

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

Received:

Oct 31, 2025

6:21 PM

**IN RE: PUERTO RICO ELECTRIC POWER
AUTHORITY RATE REVIEW**

CASE NO.: NEPR-AP-2023-0003

SUBJECT: Motion in Compliance with Order to Inform of Revised Budget Spreadsheets and Submission of Updated Genera Exhibit 22.3 Rev

**MOTION IN COMPLIANCE WITH ORDER TO INFORM OF REVISED BUDGET
SPREADSHEETS AND SUBMISSION OF UPDATED GENERA EXHIBIT 22.3 REV**

COMES NOW the undersigned counsels, representatives of **GENERA PR LLC** (“Genera”), as agent of the Puerto Rico Electric Power Authority (“PREPA”),¹ and respectfully states and prays as follows:

1. On **October 21, 2025**, Genera filed "*Motion to Inform of Revised Budget Outlook in Light of Federal Funding and Ratepayer Burden Relief Efforts and Request to Limit Discovery Scope*" (*Motion*). In the Motion, Genera informed the Government of Puerto Rico Public Service Regulatory Board Puerto Rico Energy Bureau (Energy Bureau) that substantial federal funding allocations had been secured through the **United States Department of Energy (DOE)** and the **Community Development Block Grant – Disaster Recovery (CDBG-DR Program)** through the Puerto Rico Department of Housing. Specifically, the Motion describes \$258 million in federal funding, including \$187 million from the DOE and \$71 million from CDBG-DR funds for FEMA cost-sharing.

¹ Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* (“LGA OMA”), dated January 24, 2023, executed by and among PREPA, Genera, and the Puerto Rico Public-Private Partnerships Authority, Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

2. These developments prompted Genera to evaluate its revenue requirement and reassess the allocations of funds originally included in Exhibit 22.2 Rev., particularly for federally obligated projects.

3. In response to the above, on October 22, 2025, the Hearing Examiner entered Order establishing requirements and guidance for the filing of this and future revised schedules in anticipation of possible changes in the party's revenue requirement.

4. In accordance with the Energy Bureau's directives, Genera now submits this Motion in Compliance with Order to inform the Energy Bureau of the specific budget adjustments incorporated into its revised schedules, and to formally file the accompanying two exhibits for the Bureau's record:

- a. **Annex 1 – Summary of Adjustments Table**, which consolidates and explains all modifications and reclassifications made between *Genera Exhibit 22.2* and *Genera Exhibit 22.3 REV*; and
- b. **Annex 2 – Genera Exhibit 22.3 REV – Genera's Filing Schedules Rev. 10.29.2025**, which contains the full set of amended budget schedules reflecting all changes shown in red text and marked with an "X" for traceability.

5. As stated above, the revisions included in **Exhibit 22.3 REV** stem primarily from the integration of newly obligated DOE and CDBG-DR Program funds. These changes ensure that all federally funded projects which have already been obligated to Genera are excluded from rate payer funding and that the budgets now contain only expenses not covered by obligated federal funds.

6. Additionally, and in accordance with the representations made by the Energy

Bureau in the Provisional Rate Order dated July 31, 2025², Genera is also eliminating the line item of \$30M relating to the Reserve Account and redirecting that \$30M request through the Emergency Reserve Account to be established by the Energy Bureau.

7. As Genera understands, the mandated \$30M funding level established under the LGA-OMA will be fully funded and substituted by the system-wide Emergency Reserve Account, which will be available to each operator for emergency related expenditures as well as any other expenditures contemplated by each operator's Reserve Account OMA dispositions (Section 7.6(d)(i) in the case of the LGA OMA) and be regularly replenished in accordance with the respective OMAs. Genera has made the good faith determination of eliminating the separated line item for its Reserve Account relying on the Energy Bureau's determination to fund the respective operators Reserve Accounts through the system wide establishment of an Emergency Reserve Account and corresponding rider. Notwithstanding, Genera reserves all rights under the LGA-OMA, including its right to have this account available and funded (be it called Reserve Account or Emergency Reserve Account) as contemplated and for the purposes and uses established in Section 7.6(d)(i) of the LGA OMA.

8. As detailed in **Annex 1 – Summary of Adjustments Table**, these changes align both the **Constrained** and **Optimal Budgets** with the Hearing Examiner's requirements. The complete revised schedules are included in **Annex 2 – Genera Exhibit 22.3 REV – Genera's Filing Schedules Rev. 10.29.2025**. Specifically, the adjustments identify projects and costs now fully covered by DOE or CDBG-DR funding and only maintain those components of the budget which currently don't have federal fund obligations or aren't addressed separately.

9. The submission of **Annexes 1 and 2** ensures that the Energy Bureau's official

² See, Resolution and Order dated July 31, 2025 *In Re: Puerto Rico Electric Power Authority Rate Review NEPR-AP-2023-0003*, at page 25.

record includes accurate and current budget data reflecting the integration of federal funding and compliance with Energy Bureau directives. These revisions confirm that Genera's FY2026–FY2028 budgets are consistent with the **public policy objective of minimizing ratepayer burden**, leveraging federal resources, and maintaining the **operational reliability** of Puerto Rico's legacy generation fleet.

10. Lastly, Genera has sought and has been awarded FEMA federal funding for the decommissioning projects of Jobos, Dagua, Yabucoa and Costa Sur. In total, these projects would represent additional reductions of over \$10 million. However, because of the federal government shutdown these funds have yet to be obligated. Once obligated, as well as in the case of any additional federal funds' obligations, Genera would seek further revisions to its revenue requirement in accordance with the Hearing Examiner's guidance.

WHEREFORE, Genera respectfully requests that the Energy Bureau (i) Take administrative notice of this filing and the information contained in Exhibits 1 and 2; (ii) Incorporate Genera Exhibit 22.3 REV – Genera's Filing Schedules Rev. 10.29.2025 into the record of this proceeding as the operative reference for FY2026–FY2028; and (iii) Limit further discovery and procedural requests to the corrected figures and project classifications reflected in these updated materials.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 31st day of October 2025.

WE HEREBY CERTIFY that this Motion was filed using the electronic filing system of this Energy Bureau and that electronic copies of this motion will be notified to the Hearing

Examiner, Scott Hempling, shempling@scotthemplinglaw.com; and to the attorneys of the parties of record.

A courtesy copy of the present Motion will also be notified to the following:

Parties and Intervenors:

mvalle@gmlex.net; arivera@gmlex.net; jmartinez@gmlex.net; jgonzalez@gmlex.net;
nzayas@gmlex.net; Gerard.Gil@ankura.com; Jorge.SanMiguel@ankura.com;
Lucas.Porter@ankura.com; mdiconza@omm.com; golivera@omm.com; pfriedman@omm.com;
msyassin@omm.com; msyassin@omm.com; katiuska.bolanos-lugo@us.dlapiper.com;
Yahaira.delarosa@us.dlapiper.com; margarita.mercado@us.dlapiper.com;
carolyn.clarkin@us.dlapiper.com; andrea.chambers@us.dlapiper.com; regulatory@genera-
pr.com; legal@genera-pr.com; mvazquez@vvlawpr.com; gvilanova@vvlawpr.com;
ratecase@genera-pr.com; jfr@sbgblaw.com; hrivera@jrsp.pr.gov;
gerardo_cosme@solartekpr.net; contratistas@jrsp.pr.gov; victorluisgonzalez@yahoo.com;
Cfl@mcvpr.com; nancy@emmanuelli.law; jrinconlopez@guidehouse.com;
Josh.Llamas@fticonsulting.com; Anu.Sen@fticonsulting.com; Ellen.Smith@fticonsulting.com;
Intisarul.Islam@weil.com; alexis.ramsey@weil.com; kara.smith@weil.com;
rafael.ortiz.mendoza@gmail.com; rolando@emmanuelli.law; monica@emmanuelli.law;
cristian@emmanuelli.law; lgnq2021@gmail.com; jan.albinolopez@us.dlapiper.com;
Rachel.Albanese@us.dlapiper.com; varoon.sachdev@whitecase.com; javrua@sesapr.org;
Brett.ingerman@us.dlapiper.com; brett.solberg@us.dlapiper.com; agraitfe@agraitlawpr.com;
jppouroman@outlook.com; epo@amgprlaw.com; loliver@amgprlaw.com;
acasellas@amgprlaw.com; matt.barr@weil.com; Robert.berezin@weil.com;
Gabriel.morgan@weil.com; corey.brady@weil.com; lramos@ramoscruzlegal.com;
tlauria@whitecase.com; gkurtz@whitecase.com; ccolumbres@whitecase.com;
isaac.glassman@whitecase.com; tmacwright@whitecase.com; jcunningham@whitecase.com;
mshepherd@whitecase.com; jgreen@whitecase.com; hburgos@cabprlaw.com;
dperez@cabprlaw.com; howard.hawkins@cwt.com; mark.ellenberg@cwt.com;
casey.servais@cwt.com; bill.natbony@cwt.com; zack.schrieber@cwt.com;
thomas.curtin@cwt.com; escalera@reichardescalera.com; riverac@reichardescalera.com;
susheelkirpalani@quinnemanuel.com; erickay@quinnemanuel.com;

dmonserrate@msglawpr.com; fgierbolini@msglawpr.com; rschell@msglawpr.com;
eric.brunstad@dechert.com; Stephen.zide@dechert.com; David.herman@dechert.com;
Isaac.Stevens@dechert.com; James.Moser@dechert.com; michael.doluisio@dechert.com;
Kayla.Yoon@dechert.com; Julia@londoneconomics.com; Brian@londoneconomics.com;
luke@londoneconomics.com; juan@londoneconomics.com; mmcgill@gibsondunn.com;
LShelfer@gibsondunn.com; jcasillas@cstlawpr.com; jnieves@cstlawpr.com;
pedrojimenez@paulhastings.com; ericstolze@paulhastings.com; arrivera@nuenergypr.com;
apc@mcvpr.com; ramonluisnieves@rlnlegal.com;

PREB Consultants:

shempling@scotthemplinglaw.com; rsmithla@aol.com; guy@maxetaenergy.com;
jorge@maxetaenergy.com; rafael@maxetaenergy.com; dawn.bisdorf@gmail.com;
msdady@gmail.com; mcranston29@gmail.com; ahopkins@synapse-energy.com;
clane@synapse-energy.com; kbailey@acciongroup.com; zachary.ming@ethree.com;
PREBconsultants@acciongroup.com; carl.pechman@keylogic.com;
bernard.neenan@keylogic.com; tara.hamilton@ethree.com; aryeh.goldparker@ethree.com;
roger@maxetaenergy.com; Shadi@acciongroup.com.

Counsels for GENERA PR LLC.



**VÁZQUEZ & VILANOVA LAW FIRM
LLC**

563 Calle C. H Alverio Unit 2
San Juan, PR 00918
Tel.: (787) 519-7063
Fax. (260) 234-3410

/s/ Maralíz Vázquez-Marrero
Maralíz Vázquez-Marrero
mvazquez@vvlawpr.com
RUA NÚM. 16,187

/s/ Giuliano Vilanova Feliberti
Giuliano Vilanova-Feliberti
gvilanova@vvlawpr.com
RUA NÚM. 22,718

Annex 1 – Summary of Adjustments Table

Constrained Budget

Budgetary Line Item	Plant	Project	Original Budget			Adjusted Budget			Schedule Reference
			FY2026	FY2027	FY2028	FY2026	FY2027	FY2028	
GenCo Reserve Account			\$30,000,000	\$30,000,000	\$30,000,000	\$0	\$0	\$0	Cells Y67, BK67 & CW67 in the A-2 tab
Federal Funding Cost Share			\$67,403,088	\$34,288,639	\$8,502,694	\$0	\$0	\$0	Cells Y81, BK81 & CW81 in the A-2 tab
Maintenance Projects (Non-Fed Fund)	Costa Sur Plant	Environmental Outage Costa Sur 6	\$1,825,000	\$0	\$0	\$0	\$0	\$0	Cells I54, N54 & S54 in the D-1 & D-2-Constrained tabs
Maintenance Projects (Non-Fed Fund)	Aguirre Plant	Aguirre Unit 2 - Environmental Maintenance Project	\$0	\$0	\$2,190,000	\$0	\$0	\$0	Cells I149, N149 & S149 in the D-1 & D-2-Constrained tabs
Maintenance Projects (Non-Fed Fund)	Aguirre Plant	Generator Rotor Rewind	\$1,825,000	\$0	\$0	\$0	\$0	\$0	Cells I163, N163 & S163 in the D-1 & D-2-Constrained tabs
Maintenance Projects (Non-Fed Fund)	Aguirre Plant	Purchase of Material for Generator Rotor Rewind	\$1,460,000	\$0	\$0	\$0	\$0	\$0	Cells I164, N164 & S165 in the D-1 & D-2-Constrained tabs
Maintenance Projects (Non-Fed Fund)	Aguirre Plant	Generator Stator Rewind	\$4,380,000	\$0	\$0	\$0	\$0	\$0	Cells I165, N165 & S165 in the D-1 & D-2-Constrained tabs
Maintenance Projects (Non-Fed Fund)	Aguirre Plant	Turbine Driven Boiler Feed Pumps Two Bundle Acquisition	\$730,000	\$730,000	\$0	\$0	\$0	\$0	Cells I168, N168 & S168 in the D-1 & D-2-Constrained tabs
Maintenance Projects (Non-Fed Fund)	Aguirre Plant	Replacement Of Economizer U1 & U2	\$2,500,000	\$2,500,000	\$292,000	\$0	\$0	\$0	Cells I188, N188 & S188 in the D-1 & D-2-Constrained tabs
Maintenance Projects (Non-Fed Fund)	Aguirre Plant	Generator Spare Rotor Rewind	\$0	\$0	\$1,766,892	\$0	\$0	\$0	Cells I189, N189 & S189 in the D-1 & D-2-Constrained tabs
Maintenance Projects (Non-Fed Fund)	Mayaguez Plant	Hot Section Inspection Unidad 3A	\$5,110,000	\$0	\$0	\$0	\$0	\$0	Cells I213, N213 & S213 in the D-1 & D-2-Constrained tabs
Maintenance Projects (Non-Fed Fund)	Mayaguez Plant	Hot Section Inspection U2A	\$0	\$5,475,000	\$0	\$0	\$0	\$0	Cells I215, N215 & S215 in the D-1 & D-2-Constrained tabs
Maintenance Projects (Non-Fed Fund)	Cambalache Plant	Turbo Compressor Inspection Materials GTS 2 & 3	\$29,000,000	\$2,000,000	\$15,000,000	\$0	\$0	\$0	Cells I222, N222 & S222 in the D-1 & D-2-Constrained tabs
Maintenance Projects (Non-Fed Fund)	Cambalache Plant	Inspection C (TFA Services + Gen Insp + RLM) GT2 & GT3	\$3,500,000	\$3,500,000	\$0	\$0	\$0	\$0	Cells I224, N224 & S224 in the D-1 & D-2-Constrained tabs
TOTAL			\$147,733,088	\$78,493,639	\$57,751,586	\$0	\$0	\$0	

Optimal Budget

Budgetary Line Item	Plant	Project	Original Budget			Adjusted Budget			Project
			FY2026	FY2027	FY2028	FY2026	FY2027	FY2028	
Federal Funding Cost Share			\$67,403,088	\$34,288,639	\$8,502,694	\$0	\$0	\$0	Cells Y81, BK81 & CW81 in the "A-1" tab
Maintenance Projects (Non-Fed Fund)	Costa Sur Plant	Environmental Outage Costa Sur 6	\$2,500,000	\$0	\$0	\$0	\$0	\$0	Cells I54, N54 & S54 in the D-1 & D-2-Optimal tabs
Maintenance Projects (Non-Fed Fund)	Aguirre Plant	Aguirre Unit 2 - Environmental Maintenance Project	\$0	\$0	\$3,000,000	\$0	\$0	\$0	Cells I149, N149 & S149 in the D-1 & D-2-Optimal tabs
Maintenance Projects (Non-Fed Fund)	Aguirre Plant	Generator Rotor Rewind	\$2,500,000	\$0	\$0	\$0	\$0	\$0	Cells I163, N163 & S163 in the D-1 & D-2-Optimal tabs
Maintenance Projects (Non-Fed Fund)	Aguirre Plant	Purchase of Material for Generator Rotor Rewind	\$2,000,000	\$0	\$0	\$0	\$0	\$0	Cells I164, N164 & S165 in the D-1 & D-2-Optimal tabs
Maintenance Projects (Non-Fed Fund)	Aguirre Plant	Generator Stator Rewind	\$6,000,000	\$0	\$0	\$0	\$0	\$0	Cells I165, N165 & S165 in the D-1 & D-2-Optimal tabs
Maintenance Projects (Non-Fed Fund)	Aguirre Plant	Turbine Driven Boiler Feed Pumps Two Bundle Acquisition	\$1,000,000	\$1,000,000	\$0	\$0	\$0	\$0	Cells I168, N168 & S168 in the D-1 & D-2-Optimal tabs
Maintenance Projects (Non-Fed Fund)	Aguirre Plant	Replacement Of Economizer U1 & U2	\$2,900,000	\$2,600,000	\$400,000	\$0	\$0	\$0	Cells I188, N188 & S188 in the D-1 & D-2-Optimal tabs
Maintenance Projects (Non-Fed Fund)	Aguirre Plant	Generator Spare Rotor Rewind	\$0	\$0	\$2,420,400	\$0	\$0	\$0	Cells I189, N189 & S189 in the D-1 & D-2-Optimal tabs
Maintenance Projects (Non-Fed Fund)	Mayaguez Plant	Hot Section Inspection Unidad 3A	\$7,000,000	\$0	\$0	\$0	\$0	\$0	Cells I213, N213 & S213 in the D-1 & D-2-Optimal tabs
Maintenance Projects (Non-Fed Fund)	Mayaguez Plant	Hot Section Inspection U2A	\$0	\$7,500,000	\$0	\$0	\$0	\$0	Cells I215, N215 & S215 in the D-1 & D-2-Optimal tabs
Maintenance Projects (Non-Fed Fund)	Cambalache Plant	Turbo Compressor Inspection Materials GTS 2 & 3	\$29,000,000	\$2,000,000	\$15,000,000	\$0	\$0	\$0	Cells I222, N222 & S222 in the D-1 & D-2-Optimal tabs
Maintenance Projects (Non-Fed Fund)	Cambalache Plant	Inspection C (TFA Services + Gen Insp + RLM) GT2 & GT3	\$3,500,000	\$3,500,000	\$0	\$0	\$0	\$0	Cells I224, N224 & S224 in the D-1 & D-2-Optimal tabs
TOTAL			\$123,803,088	\$50,888,639	\$29,323,094	\$0	\$0	\$0	



Puerto Rico Electric Power Authority

Genera's Rate Review Filing Schedules

NEPR-AP-2023-0003

10/29/2025 (Revised)

Puerto Rico Electric Power Authority
Index of Filing Schedules

Schedule	Title
Schedules A: Budgets	
A-1	Optimal Budget
A-2	Constrained Budget
A-3	Provisional Budget
Schedules D: Capital Expenditure and Cost-Sharing	
D-1-Optimal	Projected Total Construction and Decommissioning Capital Expenditures
D-2-Optimal	Projected Construction and Decommissioning Capital Expenditures for Generation Assets
D-1-Constrained	Projected Total Construction and Decommissioning Capital Expenditures
D-2-Constrained	Projected Construction and Decommissioning Capital Expenditures for Generation Assets

CONFIDENTIAL

Puerto Rico Electric Power Authority

Rate Review (NPR) AP-2023-0003

Projected Total Construction and Decommissioning Capital Expenditures

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Line	Portfolio	Program	PRCode	FY2026				FY2027				FY2028			
				FY2026 Federal Funded CapEx		FY2026 Non-Federal Funded CapEx		FY2027 Federal Funded CapEx		FY2027 Non-Federal Funded CapEx		FY2028 Federal Funded CapEx		FY2028 Non-Federal Funded CapEx	
				(F)	(G)	(H)	(I)	(K)	(L)	(M)	(N)	(P)	(Q)	(R)	(S)
12	Generation (D-2)			\$ 632,365,963.34	\$ 234,565,353.00	\$ -	\$ 866,931,316.34	\$ 396,533,052.26	\$ 275,583,945.83	\$ -	\$ 672,116,998.09	\$ 135,433,505.95	\$ 256,878,376.00	\$ -	\$ 392,491,881.95
13		Vega Baja Plant Decommissioning Project		\$ 594,424	\$ -	\$ -	\$ 594,424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		Palo Seco Plant Decommissioning Project		\$ 538,426	\$ -	\$ -	\$ 538,426	\$ 1,725,250	\$ -	\$ -	\$ 1,725,250	\$ 218,100	\$ -	\$ -	\$ 218,100
15		Jobos Plant Decommissioning Project		\$ -	\$ 2,749,585	\$ -	\$ 2,749,585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16		Yabucoa Plant Decommissioning Project		\$ -	\$ 2,381,430	\$ -	\$ 2,381,430	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17		Daguao Plant Decommissioning Project		\$ -	\$ 2,339,715	\$ -	\$ 2,339,715	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Aguirre Plant Decommissioning Project		\$ -	\$ 2,532,954	\$ -	\$ 2,532,954	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19		Costa Sur Plant Decommissioning Project		\$ -	\$ 2,532,774	\$ -	\$ 2,532,774	\$ -	\$ 1,485,345	\$ -	\$ 1,485,345	\$ -	\$ -	\$ -	\$ -
20		Vehicle Fleet to Decommission		\$ -	\$ 516,500	\$ -	\$ 516,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21		164988 - PW 11855 - FASIS Generation Fleet (Includes: BESS & Peakers Installation & Construc		\$ 261,817,658	\$ -	\$ -	\$ 261,817,658	\$ 295,897,424	\$ -	\$ -	\$ 295,897,424	\$ 560,425,458	\$ -	\$ -	\$ 560,425,458
22		335168 - PW9310 - FASIS A&E PREPA		\$ 327,048,808	\$ -	\$ -	\$ 327,048,808	\$ 292,262	\$ -	\$ -	\$ 292,262	\$ 52,562	\$ -	\$ -	\$ 52,562
23		673691 - PW 10710 - FASIS Equipment and Materials		\$ 266,453,723	\$ -	\$ -	\$ 266,453,723	\$ 56,298,175	\$ -	\$ -	\$ 56,298,175	\$ 67,556,754	\$ -	\$ -	\$ 67,556,754
24		669233 - PW 10568 - FASIS Aguirre Power Plant 002 Units 1 & 2		\$ -	\$ 236,250	\$ -	\$ 236,250	\$ -	\$ -	\$ -	\$ -	\$ 559,063	\$ -	\$ -	\$ 559,063
26		664948 - PW 10571 - FASIS Aguirre Power Plant 001 Infrastructure		\$ -	\$ 264,000	\$ -	\$ 264,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26		662507 - PW 10606 - FASIS Palo Seco Power Plant 002 Units 1 & 4		\$ -	\$ 5,379,985	\$ -	\$ 5,379,985	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27		667744 - PW 10608 - FASIS San Juan Power Plant - Auxiliary Infrastructure		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28		671481 - PW 10609 - FASIS Palo Seco 002 - Auxiliary Infrastructure		\$ 542,676	\$ -	\$ -	\$ 542,676	\$ -	\$ -	\$ -	\$ -	\$ 5106,169	\$ -	\$ -	\$ 5106,169
29		662947 - PW 10615 - FASIS San Juan 001 Units 1 & 6		\$ 26,833,580	\$ -	\$ -	\$ 26,833,580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30		668815 - PW 10622 - FASIS Aguirre Power Plant 003 Combined Cycle		\$ 247,429	\$ -	\$ -	\$ 247,429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31		717006 - PW 10804 - FASIS Costa Sur 002 Infrastructure Projects		\$ 578,373	\$ -	\$ -	\$ 578,373	\$ 516,150	\$ -	\$ -	\$ 516,150	\$ 339,038	\$ -	\$ -	\$ 339,038
32		672950 - PW 10702 - FASIS Costa Sur Power Plant Permanent		\$ 58,011,659	\$ -	\$ -	\$ 58,011,659	\$ 56,695,523	\$ -	\$ -	\$ 56,695,523	\$ 2,102,452	\$ -	\$ -	\$ 2,102,452
33		767305 - PW 10806 - FASIS (Auxiliary Equipment) (Generators)		\$ 58,952,976	\$ -	\$ -	\$ 58,952,976	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34		687480 - PW 11005 - FASIS San Juan Power Plant 002 Units 7 & 8		\$ 512,382,623	\$ -	\$ -	\$ 512,382,623	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35		83182 - PW 1294 - Subrecipient Management Cont. - Maria		\$ 54,056,234	\$ -	\$ -	\$ 54,056,234	\$ 54,418,437	\$ -	\$ -	\$ 54,418,437	\$ 54,786,640	\$ -	\$ -	\$ 54,786,640
36		473784 - PW 506 - Subrecipient Management Cont. - Earthquake		\$ 511,187	\$ -	\$ -	\$ 511,187	\$ 512,732	\$ -	\$ -	\$ 512,732	\$ 513,876	\$ -	\$ -	\$ 513,876
37		721688 - PW 534 - Subrecipient Management Cont. - Hous		\$ 516,795	\$ -	\$ -	\$ 516,795	\$ 517,000	\$ -	\$ -	\$ 517,000	\$ 518,305	\$ -	\$ -	\$ 518,305
38	Costa Sur Plant	Water Treatment Plant Maintenance Services (Sewer and Processed Waters)		\$ -	\$ 5150,000	\$ -	\$ 5150,000	\$ -	\$ 5150,000	\$ -	\$ 5150,000	\$ -	\$ 5150,000	\$ -	\$ 5150,000
39	Costa Sur Plant	Auxiliary Equipment Procurement and Repair Works for Boilers		\$ -	\$ 5750,000	\$ -	\$ 5750,000	\$ -	\$ 5750,000	\$ -	\$ 5750,000	\$ -	\$ 5750,000	\$ -	\$ 5750,000
40	Costa Sur Plant	Inspection, and Repair Refractory, Insulation		\$ -	\$ 5350,000	\$ -	\$ 5350,000	\$ -	\$ 5350,000	\$ -	\$ 5350,000	\$ -	\$ 5350,000	\$ -	\$ 5350,000
41	Costa Sur Plant	Remove, Supply and Install Boiler Water Wall Panel		\$ -	\$ 5000,000	\$ -	\$ 5000,000	\$ -	\$ 5000,000	\$ -	\$ 5000,000	\$ -	\$ 5000,000	\$ -	\$ 5000,000
42	Costa Sur Plant	Air Replacement Basket, Soot and Trunion Unit 6		\$ -	\$ 5750,000	\$ -	\$ 5750,000	\$ -	\$ 5000,000	\$ -	\$ 5000,000	\$ -	\$ 5000,000	\$ -	\$ 5000,000
43	Costa Sur Plant	Procurement of Parts for the Major Repair Unit 5		\$ -	\$ 51,000,000	\$ -	\$ 51,000,000	\$ -	\$ 22,000,000	\$ -	\$ 22,000,000	\$ -	\$ 5,000,000	\$ -	\$ 5,000,000
44	Costa Sur Plant	Costa Sur 6 Major Program Outage Turbine/Generator		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	Costa Sur Plant	Repair of the Regeneration System, Polishers/Dew Water Treatment Plan		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,000,000	\$ -	\$ 1,000,000	\$ 1,000,000
46	Costa Sur Plant	Repair of Peripheral Security Fences		\$ -	\$ 4000,000	\$ -	\$ 4000,000	\$ -	\$ 2000,000	\$ -	\$ 2000,000	\$ -	\$ -	\$ -	\$ -
47	Costa Sur Plant	Fire Protection System - Improvements, Inspection and Repairs		\$ -	\$ 250,000	\$ -	\$ 250,000	\$ -	\$ 250,000	\$ -	\$ 250,000	\$ -	\$ 250,000	\$ -	\$ 250,000
48	Costa Sur Plant	Water Treatment and Treatment (DSM) Reverse Osmosis & Electrodeposition System Main		\$ -	\$ 5150,000	\$ -	\$ 5150,000	\$ -	\$ 5150,000	\$ -	\$ 5150,000	\$ -	\$ 5150,000	\$ -	\$ 5150,000
49	Costa Sur Plant	Corrosion protection for Natural Gas Pipelines		\$ -	\$ 5350,000	\$ -	\$ 5350,000	\$ -	\$ 5500,000	\$ -	\$ 5500,000	\$ -	\$ 250,000	\$ -	\$ 250,000
50	Costa Sur Plant	Corrosion Protection for Unit 5		\$ -	\$ 5750,000	\$ -	\$ 5750,000	\$ -	\$ 800,000	\$ -	\$ 800,000	\$ -	\$ -	\$ -	\$ -
51	Costa Sur Plant	Corrosion Protection for Unit 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000,000	\$ -	\$ 5,000,000	\$ -	\$ 800,000	\$ -	\$ 800,000
52	Costa Sur Plant	Repair of Worker Bathrooms Different Buildings		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000	\$ -	\$ 50,000
53	Costa Sur Plant	Rehabilitation of CEMS (Air Quality Compliance EPA)		\$ -	\$ 2000,000	\$ -	\$ 2000,000	\$ -	\$ 2000,000	\$ -	\$ 2000,000	\$ -	\$ 2000,000	\$ -	\$ 2000,000
54	Costa Sur Plant	Protective Mesh in the Condenser Inlet Section to Comply with 316B (Clean Water Act)		\$ -	\$ 230,000	\$ -	\$ 230,000	\$ -	\$ 230,000	\$ -	\$ 230,000	\$ -	\$ 250,000	\$ -	\$ 250,000
55	Costa Sur Plant	Environmental Outage Costa Sur 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
56	Costa Sur Plant	Environmental Outage Costa Sur 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,500,000	\$ -	\$ 22,500,000	\$ -	\$ -	\$ -	\$ -
57	Costa Sur Plant	Procurement and Installation of 1 Stand By Generator (1MW 4150V for BODHP Fire Pump 2, Fo		\$ -	\$ 5750,000	\$ -	\$ 5750,000	\$ -	\$ 5750,000	\$ -	\$ 5750,000	\$ -	\$ -	\$ -	\$ -
58	Costa Sur Plant	Repair a Set of Turbine Rotors (HP, IP, LPA, LPH) and Diaphragms		\$ -	\$ 5000,000	\$ -	\$ 5000,000	\$ -	\$ 15,000,000	\$ -	\$ 15,000,000	\$ -	\$ 10,000,000	\$ -	\$ 10,000,000
59	Costa Sur Plant	Procurement and Installation of A/C System for Switchgear Rooms (850V and 480V) Units 5		\$ -	\$ 5150,000	\$ -	\$ 5150,000	\$ -	\$ 250,000	\$ -	\$ 250,000	\$ -	\$ 1,000,000	\$ -	\$ 1,000,000
60	Costa Sur Plant	Procurement and Installation of (2) Stand By Generator (5500V for Water Wall Pump B&C and		\$ -	\$ 5350,000	\$ -	\$ 5350,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	Costa Sur Plant	Procurement of 1 Condenser Vacuum Pumps Skid Unit 5		\$ -	\$ 357,000	\$ -	\$ 357,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	Costa Sur Plant	Procurement of 1 Condenser Vacuum Pumps Skid Unit 6		\$ -	\$ 357,000	\$ -	\$ 357,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63	Costa Sur Plant	Procurement of (2) 72" Butterfly Valve W/ Electrical Operators for North and South Sectional		\$ -	\$ 350,000	\$ -	\$ 350,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
64	Costa Sur Plant	Procurement and Installation of 2 Acoustic Gas Temperature Measurement System for Boilers		\$ -	\$ 5155,000	\$ -	\$ 5155,000	\$ -	\$ 5155,000	\$ -	\$ 5155,000	\$ -	\$ -	\$ -	\$ -
65	Costa Sur Plant	Procurement and Installation of 2 Sets of Capacity Monitor Outage (One per Stack, Two Stack p		\$ -	\$ 5125,000	\$ -	\$ 5125,000	\$ -	\$ 575,000	\$ -	\$ 575,000	\$ -	\$ -	\$ -	\$ -
66	Costa Sur Plant	Purchase of Paint for Structure and Equipments		\$ -	\$ 250,000	\$ -	\$ 250,000	\$ -	\$ 250,000	\$ -	\$ 250,000	\$ -	\$ 250,000	\$ -	\$ 250,000
67	Costa Sur Plant	Generator Inspection, Test & Maintenance Unit 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,000	\$ -	\$ 250,000	\$ -	\$ -	\$ -	\$ -
68	Costa Sur Plant	Generator Inspection, Test & Maintenance Unit 6		\$ -	\$ 250,000	\$ -	\$ 250,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
69	Costa Sur Plant	New Electrical Substation for 4 Guayape Water Well		\$ -	\$ 5100,000	\$ -	\$ 5100,000	\$ -	\$ 5100,000	\$ -	\$ 5100,000	\$ -	\$ -	\$ -	\$ -
70	Costa Sur Plant	Auxiliary Equipment Procurement and Repair Works for Turbines		\$ -	\$ 51,000,000	\$ -	\$ 51,000,000	\$ -	\$ 51,000,000	\$ -	\$ 51,000,000	\$ -	\$ 1,000,000	\$ -	\$ 1,000,000
71	Costa Sur Plant	Maintenance of Metering Station, PHV1, PHV2 and PHV3, Replacement of Isolation Valves, Pat		\$ -	\$ 500,000	\$ -	\$ 500,000	\$ -	\$ 500,000	\$ -	\$ 500,000	\$ -	\$ -	\$ -	\$ -
72	Costa Sur Plant	Structural Steel		\$ -	\$ 200,000	\$ -	\$ 200,000	\$ -	\$ 200,000	\$ -	\$ 200,000	\$ -	\$ 200,000	\$ -	\$ 200,000
73	San Juan Plant	LTA/ST Units 5 & 6		\$ -	\$ 513,000,000	\$ -	\$ 513,000,000	\$ -	\$ 56,000,000	\$ -	\$ 56,000,000	\$ -	\$ 56,100,000	\$ -	\$ 56,100,000
74	San Juan Plant	Units 5 and 6 Gas Conversion Infrastructure Project (Purchase)		\$ -	\$ 510,000,000	\$ -	\$ 510,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
75	San Juan Plant	General Repair STG6 - Not Included in Federal Funds		\$ -	\$ 500,000	\$ -	\$ 500,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
76	San Juan Plant	HRSQ Hot Spots Mitigation US&6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5150,000	\$ -	\$ 5150,000	\$ -	\$ -	\$ -	\$ -
77	San Juan Plant	Upgrade Communication Profibus US-6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,000	\$ -	\$ 100,000	\$ -	\$ 200,000	\$ -	\$ 200,000
78	San Juan Plant	Acquisition & Installation of WFLP US & 6 (3 Pumps)		\$ -	\$ 560,000	\$ -	\$ 560,000	\$ -	\$ -	\$ -	\$ -	\$ 500,000	\$ -	\$ -	\$ 500,000
79	San Juan Plant	Procurement and Installation Air Compressors for Instrumentation Equipment		\$ -	\$ 5175,000	\$ -	\$ 5175,000	\$ -	\$ 500,000	\$ -	\$ 500,000	\$ -	\$ -	\$ -	\$ -
80	San Juan Plant	Condensers Coating & Repair US&6		\$ -	\$ 500,000	\$ -	\$ 500,000	\$ -	\$ 200,000	\$ -	\$ 200,000	\$ -	\$ -	\$ -	\$ -
81	San Juan Plant	Buy Electrical Motors and Associate Electrical Components for All Plant		\$ -	\$ 500,000	\$ -	\$ 500,000	\$ -	\$ 350,000	\$ -	\$ 350,000	\$ -	\$ 250,000	\$ -	\$ 250,000
82	San Juan Plant	Material and Rebuild Generator Rotor 7		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,750,000	\$ -	\$ 1,750,000	\$ -	\$ 1,750,000	\$ -	\$ 1,750,000
83	San Juan Plant	General Repair Boiler U7 Not Included in Fed Funds		\$ -	\$										

130	Palo Seco Plant	Boiler U3 & U4 Structure Reinforcement & Coating	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000
131	Palo Seco Plant	Jetty Area Dredging	\$	\$	\$	\$	\$	\$992,250	\$	\$992,250	\$	\$	\$	\$	\$	\$
132	Palo Seco Plant	Travelling Screens Repair	\$	\$150,000	\$	\$150,000	\$	\$155,000	\$	\$155,000	\$	\$160,000	\$	\$160,000	\$	\$160,000
133	Palo Seco Plant	Internal Fined Screens Replacement	\$	\$100,000	\$	\$100,000	\$	\$100,000	\$	\$100,000	\$	\$100,000	\$	\$100,000	\$	\$100,000
134	Palo Seco Plant	Water Wastes Treatment Plant Repairs	\$	\$250,000	\$	\$250,000	\$	\$100,000	\$	\$100,000	\$	\$100,000	\$	\$100,000	\$	\$100,000
135	Palo Seco Plant	UPS Cybernet/ABB 3 & 4 Upgrade	\$	\$262,600	\$	\$262,500	\$	\$275,625	\$	\$275,625	\$	\$	\$	\$	\$	\$
136	Palo Seco Plant	Demin Raw Water Pumps Replacement	\$	\$52,500	\$	\$52,500	\$	\$55,125	\$	\$55,125	\$	\$	\$	\$	\$	\$
137	Palo Seco Plant	Headrace 2 WPP Rehabilitation	\$	\$350,000	\$	\$350,000	\$	\$400,000	\$	\$400,000	\$	\$	\$	\$	\$	\$
138	Palo Seco Plant	Switchgear Units 3 & 4	\$	\$341,250	\$	\$341,250	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
139	Palo Seco Plant	Environmental Outage Unit 3	\$	\$2,000,000	\$	\$2,000,000	\$	\$	\$	\$	\$	\$2,000,000	\$	\$	\$	\$2,000,000
140	Palo Seco Plant	Environmental Outage Unit 4	\$	\$	\$	\$	\$	\$3,000,000	\$	\$3,000,000	\$	\$	\$	\$	\$	\$
141	Palo Seco Plant	Demi Ionic Cationic Vessels	\$	\$220,000	\$	\$220,000	\$	\$220,000	\$	\$220,000	\$	\$	\$	\$	\$	\$
142	Palo Seco Plant	Laboratory Automation	\$	\$150,000	\$	\$150,000	\$	\$150,000	\$	\$150,000	\$	\$	\$	\$	\$	\$
143	Palo Seco Plant	Unit 1 Electro Hydraulic System Accumulators Refurbish	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
144	Palo Seco Plant	Correct Safety Issues on Sarguam Area	\$	\$250,000	\$	\$250,000	\$	\$	\$	\$	\$50,000	\$	\$50,000	\$	\$50,000	\$
145	Palo Seco Plant	Unit 1 and 4 Chimney Balcony Rehabilitation	\$	\$600,000	\$	\$600,000	\$	\$100,000	\$	\$100,000	\$	\$100,000	\$	\$100,000	\$	\$100,000
146	Palo Seco Plant	Administrative Building Second Floor Remodeling	\$	\$	\$	\$	\$	\$50,000	\$	\$50,000	\$	\$50,000	\$	\$50,000	\$	\$50,000
147	Palo Seco Plant	Unit 3 and 4 Battery Chargers	\$	\$75,000	\$	\$75,000	\$	\$75,000	\$	\$75,000	\$	\$	\$	\$	\$	\$
148	Palo Seco Plant	Hydraulic Servo Oil Conditioning System for Units 3 and 4	\$	\$75,000	\$	\$75,000	\$	\$75,000	\$	\$75,000	\$	\$	\$	\$	\$	\$
149	Aguire Plant	Aquire Unit 1 - Environmental Maintenance Project	\$	\$	\$	\$	\$	\$1,000,000	\$	\$1,000,000	\$	\$3,000,000	\$	\$3,000,000	\$	\$3,000,000
150	Aguire Plant	Aquire Unit 2 - Environmental Maintenance Project	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
151	Aguire Plant	Replacement of Injector for Burner Connect U1 & U2 (valve)	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$2,000,000	\$	\$2,000,000	\$	\$2,000,000
152	Aguire Plant	Motor Replacement D/A Pump U1 & U2	\$	\$450,000	\$	\$450,000	\$	\$450,000	\$	\$450,000	\$	\$	\$	\$	\$	\$
153	Aguire Plant	Original Condenser Water Boxes Rehabilitation U1	\$	\$	\$	\$	\$	\$500,000	\$	\$500,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000
154	Aguire Plant	Original Condenser Water Boxes Installation U1	\$	\$	\$	\$	\$	\$500,000	\$	\$500,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000
155	Aguire Plant	Purchase of 480 VAC (LA3000, LA3600 & LA600 Series) Breakers for Unit 1 Switch Gear	\$	\$175,000	\$	\$175,000	\$	\$175,000	\$	\$175,000	\$	\$	\$	\$	\$	\$
156	Aguire Plant	Replacement of Battery Charger & UPS U1	\$	\$	\$	\$	\$	\$375,000	\$	\$375,000	\$	\$	\$	\$	\$	\$
157	Aguire Plant	Boiler G-7 & Duct Joints, Unit 1	\$	\$375,000	\$	\$375,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
158	Aguire Plant	Installation Of Fan Ducts, Unit 1	\$	\$1,600,000	\$	\$1,600,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
159	Aguire Plant	HP & LP Motors Rehabilitation & Trip block	\$	\$4,000,000	\$	\$4,000,000	\$	\$3,254,126	\$	\$3,254,126	\$	\$	\$	\$	\$	\$
160	Aguire Plant	Low Pressure Steam Turbine Recertification (Rotors) U2	\$	\$3,000,000	\$	\$3,000,000	\$	\$4,000,000	\$	\$4,000,000	\$	\$	\$	\$	\$	\$
161	Aguire Plant	Purchase of 480VAC (LA3000 series) Breakers for Unit 2 Switch Gear	\$	\$275,000	\$	\$275,000	\$	\$150,000	\$	\$150,000	\$	\$	\$	\$	\$	\$
162	Aguire Plant	Boiler G-7 & Duct Joints, Unit 2	\$	\$	\$	\$	\$	\$	\$	\$	\$375,000	\$	\$375,000	\$	\$375,000	\$
163	Aguire Plant	Installation Of Fan Ducts, Unit 2	\$	\$	\$	\$	\$	\$1,600,000	\$	\$1,600,000	\$	\$	\$	\$	\$	\$
164	Aguire Plant	Generator Rotor Rewind	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
165	Aguire Plant	Purchase of Material for Generator Rotor Rewind	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
166	Aguire Plant	Generator Stator Rewind	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
167	Aguire Plant	Purchase of Material for Generator Stator Rewind & Install	\$	\$5,500,000	\$	\$5,500,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
168	Aguire Plant	Aquire 2 Major Programmable Outage	\$	\$	\$	\$	\$	\$12,000,000	\$	\$12,000,000	\$	\$	\$	\$	\$	\$
169	Aguire Plant	Turbine Driven Boiler Feed Pumps Two Bundle Acquisition	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
170	Aguire Plant	Covering of Structural Elements and Auxiliary Equipment's	\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$200,000
171	Aguire Plant	Fuel Leading Arms Rehabilitation	\$	\$50,000	\$	\$50,000	\$	\$50,000	\$	\$50,000	\$	\$	\$	\$	\$	\$
172	Aguire Plant	Over head Crane Acquisition for Condensers Intake Water Pumps Area	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$	\$	\$	\$	\$
173	Aguire Plant	Vacuum Pump Acquisition	\$	\$600,000	\$	\$600,000	\$	\$100,000	\$	\$100,000	\$	\$	\$	\$	\$	\$
174	Aguire Plant	U2 & AC Service Pump and Motors Acquisition (2)	\$	\$	\$	\$	\$	\$250,000	\$	\$250,000	\$	\$	\$	\$	\$	\$
175	Aguire Plant	Auxiliary Equipment	\$	\$1,500,000	\$	\$1,500,000	\$	\$1,500,000	\$	\$1,500,000	\$	\$1,500,000	\$	\$1,500,000	\$	\$1,500,000
176	Aguire Plant	Raw Water Pump (RWP)	\$	\$200,000	\$	\$200,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
177	Aguire Plant	Hotwell Level Regulator	\$	\$100,000	\$	\$100,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
178	Aguire Plant	Diesel Engine & Fire System Pumps	\$	\$1,500,000	\$	\$1,500,000	\$	\$2,200,000	\$	\$2,200,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000
179	Aguire Plant	Fender System for the Fuel Receipt Dock	\$	\$750,000	\$	\$750,000	\$	\$750,000	\$	\$750,000	\$	\$	\$	\$	\$	\$
180	Aguire Plant	Transmission Rotor Drive Air Heater	\$	\$192,000	\$	\$192,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
181	Aguire Plant	Dogear Repair At The DEM Plant	\$	\$	\$	\$	\$	\$	\$	\$	\$600,000	\$	\$600,000	\$	\$600,000	\$
182	Aguire Plant	Rehabilitation Of The Existing Reverse Osmosis System	\$	\$250,000	\$	\$250,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
183	Aguire Plant	New Reverse Osmosis System	\$	\$	\$	\$	\$1,000,000	\$	\$1,000,000	\$	\$2,000,000	\$	\$2,000,000	\$	\$2,000,000	\$
184	Aguire Plant	Internal/External Treatment of Cations at the DEM Plant	\$	\$50,000	\$	\$50,000	\$	\$60,000	\$	\$60,000	\$	\$72,000	\$	\$72,000	\$	\$72,000
185	Aguire Plant	Internal/External Treatment of Anions at the DEM Plant	\$	\$50,000	\$	\$50,000	\$	\$60,000	\$	\$60,000	\$	\$72,000	\$	\$72,000	\$	\$72,000
186	Aguire Plant	Supply and install On-Line DEM Instruments (Dofbus, Silica) - Training/Commissioning	\$	\$100,000	\$	\$100,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
187	Aguire Plant	Supply and install Acid Tank for the Thermo Cooling Towers	\$	\$60,000	\$	\$60,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
188	Aguire Plant	Process and Safety Valves	\$	\$375,000	\$	\$375,000	\$	\$230,000	\$	\$230,000	\$	\$120,000	\$	\$120,000	\$	\$120,000
189	Aguire Plant	Replacement Of Economizer U1 & U2	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
190	Aguire Plant	Generator Spare Rotor Rewind	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
191	Aguire Plant	Replacement of Second Rotatory Screens & Parts	\$	\$620,000	\$	\$620,000	\$	\$150,000	\$	\$150,000	\$	\$150,000	\$	\$150,000	\$	\$150,000
192	Aguire Plant	Critical Motor Acquisition for Induced, Forced & Gas Recirculation Fans (3)	\$	\$500,000	\$	\$500,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000
193	Aguire Plant	Boiler Chemical Cleaning and Boiler Improvement U-2 Aguire Steam Plant	\$	\$	\$	\$	\$	\$350,000	\$	\$350,000	\$	\$	\$	\$	\$	\$
194	Aguire Plant	Turbine Lubricant Cooler Acquisition U1 & U2 and Replacement	\$	\$500,000	\$	\$500,000	\$	\$2,000,000	\$	\$2,000,000	\$	\$2,200,000	\$	\$2,200,000	\$	\$2,200,000
195	Aguire Plant	Reconstruction Service For The Rotary Screens Header	\$	\$535,000	\$	\$535,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
196	Aguire Plant	Replacement of Battery Charger & UPS U2	\$	\$250,000	\$	\$250,000	\$	\$250,000	\$	\$250,000	\$	\$	\$	\$	\$	\$
197	Aguire Plant	Reconstruction Service For The Boiler Dry Ash Material Storage Facility	\$	\$750,000	\$	\$750,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
198	Aguire Plant	Aquire Steam Turbine U2 Low Pressure Gland Housing Air Leakage Repair	\$	\$	\$	\$	\$	\$903,099	\$	\$903,099	\$	\$	\$	\$	\$	\$
199	Aguire Plant	Aquire Chem shed (Reliability Improvement)	\$	\$1,100,000	\$	\$1,100,000	\$	\$1,400,000	\$	\$1,400,000	\$	\$	\$	\$	\$	\$
200	Aguire Combined Cycle	Aquire CCS U1 & 2 Hw	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000
201	Aguire Combined Cycle	Major Inspection of Units GT 1-1. Necessary Repairs on the Heat Recovery Steam Generators. A1	\$	\$3,750,000	\$	\$3,750,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
202	Aguire Combined Cycle	Major Inspection of Units GT 1-2. Necessary Repairs on the Heat Recovery Steam Generators. A1	\$	\$6,500,000	\$	\$6,500,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
203	Aguire Combined Cycle	Major Inspection of Units GT 2-4. Necessary Repairs on the Heat Recovery Steam Generators. A1	\$	\$2,000,000	\$	\$2,000,000	\$	\$4,500,000	\$	\$4,500,000	\$	\$	\$	\$	\$	\$
204	Aguire Combined Cycle	Combustion Inspection of Units GT 1-1, GT 1-2, GT 1-3, GT 2-3, GT 2-4, Battery Banks A1	\$	\$750,000	\$	\$750,000	\$	\$100,000	\$	\$100,000	\$	\$750,000	\$	\$750,000	\$	\$750,000
205	Aguire Combined Cycle	Anticorrosion Coating, Structure Repair and Structural Repairs of Heat Recovery Systems.	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$500,000	\$	\$500,000	\$	\$500,000
206	Aguire Combined Cycle	Auxiliary Equipment	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000
207	Aguire Combined Cycle	Control Systems Improvements in Gas Turbine Units	\$	\$150,000	\$	\$150,000	\$	\$150,000	\$	\$150,000	\$	\$	\$	\$	\$	\$
208	Aguire Combined Cycle	Building Roof Sealing, Windows and Doors Repairs and Paint	\$	\$100,000	\$	\$100,000	\$	\$100,000	\$	\$100,000	\$	\$	\$	\$	\$	\$
209	Aguire Combined Cycle	230 KV Breakers (OCB-0084 & OCB-0082)	\$	\$400,000	\$	\$400,000	\$	\$400,000	\$	\$400,000	\$	\$	\$	\$	\$	\$
210	Aguire Combined Cycle	Steam Path, Steam Pipes & Auxiliary Repair and Rehabilitation	\$	\$750,000	\$	\$750,000	\$	\$350,000	\$	\$350,000	\$	\$250,000	\$	\$250,000	\$	\$250,000
211	Aguire Combined Cycle	GTCCS Fire Systems Repair	\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$200,000
212	Aguire Combined Cycle	UPS of Control Systems Replace for STAG 1 & 2	\$	\$300,000	\$	\$300,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
213	Mayaguez Plant	Repair & Replacement of Combustion Components 2 Units	\$	\$655,000	\$	\$655,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
214	Mayaguez Plant	Hot Section Inspection Unit#3A	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
215	Mayaguez Plant	Hot Section Inspection U2A	\$	\$	\$	\$	\$	\$7,000,000	\$	\$7,000,000	\$	\$	\$	\$	\$	\$
216	Mayaguez Plant	Hot Section Inspection U2A	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
217	Mayaguez Plant	Hot Section Inspection U4B	\$	\$7,000,000	\$	\$7,000,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
218	Mayaguez Plant	Hot Section Inspection U1B	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$7,000,000	\$	\$7,000,000	\$	\$7,000,000
219	Mayaguez Plant	Hot Section Inspection U2B	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$7,000,000	\$	\$7,000,000	\$	\$7,000,000
220	Mayaguez Plant	Hot Section Inspection U3B	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$7,000,000	\$	\$7,000,000	\$	\$7,000,000
221	Mayaguez Plant	DEM Plant Capacity Increase	\$	\$1,												

260	All Plants	Warehouse Reconditioning	\$	\$1,000,000	\$	\$1,000,000		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
261	All Plants	EPP Upgrades	\$	\$750,000	\$	\$750,000		\$	\$750,000	\$	\$750,000		\$	\$	\$	\$	\$
261	All Plants	S&M Upgrades	\$	\$1,000,000	\$	\$1,000,000		\$	\$1,500,000	\$	\$1,500,000		\$	\$	\$	\$	\$
262	All Plants	Fuel Mix Balance Efficiency	\$	\$2,500,000	\$	\$2,500,000		\$	\$2,500,000	\$	\$2,500,000		\$	\$	\$	\$	\$
263	All Plants	Air Digitization & Analytics	\$	\$1,500,000	\$	\$1,500,000		\$	\$2,000,000	\$	\$2,000,000		\$	\$	\$	\$	\$
264	All Plants	Digital Data	\$	\$1,000,000	\$	\$1,000,000		\$	\$800,000	\$	\$800,000		\$	\$	\$	\$	\$
265	All Plants	OT Demarcation & Separation	\$	\$2,500,000	\$	\$2,500,000		\$	\$1,000,000	\$	\$1,000,000		\$	\$	\$	\$	\$
266	All Plants	Cyber Security	\$	\$1,750,000	\$	\$1,750,000		\$	\$750,000	\$	\$750,000		\$	\$	\$	\$	\$
267	All Plants	OTDCS Upgrades & Standards	\$	\$	\$	\$		\$	\$	\$	\$		\$	\$	\$	\$	\$
268	All Plants	VOP Upgrades	\$	\$250,000	\$	\$250,000		\$	\$	\$	\$		\$	\$	\$	\$	\$
269	All Plants	ERP Implementation	\$	\$	\$	\$		\$	\$	\$	\$		\$	\$	\$	\$	\$
270	All Plants	NERC Compliance	\$	\$	\$	\$		\$	\$250,000	\$	\$250,000		\$	\$	\$	\$	\$
271	All Plants	OPGW Upgrades (Bandwidth and/or O-DWM etc)	\$	\$	\$	\$		\$	\$	\$	\$		\$	\$	\$	\$	\$
272	All Plants	Computer Regimelements	\$	\$	\$	\$		\$	\$1,000,000	\$	\$1,000,000		\$	\$	\$	\$	\$
273	All Plants	Infrastructure Support Hardware (UPS, Battery Banks, Rack, etc.)	\$	\$1,500,000	\$	\$1,500,000		\$	\$750,000	\$	\$750,000		\$	\$	\$	\$	\$
274	All Plants	Network & Telecom Hardware	\$	\$	\$	\$		\$	\$1,500,000	\$	\$1,500,000		\$	\$	\$	\$	\$
275	All Plants	Server Upgrades	\$	\$	\$	\$		\$	\$	\$	\$		\$	\$	\$	\$	\$
276									\$		\$		\$	\$2,500,000		\$	\$2,500,000

Puerto Rico Electric Power Authority

Rate Review (PRPA-AP-2022-0002)

Projected Construction and Decommissioning Capital Expenditures for Generation Assets

CONFIDENTIAL

Line No.	Portfolio	Program	PRCode	FY2026				FY2027				FY2028			
				FY2026 Federal Funded CapEx	FY2026 Non-Federal Funded CapEx	FY2026 OpEx	Total	FY2027 Federal Funded CapEx	FY2027 Non-Federal Funded CapEx	FY2027 OpEx	Total	FY2028 Federal Funded CapEx	FY2028 Non-Federal Funded CapEx	FY2028 OpEx	Total
				(F)	(G)	(H)	(I)	(K)	(L)	(M)	(N)	(P)	(Q)	(R)	(S)
		GenCo Assets		\$ 632,365,965.34	\$ 234,565,353.00	\$ -	\$ 866,931,318.34	\$ 896,533,052.26	\$ 275,583,945.83	\$ -	\$ 1,172,116,998.09	\$ 135,413,505.95	\$ 256,878,376.00	\$ -	\$ 392,491,881.95
1		Vieja Baja Plant Decommissioning Project		\$394,424	\$	\$	\$394,424	\$	\$	\$	\$	\$	\$	\$	\$
2		Palo Seco Plant Decommissioning Project		\$3,163,096	\$	\$	\$3,163,096	\$1,725,250	\$	\$	\$1,725,250	\$218,190	\$	\$	\$218,190
3		Jobos Plant Decommissioning Project		\$	\$2,749,585	\$	\$2,749,585	\$	\$	\$	\$	\$	\$	\$	\$
4		Yabucoa Plant Decommissioning Project		\$	\$2,581,430	\$	\$2,581,430	\$	\$	\$	\$	\$	\$	\$	\$
5		Aguirre Plant Decommissioning Project		\$	\$2,139,715	\$	\$2,139,715	\$	\$	\$	\$	\$	\$	\$	\$
6		Costa Sur Plant Decommissioning Project		\$	\$2,532,954	\$	\$2,532,954	\$	\$	\$	\$	\$	\$	\$	\$
7		Costa Sur Plant Decommissioning Project		\$	\$2,532,774	\$	\$2,532,774	\$	\$1,485,345	\$	\$1,485,345	\$	\$	\$	\$
8		Vehicles Fleet to Decommission		\$	\$16,500	\$	\$16,500	\$	\$	\$	\$	\$	\$	\$	\$
		14989B - PW 11555 - FAAS Generation Fleet* (Includes: BESS & Peakers Installation & Construction Management Costs)		\$261,817,658	\$	\$	\$261,817,658	\$295,897,424	\$	\$	\$295,897,424	\$60,425,458	\$	\$	\$60,425,458
9		33516B - PW9510 - FAAS ABE PREPA		\$27,048,808	\$	\$	\$27,048,808	\$292,362	\$	\$	\$292,362	\$2,562	\$	\$	\$2,562
10		673601 - PW10710 - FAAS Equipment and Materials		\$266,433,723	\$	\$	\$266,433,723	\$86,298,175	\$	\$	\$86,298,175	\$67,556,704	\$	\$	\$67,556,704
11		669233 - PW 10568 - FAAS Aguirre Power Plant 002 Units 1 & 2		\$236,250	\$	\$	\$236,250	\$	\$	\$	\$	\$59,063	\$	\$	\$59,063
12		669494 - PW 10571 - FAAS Aguirre Power Plant 001 Infrastructure		\$384,090	\$	\$	\$384,090	\$96,023	\$	\$	\$96,023	\$	\$	\$	\$
13		662957 - PW 10606 - FAAS Palo Seco Power Plant 002 Units 1 & 4		\$1,379,985	\$	\$	\$1,379,985	\$	\$	\$	\$	\$	\$	\$	\$
14		667744 - PW 10608 - FAAS San Juan Power Plant - Auxiliary Infrastructure		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
15		671481 - PW 10609 - FAAS Palo Seco 002 - Auxiliary Infrastructure		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
16		662947 - PW 10615 - FAAS San Juan 001 Units 1 & 6		\$26,833,580	\$	\$	\$26,833,580	\$	\$	\$	\$	\$	\$	\$	\$
17		669815 - PW 10622 - FAAS Aguirre Power Plant 003 Combined Cycle		\$247,429	\$	\$	\$247,429	\$	\$	\$	\$	\$	\$	\$	\$
18		673006 - PW 10694 - FAAS Costa Sur 002 Infrastructure Projects		\$378,373	\$	\$	\$378,373	\$156,150	\$	\$	\$156,150	\$19,038	\$	\$	\$19,038
19		672950 - PW 10702 - FAAS Costa Sur Power Plant Permanent		\$8,013,459	\$	\$	\$8,013,459	\$6,895,523	\$	\$	\$6,895,523	\$2,102,452	\$	\$	\$2,102,452
20		767305 - PW 10806 - FAAS (Auxiliary Equipment) (Generation)		\$18,932,976	\$	\$	\$18,932,976	\$	\$	\$	\$	\$	\$	\$	\$
21		687480 - PW 11085 - FAAS San Juan Power Plant 002 Units 7 & 8		\$12,182,623	\$	\$	\$12,182,623	\$	\$	\$	\$	\$	\$	\$	\$
22		83182 - PW 1294 - Subrecipient Management Cost - Maria		\$4,050,234	\$	\$	\$4,050,234	\$4,418,437	\$	\$	\$4,418,437	\$4,786,640	\$	\$	\$4,786,640
23		437384 - PW 506 - Subrecipient Management Cost - Earthquake		\$111,587	\$	\$	\$111,587	\$321,732	\$	\$	\$321,732	\$131,876	\$	\$	\$131,876
24		721698 - PW 554 - Subrecipient Management Cost - Fiona		\$156,796	\$	\$	\$156,796	\$171,050	\$	\$	\$171,050	\$185,305	\$	\$	\$185,305
25	Costa Sur Plant	Water Treatment Plant Maintenance Services (Sewer and Processed Water)		\$	\$150,000	\$	\$150,000	\$	\$150,000	\$	\$150,000	\$	\$150,000	\$	\$150,000
26	Costa Sur Plant	Auxiliary Equipment Procurement and Repair Works for Boilers		\$	\$750,000	\$	\$750,000	\$	\$750,000	\$	\$750,000	\$	\$750,000	\$	\$750,000
27	Costa Sur Plant	Inspection, and Repair Refractory, Insulation		\$	\$500,000	\$	\$500,000	\$	\$500,000	\$	\$500,000	\$	\$500,000	\$	\$500,000
28	Costa Sur Plant	Remove, Supply and Install Boiler Water Wall Panel		\$	\$500,000	\$	\$500,000	\$	\$500,000	\$	\$500,000	\$	\$500,000	\$	\$500,000
29	Costa Sur Plant	AH Replacement Boiler, Seal and Trunion Unit 6		\$	\$750,000	\$	\$750,000	\$	\$500,000	\$	\$500,000	\$	\$500,000	\$	\$500,000
30	Costa Sur Plant	Procurement of Parts for the Major Repair Unit 6		\$	\$1,000,000	\$	\$1,000,000	\$	\$2,000,000	\$	\$2,000,000	\$	\$	\$	\$
31	Costa Sur Plant	Costa Sur 6 Major Program Outage Turbine/Generator		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$10,000,000	\$	\$10,000,000
32	Costa Sur Plant	Repair of the Regeneration System, Polishes Dem Water Treatment Plan		\$	\$	\$	\$	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000
33	Costa Sur Plant	Repair of Peripheral Security Fence		\$	\$400,000	\$	\$400,000	\$	\$200,000	\$	\$200,000	\$	\$	\$	\$
34	Costa Sur Plant	Fire Protection System - Improvements, Inspection and Repairs		\$	\$250,000	\$	\$250,000	\$	\$250,000	\$	\$250,000	\$	\$250,000	\$	\$250,000
35	Costa Sur Plant	Water Pretreatment and Treatment (DMS) Reverse Osmosis & Electrodeionization System Maintenance Services		\$	\$150,000	\$	\$150,000	\$	\$150,000	\$	\$150,000	\$	\$150,000	\$	\$150,000
36	Costa Sur Plant	Corrosion protection for Natural Gas Pipelines		\$	\$150,000	\$	\$150,000	\$	\$500,000	\$	\$500,000	\$	\$250,000	\$	\$250,000
37	Costa Sur Plant	Corrosion Protection for Unit 5		\$	\$750,000	\$	\$750,000	\$	\$800,000	\$	\$800,000	\$	\$	\$	\$
38	Costa Sur Plant	Corrosion Protection for Unit 6		\$	\$	\$	\$	\$	\$1,000,000	\$	\$1,000,000	\$	\$800,000	\$	\$800,000
39	Costa Sur Plant	Repair of Worker Bathrooms Off-Site Buildings		\$	\$	\$	\$	\$	\$	\$	\$	\$50,000	\$	\$	\$50,000
40	Costa Sur Plant	Rehabilitation of CEMS (Air Quality Compliance EPA)		\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$200,000
41	Costa Sur Plant	Protective Mesh on the Condenser Inlet Section to Comply with 316B (Clean Water Act)		\$	\$250,000	\$	\$250,000	\$	\$250,000	\$	\$250,000	\$	\$250,000	\$	\$250,000
42	Costa Sur Plant	Environmental Outage Costa Sur 6		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
43	Costa Sur Plant	Environmental Outage Costa Sur 5		\$	\$	\$	\$	\$	\$2,500,000	\$	\$2,500,000	\$	\$	\$	\$
44	Costa Sur Plant	Procurement and Installation of 1 Stand By Generator 1MW 4160V for 800HP Fire Pump 2, Foam Fire Protection System for the Fuel Oil Facilities		\$	\$750,000	\$	\$750,000	\$	\$750,000	\$	\$750,000	\$	\$	\$	\$
45	Costa Sur Plant	Repair a Set of Turbine Rotors (HP JP, LPA, LPH) and Diaphragms		\$	\$500,000	\$	\$500,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000
46	Costa Sur Plant	Procurement and Installation of A/C System for Switchgears Rooms (4160V and 480V) Units 5 and 6		\$	\$150,000	\$	\$150,000	\$	\$250,000	\$	\$250,000	\$	\$100,000	\$	\$100,000
47	Costa Sur Plant	Procurement and Installation of 21 Stand By Generators 500KW for Water Well Pumps #10 and #13		\$	\$350,000	\$	\$350,000	\$	\$	\$	\$	\$	\$	\$	\$
48	Costa Sur Plant	Procurement of 1 Condenser Vacuum Pump Skid Unit 5		\$	\$357,000	\$	\$357,000	\$	\$	\$	\$	\$	\$	\$	\$
49	Costa Sur Plant	Procurement of 1 Condenser Vacuum Pump Skid Unit 6		\$	\$357,000	\$	\$357,000	\$	\$	\$	\$	\$	\$	\$	\$
50	Costa Sur Plant	Procurement of 12 72" Butterfly Valve W/ Electrical Operators for North and South Sectional Air Valves CCWPs		\$	\$350,000	\$	\$350,000	\$	\$	\$	\$	\$	\$	\$	\$
51	Costa Sur Plant	Procurement and Installation of 2 Acoustic Gas Temperature Measurement System for Boilers Units 1 and 6		\$	\$155,000	\$	\$155,000	\$	\$155,000	\$	\$155,000	\$	\$	\$	\$
52	Costa Sur Plant	Procurement and Installation of 2 Sets of Opacity Monitor Durag (One per Stack, Two Stacks per Unit) Units 5 and 6		\$	\$125,000	\$	\$125,000	\$	\$175,000	\$	\$175,000	\$	\$	\$	\$
53	Costa Sur Plant	Purchase of Paint for Structure and Equipments		\$	\$250,000	\$	\$250,000	\$	\$250,000	\$	\$250,000	\$	\$250,000	\$	\$250,000
54	Costa Sur Plant	Generator Inspection, Test & Maintenance Unit 5		\$	\$	\$	\$	\$	\$250,000	\$	\$250,000	\$	\$	\$	\$
55	Costa Sur Plant	Generator Inspection, Test & Maintenance Unit 6		\$	\$250,000	\$	\$250,000	\$	\$	\$	\$	\$	\$	\$	\$
56	Costa Sur Plant	New Electrical Substation for 4 Guapao Water Well		\$	\$100,000	\$	\$100,000	\$	\$100,000	\$	\$100,000	\$	\$	\$	\$
57	Costa Sur Plant	Auxiliary Equipment Procurement and Repair Works for Turbines		\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000
58	Costa Sur Plant	Maintenance of Metering Station, PM1, PM2 and PM3, Replacement of Isolation Valves, Painting and Integrity Tests		\$	\$500,000	\$	\$500,000	\$	\$500,000	\$	\$500,000	\$	\$	\$	\$
59	Costa Sur Plant	Structural Steel		\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$	\$	\$
60	Costa Sur Plant	LTSA Units 5 & 6		\$	\$13,000,000	\$	\$13,000,000	\$	\$6,000,000	\$	\$6,000,000	\$	\$6,100,000	\$	\$6,100,000
61	San Juan Plant	Units 5 and 6 Gas Conversion Infrastructure Project (Burchage)		\$	\$10,000,000	\$	\$10,000,000	\$	\$	\$	\$	\$	\$	\$	\$
62	San Juan Plant	General Repair STGE - Not Included in Federal Funds		\$	\$500,000	\$	\$500,000	\$	\$	\$	\$	\$	\$	\$	\$
63	San Juan Plant	HRSG Hot Spots Mitigations U5&6		\$	\$	\$	\$	\$	\$150,000	\$	\$150,000	\$	\$	\$	\$
64	San Juan Plant	Upgrade Communication Profiles U5 & 6		\$	\$	\$	\$	\$	\$100,000	\$	\$100,000	\$	\$200,000	\$	\$200,000
65	San Juan Plant	Acquisition & Installation BFWP LP US & 6 (3 Pumps)		\$	\$600,000	\$	\$600,000	\$	\$600,000	\$	\$600,000	\$	\$	\$	\$
66	San Juan Plant	Procurement and Installation Air Compressors for Instrumentation Equipment		\$	\$375,000	\$	\$375,000	\$	\$50,000	\$	\$50,000	\$	\$50,000	\$	\$50,000
67	San Juan Plant	Condensers Coating & Repair U5&6		\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$	\$	\$
68	San Juan Plant	Buy Electrical Motors and Associated Electrical Components for All Plant		\$	\$500,000	\$	\$500,000	\$	\$150,000	\$	\$150,000	\$	\$250,000	\$	\$250,000
69	San Juan Plant	Material and Rewind Generator Rotor 7		\$	\$	\$	\$	\$	\$1,750,000	\$	\$1,750,000	\$	\$1,750,000	\$	\$1,750,000
70	San Juan Plant	General Repair Boiler UT Not included in Fed Funds		\$	\$750,000	\$	\$750,000	\$	\$	\$	\$	\$	\$	\$	\$
71	San Juan Plant	Water Treatment Plant Maximum Filter Parts & Maintenance Services		\$	\$50,000	\$	\$50,000	\$	\$50,000	\$	\$50,000	\$	\$50,000	\$	\$50,000
72	San Juan Plant	DEM Water Treatment Resin Purchase		\$	\$150,000	\$	\$150,000	\$	\$150,000	\$	\$150,000	\$	\$175,000	\$	\$175,000
73	San Juan Plant	Boiler Structure Coating Application 5 to 9 (9, 7, 5, 6)		\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000
74	San Juan Plant	Fire Protection for Units 5 to 9 Improvements		\$	\$1,000,000	\$	\$1,000,000	\$	\$500,000	\$	\$500,000	\$	\$500,000	\$	\$500,000
75	San Juan Plant	HRSG Remaining Life Pressure Parts Assessment U5&6		\$	\$385,000	\$	\$385,000	\$	\$	\$	\$	\$	\$	\$	\$
76	San Juan Plant	CTS Thermal Insulation Blankets Replacement, Acquisition & Installation U5&6		\$	\$	\$</									

101	San Juan Plant	Units 5 & 6 Compress Air Dryers Rehabilitation	\$	\$100,000	\$	\$100,000	\$	\$400,000	\$	\$400,000	\$	\$	\$	\$
102	San Juan Plant	Units 5 & 6 Switch Gear Ventilation System Rehabilitation	\$	\$50,000	\$	\$50,000	\$	\$15,000	\$	\$15,000	\$	\$	\$	\$
103	San Juan Plant	Units 5/70 Main Valves Rehabilitation	\$	\$150,000	\$	\$150,000	\$	\$	\$	\$	\$	\$	\$	\$400,000
104	San Juan Plant	General Repair Of Not Included In Ref Funds	\$	\$1,000,000	\$	\$1,000,000	\$	\$	\$	\$	\$	\$	\$	\$
105	San Juan Plant	San Juan Cooling Towers 7 & 9 Pumps Rehabilitation	\$	\$40,000	\$	\$40,000	\$	\$140,000	\$	\$140,000	\$	\$	\$	\$200,000
106	San Juan Plant	San Juan CTS & B Torque Converter Repair	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
107	San Juan Plant	STOCS & Switch Gear Rehabilitation	\$	\$332,769	\$	\$332,769	\$	\$	\$	\$	\$	\$	\$	\$
108	San Juan Plant	S99 Elevator Installation	\$	\$75,000	\$	\$75,000	\$	\$	\$	\$	\$	\$	\$	\$
109	San Juan Plant	Upgrade Panel Alarm Electrical Control Room	\$	\$50,000	\$	\$50,000	\$	\$	\$	\$	\$	\$	\$	\$
110	San Juan Plant	STOCS & 6 DC Lubo Oil Control System Replacement	\$	\$100,000	\$	\$100,000	\$	\$500,000	\$	\$500,000	\$	\$	\$	\$500,000
111	San Juan Plant	Repair Units 7 10 and Mobility to Gas	\$	\$20,000,000	\$	\$20,000,000	\$	\$40,000,000	\$	\$40,000,000	\$	\$	\$	\$40,000,000
112	San Juan Plant	San Juan Chem Stack Reliability Improvement	\$	\$1,100,000	\$	\$1,100,000	\$	\$	\$	\$	\$	\$	\$	\$
113	Palo Seco Plant	New Multimedia Filter Water Treatment Plant	\$	\$100,000	\$	\$100,000	\$	\$100,000	\$	\$100,000	\$	\$	\$	\$
114	Palo Seco Plant	Turbine Area Crane Maintenance Repair	\$	\$375,000	\$	\$375,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$	\$	\$
115	Palo Seco Plant	Fire Protection System - Improvements, Inspection and Repairs	\$	\$100,000	\$	\$100,000	\$	\$250,000	\$	\$250,000	\$	\$	\$	\$500,000
116	Palo Seco Plant	Unit #6 Economizer Water Inlet Valve	\$	\$150,000	\$	\$150,000	\$	\$	\$	\$	\$	\$	\$	\$
117	Palo Seco Plant	Steam Coil Units 3 & 4 Replacement	\$	\$750,000	\$	\$750,000	\$	\$2,300,000	\$	\$2,300,000	\$	\$	\$	\$
118	Palo Seco Plant	Boiler U2 & U4 Structure Reinforcement & Coating	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$	\$	\$1,000,000
119	Palo Seco Plant	Jetty Area Dredging	\$	\$	\$	\$	\$	\$992,250	\$	\$992,250	\$	\$	\$	\$
120	Palo Seco Plant	Traveling Screens Repair	\$	\$150,000	\$	\$150,000	\$	\$155,000	\$	\$155,000	\$	\$	\$	\$160,000
121	Palo Seco Plant	Internal Fixed Screens Replacement	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,400,000	\$	\$1,400,000	\$	\$	\$	\$1,400,000
122	Palo Seco Plant	Water Waste Treatment Plant Repairs	\$	\$250,000	\$	\$250,000	\$	\$100,000	\$	\$100,000	\$	\$	\$	\$100,000
123	Palo Seco Plant	UPS Cybernetics 3 & 4 Upgrade	\$	\$262,500	\$	\$262,500	\$	\$275,625	\$	\$275,625	\$	\$	\$	\$
124	Palo Seco Plant	Demo Raw Water Pumps Replacement	\$	\$52,125	\$	\$52,125	\$	\$55,125	\$	\$55,125	\$	\$	\$	\$
125	Palo Seco Plant	Nautilus 2 WTP Rehabilitation	\$	\$350,000	\$	\$350,000	\$	\$400,000	\$	\$400,000	\$	\$	\$	\$
126	Palo Seco Plant	Switchgear Units 3 & 4	\$	\$341,250	\$	\$341,250	\$	\$	\$	\$	\$	\$	\$	\$
127	Palo Seco Plant	Environmental Outage Unit 1	\$	\$2,000,000	\$	\$2,000,000	\$	\$	\$	\$	\$	\$	\$	\$2,000,000
128	Palo Seco Plant	Environmental Outage Unit 4	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
129	Palo Seco Plant	Demo Ionic Cationic Vessels	\$	\$220,000	\$	\$220,000	\$	\$220,000	\$	\$220,000	\$	\$	\$	\$
130	Palo Seco Plant	Laboratory Automation	\$	\$150,000	\$	\$150,000	\$	\$160,000	\$	\$160,000	\$	\$	\$	\$
131	Palo Seco Plant	Unit #3 Electro Hydraulic System Accumulators Refurbish	\$	\$100,000	\$	\$100,000	\$	\$	\$	\$	\$	\$	\$	\$
132	Palo Seco Plant	Correct Safety Issues on Sargam Area	\$	\$250,000	\$	\$250,000	\$	\$50,000	\$	\$50,000	\$	\$	\$	\$50,000
133	Palo Seco Plant	Unit 2 and 4 Chimney Back Rehabilitation	\$	\$600,000	\$	\$600,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$	\$	\$1,000,000
134	Palo Seco Plant	Administrative Building Second Floor Remodeling	\$	\$	\$	\$	\$	\$50,000	\$	\$50,000	\$	\$	\$	

Total	\$ 632,365,965.34	\$ 234,565,353.00	\$ -	\$ 866,931,318.34	HW	\$ 396,533,052.26	\$ 275,583,945.83	\$ -	\$ 672,116,998.09	HW	\$ 135,613,505.95	\$ 256,878,376.00	\$ -	\$ 392,491,881.95
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Puerto Rico Electric Power Authority
Rate Review (NPR-AR-2023-0003)
Projected Total Construction and Decommissioning Capital Expenditures
CONFIDENTIAL

Line No.	Portfolio	Program	PBCode	FY2026				Total	FY2027				Total	FY2028				Total
				FY2026 Federal Funded CapEx		FY2026 Non-Federal Funded CapEx			FY2027 Federal Funded CapEx		FY2027 Non-Federal Funded CapEx			FY2028 Federal Funded CapEx		FY2028 Non-Federal Funded CapEx		
				(F)	(G)	(H)	(I)		(K)	(L)	(M)	(N)		(P)	(Q)	(R)	(S)	
13	Generation (D-2)			\$ 632,365,965.34	\$ 158,946,668.00	\$ -	\$ 791,312,633.34	\$ 896,533,052.26	\$ 165,764,322.27	\$ -	\$ 562,297,375.53	\$ -	\$ 135,613,506.95	\$ 161,109,546.00	\$ -	\$ 296,723,051.95	\$ -	
14		Vega Baja Plant Decommissioning Project		\$394,424	\$	\$	\$394,424	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
15		Palo Seco Plant Decommissioning Project		\$161,096	\$	\$2,748,585	\$1,725,250	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
16		Jobos Plant Decommissioning Project		\$	\$	\$2,748,585	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
17		Dagueo Plant Decommissioning Project		\$	\$	\$2,581,430	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
18		Aguirre Plant Decommissioning Project		\$	\$	\$2,339,715	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
19		Costa Sur Plant Decommissioning Project		\$	\$	\$2,533,954	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
20		Costa Sur Plant Decommissioning Project		\$	\$	\$2,532,774	\$	\$	\$	\$1,485,345	\$	\$	\$	\$	\$	\$	\$	
21		Vehicles Fleet Decommission		\$	\$	\$16,500	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
22		164988 - PW 12053 - FASD Generator Fleet (Includes: BESS & Pexkers Installation & Cor		\$263,817,658	\$	\$	\$263,817,658	\$295,897,424	\$	\$	\$	\$	\$60,423,458	\$	\$	\$60,423,458	\$	
23		335168 - PW9510 - FASD ABE PREPA		\$27,048,808	\$	\$	\$27,048,808	\$292,362	\$	\$	\$	\$	\$2,562	\$	\$	\$2,562	\$	
24		673693 - PW10710 - FASD Equipment and Materials		\$266,433,723	\$	\$	\$266,433,723	\$86,298,175	\$	\$	\$	\$	\$67,556,754	\$	\$	\$67,556,754	\$	
25		669233 - PW 12058 - FASD Aguirre Power Plant 002 Units 1 & 2		\$236,250	\$	\$	\$236,250	\$	\$	\$	\$	\$	\$59,963	\$	\$	\$59,963	\$	
26		669498 - PW 10571 - FASD Aguirre Power Plant 001 Infrastructure		\$384,000	\$	\$	\$384,000	\$96,023	\$	\$	\$	\$	\$	\$	\$	\$	\$	
27		662957 - PW 10066 - FASD Palo Seco Power Plant 003 Units 3 & 4		\$1,579,985	\$	\$	\$1,579,985	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
28		657546 - PW 10068 - FASD San Juan Power Plant - Auxiliary Infrastructure		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
29		671481 - PW 10069 - FASD Palo Seco 002 - Auxiliary Infrastructure		\$424,676	\$	\$	\$424,676	\$424,676	\$	\$	\$	\$	\$106,169	\$	\$	\$106,169	\$	
30		662947 - PW 10615 - FASD San Juan 001 Units 5 & 6		\$26,833,580	\$	\$	\$26,833,580	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
31		669615 - PW 12022 - FASD Aguirre Power Plant 003 Combined Cycle		\$247,429	\$	\$	\$247,429	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
32		673006 - PW 10064 - FASD Costa Sur 002 - Infrastructure Projects		\$378,373	\$	\$	\$378,373	\$	\$	\$	\$	\$	\$156,150	\$	\$	\$156,150	\$	
33		672950 - PW 10702 - FASD Costa Sur Power Plant Permanent		\$8,011,659	\$	\$	\$8,011,659	\$6,695,523	\$	\$	\$	\$	\$2,102,452	\$	\$	\$2,102,452	\$	
34		767325 - PW 12006 - FASD Auxiliary Equipment (Generators)		\$18,932,276	\$	\$	\$18,932,276	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
35		687480 - PW 11085 - FASD San Juan Power Plant 002 Units 7 & 8		\$12,182,623	\$	\$	\$12,182,623	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
36		83182 - PW 1204 - Subrecipient Management Cost - Maria		\$4,050,234	\$	\$	\$4,050,234	\$4,418,437	\$	\$	\$	\$	\$4,786,640	\$	\$	\$4,786,640	\$	
37		437284 - PW 1206 - Subrecipient Management Cost - Earthquake		\$11,157,127	\$	\$	\$11,157,127	\$	\$	\$	\$	\$	\$123,876	\$	\$	\$123,876	\$	
38		721698 - PW 554 - Subrecipient Management Cost - Fiona		\$156,796	\$	\$	\$156,796	\$171,050	\$	\$	\$	\$	\$185,305	\$	\$	\$185,305	\$	
39	Costa Sur Plant	Water Treatment Plant Maintenance Service (Sewer and Processed Wastew)		\$	\$109,500	\$	\$109,500	\$	\$109,500	\$	\$	\$	\$109,500	\$	\$109,500	\$	\$109,500	
40	Costa Sur Plant	Auxiliary Equipment Procurement and Repair Works for Boilers		\$	\$547,500	\$	\$547,500	\$	\$547,500	\$	\$	\$	\$547,500	\$	\$547,500	\$	\$547,500	
41	Costa Sur Plant	Inspection, and Repair Reflectors, Insulation		\$	\$255,500	\$	\$255,500	\$	\$365,000	\$	\$	\$	\$365,000	\$	\$365,000	\$	\$365,000	
42	Costa Sur Plant	Remove, Supply and Install Boiler Water Wall Panel		\$	\$365,000	\$	\$365,000	\$	\$365,000	\$	\$	\$	\$365,000	\$	\$365,000	\$	\$365,000	
43	Costa Sur Plant	Air Replacement Bladder, Seal and Trunion Unit 6		\$	\$547,500	\$	\$547,500	\$	\$365,000	\$	\$	\$	\$365,000	\$	\$365,000	\$	\$365,000	
44	Costa Sur Plant	Procurement of Parts for the Major Repair Unit 6		\$	\$730,000	\$	\$730,000	\$	\$1,460,000	\$	\$	\$	\$1,460,000	\$	\$	\$	\$	
45	Costa Sur Plant	Costa Sur 4 Major Program Outage Turbine/Generator		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$10,000,000	\$	\$	\$10,000,000	
46	Costa Sur Plant	Repair of the Regeneration System, Polishes Demi Water Treatment Plan		\$	\$	\$	\$	\$	\$730,000	\$	\$	\$	\$730,000	\$	\$730,000	\$	\$730,000	
47	Costa Sur Plant	Repair of Peripheral Security Fences		\$	\$292,000	\$	\$292,000	\$	\$146,000	\$	\$	\$	\$146,000	\$	\$	\$	\$	
48	Costa Sur Plant	Fire Protection System - Improvements, Inspection and Repairs		\$	\$182,500	\$	\$182,500	\$	\$182,500	\$	\$	\$	\$182,500	\$	\$182,500	\$	\$182,500	
49	Costa Sur Plant	Water Treatment and Treatment (DEM) Reverse Osmosis & Electrodeionization System		\$	\$109,500	\$	\$109,500	\$	\$109,500	\$	\$	\$	\$109,500	\$	\$109,500	\$	\$109,500	
50	Costa Sur Plant	Corrosion protection for Natural Gas Pipelines		\$	\$255,500	\$	\$255,500	\$	\$365,000	\$	\$	\$	\$365,000	\$	\$182,500	\$	\$182,500	
51	Costa Sur Plant	Corrosion Protection for Unit 5		\$	\$547,500	\$	\$547,500	\$	\$584,000	\$	\$	\$	\$584,000	\$	\$	\$	\$	
52	Costa Sur Plant	Corrosion Protection for Unit 6		\$	\$	\$	\$	\$	\$730,000	\$	\$	\$	\$730,000	\$	\$584,000	\$	\$584,000	
53	Costa Sur Plant	Repair of Worker Bathrooms Different Buildings		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$36,500	\$	\$	\$36,500	
54	Costa Sur Plant	Rehabilitation of CEMs (Air Quality Compliance EPA)		\$	\$146,000	\$	\$146,000	\$	\$146,000	\$	\$	\$	\$146,000	\$	\$146,000	\$	\$146,000	
55	Costa Sur Plant	Protective Mesh on the Condenser Inlet Section to Comply with 3168 (Clean Water Act)		\$	\$182,500	\$	\$182,500	\$	\$182,500	\$	\$	\$	\$182,500	\$	\$182,500	\$	\$182,500	
56	Costa Sur Plant	Environmental Outage Costa Sur 6		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
57	Costa Sur Plant	Environmental Outage Costa Sur 5		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
58	Costa Sur Plant	Procurement and installation of 1 Stand By Generator 1MW 4160V for BODHP Fire Pump		\$	\$547,500	\$	\$547,500	\$	\$1,825,000	\$	\$	\$	\$1,825,000	\$	\$	\$	\$	
59	Costa Sur Plant	Repair a set of Turbine Rotors (HP, LP, LPA, LPH) and Diaphragms		\$	\$365,000	\$	\$365,000	\$	\$730,000	\$	\$	\$	\$730,000	\$	\$730,000	\$	\$730,000	
60	Costa Sur Plant	Procurement and installation of A/C System for Switchgears Rooms (4160V and 480V) Unit		\$	\$109,500	\$	\$109,500	\$	\$182,500	\$	\$	\$	\$182,500	\$	\$73,000	\$	\$73,000	
61	Costa Sur Plant	Procurement and installation of (2) Stand By Generators 500KW for Water Wpms #10		\$	\$255,500	\$	\$255,500	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
62	Costa Sur Plant	Procurement of 1 Condenser Vacuum Pumps Skid Unit 5		\$	\$260,610	\$	\$260,610	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
63	Costa Sur Plant	Procurement of 1 Condenser Vacuum Pumps Skid Unit 6		\$	\$260,610	\$	\$260,610	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
64	Costa Sur Plant	Procurement of (2) 12" Battery Valve W/ Electrical Operators for North and South Sectio		\$	\$255,500	\$	\$255,500	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
65	Costa Sur Plant	Procurement and installation of 2 Acoustic Gas Temperature Measurement System for Bo		\$	\$113,150	\$	\$113,150	\$	\$113,150	\$	\$	\$	\$113,150	\$	\$	\$	\$	
66	Costa Sur Plant	Procurement and installation of 2 Sets of Opacity Monitor During One per Stack, Two Sta		\$	\$91,250	\$	\$91,250	\$	\$273,750	\$	\$	\$	\$273,750	\$	\$	\$	\$	
67	Costa Sur Plant	Purchase of Part for Structure and Equipments		\$	\$182,500	\$	\$182,500	\$	\$182,500	\$	\$	\$	\$182,500	\$	\$182,500	\$	\$182,500	
68	Costa Sur Plant	Generator Inspection, Test & Maintenance Unit 5		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
69	Costa Sur Plant	Generator Inspection, Test & Maintenance Unit 6		\$	\$182,500	\$	\$182,500	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
70	Costa Sur Plant	New Electrical Substation for a Guayabo Water Well		\$	\$73,000	\$	\$73,000	\$	\$73,000	\$	\$	\$	\$73,000	\$	\$	\$	\$	
71	Costa Sur Plant	Auxiliary Equipment Procurement and Repair Works for Turbines		\$	\$730,000	\$	\$730,000	\$	\$730,000	\$	\$	\$	\$730,000	\$	\$730,000	\$	\$730,000	
72	Costa Sur Plant	Maintenance of Metering Station, PRV1, PRV2 and PRV3, Replacement of Isolation Valves		\$	\$365,000	\$	\$365,000	\$	\$365,000	\$	\$	\$	\$365,000	\$	\$	\$	\$	
73	Costa Sur Plant	Structural Steel		\$	\$146,000	\$	\$146,000	\$	\$146,000	\$	\$	\$	\$146,000	\$	\$146,000	\$	\$146,000	
74	San Juan Plant	15A UNITS 5 & 6		\$13,000,000	\$	\$	\$13,000,000	\$	\$6,000,000	\$	\$	\$	\$6,000,000	\$	\$6,100,000	\$	\$6,100,000	
75	San Juan Plant	Units 5 and 6 Gas Conversion Infrastructure Project (Burchage)		\$	\$10,000,000	\$	\$10,000,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
76	San Juan Plant	General Repair ST06 - Not Included in Federal Funds		\$	\$365,000	\$	\$365,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
77	San Juan Plant	HRSG Hot Spots Mitigation US 5&6		\$	\$	\$	\$	\$	\$109,500	\$	\$	\$	\$109,500	\$	\$	\$	\$	
78	San Juan Plant	Upgrade Communication Profibus US 6		\$	\$	\$	\$	\$	\$73,000	\$	\$	\$	\$73,000	\$	\$146,000	\$	\$146,000	
79	San Juan Plant	Acquisition & Installation BWP LP US 6 (B Pump)		\$	\$438,000	\$	\$438,000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
80	San Juan Plant	Procurement and installation Air Compressor for Instrumentation Equipment		\$	\$273,750	\$	\$273,750	\$	\$36,500	\$	\$	\$	\$36,500	\$	\$	\$	\$	
81	San Juan Plant	Condenser Cooling & Repair US&6		\$	\$146,000	\$	\$146,000	\$	\$146,000	\$	\$	\$	\$146,000	\$	\$	\$	\$	
82	San Juan Plant	Buy Electrical Motors and Associate Electrical Components for All Plant		\$	\$365,000	\$	\$365,000	\$	\$255,500	\$	\$							

170	Airguire Plant	Turbine Drive Boiler Feed Pumps Two Bundle Acquisition	\$	\$	\$	\$	\$	\$	\$	\$	\$
171	Airguire Plant	Covering of Structural Elements and Auxiliary Equipment's	\$	\$146,000	\$	\$146,000	\$	\$146,000	\$	\$146,000	\$
172	Airguire Plant	Fuel Loading Arms Rehabilitation	\$	\$36,500	\$	\$36,500	\$	\$36,500	\$	\$	\$
173	Airguire Plant	Over head Crane Acquisition for Condensers Intake Water Pumps Area	\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$200,000	\$
174	Airguire Plant	Vacuum Pump Acquisition	\$	\$438,000	\$	\$438,000	\$	\$73,000	\$	\$	\$
175	Airguire Plant	I.O. & B.C. Service Pumps and Motors Acquisition (2)	\$	\$	\$	\$182,500	\$	\$182,500	\$	\$	\$
176	Airguire Plant	Auxiliary Equipment	\$	\$1,099,000	\$	\$1,099,000	\$	\$1,099,000	\$	\$1,099,000	\$
177	Airguire Plant	Raw Water Pump (RWPP)	\$	\$146,000	\$	\$	\$	\$	\$	\$	\$
178	Airguire Plant	Hottwell Level Regulator	\$	\$73,000	\$	\$73,000	\$	\$	\$	\$	\$
179	Airguire Plant	Diesel Engine & Fire System Pumps	\$	\$250,000	\$	\$500,000	\$	\$500,000	\$	\$500,000	\$
180	Airguire Plant	Fender System for the Fuel Receipt Dock	\$	\$547,500	\$	\$547,500	\$	\$547,500	\$	\$	\$
181	Airguire Plant	Transmission Rotor Drive Air Heater	\$	\$140,160	\$	\$140,160	\$	\$	\$	\$	\$
182	Airguire Plant	Degasser Rehabilitation At The DMH Plant	\$	\$	\$	\$	\$	\$	\$438,000	\$	\$438,000
183	Airguire Plant	Rehabilitation Of The Existing Reverse Osmosis System	\$	\$182,500	\$	\$182,500	\$	\$	\$	\$	\$
184	Airguire Plant	New Reverse Osmosis System	\$	\$	\$	\$730,000	\$	\$730,000	\$	\$1,440,000	\$1,440,000
185	Airguire Plant	Internal/External Treatment of Cations at the DEM Plant	\$	\$36,500	\$	\$36,500	\$	\$43,800	\$	\$52,560	\$52,560
186	Airguire Plant	Internal/External Treatment of Anions at the DEM Plant	\$	\$36,500	\$	\$36,500	\$	\$43,800	\$	\$52,560	\$52,560
187	Airguire Plant	Supply and Install On-Line DEMM Instruments (Sodium, Silica) – Training/Commissioning	\$	\$73,000	\$	\$73,000	\$	\$	\$	\$	\$
188	Airguire Plant	Supply and Install Acid Tank Below the Thermo Cooling Towers	\$	\$43,800	\$	\$43,800	\$	\$	\$	\$	\$
189	Airguire Plant	Process and Safety Valves	\$	\$273,750	\$	\$273,750	\$	\$182,500	\$	\$87,600	\$87,600
189	Airguire Plant	Replacement of Economizer U1 & U2	\$	\$	\$	\$	\$	\$	\$	\$	\$
190	Airguire Plant	Generator Spare Rotor Reelid	\$	\$	\$	\$	\$	\$	\$	\$	\$
191	Airguire Plant	Replacement of Second Rotatory Screens & Parts	\$	\$452,600	\$	\$452,600	\$	\$109,500	\$	\$109,500	\$109,500
192	Airguire Plant	Critical Motor Improvement for Induced, Forced & Gas Recirculation Fans (I)	\$	\$365,000	\$	\$365,000	\$	\$730,000	\$	\$730,000	\$730,000
193	Airguire Plant	Boiler Chemical Cleaning and Boiler Improvement U-2 Agitate Steam Pans	\$	\$4,500	\$	\$4,500	\$	\$235,500	\$	\$	\$
194	Airguire Plant	Turbine Lubric Oil Cooler Acquisition U1 & U2 and Replacement	\$	\$365,000	\$	\$365,000	\$	\$1,440,000	\$	\$1,606,000	\$1,606,000
195	Airguire Plant	Reconstruction Service For The Rotary Screens Header	\$	\$390,550	\$	\$390,550	\$	\$	\$	\$	\$
196	Airguire Plant	Replacement of Battery Charger & UPS U2	\$	\$182,500	\$	\$182,500	\$	\$	\$	\$	\$
197	Airguire Plant	Reconstruction Service For The Boiler Dry Ash Material Storage Facility	\$	\$554,070	\$	\$554,070	\$	\$	\$	\$	\$
198	Airguire Plant	Agurine Steam Turbine U2 Low Pressure Grand Housing Air Leakage Repair	\$	\$	\$	\$659,262	\$	\$659,262	\$	\$	\$
199	Airguire Plant	Agurine Chem Stack Reliability Improvement	\$	\$1,100,000	\$	\$1,400,000	\$	\$2,400,000	\$	\$	\$
200	Airguire Combined Cycle	Agurine CC STG 1 & 2 M	\$	\$200,000	\$	\$200,000	\$	\$	\$730,000	\$	\$730,000
201	Airguire Combined Cycle	Major Inspection of Units GT 1-1 . Necessary Repairs on the Heat Recovery Steam Generator	\$	\$2,500,000	\$	\$2,500,000	\$	\$2,000,000	\$	\$	\$
202	Airguire Combined Cycle	Major Inspection of Units GT 1-2 . Necessary Repairs on the Heat Recovery Steam Generator	\$	\$4,400,000	\$	\$4,400,000	\$	\$2,000,000	\$	\$	\$
203	Airguire Combined Cycle	Major Inspection of Units GT 2-4 . Necessary Repairs on the Heat Recovery Steam Generator	\$	\$1,460,000	\$	\$1,460,000	\$	\$3,285,000	\$	\$	\$
204	Airguire Combined Cycle	Combustion Inspection of Units GT 1-1 , GT 1-2 , GT 1-3 , GT 1-2 , GT 2-3 , GT 2-4 . Battery Bar	\$	\$547,500	\$	\$547,500	\$	\$365,000	\$	\$547,500	\$547,500
205	Airguire Combined Cycle	Anticorrosion Coating, Structure Repair and Structural Repairs of Heat Recovery Steam Generators.	\$	\$730,000	\$	\$730,000	\$	\$730,000	\$	\$365,000	\$365,000
206	Airguire Combined Cycle	Auxiliary Equipment	\$	\$730,000	\$	\$730,000	\$	\$730,000	\$	\$730,000	\$730,000
207	Airguire Combined Cycle	Control Systems Improvement in Gas Turbine Units	\$	\$109,500	\$	\$109,500	\$	\$	\$	\$	\$
208	Airguire Combined Cycle	Agurine Roof Sealing, Windows and Door Repairs and Paint	\$	\$73,000	\$	\$73,000	\$	\$36,500	\$	\$	\$
209	Airguire Combined Cycle	230 KV Breakers (DCB-008 & DCB-0082)	\$	\$292,000	\$	\$292,000	\$	\$292,000	\$	\$	\$
210	Airguire Combined Cycle	Steam Pans, Steam Pipes & Auxilar Repair and Rehabilitation	\$	\$547,500	\$	\$547,500	\$	\$235,500	\$	\$182,500	\$182,500
211	Airguire Combined Cycle	GT1-02 Fire System Repair	\$	\$146,000	\$	\$146,000	\$	\$114,000	\$	\$	\$
212	Airguire Combined Cycle	UPS of Control Systems Replace for STAG 1 & 2	\$	\$219,000	\$	\$219,000	\$	\$	\$	\$	\$
213	Mayaguez Plant	Repair & Replacement of Combustion Components 2 Units	\$	\$655,000	\$	\$655,000	\$	\$	\$	\$	\$
214	Mayaguez Plant	Hot Section Inspection Unitd 3A	\$	\$	\$	\$	\$	\$	\$	\$	\$
215	Mayaguez Plant	Hot Section Inspection U1A	\$	\$	\$	\$5,110,000	\$	\$5,110,000	\$	\$	\$
216	Mayaguez Plant	Hot Section Inspection U2A	\$	\$	\$	\$	\$	\$	\$	\$	\$
217	Mayaguez Plant	Hot Section Inspection U4B	\$	\$5,110,000	\$	\$5,110,000	\$	\$	\$	\$	\$
218	Mayaguez Plant	Hot Section Inspection U1B	\$	\$	\$	\$	\$	\$	\$5,110,000	\$	\$5,110,000
219	Mayaguez Plant	Hot Section Inspection U2B	\$	\$	\$	\$	\$	\$	\$5,110,000	\$	\$5,110,000
220	Mayaguez Plant	Hot Section Inspection U3B	\$	\$	\$	\$	\$	\$	\$5,110,000	\$	\$5,110,000
221	Mayaguez Plant	DEM Plant Capacity Increase	\$	\$730,000	\$	\$730,000	\$	\$2,555,000	\$	\$	\$
222	Mayaguez Plant	Protective Coating Against Corrosion For Units	\$	\$125,000	\$	\$125,000	\$	\$125,000	\$	\$125,000	\$125,000
223	Cambache Plant	Turbin Compressor Inspection Materials GT5 2 & 3	\$	\$	\$	\$	\$	\$	\$	\$	\$
224	Cambache Plant	Non HGF Parts	\$	\$500,000	\$	\$500,000	\$	\$500,000	\$	\$500,000	\$500,000
225	Cambache Plant	Inspection CT (PFA Service - Gas Ingo +RLM) GT2 & GT3	\$	\$	\$	\$	\$	\$	\$	\$	\$
226	Cambache Plant	HTS-OC, Inb, BLUE LINE, P13 Control Contract	\$	\$500,000	\$	\$500,000	\$	\$400,000	\$	\$	\$400,000
227	Cambache Plant	Compressor Inspection & Maintenance (RLM)	\$	\$200,000	\$	\$200,000	\$	\$200,000	\$	\$	\$
228	Cambache Plant	Painting and Anticorrosion Protection Of Units, including Chimneys	\$	\$375,000	\$	\$375,000	\$	\$375,000	\$	\$	\$
229	Cambache Plant	Auxiliary Equipment Replacement (AEC, Rotors, Valves)	\$	\$500,000	\$	\$500,000	\$	\$500,000	\$	\$500,000	\$500,000
230	Cambache Plant	Compressor Replacement for GT2 & 3	\$	\$	\$	\$	\$	\$	\$	\$	\$
231	Cambache Plant	Fin Fan Coolers Maintenance GT2 & 3	\$	\$	\$	\$	\$	\$	\$	\$	\$
232	Cambache Plant	Battery Banks Replacement GT2 & 3	\$	\$	\$	\$	\$	\$	\$	\$	\$
233	Cambache Plant	Enclosure Repair GT2 & 3	\$	\$250,000	\$	\$250,000	\$	\$250,000	\$	\$	\$
234	Cambache Plant	Turbine Transformer Maintenance	\$	\$50,000	\$	\$50,000	\$	\$50,000	\$	\$50,000	\$50,000
235	Cambache Plant	Cable Maintenance	\$	\$50,000	\$	\$50,000	\$	\$50,000	\$	\$50,000	\$50,000
236	Cambache Plant	Logic Modification For The GT3 Black Start System	\$	\$250,000	\$	\$	\$	\$	\$	\$	\$
237	Cambache Plant	Repair Unit 1 Cambache	\$	\$	\$	\$	\$	\$	\$	\$	\$
238	Peakers	Combustion Inspection & Repair Frame 5000	\$	\$146,000	\$	\$	\$	\$	\$	\$	\$
239	Peakers	Model Pac Annual Audit	\$	\$255,500	\$	\$255,500	\$	\$328,500	\$	\$328,500	\$328,500
240	Peakers	Communication System Model Pac	\$	\$	\$	\$	\$	\$	\$365,000	\$	\$365,000
241	Peakers	Model Pac Hot Gas Inspection (GG & PT) (12,000 Fired Hours- Diesel) (Unit Per Year)	\$	\$	\$	\$7,000,000	\$	\$7,000,000	\$	\$7,000,000	\$7,000,000
242	Peakers	Auxiliary Equipments	\$	\$547,500	\$	\$547,500	\$	\$547,500	\$	\$547,500	\$547,500
243	Peakers	Culbrea Engines Annual Inspection & Maintenance	\$	\$87,600	\$	\$87,600	\$	\$87,600	\$	\$87,600	\$87,600
244	Peakers	Yaguas Engines Annual Inspection & Maintenance	\$	\$73,000	\$	\$73,000	\$	\$73,000	\$	\$73,000	\$73,000
245	Peakers	OBM - Temporary Power	\$	\$19,079,376	\$	\$19,079,376	\$	\$19,079,376	\$	\$19,079,376	\$19,079,376
246	BESS	OBM - BESS	\$	\$1,494,000	\$	\$1,414,000	\$	\$1,414,000	\$	\$4,744,000	\$4,744,000
247	OBM - New Peakers		\$	\$	\$	\$4,272,000	\$	\$4,272,000	\$	\$9,701,000	\$9,701,000
248	All Plants	Coordination Studies	\$	\$2,000,000	\$	\$2,000,000	\$	\$750,000	\$	\$750,000	\$750,000
249	All Plants	Oil shed (Environmental improvement)	\$	\$25,000	\$	\$25,000	\$	\$25,000	\$	\$25,000	\$25,000
250	All Plants	Storage system (Logistics Reliability improvement)	\$	\$350,000	\$	\$350,000	\$	\$150,000	\$	\$150,000	\$150,000
251	All Plants	Inspection/Rehabilitation of All Fuel /Water Handling Assets (i.e. Pipelines, Storage Tanks)	\$	\$15,000,000	\$	\$15,000,000	\$	\$15,000,000	\$	\$15,000,000	\$15,000,000
252	All Plants	Urgent Collect Brush Riggings Assembly all sites SUJ, AG, CS, PS	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$1,000,000
253	All Plants	Initial New Water Chemistry Analyses and Pumps SUJ, AG, CS, PS	\$	\$2,500,000	\$	\$2,500,000	\$	\$2,500,000	\$	\$2,500,000	\$2,500,000
254	All Plants	Purchase Spare Transformer Bushing for All Sites	\$	\$500,000	\$	\$500,000	\$	\$250,000	\$	\$250,000	\$250,000
255	All Plants	Performance Test of the System	\$	\$900,000	\$	\$900,000	\$	\$990,000	\$	\$1,100,000	\$1,100,000
256	All Plants	Substation	\$	\$2,000,000	\$	\$2,000,000	\$	\$2,000,000	\$	\$2,000,000	\$2,000,000
257	All Plants	OTDCS Upgrade/Upgrades (If necessary for the mandatory update of the P)	\$	\$7,500,000	\$	\$7,500,000	\$	\$2,500,000	\$	\$2,500,000	\$2,500,000
258	All Plants	Transformer and Switchgear Electrical Protection	\$	\$	\$	\$	\$	\$	\$	\$	\$
259	All Plants	Warehouses Reconfig/Rebuilding	\$	\$1,000,000	\$	\$1,000,000	\$	\$	\$	\$	\$
260	All Plants	ERP Upgrades	\$	\$500,000	\$	\$500,000	\$	\$1,000,000	\$	\$2,500,000	\$2,500,000
261	All Plants	RAM Upgrades	\$	\$500,000	\$	\$500,000	\$	\$1,000,000	\$	\$1,500,000	\$1,500,000
262	All Plants	Fuel Mass Balance Efficiency	\$	\$	\$	\$	\$	\$	\$	\$	\$
263	All Plants	AI Digitization & Analytics	\$	\$	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,500,000	\$1,500,000
264	All Plants	Data Lake	\$	\$	\$	\$1,000,000	\$	\$1,000,000	\$	\$1,000,000	\$1,000,000
265	All Plants	OT Communication & Separation	\$	\$2,500,000	\$	\$3,000,000	\$	\$3,000,000	\$	\$5,000,000	\$5,000,000
266	All Plants	OT Cyber Security	\$	\$1,500,000	\$	\$1,500,000	\$	\$1,000,000	\$	\$750,000	\$750,000
267	All Plants	OTDCS Upgrades & Standards	\$	\$	\$	\$	\$	\$	\$	\$	\$
268	All Plants	YOP Upgrades	\$	\$250,000	\$	\$250,000	\$	\$	\$	\$	\$
269	All Plants	EMP Hardening	\$	\$	\$	\$	\$	\$	\$	\$	\$
270	All Plants	NERC Compliance	\$	\$	\$	\$	\$	\$	\$	\$	\$
271	All Plants	OPGW Upgrades (Bandwidth and/or DWDM) Add	\$	\$	\$	\$	\$	\$	\$	\$	\$
272	All Plants	Computer Replacements	\$	\$	\$	\$	\$	\$	\$	\$	\$
273	All Plants	Infrastructure Support Hardware (UPS, Battery Banks, Racks, etc.)	\$	\$750,000	\$	\$750,000	\$	\$1,500,000	\$	\$1,500,000	\$1,500,000
274	All Plants	Network & Telecom Hardware	\$	\$	\$	\$	\$	\$	\$	\$	\$
275	All Plants	Server Upgrades	\$	\$	\$	\$	\$	\$	\$	\$	\$

Line No.	Portfolio	Program	P#Code	FY2026				FY2027				FY2028			
				FY2026 Federal Funded CapEx (F)	FY2026 Non-Federal Funded CapEx (G)	FY2026 OpEx (H)	Total (I)	FY2027 Federal Funded CapEx (F)	FY2027 Non-Federal Funded CapEx (G)	FY2027 OpEx (H)	Total (I)	FY2028 Federal Funded CapEx (F)	FY2028 Non-Federal Funded CapEx (G)	FY2028 OpEx (H)	Total (I)
GenCo Assets				\$ 632,655,956.14	\$ 156,946,668.00	\$	\$ 791,223,125.14	\$ 396,531,262.28	\$ 65,714,323.27	\$	\$ 462,289,375.55	\$ 135,613,569.95	\$ 161,109,546.00	\$	\$ 759,732,051.50
1		Vega Rapt Plant Decommissioning Project		\$194,424	\$0	\$0	\$194,424	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Palo Seco Plant Decommissioning Project		\$1,161,096	\$0	\$0	\$1,161,096	\$1,725,250	\$0	\$0	\$1,725,250	\$0	\$0	\$0	\$1,725,250
3		Jobos Plant Decommissioning Project		\$0	\$2,749,585	\$0	\$2,749,585	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Yabucoa Plant Decommissioning Project		\$0	\$2,381,430	\$0	\$2,381,430	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Dagueo Plant Decommissioning Project		\$0	\$2,339,715	\$0	\$2,339,715	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Aguirre Plant Decommissioning Project		\$0	\$2,532,954	\$0	\$2,532,954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Coda Sur Plant Decommissioning Project		\$0	\$2,532,714	\$0	\$2,532,714	\$0	\$1,485,345	\$0	\$1,485,345	\$0	\$0	\$0	\$0
8		Vehicles Fleet to Decommission		\$0	\$16,500	\$0	\$16,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		164988 - PW 11855 - FAAS Generation Fleet (Includes: BESS & Peakers Installation & Construction Management Costs)		\$261,817,658	\$0	\$0	\$261,817,658	\$295,897,424	\$0	\$0	\$295,897,424	\$60,425,458	\$0	\$0	\$60,425,458
10		335168 - PW5510 - FAAS A&E PREPA		\$27,048,808	\$0	\$0	\$27,048,808	\$292,362	\$0	\$0	\$292,362	\$12,190	\$0	\$0	\$12,190
11		673691 - PW5370 - FAAS Equipment and Materials		\$266,433,723	\$0	\$0	\$266,433,723	\$86,298,175	\$0	\$0	\$86,298,175	\$67,556,754	\$0	\$0	\$67,556,754
12		669233 - PW 10556 - FAAS Aguirre Power Plant 002 Units 1 & 2		\$236,250	\$0	\$0	\$236,250	\$236,250	\$0	\$0	\$236,250	\$0	\$0	\$0	\$236,250
13		669498 - PW 10571 - FAAS Aguirre Power Plant 001 Infrastructure		\$384,090	\$0	\$0	\$384,090	\$96,023	\$0	\$0	\$96,023	\$0	\$0	\$0	\$96,023
14		662957 - PW 10606 - FAAS Palo Seco Power Plant 001 Units 3 & 4		\$1,579,985	\$0	\$0	\$1,579,985	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		667744 - PW 10606 - FAAS San Juan Power Plant - Auxiliary Infrastructure		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		671481 - PW 10609 - FAAS Palo Seco 002 - Auxiliary Infrastructure		\$424,676	\$0	\$0	\$424,676	\$424,676	\$0	\$0	\$424,676	\$106,169	\$0	\$0	\$106,169
17		662947 - PW 10615 - FAAS San Juan 001 Units 5 & 6		\$26,831,580	\$0	\$0	\$26,831,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		669815 - PW 10622 - FAAS Aguirre Power Plant 003 Combined Cycle		\$247,429	\$0	\$0	\$247,429	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		673006 - PW 10604 - FAAS Coda Sur 002 - Infrastructure Projects		\$378,373	\$0	\$0	\$378,373	\$156,150	\$0	\$0	\$156,150	\$39,038	\$0	\$0	\$39,038
20		672950 - PW 10702 - FAAS Coda Sur Power Plant Permanent		\$8,011,659	\$0	\$0	\$8,011,659	\$6,895,523	\$0	\$0	\$6,895,523	\$2,102,452	\$0	\$0	\$2,102,452
21		767205 - PW 10805 - FAAS (Auxiliary Equipment) (Generators)		\$18,912,976	\$0	\$0	\$18,912,976	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22		687480 - PW 11085 - FAAS San Juan Power Plant 002 Units 7 & 8		\$12,182,623	\$0	\$0	\$12,182,623	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		83182 - PW 12094 - Subrecipient Management Cost - Maria		\$4,050,234	\$0	\$0	\$4,050,234	\$4,418,437	\$0	\$0	\$4,418,437	\$4,786,640	\$0	\$0	\$4,786,640
24		437284 - PW 10822 - Subrecipient Management Cost - Caguasque		\$11,1587	\$0	\$0	\$11,1587	\$12,127	\$0	\$0	\$12,127	\$12,127	\$0	\$0	\$12,127
25		721698 - PW 1554 - Subrecipient Management Cost - Fona		\$156,796	\$0	\$0	\$156,796	\$171,050	\$0	\$0	\$171,050	\$185,305	\$0	\$0	\$185,305
26		Coda Sur Plant		\$0	\$109,500	\$0	\$109,500	\$0	\$109,500	\$0	\$109,500	\$0	\$109,500	\$0	\$109,500
27		Coda Sur Plant		\$0	\$547,500	\$0	\$547,500	\$0	\$547,500	\$0	\$547,500	\$0	\$547,500	\$0	\$547,500
28		Coda Sur Plant		\$0	\$255,500	\$0	\$255,500	\$0	\$365,000	\$0	\$365,000	\$0	\$365,000	\$0	\$365,000
29		Coda Sur Plant		\$0	\$365,000	\$0	\$365,000	\$0	\$365,000	\$0	\$365,000	\$0	\$365,000	\$0	\$365,000
30		Coda Sur Plant		\$0	\$547,500	\$0	\$547,500	\$0	\$365,000	\$0	\$365,000	\$0	\$365,000	\$0	\$365,000
31		Coda Sur Plant		\$0	\$730,000	\$0	\$730,000	\$0	\$1,460,000	\$0	\$1,460,000	\$0	\$0	\$0	\$0
32		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,000,000	\$0	\$0	\$10,000,000
33		Coda Sur Plant		\$0	\$292,000	\$0	\$292,000	\$0	\$730,000	\$0	\$730,000	\$0	\$0	\$0	\$0
34		Coda Sur Plant		\$0	\$182,500	\$0	\$182,500	\$0	\$146,000	\$0	\$146,000	\$0	\$0	\$0	\$0
35		Coda Sur Plant		\$0	\$182,500	\$0	\$182,500	\$0	\$182,500	\$0	\$182,500	\$0	\$182,500	\$0	\$182,500
36		Coda Sur Plant		\$0	\$109,500	\$0	\$109,500	\$0	\$109,500	\$0	\$109,500	\$0	\$109,500	\$0	\$109,500
37		Coda Sur Plant		\$0	\$255,500	\$0	\$255,500	\$0	\$365,000	\$0	\$365,000	\$0	\$182,500	\$0	\$182,500
38		Coda Sur Plant		\$0	\$547,500	\$0	\$547,500	\$0	\$584,000	\$0	\$584,000	\$0	\$182,500	\$0	\$182,500
39		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$730,000	\$0	\$730,000	\$0	\$584,000	\$0	\$584,000
40		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$36,500	\$0	\$36,500
41		Coda Sur Plant		\$0	\$146,000	\$0	\$146,000	\$0	\$146,000	\$0	\$146,000	\$0	\$146,000	\$0	\$146,000
42		Coda Sur Plant		\$0	\$182,500	\$0	\$182,500	\$0	\$182,500	\$0	\$182,500	\$0	\$182,500	\$0	\$182,500
43		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44		Coda Sur Plant		\$0	\$0	\$0	\$0	\$1,825,000	\$0	\$0	\$1,825,000	\$0	\$0	\$0	\$0
45		Coda Sur Plant		\$0	\$547,500	\$0	\$547,500	\$0	\$547,500	\$0	\$547,500	\$0	\$0	\$0	\$0
46		Coda Sur Plant		\$0	\$365,000	\$0	\$365,000	\$0	\$730,000	\$0	\$730,000	\$0	\$730,000	\$0	\$730,000
47		Coda Sur Plant		\$0	\$109,500	\$0	\$109,500	\$0	\$182,500	\$0	\$182,500	\$0	\$73,000	\$0	\$73,000
48		Coda Sur Plant		\$0	\$255,500	\$0	\$255,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49		Coda Sur Plant		\$0	\$260,610	\$0	\$260,610	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50		Coda Sur Plant		\$0	\$260,610	\$0	\$260,610	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51		Coda Sur Plant		\$0	\$255,500	\$0	\$255,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52		Coda Sur Plant		\$0	\$113,150	\$0	\$113,150	\$0	\$113,150	\$0	\$113,150	\$0	\$0	\$0	\$0
53		Coda Sur Plant		\$0	\$91,250	\$0	\$91,250	\$0	\$273,750	\$0	\$273,750	\$0	\$0	\$0	\$0
54		Coda Sur Plant		\$0	\$182,500	\$0	\$182,500	\$0	\$182,500	\$0	\$182,500	\$0	\$182,500	\$0	\$182,500
55		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$182,500	\$0	\$182,500	\$0	\$0	\$0	\$0
56		Coda Sur Plant		\$0	\$182,500	\$0	\$182,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57		Coda Sur Plant		\$0	\$73,000	\$0	\$73,000	\$0	\$73,000	\$0	\$73,000	\$0	\$0	\$0	\$0
58		Coda Sur Plant		\$0	\$730,000	\$0	\$730,000	\$0	\$730,000	\$0	\$730,000	\$0	\$730,000	\$0	\$730,000
59		Coda Sur Plant		\$0	\$365,000	\$0	\$365,000	\$0	\$365,000	\$0	\$365,000	\$0	\$0	\$0	\$0
60		Coda Sur Plant		\$0	\$146,000	\$0	\$146,000	\$0	\$146,000	\$0	\$146,000	\$0	\$146,000	\$0	\$146,000
61		Coda Sur Plant		\$0	\$13,000,000	\$0	\$13,000,000	\$0	\$6,000,000	\$0	\$6,000,000	\$0	\$6,100,000	\$0	\$6,100,000
62		Coda Sur Plant		\$0	\$10,000,000	\$0	\$10,000,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
63		Coda Sur Plant		\$0	\$365,000	\$0	\$365,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$109,500	\$0	\$109,500	\$0	\$0	\$0	\$0
65		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$73,000	\$0	\$73,000	\$0	\$146,000	\$0	\$146,000
66		Coda Sur Plant		\$0	\$488,000	\$0	\$488,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67		Coda Sur Plant		\$0	\$273,750	\$0	\$273,750	\$0	\$36,500	\$0	\$36,500	\$0	\$36,500	\$0	\$36,500
68		Coda Sur Plant		\$0	\$146,000	\$0	\$146,000	\$0	\$146,000	\$0	\$146,000	\$0	\$0	\$0	\$0
69		Coda Sur Plant		\$0	\$365,000	\$0	\$365,000	\$0	\$255,500	\$0	\$255,500	\$0	\$182,500	\$0	\$182,500
70		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$1,277,500	\$0	\$1,277,500	\$0	\$1,277,500	\$0	\$1,277,500
71		Coda Sur Plant		\$0	\$547,500	\$0	\$547,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
72		Coda Sur Plant		\$0	\$36,500	\$0	\$36,500	\$0	\$36,500	\$0	\$36,500	\$0	\$36,500	\$0	\$36,500
73		Coda Sur Plant		\$0	\$109,500	\$0	\$109,500	\$0	\$109,500	\$0	\$109,500	\$0	\$127,750	\$0	\$127,750
74		Coda Sur Plant		\$0	\$730,000	\$0	\$730,000	\$0	\$730,000	\$0	\$730,000	\$0	\$730,000	\$0	\$730,000
75		Coda Sur Plant		\$0	\$730,000	\$0	\$730,000	\$0	\$565,000	\$0	\$565,000	\$0	\$365,000	\$0	\$365,000
76		Coda Sur Plant		\$0	\$281,050	\$0	\$281,050	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$292,000	\$0	\$292,000	\$0
78		Coda Sur Plant		\$0	\$80,300	\$0	\$80,300	\$0	\$0	\$0	\$0	\$0	\$80,300	\$0	\$80,300
79		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$182,500	\$0	\$182,500
80		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$127,750	\$0	\$127,750	\$0	\$73,000	\$0	\$73,000
81		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$182,500	\$0	\$182,500	\$0	\$182,500	\$0	\$182,500
82		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$730,000	\$0	\$730,000	\$0	\$2,190,000	\$0	\$2,190,000
83		Coda Sur Plant		\$0	\$146,000	\$0	\$146,000	\$0	\$36,500	\$0	\$36,500	\$0	\$146,000	\$0	\$146,000
84		Coda Sur Plant		\$0	\$54,750	\$0	\$54,750	\$0	\$54,750	\$0	\$54,750	\$0	\$54,750	\$0	\$54,750
85		Coda Sur Plant		\$0	\$43,800	\$0	\$43,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
86		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$365,000	\$0	\$365,000	\$0	\$1,095,000	\$0	\$1,095,000
87		Coda Sur Plant		\$0	\$365,000	\$0	\$365,000	\$0	\$1,190,000	\$0	\$1,190,000	\$0	\$8,395,000	\$0	\$8,395,000
88		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$1,825,000	\$0	\$1,825,000	\$0	\$0	\$0	\$0
89		Coda Sur Plant		\$0	\$0	\$0	\$0	\$0	\$1,825,000	\$0	\$1,825,000	\$0	\$0	\$0	\$0
90		Coda Sur Plant		\$0	\$730,000	\$0	\$730,000	\$0	\$730,000	\$0	\$730,000				

[illegible]