

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

Received:

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IN RE: PLAN PRIORITARIO PARA LA
ESTABILIZACIÓN DE LA RED
ELÉCTRICA

CASE NO. NEPR-MI-2024-0005

**SUBJECT: Motion to Submit August 2025 Monthly
Collaborative Report in Compliance with Resolution
and Order of March 28, 2025**

**MOTION TO SUBMIT AUGUST 2025 MONTHLY COLLABORATIVE REPORT IN
COMPLIANCE WITH RESOLUTION AND ORDER OF MARCH 28, 2025**

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC (“ManagementCo”), and **LUMA Energy Servco, LLC** (“ServCo”) (jointly referred to as “LUMA”), through the undersigned counsel, and respectfully state and request the following:

1. On March 28, 2025, the Energy Bureau of the Puerto Rico Public Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order (“March 28th Resolution”) in which it ordered that, starting on April 27, 2025, LUMA, Genera and PREPA provide a monthly status report of the activities established in the Electrical System Priority Stabilization Plan approved by the Energy Bureau therein. *See* March 28th Resolution, p. 11. The Energy Bureau further directed that LUMA file these status reports as one (1) collaborative report, which should include, but not be limited to, a detailed discussion of each activity’s progress and any potential implementation issues and proactive solutions to the same (“Collaborative Report”). *Id.*

2. On April 28, 2025, May 28, 2025, June 28, 2025, and July 29, 2025, LUMA filed monthly Collaborative Reports in compliance with the March 28th Resolution. *See Motion to Submit April 2025 Monthly Collaborative Report in Compliance with Resolution and Order of March 28, 2025; Motion to Submit May 2025 Monthly Collaborative Report in Compliance with*

Resolution and Order of March 28, 2025; Motion to Submit June 2025 Monthly Collaborative Report in Compliance with Resolution and Order of March 28, 2025; Motion to Submit [July]¹ 2025 Monthly Collaborative Report in Compliance with Resolution and Order of March 28, 2025.

3. On July 16, 2025, the Energy Bureau issued a Resolution and Order indicating that “[t]he two monthly reports, March and April 2025, that LUMA filed to date as the Energy Bureau required in its March 28 Resolution, cover each of the stabilization activities for which LUMA, Genera and PREPA are responsible under the March 28 Resolution”. See July 16th Resolution and Order, p. 3. The Energy Bureau also issued orders to LUMA, Genera and PREPA to address certain requirements in the next monthly report. See *id.*, pp. 3-8.

4. In compliance with the March 28th Order, LUMA hereby submits, as *Exhibit 1*, the Collaborative Report for August 2025 (“The Monthly Report”), outlining the key activities and progress achieved by LUMA, PREPA, and Genera for the Electric System Priority Stabilization Plan.

WHEREFORE, LUMA respectfully requests that the Energy Bureau **take notice** of the aforementioned; **accept** *Exhibit 1* as the monthly status report required by the March 28th Order; and **deem** LUMA, Genera and PREPA in compliance with the March 28th Order.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 27th day of August 2025.

We hereby certify that we filed this Motion using the electronic filing system of this Energy Bureau and that electronic copies of this Motion will be notified via email to PREPA, through its counsel of record Mirelis Valle Cancel, mvalle@gmlex.net and Alexis Rivera,

¹ The Monthly Collaborative Report for July, filed on July 29, 2025, was incorrectly titled *Motion to Submit June 2025 Monthly Collaborative Report in Compliance with Resolution and Order of March 28, 2025*, although the stabilization activities outlined in Exhibit 1 of said Motion referenced activities for July 2025.

arivera@gmlex.net, and to Genera PR LLC, through its counsel of record Luis R. Roman-Negron,
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Exhibit 1

*LUMA, Genera and PREPA's Monthly Report on the Progress of the Electric System Priority
Stabilization Plan for August 2025*

Monthly Report on the Progress of the Electric System Priority Stabilization Plan

NEPR-MI-2024-0005

August 27, 2025



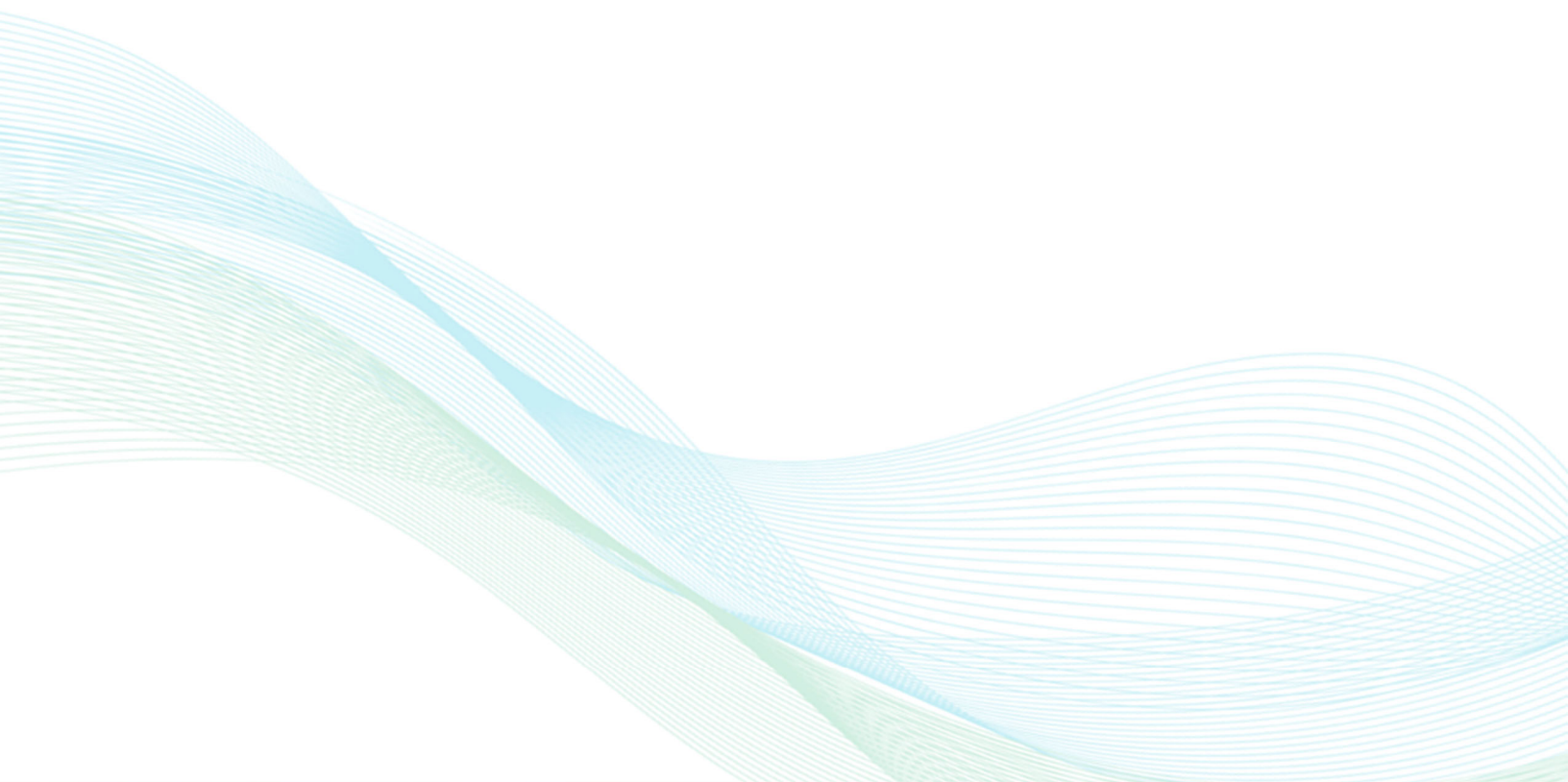
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1.0 Introduction

In accordance with the Resolution and Order dated March 28, 2025 (“March 28th Resolution”) issued by the Puerto Rico Energy Bureau (PREB) in Case No.: NEPR-MI-2024-0005 In Re: Electric System Priority Stabilization Plan, LUMA, the Puerto Rico Electric Power Authority (PREPA) and Genera PR, LLC (Genera) are required to provide a monthly status report regarding the stabilization activities set forth in the Electric System Priority Stabilization Plan (PSP) approved therein. LUMA is tasked with filing these reports as a collaborative report. In compliance with the March 28th Resolution, this report outlines the key activities and progress achieved by LUMA, PREPA, and Genera for the PSP. The PREB established additional requirements for this report in a Resolution and Order dated July 16, 2025 (“July 16th Resolution”), which are to be addressed by each LUMA, PREPA and Genera separately.

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2.0 LUMA's Stabilization Activities

In compliance with the March 28th, this section outlines the key activities and progress achieved by LUMA for the PSP. LUMA also addresses the applicable information requirements set forth in the July 16th Resolution.

Targeted Vegetation Management Program

Transmission OpEx Maintenance:

Voltage	Line	Terminal 1	Terminal 2	Miles Completed YTD	% Completed
115 kV	36100	Bayamón	Monacillos	7.2	97%
115 kV	37700	Palo Seco	Bayamón	4.6	100%
115 kV	37600	Bayamón	San Juan SP	4.73	100%
115 kV	38700	Palo Seco	San Juan SP	7.04	100%
115 kV	38600	Bayamon	San Juan SP	5.76	100%
115 kV	38200	San Juan SP	Monacillos	11.09	98%
115 kV	37500	Bayamón	Rio Bayamón	2	80%
115 kV	37500	Rio Bayamón	Monacillos	4.44	90%
230 kV	50700	AES	Yabucoa	9.9	32%
230 kV	50700	Aguirre	AES	9.26	74%
230 kV	50400	Costa Sur PP	Mayagüez	7.1	21%
115 kV	39800	Acacias	Mayagüez	6.6	47%
115 kV	2000	11 de Agosto	Las Vegas	2.55	36%
115 kV	1500	11 de Agosto	Monte del Estado	2.55	22%

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Distribution OpEx Hotspot Maintenance:

Circuit	Hotspots Cleared, Spans	Region
7403-01	92 (2.6 miles)	Arecibo
7403-02	132 (3.75 miles)	Arecibo
8302-04	116 (3.29 miles)	Arecibo
8801-01	218 (6.22 miles)	Arecibo
9101-01	235 (6.67 miles)	Arecibo
1720-07	116 (3.3 miles)	Bayamón
9401-01	111 (3.15 miles)	Bayamón
2702-01	137 (3.92 miles)	Caguas
3010-01	48 (1.35 miles)	Caguas
3501-01	99 (2.82 miles)	Caguas
6010-02	44 (1.25 miles)	Mayagüez
6012-03	194 (5.51 miles)	Mayagüez
6703-01	174 (4.93 miles)	Mayagüez
7103-01	59 (1.69 miles)	Mayagüez
7901-01	148 (4.2 miles)	Mayagüez
4001-03	76 (2.17 miles)	Ponce
5012-04	125 (3.54 miles)	Ponce
5303-01	152 (4.33 miles)	Ponce
1204-05	15 (0.43 miles)	San Juan
1336-07	73 (2.07 miles)	San Juan
1619-03	22 (0.625 miles)	San Juan
2201-01	58 (1.65 miles)	San Juan
2302-03	68(1.93 miles)	San Juan

Complete Transmission Line Hardening & Maintenance

During the month of July, the following work was performed: switch and hot spot repairs on line 7900 (Juana Díaz TC to La Rambla SECT); hot spot repair, switch and insulation replacement on line 1900 (Dos Bocas HP to San Sebastián TC); insulation replacement on line 2600 (San Sebastián TC to Quebradillas SECT);

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pole replacement on line 7800 (Dorado TC to Vega Alta SECT); open jumper correction on line 5900 (San Juan SP to Crematorio TO); and insulation replacement on line 3000 (Monacillos TC to Bairoa TO).

Work Completed on the Identified 51 Segments		
Work Completed	July 2025	Year To Date
Insulation & Hardware Replacement	12	12
Hot Spots Repairs	6	6
Switch Repairs	3	3
Switch Replacement	1	1
Pole Replacement	1	1
Inspections	9	9

"ASAP" Utility-Scale Battery Energy Storage System

Four Standard Offer 1 agreements have been approved by the Energy Bureau, PREPA and Federal Oversight & Management Board for Puerto Rico (FOMB) totaling 108 MW of battery energy storage system (BESS). These agreements await Resource Providers to complete signing conditions prior to PREPA execution. Several participants have indicated outstanding issues that need resolution prior to completing signing conditions and LUMA is collaborating to resolve this promptly.

Standard Offer 1 Agreements for two additional Independent Power Producers (IPPs), which could total 150 MW have progressed. One of the two was submitted to the Energy Bureau on August 15, 2025, approved by the Bureau and sent to PREPA for their board approval subsequently. The second one is being drafted for submittal by the end of August.

The engineering firm has been engaged to conduct engineering studies. These will include site visits and system impact and facility studies. The initial scope of work, including site visits for the two additional SO1 IPPs and the Memo of Findings (required for submission of the Standard Offer Agreements to the Energy Bureau), was completed by mid-June. The second part, which involves more detailed site visits and the completion of a Feasibility Study and Steady State Study, is in progress. Site visits for Standard Offer 1 participants have been completed. Technical requests for information (RFIs) required for engineering studies are being completed by Resource Providers.

The preliminary draft of the Agreed Operating Procedures (AOP) was shared with Standard Offer 1 participants for their feedback on May 23, 2025. All Standard Offer 1 participants provided feedback, and a revised version will be provided in the upcoming weeks. Position papers on the mechanics of the pass-through cost adjustment process (specifically on the topics of 'Insurance' and 'Tariffs') were drafted and shared with Standard Offer 1 participants for their feedback; all participants responded and revised versions will be provided in the upcoming weeks.

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Install 4x25 MW Utility-Scale BESS

The Detailed Scope of Work (DSOWs) for the four sites were initially reviewed by the Federal Emergency Management Agency (FEMA). Subsequently, FEMA submitted soft RFI to LUMA challenging the 406 Hazard Mitigation Proposal. LUMA is updating the narrative to explain how the BESS will help to mitigate impacts or create redundancy during natural disasters by September 2025.

The BESS projects were not included in the Consolidated Project Plan List —this list contains projects from LUMA, Genera and PREPA— and Grants Portal updated the project status on August 7, 2025, as “Process Discontinued”. This puts the project at risk in terms of cost and schedule. LUMA is implementing a new strategy to ensure PREPA, Central Office for Recovery, Reconstruction and Resilience for Puerto Rico (COR3) and FEMA are aligned to place the BESS in the priority list.

Dynamic Stability Study and Frequency Control Implementation

LUMA has successfully replicated several past events involving the underfrequency load shedding scheme (UFLS) in the simulation tool Power System Simulator for Engineering (PSSE) used to perform transmission studies, to assess the model performance in comparison with the actual field performance. LUMA is engaged with the national laboratories to review and jointly develop its updated UFLS scheme.

The automatic under frequency load shedding schemes implemented via distribution circuit, substation, and breaker relays have been compared with the model simulation tools to identify discrepancies and develop corrective actions to verify the field settings of relays required to perform UFLS. As part of the review and corrective actions, LUMA has identified components and relays requiring troubleshooting or replacement as described in the UFLS section of this document. LUMA has completed the following actions:

- Developed an overall table with different frequency blocks and expected protection performance. The expected behavior was compared with actual performance during recorded events.
- Aligned UFLS relay load blocks (how much load is planned to be shed at each frequency block) as set in substations with the simulation representation in the PSSE model.
- Developed a program design document to align on the planned performance required from the UFLS scheme.
- Revised the time-load relationships required to improve UFLS scheme performance consistent with the Electric Power Research Institute (EPRI) recommendations from June 14, 2024, event report.

LUMA sent a RFI to the generators in July 2025. The deliverables requested in the RFI include a report documenting equipment, configuration and model parameters for each site that provides verified generator parameters, time constants, gains and controls "as-is" settings, and the PSSE dynamic model representation of each unit. As of the day of this report, LUMA has received information from EcoElectrica and is still waiting for a response from the other generators. LUMA expects to coordinate with Genera and generator owners/operators on a plan and schedule for third-party services to perform generator testing/operators on a plan and schedule for third-party services to perform generator testing.

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Grid Protection & Control Upgrade Program

Wide Area Protection Coordination Study:

- **230 kV line protection:** All studies have been completed. The implementation is 76% complete. Under the revised plan, eight lines are completed, three lines have completed construction and are awaiting commissioning, three lines have ongoing upgrades, and two lines are awaiting the Aguirre SP protection, automation and control (PAC) upgrade under construction.
- **115 kV line protection:** All the studies have been completed. Ten percent of the work order packages have been issued. There has been no implementation to date.
- **38 kV line protection studies:** Model validation has been completed. Initial studies are focusing on areas surrounding upcoming projects, beginning with projects at Cataño and six stations targeted for gas insulated switchgear (GIS) installations (Llorens Torres, Centro Medico, Tapia, Taft, Rio Grande Estates, and Egozcue). The Cataño recommendations for the 38 kV are planned for June 2025.

Underfrequency Load Shedding Scheme:

- The PAC project includes remediations to the existing program to improve performance. Performance improvement studies and recommendations are being developed for the UFLS program by System Planning. Once the study recommendations become available, PAC will include them in the actions.
- Work is being conducted through nonfederal capital (NFC) budgets to expedite progress. Those portions that may be eligible for federal funding will be submitted as federally funded work completed.

Underfrequency Load Shedding Scheme Improvements				
Item	Planned	In Progress	Completed	Comments
Relay replacement	8	5	3	Pending six replacements included in DOE initiative to be completed by Dec 2025.
Settings update	12	1	9	Initial 10 work packages completed. Pending one field confirmation. 2 additions based on field assessments.
Field Assessment	70	n/a	40	50 Substation included in DOE initiative. 40 visits were completed with 2 new setting updates identified.
Total	90	6	52	

Remote Terminal Unit (RTU) Replacements:

- There are 193 RTU replacements identified.
 - 170 will be executed under FEMA in four groups (four unique obligations).

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- o 23 will be executed with NFC funds, to be completed in three separate fiscal years (FYs). Schedules are subject to change due to funding.
- The six FEMA Group 1 replacements in substations with roof issues are planned for FY2026.

Remote Terminal Unit (RTU) Replacements				
Group	Planned	In Progress	Energized	Status
FEMA Group 1	23	6	17	Obligated. On track.
FEMA Group 2	28	28	0	Pending FEMA obligation. Engineering is completed.
FEMA Group 3	103	0	0	Pending FEMA obligation.
FEMA Group 4	16	0	0	Pending Scope of Work. Will be part of substation component replacement.
NFC FY2025	6	-	6	Completed.
NFC FY2026	10	1	0	3 out of 10 are included in the DOE initiative.
NFC FY2027	7	0	0	
Total	193	36	21	

Commence Priority Substation Rehabilitation/Rebuild Projects (Phase 1)

- Caguas TC Bank 1 115/38 kV Transformer: Energization expected by September 2025.
- Monacillos TC 115/38 kV Bank 1 Transformer: Remains on track for an expected September 2025 energization date.
- Monacillos TC 115/38 kV Bank 3 Transformer: Remains on track for an expected October 2025 energization date.
- Monacillos TC 115/13.2 kV 1346 transformer: Energization expected by September 2025.
- Sabana Llana TC Autotransformer 2 230/115 kV: Transformer is enroute to Puerto Rico from Brazil. Remains on track for an expected January 2026 energization date.
- Costa Sur Autotransformer 1 230/115 kV: Transformer Factory Acceptance Test scheduled for November 2025. Transformer delivery to the island is expected by February 2026.
- Bayamón TC transformer 115/38 kV: Transformer received and on track for an expected October 2025 energization date.
- Factor Sectionalizer 38/13.2 kV transformer: Remains on track for an expected February 2026 energization date.
- Llorens Torres Metalclad replacement: Remains on track for an expected March 2026 energization date.

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- Covadonga GIS Switchgear: Remains on track for an expected November 2025 energization date.
- Guánica TC 115/38 kV Transformer replacement: Site specific Health and Safety Plan submitted to EPA and is under review. Transformer arrival to island expected by November 2025 with energization expected by February 2026.
- Maunabo TC 115/38 kV transformer: Transformer arrival to island expected by November 2025 with energization expected in February 2026.
- Fajardo Pueblo 2002 transformer replacement: Energization expected in December 2025.

Complete Interconnection of Approved IPP Utility Scale LUMA Renewable Capacity Addition Solar Generation and Energy Storage

- No-RFP project Ciro 1: Salinas Sectionalizer 85% construction completion (Projects interconnecting Ciro One and AES-CFE Salinas Solar and BESS).
- Tranche 1 project Yabucoa Solar (IPP: Infinigen): 30% POI design completed. 60% Design scheduled for September 2025.

Tranche 1 projects that have not issued Notices to proceed (NTP) from IPPs: Guayama Solar (IPP Putman), Tetris Power (IPP Yarotek), Barceloneta (Pattern) rescheduled for September 2025), Convergent Caguas Energy Storage, Convergent Ponce EnergyStorage and Convergent Peñuelas Energy Storage (IPP Coamo).

- Tranche 1 project: Yabucoa Energy Park (IPP Go Green): Studies for capacity increase are complete. Interconnection Agreement signed for both PV (capacity increased from 30 MW to 100 MW) and BESS (capacity increased from 20 MW to 80 MW).
- Tranche 1 project: ESSAs for Pattern's Santa Isabel and Barceloneta were executed by PREPA for the original capacities (50 MW for Santa Isabel and 50 MW for Barceloneta). Pattern requested PREPA approval for capacity increase (Santa Isabel: 50 MW additional for a total capacity of 100 MW. Barceloneta: 70 MW additional for a total capacity of 120 MW). PREPA approval is required to proceed. LUMA is ready for POI execution as soon as the IPP provides the NTP.
- Tranche 2 projects, San Juan Solar (20 MW), Marisol Power (40 MW) and CS-UR Vega Baja (60 MW). PPOA/ESSA between IPP and PREPA have not been executed yet.
- Tranche 4, (IPP Infinigen) Isabela BESS ESSA approved; next step is from IPP to provide Signing Conditions prior to contract execution by PREPA, P3A and FOMB. IPP failed to comply with MTRs on studies; the next step from IPP is to send a new PSSe model for a study review.
- Naguabo Energy Park: First System Impact Study and Facility Study indicate the requirement of a network upgrade. Further studies must be completed to determine the costs and final impact on the system for the network upgrades.
- RFP process continue ongoing for interconnection works at San Germán Solaner and Xzerta. Document package being prepared.

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Development of Comprehensive Transmission Plan

LUMA will submit a stand-alone Transmission Plan by the established filing deadline in compliance with the March 28th and July 16th Resolutions. Additionally, LUMA's transmission system information associated with the preferred resource portfolio is planned to be filed with the Integrated Resource Plan (IRP) which has been rescheduled to a date in October 2025 or November 2025.

In November 2024, LUMA submitted the first interim filing of the IRP report to the PREB. This filing included the data required by the IRP Regulation 9021 that includes “the description of the existing transmission and distribution facilities, as well as the existing advanced grid technologies,” and provides a description and summary of the transmission system and preliminary studies and findings, for which studies and project recommendations are developed.

Vegetation Clearing Program and Reclamation Efforts

LUMA has cleared 177 miles utilizing 39 crews, with breakdowns as follows: Caguas – 23 miles, Ponce – 10 miles, Mayagüez – 38 miles, and Arecibo – 32 miles. Since the obligation of FEMA federal funds in April 2025, the program has successfully cleared 103 miles in total. Additionally, coordination efforts with COR3 and FEMA remain ongoing to secure new funding obligations that will ensure the continuation of the program. As such, additional work and progress on these efforts are subject to new project obligations and the access to federal funds.

Priority Substation Rehabilitation/Rebuild Projects (Phase 2)

- Cataño 1801: Remains on-track.
- Aguirre BKRS T018: Remains on-track.
- Costa Sur BKRS P001: Remains on-track.
- EPC Monacillos TC Rebuild: Will no longer be an EPC due to bids being cost prohibitive. This will now be a design-build project with construction start dates TBD.
- EPC Sabana Llana TC: Will no longer be an EPC due to bids being cost prohibitive. This will now be a design-build project with construction start dates TBD.
- Centro Médico 1 and 2: Remains on-track.
- EPC San Juan SPTC: Will no longer be an EPC due to bids being cost prohibitive. This will now be a design-build project with construction start dates TBD.
- Rio Grande Estates 2306: Remains on-track.
- Cambalache TC Relocation: Remains on-track.
- Tapia GIS Rebuild: Remains on-track.

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Integration of Inverter Based Resources (IBR)

On June 20, 2025, LUMA submitted to the PREB in case NEPR-MI-2019-0009 proposed updates to Technical Bulletin 2024-001 concerning smart inverter settings. These revisions are the result of a collaborative effort with the Smart Inverter Working Group (SIWG), led by the PREB. The updated bulletin refines the original content, which was based on IEEE 1547, and reflects input from stakeholders, system data, and best practices. LUMA remains committed to implementing the proposed updates promptly upon receiving PREB's guidance. As of now, we are still waiting for PREB to make a decision on the proposed updates.

The plan aims to expand the applicability of the updated settings to distributed energy resources (DERs) covered under Regulations 8915 and 8916, which govern interconnection and net metering for distribution and transmission voltage levels, respectively. At the distribution level, the updates apply to DERs no larger than 1 MW, and at the transmission level, to those no larger than 5 MW. Meanwhile, utility-scale inverter-based resources (IBRs) continue to be governed by their Minimum Technical Requirements (MTRs), which LUMA periodically updates in response to evolving system needs and technology advancements. In addition, LUMA is currently evaluating potential updates aligned with the IEEE 2800 standard. LUMA remains committed to integrating renewables in a safe and reliable manner and continues to identify network upgrades necessary for the effective integration of DERs.

Enhanced Frequency Regulation and Reserve Practices

LUMA will integrate the initial BESS as an ancillary service for frequency control and spinning reserve. These systems will be dispatched under our new energy management system (EMS), which includes the automatic generation control (AGC) feature.

The frequency control and reserve monitoring are features existing under the AGC. The adequate implementation of EMS dispatch controls with the external BESS will provide additional frequency stabilization capacities and recalculation of spinning reserves, with the possibility of a decrease of online reserves.

Assessment and Transition to Long-Term Improvement

An update will be provided at the 24-month mark per the timeline provided in the March 28th Resolution.

3.0 Genera's Stabilization Activities

In compliance with the March 28th Resolution, this section includes the description provided by Genera outlining the key activities and progress achieved by Genera in relation to the PSP. It also addresses the information requirements established in the July 16th Resolution.

Genera continues executing strategic projects and implementing short-term repairs and maintenance work on various plants and generators. Genera respectfully submits the following progress update regarding the most recent key initiatives related to the short-term generation repairs, deployment of utility-scale BESS, flexible generation projects, and the critical component replacement program.

Short-term Generation Repairs: Aguirre Unit 2

The delivery of the air pre-heaters baskets will be completed by August 22, 2025. Installation works of the air pre-heaters will be performed by Enersys Corp. during March 2026 and should be completed between 30-45 days. Once the installation is completed, the unit output should increase by at least 60 MW, reaching a total of 380 MW.

Short-term Generation Repairs: San Juan Unit 6

The installation of the steam turbine rotor is scheduled for completion in December 2025, following the conclusion of the hurricane season. Once operational, the steam turbine is expected to contribute approximately 60 MW to the unit's total output.

Short-term Generation Repairs Costa Sur 5

Unit 5 is in service.

Short-term Generation Repairs: Palo Seco Unit 4

Bearing #4 repairs were completed. The turning gear mechanism is under evaluation and upon completion the unit will be tested under low turning. The unit should be in service by mid-September.

Deployment of 430 MW of Utility Scale BESS

During July – August 2025, the following milestones have been achieved:

Cambalache

- Contract for BESS installation was approved on August 1, 2025, by FOMB and by the P3A on August 4, 2025.
- Weekly construction coordination meetings with RGE (contractor) personnel are ongoing.

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- The Interconnection Facility Study report is expected to be completed and delivered to Genera by October 20, 2025.
- Upon contract approval the Notice to Proceed should be issued by mid-August.
- Integra, an external engineering company, will undertake a structural study of the bridge in route to the plant's main entrance and should have the report ready in 10 weeks.
- LT Automation, a PREPA contractor, is responsible for installing an IT/OT communications room and a monopole at the Battery Energy Storage System (BESS) installation sites located in Cambalache, Costa Sur, Palo Seco, and Aguirre.
 - Weekly project coordination meetings are being conducted to monitor progress and address any issues.
- The NPDES permit documentation remains under evaluation and has not yet been submitted.
- The cost estimate for the transformer studies has been submitted and is currently pending approval.

Vega Baja Plant

- Contract for equipment installation was submitted for approval to FOMB / P3A on July 29, 2025.
- The PUI permit (Permiso único incidental from Oficina de Gerencia de Permisos (OGPe) has been closed since the decommission project has concluded.
- LUMA has confirmed they will have completed the Impact Study Report by August 25, 2025, and the Facility Study Report by October 20, 2025.
- Quotes received to relocate Generator Step Up (GSU) are being reviewed internally.
- The second demolition progress report was submitted to PREB.
- Weekly Construction Meetings with ARG team, the contractor, are ongoing.
- Issuance of a Notice to Proceed is set for September 2025.

Palo Seco Plant

- Genera continues evaluating alternative locations for BESS packs installation that would avoid future demolition activities and potentially expedite the installation timeline.
- Jaca & Sierra, Inc. will provide a quote to perform boring tests near Unit 1 & 2.

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- LT Automation Inc. will install the IT/OT Communication Room and Monopole in an area that will not impact on the BESS project.

Costa Sur

- Civil and Structural works contract will be submitted for FOMB / P3A approval during August 2025.
- Weekly Construction Meetings with RGE are ongoing.
- LT Automation is determining the location of the IT/OT Communication Rooms and Monopole at Costa Sur.
- Issuance of a Notice to Proceed is scheduled for September 2025.

Aguirre

- Civil and Structural works contract will be submitted for FOMB / P3A approval on August 2025.
- Weekly Construction Meetings with RGE are ongoing.
- Issuance of a Notice to Proceed is set for September 2025.

Yabucoa

- Civil and Structural works contract will be submitted for FOMB / P3A approval during August 2025.
- RFC (Request for Clarification) meetings are held with the RGE team every week.
- Issuance of a Notice to Proceed is scheduled for September 2025.

LUMA Interconnection Studies

- Interconnection applications for Cambalache, Vega Baja, Costa Sur, Aguirre and Yabucoa (Impact Study / Facility Study) were submitted for LUMA's evaluation.
- Cambalache Impact Study Report was received.
- The Vega Baja, Costa Sur, Aguirre & Yabucoa Impact Study should be received by August 20, 2025.
- The Cambalache, Vega Baja, Costa Sur, Aguirre & Yabucoa Facility Studies should be completed and received by October 20, 2025.

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Interconnection

- Genera and LUMA executed a Memorandum of Understanding outlining the process for handling interconnection payments. Roles and Responsibilities documents are ongoing and expected to be finalized during August 2025.
- Weekly coordination meetings with LUMA have been held to accelerate the process.
- LUMA has completed the System Impact Study modeling for the Cambalache site. The Interconnection Facility Study report is ongoing due to a COD change to 2026, which has delayed the facility study report since LUMA needs to remodel all interconnections packages.
- Interconnection facilities studies were performed from March 25-27, 2025, for Cambalache, Vega Baja, Yabucoa, Aguirre, & Costa Sur. Upon receipt and evaluation, the Facilities Studies phase will begin.

Permits

- The PUI permit reports have been submitted for Vega Baja's Demolition Project.
- NPDES (National Pollutant Discharge Elimination System) for Cambalache (Still under evaluation)
- Fire Department Endorsement (For all Sites)

Procurement

- Weekly meetings with Tesla's Project Management Team are ongoing.
- A Long Terms Service Agreement (LTSA) contract continues under evaluation by Genera.
- Discussions are ongoing with LUMA, Tesla, and Genera regarding the Grid Forming approach to meet the Minimum Technical Requirement (MTR) approval.
- Tesla Transportation Plan for Cambalache is under review by Genera.

Deploy 244 MW of Flexible Generation

As the project continues through its preconstruction phase, the focus remains on demolition planning, interconnection preparations, and alignment with key stakeholders. The critical path is still tied to the approval of decommissioning plans for each plant, and a major milestone toward this objective is the upcoming meeting with LUMA to review the unit retirement checklist. Genera is actively coordinating with LUMA to ensure all necessary documentation is in place ahead of this meeting.

Significant progress has been made during this period. At Costa Sur, the demolition RFP #231161 was evaluated, and a Notice of Intent to Award was issued to Homeca Recycling. Siemens Contract Change

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Order No. 1, addressing payment terms, has been finalized. In addition, a deductive change request was received concerning the removal of the Reciprocating Internal Combustion Engine (RICE) units, which impacts the scope of their electrical balance of plant equipment.

Site visits were conducted, at Jobos, Yabucoa, and Dagua, with RGE/GE to gather critical input for the demolition and installation specifications, particularly around balance of plant configurations. LUMA was also provided with supplemental land transfer documentation for all three sites.

Interconnection package development is ongoing, contingent on the receipt of final data from RGE. At the program level, the FEMA Environmental and Historic Preservation (EHP) review continues, with updated emissions data submitted in support of the process. Genera remain committed to the project timeline while proactively addressing potential external risks and regulatory dependencies.

Progress Overview by Site:

Costa Sur

- Completed evaluation of demolition proposals for RFP #231161, including the request for clarifications between Genera and the proponents. A Notice of Intent to Award was sent to Homeca Recycling.
- Closed Siemens Change Order #1 regarding the Payment Terms, following FOMB approval.
- A Siemens deductive Change Order request was received for scope reduction due to the removal of RICE units, which modifies the Low Voltage and Medium Voltage switchgear hardware.
- Gathering interconnection packages for further submission to LUMA incorporating data received from Siemens. Upon submission LUMA will perform an impact and facility study.

Jobos, Yabucoa, and Dagua

- Additional documentation requested by LUMA regarding the land transfer package was delivered for their review.
- In preparation for the Demolition and Installation RFP Packages, a site visit was conducted with RGE/GE to have their input regarding the Balance of Plant Equipment Configuration.
 - Genera requested from RGE all the necessary information to prepare the interconnection packages for submission to LUMA, which will then perform an impact and facility study.
- Manufacturing of the Peaker units is in progress, and supplier RGE/GE has already notified the Factory Acceptance Test to be held next September 2025 for the “balancing turbine rotors” of 50% of the units.

Unforeseen Circumstances

- a. As notified by FEMA on August 8, 2025, FEMA EHP has referred the Peaker installation project to a Higher NEPA Level Review evaluation and FEMA R2. Commencement of the project without

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a FEMA Record of Environmental Consideration (REC) may jeopardize funding. If a Higher NEPA Level Review determination is to complete an Environmental Assessment, it may take around 12 months to complete this step. Still pending FEMA determination.

- b. LUMA hasn't authorized the decommissioning of existing Peaker units. In a letter dated January 7, 2025, LUMA opposed to Genera's decommissioning plan and requested all MW capacity substitution and an operational reserve of 810MW in order to concur with decommissioning request (see attached). Genera was expecting for the 800MW emergency generation to be implemented but is still pending procurement by 3PPO. Genera is currently developing a new decommissioning plan to be presented to LUMA in the following 30 days. New Peaker units cannot be installed without prior removal of existing units, some of which are currently out of service.
- c. Non-PSD applicability request was submitted to EPA on November 2024 for Yabucoa, Dagua, and Jobos. Still pending final determination from EPA. This PSD is required to be able to begin construction.

Seek Environmental Waivers to Run the Three FT8 MOBILEPAC Units in Palo Seco on an Emergency Basis

The Energy Bureau ordered Genera to secure all environmental waivers needed to operate the three FT8 MOBILEPAC units at Palo Seco on an emergency basis, and to include detailed progress updates in each monthly PSP report.

There are currently no waiver requests pending for the use of the Mobile Pac units. - Usually, waivers are requested to EPA as needed citing the specific reason and nature of the emergency and event, and specific conditions for said waiver and timeframe.

Critical Component Replacement Program

The table below outlines components that have been ordered, RFP awarded, delivered or near delivery dates.

Power Plant	Unit	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivery Date
Palo Seco	Palo Seco 3	Acid pumps P3 and P4	1	220919	Awarded	10/16/2024	4/21/2025
Palo Seco	Palo Seco 3	Acid pumps P3 and P4	1	220919	Awarded	10/16/2024	4/21/2025
Palo Seco	Palo Seco 4	Acid pumps P3 and P4	1	220919	Awarded	10/16/2024	4/21/2025
Aguirre	Aguirre 1 or 2	Air heater baskets (cold and hot)	1	221760	Awarded	1/10/2025	7/18/2025

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Power Plant	Unit	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivery Date
Costa Sur	Costa Sur 6	Air Heater Baskets (cold and hot)	1	4445/219 639	Awarded	10/8/2024	6/27/2025
Costa Sur	Costa Sur 5	Air Heater Baskets (cold and hot)	1	4445/219 639	Awarded	10/8/2024	6/27/2025
Palo Seco	Palo Seco 3 or 4	Air Heaters Baskets	1	4445/219 639	Awarded	10/8/2024	6/5/2025
Palo Seco	Palo Seco 4	Boiler and burners recirculation valves	2	220932	Awarded	4/30/2025	7/22/2025
Aguirre	Aguirre CC	Boiler feed pumps	2	220846	Awarded	1/31/2025	3/27/2026
Palo Seco	Palo Seco 3 or 4	Breakers 480 & 4160	1	220928	Awarded	10/28/2024	1/22/2025
San Juan	San Juan 7	Cooling Tower	1	4608/222 041	Awarded	3/21/2025	8/18/2025
Mayaguez	Mayaguez	Demin RO system pump	2	220895	Awarded	10/25/2023	6/17/2024
Mayaguez	Mayaguez	EDI system	2	220859	Awarded	8/2/2024	1/9/2025
Palo Seco	Palo Seco 3	Feedwater heaters & Boiler lead valves actuators	4	221700	Awarded	1/8/2025	5/22/2025
Palo Seco	Palo Seco 4	Feedwater heaters & Boiler lead valves actuators	6	221700	Awarded	1/8/2025	5/22/2025
Palo Seco	Palo Seco 3&4	Fixed screens	7	4438	Awarded	1/14/2024	5/9/2025
Palo Seco	Palo Seco 3&4	Fixed screens	7	4438	Awarded	1/14/2024	5/9/2025
Cambalache	Cambalache 3	fuel control valve	1	Sole Source	Awarded	10/21/2024	3/17/2025
Mayaguez	Mayaguez	Fuel skid pumps	1	220837	Awarded	12/6/2024	2/21/2025
Mayaguez	Mayaguez	Fuel Transfer Pump	1	220891	Awarded	1/31/2025	5/9/2025
Mayaguez	Mayaguez	Fuel skid solenoid valves	2	220864	Awarded	10/11/2024	8/30/2025
Aguirre	Aguirre CC 2-3	Generator breaker 13kv	1	220839	Awarded	3/21/2025	6/25/2025
Palo Seco	Palo Seco 4	Recirculating valves	2	220932	Awarded	3/3/2025	10/23/2025

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Power Plant	Unit	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivery Date
Cambalache	Cambalache 2,3	Safety valve	2	221004	Awarded	11/12/2024	6/30/2025
Cambalache	Cambalache 2,3	Steam bypass valve	2	220887	Awarded	10/8/2024	5/23/2025
Cambalache	Cambalache 2,3	Steam release valve	2	220914	Awarded	10/17/2024	5/23/2025
Aguirre	Aguirre 1	Boiler feed water pumps *Feed Water Heaters	1	225916	Cancel		
Aguirre	Aguirre 2	Boiler feed water pumps *Feed Water Heaters	1	225916	Cancel		
Costa Sur	Costa Sur 5	Boiler feed water pumps *Feed Water Heaters	2	225916	Cancel		
Costa Sur	Costa Sur 6	Boiler feed water pumps *Feed Water Heaters	2	225916	Cancel		
Aguirre	Aguirre 1	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	2		Cancel		
Aguirre	Aguirre 2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	2		Cancel		
Costa Sur	Costa Sur 5	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	1		Cancel		
Costa Sur	Costa Sur 6	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	1		Cancel		
Aguirre	Aguirre CC 2-3	Exhaust duct	1	4433	Cancel		

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Power Plant	Unit	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivery Date
Cambalache	Cambalache	Generator breaker 13kv	1	221012	Cancel		
Palo Seco	Palo Seco 3	Hydrogen cooler	1	219661(4456)	Cancel		
Palo Seco	Palo Seco 4	Hydrogen cooler	1	219661(4456)	Cancel		
Palo Seco	Palo Seco 3	Reduction station temperatures	1	4523/220444	Cancel		
Palo Seco	Palo Seco 4	Reduction station temperatures	1	4523/220444	Cancel		
Aguirre	Aguirre 1	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp	3	221150	FOMB		
Aguirre	Aguirre 2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp	3	221150	FOMB		
Costa Sur	Costa Sur 6	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp (Purchase of motor for BCWP and CCWP of unit 5)	2	221150	FOMB		
Costa Sur	Costa Sur 5	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp (Purchase of motor for BCWP and CCWP of unit 5)	2	221150	FOMB		
Costa Sur	Costa Sur 5	Boiler Feed Pump Horizontal Motor 4500HP *5000HP	2	221150	FOMB		
Costa Sur	Costa Sur 6	Boiler Feed Pump Horizontal Motor 4500HP *5000HP	2	221150	FOMB		
Aguirre	Aguirre 1	Boiler Feed Pump Horizontal Motor 4500HP *5000HP	2	221150	FOMB		

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Power Plant	Unit	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivery Date
Aguirre	Aguirre 2	Boiler Feed Pump Horizontal Motor 4500HP *5000HP	2	221150	FOMB		
Aguirre	Aguirre CC	Condensing Circulating Water Pump	2	221003	FOMB		
San Juan	San Juan 5	Continuous Condenser Wash SJ5	1	4214	FOMB		
San Juan	San Juan 5	Continuous Condenser Wash SJ5	1	4214	FOMB		
San Juan	San Juan 7	Continuous Condenser Wash SJ7	1	221530	FOMB		
Aguirre	Aguirre 2	Feedwater Heaters 3 *LP Horizontal	2	221016	FOMB		
Costa Sur	Costa Sur 5	Feedwater Heaters 6 *HP Vertical	1	221016	FOMB		
Costa Sur	Costa Sur 6	Feedwater Heaters 6 *HP Vertical	1	221016	FOMB		
Costa Sur	Costa Sur 5	Feedwater Heaters 7 *HP Vertical	1	221016	FOMB		
Costa Sur	Costa Sur 6	Feedwater Heaters 7 *HP Vertical	1	221016	FOMB		
Aguirre	Aguirre 1	Feedwater Heaters 7 *HP Vertical	1	221016	FOMB		
Aguirre	Aguirre 1	IDF Horizontal Motor 1750HP, 4000v/580amp *4500HP	2	221150	FOMB		
Aguirre	Aguirre 2	IDF Horizontal Motor 1750HP, 4000v/580amp *4500HP	2	221150	FOMB		
Costa Sur	Costa Sur 5	IDF Horizontal Motor 1750HP, 4000v/580amp *4500HP (Procurement of	2	221150	FOMB		

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Power Plant	Unit	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivery Date
		Induced Draft Fan (IDF) and Forced Draft Fan (FDF) Motors for Unit 5 and 6)					
Costa Sur	Costa Sur 6	IDF Horizontal Motor 1750HP, 4000v/580amp *4500HP (Procurement of Induced Draft Fan (IDF) and Forced Draft Fan (FDF) Motors for Unit 5 and 6)	2	221150	FOMB		
Aguirre	Aguirre 1	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	FOMB		
Aguirre	Aguirre 2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	FOMB		
Costa Sur	Costa Sur 5	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	FOMB		
Costa Sur	Costa Sur 6	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	FOMB		
Palo Seco	Palo Seco 3 or 4	Set of open and close hardware - honeycomb seals, etc.	1	219624	FOMB		
Aguirre	Aguirre CC 2-3	Torque converter	1	220877	FOMB		
Palo Seco	Palo Seco 3	Water heater 5 *HP Vertical	1	221016	FOMB		
Mayaguez	Mayaguez	DCS	1	Sole Source	Legal Division		

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Power Plant	Unit	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivery Date
Cambalache	Cambalache	DCS	1	Sole Source	Legal Division		
Cambalache	Cambalache 3	Fill shutoff valves	1	Sole Source	Legal Division		
Aguirre	Aguirre CC 2-3	GT compressor rotor	1	221001	Legal Division		
San Juan	San Juan 5	GT compressor wash	1	Sole Source	Legal Division		
San Juan	San Juan 6	GT compressor wash	1	Sole Source	Legal Division		
Cambalache	Cambalache	High speed control	1	Sole Source	Legal Division		
Cambalache	Cambalache 3	Leakage valve	1	Sole Source	Legal Division		
Cambalache	Cambalache 3	Nozzle valve	1	Sole Source	Legal Division		
Mayaguez	Mayaguez	PI-DAS System	1	Sole Source	Legal Division		
Palo Seco	Palo Seco 3	Spill over, cold reheat & superheater turbine seal steam valves	1	225589	Legal Division		
Palo Seco	Palo Seco 4	Spill over, cold reheat & superheater turbine seal steam valves	1	225589	Legal Division		
San Juan	San Juan 5,6,7	Traveling screens	1	4724	Legal Division		
Cambalache	Cambalache 3	Trip shutoff valve	1	Sole Source	Legal Division		
Aguirre	Aguirre CC 2-3	Turbine section Stage 1, 2 & 3	1	Sole Source	Legal Division		
Palo Seco	Palo Seco 3 or 4	Turning Gear Assembly	1	No competitive	Cancel		
Aguirre	Aguirre 1	Continuous Condenser Wash	1		No Spec		

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Power Plant	Unit	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivery Date
Aguirre	Aguirre 2	Continuous Condenser Wash	1		No Spec		
Costa Sur	Costa Sur 5	Continuous Condenser Wash	1		No Spec		
Costa Sur	Costa Sur 6	Continuous Condenser Wash	1		No Spec		
Cambalache	Cambalache	Fire protection system	1		No Spec		
Cambalache	Cambalache	Leak detection system - fuel transfer line	1		No Spec		
Cambalache	Cambalache	Overhead crane	1		No Spec		
San Juan	San Juan 9	Recirculating fan duct and GRF	1		No Spec		
Palo Seco	Palo Seco Lab.	Demi 4 tank inlet regulation valve	0		Not Required		
San Juan	San Juan 5&6	GT fully bladed rotor	0		Not Required		
Aguirre	Aguirre CC	Cooling Tower motors	10	220871	Panel Evaluacion		
Palo Seco	Palo Seco 3	Deareator pump recirculation valves	1	221007	Panel Evaluacion		
Palo Seco	Palo Seco 4	Deareator pump recirculation valves	1	221007	Panel Evaluacion		
Cambalache	Cambalache	Demin water resin	1	221117	Panel Evaluacion		
Aguirre	Aguirre CC 2-3	Exhaust duct	1	4433	Panel Evaluacion		
Palo Seco	Palo Seco 3	Fuel pump	1	220919	Panel Evaluacion		
Palo Seco	Palo Seco 4	Fuel pump	1	220919	Panel Evaluacion		
Cambalache	Cambalache 1, 2 y 3	Starting Frequency Converter Transformer	1	4454	Panel Evaluacion		
Aguirre	Aguirre CC STAG1	Switch gears 4kv	1	221853	Panel Evaluacion		

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Aguirre	Aguirre CC STAG2	Switch gears 4kv	1	221853	Panel Evaluacion		
San Juan	San Juan 7	Circulating pumps	2	4636	Pending Award		
Mayaguez	Mayaguez	Clutch removal kit	5	292339	Pending Award		
Cambalache	Cambalache	Feedwater pump and motor	1	220919	Pending Award		
San Juan	San Juan 9	Traveling screens	1		Pending Award		

Definitions:

Awarded: The contract or purchase order has been officially granted to the selected vendor and the relevant documents have been signed.

Cancel: The solicitation or purchase order has been terminated or withdrawn, but it is expected to be reissued later.

FOMB: Under FOMB review.

Legal Division: Under Legal Division review.

No Spec: No Technical specifications available.

Not Required: Not necessary according to GENERA-PR LLC Power Plant.

Evaluation Panel: A committee of subject-matter experts (technical, financial, and/or legal) that reviews submitted bids and makes a recommendation for award.

Pending Award: The evaluation phase is complete, but final approval or contract signature is still outstanding before the award can be declared.

PMO: Under Project Management Office review.

4.0 PREPA's Stabilization Activities

In compliance with the March 28th and July 16th Resolutions, this section includes the description provided by PREPA of the key activities and progress achieved by PREPA for the Electric System Priority Stabilization Plan.

Extend the Operation of the Seventeen (17) TM2500 Temporary Generation Units

Completed.

On July 16, 2025, the Energy Bureau ordered PREPA to file a comprehensive Fuel-Security Contingency Plan for the TM-2500 units and the San Juan power plant. Genera currently operates the TM-2500 units under the Generation OMA. To this end, on July 21, 2025, PREPA transmitted a draft of the contingency plan to Genera for its review and input. On August 1, 2025, the Energy Bureau issued a further Resolution and Order requiring PREPA to file the final plan by August 8, 2025, and directing Genera to submit its written comments or objections to PREPA, with simultaneous notice to the Bureau, no later than August 6, 2025.

Following these directives, PREPA and Genera engaged in communications; however, Genera did not concur with the draft plan prepared by PREPA. Instead, on August 7, 2025, Genera submitted to the Energy Bureau its own proposed Fuel-Security Contingency Plan. PREPA subsequently filed a motion on August 8, 2025, recognizing Genera's submission, emphasizing Genera's contractual responsibility over fuel supply operations, and submitting that Genera's filing fulfills the requirements of the Bureau's August 1, 2025, Order.

The Fuel-Security Contingency Plan, as submitted by Genera, is currently under the Energy Bureau's consideration.

800 MW of Additional Emergency Temporary Base Generation for Interconnection between Aguirre and Costa Sur

Updates PREPA requested a status report from the Independent Third-Party Procurement Office (3PPO). The 3PPO provided the following:

Following the relaunch, the 3PPO managed the full procurement process in accordance with applicable regulations, including public release of the RFP, administration of the Q&A process, receipt and logging of proposals, and verification of mandatory submission requirements. The 3PPO coordinated and conducted the technical evaluations, issued RFIs to address missing or unclear information, and performed the financial and legal review. All findings were consolidated into a recommendation report, supported by the evaluation committee's scoring, to ensure a transparent and competitive selection process.

The timeline below details the key milestones from the relaunch of the RFP through completion of the technical evaluation, financial review, and preparation of the recommendation report.

1. RFP Released to Public – Tuesday, July 15, 2025.

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2. Q&A Period Deadline & Signed Confidentiality Submission Due Date – Thursday, July 24, 2025.
3. Q&A Answers Period Deadline to Question(s) Submitted – Wednesday, July 30, 2025.
4. Notice of Intent to Bid – Thursday, July 31, 2025.
5. Proposal Submission Due Date – Wednesday, August 6, 2025.
6. Receipt & Technical Evaluation of Proposals. Proposals were received by the 3PPO, and the technical evaluations were completed on August 8, 2025.
7. RFI Issuance for Financial Evaluation. On August 12, 2025, RFIs were sent to proponents to address missing information necessary to complete the financial evaluation.
8. Completion of Evaluation & Recommendation Report.

An evaluation and recommendation report were provided to PREPA on August 18, 2025. Following a preliminary review of the report, PREPA requested certain information from the 3PPO, which remains pending submission.

Seek Environmental Waivers to Run the Three FT8 MOBILEPAC Units in Palo Seco on an Emergency Basis

Pursuant to the Energy Bureau's July 16, 2025, Resolution and Order, Genera must provide a status update on this task as part of its monthly reporting obligations.