Monthly Demand Charge

\$13.00 per kVA of billed demand

Excess Demand Charge

\$16.00 per kVA of excess demand

MINIMUM MONTHLY CHARGE:

The minimum monthly charge will be the Monthly Customer Charge.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



DETERMINATION OF MAXIMUM MEASURED DEMAND:

The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters. Said demand meter shall be reset to zero when the meter is read each month.

DETERMINATION OF BILLED DEMAND:

The Billed Demand shall be the kilovolt-ampere (KVA) equivalent of the Maximum Measured Demand.

DETERMINATION OF EXCESS DEMAND:

The Excess Demand shall be any amount of Billed Demand in excess of the contracted load, as described in the customer's service agreement.

CONJUNCTIVE METERING:

Two or more industrial firms may contract electric power service through one meter if they meet all of the following requirements:

1. The industrial firms shall be the property of one owner or parent corporation.
2. The firms shall be located in the same building or adjacent buildings in the same lot.
3. The firms will manufacture the same product or complementary products, which form part of the same article.
4. The firms cannot have debts with PREPA at the time they request conjunctive metering.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



GENERAL SERVICE AT TRANSMISSION VOLTAGE**DESIGNATION:**

GST

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to industrial and commercial customers, connected to the transmission system with Maximum Measured Demands of 250 kVA or greater. Service shall be rendered through one point of connection and one metering point.

The customer shall provide the installations required to receive the electric power service from Puerto Rico Electric Power Authority (PREPA), including the substation. Transformers and related equipment may be rented from PREPA, if available, following the procedures in the Service Terms & Conditions. PREPA will provide and install the metering system. The customer shall supply the installations needed for the placement of the meter, as well as those required to render the electric power service. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service. The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, three-phase; 38 kV or 115 kV at PREPA's option.

CHARGES:

Monthly Customer Charge:

\$2,000.00 per month

Monthly Energy Charge:

\$0.07050 per kWh the first 300 kWh per kW of Maximum Measured Demand

\$0.04500 per kWh for each additional kWh

Monthly Demand Charge

\$12.00 per kVA of billed demand

Excess Demand Charge

\$15.00 per kVA of excess demand

MINIMUM MONTHLY CHARGE:

The minimum monthly charge will be the Monthly Customer Charge.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



DETERMINATION OF MAXIMUM MEASURED DEMAND:

The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters. Said demand meter shall be reset to zero when the meter is read each month.

DETERMINATION OF BILLED DEMAND:

The Billed Demand shall be the kilovolt-ampere (KVA) equivalent of the Maximum Measured Demand.

DETERMINATION OF EXCESS DEMAND:

The Excess Demand shall be any amount of Billed Demand in excess of the contracted load, as described in the customer's service agreement.

CONJUNCTIVE METERING:

Two or more industrial firms may contract electric power service through one meter if they meet all of the following requirements:

1. The industrial firms shall be the property of one owner or parent corporation.
2. The firms shall be located in the same building or adjacent buildings in the same lot.
3. The firms will manufacture the same product or complementary products, which form part of the same article.
4. The firms cannot have debts with PREPA at the time they request conjunctive metering.



TIME OF USE AT PRIMARY DISTRIBUTION VOLTAGE

DESIGNATION:

TOU-P

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to industrial and commercial customers, with Maximum Measured Demands of 1,000 kVA or greater that:

1. Transfer load from the on-peak period to the off-peak period
2. Add load during the off-peak period, or
3. Remove load from the on-peak period

Service shall be rendered through one point of connection and one metering point.

The customer shall provide the installations required to receive the electric power service from Puerto Rico Electric Power Authority (PREPA), including the substation. Transformers and related equipment may be rented from PREPA, if available, following the procedures in the Service Terms & Conditions. PREPA will provide and install the metering system. The customer shall supply the installations needed for the placement of the meter, as well as those required to render the electric power service. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service.

The following shall apply to customers with a Maximum Measured Demand between 1,000 kVA and 3,000 kVA:

1. A block of 10,000 kVA limits the transference and increase of load in the off-peak period.
2. When this initial load block is complete, PREPA shall identify other blocks for new contracts. These blocks will be determined based on the amount of kVA that PREPA needs to transfer to the off-peak period.
3. The granting of the rate will depend on PREPA's ability to assign generation in the off-peak period.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wire, three-phase; 2,400; 4,160; 8,320; 13,000 volts, or another primary distribution voltage at PREPA's option.

CHARGES:

Monthly Customer Charge:

\$500.00 per month



On-Peak Energy Charge:
\$0.14000 per kWh

Off-Peak Energy Charge
\$0.08750 per kWh

Monthly Demand Charge
\$13.00 per kVA of on-peak billed demand

Excess Demand Charge
\$1.75 per kVA of excess demand

MINIMUM MONTHLY CHARGE:

For customers with a Maximum Measured Demand between 1,000 kVA and 3,000 kVA:
\$1,300 per month

For customers with a Maximum Measured Demand greater than 3,000 kVA:
\$3,000 per month

PRICING PERIODS:

On-Peak: 9:00 a.m. to 10:00 p.m., weekdays (Monday through Friday), excluding certain holidays.

Off-Peak: all other hours

Holidays: The Holidays are as follows: New Year's Day; Three Kings Day; Good Friday; United States Independence Day; Constitution of the Commonwealth of Puerto Rico; Labor Day; Discovery of Puerto Rico; Thanksgiving Day; Christmas Day

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



DETERMINATION OF MAXIMUM MEASURED DEMAND:

The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters. Said demand meter shall be reset to zero when the meter is read each month.

DETERMINATION OF BILLED DEMAND:

The On Peak Billed Demand shall be the kilovolt-ampere (KVA) highest measured demand during the On Peak period.

DETERMINATION OF EXCESS DEMAND:

The Excess Demand shall be the Maximum Measured Demand in excess of the On Peak Billed Demand.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



TIME OF USE AT TRANSMISSION VOLTAGE

DESIGNATION:

TOU-T

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to industrial and commercial customers, with Maximum Measured Demands of 1,000 kVA or greater that:

1. Transfer load from the on-peak period to the off-peak period
2. Add load during the off-peak period, or
3. Remove load from the on-peak period

Service shall be rendered through one point of connection and one metering point.

The customer shall provide the installations required to receive the electric power service from Puerto Rico Electric Power Authority (PREPA), including the substation. Transformers and related equipment may be rented from PREPA, if available, following the procedures in the Service Terms & Conditions. PREPA will provide and install the metering system. The customer shall supply the installations needed for the placement of the meter, as well as those required to render the electric power service. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service.

The following shall apply to customers with a Maximum Measured Demand between 1,000 kVA and 3,000 kVA:

1. A block of 10,000 kVA limits the transference and increase of load in the off-peak period.
2. When this initial load block is complete, PREPA shall identify other blocks for new contracts. These blocks will be determined based on the amount of kVA that PREPA needs to transfer to the off-peak period.
3. The granting of the rate will depend on PREPA's ability to assign generation in the off-peak period.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wire, three-phase; 38kV or 115 kV at PREPA's option.

CHARGES:

Monthly Customer Charge:

\$2,000.00 per month



On-Peak Energy Charge:
\$0.08000 per kWh

Off-Peak Energy Charge
\$0.04750 per kWh

Monthly Demand Charge
\$12.00 per kVA of on-peak billed demand

Excess Demand Charge
\$1.50 per kW per kVA of excess demand

MINIMUM MONTHLY CHARGE:

For customers with a Maximum Measured Demand between 1,000 kVA and 3,000 kVA:
\$1,450 per month

For customers with a Maximum Measured Demand greater than 3,000 kVA:
\$3,450 per month

PRICING PERIODS:

On-Peak: 9:00 a.m. to 10:00 p.m., weekdays (Monday through Friday), excluding certain holidays.

Off-Peak: all other hours

Holidays: The Holidays are as follows: New Year's Day; Three Kings Day; Good Friday; United States Independence Day; Constitution of the Commonwealth of Puerto Rico; Labor Day; Discovery of Puerto Rico; Thanksgiving Day; Christmas Day

DETERMINATION OF MAXIMUM MEASURED DEMAND:

The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters. Said demand meter shall be reset to zero when the meter is read each month.

DETERMINATION OF BILLED DEMAND:

The On Peak Billed Demand shall be the kilovolt-ampere (KVA) highest measured demand during the On Peak period.

DETERMINATION OF EXCESS DEMAND:

The Excess Demand shall be the Maximum Measured Demand in excess of the On Peak Billed Demand.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



SPECIAL TERMS AND CONDITIONS:

1. The Director of Planning and Environmental Protection must approve the granting of this rate.
2. The customer must inform PREPA about the actions taken to add or remove load or to transfer load from the on-peak period to the off-peak period.
3. The customer must provide the communication facilities required for the remote reading of the meter.
4. Contracts under this rate schedule shall have a term of at least one year.
5. Contracts may be cancelled with a minimum advanced notice of 60 days.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



LARGE INDUSTRIAL SERVICE (115 kV)**DESIGNATION:**

LIS

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate is optional to industries with a maximum measured demand equal to 12,000 kW or higher, with a load factor equal to 80 percent or higher, and a monthly average power factor equal to 95 percent or higher. Customers that during any two consecutive months have a monthly load factor less than 80 percent will have an additional monthly energy charge corresponding to the kilowatt-hours needed to obtain a load factor of 80 percent. This will apply from the second month until the customer meets a monthly load factor of 80 percent or higher.

The customer shall provide the installations required to receive the electric power service from Puerto Rico Electric Power Authority (PREPA), including the substation. PREPA will provide and install the metering system. The customer shall supply the installations needed for the placement of the meter. The service shall be provided and measured at only one point of connection. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wire, three-phase; 115 kV.

CHARGES:

Monthly Customer Charge:

\$2,000.00 per month

Monthly Energy Charge:

\$0.04900 per each of the first 584 kWh per kW of maximum measured demand

\$0.03800 per each additional kWh

Monthly Demand Charge

\$12.00 per kVA of on-peak billed demand

Excess Demand Charge

\$15.00 per kVA of excess demand

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is \$1,300 per month, plus reconciliation clauses and riders

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



DETERMINATION OF MAXIMUM MEASURED DEMAND:

The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters. Said demand meter shall be reset to zero when the meter is read each month.

DETERMINATION OF BILLED DEMAND:

The On Peak Billed Demand shall be the kilovolt-ampere (KVA) highest measured demand during the On Peak period.

DETERMINATION OF EXCESS DEMAND:

The Excess Demand shall be the Maximum Measured Demand in excess of the On Peak Billed Demand.

TERMS AND CONDITIONS

1. The connection point, conditions and improvements required for the interconnection will be determined in consultation and coordination with the following divisions of PREPA: Planning and Research, Transmission and Distribution, & Electric System Operations.
2. Two or more industries may contract electric service through one meter under this rate as long as they meet the following requirements:
 - a. The total demand of the industries should fulfill the monthly requirement of having a maximum measured demand equal to 12,000 kW or higher, a load factor of 80 percent or higher, and an average power factor of 95 percent or higher.
 - b. The industries shall be the property of the same owner or parent corporation.
 - c. The industries concerned must have no arrears in the payment of their respective bills.
3. The customer must provide the necessary communications facilities for the remote reading of the meter.
4. The service will be provided and billed under the sole responsibility of the owner or legal entity responsible for the prompt payment of the service rendered, as well as the deposit of the required bond.
5. The contract for service will have a minimum term of one year, with automatic renewal unless cancelled by the customer.
6. Customers may cancel the contract with minimum prior notice of one year.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



GENERAL AGRICULTURAL SERVICE AND AQUEDUCT PUMPS OPERATED BY RURAL COMMUNITIES

DESIGNATION:

GAS

AVAILABLE:

Rural zone of Puerto Rico

APPLICABLE:

This rate applies to farmers and customers dedicated to raising animals. The service shall be provided for motive power, lighting, irrigation pumps, refrigeration and heating. This rate also applies to customers that operate pumps to supply aqueduct service exclusively in rural communities; incidental lighting related to this operation is permitted. Service shall be through one point of connection and one metering point for loads with a maximum measured demand of less than 50 kVA. The Puerto Rico Electric Power Authority (PREPA) will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, single or three-phase; 120, 208, 240, volts or other distribution voltages at PREPA's option.

CHARGES:

Monthly Customer Charge:

\$21.00 per month

Monthly Energy Charge:

\$0.15000 per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the customer charge.

DETERMINATION OF MAXIMUM MEASURED DEMAND:

The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters. Said demand meter shall be reset to zero when the meter is read each month.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



**OUTDOOR SPORTS FIELD LIGHTING FOR
PARKS WHERE ADMISSION RIGHTS ARE COLLECTED**

DESIGNATION:

LP-13

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to sports fields where admission rights are collected having a connected load for outdoor illumination of 500 kilowatts or greater. Service shall be through one point of delivery and one metering point. The customer must provide all the electrical installations required for rendering service under this rate schedule, including the substation. The measurement system will be provided and installed by the Puerto Rico Electric Power Authority (PREPA). The customer is responsible to supply the installations needed for the placement of the meter.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, three-phase; 2,400, 4,160, 8,320, 13,200 volts or other primary distribution voltages at PREPA's option.

CHARGES:

Monthly Energy Charge:

\$0.14000 per each of the first 100 kWh per kW of maximum measured demand

\$0.17500 per each kWh of additional consumption

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is \$1,200 plus the reconciliation clauses and riders.

DETERMINATION OF MAXIMUM MEASURED DEMAND:

The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters. Said demand meter shall be reset to zero when the meter is read each month.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



CABLE TV POWER SUPPLIES**DESIGNATION:**

CATV

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate applies to all cable TV power supplies.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, single or three-phase; 120 volts or other distribution voltages at PREPA's option.

CHARGES:Monthly Customer Charge:
\$25.00 per monthMonthly Energy Charge:
Energy for each installation will be billed according to the following table

Volts	kWh	Energy Charge
60	656	\$109.55
90	494	\$82.50

In case a cable TV company installs or PREPA determines that a power supply exists with a different consumption from those presented in the table above, the monthly energy charge shall be calculated based on \$0.17500 per kWh.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the monthly customer charge.



PUBLIC LIGHTING GENERAL**DESIGNATION:**

PLG

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to the lighting of: streets, ball parks and other parks of free admission, plazas, telephone booths, bus shelters, and traffic and police strobe lights. The Puerto Rico Electric Power Authority (PREPA) will provide the conservation and renewal of lamps, brackets, photocells, standard poles, wiring and other street lighting accessories, to systems transferred to PREPA and to dusk to dawn luminaries. PREPA will not provide the conservation and renovation of materials to: street lighting systems that have not been transferred to PREPA, traffic lights, free admission parks, telephone booths, bus shelters, and police strobe lights. Unless indicated, the customer shall pay for the materials, labor, and other costs related to the installation or retirement of equipment needed for the connection with PREPA's system.

The following services: street lighting, dusk to dawn, and telephone booths will be controlled by a photocell that activates each lamp during the night and deactivates it during the day, on series or multiple systems, at PREPA's option. The photocell must be designed so that if it becomes damaged, the lamp will remain off. Each lamp will be on approximately 4,000 hours in a year.

The following tables present an estimate of the consumption in kWh for each type of lamp of street lighting systems. Also, PREPA will estimate the consumption of telephone booths, bus shelters, and police strobe lights. For other uses, service shall be rendered through one point of delivery and one meter provided and installed by PREPA. All services under this rate must have a connected load less than 50 kVA.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, single or three-phase; 120 volts or other distribution voltages at PREPA's option.

CHARGES:

Lamps will be charged the monthly charge shown in the tables below plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG schedule.

**I. Public Lighting Rate for Streets and Roadways Systems Owned by PREPA
(Codification 420)****a. High Pressure Sodium Lamps**

Systems built at customer expense (Municipality, Public Agency, Constructor, etc.) and ownership of such system transferred and vested to PREPA. The system must have standard lighting poles.

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Charge
50	3,300	19.7	\$8.97
70	5,800	27.7	\$9.42
100	9,500	39.0	\$10.50
150	16,000	57.0	\$11.76
200	22,000	84.7	\$18.12
250	25,500	105.0	\$19.85
400	50,000	161.7	\$27.06

b. High Pressure Sodium Lamps

New systems constructed with PREPA's funds exclusively on existing poles used for the distribution system.

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Charge
50	3,300	19.7	\$13.34
70	5,800	27.7	\$13.89
100	9,500	39.0	\$15.05
150	16,000	57.0	\$16.23
200	22,000	84.7	\$19.61
250	25,500	105.0	\$21.34

c. Light Emitting Diode (LED) Lamps

New systems constructed with PREPA's funds exclusively on existing poles used for the distribution system

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Charge
35	1,500	13.8	\$11.00
65	4,000	25.7	\$13.00
125	9,000	49.4	\$16.00

PREB Authorization: _____

Issued Date: _____

Effective Date: _____

**d. Mercury Vapor Lamps**

For existing lamps only. PREPA will no longer install new mercury vapor lamps in Puerto Rico.

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Charge Urban Zone	Monthly Charge Rural Zone
100	3,850	41.3	\$8.67	\$6.29
175	7,950	68.3	\$11.67	\$9.21
250	11,200	98.0	\$19.98	\$12.38
400	21,000	151.0	\$41.76	\$18.00
400	21,000	151.0	\$37.29	N/A

II. Public Lighting Rate for Streets and Roadways without Operation, Maintenance, and Materials Renewal Costs

This rate shall apply to high-pressure sodium systems for streets and roadways lighting. The charges under this rate do not include the operation, maintenance, and renewal of the materials needed to provide this service from the delivery point. The service shall be metered except for the existing systems in which PREPA determines that it is not possible to meet this requirement.

For metered systems, the charges shall be:

Monthly Customer Charge \$7.45

Monthly Energy Charge \$0.10500 per kWh

For existing systems in which PREPA determines that it is not possible to meter the service, the charges for the consumption shall be as shown in the following table for each lamp.

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Charge
50	3,300	19.7	\$2.31
70	5,800	27.7	\$3.31
100	9,500	39.0	\$4.62
150	16,000	57.0	\$6.62
200	22,000	84.7	\$9.92
250	25,500	105.0	\$12.40
400	50,000	161.7	\$19.01

Conditions:

1. This rate shall apply to customers that do not transfer the lighting system to PREPA, PREPA does not accept the transfer, or the system does not meet PREPA's standards.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



2. The change to this rate of existing systems with standard equipment will be only accepted if the municipality or association includes the totality of the standard equipment that it has or it controls. This change of rate is permanent; PREPA will not grant again the rate with the conservation and renewal of materials costs.

III. Dusk to Dawn Luminaires

This rate applies to dusk to dawn luminaires installed by PREPA in existing poles used for the distribution system. If not available, the customer shall provide the system needed for the installation of the luminaires. Customers are also subject to the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

	Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Charge
High Pressure Sodium	50	3,300	19.7	\$13.34
	70	5,800	27.7	\$13.89
	100	9,500	39.0	\$15.05
	150	16,000	57.0	\$16.23
	200	22,000	84.7	\$19.61
	250	25,500	105.0	\$21.34
Mercury Vapor	175	7,950	68.3	\$8.61

Mercury vapor lamps are for existing customers only. PREPA will not install new mercury vapor lamps in Puerto Rico.

IV. Public Plazas (Codification 422)

This rate applies to systems owned and controlled by municipalities or associations, on series or multiple systems. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

Monthly Customer Charge \$10.00

Monthly Energy Charge \$0.10500 per kWh

Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

V. Traffic Lights (Codification 423)

This rate shall apply to systems owned and controlled by an agency or municipality. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

Monthly Energy Charge \$0.10500 per kWh



Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

VI. Ball Parks and Other Free Admission Parks (Codification 424)

This rate shall apply to systems owned and controlled by government agencies, municipalities, and associations. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

Monthly Customer Charge \$10.00

Monthly Energy Charge \$0.10500 per kWh

Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

VII. Telephone Booths

This rate shall apply to all the telephone booths in Puerto Rico. The booths will have a fluorescent lamp with a maximum capacity of 40W.

Monthly Customer Charge \$2.00 per booth

Plus an adjustment charge as defined by the Reconciliation Clauses and Riders, based on a monthly consumption of 14.66 kWh for each booth.

VIII. Bus Shelter

This rate shall apply to all the bus shelters in Puerto Rico.

Monthly Customer Charge \$10.00 per bus shelter

Plus an adjustment charge as defined by the Reconciliation Clauses and Riders, based on a monthly consumption of 117 kWh for each bus shelter.

IX. Police Strobe Lights

This rate shall apply to all the police strobe lights in Puerto Rico.

Monthly Customer Charge \$4.00 per strobe light

Plus an adjustment charge as defined by the Reconciliation Clauses and Riders, based on a monthly consumption of 77 kWh for each strobe light.





UNMETERED SERVICE FOR SMALL LOADS**DESIGNATION:**

USSL

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to the services of the electric equipment installed on PREPA's pole or structures that operate 24 hours a day, with the exception of those equipment for which PREPA has another rate available (for example: Cable TV). The installed equipment consumption on every PREPA's pole or structure cannot exceed 200 kWh monthly.

The installation of the equipment has to comply with PREPA's current regulations, manuals, standards, and notices such as the National Electric Code and the National Safety Electric Code. The customer shall submit the manufacturer's data and specifications of the equipment that will be installed on PREPA's poles and structures to the Transmission and Distribution Directorate. The compliance with the previously mentioned dispositions will be verified with this information, and estimated consumption will be determined to bill this service. PREPA reserves the right to install metering equipment.

The client will be responsible to notify PREPA of any changes in the connected load and the quantity of installed equipment not later than 30 days after the change was made. In case the customer does not comply with these dispositions, PREPA can require the client to install the necessary metering equipment to bill these services with the applicable rate.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, single or three-phase; 120 volts or other distribution voltages at PREPA's option.

CHARGES:

Monthly Customer Charge:

\$10.00 per each installation on PREPA's poles and structures

Monthly Energy Charge:

\$0.10000 per kWh

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



POWER PRODUCERS CONNECTED AT PREPA BUSBAR**DESIGNATION:**

PPBB

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rate shall apply to large power producers connected to the 230 kV bus bar that require PREPA's electric power service during startup, programmed maintenance, and outages of its generating equipment. The power producer generating units must operate in parallel with PREPA's system, upon previous consent of PREPA and subject to the terms and conditions provided for this type of operation. Service shall be provided through one point of delivery and through one or more meters as required. The power producer shall provide the metering system, the necessary communication facilities for the remote reading of the meter, and the equipment required for the interconnection with PREPA.

The power producer must have a contract with PREPA (Purchase Power Agreement) for the sale all of his produced energy exclusively to PREPA. In this contract, an equivalent availability of his generating units of at least, 85 percent must be guaranteed.

The power producer will have the option of requesting the following services:

1. Service during startup period
2. Service during programmed maintenance
3. Service for backup

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 3 or 4 wires, 3 phase, 230kV

CHARGES:

Monthly Customer Charge:
\$2,000.00 per month

Monthly Energy Charge:
\$0.06500 per kWh

Monthly Demand Charge:
\$15.00 per kVA of billed demand

Excess Demand Charge:
\$18.00 per kVA of excess demand

**DETERMINATION OF MAXIMUM MEASURED DEMAND:**

The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters. Said demand meter shall be reset to zero when the meter is read each month.

DETERMINATION OF BILLED DEMAND:

The Billed Demand shall be the kilovolt-ampere (KVA) equivalent of the Maximum Measured Demand.

DETERMINATION OF EXCESS DEMAND:

The Excess Demand shall be any amount of Billed Demand in excess of the contracted load, as described in the customer's service agreement.

CONTRACTED LOAD DETERMINATION:

The power producer shall, by a signed contract, establish the capacity requirements in kVA for each one of the requested services and it will be known as contracted load. This load will be enforced through the term of the contract, unless both parties consent to change it with a previous agreement. PREPA will exercise the right to establish the maximum capacity to be served under this rate and it is not forced to serve a load higher than 110% of the contracted quantity. If for two consecutive billing periods the power producer maximum demand exceeds the contracted load, the higher demand will be used as the new contracted load.

SPECIAL REQUIREMENTS:

A service fee equal to \$8.58 per kVA of contracted load will be required for service during the startup period. This service will be provided after the payment of this fee by the power producer. The power producer will contract additional startup periods in blocks of five months, after a five months initial startup period. These additional startup periods will be subject to the service fee. PREPA will officially certify the termination of the startup period of the power producer generating units. The programmed maintenance period will be determined according to the Purchase Power Agreement.

If meter readings, energy and demand, are performed at the secondary side of the customer's substation, the readings shall be referred to the primary side, which is the point of delivery, using a correction factor to account for transformer losses.

TERM OF CONTRACT:

The term of the contract is five months for startup service and one year for maintenance programmed and backup services.



FUEL CHARGE ADJUSTMENT RIDER**DESIGNATION:**

FCA

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

The FCA charge shall apply to all energy delivered to customers taking service on the base service tariffs. Customers taking service on the RFR schedule shall be charged the FCA on all energy delivered, including energy included in the fixed charge. Lighting service customers shall be charged the FCA for unmetered energy in accordance with the estimates in the PLG schedule.

The Fuel Charge Adjustment (FCA) is a reconciling rider mechanism which recovers the cost of fuel consumed in PREPA's generating units on a quarterly basis. The FCA shall apply to all of PREPA's rates with the exception of the base usage contained in RFR Rate. The formula to calculate the Fuel Charge Adjustment factor is:

$$FCA = \frac{\text{Total Cost of Fuel} + \text{Prior Period Reconciliation}}{\text{Applicable Retail kWh Sales}}$$

Where:

Total Cost of Fuel: The cost of fuel purchased for all PREPA's generating facilities for the three (3) forecasted months in the quarterly time period. The cost estimates shall be presented on a monthly basis and include all detail on the type of fuel forecasted to be consumed.

Prior Period Reconciliation: The under- or over-recovered funds for the first two (2) months of the current quarterly time period and the last month of the prior quarterly time period. PREPA shall provide the reconciling balance with each proposed quarterly filing of the FCA.

Applicable Retail kWh Sales: Energy sales to all classes of customers, including the net inflow (i.e. inflow – outflow) to all net metering customers.

QUARTERLY FILING

PREPA shall make a filing for a proposed FCA factor before the end of the second week of the third month of each quarter with the Puerto Rico Energy Bureau (PREB) which will be proposed to go into effect with the first billing cycle of the first month of the following quarter. If a revised FCA factor is not approved, the previous quarters' FCA factor shall remain in effect until a new factor is approved.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



ACCELERATED ADJUSTMENT

Each month, after final Fuel Purchase Expense and Purchased Power Expense are available to PREPA, the company shall prepare a re-estimate comparing the re-estimated recovery of fuel purchased and purchased power for the quarterly period. If the re-estimated fuel purchase and purchased power expenses deviated from the estimates by more than \$20 million, PREPA shall re-estimate the Fuel and Purchased Power Charge Adjustment factors to provide an expected value of zero for the quarterly time period.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



PURCHASED POWER CHARGE ADJUSTMENT RIDER**DESIGNATION:**

PPCA

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

The PPCA charge shall apply to all energy delivered to customers taking service on the base service tariffs. Customers taking service on the RFR schedule shall be charged the PPCA on all energy delivered, including energy included in the fixed charge. Lighting service customers shall be charged the PPCA for unmetered energy in accordance with the estimates in the PLG schedule.

The Purchased Power Charge Adjustment (PPCA) is a reconciling rider mechanism which recovers the cost of purchased power on a quarterly basis. The PPCA shall apply to all of PREPA's rates with the exception of the base usage contained in RFR Rate. The formula to calculate the Purchased Power Charge Adjustment factor is:

$$PPCA = \frac{\text{Total Purchased Power} + \text{Prior Period Reconciliation}}{\text{Applicable Retail kWh Sales}}$$

Where:

Total Purchased Power: The cost of purchased sources of energy and capacity for the three (3) forecasted months in the quarterly time period. The cost estimates shall be presented on a monthly basis and include all detail on the type of power forecasted to be consumed.

Prior Period Reconciliation: The under- or over-recovered funds for the first two (2) months of the current quarterly time period and the last month of the prior quarterly time period. PREPA shall provide the reconciling balance with each proposed quarterly filing of the PPCA.

Applicable Retail kWh Sales: Energy sales to all classes of customers, including the net inflow (i.e. inflow – outflow) to all net metering customers.

QUARTERLY FILING

PREPA shall make a filing for a proposed PPCA factor before the end of the second week of the third month of each quarter with the Puerto Rico Energy Bureau (PREB) which will be proposed to go into effect with the first billing cycle of the first month of the following quarter. If a revised PPCA factor is not approved, the previous quarters' PPCA factor shall remain in effect until a new factor is approved.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



ACCELERATED ADJUSTMENT

Each month, after final Fuel Purchase Expense and Purchased Power Expense are available to PREPA, the company shall prepare a re-estimate comparing the re-estimated recovery of fuel purchased and purchased power for the quarterly period. If the re-estimated fuel purchase and purchased power expenses deviated from the estimates by more than \$20 million, PREPA shall re-estimate the Fuel and Purchased Power Charge Adjustment factors to provide an expected value of zero for the quarterly time period.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____

**FUEL OIL SUBSIDY RIDER****DESIGNATION:**

FOS

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

Subsidized General Residential Service Rate (GRS) for handicapped, elderly or college students); Lifeline Residential Service (LRS) Rate and Residential Service for Public Housing (RH3) Rate, include the Fuel Oil Subsidy when the customer's monthly consumption does not exceed 500 kWh.

The Fuel Oil Subsidy will apply to qualifying residential customers with monthly consumption of up to 500 kWh. A Fuel Oil Subsidy Factor will be calculated and adjusted quarterly to apply this subsidy.

For the first \$30 per barrel of fuel oil, excluding natural gas, customers under this subsidy will receive a credit equivalent to the Fuel Oil Subsidy Factor multiplied by the customer's monthly consumption in kWh, up to a consumption of 400 kWh.

For customers with consumption between 401 and 425 kWh, the customer will receive a credit equivalent to the amount received with a consumption of 400 kWh.

For customers with a consumption of between 426 kWh to 500 kWh, the credit will be phased out from the credit received at 425 kWh to reach 0 at 500 kWh.

Monthly Consumption (kWh)		Formula
0	400	Fuel Oil Subsidy Factor * kWh
401	425	Fuel Oil Subsidy Factor * 400
426	500	Fuel Oil Subsidy Factor * (500-kWh) * (400/75)

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



CONTRIBUTION IN LIEU OF TAXES ADJUSTMENT RIDER**DESIGNATION:**

CILTA

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

The CILTA charge shall apply to all energy delivered to customers taking service on the base service tariffs. Customers taking service on the RFR schedule shall be charged the CILTA on all energy delivered, including energy included in the fixed charge. Lighting service customers shall be charged the CILTA for unmetered energy in accordance with the estimates in the PLG schedule.

The Contribution in Lieu of Taxes Adjustment (CILTA) is a reconciling rate mechanism which recovers the cost of CILT payments, required to be made by PREPA, on an annual basis. The CILTA shall be applicable to all gross kWh consumed by customers served on all of PREPA's rates with the exceptions of the base usage contained in the Residential Fixed Rate. The formula to calculate the CILTA factor is:

$$CILTA = \frac{CILT + \text{Prior Period Reconciliation}}{\text{Applicable Retail kWh Sales}}$$

Where:

CILT: The total payment of Contributions in Lieu of Taxes for the next twelve (12) forecasted months. The cost estimates shall be presented on a monthly basis and include the qualifying municipalities consumption, excluding Public Lighting.

Prior Period Reconciliation: The under- or over-recovered funds for the first two (2) months of the current quarterly time period and the last month of the prior quarterly time period. PREPA shall provide the reconciling balance with each proposed quarterly filing of the CILT.

Applicable Retail kWh Sales: Energy sales to all classes of customers, including the net inflow (i.e. inflow – outflow) to all net metering customers.

ANNUAL FILING

PREPA shall make a filing for a proposed CILT factor before the end of the eleventh month of each annual time period with the Puerto Rico Energy Bureau (PREB) which will be proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised CILTA factor is not approved the previous years' CILTA factor shall remain in effect until a new factor is approved.



**SUBSIDIES, PUBLIC LIGHTING (MUNICIPAL) AND OTHER SUBVENTIONS
HELP TO HUMANS SUBSIDY RIDER****DESIGNATION:**

SUBA-HH

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

The SUBA-HH charge shall apply to all energy delivered to customers taking service on the base service tariffs. Customers taking service on the RFR schedule shall be charged the SUBA-HH on all energy delivered, including energy included in the fixed charge. Lighting service customers shall be charged the SUBA-HH for unmetered energy in accordance with the estimates in the PLG schedule.

The Help to Humans Subsidy Adjustment (SUBA-HH) is a reconciling rate mechanism which recovers the cost of certain subsidies which PREPA is required to provide, required to be made by PREPA, on an annual basis. The SUBA-HH shall be applicable to all gross kWh consumed by customers served on all of PREPA's rates with the exceptions of the base usage contained in the Residential Fixed Rate. The formula to calculate the SUBA-HH factor is:

$$SUBA - HH = \frac{\text{Subsidies} + \text{Prior Period Reconciliation}}{\text{Applicable Retail kWh Sales}}$$

Where:

Subsidies: Subsidies classified by the Puerto Rico Energy Bureau (PREB) as Help to Humans. These subsidies are:

1. Credit for Consumption of Electrical Equipment Necessary to Preserve Life
2. Residential Fuel Subsidy
3. Public Lighting (Municipal)
4. Puerto Rico Energy Bureau Assessment

Prior period reconciliation: The under- or over-recovered funds for the first ten months of the current annual time period and the last two months of the prior annual time period. PREPA shall provide estimates of the reconciling balance with each proposed annual filing of the SUBA-HH.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



Applicable Retail kWh Sales: Energy sales to all classes of customers, including the net inflow (i.e. inflow – outflow) to all net metering customers.

ANNUAL FILING: PREPA shall make a filing for a proposed SUBA-HH factor before the end of the eleventh month of each annual time period with the Puerto Rico Energy Bureau (PREB) which will be proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised SUBA-HH factor is not approved the previous years' SUBA-HH factor shall remain in effect until a new factor is approved.

PREB Authorization: _____
Issued Date: _____
Effective Date: _____



**SUBSIDIES, PUBLIC LIGHTING (MUNICIPAL) AND OTHER SUBVENTIONS
NON HELP TO HUMANS SUBSIDY RIDER****DESIGNATION:**

SUBA-NHH

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

The SUBA-NHH charge shall apply to all energy delivered to customers taking service on the base service tariffs. Customers taking service on the RFR schedule shall be charged the SUBA-NHH on all energy delivered, including energy included in the fixed charge. Lighting service customers shall be charged the SUBA-NHH for unmetered energy in accordance with the estimates in the PLG schedule.

The Help to Humans Subsidy Adjustment (SUBA-NHH) is a reconciling rate mechanism which recovers the cost of certain subsidies which PREPA is required to provide, required to be made by PREPA, on an annual basis. The SUBA-NHH shall be applicable to all gross kWh consumed by customers served on all of PREPA's rates with the exceptions of the base usage contained in the Residential Fixed Rate. The formula to calculate the SUBA-NHH factor is:

$$SUBA - NHH = \frac{\text{Subsidies} + \text{Prior Period Reconciliation}}{\text{Applicable Retail kWh Sales}}$$

Where:

Subsidies: Subsidies classified by the Puerto Rico Energy Bureau (PREB) as Help to Humans. As per the CEPR-AP-2015-0001 January 10, 2017 order, these subsidies are:

1. Analog Rate to the Residential to Churches and Social Welfare Organizations
2. General Agricultural Service - GAS
3. Credit for Incentives to the Tourism Sector (Hotel Discount)
4. Residential Rate for Communal or Rural Aqueducts
5. Credit to Small Merchants in Urban Centers (Downtown 10% Subsidy)
6. Residential Rate to Common Areas of Residential Condominiums
7. Act 73-2008 Industrial Tax Credit
8. Irrigation District
9. Load Retention Rider Discounts

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



Prior period reconciliation: The under- or over-recovered funds for the first ten months of the current annual time period and the last two months of the prior annual time period. PREPA shall provide estimates of the reconciling balance with each proposed annual filing of the SUBA-HH.

Applicable Retail kWh Sales: Energy sales to all classes of customers, including the net inflow (i.e. inflow – outflow) to all net metering customers.

ANNUAL FILING: PREPA shall make a filing for a proposed SUBA-NHH factor before the end of the eleventh month of each annual time period with the Puerto Rico Energy Bureau (PREB) which will be proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised SUBA-NHH factor is not approved the previous years' SUBA-NHH factor shall remain in effect until a new factor is approved.



NET METERING CREDIT RIDER**DESIGNATION:**

NM

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

To all tariffs with metered output. The Net Metering credit is calculated from the customer's bills as per the provisions of Act 114-2007, as amended. Customers with a Net Metering Agreement with PREPA will receive a monthly credit from the energy produced by their system and exported into PREPA's electrical system, up to a customer's monthly consumption in kWh, subject to other limits as detailed in Act 114-2007, as amended, and the corresponding Regulations. The monthly credit for customers with a Net Metering Agreement will be effective at the beginning of the billing period after the installation or configuration of the appropriate meter. For each billing period, PREPA will meter the energy consumed by the customer (inflow) and the energy exported by the customer's system to PREPA's system (outflow).

Each Net-Metering customer shall pay for the net energy supplied by PREPA the full rate for its class, including the base rates and all applicable riders:

1. Each billing period, in which the energy exported by the customer is lower than the energy supplied by PREPA, the credit for the energy exported shall be the sum of: customer's base rate energy charge, fuel energy charge, purchased power energy charge, SUBA-HH energy charge, SUBA-NHH energy charge, CILT energy charge, and Energy Efficiency Charge.
2. If during a billing period, the energy exported by the customer is equal or higher than the energy supplied by PREPA, the credit will be limited to the energy supplied by PREPA in that billing period. The excess exported energy will be accumulated to be used in the next billing period.
3. If any excess energy accumulated remains after the end of the current fiscal year, it will be credited as provided by the law, and to the corresponding Regulations, currently as explained below.
 - a. Seventy-five percent (75%) of the excess energy accumulated shall be purchased by PREPA at a rate of 10 cents per kilowatt-hour (ϕ /kWh) or the resulting quantity in ϕ /kWh, once the fuel and purchased power charges are subtracted from the total ϕ /kWh, whichever is the highest; and
 - b. The remaining twenty-five percent (25%) shall be granted to PREPA to be distributed in credit or reductions in the electricity bills of public schools.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



LOAD RETENTION RIDER**DESIGNATION:**

LR

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

To all tariffs. The Load Retention Rider will be available to any customer who can document that an option exists for them to reduce or eliminate electric consumption from PREPA either by relocation or the installation of an alternative energy source. The intention of this rider is to provide a discount when necessary to retain load that would otherwise be lost, provided the discounted rate generated revenues exceeding the incremental cost of serving the load. The discounts shall be no greater than necessary, shall not encourage wasteful consumption, and shall not pose an obstacle to the development of economical renewable energy.

ESTIMATE OF DISCOUNT:

PREPA will perform a study and estimate whether the discounted rate generates revenues that exceed the incremental cost of serving the customer's load. A discount will only be offered in cases where the discounted cost to serve the customer exceeds PREPA marginal cost of service. The estimated discount will be applied to the applicable PREPA rate which the customer will receive service.

REVIEW AND APPROVAL BY THE PUERTO RICO ENERGY BUREAU:

When an agreement is completed by PREPA and the customer a filing shall be made before the Puerto Rico Energy Bureau (PREB). Any customer specific information shall be confidential. The Puerto Rico Energy Bureau shall have sixty (60) days to rule on the application and either approve or disapprove the agreement. If the contract is approved PREPA shall execute the agreement.

RECOVERY OF DISCOUNTS:

PREPA shall recover any discount approved by the Puerto Rico Energy Bureau (PREB) in the SUBA-HH clause.



ENERGY EFFICIENCY RIDER**DESIGNATION:**

EE

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

To all tariffs except for the fixed block of tariff schedule RFR. The Energy Efficiency Rider is a mechanism which provides for the cost recovery of all expenses associated with the implementation and administration of energy efficiency programs operated by or on behalf of PREPA. The costs of the program shall be recovered through a per kilowatt-hour (kWh) charge for all customers, the Energy Efficiency Charge (EEC). The formula to calculate the EEC is:

$$EEC = \frac{\text{Total Cost of EE Programs} + \text{Prior Period Reconciliation}}{\text{Applicable Retail kWh Sales}}$$

Where:

Total Cost of EE Programs: The total cost of energy efficiency programs administered by or on behalf of PREPA which are approved by the Puerto Rico Energy Bureau.

Prior Period Reconciliation: The under- or over-recovered funds for the first ten months of the current annual time period and the last two months of the prior annual time period. PREPA shall provide estimates of the reconciling balance with each proposed annual filing of the EEC.

Applicable Retail kWh Sales: Energy sales to all classes of customers, including the net inflow (i.e. inflow – outflow) to all net metering customers.

ANNUAL FILING:

PREPA shall make a filing for a proposed EEC factor before the end of the eleventh month of each annual time period with the PREB which will be proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised EEC factor is not approved the previous years' EEC factor shall remain in effect until a new factor is approved.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



SECURITIZATION CHARGE RIDER

(This schedule reserved for future use)

PREB Authorization: _____

Issued Date: _____

Effective Date: _____

**PAYMENTS TO QUALIFYING FACILITIES RIDER****DESIGNATION:**

QF

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rider shall apply to all customers who operate thermal electric generation which qualifies as a "Qualifying Facility" under the Public Utility Regulatory and Policy Act of 1978. Further, the facility must meet the requirements of 18 C.F.R. §§ 292.203(b) and 292.205 for operation, efficiency and use of energy output, and be certified as a QF pursuant to 18 C.F.R. § 292.207.

INTERCONNECTION REQUIREMENTS:

The Puerto Rico Electric Power Authority (PREPA) shall require an interconnection agreement for all customers receiving compensation under this rider. Copies of standard interconnection agreements are available upon request from PREPA. Customer shall install all appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rider and the customer's applicable rate schedule.

BILLING PERIOD CREDITS:Energy Purchases:

PREPA will purchase all quantities of electric energy received from the customer's facilities during each month in accordance at the rates in the table below.

Voltage Level	Compensation for Energy Delivered
Transmission	Current FCA Rate
Primary	FCA Rate * 0.925
Secondary	FCA Rate * 0.0882

Capacity Purchases:

Customers entering into a Firm Service contract with PREPA will receive a capacity adder for all energy delivered to the utility.

Capacity Adder: \$0.01420 per kWh delivered

Firm Service is defined as output provided by the Qualifying Facility to PREPA which PREPA could reasonably rely upon to serve native load. All other output would be considered non-firm.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



LIFE PRESERVING EQUIPMENT DISCOUNT RIDER

DESIGNATION:

LP

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rider shall apply to all residential tariffs except for the tariff schedule RFR. Ordained by Act 3 of December 20, 1985, Act 164-1996, Act 152-1998, Act 79-2007, and Act 22-2016.

DISCOUNT PROVIDED:

Qualifying customers served under Tariffs RH3 and LRS shall receive a credit equivalent to the cost of the electrical consumption associated with the health-related equipment necessary to preserve life. Qualifying customers served under Tariff GRS shall receive a credit equivalent to fifty (50) percent of the cost of the electrical consumption associated with the health related equipment necessary to preserve life.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



CHURCH AND SOCIAL WELFARE ORGANIZATION DISCOUNT RIDER

DESIGNATION:

LP

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rider shall apply to all places of worship and other public well-being organizations.
Ordained by Act 61-1992, Act 182-2002, and Act 22-2016.

DISCOUNT PROVIDED:

The General Residential Service (GRS) Rate, instead of the applicable commercial rate, is available to qualifying Churches and other public well-being organizations.



CREDITS FOR INCENTIVES TO TOURISM SECTOR RIDER

DESIGNATION:

CIT

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rider shall apply to all places of worship and other public well-being organizations. Ordained by Act 101 of July 9, 1985, Act 266-2002, Act 232-2003, and Act 22-2016.

DISCOUNT PROVIDED:

A discount of up to 11% credit of the total monthly energy bill.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



CREDITS FOR RURAL AQUEDUCTS RIDER

DESIGNATION:

CRA

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rider shall apply to rural aqueducts that do not belong to the Puerto Rico Aqueduct and Sewer Authority (PRASA), ordained by Act 4-2004.

DISCOUNT PROVIDED:

Qualifying facilities will be billed at the Residential GRS tariff rate.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



COMMON AREAS FOR CONDOMINIUMS RIDER

DESIGNATION:

CAC

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rider shall apply to the common areas of condominium buildings which are separately metered, as established by Act 199-2008.

DISCOUNT PROVIDED:

The General Residential Service (GRS) Rate, instead of the applicable commercial rate, is available to qualifying common areas in condominiums destined to residential purposes.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



DOWNTOWN COMMERCE SUBSIDY RIDER

DESIGNATION:

DCS

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rider is available to small commerce operating in downtown areas, as defined by Act 169-2004.

DISCOUNT PROVIDED:

A 10% credit to the base energy rate of the total monthly energy bill, up to a maximum of \$40.00.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



DIRECT DEBIT RIDER

DESIGNATION:

DD

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rider is available to residential customers who elect to establish service where funds are automatically withdrawn from the customer's account for their monthly electric bill.

DISCOUNT PROVIDED:

A 10% credit to the base energy rate of the total monthly energy bill.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



TRUE-UP OF PROVISIONAL RATE INCREASE**DESIGNATION:**

TUP

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

This rider is effective when PREPA has been authorized to implement a provisional rate increase which has under or over-recovered the final authorized rate increase.

CHARGES:

Customers will receive the following refund or surcharge:

GRS, LRS, RFR, RH3	\$0.00000 per kWh
GSS	\$0.00000 per kWh
GSP, GSP-TOU	\$0.00000 per kWh
GST, GST-TOU	\$0.00000 per kWh

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



WHEELING CUSTOMER RIDER

DESIGNATION:

WCR

AVAILABLE:

Everywhere in Puerto Rico

APPLICABLE:

Large commercial and industrial customers (250 kVA and over) with interval metering registering usage on an hourly basis at a minimum who have entered into a Retail Supply Agreement with an eligible retail electricity supplier and have followed the proper notice procedures. If an otherwise eligible customer does not currently satisfy the metering requirement, that customer may pay to purchase and install such metering equipment or petition the Energy Bureau for specific approval of an estimated customer load shape as an alternative means of satisfying the metering requirement.

WHEELING CUSTOMER RATES:

The rates for an eligible wheeling customer pursuant to this rider are the same as the otherwise applicable rates for that customer with the exception that the FCA and PPCA shall no longer be charged to that customer. All other charges will continue to apply, and the wheeling customer will be billed normally for those charges.

PROVISIONS FOR RETURN TO THE PROVIDER OF LAST RESORT:

When a wheeling customer returns to the provider of last, the change of service date shall be the end of the customer's current billing period, except in case of a default by the retail electricity supplier. With such a default, the change of service date shall be the day of default. A wheeling customer electing to return to the provider of last resort shall not be eligible to elect a new retail electricity supplier for a 12-month period after the change of service date.

A wheeling customer shall be eligible to transfer from one retail electricity supplier to another eligible retail electricity supplier without penalty provided there is no interim period where the wheeling customer has no supplier.

A wheeling customer that returns to the provider of last resort due to the action of the retail electricity supplier, either the choice of the supplier or default, shall not be eligible to elect a new retail electricity supplier for 30 days after the change of service date. However, at the end of the 30-day restriction, that wheeling customer may not return to the same retail electricity supplier or any affiliate of that same supplier.



RESIDENTIAL ELECTRIC VEHICLE TIME-OF-USE**DESIGNATION:**

TOU-EV

AVAILABLE:

Available to customers taking service under the General Residential Service (GRS) tariff.

APPLICABLE:

This rider shall apply to residential customers for domestic use who purchase or lease an on-road plug-in electric vehicle (EV) and charge the vehicle through a connection to the Puerto Rico Electric Power Authority (PREPA) distribution system at their primary residence. Customers who participate in this rider shall install a smart charger capable of measuring and transmitting hourly electric power consumption. Service under this rider shall commence when the appropriate equipment is installed.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

CHARGES:

These rates will be charged in lieu of the Fuel Cost Adjustment rider for all consumption recorded through the customer's smart charger.

On-Peak Energy Charge:
\$0.25984 per kWh

Shoulder Energy Charge:
\$0.22192 per kWh

Off-Peak Energy Charge:
\$0.12992 per kWh

PRICING PERIODS:

On-Peak: 5:00 p.m. to 11:00 p.m., all days.

Shoulder: 11:00 p.m. to 9:00 a.m., all days.

Off-Peak: 9:00 a.m. to 5:00 p.m., all days.

TERMS AND CONDITIONS:

1. Customers taking service under this rider must demonstrate eligibility by providing the following:
 - a. Documentation verifying possession, through ownership or lease, of an EV and appropriate home charging equipment.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____



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- b. Customer must maintain and provide a valid, current registration for all electric vehicles charging at the account location.
 - c. The customer must provide certification that service under this rider will be for EV charging only.
 - d. Identification or serial number(s) of the EV charging equipment.
 - e. Customer must have wireless internet service at the site.
 2. Customer must rent or own and live in a single-family home, provided that customers who are renting their dwelling must have a separately metered service.
 3. The address of the EV submeter must be the same address as the customer's main meter. Customer must report any change of address to PREPA within ten business days of moving locations.
 4. Electric vehicle charging service shall be served through wiring connected to the customer's single meter provided for General Residential Service. Consumption under this rider will be subtracted from the main meter for purposes of billing customer's FCA charges for non-EV charging usage.
 5. Should the charging equipment fail to record hourly consumption in any time, the customer will be billed the regular FCA for any consumption during those times.
 6. Electric vehicle charging service shall be subject to interruption and curtailment when there is insufficient generation to meet a projected peak demand period.
 7. PREPA reserves the right to inspect at all reasonable times the devices which qualify the residence for service under this rider. If PREPA finds that the availability criteria of this rider are being violated, it may remove the customer from this rider and continue billing the customer under the GRS tariff for all energy delivered.

PREB Authorization: _____

Issued Date: _____

Effective Date: _____